GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
BCE-MACH II LLC 040205
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN & BORELLI, INC. 097498
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
BRAINARD LEASE 13 WELL #: 3 RRCID -> 283948 COMPL. DATE 06/12/2017 TOTAL DEPTH 8275 PERF. 7998 - 8000

*10	PRTL PLG	-0-	-0-	-0-	-0-					N	84					99
*11	PRTL PLG	-0-	-0-	-0-	-0-					N	79					178
*12	PRTL PLG	-0-	-0-	-0-	-0-					N	73					251
*01	PRTL PLG	38	-0-	38	38	38	2			N	-0-					251
*02	PRTL PLG	233	-0-	233	271	233	2			N	-0-					251
03	PRTL PLG	282	-0-	282	553	282	2			N	-0-	183	1			68
*04	PRTL PLG	1	-0-	1	554	1	2			N	-0-					68

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

11	0 Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-

SCOUT ENERGY MANAGEMENT LLC 760218
GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKYCAP ENERGY, LLC 786416
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF.14259 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
WINRIGHT RESOURCES OPERATING,LLC 932471
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

TEMPLAR OPERATING LLC 841421
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

4P ENERGY TEXAS, LLC 953803
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17280	X	16444	-0-	-836	-0-	16254	2	190	9	N	173					978
12	17546	X	16858	-0-	-688	-0-	16593	2	265	9	N	241	365	1			854
01	17391	X	16076	-0-	-1315	-0-	15684	2	392	9	N	356	357	1			853
02	16153	X	15523	-0-	-630	-0-	15179	2	344	9	N	313	363	1			803
03	16988	X	16375	-0-	-613	-0-	15937	2	438	9	N	398	371	1			830
04	16440	X	15161	-0-	-1279	-0-	14831	2	330	9	N	300	179	1			951

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-ENGLER (BROWN DOLOMITE) //CONT.// 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH II LLC 040205
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

HODGES, MINNIE E. WELL #: 1 RRCID -> 282050 COMPL. DATE 04/05/1969 TOTAL DEPTH 8060 PERF. 7850 - 7936

*09	360	N	308	-0-	-52	-0-	308	2			N	-0-	92	7			10
*10	372	N	364	-0-	-8	-0-	364	2			N	-0-					10
*11	340	N	340	-0-	-0-	-0-	340	2			N	-0-					10
*12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					10
*01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					10
*02	350	N	350	-0-	-0-	-0-	350	2			N	-0-					10
*03	368	N	368	-0-	-0-	-0-	368	2			N	-0-					10
*04	411	N	411	-0-	-0-	-0-	403	2	8	9	N	7					17

JONES ENERGY, LLC 441132
VIRGINIA 749 WELL #: 1H RRCID -> 288179 COMPL. DATE 05/27/2019 TOTAL DEPTH 7260 PERF. 7488 - 12575

11	7025	X	7025	-0-	-0-	-0-	5500	2	1525	9	N	1386	1298	1			765
12	7248	X	7248	-0-	-0-	-0-	5756	2	1492	9	N	1356	1492	1			629
01	6324	X	5507	-0-	-817	-0-	4205	2	1302	9	N	1184	1130	1			683
02	5916	X	4941	-0-	-975	-0-	4160	2	781	9	N	710	1159	1			234
*03	6324	X	4408	-0-	-1916	-0-	4375	2	33	9	N	30					264
04	0	X	-0-	-0-	-0-	-0-					N	835	965	1			134

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
MALINDA 745 WELL #: 1HR RRCID -> 288241 COMPL. DATE 11/20/2018 TOTAL DEPTH 7152 PERF. 7531 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45900	X	28151	-0-	-17749	-0-	2027	1	21337	2	N	4270	4361	1			1147
							90	5	4697	9							
12	47430	X	26989	-0-	-20441	-0-	1818	1	20931	2	N	3785	3732	1			1200
							76	5	4164	9							
01	47430	X	26816	-0-	-20614	-0-	1692	1	21160	2	N	3480	3375	1			1305
							136	5	3828	9							
02	44370	X	23779	-0-	-20591	-0-	21627	2	2152	9	N	1956	2700	1			561
03	47430	X	22515	-0-	-24915	-0-	22515	2			N	-0-					561
*04	20729	X	20729	-0-	-0-	-0-	18758	2	13	5	N	1780	2126	1			215
							1958	9									

MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

11	5850	X	5414	-0-	-436	-0-	30	1	5223	2	N	146	188	1			203
							161	9									
12	6045	X	3101	-0-	-2944	-0-	31	1	3029	2	N	37					240
							41	9									
01	6045	X	3239	-0-	-2806	-0-	31	1	3106	2	N	93	187	1			146
							102	9									
02	5655	X	4248	-0-	-1407	-0-	29	1	4162	2	N	52					198
							57	9									
03	6014	X	3717	-0-	-2297	-0-	29	1	3532	2	N	142	184	1			156
							156	9									
04	5400	X	1082	-0-	-4318	-0-	29	1	1033	2	N	18					174
							20	9									

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

11	2880	X	1422	-0-	-1458	-0-	30	1	1368	2	N	22					166
							24	9									
12	2976	X	1493	-0-	-1483	-0-	28	1	1425	2	N	36					202
							40	9									
01	2883	X	764	-0-	-2119	-0-	14	1	739	2	N	10					212
							11	9									
02	2697	X	1092	-0-	-1605	-0-	22	1	1070	2	N	-0-					212
03	2883	X	25	-0-	-2858	-0-	8	1	17	2	N	-0-					212
04	750	N	51	-0-	-699	-0-	5	1	46	2	N	-0-					212

HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

11	5460	X	5018	-0-	-442	-0-	30	1	4913	2	N	68					303
							75	9									
12	5642	X	5196	-0-	-446	-0-	31	1	5066	2	N	90	181	1			212
							99	9									
01	5611	X	5066	-0-	-545	-0-	31	1	4947	2	N	80	187	1			105
							88	9									
02	5017	X	4513	-0-	-504	-0-	29	1	4416	2	N	62					167
							68	9									
03	5239	X	4095	-0-	-1144	-0-	31	1	4009	2	N	50					217
							55	9									
04	5040	X	4057	-0-	-983	-0-	30	1	3996	2	N	28					245
							31	9									

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2180	-0-	-790	-0-	30	1	2108	2	N	38					267
							42	9									
12	3069	X	2422	-0-	-647	-0-	31	1	2349	2	N	38	188	1			117
							42	9									
01	3038	X	1434	-0-	-1604	-0-	31	1	1350	2	N	48					165
							53	9									
02	2842	X	754	-0-	-2088	-0-	29	1	657	2	N	62					227
							68	9									
03	2635	X	2345	-0-	-290	-0-	31	1	2278	2	N	33	188	1			72
							36	9									
04	2340	X	1616	-0-	-724	-0-	22	1	1563	2	N	28					100
							31	9									

HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3717	-0-	-423	-0-	30	1	3687	2	N	-0-					229
12	4278	X	3060	-0-	-1218	-0-	30	1	2990	2	N	36					265
							40	9									
01	4619	X	2150	-0-	-2469	-0-	31	1	2091	2	N	25	188	1			102
							28	9									
02	4321	X	3590	-0-	-731	-0-	29	1	3495	2	N	60					162
							66	9									
03	4619	X	3125	-0-	-1494	-0-	31	1	3081	2	N	12					174
							13	9									
04	3720	X	2232	-0-	-1488	-0-	30	1	2185	2	N	15					189
							17	9									

HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3377	X	3377	-0-	-0-	-0-	30	1	3347	2	N	-0-					125
12	3131	X	1731	-0-	-1400	-0-	19	1	1704	2	N	7					132
							8	9									
01	3538	X	3538	-0-	-0-	-0-	30	1	3494	2	N	13					145
							14	9									
02	3277	X	2350	-0-	-927	-0-	25	1	2303	2	N	20					165
							22	9									
03	3503	X	1003	-0-	-2500	-0-	7	1	996	2	N	-0-					165
04	3420	X	2084	-0-	-1336	-0-	30	1	2026	2	N	25					190
							28	9									

WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2767	-0-	-563	-0-	26	1	2563	2	N	162	195	1			263
							178	9									
12	2883	X	1760	-0-	-1123	-0-	16	1	1628	2	N	105					368
							116	9									
01	3308	X	3308	-0-	-0-	-0-	31	1	3047	2	N	209	194	1			383
							230	9									
02	2697	X	2302	-0-	-395	-0-	29	1	2123	2	N	136	195	1			324
							150	9									
03	2852	X	2808	-0-	-44	-0-	31	1	2593	2	N	167	188	1			303
							184	9									
04	3210	X	2864	-0-	-346	-0-	30	1	2665	2	N	154	183	1			274
							169	9									

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2408	N	2408	-0-	-0-	-0-	2389	2	19	9	N	17	91	1	1	7	58
09	650	N	650	-0-	-0-	-0-	639	2	11	9	N	10					68
10	684	N	684	-0-	-0-	-0-	672	2	12	9	N	11					79
11	636	N	636	-0-	-0-	-0-	622	2	14	9	N	13					92
12	651	N	645	-0-	-6	-0-	633	2	12	9	N	11	90	1			13
01	651	N	618	-0-	-33	-0-	611	2	7	9	N	6					19
02	141	N	141	-0-	-0-	-0-	138	2	3	9	N	3					22
*03	116	N	116	-0-	-0-	-0-	109	2	7	9	N	6					28
*04	55	N	55	-0-	-0-	-0-	46	2	9	9	N	8					36

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	589	N	537	-0-	-52	-0-	518	2	19	9	N	17	91	1	1	7	58
09	540	N	455	-0-	-85	-0-	444	2	11	9	N	10					68
10	435	N	435	-0-	-0-	-0-	423	2	12	9	N	11					79
*11	210	N	210	-0-	-0-	-0-	195	2	15	9	N	14	1	7			92
12	465	N	437	-0-	-28	-0-	425	2	12	9	N	11	90	1			13
01	434	N	386	-0-	-48	-0-	379	2	7	9	N	6					19
02	311	N	311	-0-	-0-	-0-	303	2	8	9	N	7					26
*03	494	N	494	-0-	-0-	-0-	485	2	9	9	N	8					34
*04	424	N	424	-0-	-0-	-0-	415	2	9	9	N	8					42

RESOURCE OIL AND GAS, LLC 703395
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 560 RRCID -> 281251 COMPL. DATE 08/11/2016 TOTAL DEPTH 9450 PERF. 6282 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152

TEMPLAR OPERATING LLC 841421
JACKHAMMER 107 WELL #: 1H RRCID -> 285502 COMPL. DATE 05/20/2018 TOTAL DEPTH 6191 PERF. 6490 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2689	X	2689	-0-	-0-	-0-	2169	2	520	9	N	473	378	1			388
12	2552	X	2552	-0-	-0-	-0-	2065	2	487	9	N	443	563	1			268
01	2449	X	2230	-0-	-219	-0-	1739	2	491	9	N	446	550	1			164
02	2610	X	2011	-0-	-599	-0-	1576	2	435	9	N	395	184	1			375
03	2790	X	1915	-0-	-875	-0-	1487	2	428	9	N	389	562	1			202
04	2700	X	1614	-0-	-1086	-0-	1263	2	351	9	N	319	82	1			439

COOK 665 WELL #: 1H RRCID -> 285503 COMPL. DATE 06/01/2018 TOTAL DEPTH 7247 PERF. 7720 - 12484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11910	X	9967	-0-	-1943	-0-	9054	2	913	9	N	830	729	1			535
12	12090	X	9937	-0-	-2153	-0-	9036	2	901	9	N	819	923	1			431
01	11284	X	9549	-0-	-1735	-0-	8690	2	859	9	N	781	748	1			464
02	10179	X	8003	-0-	-2176	-0-	7313	2	690	9	N	627	563	1			528
03	10881	X	8516	-0-	-2365	-0-	7805	2	711	9	N	646	740	1			434
04	9960	X	7841	-0-	-2119	-0-	7188	2	653	9	N	594	543	1			485

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
TEMPLAR OPERATING LLC //CONT.// 841421
ROCK BOTTOM 87 WELL #: 1H RRCID -> 286107 COMPL. DATE 06/17/2018 TOTAL DEPTH 6088 PERF. 6409 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26280	X	19829	-0-	-6451	-0-	19653	2	176	9	N	160	188	1			307
12	24645	X	19732	-0-	-4913	-0-	19611	2	121	9	N	110	188	1			229
01	22444	X	19027	-0-	-3417	-0-	18883	2	144	9	N	131	188	1			172
02	20996	X	16815	-0-	-4181	-0-	16680	2	135	9	N	123	189	1			106
03	21266	X	18128	-0-	-3138	-0-	17996	2	132	9	N	120					226
04	19830	X	17361	-0-	-2469	-0-	17269	2	92	9	N	84					310

BEAUCHAMP 60 WELL #: 1H RRCID -> 286143 COMPL. DATE 10/07/2018 TOTAL DEPTH 6340 PERF. 6742 - 11013

11	5310	X	2729	-0-	-2581	-0-	2595	2	134	9	N	122					229
12	5487	X	2834	-0-	-2653	-0-	2733	2	101	9	N	92	186	1			135
01	5332	X	2700	-0-	-2632	-0-	2609	2	91	9	N	83					218
02	4350	X	2763	-0-	-1587	-0-	2640	2	123	9	N	112	180	1			150
03	3503	X	2742	-0-	-761	-0-	2644	2	98	9	N	89					239
04	2730	X	736	-0-	-1994	-0-	725	2	11	9	N	10	181	1			68

4P ENERGY TEXAS, LLC 953803
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

11	3420	X	3043	-0-	-377	-0-	2505	2	538	9	N	489	349	1			1836
12	3534	X	3315	-0-	-219	-0-	2715	2	600	9	N	545	537	1			1844
01	3384	X	3384	-0-	-0-	-0-	2795	2	589	9	N	535	535	1			1844
02	3132	X	2987	-0-	-145	-0-	2475	2	512	9	N	465	521	1			1788
*03	3365	X	3365	-0-	-0-	-0-	2814	2	551	9	N	501	350	1			1939
04	3270	X	3129	-0-	-141	-0-	2613	2	516	9	N	469	509	1			1899

FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

11	2670	X	2115	-0-	-555	-0-	1715	2	400	9	N	364	387	1			1407
12	2759	X	2055	-0-	-704	-0-	1648	2	407	9	N	370	380	1			1397
01	2201	X	1769	-0-	-432	-0-	1394	2	375	9	N	341	386	1			1352
02	2088	X	1783	-0-	-305	-0-	1420	2	363	9	N	330	193	1			1489
03	2232	X	1747	-0-	-485	-0-	1395	2	352	9	N	320	387	1			1422
04	2130	X	1627	-0-	-503	-0-	1383	2	244	9	N	222	194	1			1450

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HALL 23 WELL #: RRCID -> 279976 COMPL. DATE 10/06/2015 TOTAL DEPTH 10000 PERF. 8800 - 8841

11	P&A COND		-0-	-0-	-0-	2511					N	-0-					203
12	P&A COND		-0-	-0-	-0-	2511					N	-0-					203
01	P&A COND		-0-	-0-	-0-	2511					N	-0-					203
02	P&A COND		NO RPT	-0-	-0-	2511					N	NO RPT					203
03	P&A COND		NO RPT	-0-	-0-	2511					N	NO RPT					203
04	P&A COND		NO RPT	-0-	-0-	2511					N	NO RPT					203

RECLASSIFIED TO OIL 06/09/2017

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056

BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	560	-0-	-250	-0-	551	2	9	9	Y	8					28
12	837	N	483	-0-	-354	-0-	479	2	4	9	Y	4					32
01	713	N	314	-0-	-399	-0-	311	2	3	9	Y	3					35
02	551	N	271	-0-	-280	-0-	271	2			Y	-0-					35
03	496	N	302	-0-	-194	-0-	296	2	6	9	Y	5					40
04	300	N	278	-0-	-22	-0-	278	2			Y	-0-					40

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	723	-0-	-267	-0-	723	2			Y	-0-					8
12	1023	N	947	-0-	-76	-0-	945	2	2	9	Y	2					10
01	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					10
02	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					10
03	961	N	923	-0-	-38	-0-	923	2			Y	-0-					10
*04	948	N	948	-0-	-0-	-0-	945	2	3	9	Y	3					13

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	387	-0-	-93	-0-	380	2	7	9	Y	6					13
12	527	N	249	-0-	-278	-0-	247	2	2	9	Y	2					15
01	403	N	274	-0-	-129	-0-	272	2	2	9	Y	2					17
02	377	N	208	-0-	-169	-0-	205	2	3	9	Y	3					20
03	248	N	140	-0-	-108	-0-	139	2	1	9	Y	1					21
04	270	N	207	-0-	-63	-0-	206	2	1	9	Y	1					22

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	1			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	1			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	1			Y	-0-					-0-
02	8	N	7	-0-	-1	-0-	7	1			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	1			Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	1			Y	-0-					-0-

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1115	-0-	-55	-0-	1113	2	2	9	Y	2					105
12	1178	N	1147	-0-	-31	-0-	1147	2			Y	-0-					105
01	1258	N	1258	-0-	-0-	-0-	1181	2	77	9	Y	70	150	1			25
02	1130	N	1130	-0-	-0-	-0-	1130	2			Y	-0-					25
03	1147	N	1144	-0-	-3	-0-	1144	2			Y	-0-					25
04	1230	N	1195	-0-	-35	-0-	1164	2	31	9	Y	28					53

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1340	-0-	-130	-0-	1338	2	2	9	Y	2					28
12	1580	N	1580	-0-	-0-	-0-	1541	2	39	9	Y	35					63
01	1550	N	1550	-0-	-0-	-0-	1541	2	9	9	Y	8					71
02	1451	N	1451	-0-	-0-	-0-	1451	2			Y	-0-					71
03	1581	N	1541	-0-	-40	-0-	1489	2	52	9	Y	47					118
04	1500	N	1446	-0-	-54	-0-	1418	2	28	9	Y	25					143

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1499	-0-	-1	-0-	1499	2			Y	-0-					11
12	1550	N	1532	-0-	-18	-0-	1532	2			Y	-0-					11
01	1519	N	1482	-0-	-37	-0-	1482	2			Y	-0-					11
02	1450	N	1368	-0-	-82	-0-	1368	2			Y	-0-					11
03	1519	N	1500	-0-	-19	-0-	1500	2			Y	-0-					11
*04	1467	N	1467	-0-	-0-	-0-	1467	2			Y	-0-					11

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
12	744	N	658	-0-	-86	-0-	658	2			Y	-0-					-0-
01	713	N	692	-0-	-21	-0-	692	2			Y	-0-					-0-
02	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
03	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
04	660	N	631	-0-	-29	-0-	631	2			Y	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	556	-0-	-104	-0-	547	2	9	9	Y	8					22
12	620	N	547	-0-	-73	-0-	544	2	3	9	Y	3					25
01	589	N	538	-0-	-51	-0-	532	2	6	9	Y	5					30
02	551	N	513	-0-	-38	-0-	507	2	6	9	Y	5					35
03	558	N	512	-0-	-46	-0-	503	2	9	9	Y	8	27	1			16
*04	561	N	561	-0-	-0-	-0-	560	2	1	9	Y	1	8	1			9

WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	N	641	-0-	-0-	-0-	101	1	540	2	Y	-0-					48
12	600	N	600	-0-	-0-	-0-	61	1	538	2	Y	1	1	8			48
							1	9									
01	527	N	436	-0-	-91	-0-	83	1	353	2	Y	-0-					48
02	656	N	656	-0-	-0-	-0-	65	1	591	2	Y	-0-					48
03	589	N	568	-0-	-21	-0-	40	1	528	2	Y	-0-					48
*04	553	N	553	-0-	-0-	-0-	1	1	551	2	Y	1	1	8			48
							1	9									

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	913	-0-	-17	-0-	136	1	747	2	Y	27	2	8			112
							30	9									
12	989	N	989	-0-	-0-	-0-	149	1	821	2	Y	17	3	8			126
							19	9									
01	953	N	953	-0-	-0-	-0-	149	1	790	2	Y	13	2	8			137
							14	9									
02	870	N	863	-0-	-7	-0-	139	1	715	2	Y	8					145
							9	9									
03	992	N	891	-0-	-101	-0-	67	1	815	2	Y	8	1	8			152
							9	9									
04	930	N	822	-0-	-108	-0-	5	1	791	2	Y	24	1	8			175
							26	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1728	-0-	-102	-0-	1695	2	33	9	Y	30					130
12	1909	N	1909	-0-	-0-	-0-	1869	2	40	9	Y	36					166
01	1772	N	1772	-0-	-0-	-0-	1735	2	37	9	Y	34	183	1			17
02	1682	N	1629	-0-	-53	-0-	1601	2	28	9	Y	25					42
03	1922	N	1747	-0-	-175	-0-	1708	2	39	9	Y	35					77
*04	1711	N	1711	-0-	-0-	-0-	1672	2	39	9	Y	35					112

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

11	1260	N	1206	-0-	-54	-0-	1196	2	10	9	Y	9	1	8			25
12	1271	N	1271	-0-	-0-	-0-	1264	2	7	9	Y	6	1	8			30
01	1173	N	1173	-0-	-0-	-0-	1160	2	13	9	Y	12	1	8			41
02	1220	N	1220	-0-	-0-	-0-	1212	2	8	9	Y	7	1	8			47
*03	1271	N	1085	-0-	-186	-0-	1067	2	18	9	Y	16	43	1			20
*04	1140	N	1089	-0-	-51	-0-	1077	2	12	9	Y	11	13	1	1	8	17

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

11	3720	X	3523	-0-	-197	-0-	3502	2	21	9	Y	19	1	8			120
12	3844	X	3585	-0-	-259	-0-	3562	2	23	9	Y	21	1	8			140
01	3751	X	3459	-0-	-292	-0-	3445	2	14	9	Y	13	1	8			152
02	3509	X	3298	-0-	-211	-0-	3269	2	29	9	Y	26	1	8			177
03	3720	X	3458	-0-	-262	-0-	3439	2	19	9	Y	17					194
04	3510	X	2757	-0-	-753	-0-	2739	2	18	9	Y	16	182	1	1	8	27

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

11	1170	N	1095	-0-	-75	-0-	1084	2	11	9	Y	10					74
12	1209	N	1037	-0-	-172	-0-	1012	2	25	9	Y	23					97
01	1178	N	987	-0-	-191	-0-	968	2	19	9	Y	17					114
02	1073	N	1057	-0-	-16	-0-	1028	2	29	9	Y	26					140
03	1023	N	959	-0-	-64	-0-	959	2			Y	-0-					140
*04	987	N	987	-0-	-0-	-0-	968	2	19	9	Y	17					157

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

11	4200	X	4027	-0-	-173	-0-	3952	2	75	9	Y	68					114
12	4340	X	4183	-0-	-157	-0-	4105	2	78	9	Y	71					185
01	4340	X	3852	-0-	-488	-0-	3780	2	72	9	Y	65	171	1			79
02	3944	X	3724	-0-	-220	-0-	3650	2	74	9	Y	67					146
03	4185	X	3929	-0-	-256	-0-	3850	2	79	9	Y	72	182	1			36
04	4050	X	3610	-0-	-440	-0-	3526	2	84	9	Y	76					112

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	5197	-0-	-593	-0-	144	1	5008	2	Y	41	180	1	6	8	83
							45	9									
12	5456	X	5174	-0-	-282	-0-	149	1	4931	2	Y	85	8	8			160
							94	9									
01	5456	X	4911	-0-	-545	-0-	144	1	4741	2	Y	24	9	8			175
							26	9									
02	5017	X	4492	-0-	-525	-0-	127	1	4290	2	Y	68					243
							75	9									
03	5363	X	4963	-0-	-400	-0-	149	1	4796	2	Y	16	177	1	11	8	71
							18	9									
04	5190	X	4798	-0-	-392	-0-	144	1	4555	2	Y	90	9	8			152
							99	9									

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2690	X	2690	-0-	-0-	-0-	72	1	2615	2	Y	3	3	8			167
							3	9									
12	2232	X	2224	-0-	-8	-0-	92	1	2129	2	Y	3	3	8			167
							3	9									
01	2759	X	1881	-0-	-878	-0-	58	1	1781	2	Y	38	175	1	3	8	27
							42	9									
02	2610	X	2091	-0-	-519	-0-	53	1	2038	2	Y	-0-					27
03	2790	X	2000	-0-	-790	-0-	14	1	1980	2	Y	5	5	8			27
							6	9									
04	2700	X	1848	-0-	-852	-0-	1844	2	4	9	Y	4	4	8			27

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	7018	-0-	-92	-0-	36	1	6898	2	Y	76	3	8			183
							84	9									
12	7113	X	7113	-0-	-0-	-0-	37	1	6970	2	Y	96	184	1	3	8	92
							106	9									
01	7254	X	7194	-0-	-60	-0-	37	1	7095	2	Y	56	4	8			144
							62	9									
02	6786	X	6397	-0-	-389	-0-	35	1	6270	2	Y	84	180	1			48
							92	9									
03	7254	X	6686	-0-	-568	-0-	20	1	6580	2	Y	78	4	8			122
							86	9									
04	7020	X	6433	-0-	-587	-0-	6348	2	85	9	Y	77	181	1	3	8	15

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	6277	-0-	-563	-0-	108	1	6097	2	Y	65	5	8			109
							72	9									
12	6944	X	6415	-0-	-529	-0-	108	1	6073	2	Y	213	183	1	6	8	133
							234	9									
01	6944	X	3941	-0-	-3003	-0-	70	1	3829	2	Y	38	4	8			167
							42	9									
02	8996	X	8996	-0-	-0-	-0-	97	1	8847	2	Y	47					214
							52	9									
03	6479	X	6006	-0-	-473	-0-	112	1	5844	2	Y	45	1	8			258
							50	9									
04	6270	X	5982	-0-	-288	-0-	76	1	5828	2	Y	71	174	1	3	8	152
							78	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6222	X	6222	-0-	-0-	-0-	6161	2	61	9	N	55					206
12	6489	X	6489	-0-	-0-	-0-	6398	2	91	9	N	83	180	1			109
01	6660	X	6660	-0-	-0-	-0-	6530	2	130	9	N	118					227
02	6068	X	6068	-0-	-0-	-0-	6027	2	41	9	N	37	1	8			263
03	6460	X	6460	-0-	-0-	-0-	6392	2	68	9	N	62	180	1			145
*04	6241	X	6241	-0-	-0-	-0-	6165	2	76	9	N	69	1	8			213

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

11	10200	X	9697	-0-	-503	-0-	9628	2	69	9	N	63	1	8			157
12	10540	X	8926	-0-	-1614	-0-	8846	2	80	9	N	73	177	1	1	8	52
01	9920	X	8714	-0-	-1206	-0-	8639	2	75	9	N	68	1	8			119
02	9367	X	7936	-0-	-1431	-0-	7862	2	74	9	N	67	172	1	1	8	13
03	10013	X	8436	-0-	-1577	-0-	8384	2	52	9	N	47					60
04	9690	X	8226	-0-	-1464	-0-	8184	2	42	9	N	38	1	8			97

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

11	12630	X	11896	-0-	-734	-0-	11776	2	120	9	N	109	3	8			184
12	13051	X	12037	-0-	-1014	-0-	11883	2	154	9	N	140	186	1	3	8	135
01	12803	X	11520	-0-	-1283	-0-	11386	2	134	9	N	122	183	1	3	8	71
02	11890	X	10572	-0-	-1318	-0-	10449	2	123	9	N	112	2	8			181
03	12555	X	10940	-0-	-1615	-0-	10822	2	118	9	N	107	174	1			114
04	11910	X	10677	-0-	-1233	-0-	10550	2	127	9	N	115	2	8			227

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

11	8610	X	7851	-0-	-759	-0-	108	1	7741	2	Y	2	2	8			18
							2	9									
12	8308	X	7952	-0-	-356	-0-	112	1	7837	2	Y	3	3	8			18
							3	9									
01	8522	X	8522	-0-	-0-	-0-	105	1	8222	2	Y	177	172	1	3	8	20
							195	9									
02	11835	X	11835	-0-	-0-	-0-	101	1	11734	2	Y	-0-					20
03	8122	X	7812	-0-	-310	-0-	112	1	7573	2	Y	115	1	8			134
							127	9									
04	8250	X	6719	-0-	-1531	-0-	76	1	6563	2	Y	73	178	1	2	8	27
							80	9									

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

11	1074	N	1074	-0-	-0-	-0-	104	1	968	2	Y	2	2	8			28
							2	9									
12	977	N	977	-0-	-0-	-0-	88	1	887	2	Y	2	2	8			28
							2	9									
01	1088	N	1088	-0-	-0-	-0-	101	1	986	2	Y	1	1	8			28
							1	9									
02	1053	N	1053	-0-	-0-	-0-	101	1	946	2	Y	5					33
							6	9									
03	992	N	986	-0-	-6	-0-	68	1	914	2	Y	4					37
							4	9									
04	1050	N	984	-0-	-66	-0-	4	1	979	2	Y	1	1	8			37
							1	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	4900	-0-	-470	-0-	4844	2	56	9	Y	51	183	1	1	8	146
12	5332	X	5061	-0-	-271	-0-	4964	2	97	9	Y	88	1	8			233
01	5239	X	4933	-0-	-306	-0-	4852	2	81	9	Y	74	183	1	1	8	123
02	4843	X	4127	-0-	-716	-0-	4062	2	65	9	Y	59					182
03	5146	X	4706	-0-	-440	-0-	4648	2	58	9	Y	53	170	1			65
04	4890	X	4441	-0-	-449	-0-	4358	2	83	9	Y	75					140

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	1668	-0-	-1092	-0-	61	1	1606	2	Y	1	1	8			130
							1	9									
12	2666	X	2189	-0-	-477	-0-	80	1	2108	2	Y	1	1	8			130
							1	9									
01	2666	X	1890	-0-	-776	-0-	74	1	1651	2	Y	150	172	1	1	8	107
							165	9									
02	2129	X	2129	-0-	-0-	-0-	76	1	1884	2	Y	154	173	1			88
							169	9									
03	2201	X	1895	-0-	-306	-0-	36	1	1859	2	Y	-0-					88
04	2130	X	1853	-0-	-277	-0-	1852	2	1	9	Y	1	1	8			88

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1313	-0-	-217	-0-	1287	2	26	9	N	24					107
12	1550	N	1521	-0-	-29	-0-	1488	2	33	9	N	30					137
01	1550	N	1480	-0-	-70	-0-	1448	2	32	9	N	29					166
02	1280	N	1280	-0-	-0-	-0-	1246	2	34	9	N	31	180	1			17
03	1519	N	1390	-0-	-129	-0-	1350	2	40	9	N	36					53
04	1440	N	1424	-0-	-16	-0-	1372	2	52	9	N	47					100

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	7526	-0-	-124	-0-	7513	2	13	9	Y	12	6	8			103
12	7905	X	5628	-0-	-2277	-0-	5584	2	44	9	Y	40	10	8			133
01	7905	X	6863	-0-	-1042	-0-	6850	2	13	9	Y	12	12	8			133
02	7366	X	6745	-0-	-621	-0-	6745	2			Y	-0-					133
03	7874	X	7006	-0-	-868	-0-	6989	2	17	9	Y	15	15	8			133
04	7530	X	7028	-0-	-502	-0-	7002	2	26	9	Y	24	14	8			143

JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3311	X	3311	-0-	-0-	-0-	971	1	2321	2	N	17	174	1	1	8	63
							19	9									
12	3472	X	2688	-0-	-784	-0-	845	1	1820	2	N	21	1	8			83
							23	9									
01	3472	X	2582	-0-	-890	-0-	924	1	1644	2	N	13	1	8			95
							14	9									
02	3269	X	3269	-0-	-0-	-0-	874	1	2378	2	N	15	1	8			109
							17	9									
03	3410	X	3185	-0-	-225	-0-	900	1	2256	2	N	26					135
							29	9									
04	3300	X	2855	-0-	-445	-0-	809	1	2007	2	N	35	1	8			169
							39	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		2846	-0-	2846	404573	959 30	1 9	1857	2	N	27					137
12	SWR 10		3053	-0-	3053	407626	1054 47	1 9	1952	2	N	43	1	8			179
01	SWR 10		2947	-0-	2947	410573	1054 15	1 9	1878	2	N	14	1	8			192
02	SWR 10		2634	-0-	2634	413207	979 30	1 9	1625	2	N	27	176	1	1	8	42
03	SWR 10		2872	-0-	2872	416079	1054 30	1 9	1788	2	N	27					69
04	SWR 10		2897	-0-	2897	418976	1020 30	1 9	1847	2	N	27	1	8			95

CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

11	900	N	882	-0-	-18	-0-	857	2	25	9	N	23	185	1			27
12	904	N	904	-0-	-0-	-0-	893	2	11	9	N	10					37
01	857	N	857	-0-	-0-	-0-	840	2	17	9	N	15					52
02	841	N	819	-0-	-22	-0-	807	2	12	9	N	11					63
*03	877	N	877	-0-	-0-	-0-	862	2	15	9	N	14					77
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

TEMPLAR OPERATING LLC 841421
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

11	737	N	737	-0-	-0-	-0-	737	2			N	-0-					68
12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					68
01	666	N	666	-0-	-0-	-0-	666	2			N	-0-					68
02	725	N	609	-0-	-116	-0-	609	2			N	-0-					68
03	682	N	593	-0-	-89	-0-	593	2			N	-0-					68
04	630	N	625	-0-	-5	-0-	621	2	4	9	N	4					72

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

11	540	N	436	-0-	-104	-0-	436	2			N	-0-					147
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					147
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					147
02	471	N	471	-0-	-0-	-0-	471	2			N	-0-					147
03	518	N	518	-0-	-0-	-0-	518	2			N	-0-					147
*04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					147

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

11	750	N	656	-0-	-94	-0-	656	2			N	-0-					30
12	702	N	702	-0-	-0-	-0-	702	2			N	-0-					30
01	636	N	636	-0-	-0-	-0-	636	2			N	-0-					30
02	638	N	611	-0-	-27	-0-	611	2			N	-0-					30
03	713	N	248	-0-	-465	-0-	248	2			N	-0-					30
04	630	N	-0-	-0-	-630	-0-					N	-0-					30

KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

11	600	N	438	-0-	-162	-0-	438	2			N	-0-					180
12	485	N	485	-0-	-0-	-0-	485	2			N	-0-					180
01	438	N	438	-0-	-0-	-0-	438	2			N	-0-					180
02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					180
03	502	N	502	-0-	-0-	-0-	502	2			N	-0-					180
*04	551	N	551	-0-	-0-	-0-	474	2	77	9	N	70					250

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	962	-0-	-148	-0-	937	2	25	9	N	23					57
12	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					57
01	901	N	901	-0-	-0-	-0-	901	2			N	-0-					57
02	928	N	882	-0-	-46	-0-	882	2			N	-0-					57
03	992	N	779	-0-	-213	-0-	779	2			N	-0-					57
04	870	N	743	-0-	-127	-0-	743	2			N	-0-					57

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	787	-0-	-263	-0-	787	2			N	-0-					190
12	883	N	883	-0-	-0-	-0-	883	2			N	-0-					190
01	810	N	810	-0-	-0-	-0-	810	2			N	-0-					190
02	937	N	937	-0-	-0-	-0-	868	2	69	9	N	63	201	1			52
03	868	N	815	-0-	-53	-0-	815	2			N	-0-					52
*04	826	N	826	-0-	-0-	-0-	826	2			N	-0-					52

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	679	-0-	-191	-0-	645	2	34	9	N	31					68
12	735	N	735	-0-	-0-	-0-	735	2			N	-0-					68
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					68
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					68
03	780	N	780	-0-	-0-	-0-	780	2			N	-0-					68
*04	768	N	768	-0-	-0-	-0-	722	2	46	9	N	42					110

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	4359	-0-	-381	-0-	4323	2	36	9	N	33					141
12	4743	X	4654	-0-	-89	-0-	4589	2	65	9	N	59					200
01	4743	X	4502	-0-	-241	-0-	4482	2	20	9	N	18	188	1			30
02	4437	X	4123	-0-	-314	-0-	4062	2	61	9	N	55					85
03	4681	X	4504	-0-	-177	-0-	4431	2	73	9	N	66					151
04	4500	X	4253	-0-	-247	-0-	4170	2	83	9	N	75	180	1			46

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	4	-0-	-86	-0-	4	2			N	-0-			465
12	93	N	56	-0-	-37	-0-	56	2			N	-0-			465
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-			465
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-			465
03	62	N	57	-0-	-5	-0-	57	2			N	-0-			465
04	90	N	-0-	-0-	-90	-0-					N	-0-			465

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			2
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			2
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			2
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			2
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			2
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			2

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

11	954	N	954	-0-	-0-	-0-	944	2	10	9	N	9			290
12	842	N	842	-0-	-0-	-0-	832	2	10	9	N	9			299
01	743	N	743	-0-	-0-	-0-	736	2	7	9	N	6			305
02	928	N	699	-0-	-229	-0-	691	2	8	9	N	7			312
*03	901	N	901	-0-	-0-	-0-	898	2	3	9	N	3			315
*04	731	N	731	-0-	-0-	-0-	731	2			N	-0-			315

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 11194 PERF.12047 - 14028

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			56
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			56
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			56
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			56
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			56
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			56

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

11	1635	N	1635	-0-	-0-	-0-	1632	2	3	9	N	3			273
12	1790	N	1790	-0-	-0-	-0-	1764	2	26	9	N	24			297
01	1755	N	1755	-0-	-0-	-0-	1732	2	23	9	N	21			318
02	1595	N	1413	-0-	-182	-0-	1393	2	20	9	N	18			336
03	1798	N	1025	-0-	-773	-0-	1023	2	2	9	N	2			338
04	1710	N	1230	-0-	-480	-0-	1230	2			N	-0-			338

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	18	-0-	-72	-0-	18	2			N	-0-					107
12	62	N	30	-0-	-32	-0-	30	2			N	-0-					107
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					107
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					107
*03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					107
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					107

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

11	930	X	-0-	-0-	-930	-0-					N	-0-					283
12	0	N	-0-	-0-	-0-	-0-					N	-0-					283
01	0	N	-0-	-0-	-0-	-0-					N	-0-					283
02	0	N	-0-	-0-	-0-	-0-					N	-0-					283
03	0	N	-0-	-0-	-0-	-0-					N	-0-					283
04	0	N	-0-	-0-	-0-	-0-					N	-0-	48	1			235

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

11	6360	X	3459	-0-	-2901	-0-	3459	2			N	-0-					463
12	6572	X	6064	-0-	-508	-0-	6027	2	37	9	N	34	194	1			303
01	6572	X	6156	-0-	-416	-0-	6120	2	36	9	N	33					336
02	5829	X	719	-0-	-5110	-0-	718	2	1	9	N	1					337
03	6076	X	1131	-0-	-4945	-0-	1122	2	9	9	N	8					345
04	5970	X	5680	-0-	-290	-0-	5628	2	52	9	N	47					392

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

11	5460	X	5344	-0-	-116	-0-	5266	2	78	9	N	71					405
12	5642	X	4866	-0-	-776	-0-	4814	2	52	9	N	47					452
01	5642	X	3252	-0-	-2390	-0-	3180	2	72	9	N	65	195	1			322
02	5278	X	4675	-0-	-603	-0-	4595	2	80	9	N	73					395
03	5518	X	4623	-0-	-895	-0-	4543	2	80	9	N	73	193	1			275
04	5340	X	3394	-0-	-1946	-0-	3328	2	66	9	N	60					335

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

11	5730	X	5640	-0-	-90	-0-	5506	2	134	9	N	122	189	1			1029
12	5683	X	5683	-0-	-0-	-0-	5529	2	154	9	N	140	194	1			975
01	5642	X	5642	-0-	-0-	-0-	5489	2	153	9	N	139					1114
02	5452	X	5198	-0-	-254	-0-	5054	2	144	9	N	131	191	1			1054
03	5828	X	5231	-0-	-597	-0-	5093	2	138	9	N	125	185	1			994
04	5640	X	-0-	-0-	-5640	-0-					N	122	193	1			923

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

11	6669	X	6669	-0-	-0-	-0-	6624	2	45	9	N	41	187	1			246
12	7279	X	7279	-0-	-0-	-0-	7228	2	51	9	N	46					292
01	7592	X	7592	-0-	-0-	-0-	7541	2	51	9	N	46					338
02	5377	X	5377	-0-	-0-	-0-	5341	2	36	9	N	33					371
*03	6045	X	6045	-0-	-0-	-0-	5998	2	47	9	N	43					414
*04	6349	X	6349	-0-	-0-	-0-	6314	2	35	9	N	32	195	1			251

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4030	-0-	-590	-0-	3986	2	44	9	N	40	193	1			580
12	4650	X	4319	-0-	-331	-0-	4272	2	47	9	N	43					623
01	4650	X	4350	-0-	-300	-0-	4303	2	47	9	N	43					666
02	4350	X	4034	-0-	-316	-0-	3991	2	43	9	N	39					705
03	4495	X	3616	-0-	-879	-0-	3576	2	40	9	N	36					741
04	4200	X	4089	-0-	-111	-0-	4046	2	43	9	N	39	146	1			634

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	6473	-0-	-577	-0-	6425	2	48	9	N	44					416
12	7285	X	6654	-0-	-631	-0-	6595	2	59	9	N	54	193	1			277
01	7285	X	5374	-0-	-1911	-0-	5330	2	44	9	N	40					317
02	6380	X	5023	-0-	-1357	-0-	4976	2	47	9	N	43					360
03	6820	X	6803	-0-	-17	-0-	6750	2	53	9	N	48					408
04	6480	X	6187	-0-	-293	-0-	6125	2	62	9	N	56					464

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	607	-0-	-263	-0-	607	2			N	-0-					441
12	899	X	110	-0-	-789	-0-	110	2			N	-0-					441
01	713	X	262	-0-	-451	-0-	262	2			N	-0-					441
02	619	X	619	-0-	-0-	-0-	619	2			N	-0-					441
03	620	X	612	-0-	-8	-0-	612	2			N	-0-					441
*04	638	X	638	-0-	-0-	-0-	638	2			N	-0-					441

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14850	X	13249	-0-	-1601	-0-	13151	2	98	9	N	89	194	1			268
12	14880	X	13518	-0-	-1362	-0-	13385	2	133	9	N	121					389
01	14446	X	12854	-0-	-1592	-0-	12719	2	135	9	N	123	191	1			321
02	13514	X	12543	-0-	-971	-0-	12399	2	144	9	N	131	183	1			269
03	14198	X	12793	-0-	-1405	-0-	12652	2	141	9	N	128					397
04	13260	X	-0-	-0-	-13260	-0-					N	124	172	1			349

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9510	X	8753	-0-	-757	-0-	8548	2	205	9	N	186	185	1			632
12	9827	X	8998	-0-	-829	-0-	8783	2	215	9	N	195	195	1			632
01	9021	X	8945	-0-	-76	-0-	8747	2	198	9	N	180	181	1			631
02	8526	X	8267	-0-	-259	-0-	8080	2	187	9	N	170	97	1			704
03	9114	X	8906	-0-	-208	-0-	8705	2	201	9	N	183	192	1			695
04	8760	X	8504	-0-	-256	-0-	8311	2	193	9	N	175	188	1			682

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	4121	-0-	-259	-0-	4046	2	75	9	N	68					822
12	4433	X	4290	-0-	-143	-0-	4210	2	80	9	N	73					895
01	4371	X	4327	-0-	-44	-0-	4250	2	77	9	N	70	188	1			777
02	4089	X	4036	-0-	-53	-0-	3966	2	70	9	N	64					841
03	4371	X	3814	-0-	-557	-0-	3750	2	64	9	N	58					899
04	4200	X	4124	-0-	-76	-0-	4069	2	55	9	N	50	194	1			755

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1852	N	1852	-0-	-0-	-0-	1752	2	100	9	N	91	182	1			358
12	2015	N	2015	-0-	-0-	-0-	1899	2	116	9	N	105					463
01	1887	N	1887	-0-	-0-	-0-	1780	2	107	9	N	97	193	1			367
02	1826	N	1826	-0-	-0-	-0-	1725	2	101	9	N	92					459
03	2015	N	1832	-0-	-183	-0-	1724	2	108	9	N	98	193	1			364
04	1830	N	-0-	-0-	-1830	-0-					N	88					452

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9960	X	8458	-0-	-1502	-0-	8428	2	30	9	N	27					654
12	10292	X	7680	-0-	-2612	-0-	7630	2	50	9	N	45	194	1			505
01	8246	X	6655	-0-	-1591	-0-	6622	2	33	9	N	30					535
02	8555	X	8484	-0-	-71	-0-	8444	2	40	9	N	36					571
*03	9516	X	9516	-0-	-0-	-0-	9466	2	50	9	N	45					616
04	8460	X	7279	-0-	-1181	-0-	7239	2	40	9	N	36	190	1			462

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

11	0	X	-0-	-0-	-0-	-0-					N	-0-					336
12	0	X	-0-	-0-	-0-	-0-					N	-0-					336
01	0	X	-0-	-0-	-0-	-0-					N	-0-					336
02	19	X	19	-0-	-0-	-0-	19	2			N	-0-					336
03	13	X	11	-0-	-2	-0-	11	2			N	-0-					336
04	0	X	-0-	-0-	-0-	-0-					N	-0-					336

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

11	9630	X	9003	-0-	-627	-0-	8743	2	260	9	N	236	193	1			644
12	9951	X	9237	-0-	-714	-0-	8973	2	264	9	N	240	382	1			502
01	9827	X	9521	-0-	-306	-0-	9243	2	278	9	N	253	195	1			560
02	9193	X	8211	-0-	-982	-0-	7987	2	224	9	N	204	186	1			578
03	9517	X	9404	-0-	-113	-0-	9161	2	243	9	N	221	220	1			579
04	9210	X	8924	-0-	-286	-0-	8665	2	259	9	N	235	188	1			626

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

11	4110	X	3545	-0-	-565	-0-	3512	2	33	9	N	30					621
12	4363	X	4363	-0-	-0-	-0-	4311	2	52	9	N	47					668
01	4340	X	3847	-0-	-493	-0-	3792	2	55	9	N	50	195	1			523
02	4114	X	4114	-0-	-0-	-0-	4072	2	42	9	N	38					561
03	4371	X	4275	-0-	-96	-0-	4222	2	53	9	N	48					609
04	4230	X	4147	-0-	-83	-0-	4111	2	36	9	N	33					642

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

11	7410	X	6676	-0-	-734	-0-	6637	2	39	9	N	35					648
12	7533	X	6819	-0-	-714	-0-	6774	2	45	9	N	41					689
01	7037	X	6677	-0-	-360	-0-	6632	2	45	9	N	41	192	1			538
02	6989	X	6379	-0-	-610	-0-	6342	2	37	9	N	34					572
03	7471	X	6865	-0-	-606	-0-	6814	2	51	9	N	46					618
04	6690	X	6403	-0-	-287	-0-	6372	2	31	9	N	28					646

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BCE-MACH II LLC 040205
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

*09	0	X	-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2530	X	2530	-0-	-0-	-0-	2516	2	14	9	N	13					125
12	2573	N	2496	-0-	-77	-0-	2481	2	15	9	N	14					139
01	2573	N	2554	-0-	-19	-0-	2537	2	17	9	N	15					154
02	2413	N	2413	-0-	-0-	-0-	2393	2	20	9	N	18					172
03	2562	N	2562	-0-	-0-	-0-	2548	2	14	9	N	13					185
*04	2537	N	2537	-0-	-0-	-0-	2515	2	22	9	N	20	158	1			47

B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

11	5040	X	5023	-0-	-17	-0-	101 1	1 9	4921	2	N	1	1	8			47
12	5208	X	5075	-0-	-133	-0-	108	1	4967	2	N	-0-					47
01	5208	X	4909	-0-	-299	-0-	112	1	4797	2	N	-0-					47
02	4843	X	4472	-0-	-371	-0-	102	1	4370	2	N	-0-					47
03	5177	X	5091	-0-	-86	-0-	112	1	4979	2	N	-0-					47
04	5010	X	4731	-0-	-279	-0-	25	1	4706	2	N	-0-					47

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

11	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
12	434	N	372	-0-	-62	-0-	372	2			N	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
02	522	N	-0-	-0-	-522	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

11	4620	X	1309	-0-	-3311	-0-	41	1	1268	2	Y	-0-					-0-
12	4774	X	2	-0-	-4772	-0-	2	2			Y	-0-					-0-
01	5053	X	2598	-0-	-2455	-0-	36	1	2562	2	Y	-0-					-0-
02	4727	X	4362	-0-	-365	-0-	86	1	4276	2	Y	-0-					-0-
03	5053	X	6	-0-	-5047	-0-	6	2			Y	-0-					-0-
04	2520	X	410	-0-	-2110	-0-	410	2			Y	-0-					-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

11	3060	X	2438	-0-	-622	-0-	48	1	2390	2	Y	-0-					7
12	3162	X	2596	-0-	-566	-0-	51	1	2545	2	Y	-0-					7
01	2759	X	2479	-0-	-280	-0-	56	1	2423	2	Y	-0-					7
02	2552	X	2405	-0-	-147	-0-	2405	2			Y	-0-					7
03	2604	X	1751	-0-	-853	-0-	31	1	1720	2	Y	-0-					7
04	2520	X	2238	-0-	-282	-0-	2238	2			Y	-0-					7

JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

11	7102	X	7102	-0-	-0-	-0-	7102	3			N	-0-					-0-
12	6259	X	6259	-0-	-0-	-0-	15	1	6244	3	N	-0-					-0-
01	5974	X	5974	-0-	-0-	-0-	15	1	5959	3	N	-0-					-0-
02	3945	X	3945	-0-	-0-	-0-	14	1	3931	3	N	-0-					-0-
03	3397	X	3397	-0-	-0-	-0-	3397	2			N	-0-					-0-
*04	3299	X	3299	-0-	-0-	-0-	3291	2	8	9	N	7					7

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					52
12	297	N	297	-0-	-0-	-0-	15	1	282	2	N	-0-					52
01	337	N	337	-0-	-0-	-0-	15	1	322	2	N	-0-					52
02	328	N	328	-0-	-0-	-0-	14	1	314	2	N	-0-					52
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					52
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					52

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

11	3141	X	3141	-0-	-0-	-0-	3141	3			N	-0-					120
12	3339	X	3339	-0-	-0-	-0-	3337	3	2	9	N	2					122
01	3172	X	3172	-0-	-0-	-0-	3170	3	2	9	N	2					124
02	3139	X	3139	-0-	-0-	-0-	3132	3	7	9	N	6	113	1			17
03	1984	X	1649	-0-	-335	-0-	1649	2			N	-0-	9	7			8
04	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					8

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
12	2005	N	2005	-0-	-0-	-0-	37	1	1967	2	N	1	1	8			-0-
							1	9									
01	1802	N	1802	-0-	-0-	-0-	37	1	1764	2	N	1	1	8			-0-
							1	9									
02	1539	N	1539	-0-	-0-	-0-	34	1	1505	2	N	-0-					-0-
03	1130	N	1130	-0-	-0-	-0-	37	1	1093	2	N	-0-					-0-
04	1740	N	1532	-0-	-208	-0-	23	1	1508	2	N	1	1	8			-0-
							1	9									

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

11	3180	X	3026	-0-	-154	-0-	3026	2			N	-0-					-0-
12	3115	X	3115	-0-	-0-	-0-	3115	2			N	-0-					-0-
01	3162	X	3162	-0-	-0-	-0-	3162	2			N	-0-					-0-
02	2929	X	2686	-0-	-243	-0-	2686	2			N	-0-					-0-
03	3131	X	3027	-0-	-104	-0-	3027	2			N	-0-					-0-
04	3060	X	3056	-0-	-4	-0-	3056	2			N	-0-					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7939	X	7939	-0-	-0-	-0-	7939	2			N	-0-					-0-
12	8967	X	8967	-0-	-0-	-0-	8967	2			N	-0-					-0-
01	8625	X	8625	-0-	-0-	-0-	8625	2			N	-0-					-0-
02	7471	X	7471	-0-	-0-	-0-	7471	2			N	-0-					-0-
03	8871	X	8871	-0-	-0-	-0-	8871	2			N	-0-					-0-
*04	7906	X	7906	-0-	-0-	-0-	7906	2			N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

11	6660	X	4841	-0-	-1819	-0-	32 2	1 9	4807	2	Y	2					55
12	6882	X	4771	-0-	-2111	-0-	35	1	4736	2	Y	-0-					55
*01	6758	X	6300	-0-	-458	-0-	37 1	1 9	6262	2	Y	1	55	7	1	8	-0-
*02	6003	X	5347	-0-	-656	-0-	35	1	5312	2	Y	-0-					-0-
*03	5941	X	5941	-0-	-0-	-0-	37	1	5904	2	Y	-0-					-0-
*04	6090	X	5600	-0-	-490	-0-	25	1	5575	2	Y	-0-					-0-

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

11	11601	X	11601	-0-	-0-	-0-	11601	2			N	-0-					-0-
12	11824	X	11824	-0-	-0-	-0-	11824	2			N	-0-					-0-
01	11773	X	11773	-0-	-0-	-0-	11773	2			N	-0-					-0-
02	10856	X	10856	-0-	-0-	-0-	10856	2			N	-0-					-0-
03	11383	X	11383	-0-	-0-	-0-	11383	2			N	-0-					-0-
*04	11274	X	11274	-0-	-0-	-0-	11274	2			N	-0-					-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 04/06/2016 TOTAL DEPTH 6375 PERF. 4610 - 6250

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

11	10020	X	9588	-0-	-432	-0-	690	1	8898	2	N	-0-					-0-
12	10323	X	9549	-0-	-774	-0-	713	1	8836	2	N	-0-					-0-
01	10261	X	7452	-0-	-2809	-0-	713	1	6739	2	N	-0-					-0-
02	9570	X	8852	-0-	-718	-0-	667	1	8185	2	N	-0-					-0-
03	10075	X	9854	-0-	-221	-0-	713	1	9141	2	N	-0-					-0-
04	9600	X	9573	-0-	-27	-0-	690	1	8883	2	N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	3842	-0-	-3118	-0-	60	1	3782	2	N	-0-					140
12	8725	X	8725	-0-	-0-	-0-	62	1	8663	2	N	-0-					140
01	8246	X	2914	-0-	-5332	-0-	62	1	2852	2	N	-0-					140
02	9070	X	9070	-0-	-0-	-0-	58	1	9012	2	N	-0-					140
03	8246	X	5115	-0-	-3131	-0-	62	1	5053	2	N	-0-					140
04	7980	X	6916	-0-	-1064	-0-	60	1	6856	2	N	-0-					140

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TOKLAN OIL AND GAS CORPORATION 861467

YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	719	-0-	-421	-0-	719	2			N	-0-					-0-
12	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
01	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
02	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
03	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
04	1650	N	1585	-0-	-65	-0-	1585	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
12	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
02	580	N	380	-0-	-200	-0-	380	2			N	-0-					-0-
03	1023	N	386	-0-	-637	-0-	386	2			N	-0-					-0-
04	810	N	292	-0-	-518	-0-	292	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099

YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/18/2013

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	835	-0-	-35	-0-	835	2			Y	-0-					36
12	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					36
01	837	N	509	-0-	-328	-0-	509	2			Y	-0-					36
02	812	N	796	-0-	-16	-0-	796	2			Y	-0-					36
03	899	N	595	-0-	-304	-0-	595	2			Y	-0-					36
*04	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					36

BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1789	-0-	-131	-0-	1786	2	3	9	Y	3	3	8			89
12	1984	X	1852	-0-	-132	-0-	1775	2	77	9	Y	70	4	8			155
01	1922	X	1781	-0-	-141	-0-	1746	2	35	9	Y	32	167	1	3	8	17
02	1798	X	1647	-0-	-151	-0-	1647	2			Y	-0-					17
03	1860	X	1796	-0-	-64	-0-	1790	2	6	9	Y	5	5	8			17
04	1800	X	1791	-0-	-9	-0-	1719	2	72	9	Y	65	5	8			77

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2484	N	2484	-0-	-0-	-0-	2481	2	3	9	N	3	3	8			132
12	2646	N	2646	-0-	-0-	-0-	2576	2	70	9	N	64	162	1	4	8	30
01	2487	N	2487	-0-	-0-	-0-	2474	2	13	9	N	12	4	8			38
02	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					38
03	2364	N	2364	-0-	-0-	-0-	2358	2	6	9	N	5	5	8			38
04	2400	N	2378	-0-	-22	-0-	2317	2	61	9	N	55	4	8			89

PRESIDIO PETROLEUM LLC 676084
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11299	X	11299	-0-	-0-	-0-	11145	2	154	9	N	140	180	1			217
12	11597	X	11597	-0-	-0-	-0-	11425	2	172	9	N	156	188	1			185
01	11408	X	11408	-0-	-0-	-0-	11261	2	147	9	N	134	172	1			147
02	10734	X	10734	-0-	-0-	-0-	10591	2	143	9	N	130	176	1			101
*03	11314	X	11314	-0-	-0-	-0-	11160	2	154	9	N	140					241
*04	11312	X	11312	-0-	-0-	-0-	11160	2	152	9	N	138	175	1			204

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1233	N	1233	-0-	-0-	-0-	1203	2	30	9	N	27					127
12	1333	N	1268	-0-	-65	-0-	1246	2	22	9	N	20					147
01	1426	N	1269	-0-	-157	-0-	1238	2	31	9	N	28					175
02	1070	N	1070	-0-	-0-	-0-	1031	2	39	9	N	35					210
*03	1250	N	1250	-0-	-0-	-0-	1220	2	30	9	N	27	179	1			58
*04	1233	N	1233	-0-	-0-	-0-	1220	2	13	9	N	12					70

TEMPLAR OPERATING LLC 841421
BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	177	2	1	9	N	1					15
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					15
01	186	N	177	-0-	-9	-0-	174	2	3	9	N	3					18
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					18
03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					18
04	180	N	180	-0-	-0-	-0-	168	2	12	9	N	11					29

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	701	N	701	-0-	-0-	-0-	701	2			N	-0-					121
12	917	N	917	-0-	-0-	-0-	909	2	8	9	N	7					128
01	1437	N	1437	-0-	-0-	-0-	1420	2	17	9	N	15					143
02	1461	N	1461	-0-	-0-	-0-	1448	2	13	9	N	12					155
03	788	N	788	-0-	-0-	-0-	787	2	1	9	N	1					156
*04	661	N	661	-0-	-0-	-0-	659	2	2	9	N	2					158

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1477	-0-	-203	-0-	1420	2	57	9	N	52					219
12	1724	N	1724	-0-	-0-	-0-	1670	2	54	9	N	49					268
01	1798	N	1606	-0-	-192	-0-	1597	2	9	9	N	8	188	1			88
02	1421	N	1111	-0-	-310	-0-	1072	2	39	9	N	35					123
*03	1736	N	-0-	-0-	-1736	-0-					N	-0-	123	1			-0-
*04 P&A COND			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 03/18/2020

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3893	X	3893	-0-	-0-	-0-	3884	2	9	9	N	8					104
12	3895	X	3895	-0-	-0-	-0-	3883	2	12	9	N	11					115
01	3830	X	3830	-0-	-0-	-0-	3813	2	17	9	N	15					130
02	3389	X	3389	-0-	-0-	-0-	3369	2	20	9	N	18					148
*03	3606	X	3606	-0-	-0-	-0-	3517	2	89	9	N	81					229
*04	3550	X	3550	-0-	-0-	-0-	3550	2			N	-0-	189	1			40

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	259	2	6	9	N	5					63
12	202	N	202	-0-	-0-	-0-	179	2	23	9	N	21					84
01	313	N	313	-0-	-0-	-0-	287	2	26	9	N	24					108
02	295	N	295	-0-	-0-	-0-	275	2	20	9	N	18					126
03	331	N	331	-0-	-0-	-0-	290	2	41	9	N	37					163
*04	311	N	311	-0-	-0-	-0-	283	2	28	9	N	25					188

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					127
12	0	N	-0-	-0-	-0-	-0-					N	-0-					127
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	756	N	756	-0-	-0-	-0-	737	2	19	9	N	17					177
12	610	N	610	-0-	-0-	-0-	599	2	11	9	N	10					187
01	744	N	508	-0-	-236	-0-	501	2	7	9	N	6					193
02	725	N	618	-0-	-107	-0-	614	2	4	9	N	4					197
03	649	N	649	-0-	-0-	-0-	643	2	6	9	N	5					202
*04	557	N	557	-0-	-0-	-0-	551	2	6	9	N	5					207

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					176
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					176
01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					176
02	145	N	113	-0-	-32	-0-	113	2			N	-0-					176
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					176
*04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					176

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

BRITT 7 WELL #: RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/03/2017

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

11	3150	X	2853	-0-	-297	-0-	2785	2	68	9	N	62	197	1			63
12	3100	X	2935	-0-	-165	-0-	2856	2	79	9	N	72					135
01	3100	X	2569	-0-	-531	-0-	2496	2	73	9	N	66					201
02	2871	X	2602	-0-	-269	-0-	2535	2	67	9	N	61	194	1			68
03	2976	X	2887	-0-	-89	-0-	2796	2	91	9	N	83					151
04	2850	X	2727	-0-	-123	-0-	2654	2	73	9	N	66					217

BRITT -3- WELL #: 1H RRCID -> 280787 COMPL. DATE 01/15/2016 TOTAL DEPTH 12848 PERF.13181 - 17966

11	18060	X	16450	-0-	-1610	-0-	16198	2	252	9	N	229	387	1			272
12	18569	X	17007	-0-	-1562	-0-	16761	2	246	9	N	224	196	1			300
01	18104	X	16391	-0-	-1713	-0-	16146	2	245	9	N	223	188	1			335
02	16878	X	15163	-0-	-1715	-0-	14924	2	239	9	N	217	372	1			180
03	17453	X	15655	-0-	-1798	-0-	15422	2	233	9	N	212					392
04	16470	X	14800	-0-	-1670	-0-	14583	2	217	9	N	197	370	1			219

BRITT -10- WELL #: 1H RRCID -> 281278 COMPL. DATE 07/19/2016 TOTAL DEPTH 10261 PERF.12816 - 17681

11	11340	X	9493	-0-	-1847	-0-	9237	2	256	9	N	233	192	1			252
12	11501	X	9433	-0-	-2068	-0-	9160	2	273	9	N	248	193	1			307
01	11067	X	9174	-0-	-1893	-0-	8908	2	266	9	N	242	192	1			357
02	10063	X	8522	-0-	-1541	-0-	8292	2	230	9	N	209	367	1			199
03	10354	X	9742	-0-	-612	-0-	9497	2	245	9	N	223					422
04	9480	X	9277	-0-	-203	-0-	9048	2	229	9	N	208	373	1			257

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT -3- WELL #: 3H RRCID -> 281625 COMPL. DATE 08/03/2016 TOTAL DEPTH 12855 PERF.13207 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12720	X	10063	-0-	-2657	-0-	9854	2	209	9	N	190	192	1			143
12	12524	X	10098	-0-	-2426	-0-	9880	2	218	9	N	198	190	1			151
01	11842	X	9876	-0-	-1966	-0-	9661	2	215	9	N	195	195	1			151
02	10440	X	9103	-0-	-1337	-0-	8899	2	204	9	N	185	189	1			147
03	10974	X	9662	-0-	-1312	-0-	9458	2	204	9	N	185	36	1			296
04	10050	X	9140	-0-	-910	-0-	8956	2	184	9	N	167	181	1			282

KEY -11- WELL #: 1H RRCID -> 281874 COMPL. DATE 11/24/2016 TOTAL DEPTH 12872 PERF.13285 - 17258

11	17970	X	16089	-0-	-1881	-0-	15742	2	347	9	N	315	191	1			370
12	18321	X	16431	-0-	-1890	-0-	16079	2	352	9	N	320	385	1			305
01	17887	X	16107	-0-	-1780	-0-	15758	2	349	9	N	317	373	1			249
02	16385	X	14716	-0-	-1669	-0-	14411	2	305	9	N	277	189	1			337
03	16895	X	15455	-0-	-1440	-0-	15154	2	301	9	N	274	186	1			425
04	16080	X	14636	-0-	-1444	-0-	14359	2	277	9	N	252	372	1			305

BRITT -10- WELL #: 2H RRCID -> 282780 COMPL. DATE 02/26/2017 TOTAL DEPTH 12798 PERF.13245 - 17892

11	26370	X	22850	-0-	-3520	-0-	22520	2	330	9	N	300	194	1			322
12	26536	X	22965	-0-	-3571	-0-	22513	2	452	9	N	411	400	1			333
01	25761	X	22484	-0-	-3277	-0-	22059	2	425	9	N	386	387	1			332
02	23461	X	20533	-0-	-2928	-0-	20156	2	377	9	N	343	393	1			282
03	24459	X	21599	-0-	-2860	-0-	21202	2	397	9	N	361	185	1			458
04	22860	X	20542	-0-	-2318	-0-	20198	2	344	9	N	313	379	1			392

4P ENERGY TEXAS, LLC 953803
LEGG 7 WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/27/2018 - P/A 08/27/18

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/16/2018 - P/A 08/16/18

REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

11	480	N	422	-0-	-58	-0-	402	2	20	9	N	18	144	1			150
12	496	N	468	-0-	-28	-0-	443	2	25	9	N	23					173
01	459	N	459	-0-	-0-	-0-	441	2	18	9	N	16					189
02	457	N	457	-0-	-0-	-0-	437	2	20	9	N	18					207
*03	487	N	487	-0-	-0-	-0-	465	2	22	9	N	20					227
04	450	N	447	-0-	-3	-0-	430	2	17	9	N	15					242

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1206	-0-	-84	-0-	1206	2			N	-0-					427
12	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					427
01	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					427
02	1160	N	1052	-0-	-108	-0-	1052	2			N	-0-					427
03	1240	N	1116	-0-	-124	-0-	1115	2	1	9	N	1	59	1			369
04	1140	N	1067	-0-	-73	-0-	1067	2			N	-0-					369

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

11	1740	N	1533	-0-	-207	-0-	1491	2	42	9	N	38					397
12	1767	N	1532	-0-	-235	-0-	1481	2	51	9	N	46					443
01	1483	N	1483	-0-	-0-	-0-	1432	2	51	9	N	46	192	1			297
02	1479	N	1329	-0-	-150	-0-	1287	2	42	9	N	38					335
03	1519	N	1425	-0-	-94	-0-	1383	2	42	9	N	38	101	1			272
04	1440	N	1359	-0-	-81	-0-	1318	2	41	9	N	37					309

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

LEGG 7 WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					304
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					304
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					304
02	44	N	44	-0-	-0-	-0-	44	2			N	-0-					304
03	12	N	-0-	-0-	-12	-0-					N	-0-					304
04	13	N	-0-	-0-	-13	-0-					N	-0-					304

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

11	529	N	529	-0-	-0-	-0-	519	2	10	9	N	9					155
12	451	N	451	-0-	-0-	-0-	440	2	11	9	N	10					165
01	363	N	363	-0-	-0-	-0-	356	2	7	9	N	6					171
02	406	N	79	-0-	-327	-0-	79	2			N	-0-					171
03	434	N	400	-0-	-34	-0-	400	2			N	-0-					171
*04	397	N	397	-0-	-0-	-0-	396	2	1	9	N	1					172

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	507	-0-	-63	-0-	493	2	14	9	N	13					237
12	558	N	530	-0-	-28	-0-	505	2	25	9	N	23					260
01	764	N	764	-0-	-0-	-0-	744	2	20	9	N	18					278
02	655	N	655	-0-	-0-	-0-	640	2	15	9	N	14					292
*03	757	N	757	-0-	-0-	-0-	738	2	19	9	N	17	91	1			218
04	750	N	717	-0-	-33	-0-	700	2	17	9	N	15					233

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

11	1020	N	943	-0-	-77	-0-	920	2	23	9	N	21					93
12	1054	N	960	-0-	-94	-0-	939	2	21	9	N	19					112
01	1063	N	1063	-0-	-0-	-0-	1035	2	28	9	N	25					137
02	956	N	956	-0-	-0-	-0-	930	2	26	9	N	24	98	1			63
*03	1054	N	1054	-0-	-0-	-0-	1024	2	30	9	N	27					90
04	1020	N	1007	-0-	-13	-0-	983	2	24	9	N	22					112

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

11	1050	N	973	-0-	-77	-0-	956	2	17	9	N	15					217
12	968	N	968	-0-	-0-	-0-	945	2	23	9	N	21					238
01	956	N	956	-0-	-0-	-0-	934	2	22	9	N	20					258
02	928	N	923	-0-	-5	-0-	905	2	18	9	N	16					274
03	961	N	941	-0-	-20	-0-	919	2	22	9	N	20					294
04	930	N	886	-0-	-44	-0-	868	2	18	9	N	16					310

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

11	0	N	-0-	-0-	-0-	-0-						N	-0-					174
12	0	N	-0-	-0-	-0-	-0-						N	-0-					174
01	0	N	-0-	-0-	-0-	-0-						N	-0-					174
02	0	N	-0-	-0-	-0-	-0-						N	-0-					174
03	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					174
04	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					174

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GRAYSON 22 WELL #: RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 06/20/2014

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					356
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					356
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					356
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					356
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					356
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					356

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					264
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					264
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					264
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					264
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					264
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					264

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

11	990 X	-0-	-0-	-990	-0-					N	-0-					93
12	620 X	-0-	-0-	-620	-0-					N	-0-					93
01	0 X	-0-	-0-	-0-	-0-					N	-0-					93
02	0 N	-0-	-0-	-0-	-0-					N	-0-					93
03	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					93
04	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					93

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					573
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					573
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					573
02	14B2 EXT	-0-	-0-	-0-	-0-					N	5	185	1			393
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					393
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					393

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1254	N	1254	-0-	-0-	-0-	1237	2	17	9	N	15					401
12	1201	N	1201	-0-	-0-	-0-	1184	2	17	9	N	15					416
01	1279	N	1279	-0-	-0-	-0-	1259	2	20	9	N	18					434
02	1218	N	1049	-0-	-169	-0-	1035	2	14	9	N	13	159	1			288
*03	1310	N	1310	-0-	-0-	-0-	1289	2	21	9	N	19					307
04	1230	N	1161	-0-	-69	-0-	1148	2	13	9	N	12					319

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4475	-0-	1475	1475	4434	2	41	9	N	37					397
12	3100	N	4801	-0-	1701	3176	4747	2	54	9	N	49	172	1			274
01	3100	N	4836	-0-	1736	4912	4790	2	46	9	N	42					316
02	9597	X	4685	-0-	-4912	-0-	4638	2	47	9	N	43					359
*03	4696	X	4696	-0-	-0-	-0-	4651	2	45	9	N	41					400
*04	4387	X	4387	-0-	-0-	-0-	4344	2	43	9	N	39					439

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1458	N	1458	-0-	-0-	-0-	1455	2	3	9	N	3					188
12	1418	N	1418	-0-	-0-	-0-	1407	2	11	9	N	10					198
01	1382	N	1382	-0-	-0-	-0-	1372	2	10	9	N	9					207
02	1392	N	1066	-0-	-326	-0-	1066	2			N	-0-					207
03	1426	N	1319	-0-	-107	-0-	1309	2	10	9	N	9	116	1			100
*04	1397	N	1397	-0-	-0-	-0-	1394	2	3	9	N	3					103

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEGG 6 WELL #: RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 02/19/2015

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	765	N		765	-0-	-0-	-0-	757	2	8	9	N	7				108
12	756	N		756	-0-	-0-	-0-	754	2	2	9	N	2				110
01	677	N		677	-0-	-0-	-0-	671	2	6	9	N	5				115
02	437	N		437	-0-	-0-	-0-	436	2	1	9	N	1				116
*03	494	N		494	-0-	-0-	-0-	491	2	3	9	N	3				119
04	450	N		387	-0-	-63	-0-	386	2	1	9	N	1				120

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N		2321	-0-	-169	-0-	2288	2	33	9	N	30				103
12	2449	N		2400	-0-	-49	-0-	2355	2	45	9	N	41	74	1		70
01	2407	N		2407	-0-	-0-	-0-	2365	2	42	9	N	38				108
02	2259	N		2259	-0-	-0-	-0-	2217	2	42	9	N	38				146
*03	2554	N		2554	-0-	-0-	-0-	2511	2	43	9	N	39	106	1		79
04	2340	N		2206	-0-	-134	-0-	2180	2	26	9	N	24				103

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/03/2018 TOTAL DEPTH 14300 PERF.11976 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263

PLUGGED AND ABANDONED_____ 07/16/2018 - PLUGGED 07/16/18

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3006	X	3006	-0-	-0-	-0-	2978	2	28	9	N	25					357
12	3494	X	3494	-0-	-0-	-0-	3439	2	55	9	N	50	121	1			286
01	3440	X	3440	-0-	-0-	-0-	3394	2	46	9	N	42					328
02	3129	X	3129	-0-	-0-	-0-	3094	2	35	9	N	32					360
*03	3222	X	3222	-0-	-0-	-0-	3174	2	48	9	N	44	98	1			306
*04	3073	X	3073	-0-	-0-	-0-	3034	2	39	9	N	35					341

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2341	-0-	-29	-0-	2294	2	47	9	N	43					542
12	2480	N	2388	-0-	-92	-0-	2335	2	53	9	N	48	101	1			489
01	2336	N	2336	-0-	-0-	-0-	2288	2	48	9	N	44					533
02	2262	N	2153	-0-	-109	-0-	2106	2	47	9	N	43					576
03	2387	N	2376	-0-	-11	-0-	2325	2	51	9	N	46	84	1			538
*04	2280	N	2280	-0-	-0-	-0-	2229	2	51	9	N	46					584

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					11
12	610	N	610	-0-	-0-	-0-	610	2			N	-0-					11
01	598	N	598	-0-	-0-	-0-	598	2			N	-0-					11
02	488	N	488	-0-	-0-	-0-	488	2			N	-0-					11
*03	532	N	532	-0-	-0-	-0-	532	2			N	-0-					11
*04	516	N	516	-0-	-0-	-0-	516	2			N	-0-					11

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1447	X	1447	-0-	-0-	-0-	1447	2			N	-0-					229
12	1436	X	1436	-0-	-0-	-0-	1436	2			N	-0-					229
01	1041	X	1041	-0-	-0-	-0-	1038	2	3	9	N	3					232
02	1753	X	1753	-0-	-0-	-0-	1753	2			N	-0-					232
*03	3486	X	3486	-0-	-0-	-0-	3484	2	2	9	N	2					234
*04	3000	N	3039	-0-	39	39	3018	2	21	9	N	19					253

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1009	-0-	-311	-0-	979	2	30	9	N	27					324
12	1364	N	1175	-0-	-189	-0-	1157	2	18	9	N	16					340
01	1270	N	1270	-0-	-0-	-0-	1213	2	57	9	N	52					392
02	1121	N	1121	-0-	-0-	-0-	1106	2	15	9	N	14	182	1			224
*03	1270	N	1270	-0-	-0-	-0-	1227	2	43	9	N	39					263
*04	1335	N	1335	-0-	-0-	-0-	1298	2	37	9	N	34					297

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11830	X	11830	-0-	-0-	-0-	11642	2	188	9	N	171	188	1			773
12	12307	X	11738	-0-	-569	-0-	11523	2	215	9	N	195	250	1			718
01	12307	X	10682	-0-	-1625	-0-	10488	2	194	9	N	176	196	1			698
02	11513	X	9830	-0-	-1683	-0-	9661	2	169	9	N	154	192	1			660
03	12214	X	10319	-0-	-1895	-0-	10148	2	171	9	N	155	73	1			742
04	11820	X	11804	-0-	-16	-0-	11600	2	204	9	N	185	193	1			734

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	3540	-0-	-2520	-0-	3494	2	46	9	N	42					324
12	5859	X	5399	-0-	-460	-0-	5267	2	132	9	N	120	188	1			256
01	5859	X	5572	-0-	-287	-0-	5418	2	154	9	N	140					396
02	5633	X	5633	-0-	-0-	-0-	5487	2	146	9	N	133	183	1			346
*03	6803	X	6803	-0-	-0-	-0-	6637	2	166	9	N	151	371	1			126
*04	6405	X	6405	-0-	-0-	-0-	6266	2	139	9	N	126					252

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

11	15480	X	13788	-0-	-1692	-0-	13533	2	255	9	N	232	193	1			566
12	15996	X	13437	-0-	-2559	-0-	13185	2	252	9	N	229	194	1			601
01	15996	X	13255	-0-	-2741	-0-	12991	2	264	9	N	240	378	1			463
02	14123	X	9381	-0-	-4742	-0-	9201	2	180	9	N	164	184	1			443
03	14322	X	12957	-0-	-1365	-0-	12740	2	217	9	N	197	192	1			448
04	13800	X	13363	-0-	-437	-0-	13146	2	217	9	N	197	185	1			460

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

11	12969	X	12969	-0-	-0-	-0-	12740	2	229	9	N	208	192	1			704
12	13761	X	13761	-0-	-0-	-0-	13537	2	224	9	N	204					908
01	15148	X	15148	-0-	-0-	-0-	14876	2	272	9	N	247	363	1			792
02	13909	X	13909	-0-	-0-	-0-	13654	2	255	9	N	232	195	1			829
*03	15329	X	15329	-0-	-0-	-0-	15074	2	255	9	N	232	382	1			679
*04	11290	X	11290	-0-	-0-	-0-	11075	2	215	9	N	195	193	1			681

MCMAHAN W 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

11	5401	X	5401	-0-	-0-	-0-	5272	2	129	9	N	117					781
12	6740	X	6740	-0-	-0-	-0-	6583	2	157	9	N	143	188	1			736
01	6971	X	6971	-0-	-0-	-0-	6799	2	172	9	N	156	193	1			699
02	6778	X	6778	-0-	-0-	-0-	6612	2	166	9	N	151	84	1			766
*03	7062	X	7062	-0-	-0-	-0-	6884	2	178	9	N	162	194	1			734
04	6750	X	6015	-0-	-735	-0-	5862	2	153	9	N	139	190	1			683

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

11	16370	X	16370	-0-	-0-	-0-	16323	2	47	9	N	43	190	1			27
12	16921	X	16921	-0-	-0-	-0-	16878	2	43	9	N	39					66
01	16416	X	16416	-0-	-0-	-0-	16375	2	41	9	N	37					103
02	15511	X	15511	-0-	-0-	-0-	15463	2	48	9	N	44					147
*03	24249	X	24249	-0-	-0-	-0-	24170	2	79	9	N	72					219
*04	25492	X	25492	-0-	-0-	-0-	25417	2	75	9	N	68	194	1			93

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

11	4261	X	4261	-0-	-0-	-0-	4097	2	164	9	N	149	195	1			860
12	5418	X	5418	-0-	-0-	-0-	5254	2	164	9	N	149	175	1			834
01	7664	X	7664	-0-	-0-	-0-	7380	2	284	9	N	258	388	1			704
02	7530	X	7530	-0-	-0-	-0-	7253	2	277	9	N	252	191	1			765
*03	8136	X	8136	-0-	-0-	-0-	7838	2	298	9	N	271	194	1			842
04	7410	X	6380	-0-	-1030	-0-	6123	2	257	9	N	234	380	1			696

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	14550	X	13155	-0-	-1395	-0-	13112	2	43	9	N	39					350
12	15035	X	13826	-0-	-1209	-0-	13600	2	226	9	N	205	191	1			364
01	14632	X	13637	-0-	-995	-0-	13358	2	279	9	N	254	365	1			253
02	13340	X	9973	-0-	-3367	-0-	9778	2	195	9	N	177	188	1			242
03	13950	X	4234	-0-	-9716	-0-	4084	2	150	9	N	136	184	1			194
04	13380	X	4142	-0-	-9238	-0-	3980	2	162	9	N	147					341

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

11	3905	X	3905	-0-	-0-	-0-	3808	2	97	9	N	88	190	1			172
12	4143	X	4143	-0-	-0-	-0-	4051	2	92	9	N	84					256
01	3999	X	2816	-0-	-1183	-0-	2750	2	66	9	N	60	197	1			119
02	3770	X	3251	-0-	-519	-0-	3182	2	69	9	N	63					182
03	4154	X	3612	-0-	-542	-0-	3535	2	77	9	N	70					252
04	4020	X	3826	-0-	-194	-0-	3751	2	75	9	N	68					320

ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

11	7590	X	4980	-0-	-2610	-0-	4859	2	121	9	N	110	192	1			888
12	7843	X	6346	-0-	-1497	-0-	6178	2	168	9	N	153	97	1			944
01	7843	X	6200	-0-	-1643	-0-	6040	2	160	9	N	145	190	1			899
02	6844	X	4321	-0-	-2523	-0-	4212	2	109	9	N	99	108	1			890
03	6355	X	5746	-0-	-609	-0-	5607	2	139	9	N	126	192	1			824
04	6150	X	2374	-0-	-3776	-0-	2307	2	67	9	N	61					885

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

11	3063	X	3063	-0-	-0-	-0-	10 29	1 9	3024	2	N	26					57
12	3017	X	3017	-0-	-0-	-0-	10 46	1 9	2961	2	N	42					99
01	3095	X	3095	-0-	-0-	-0-	10 32	1 9	3053	2	N	29					128
02	2920	X	2920	-0-	-0-	-0-	10 13	1 9	2897	2	N	12					140
03	3081	X	3081	-0-	-0-	-0-	10 15	1 9	3056	2	N	14					154
*04	3054	X	3054	-0-	-0-	-0-	10	1	3044	2	N	-0-					154

ALPAR (ST. LOUIS) //CONT.// 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					32
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					32
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					32
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					32
*04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					32

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	-0-					N	-0-					2
12	186	N	-0-	-0-	-186	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/27/2018 - P/A 08/27/18

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1239	-0-	-21	-0-	1210	2	29	9	N	26					222
12	1283	N	1283	-0-	-0-	-0-	1250	2	33	9	N	30					252
01	1095	N	1095	-0-	-0-	-0-	1075	2	20	9	N	18					270
02	1189	N	1147	-0-	-42	-0-	1092	2	55	9	N	50					320
03	1271	N	1226	-0-	-45	-0-	1182	2	44	9	N	40	180	1			180
*04	1165	N	1165	-0-	-0-	-0-	1145	2	20	9	N	18					198

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					63

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (MORROW LOWER) //CONT.// 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

11	2160	N	1532	-0-	-628	-0-	1532	2			N	-0-					29
12	2404	N	2404	-0-	-0-	-0-	2404	2			N	-0-					29
01	2442	N	2442	-0-	-0-	-0-	2442	2			N	-0-					29
02	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					29
03	2263	N	2229	-0-	-34	-0-	2229	2			N	-0-					29
04	2190	N	2109	-0-	-81	-0-	2109	2			N	-0-					29

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

11	1350	#	1259	-0-	-91	-0-	1238	2	21	9	N	19	49	1			25
12	1488	#	1431	-0-	-57	-0-	1418	2	13	9	N	12					37
01	1488	#	1389	-0-	-99	-0-	1366	2	23	9	N	21					58
02	1392	#	1280	-0-	-112	-0-	1259	2	21	9	N	19					77
03	1426	#	1390	-0-	-36	-0-	1373	2	17	9	N	15					92
04	1380	#	1350	-0-	-30	-0-	1333	2	17	9	N	15					107

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

11	2010	#	1902	-0-	-108	-0-	1869	2	33	9	N	30	77	1			22
12	2139	#	2034	-0-	-105	-0-	2011	2	23	9	N	21					43
01	2139	#	1981	-0-	-158	-0-	1952	2	29	9	N	26					69
02	2001	#	1850	-0-	-151	-0-	1821	2	29	9	N	26					95
03	2046	#	2037	-0-	-9	-0-	2012	2	25	9	N	23					118
04	1980	#	1973	-0-	-7	-0-	1961	2	12	9	N	11	111	1			18

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

11	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

11	1830	#	1186	-0-	-644	-0-	1186	3			N	-0-					110
12	1829	#	1383	-0-	-446	-0-	1366	3	17	9	N	15					125
01	2029	R	2029	-0-	-0-	-0-	2029	3			N	-0-					125
02	1160	#	933	-0-	-227	-0-	933	3			N	-0-					125
03	1581	R	1581	-0-	-0-	-0-	1549	2	32	9	N	29					154
*04	1921	R	1921	-0-	-0-	-0-	1921	2			N	-0-					154

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

11	2882	R	2882	-0-	-0-	-0-	2882	3			N	-0-					79
12	2764	R	2764	-0-	-0-	-0-	2725	3	39	9	N	35					114
01	1641	R	1641	-0-	-0-	-0-	1641	3			N	-0-					114
02	1628	R	1628	-0-	-0-	-0-	1628	3			N	-0-					114
*03	3780	R	3780	-0-	-0-	-0-	3755	2	25	9	N	23					137
*04	2614	R	2614	-0-	-0-	-0-	2597	2	17	9	N	15					152

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FX ENERGY OPERATING, LLC 257610
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

11	2114	R	2114	-0-	-0-	-0-	30	1	2050	2	N	31					113
							34	9									
12	2207	R	2207	-0-	-0-	-0-	31	1	2122	2	N	49					162
							54	9									
01	2193	R	2193	-0-	-0-	-0-	31	1	2093	2	N	63	192	1			33
							69	9									
02	2030	#	1037	-0-	-993	-0-	15	1	1016	2	N	5					38
							6	9									
03	2201	#	2070	-0-	-131	-0-	28	1	1983	2	N	54					92
							59	9									
04	2130	#	2094	-0-	-36	-0-	30	1	2014	2	N	45					137
							50	9									

FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

11	1242	R	1242	-0-	-0-	-0-	30	1	1210	2	N	2					105
							2	9									
12	1306	R	1306	-0-	-0-	-0-	31	1	1272	2	N	3					108
							3	9									
01	1257	R	1257	-0-	-0-	-0-	30	1	1223	2	N	4					112
							4	9									
02	1160	#	626	-0-	-534	-0-	15	1	605	2	N	5					117
							6	9									
03	1427	R	1427	-0-	-0-	-0-	28	1	1393	2	N	5					122
							6	9									
*04	1248	R	1248	-0-	-0-	-0-	30	1	1215	2	N	3					125
							3	9									

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

11	690	N	647	-0-	-43	-0-	647	2			N	-0-					68
12	713	N	679	-0-	-34	-0-	679	2			N	-0-					68
01	683	N	683	-0-	-0-	-0-	683	2			N	-0-					68
02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					68
03	744	N	744	-0-	-0-	-0-	744	2			N	-0-					68
*04	692	N	692	-0-	-0-	-0-	692	2			N	-0-					68

ALPAR-FALCON (CHESTER) //CONT.// 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	845	N	845	-0-	-0-	-0-	845	2			N	-0-					41
12	746	N	746	-0-	-0-	-0-	746	2			N	-0-					41
01	724	N	724	-0-	-0-	-0-	724	2			N	-0-					41
02	696	N	633	-0-	-63	-0-	630	2	3	9	N	3					44
03	744	N	225	-0-	-519	-0-	224	2	1	9	N	1					45
04	690	N	-0-	-0-	-690	-0-					N	-0-					45

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0-	-0-	442	2			N	-0-					710
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					710
01	421	N	421	-0-	-0-	-0-	421	2			N	-0-					710
02	377	N	377	-0-	-0-	-0-	377	2			N	-0-					710
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					710
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					710

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0-	-0-	32	1	318	2	N	-0-					242
12	329	N	329	-0-	-0-	-0-	30	1	299	2	N	-0-					242
01	376	N	376	-0-	-0-	-0-	342	1	34	2	N	-0-					242
02	329	N	329	-0-	-0-	-0-	30	1	299	2	N	-0-					242
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0-	-0-	617	2			N	-0-					390
12	658	N	658	-0-	-0-	-0-	658	2			N	-0-					390
01	626	N	626	-0-	-0-	-0-	626	2			N	-0-					390
02	605	N	605	-0-	-0-	-0-	605	2			N	-0-					390
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
03	14B2 EXT		NO RPT	-0-	-0-	173					N	NO RPT					28
04	14B2 EXT		NO RPT	-0-	-0-	173					N	NO RPT					28

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					60
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					60
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					60
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5187	X	5187	-0-	-0-	-0-	5186	3	1	9	N	1					41
12	5318	X	5318	-0-	-0-	-0-	5318	3			N	-0-	41	1			-0-
01	4743	X	4718	-0-	-25	-0-	4718	3			N	-0-					-0-
02	4967	X	4967	-0-	-0-	-0-	4966	3	1	9	N	1					1
03	5118	X	5118	-0-	-0-	-0-	5118	3			N	-0-					1
*04	4968	X	4968	-0-	-0-	-0-	4964	3	4	9	N	4					5

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2179	N	2179	-0-	-0-	-0-	2179	3			N	-0-					132
12	2232	N	2214	-0-	-18	-0-	2214	3			N	-0-	132	1			-0-
01	2201	N	1965	-0-	-236	-0-	1956	3	9	9	N	8					8
02	2117	N	2059	-0-	-58	-0-	2048	3	11	9	N	10					18
03	2201	N	2090	-0-	-111	-0-	2084	3	6	9	N	5					23
*04	2040	N	2040	-0-	-0-	-0-	2030	3	10	9	N	9					32

4P ENERGY TEXAS, LLC 953803
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1298	N	1298	-0-	-0-	-0-	1278	2	20	9	N	18					361
12	1314	N	1314	-0-	-0-	-0-	1292	2	22	9	N	20					381
01	1312	N	1312	-0-	-0-	-0-	1290	2	22	9	N	20					401
02	1227	N	1227	-0-	-0-	-0-	1218	2	9	9	N	8					409
*03	1344	N	1344	-0-	-0-	-0-	1310	2	34	9	N	31	178	1			262
*04	1279	N	1279	-0-	-0-	-0-	1267	2	12	9	N	11					273

PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
01	465	N	428	-0-	-37	-0-	428	2			N	-0-					-0-
02	406	N	391	-0-	-15	-0-	391	2			N	-0-					-0-
03	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
04	420	N	418	-0-	-2	-0-	418	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	5	1	46	2	N	-0-					1350
12	45	N	45	-0-	-0-	-0-	4	1	41	2	N	-0-					1350
01	64	N	64	-0-	-0-	-0-	6	1	58	2	N	-0-					1350
02	45	N	45	-0-	-0-	-0-	4	1	41	2	N	-0-					1350
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1350
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1350

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					281
12	0	N	-0-	-0-	-0-	-0-					N	-0-					281
01	0	N	-0-	-0-	-0-	-0-					N	-0-					281
02	0	N	-0-	-0-	-0-	-0-					N	-0-					281
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					281
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					281

COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2106	X	2106	-0-	-0-	-0-	274 185	1 9	1647	2	N	168	353	1			870
12	2198	X	2198	-0-	-0-	-0-	289 199	1 9	1710	2	N	181	500	1			551
01	2639	X	2639	-0-	-0-	-0-	300 455	1 9	1884	2	N	414	316	1			649
02	1932	X	1932	-0-	-0-	-0-	227 354	1 9	1351	2	N	322	346	1			625
03	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					625
04	390	X	NO RPT	-0-	-390	-0-					N	NO RPT					625

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					234
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					234

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
12	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
01	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
02	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
03	14B2	EXT	NO RPT	-0-	-0-	13639					N	NO RPT					238
04	14B2	EXT	NO RPT	-0-	-0-	13639					N	NO RPT					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	221	-0-	-79	-0-	221	3			N	-0-					114
12	248	N	130	-0-	-118	-0-	130	3			N	-0-					114
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					114
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					114
03	247	N	247	-0-	-0-	-0-	246	3	1	9	N	1					115
*04	338	N	338	-0-	-0-	-0-	330	3	8	9	N	7					122

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
12	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
02	174	X	-0-	-0-	-174	-0-					N	-0-					-0-
03	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
04	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2315	N	2315	-0-	-0-	-0-	60	1	2255	2	N	-0-			-0-
12	2287	N	2287	-0-	-0-	-0-	62	1	2225	2	N	-0-			-0-
01	1829	N	1758	-0-	-71	-0-	48	1	1710	2	N	-0-			-0-
02	1711	N	1427	-0-	-284	-0-	54	1	1373	2	N	-0-			-0-
03	1829	N	720	-0-	-1109	-0-	32	1	688	2	N	-0-			-0-
04	1710	N	-0-	-0-	-1710	-0-					N	-0-			-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1035	N	1035	-0-	-0-	-0-	60	1	975	2	N	-0-			-0-
12	1170	N	1170	-0-	-0-	-0-	60	1	1110	2	N	-0-			-0-
01	1288	N	1288	-0-	-0-	-0-	62	1	1226	2	N	-0-			-0-
02	959	N	959	-0-	-0-	-0-	58	1	901	2	N	-0-			-0-
03	558	N	426	-0-	-132	-0-	30	1	396	2	N	-0-			-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-			-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	483	-0-	-57	-0-	70	1	413	2	N	-0-			-0-
12	713	N	694	-0-	-19	-0-	74	1	620	2	N	-0-			-0-
01	741	N	741	-0-	-0-	-0-	79	1	662	2	N	-0-			-0-
02	935	N	935	-0-	-0-	-0-	88	1	847	2	N	-0-			-0-
03	682	N	564	-0-	-118	-0-	49	1	515	2	N	-0-			-0-
04	720	N	-0-	-0-	-720	-0-					N	-0-			-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	85	-0-	-125	-0-	12	1	73	2	N	-0-			90
12	357	N	357	-0-	-0-	-0-	38	1	319	2	N	-0-			90
01	417	N	417	-0-	-0-	-0-	45	1	372	2	N	-0-			90
02	279	N	279	-0-	-0-	-0-	26	1	253	2	N	-0-			90
03	372	N	169	-0-	-203	-0-	15	1	154	2	N	-0-			90
04	390	N	-0-	-0-	-390	-0-					N	-0-			90

MAYO CLINIC B WELL #: 112 RRCID -> 281866 COMPL. DATE 09/12/2016 TOTAL DEPTH 9615 PERF. 3271 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW WELL #: 1 RRCID -> 283134 COMPL. DATE 11/16/2017 TOTAL DEPTH 10696 PERF. 3538 - 4735

11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW WELL #: 2184 RRCID -> 283349 COMPL. DATE 06/26/2013 TOTAL DEPTH 9725 PERF. 3680 - 4352

11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

11	0 N	-0-	-0-	-0-	-0-					N	-0-					120
12	0 N	-0-	-0-	-0-	-0-					N	-0-					120
01	0 N	-0-	-0-	-0-	-0-					N	-0-					120
02	0 N	-0-	-0-	-0-	-0-					N	-0-					120
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 07/14/2015

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1692	-0-	-528	-0-	1692	2			N	-0-					2
12	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					2
01	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					2
02	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	508	-0-	-272	-0-	508	2			N	-0-					3
12	546	N	546	-0-	-0-	-0-	546	2			N	-0-					3
01	576	N	576	-0-	-0-	-0-	576	2			N	-0-					3
02	415	N	415	-0-	-0-	-0-	415	2			N	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 07/27/2017 TOTAL DEPTH 9250 PERF. 3383 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					190
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	2			N	-0-					18
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					18
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					399
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					399

COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1298	-0-	-472	-0-	1298	2			N	-0-					-0-
12	1457	N	712	-0-	-745	-0-	712	2			N	-0-					-0-
01	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
02	1247	N	1064	-0-	-183	-0-	1064	2			N	-0-					-0-
*03	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
*04	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF. 14120 - 14142

11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF. 14269 - 14280

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF. 13998 - 14002

11	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
02	435	N	432	-0-	-3	-0-	432	2			N	-0-					-0-
*03	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
*04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 07/26/2018 - PLUGGED 07/26/18

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

11	4142 X	4142	-0-	-0-	-0-	4142	3			N	-0-					3
12	4686 X	4686	-0-	-0-	-0-	4686	3			N	-0-					3
01	4612 X	4612	-0-	-0-	-0-	4612	3			N	-0-					3
02	4374 X	4374	-0-	-0-	-0-	4371	2	3	9	N	3					58
03	4681 X	4456	-0-	-225	-0-	4450	2	6	9	N	5					63
04	4530 X	3844	-0-	-686	-0-	3840	2	4	9	N	4					67

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

11	931 N	931	-0-	-0-	-0-	931	3			N	-0-					30
12	1231 N	1231	-0-	-0-	-0-	1231	3			N	-0-					30
01	929 N	929	-0-	-0-	-0-	929	3			N	-0-					30
02	985 N	985	-0-	-0-	-0-	982	2	3	9	N	3					60
03	1240 N	1137	-0-	-103	-0-	1131	2	6	9	N	5					65
*04	1177 N	1177	-0-	-0-	-0-	1174	2	3	9	N	3					68

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

11	187 N	187	-0-	-0-	-0-	72	1	115	3	N	-0-					-0-
12	191 N	191	-0-	-0-	-0-	72	1	119	3	N	-0-					-0-
01	191 N	191	-0-	-0-	-0-	72	1	119	3	N	-0-					-0-
02	179 N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
03	186 N	185	-0-	-1	-0-	185	2			N	-0-					-0-
04	180 N	174	-0-	-6	-0-	174	2			N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

11	125 N	125	-0-	-0-	-0-	10	1	115	2	N	-0-					100
12	103 N	103	-0-	-0-	-0-	10	1	93	2	N	-0-					100
01	119 N	119	-0-	-0-	-0-	10	1	109	2	N	-0-					100
02	116 N	60	-0-	-56	-0-	10	1	50	2	N	-0-					100
03	93 N	90	-0-	-3	-0-	10	1	80	2	N	-0-					100
04	120 N	63	-0-	-57	-0-	10	1	53	2	N	-0-					100

APACHE (DOUGLAS) //CONT.// 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC //CONT.// 339787
SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1118	-0-	-82	-0-	10	1	1108	2	N	-0-					91
12	1285	N	1285	-0-	-0-	-0-	10	1	1275	2	N	-0-					91
01	1174	N	1174	-0-	-0-	-0-	10	1	1164	2	N	-0-					91
02	1073	N	336	-0-	-737	-0-	10	1	326	2	N	-0-					91
03	1271	N	494	-0-	-777	-0-	10	1	484	2	N	-0-					91
*04	1178	N	1178	-0-	-0-	-0-	10	1	1168	2	N	-0-					91

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	2953	-0-	-677	-0-	2953	3			N	-0-					86
12	3751	X	3270	-0-	-481	-0-	12	1	3118	3	N	127					213
							140	9									
01	3751	X	3070	-0-	-681	-0-	12	1	2960	3	N	89	160	1			142
							98	9									
02	3335	X	2820	-0-	-515	-0-	11	1	2609	3	N	182	182	1			142
							200	9									
03	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					142
04	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					142

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	1	1	32	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, C. W. -86- WELL #: RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 06/17/2014

KIRK, C. W. -86- WELL #: RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 06/20/2014

KIRK, NANNIE -116- WELL #: RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 06/12/2014

ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2577	-0-	-273	-0-	2577	2			N	-0-					-0-
12	2945	X	2484	-0-	-461	-0-	2484	2			N	-0-					-0-
01	2945	X	2205	-0-	-740	-0-	2205	2			N	-0-					-0-
02	2813	X	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-
03	2697	X	2687	-0-	-10	-0-	2687	2			N	-0-					-0-
04	2580	X	2438	-0-	-142	-0-	2438	2			N	-0-					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTHERLAND ENERGY CO., LLC 830970
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	#	2886	-0-	-24	-0-	2869	3	17	9	Y	15					197
12	3937	#	1691	-0-	-2246	-0-	1655	3	36	9	Y	33					230
01	3937	#	834	-0-	-3103	-0-	802	3	32	9	Y	29	181	1			78
02	3016	#	2957	-0-	-59	-0-	2931	3	26	9	Y	24					102
03	3611	R	3611	-0-	-0-	-0-	3594	3	17	9	Y	15					117
*04	3806	R	3806	-0-	-0-	-0-	3753	3	53	9	Y	48					165

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	608	N	608	-0-	-0-	-0-	130	1	478	2	N	-0-					-0-
12	713	N	563	-0-	-150	-0-	130	1	433	2	N	-0-					-0-
01	713	N	584	-0-	-129	-0-	130	1	454	2	N	-0-					-0-
02	580	N	547	-0-	-33	-0-	130	1	417	2	N	-0-					-0-
03	558	N	541	-0-	-17	-0-	130	1	411	2	N	-0-					-0-
04	570	N	13	-0-	-557	-0-	13	2			N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 13896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF.14059 - 14251

11	2564	N	2564	-0-	-0-	-0-	2552	2	12	9	N	11					769
12	2722	N	2722	-0-	-0-	-0-	2698	2	24	9	N	22	145	1			646
01	2509	N	2509	-0-	-0-	-0-	2480	2	29	9	N	26					672
02	2465	N	2333	-0-	-132	-0-	2302	2	31	9	N	28					700
03	2728	N	2542	-0-	-186	-0-	2511	2	31	9	N	28					728
04	2430	N	2422	-0-	-8	-0-	2393	2	29	9	N	26					754

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

11	4186	X	4186	-0-	-0-	-0-	4068	2	118	9	N	107					754
12	4309	X	3929	-0-	-380	-0-	3820	2	109	9	N	99	193	1			660
01	4309	X	3583	-0-	-726	-0-	3470	2	113	9	N	103					763
02	4089	X	3067	-0-	-1022	-0-	3067	2			N	-0-	193	1			570
03	4371	X	2722	-0-	-1649	-0-	2701	2	21	9	N	19					589
04	4200	X	2186	-0-	-2014	-0-	2098	2	88	9	N	80					669

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

11	390	N	358	-0-	-32	-0-	354	2	4	9	Y	4					82
12	496	N	300	-0-	-196	-0-	298	2	2	9	Y	2					84
01	334	N	334	-0-	-0-	-0-	324	2	10	9	Y	9					93
02	348	N	339	-0-	-9	-0-	333	2	6	9	Y	5					98
03	350	N	350	-0-	-0-	-0-	337	2	13	9	Y	12					110
*04	378	N	378	-0-	-0-	-0-	372	2	6	9	Y	5					115

TEMPLAR OPERATING LLC 841421
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

11	60	N	59	-0-	-1	-0-	59	2			N	-0-					45
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					45
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					45
02	58	N	26	-0-	-32	-0-	26	2			N	-0-					45
03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					45
04	30	N	12	-0-	-18	-0-	12	2			N	-0-					45

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					-0-

REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

11	450	N	-0-	-0-	-450	-0-					N	-0-					187
12	539	N	539	-0-	-0-	-0-	535	2	4	9	N	4					191
01	611	N	611	-0-	-0-	-0-	575	2	36	9	N	33					224
02	581	N	581	-0-	-0-	-0-	533	2	48	9	N	44	77	1			191
*03	605	N	605	-0-	-0-	-0-	572	2	33	9	N	30					221
04	600	N	599	-0-	-1	-0-	557	2	42	9	N	38					259

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

11	660	N	642	-0-	-18	-0-	614	2	28	9	N	25	195	1			120
12	678	N	678	-0-	-0-	-0-	630	2	48	9	N	44					164
01	674	N	674	-0-	-0-	-0-	638	2	36	9	N	33					197
02	620	N	620	-0-	-0-	-0-	586	2	34	9	N	31					228
03	682	N	674	-0-	-8	-0-	637	2	37	9	N	34					262
04	660	N	659	-0-	-1	-0-	624	2	35	9	N	32	185	1			109

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

11	896	N	684	-0-	-212	-0-	652	2	32	9	N	29					471
12	596	N	596	-0-	-0-	-0-	554	2	42	9	N	38					509
01	545	N	545	-0-	-0-	-0-	503	2	42	9	N	38					547
02	870	X	9	-0-	-861	-0-	8	2	1	9	N	1	119	1			429
03	930	X	628	-0-	-302	-0-	595	2	33	9	N	30					459
04	690	X	570	-0-	-120	-0-	536	2	34	9	N	31					490

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

11	0	N	-0-	-0-	-0-	-0-					N	-0-					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-	53	1			56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	0	N	-0-	-0-	-0-	-0-					N	-0-					56
04	0	N	-0-	-0-	-0-	-0-					N	-0-					56

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3404	-0-	404	509	3391	2	13	9	N	12					312
12	3100	N	3794	-0-	694	1203	3785	2	9	9	N	8					320
01	3100	N	3674	-0-	574	1777	3664	2	10	9	N	9	193	1			136
02	5144	X	3367	-0-	-1777	-0-	3353	2	14	9	N	13					149
*03	2334	X	2334	-0-	-0-	-0-	2322	2	12	9	N	11					160
*04	1451	X	1451	-0-	-0-	-0-	1439	2	12	9	N	11					171

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	254					N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	254					N	-0-					61
01	14B2	EXT	-0-	-0-	-0-	254					N	-0-	61	1			-0-
02	14B2	EXT	-0-	-0-	-0-	254					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	254					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	254					N	-0-					-0-

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

11	14B2	EXT	-0-	-0-	-0-	99					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	99					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	99					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	99					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	99					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	99					N	-0-					18

WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

11	570	N	188	-0-	-382	-0-	188	2			N	-0-					71
12	237	N	237	-0-	-0-	-0-	234	2	3	9	N	3					74
01	349	N	349	-0-	-0-	-0-	337	2	12	9	N	11					85
02	174	N	168	-0-	-6	-0-	166	2	2	9	N	2					87
03	248	N	170	-0-	-78	-0-	159	2	11	9	N	10					97
04	330	N	203	-0-	-127	-0-	201	2	2	9	N	2					99

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

11	2340	X	1575	-0-	-765	-0-	1414	2	161	9	N	146	116	1			1497
12	2418	X	1381	-0-	-1037	-0-	1380	2	1	9	N	1					1498
01	2368	X	2368	-0-	-0-	-0-	2335	2	33	9	N	30					1528
02	2370	X	2370	-0-	-0-	-0-	2340	2	30	9	N	27					1555
*03	2613	X	2613	-0-	-0-	-0-	2538	2	75	9	N	68	194	1			1429
*04	2484	X	2484	-0-	-0-	-0-	2451	2	33	9	N	30	183	1			1276

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

11	1050	N	774	-0-	-276	-0-	771	2	3	9	N	3					197
12	1085	N	761	-0-	-324	-0-	674	2	87	9	N	79	201	1			75
01	859	N	859	-0-	-0-	-0-	859	2			N	-0-					75
02	795	N	795	-0-	-0-	-0-	795	2			N	-0-					75
*03	893	N	893	-0-	-0-	-0-	882	2	11	9	N	10					85
*04	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					85

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

11	1523	N	1523	-0-	-0-	-0-	1469	2	54	9	Y	49	194	1			135
12	1643	N	1618	-0-	-25	-0-	1582	2	36	9	Y	33					168
01	1556	N	1556	-0-	-0-	-0-	1556	2			Y	-0-	95	1			73
02	1558	N	1558	-0-	-0-	-0-	1446	2	112	9	Y	102	95	1			80
03	1612	N	1570	-0-	-42	-0-	1541	2	29	9	Y	26	98	1			8
*04	1514	N	1514	-0-	-0-	-0-	1470	2	44	9	Y	40					48

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

11	930	N	837	-0-	-93	-0-	820	2	17	9	Y	15					172
12	992	N	857	-0-	-135	-0-	831	2	26	9	Y	24					196
01	754	N	754	-0-	-0-	-0-	739	2	15	9	Y	14					210
02	812	N	779	-0-	-33	-0-	749	2	30	9	Y	27	188	1			49
03	868	N	832	-0-	-36	-0-	801	2	31	9	Y	28					77
04	720	N	579	-0-	-141	-0-	562	2	17	9	Y	15	92	1			-0-

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6363	X	6363	-0-	-0-	-0-	6239	2	124	9	N	113					853
12	7102	X	7102	-0-	-0-	-0-	6882	2	220	9	N	200	368	1			685
01	7062	X	7062	-0-	-0-	-0-	6883	2	179	9	N	163					848
02	6389	X	6389	-0-	-0-	-0-	6283	2	106	9	N	96	195	1			749
*03	6705	X	6705	-0-	-0-	-0-	6516	2	189	9	N	172	188	1			733
*04	6122	X	6122	-0-	-0-	-0-	5972	2	150	9	N	136	104	1			765

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1268	-0-	-22	-0-	1238	2	30	9	Y	27					122
12	1333	N	1323	-0-	-10	-0-	1287	2	36	9	Y	33	95	1			60
01	1227	N	1227	-0-	-0-	-0-	1198	2	29	9	Y	26					86
02	1218	N	1143	-0-	-75	-0-	1117	2	26	9	Y	24	45	1			65
03	1333	N	1219	-0-	-114	-0-	1187	2	32	9	Y	29					94
04	1200	N	1184	-0-	-16	-0-	1165	2	19	9	Y	17					111

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	1316	-0-	-154	-0-	1302	2	14	9	Y	13	189	1			53
12	1520	X	1520	-0-	-0-	-0-	1454	2	66	9	Y	60					113
01	1686	X	1686	-0-	-0-	-0-	1639	2	47	9	Y	43					156
02	1612	X	1612	-0-	-0-	-0-	1576	2	36	9	Y	33	142	1			47
03	1519	X	1418	-0-	-101	-0-	1387	2	31	9	Y	28					75
04	1620	X	1229	-0-	-391	-0-	1209	2	20	9	Y	18					93

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10770	X	8613	-0-	-2157	-0-	8374	2	239	9	N	217	196	1			877
12	11129	X	8858	-0-	-2271	-0-	8610	2	248	9	N	225	187	1			915
01	11129	X	8769	-0-	-2360	-0-	8523	2	246	9	N	224	190	1			949
02	8816	X	7979	-0-	-837	-0-	7759	2	220	9	N	200	194	1			955
03	9021	X	7566	-0-	-1455	-0-	7378	2	188	9	N	171	186	1			940
04	8610	X	8120	-0-	-490	-0-	7944	2	176	9	N	160	192	1			908

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3614	-0-	-226	-0-	3537	2	77	9	N	70					681
12	3968	X	3568	-0-	-400	-0-	3498	2	70	9	N	64					745
01	3968	X	3734	-0-	-234	-0-	3637	2	97	9	N	88					833
02	3567	X	3316	-0-	-251	-0-	3233	2	83	9	N	75	194	1			714
*03	3965	X	3965	-0-	-0-	-0-	3873	2	92	9	N	84					798
*04	3821	X	3821	-0-	-0-	-0-	3724	2	97	9	N	88	193	1			693

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1423	N	1423	-0-	-0-	-0-	1390	2	33	9	Y	30					237
12	1530	N	1530	-0-	-0-	-0-	1494	2	36	9	Y	33	193	1			77
01	1531	N	1531	-0-	-0-	-0-	1495	2	36	9	Y	33					110
02	1425	N	1425	-0-	-0-	-0-	1397	2	28	9	Y	25					135
*03	1637	N	1637	-0-	-0-	-0-	1609	2	28	9	Y	25					160
04	1410	N	1384	-0-	-26	-0-	1359	2	25	9	Y	23					183

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7552	X	7552	-0-	-0-	-0-	7348	2	204	9	N	185	385	1			1141
12	7669	X	7669	-0-	-0-	-0-	7363	2	306	9	N	278	102	1			1317
01	7344	X	7344	-0-	-0-	-0-	7288	2	56	9	N	51	191	1			1177
02	6889	X	6889	-0-	-0-	-0-	6698	2	191	9	N	174	384	1			967
*03	7488	X	7488	-0-	-0-	-0-	7304	2	184	9	N	167					1134
*04	7179	X	7179	-0-	-0-	-0-	7004	2	175	9	N	159	194	1			1099

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7609	X	7609	-0-	-0-	-0-	7448	2	161	9	N	146	192	1			788
12	8489	X	8489	-0-	-0-	-0-	8311	2	178	9	N	162	188	1			762
01	8766	X	8766	-0-	-0-	-0-	8599	2	167	9	N	152	189	1			725
02	8011	X	8011	-0-	-0-	-0-	7869	2	142	9	N	129					854
*03	8441	X	8441	-0-	-0-	-0-	8296	2	145	9	N	132	192	1			794
*04	7940	X	7940	-0-	-0-	-0-	7808	2	132	9	N	120	187	1			727

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22500	X	21316	-0-	-1184	-0-	21285	2	31	9	N	28					465
12	22289	X	22059	-0-	-230	-0-	22017	2	42	9	N	38					503
01	22289	X	21812	-0-	-477	-0-	21768	2	44	9	N	40					543
02	20764	X	19384	-0-	-1380	-0-	19333	2	51	9	N	46	195	1			394
03	22072	X	21805	-0-	-267	-0-	21764	2	41	9	N	37					431
04	21360	X	20495	-0-	-865	-0-	20459	2	36	9	N	33					464

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10260	X	2934	-0-	-7326	-0-	2845	2	89	9	N	81					1339
12	9982	X	8241	-0-	-1741	-0-	7930	2	311	9	N	283	379	1			1243
01	10068	X	10068	-0-	-0-	-0-	9752	2	316	9	N	287	379	1			1151
02	9633	X	9633	-0-	-0-	-0-	9344	2	289	9	N	263	194	1			1220
*03	10221	X	10221	-0-	-0-	-0-	9953	2	268	9	N	244	194	1			1270
*04	9761	X	9761	-0-	-0-	-0-	9520	2	241	9	N	219	195	1			1294

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16170	X	15389	-0-	-781	-0-	14951	2	438	9	N	398	391	1			1160
12	16709	X	13753	-0-	-2956	-0-	13464	2	289	9	N	263	351	1			1072
01	16709	X	13238	-0-	-3471	-0-	13032	2	206	9	N	187	192	1			1067
02	15428	X	13358	-0-	-2070	-0-	13108	2	250	9	N	227					1294
03	15996	X	13745	-0-	-2251	-0-	13504	2	241	9	N	219	382	1			1131
04	15390	X	13519	-0-	-1871	-0-	13277	2	242	9	N	220	180	1			1171

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	4010	-0-	-2530	-0-	3872	2	138	9	N	125					742
12	5464	X	5464	-0-	-0-	-0-	5282	2	182	9	N	165	192	1			715
01	5777	X	5777	-0-	-0-	-0-	5569	2	208	9	N	189	374	1			530
02	6186	X	6186	-0-	-0-	-0-	5886	2	300	9	N	273	383	1			420
*03	6549	X	6549	-0-	-0-	-0-	6310	2	239	9	N	217	178	1			459
04	5580	X	4815	-0-	-765	-0-	4650	2	165	9	N	150					609

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830	X	5874	-0-	-1956	-0-	5611	2	263	9	N	239	177	1			753
12	8091	X	6950	-0-	-1141	-0-	6644	2	306	9	N	278	331	1			700
01	7905	X	6207	-0-	-1698	-0-	5920	2	287	9	N	261	384	1			577
02	8671	X	3857	-0-	-4814	-0-	3673	2	184	9	N	167	223	1			521
03	9269	X	6757	-0-	-2512	-0-	6472	2	285	9	N	259	166	1			614
04	6720	X	6314	-0-	-406	-0-	6040	2	274	9	N	249	191	1			672

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2107	-0-	-713	-0-	1956	2	151	9	N	137	192	1			1266
12	2914	X	243	-0-	-2671	-0-	104	2	139	9	N	126	191	1			1201
01	2821	X	1440	-0-	-1381	-0-	1280	2	160	9	N	145					1346
02	2349	X	1611	-0-	-738	-0-	1469	2	142	9	N	129	192	1			1283
*03	6475	X	6475	-0-	-0-	-0-	5662	2	813	9	N	739	743	1			1279
*04	5585	X	5585	-0-	-0-	-0-	5077	2	508	9	N	462	558	1			1183

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

11	7620	X	5110	-0-	-2510	-0-	4979	2	131	9	N	119					880
12	8339	X	2461	-0-	-5878	-0-	2418	2	43	9	N	39	188	1			731
01	8339	X	7499	-0-	-840	-0-	7294	2	205	9	N	186					917
02	7954	X	7954	-0-	-0-	-0-	7673	2	281	9	N	255	388	1			784
03	8060	X	4291	-0-	-3769	-0-	4178	2	113	9	N	103	173	1			714
04	7260	X	7230	-0-	-30	-0-	7031	2	199	9	N	181					895

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

11	3930	X	184	-0-	-3746	-0-	59	2	125	9	N	114					765
12	3596	X	1325	-0-	-2271	-0-	1169	2	156	9	N	142	193	1			714
01	4718	X	4718	-0-	-0-	-0-	4451	2	267	9	N	243	180	1			777
02	2777	X	2777	-0-	-0-	-0-	2587	2	190	9	N	173	327	1			623
03	2821	X	1692	-0-	-1129	-0-	1590	2	102	9	N	93					716
04	4560	X	3612	-0-	-948	-0-	3389	2	223	9	N	203	193	1			726

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

11	14250	X	13849	-0-	-401	-0-	13849	2			N	-0-					892
12	14880	X	12938	-0-	-1942	-0-	12791	2	147	9	N	134					1026
01	14880	X	12751	-0-	-2129	-0-	12484	2	267	9	N	243	372	1			897
02	13920	X	11486	-0-	-2434	-0-	11265	2	221	9	N	201	194	1			904
03	14322	X	12158	-0-	-2164	-0-	11752	2	406	9	N	369	381	1			892
04	13860	X	11321	-0-	-2539	-0-	11056	2	265	9	N	241	192	1			941

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

11	5940	X	5810	-0-	-130	-0-	5386	2	424	9	N	385	376	1			1566
12	6138	X	5764	-0-	-374	-0-	5337	2	427	9	N	388	388	1			1566
01	6138	X	5807	-0-	-331	-0-	5448	2	359	9	N	326	193	1			1699
02	5742	X	5466	-0-	-276	-0-	5061	2	405	9	N	368	569	1			1498
03	6076	X	5776	-0-	-300	-0-	5334	2	442	9	N	402	382	1			1518
04	5820	X	5572	-0-	-248	-0-	5168	2	404	9	N	367	377	1			1508

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

11	150	N	7	-0-	-143	-0-	7	2			N	-0-					-0-
12	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE 09/12/2019 TOTAL DEPTH 3185 PERF. 3114 - 3126

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	86					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	86					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	86					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	86					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	86					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	86					N	-0-					-0-

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3105	-0-	-1245	-0-	3090	2	15	9	N	14					150
12	4495	X	3649	-0-	-846	-0-	3629	2	20	9	N	18					168
01	4061	X	3916	-0-	-145	-0-	3906	2	10	9	N	9					177
02	3515	X	3515	-0-	-0-	-0-	3504	2	11	9	N	10					187
*03	3817	X	3817	-0-	-0-	-0-	3797	2	20	9	N	18					205
04	3780	X	3700	-0-	-80	-0-	3678	2	22	9	N	20					225

PRESIDIO PETROLEUM LLC 676084
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	615	N	615	-0-	-0-	-0-	614	2	1	9	N	1					7
12	1240	N	-0-	-0-	-1240	-0-					N	11					18
01	1240	N	-0-	-0-	-1240	-0-					N	8					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-	26	1			-0-

TEMPLAR OPERATING LLC 841421
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1051	R	1051	-0-	-0-	-0-	1051	3			N	-0-					35
12	1054	#	941	-0-	-113	-0-	14	1	927	3	N	-0-					35
01	1054	#	848	-0-	-206	-0-	14	1	834	3	N	-0-					35
02	1015	#	603	-0-	-412	-0-	13	1	590	3	N	-0-					35
03	1085	#	NO RPT	-0-	-1085	-0-					N	NO RPT					35
04	1050	#	NO RPT	-0-	-1050	-0-					N	NO RPT					35

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	#	1460	-0-	-220	-0-	1460	3			N	-0-					32
12	1674	#	1463	-0-	-211	-0-	14	1	1449	3	N	-0-					32
01	1674	#	1623	-0-	-51	-0-	14	1	1609	3	N	-0-					32
02	1461	R	1461	-0-	-0-	-0-	13	1	1448	3	N	-0-					32
03	1519	#	NO RPT	-0-	-1519	-0-					N	NO RPT					32
04	1560	#	NO RPT	-0-	-1560	-0-					N	NO RPT					32

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	19					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	19					N	NO RPT					-0-

BATTON OIL & GAS, LLC 056384
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#		4	-0-	-86	-0-	4	2			N	-0-					29
12	93	#		17	-0-	-76	-0-	17	2			N	-0-					29
01	62	#		-0-	-0-	-62	-0-					N	-0-					29
02	29	#		-0-	-0-	-29	-0-					N	-0-					29
03	31	#		-0-	-0-	-31	-0-					N	-0-					29
04	30	#	NO RPT		-0-	-30	-0-					N	NO RPT					29

CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	#		2676	-0-	-144	-0-	45	1	2614	3	N	15					162
								17	9									
12	2914	#		2739	-0-	-175	-0-	47	1	2664	3	N	25					187
								28	9									
01	2852	#		2098	-0-	-754	-0-	6	1	2068	3	N	22	189	1			20
								24	9									
02	2581	#		2559	-0-	-22	-0-	44	1	2489	3	N	24					44
								26	9									
03	2759	#		2711	-0-	-48	-0-	2661	3	50	9	N	45					89
04	2670	#		1839	-0-	-831	-0-	1839	3			N	-0-					89

TEMPLAR OPERATING LLC 841421
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	2601	-0-	2601	186265	2601	2			N	-0-					12
12	SWR	10	2629	-0-	2629	188894	2629	2			N	-0-					12
01	SWR	10	2790	-0-	2790	191684	2790	2			N	-0-					12
02	SWR	10	2405	-0-	2405	194089	2405	2			N	-0-					12
03	SWR	10	2777	-0-	2777	196866	2777	2			N	-0-					12
04	SWR	10	2579	-0-	2579	199445	2579	2			N	-0-					12

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5236	R		5236	-0-	-0-	-0-	5236	3			N	-0-					54
12	4831	R		4831	-0-	-0-	-0-	12	1	4819	3	N	-0-					54
01	5044	R		5044	-0-	-0-	-0-	12	1	5010	3	N	20					74
								22	9									
02	2433	R		2433	-0-	-0-	-0-	11	1	2422	3	N	-0-					74
03	1333	#	NO RPT		-0-	-1333	-0-					N	NO RPT					74
04	1290	#	NO RPT		-0-	-1290	-0-					N	NO RPT					74

BEAL (MORROW UPPER) //CONT.// 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 07/09/2014 TOTAL DEPTH 10800 PERF. 9769 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
02	116	N	112	-0-	-4	-0-	112	2			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	207	-0-	-3	-0-	207	2			N	-0-					-0-
12	217	#	207	-0-	-10	-0-	207	2			N	-0-					-0-
01	217	#	207	-0-	-10	-0-	207	2			N	-0-					-0-
02	203	#	195	-0-	-8	-0-	195	2			N	-0-					-0-
03	217	#	211	-0-	-6	-0-	211	2			N	-0-					-0-
04	210	#	208	-0-	-2	-0-	208	2			N	-0-					-0-

FAR WEST DEVELOPMENT, LLC 261520
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	#	971	-0-	-319	-0-	902	2	69	9	N	63	191	1			84
12	1427	R	1427	-0-	-0-	-0-	1363	2	64	9	N	58					142
01	1398	R	1398	-0-	-0-	-0-	1367	2	31	9	N	28					170
02	1283	R	1283	-0-	-0-	-0-	1246	2	37	9	N	34					204
03	1349	R	1349	-0-	-0-	-0-	1349	2			N	-0-					204
*04	1302	R	1302	-0-	-0-	-0-	1302	2			N	-0-					204

FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1344	R	1344	-0-	-0-	-0-	1344	2			N	-0-					96
12	1482	R	1482	-0-	-0-	-0-	1482	2			N	-0-					96
01	1481	R	1481	-0-	-0-	-0-	1478	2	3	9	N	3					99
02	1505	R	1505	-0-	-0-	-0-	1493	2	12	9	N	11					110
03	1584	R	1584	-0-	-0-	-0-	1584	2			N	-0-					110
*04	1388	R	1388	-0-	-0-	-0-	1388	2			N	-0-					110

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	222	-0-	-18	-0-	30	1	192	2	N	-0-					-0-
12	226	R	226	-0-	-0-	-0-	31	1	195	2	N	-0-					-0-
01	235	R	235	-0-	-0-	-0-	31	1	204	2	N	-0-					-0-
02	227	R	227	-0-	-0-	-0-	29	1	198	2	N	-0-					-0-
03	222	R	222	-0-	-0-	-0-	31	1	191	2	N	-0-					-0-
04	240	#	207	-0-	-33	-0-	30	1	177	2	N	-0-					-0-

BECHTHOLD (TONKAWA) //CONT.// 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	R	547	-0-	-0-	-0-	547	2			N	-0-					11
12	540	R	540	-0-	-0-	-0-	540	2			N	-0-					11
01	474	R	474	-0-	-0-	-0-	474	2			N	-0-					11
02	508	R	508	-0-	-0-	-0-	508	2			N	-0-					11
03	558	#	548	-0-	-10	-0-	548	2			N	-0-					11
04	540	#	501	-0-	-39	-0-	501	2			N	-0-					11

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	603	-0-	-27	-0-	603	2			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
02	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
03	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
*04	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF. 11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1295	-0-	-115	-0-	1285	2	10	9	N	9					37
12	1457	N	1298	-0-	-159	-0-	1291	2	7	9	N	6					43
01	1426	N	1295	-0-	-131	-0-	1287	2	8	9	N	7					50
02	1247	N	1212	-0-	-35	-0-	1204	2	8	9	N	7					57
03	1302	N	1292	-0-	-10	-0-	1286	2	6	9	N	5					62
*04	1274	N	1274	-0-	-0-	-0-	1268	2	6	9	N	5					67

ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF. 11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1349	-0-	-31	-0-	1340	2	9	9	N	8					65
12	1426	N	1377	-0-	-49	-0-	1375	2	2	9	N	2					67
01	1457	N	1381	-0-	-76	-0-	1372	2	9	9	N	8					75
02	1320	N	1320	-0-	-0-	-0-	1312	2	8	9	N	7					82
03	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					82
*04	1384	N	1384	-0-	-0-	-0-	1375	2	9	9	N	8					90

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF. 11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	735	-0-	-45	-0-	726	2	9	9	N	8					68
12	775	N	708	-0-	-67	-0-	700	2	8	9	N	7					75
01	775	N	703	-0-	-72	-0-	695	2	8	9	N	7					82
02	725	N	678	-0-	-47	-0-	665	2	13	9	N	12					94
03	713	N	704	-0-	-9	-0-	700	2	4	9	N	4	80	1			18
*04	697	N	697	-0-	-0-	-0-	691	2	6	9	N	5					23

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF. 11386 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2089	-0-	-41	-0-	2072	2	17	9	N	15					52
12	2170	N	2141	-0-	-29	-0-	2110	2	31	9	N	28					80
01	2170	N	2150	-0-	-20	-0-	2126	2	24	9	N	22					102
02	2030	N	1984	-0-	-46	-0-	1967	2	17	9	N	15	95	1			22
03	2139	N	2124	-0-	-15	-0-	2101	2	23	9	N	21					43
04	2070	N	2047	-0-	-23	-0-	2023	2	24	9	N	22					65

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1526	-0-	-64	-0-	1507	2	19	9	N	17	134	1			22
12	1643	N	1525	-0-	-118	-0-	1503	2	22	9	N	20					42
01	1555	N	1555	-0-	-0-	-0-	1532	2	23	9	N	21					63
02	1479	N	1365	-0-	-114	-0-	1343	2	22	9	N	20	63	1			20
03	1519	N	1505	-0-	-14	-0-	1485	2	20	9	N	18					38
04	1500	N	1344	-0-	-156	-0-	1323	2	21	9	N	19					57

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1135	-0-	-65	-0-	1114	2	21	9	N	19					57
12	1240	N	1112	-0-	-128	-0-	1100	2	12	9	N	11					68
01	1167	N	1167	-0-	-0-	-0-	1157	2	10	9	N	9					77
02	1102	N	1012	-0-	-90	-0-	998	2	14	9	N	13					90
03	1116	N	980	-0-	-136	-0-	970	2	10	9	N	9					99
04	1140	N	985	-0-	-155	-0-	982	2	3	9	N	3					102

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1048	-0-	-32	-0-	1023	2	25	9	N	23					85
12	1116	N	1063	-0-	-53	-0-	1039	2	24	9	N	22					107
01	1054	N	1053	-0-	-1	-0-	1039	2	14	9	N	13					120
02	1015	N	968	-0-	-47	-0-	951	2	17	9	N	15					135
03	1079	N	1079	-0-	-0-	-0-	1066	2	13	9	N	12					147
04	1020	N	1005	-0-	-15	-0-	997	2	8	9	N	7					154

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1471	N	1471	-0-	-0-	-0-	1460	2	11	9	N	10					122
12	1597	N	1597	-0-	-0-	-0-	1584	2	13	9	N	12					134
01	1519	N	1493	-0-	-26	-0-	1476	2	17	9	N	15					149
02	1421	N	1333	-0-	-88	-0-	1318	2	15	9	N	14	128	1			35
03	1612	N	1438	-0-	-174	-0-	1427	2	11	9	N	10					45
04	1440	N	1427	-0-	-13	-0-	1414	2	13	9	N	12					57

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1688	N	1688	-0-	-0-	-0-	1660	2	28	9	N	25	92	1			73
12	1829	N	1686	-0-	-143	-0-	1666	2	20	9	N	18					91
01	1740	N	1740	-0-	-0-	-0-	1719	2	21	9	N	19					110
02	1624	N	1587	-0-	-37	-0-	1572	2	15	9	N	14					124
03	1727	N	1727	-0-	-0-	-0-	1709	2	18	9	N	16	128	1			12
*04	1689	N	1689	-0-	-0-	-0-	1667	2	22	9	N	20					32

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	862	N	862	-0-	-0-	-0-	862	2			N	-0-					65
12	868	N	692	-0-	-176	-0-	692	2			N	-0-					65
01	868	N	788	-0-	-80	-0-	771	2	17	9	N	15					80
02	841	N	728	-0-	-113	-0-	724	2	4	9	N	4					84
03	682	N	541	-0-	-141	-0-	540	2	1	9	N	1					85
04	750	N	386	-0-	-364	-0-	386	2			N	-0-					85

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1948	-0-	-92	-0-	1934	2	14	9	N	13	119	1			13
12	2046	N	1992	-0-	-54	-0-	1981	2	11	9	N	10					23
01	1990	N	1990	-0-	-0-	-0-	1984	2	6	9	N	5					28
02	1885	N	1817	-0-	-68	-0-	1806	2	11	9	N	10					38
03	1984	N	1955	-0-	-29	-0-	1947	2	8	9	N	7					45
04	1920	N	1879	-0-	-41	-0-	1871	2	8	9	N	7					52

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1461	-0-	-39	-0-	1450	2	11	9	N	10					65
12	1550	N	1245	-0-	-305	-0-	1242	2	3	9	N	3					68
01	1395	N	1222	-0-	-173	-0-	1212	2	10	9	N	9					77
02	1424	N	1424	-0-	-0-	-0-	1415	2	9	9	N	8					85
03	1539	N	1539	-0-	-0-	-0-	1526	2	13	9	N	12					97
*04	1385	N	1385	-0-	-0-	-0-	1381	2	4	9	N	4	33	1			68

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1823	-0-	-37	-0-	1801	2	22	9	N	20					173
12	1860	N	1830	-0-	-30	-0-	1777	2	53	9	N	48	177	1			44
01	1820	N	1820	-0-	-0-	-0-	1783	2	37	9	N	34					78
02	1769	N	1735	-0-	-34	-0-	1707	2	28	9	N	25					103
03	1848	N	1848	-0-	-0-	-0-	1815	2	33	9	N	30					133
04	1770	N	1763	-0-	-7	-0-	1711	2	52	9	N	47	148	1			32

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1274	-0-	-76	-0-	1257	2	17	9	N	15					36
12	1364	N	1307	-0-	-57	-0-	1294	2	13	9	N	12					48
01	1364	N	1308	-0-	-56	-0-	1285	2	23	9	N	21					69
02	1218	N	1206	-0-	-12	-0-	1189	2	17	9	N	15					84
03	1302	N	1185	-0-	-117	-0-	1168	2	17	9	N	15	62	1			37
04	1260	N	1257	-0-	-3	-0-	1240	2	17	9	N	15					52

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1530	-0-	-60	-0-	1513	2	17	9	N	15					159
12	1581	N	1517	-0-	-64	-0-	1510	2	7	9	N	6					165
01	1581	N	1556	-0-	-25	-0-	1538	2	18	9	N	16					181
02	1479	N	1434	-0-	-45	-0-	1427	2	7	9	N	6					187
03	1590	N	1590	-0-	-0-	-0-	1528	2	62	9	N	56	144	1			99
04	1500	N	1448	-0-	-52	-0-	1424	2	24	9	N	22	92	1			29

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	657	-0-	-33	-0-	649	2	8	9	N	7					87
12	713	N	690	-0-	-23	-0-	662	2	28	9	N	25	109	1			3
01	682	N	668	-0-	-14	-0-	660	2	8	9	N	7					10
02	638	N	612	-0-	-26	-0-	610	2	2	9	N	2					12
03	682	N	645	-0-	-37	-0-	636	2	9	9	N	8					20
04	660	N	590	-0-	-70	-0-	590	2			N	-0-					20

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	695	-0-	-25	-0-	687	2	8	9	N	7					72
12	744	N	705	-0-	-39	-0-	696	2	9	9	N	8					80
01	713	N	704	-0-	-9	-0-	698	2	6	9	N	5					85
02	667	N	646	-0-	-21	-0-	642	2	4	9	N	4					89
03	713	N	621	-0-	-92	-0-	614	2	7	9	N	6	75	1			20
04	690	N	638	-0-	-52	-0-	636	2	2	9	N	2					22

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2200	-0-	-110	-0-	2185	2	15	9	N	14					37
12	2356	N	2209	-0-	-147	-0-	2189	2	20	9	N	18					55
01	2216	N	2216	-0-	-0-	-0-	2205	2	11	9	N	10					65
02	2117	N	2039	-0-	-78	-0-	2018	2	21	9	N	19					84
03	2201	N	1918	-0-	-283	-0-	1906	2	12	9	N	11					95
04	2130	N	2079	-0-	-51	-0-	2061	2	18	9	N	16	64	1			47

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	682	-0-	-38	-0-	680	2	2	9	N	2					31
12	713	N	712	-0-	-1	-0-	704	2	8	9	N	7					38
01	713	N	705	-0-	-8	-0-	692	2	13	9	N	12					50
02	667	N	642	-0-	-25	-0-	631	2	11	9	N	10					60
03	713	N	678	-0-	-35	-0-	658	2	20	9	N	18					78
04	690	N	636	-0-	-54	-0-	612	2	24	9	N	22					100

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	703	-0-	-77	-0-	703	2			N	-0-					160
12	744	N	718	-0-	-26	-0-	718	2			N	-0-					160
01	744	N	722	-0-	-22	-0-	721	2	1	9	N	1					161
02	667	N	655	-0-	-12	-0-	644	2	11	9	N	10	133	1			38
03	713	N	703	-0-	-10	-0-	692	2	11	9	N	10					48
04	690	N	651	-0-	-39	-0-	647	2	4	9	N	4					52

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2710	-0-	-140	-0-	2707	2	3	9	N	3					92
12	2914	X	2691	-0-	-223	-0-	2691	2			N	-0-					92
01	2883	X	2709	-0-	-174	-0-	2709	2			N	-0-					92
02	2697	X	2505	-0-	-192	-0-	2503	2	2	9	N	2					94
03	2852	X	2705	-0-	-147	-0-	2663	2	42	9	N	38					132
04	2700	X	2656	-0-	-44	-0-	2548	2	108	9	N	98	192	1			38

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1790	-0-	-10	-0-	1777	2	13	9	N	12					92
12	1829	N	1794	-0-	-35	-0-	1783	2	11	9	N	10					102
01	1829	N	1828	-0-	-1	-0-	1817	2	11	9	N	10	84	1			28
02	1740	N	1684	-0-	-56	-0-	1673	2	11	9	N	10					38
03	1807	N	1807	-0-	-0-	-0-	1796	2	11	9	N	10					48
04	1770	N	1735	-0-	-35	-0-	1722	2	13	9	N	12					60

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1028	-0-	-22	-0-	1011	2	17	9	N	15					52
12	1116	N	1010	-0-	-106	-0-	993	2	17	9	N	15					67
01	1085	N	988	-0-	-97	-0-	981	2	7	9	N	6					73
02	986	N	944	-0-	-42	-0-	929	2	15	9	N	14					87
03	1024	N	1024	-0-	-0-	-0-	1010	2	14	9	N	13	82	1			18
*04	1009	N	1009	-0-	-0-	-0-	996	2	13	9	N	12					30

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1928	-0-	-112	-0-	1913	2	15	9	N	14					89
12	2077	N	1937	-0-	-140	-0-	1926	2	11	9	N	10					99
01	1984	N	1915	-0-	-69	-0-	1901	2	14	9	N	13					112
02	1856	N	1699	-0-	-157	-0-	1691	2	8	9	N	7					119
03	1922	N	1809	-0-	-113	-0-	1797	2	12	9	N	11					130
04	1860	N	1789	-0-	-71	-0-	1778	2	11	9	N	10	90	1			50

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1207	-0-	-23	-0-	1194	2	13	9	N	12					55
12	1271	N	1065	-0-	-206	-0-	1063	2	2	9	N	2					57
01	1271	N	1246	-0-	-25	-0-	1239	2	7	9	N	6					63
02	1160	N	1129	-0-	-31	-0-	1125	2	4	9	N	4					67
03	1201	N	1201	-0-	-0-	-0-	1195	2	6	9	N	5					72
04	1200	N	1139	-0-	-61	-0-	1128	2	11	9	N	10					82

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1457	-0-	-13	-0-	1442	2	15	9	N	14					37
12	1550	N	1484	-0-	-66	-0-	1470	2	14	9	N	13					50
01	1550	N	1491	-0-	-59	-0-	1482	2	9	9	N	8					58
02	1421	N	1367	-0-	-54	-0-	1359	2	8	9	N	7					65
03	1488	N	1435	-0-	-53	-0-	1422	2	13	9	N	12					77
04	1440	N	1402	-0-	-38	-0-	1391	2	11	9	N	10					87

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2057	-0-	-73	-0-	2039	2	18	9	N	16	107	1			33
12	2170	N	2063	-0-	-107	-0-	2042	2	21	9	N	19					52
01	2139	N	2104	-0-	-35	-0-	2086	2	18	9	N	16					68
02	2001	N	1938	-0-	-63	-0-	1923	2	15	9	N	14					82
03	2104	N	2104	-0-	-0-	-0-	2080	2	24	9	N	22					104
04	2040	N	1959	-0-	-81	-0-	1947	2	12	9	N	11	100	1			15

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2000	-0-	-70	-0-	1966	2	34	9	N	31	59	1			24
12	2077	N	2009	-0-	-68	-0-	1978	2	31	9	N	28					52
01	2024	N	2024	-0-	-0-	-0-	2001	2	23	9	N	21					73
02	1943	N	1740	-0-	-203	-0-	1711	2	29	9	N	26	79	1			20
03	2015	N	2002	-0-	-13	-0-	1971	2	31	9	N	28					48
04	1950	N	1929	-0-	-21	-0-	1908	2	21	9	N	19					67

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1126	-0-	-194	-0-	1118	2	8	9	N	7					142
12	1364	N	1256	-0-	-108	-0-	1243	2	13	9	N	12					154
01	1250	N	1250	-0-	-0-	-0-	1243	2	7	9	N	6					160
02	1272	N	1272	-0-	-0-	-0-	1257	2	15	9	N	14					174
03	1383	N	1383	-0-	-0-	-0-	1369	2	14	9	N	13	130	1			57
*04	1550	N	1550	-0-	-0-	-0-	1549	2	1	9	N	1					58

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1686	-0-	-54	-0-	1661	2	25	9	N	23					145
12	1798	N	1726	-0-	-72	-0-	1702	2	24	9	N	22	119	1			48
01	1743	N	1743	-0-	-0-	-0-	1713	2	30	9	N	27					75
02	1624	N	1579	-0-	-45	-0-	1562	2	17	9	N	15					90
03	1736	N	1733	-0-	-3	-0-	1712	2	21	9	N	19					109
04	1680	N	1646	-0-	-34	-0-	1634	2	12	9	N	11					120

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	766	-0-	-14	-0-	766	2			N	-0-					139
12	837	N	746	-0-	-91	-0-	746	2			N	-0-					139
01	837	N	774	-0-	-63	-0-	774	2			N	-0-					139
02	754	N	714	-0-	-40	-0-	714	2			N	-0-					139
03	813	N	813	-0-	-0-	-0-	789	2	24	9	N	22	120	1			41
04	750	N	729	-0-	-21	-0-	721	2	8	9	N	7					48

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2208	N	2208	-0-	-0-	-0-	2195	2	13	9	N	12					105
12	2206	N	2206	-0-	-0-	-0-	2187	2	19	9	N	17					122
01	2180	N	2180	-0-	-0-	-0-	2171	2	9	9	N	8					130
02	2077	N	2077	-0-	-0-	-0-	2055	2	22	9	N	20	112	1			38
03	2192	N	2192	-0-	-0-	-0-	2189	2	3	9	N	3	23	1			18
*04	2063	N	2063	-0-	-0-	-0-	2059	2	4	9	N	4					22

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1969	-0-	-71	-0-	1947	2	22	9	N	20					129
12	2108	N	1944	-0-	-164	-0-	1927	2	17	9	N	15					144
01	2077	N	1872	-0-	-205	-0-	1858	2	14	9	N	13					157
02	1914	N	1873	-0-	-41	-0-	1843	2	30	9	N	27	151	1			33
03	2019	N	2019	-0-	-0-	-0-	1989	2	30	9	N	27					60
*04	1983	N	1983	-0-	-0-	-0-	1969	2	14	9	N	13					73

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1091	-0-	-139	-0-	1077	2	14	9	N	13					112
12	1271	N	1077	-0-	-194	-0-	1066	2	11	9	N	10					122
01	1178	N	1100	-0-	-78	-0-	1094	2	6	9	N	5					127
02	1044	N	1022	-0-	-22	-0-	1022	2			N	-0-					127
03	1117	N	1117	-0-	-0-	-0-	1106	2	11	9	N	10					137
*04	1061	N	1061	-0-	-0-	-0-	1053	2	8	9	N	7					144

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1102	-0-	-38	-0-	1087	2	15	9	N	14					59
12	1178	N	1096	-0-	-82	-0-	1083	2	13	9	N	12					71
01	1178	N	1120	-0-	-58	-0-	1116	2	4	9	N	4					75
02	1073	N	1019	-0-	-54	-0-	1010	2	9	9	N	8	51	1			32
03	1111	N	1111	-0-	-0-	-0-	1100	2	11	9	N	10					42
*04	1089	N	1089	-0-	-0-	-0-	1075	2	14	9	N	13					55

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1325	-0-	-85	-0-	1317	2	8	9	N	7	139	1			13
12	1426	N	1355	-0-	-71	-0-	1353	2	2	9	N	2					15
01	1426	N	1347	-0-	-79	-0-	1336	2	11	9	N	10					25
02	1276	N	1215	-0-	-61	-0-	1207	2	8	9	N	7					32
03	1364	N	1287	-0-	-77	-0-	1281	2	6	9	N	5					37
04	1290	N	1225	-0-	-65	-0-	1216	2	9	9	N	8					45

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1339	-0-	-71	-0-	1333	2	6	9	N	5					57
12	1488	N	1318	-0-	-170	-0-	1295	2	23	9	N	21					78
01	1426	N	1339	-0-	-87	-0-	1332	2	7	9	N	6					84
02	1305	N	1211	-0-	-94	-0-	1182	2	29	9	N	26					110
03	1333	N	1318	-0-	-15	-0-	1307	2	11	9	N	10					120
04	1290	N	1249	-0-	-41	-0-	1245	2	4	9	N	4					124

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1634	N	1634	-0-	-0-	-0-	1623	2	11	9	N	10					102
12	1767	N	1622	-0-	-145	-0-	1613	2	9	9	N	8					110
01	1736	N	1613	-0-	-123	-0-	1600	2	13	9	N	12					122
02	1566	N	1508	-0-	-58	-0-	1497	2	11	9	N	10					132
03	1612	N	1591	-0-	-21	-0-	1582	2	9	9	N	8	130	1			10
04	1560	N	1480	-0-	-80	-0-	1480	2			N	-0-					10

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1294	-0-	-56	-0-	1272	2	22	9	N	20					109
12	1395	N	1327	-0-	-68	-0-	1315	2	12	9	N	11	102	1			18
01	1327	N	1327	-0-	-0-	-0-	1312	2	15	9	N	14					32
02	1247	N	1231	-0-	-16	-0-	1211	2	20	9	N	18					50
03	1333	N	1328	-0-	-5	-0-	1306	2	22	9	N	20					70
*04	1301	N	1301	-0-	-0-	-0-	1286	2	15	9	N	14					84

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1838	N	1838	-0-	-0-	-0-	1835	2	3	9	N	3					81
12	1674	N	1495	-0-	-179	-0-	1489	2	6	9	N	5					86
01	1953	N	1740	-0-	-213	-0-	1719	2	21	9	N	19					105
02	1769	N	1681	-0-	-88	-0-	1658	2	23	9	N	21					126
03	1619	N	1619	-0-	-0-	-0-	1612	2	7	9	N	6					132
04	1680	N	1537	-0-	-143	-0-	1528	2	9	9	N	8	105	1			35

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2149	-0-	-161	-0-	2135	2	14	9	N	13					97
12	2387	N	2199	-0-	-188	-0-	2180	2	19	9	N	17					114
01	2325	N	2095	-0-	-230	-0-	2078	2	17	9	N	15					129
02	2150	N	2150	-0-	-0-	-0-	2128	2	22	9	N	20					149
03	2201	N	2091	-0-	-110	-0-	2069	2	22	9	N	20					169
*04	2218	N	2218	-0-	-0-	-0-	2201	2	17	9	N	15	22	1			162

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1561	N	1561	-0-	-0-	-0-	1550	2	11	9	N	10					82
12	1674	N	1546	-0-	-128	-0-	1533	2	13	9	N	12					94
01	1612	N	1594	-0-	-18	-0-	1580	2	14	9	N	13					107
02	1508	N	1453	-0-	-55	-0-	1442	2	11	9	N	10					117
03	1558	N	1558	-0-	-0-	-0-	1551	2	7	9	N	6	113	1			10
04	1530	N	1527	-0-	-3	-0-	1516	2	11	9	N	10					20

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1399	-0-	-71	-0-	1391	2	8	9	N	7					77
12	1488	N	1441	-0-	-47	-0-	1402	2	39	9	N	35					112
01	1426	N	1426	-0-	-0-	-0-	1415	2	11	9	N	10					122
02	1363	N	1327	-0-	-36	-0-	1318	2	9	9	N	8					130
03	1426	N	1411	-0-	-15	-0-	1407	2	4	9	N	4					134
*04	1382	N	1382	-0-	-0-	-0-	1373	2	9	9	N	8	71	1			71

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0-	-0-	661	2	3	9	N	3					38
12	651	N	621	-0-	-30	-0-	617	2	4	9	N	4					42
01	651	N	531	-0-	-120	-0-	524	2	7	9	N	6					48
02	638	N	525	-0-	-113	-0-	515	2	10	9	N	9					57
03	625	N	625	-0-	-0-	-0-	624	2	1	9	N	1					58
*04	629	N	629	-0-	-0-	-0-	616	2	13	9	N	12					70

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1234	-0-	-146	-0-	1225	2	9	9	N	8					112
12	1364	N	1173	-0-	-191	-0-	1160	2	13	9	N	12					124
01	1364	N	1115	-0-	-249	-0-	1097	2	18	9	N	16					140
02	1189	N	949	-0-	-240	-0-	941	2	8	9	N	7					147
03	1178	N	990	-0-	-188	-0-	987	2	3	9	N	3	140	1			10
04	1080	N	910	-0-	-170	-0-	904	2	6	9	N	5					15

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	421	-0-	-29	-0-	421	2			N	-0-					54
12	544	N	544	-0-	-0-	-0-	537	2	7	9	N	6					60
01	434	N	387	-0-	-47	-0-	387	2			N	-0-					60
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					60
03	558	N	466	-0-	-92	-0-	447	2	19	9	N	17					77
04	360	N	308	-0-	-52	-0-	269	2	39	9	N	35	22	1			90

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

11	1140	N	1110	-0-	-30	-0-	1091	2	19	9	N	17					84
12	1147	N	1133	-0-	-14	-0-	1116	2	17	9	N	15					99
01	1147	N	1132	-0-	-15	-0-	1121	2	11	9	N	10	81	1			28
02	1387	N	1387	-0-	-0-	-0-	1368	2	19	9	N	17					45
03	1586	N	1586	-0-	-0-	-0-	1569	2	17	9	N	15					60
04	1110	N	1110	-0-	-0-	-0-	1090	2	20	9	N	18					78

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

11	450	N	418	-0-	-32	-0-	418	2			N	-0-					131
12	434	N	433	-0-	-1	-0-	430	2	3	9	N	3					134
01	423	N	423	-0-	-0-	-0-	421	2	2	9	N	2					136
02	437	N	437	-0-	-0-	-0-	434	2	3	9	N	3					139
03	480	N	480	-0-	-0-	-0-	467	2	13	9	N	12	124	1			27
04	420	N	382	-0-	-38	-0-	376	2	6	9	N	5					32

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

11	960	N	888	-0-	-72	-0-	888	2			N	-0-					180
12	1023	N	944	-0-	-79	-0-	922	2	22	9	N	20	183	1			17
01	951	N	951	-0-	-0-	-0-	942	2	9	9	N	8					25
02	877	N	877	-0-	-0-	-0-	869	2	8	9	N	7					32
03	994	N	994	-0-	-0-	-0-	976	2	18	9	N	16					48
*04	935	N	935	-0-	-0-	-0-	925	2	10	9	N	9					57

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

11	1500	N	1435	-0-	-65	-0-	1420	2	15	9	N	14					94
12	1550	N	1423	-0-	-127	-0-	1414	2	9	9	N	8					102
01	1480	N	1480	-0-	-0-	-0-	1467	2	13	9	N	12					114
02	1392	N	1286	-0-	-106	-0-	1277	2	9	9	N	8					122
03	1426	N	1374	-0-	-52	-0-	1365	2	9	9	N	8					130
04	1440	N	1336	-0-	-104	-0-	1324	2	12	9	N	11	128	1			13

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

11	670	N	670	-0-	-0-	-0-	667	2	3	9	N	3					83
12	713	N	642	-0-	-71	-0-	639	2	3	9	N	3					86
01	684	N	684	-0-	-0-	-0-	684	2			N	-0-					86
02	638	N	617	-0-	-21	-0-	617	2			N	-0-					86
03	685	N	685	-0-	-0-	-0-	651	2	34	9	N	31	65	1			52
*04	663	N	663	-0-	-0-	-0-	646	2	17	9	N	15					67

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

11	930	N	918	-0-	-12	-0-	907	2	11	9	N	10					50
12	930	N	930	-0-	-0-	-0-	922	2	8	9	N	7					57
01	961	N	939	-0-	-22	-0-	933	2	6	9	N	5					62
02	899	N	870	-0-	-29	-0-	861	2	9	9	N	8					70
03	930	N	923	-0-	-7	-0-	915	2	8	9	N	7					77
04	900	N	888	-0-	-12	-0-	880	2	8	9	N	7					84

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1453	N	1453	-0-	-0-	-0-	1443	2	10	9	N	9					75
12	1457	N	1437	-0-	-20	-0-	1437	2			N	-0-					75
01	1519	N	1444	-0-	-75	-0-	1444	2			N	-0-					75
02	1392	N	1353	-0-	-39	-0-	1353	2			N	-0-					75
03	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					75
*04	1448	N	1448	-0-	-0-	-0-	1337	2	111	9	N	101	148	1			28

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

11	1620	N	1539	-0-	-81	-0-	1516	2	23	9	N	21					99
12	1643	N	1565	-0-	-78	-0-	1547	2	18	9	N	16					115
01	1612	N	1592	-0-	-20	-0-	1568	2	24	9	N	22					137
02	1556	N	1556	-0-	-0-	-0-	1524	2	32	9	N	29	123	1			43
03	1610	N	1610	-0-	-0-	-0-	1589	2	21	9	N	19					62
*04	1541	N	1541	-0-	-0-	-0-	1527	2	14	9	N	13					75

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

11	810	N	751	-0-	-59	-0-	742	2	9	9	N	8					50
12	837	N	810	-0-	-27	-0-	797	2	13	9	N	12					62
01	806	N	778	-0-	-28	-0-	767	2	11	9	N	10					72
02	725	N	685	-0-	-40	-0-	679	2	6	9	N	5					77
03	806	N	781	-0-	-25	-0-	767	2	14	9	N	13					90
04	750	N	747	-0-	-3	-0-	739	2	8	9	N	7					97

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

11	408	N	408	-0-	-0-	-0-	408	2			N	-0-					63
12	341	N	323	-0-	-18	-0-	323	2			N	-0-					63
01	398	N	398	-0-	-0-	-0-	397	2	1	9	N	1	42	1			22
02	406	N	353	-0-	-53	-0-	353	2			N	-0-					22
03	431	N	431	-0-	-0-	-0-	431	2			N	-0-					22
*04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					22

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

11	1290	N	1190	-0-	-100	-0-	1184	2	6	9	N	5					90
12	1271	N	1186	-0-	-85	-0-	1173	2	13	9	N	12					102
01	1271	N	1237	-0-	-34	-0-	1229	2	8	9	N	7					109
02	1160	N	1126	-0-	-34	-0-	1123	2	3	9	N	3					112
03	1226	N	1226	-0-	-0-	-0-	1209	2	17	9	N	15	99	1			28
04	1200	N	1194	-0-	-6	-0-	1184	2	10	9	N	9					37

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

11	2130	N	2036	-0-	-94	-0-	2006	2	30	9	N	27					80
12	2139	N	2080	-0-	-59	-0-	2052	2	28	9	N	25					105
01	2108	N	2098	-0-	-10	-0-	2066	2	32	9	N	29					134
02	1972	N	1945	-0-	-27	-0-	1931	2	14	9	N	13	127	1			20
03	2093	N	2093	-0-	-0-	-0-	2069	2	24	9	N	22					42
04	2040	N	1892	-0-	-148	-0-	1872	2	20	9	N	18					60

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

11	720	N	536	-0-	-184	-0-	536	2			N	-0-					80
12	764	N	764	-0-	-0-	-0-	739	2	25	9	N	23					103
01	744	N	576	-0-	-168	-0-	575	2	1	9	N	1	79	1			25
02	522	N	485	-0-	-37	-0-	485	2			N	-0-					25
03	775	N	676	-0-	-99	-0-	670	2	6	9	N	5					30
04	570	N	441	-0-	-129	-0-	439	2	2	9	N	2					32

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	972	N	972	-0-	-0-	-0-	951	2	21	9	N	19	101	1			28
12	930	N	632	-0-	-298	-0-	628	2	4	9	N	4					32
01	970	N	970	-0-	-0-	-0-	958	2	12	9	N	11					43
02	870	N	784	-0-	-86	-0-	773	2	11	9	N	10					53
03	831	N	831	-0-	-0-	-0-	820	2	11	9	N	10					63
04	900	N	640	-0-	-260	-0-	632	2	8	9	N	7					70

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

11	750	N	727	-0-	-23	-0-	719	2	8	9	N	7					47
12	775	N	732	-0-	-43	-0-	721	2	11	9	N	10					57
01	775	N	734	-0-	-41	-0-	727	2	7	9	N	6					63
02	696	N	677	-0-	-19	-0-	669	2	8	9	N	7					70
03	744	N	719	-0-	-25	-0-	706	2	13	9	N	12					82
04	720	N	613	-0-	-107	-0-	611	2	2	9	N	2					84

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

11	564	N	564	-0-	-0-	-0-	555	2	9	9	N	8					122
12	524	N	524	-0-	-0-	-0-	523	2	1	9	N	1					123
01	569	N	569	-0-	-0-	-0-	568	2	1	9	N	1					124
02	551	N	517	-0-	-34	-0-	517	2			N	-0-					124
03	580	N	580	-0-	-0-	-0-	539	2	41	9	N	37	111	1			50
04	540	N	470	-0-	-70	-0-	464	2	6	9	N	5					55

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

11	1560	N	1517	-0-	-43	-0-	1480	2	37	9	N	34	189	1			50
12	1612	N	1536	-0-	-76	-0-	1517	2	19	9	N	17					67
01	1550	N	1522	-0-	-28	-0-	1494	2	28	9	N	25					92
02	1479	N	1349	-0-	-130	-0-	1330	2	19	9	N	17					109
03	1550	N	1530	-0-	-20	-0-	1499	2	31	9	N	28					137
04	1470	N	1424	-0-	-46	-0-	1400	2	24	9	N	22					159

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

11	1470	N	1415	-0-	-55	-0-	1397	2	18	9	N	16					110
12	1519	N	1431	-0-	-88	-0-	1421	2	10	9	N	9					119
01	1457	N	1435	-0-	-22	-0-	1429	2	6	9	N	5					124
02	1363	N	1319	-0-	-44	-0-	1313	2	6	9	N	5					129
03	1461	N	1461	-0-	-0-	-0-	1419	2	42	9	N	38	42	1			125
*04	1395	N	1395	-0-	-0-	-0-	1373	2	22	9	N	20	65	1			80

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

11	1560	N	1424	-0-	-136	-0-	1424	2			N	-0-					109
12	1643	N	1551	-0-	-92	-0-	1533	2	18	9	N	16					125
01	1579	N	1579	-0-	-0-	-0-	1567	2	12	9	N	11					136
02	1451	N	1451	-0-	-0-	-0-	1440	2	11	9	N	10					146
03	1561	N	1561	-0-	-0-	-0-	1517	2	44	9	N	40					186
04	1530	N	1465	-0-	-65	-0-	1454	2	11	9	N	10	173	1			23

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

11	1800	N	1753	-0-	-47	-0-	1736	2	17	9	N	15					81
12	1891	N	1784	-0-	-107	-0-	1775	2	9	9	N	8					89
01	1860	N	1797	-0-	-63	-0-	1783	2	14	9	N	13					102
02	1682	N	1617	-0-	-65	-0-	1606	2	11	9	N	10					112
03	1798	N	1720	-0-	-78	-0-	1707	2	13	9	N	12					124
04	1740	N	1647	-0-	-93	-0-	1645	2	2	9	N	2					126

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1715	-0-	-25	-0-	1656	2	59	9	N	54	196	1			51
12	1829	N	1731	-0-	-98	-0-	1705	2	26	9	N	24					75
01	1767	N	1763	-0-	-4	-0-	1723	2	40	9	N	36					111
02	1653	N	1569	-0-	-84	-0-	1555	2	14	9	N	13					124
03	1792	N	1792	-0-	-0-	-0-	1736	2	56	9	N	51	36	1			139
04	1710	N	1641	-0-	-69	-0-	1599	2	42	9	N	38	129	1			48

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3424	-0-	-26	-0-	3395	2	29	9	N	26					145
12	3565	X	3529	-0-	-36	-0-	3509	2	20	9	N	18	133	1			30
01	3565	X	3429	-0-	-136	-0-	3410	2	19	9	N	17					47
02	3335	X	3239	-0-	-96	-0-	3222	2	17	9	N	15					62
03	3565	X	3283	-0-	-282	-0-	3266	2	17	9	N	15					77
04	3420	X	3298	-0-	-122	-0-	3278	2	20	9	N	18					95

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1282	-0-	-188	-0-	1282	2			N	-0-					22
12	1488	N	1484	-0-	-4	-0-	1444	2	40	9	N	36					58
01	1439	N	1439	-0-	-0-	-0-	1428	2	11	9	N	10					68
02	1247	N	1135	-0-	-112	-0-	1124	2	11	9	N	10					78
03	1488	N	1419	-0-	-69	-0-	1371	2	48	9	N	44					122
*04	1432	N	1432	-0-	-0-	-0-	1403	2	29	9	N	26	95	1			53

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1412	-0-	-58	-0-	1392	2	20	9	N	18					85
12	1519	N	1450	-0-	-69	-0-	1422	2	28	9	N	25					110
01	1488	N	1372	-0-	-116	-0-	1358	2	14	9	N	13	98	1			25
02	1363	N	1318	-0-	-45	-0-	1298	2	20	9	N	18					43
03	1457	N	1399	-0-	-58	-0-	1375	2	24	9	N	22					65
*04	1423	N	1423	-0-	-0-	-0-	1404	2	19	9	N	17					82

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1571	-0-	-49	-0-	1551	2	20	9	N	18					132
12	1674	N	1568	-0-	-106	-0-	1556	2	12	9	N	11	115	1			28
01	1643	N	1607	-0-	-36	-0-	1586	2	21	9	N	19					47
02	1508	N	1480	-0-	-28	-0-	1463	2	17	9	N	15					62
03	1585	N	1585	-0-	-0-	-0-	1568	2	17	9	N	15					77
04	1560	N	1516	-0-	-44	-0-	1503	2	13	9	N	12					89

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	493	-0-	-17	-0-	485	2	8	9	N	7					104
12	920	N	920	-0-	-0-	-0-	910	2	10	9	N	9	96	1			17
01	625	N	625	-0-	-0-	-0-	622	2	3	9	N	3					20
02	556	N	556	-0-	-0-	-0-	553	2	3	9	N	3					23
03	643	N	643	-0-	-0-	-0-	637	2	6	9	N	5					28
*04	542	N	542	-0-	-0-	-0-	538	2	4	9	N	4					32

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	976	-0-	-14	-0-	968	2	8	9	N	7					62
12	1328	N	1328	-0-	-0-	-0-	1310	2	18	9	N	16					78
01	1023	N	8	-0-	-1015	-0-	6	2	2	9	N	2	80	1			-0-
02	957	N	-0-	-0-	-957	-0-					N	-0-					-0-
03	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1541	-0-	-319	-0-	1537	2	4	9	N	4					99
12	1829	N	1618	-0-	-211	-0-	1617	2	1	9	N	1					100
01	1674	N	1499	-0-	-175	-0-	1497	2	2	9	N	2					102
02	1547	N	1547	-0-	-0-	-0-	1534	2	13	9	N	12					114
03	1715	N	1715	-0-	-0-	-0-	1695	2	20	9	N	18					132
*04	1537	N	1537	-0-	-0-	-0-	1508	2	29	9	N	26	88	1			70

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1512	-0-	-18	-0-	1504	2	8	9	N	7					50
12	1550	N	1424	-0-	-126	-0-	1422	2	2	9	N	2					52
01	1612	N	201	-0-	-1411	-0-	200	2	1	9	N	1					53
02	1450	N	12	-0-	-1438	-0-	12	2			N	-0-					53
*03	1426	N	-0-	-0-	-1426	-0-					N	-0-					53
*04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					53

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	887	-0-	-13	-0-	876	2	11	9	N	10					82
12	899	N	885	-0-	-14	-0-	876	2	9	9	N	8					90
01	899	N	886	-0-	-13	-0-	865	2	21	9	N	19	86	1			23
02	870	N	808	-0-	-62	-0-	808	2			N	-0-					23
03	899	N	888	-0-	-11	-0-	878	2	10	9	N	9					32
04	870	N	842	-0-	-28	-0-	836	2	6	9	N	5					37

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
12	1143	N	1143	-0-	-0-	-0-	1104	2	39	9	N	35					35
01	1223	N	1223	-0-	-0-	-0-	1209	2	14	9	N	13					48
02	1173	N	1173	-0-	-0-	-0-	1156	2	17	9	N	15					63
03	1219	N	1219	-0-	-0-	-0-	1208	2	11	9	N	10					73
04	1170	N	1118	-0-	-52	-0-	1110	2	8	9	N	7					80

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2134	-0-	-176	-0-	2117	2	17	9	N	15					105
12	2263	N	2165	-0-	-98	-0-	2143	2	22	9	N	20					125
01	2201	N	2142	-0-	-59	-0-	2118	2	24	9	N	22					147
02	2059	N	1957	-0-	-102	-0-	1935	2	22	9	N	20	62	1			105
03	2170	N	2106	-0-	-64	-0-	2089	2	17	9	N	15					120
04	2070	N	2033	-0-	-37	-0-	2018	2	15	9	N	14					134

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1107	N	1107	-0-	-0-	-0-	1096	2	11	9	N	10					181
12	1137	N	1137	-0-	-0-	-0-	1091	2	46	9	N	42	192	1			31
01	1178	N	1108	-0-	-70	-0-	1100	2	8	9	N	7					38
02	1073	N	1021	-0-	-52	-0-	1006	2	15	9	N	14					52
03	1147	N	1131	-0-	-16	-0-	1109	2	22	9	N	20					72
*04	1093	N	1093	-0-	-0-	-0-	1038	2	55	9	N	50					122

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1013	-0-	-127	-0-	1010	2	3	9	N	3					210
12	1178	N	1027	-0-	-151	-0-	1021	2	6	9	N	5	190	1			25
01	1116	N	901	-0-	-215	-0-	901	2			N	-0-					25
02	986	N	965	-0-	-21	-0-	965	2			N	-0-					25
03	1023	N	852	-0-	-171	-0-	852	2			N	-0-					25
*04	1041	N	1041	-0-	-0-	-0-	994	2	47	9	N	43					68

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2200	-0-	-80	-0-	2166	2	34	9	N	31	150	1			46
12	2387	N	2220	-0-	-167	-0-	2185	2	35	9	N	32					78
01	2294	N	2269	-0-	-25	-0-	2240	2	29	9	N	26					104
02	2117	N	2088	-0-	-29	-0-	2051	2	37	9	N	34					138
03	2232	N	2194	-0-	-38	-0-	2176	2	18	9	N	16					154
04	2190	N	2072	-0-	-118	-0-	2053	2	19	9	N	17	64	1			107

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	712	N	712	-0-	-0-	-0-	703	2	9	9	N	8					28
12	651	N	472	-0-	-179	-0-	462	2	10	9	N	9					37
01	780	N	780	-0-	-0-	-0-	779	2	1	9	N	1					38
02	696	N	386	-0-	-310	-0-	384	2	2	9	N	2					40
03	535	N	535	-0-	-0-	-0-	532	2	3	9	N	3					43
*04	770	N	770	-0-	-0-	-0-	768	2	2	9	N	2					45

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2590	-0-	-80	-0-	2579	2	11	9	N	10					42
12	2697	N	2631	-0-	-66	-0-	2617	2	14	9	N	13					55
01	2642	N	2642	-0-	-0-	-0-	2622	2	20	9	N	18					73
02	2523	N	2435	-0-	-88	-0-	2427	2	8	9	N	7					80
03	2636	N	2636	-0-	-0-	-0-	2614	2	22	9	N	20					100
04	2550	N	2496	-0-	-54	-0-	2479	2	17	9	N	15	97	1			18

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1013	-0-	-37	-0-	1003	2	10	9	N	9					84
12	1085	N	1007	-0-	-78	-0-	998	2	9	9	N	8					92
01	1085	N	1008	-0-	-77	-0-	1000	2	8	9	N	7					99
02	986	N	961	-0-	-25	-0-	952	2	9	9	N	8					107
03	1021	N	1021	-0-	-0-	-0-	1011	2	10	9	N	9	104	1			12
04	990	N	973	-0-	-17	-0-	973	2			N	-0-					12

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	514	-0-	-26	-0-	505	2	9	9	N	8					90
12	527	N	515	-0-	-12	-0-	512	2	3	9	N	3	75	1			18
01	527	N	517	-0-	-10	-0-	517	2			N	-0-					18
02	493	N	433	-0-	-60	-0-	431	2	2	9	N	2					20
03	527	N	525	-0-	-2	-0-	519	2	6	9	N	5					25
04	510	N	495	-0-	-15	-0-	489	2	6	9	N	5					30

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1236	N	1236	-0-	-0-	-0-	1233	2	3	9	N	3					65
12	1302	N	1248	-0-	-54	-0-	1240	2	8	9	N	7					72
01	1271	N	1263	-0-	-8	-0-	1252	2	11	9	N	10					82
02	1189	N	1079	-0-	-110	-0-	1071	2	8	9	N	7					89
03	1240	N	1194	-0-	-46	-0-	1185	2	9	9	N	8					97
04	1230	N	1142	-0-	-88	-0-	1133	2	9	9	N	8					105

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1426	-0-	-44	-0-	1419	2	7	9	N	6					33
12	1612	N	1448	-0-	-164	-0-	1438	2	10	9	N	9					42
01	1488	N	1448	-0-	-40	-0-	1437	2	11	9	N	10					52
02	1392	N	1333	-0-	-59	-0-	1326	2	7	9	N	6					58
03	1494	N	1494	-0-	-0-	-0-	1481	2	13	9	N	12					70
*04	1415	N	1415	-0-	-0-	-0-	1413	2	2	9	N	2					72

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

11	416	N	416	-0-	-0-	-0-	412	2	4	9	N	4					88
12	558	N	511	-0-	-47	-0-	511	2			N	-0-	66	1			22
01	558	N	470	-0-	-88	-0-	467	2	3	9	N	3					25
02	540	N	540	-0-	-0-	-0-	540	2			N	-0-					25
03	536	N	536	-0-	-0-	-0-	530	2	6	9	N	5					30
*04	452	N	452	-0-	-0-	-0-	449	2	3	9	N	3					33

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

11	840	N	751	-0-	-89	-0-	747	2	4	9	N	4					52
12	837	N	755	-0-	-82	-0-	748	2	7	9	N	6					58
01	806	N	734	-0-	-72	-0-	726	2	8	9	N	7					65
02	725	N	712	-0-	-13	-0-	703	2	9	9	N	8					73
03	744	N	729	-0-	-15	-0-	723	2	6	9	N	5					78
*04	744	N	744	-0-	-0-	-0-	737	2	7	9	N	6					84

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

11	2820	X	2702	-0-	-118	-0-	2666	2	36	9	N	33					185
12	2852	X	2713	-0-	-139	-0-	2682	2	31	9	N	28	141	1			72
01	2852	X	2712	-0-	-140	-0-	2678	2	34	9	N	31					103
02	2610	X	2475	-0-	-135	-0-	2456	2	19	9	N	17					120
03	2865	X	2865	-0-	-0-	-0-	2825	2	40	9	N	36	89	1			67
04	2700	X	2601	-0-	-99	-0-	2573	2	28	9	N	25					92

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

11	2010	N	1825	-0-	-185	-0-	1808	2	17	9	N	15					125
12	1984	N	1750	-0-	-234	-0-	1742	2	8	9	N	7					132
01	1984	N	1863	-0-	-121	-0-	1844	2	19	9	N	17					149
02	1769	N	1682	-0-	-87	-0-	1665	2	17	9	N	15	149	1			15
03	1891	N	1891	-0-	-0-	-0-	1882	2	9	9	N	8					23
04	1800	N	1783	-0-	-17	-0-	1770	2	13	9	N	12					35

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

11	930	N	861	-0-	-69	-0-	852	2	9	9	N	8					75
12	886	N	886	-0-	-0-	-0-	867	2	19	9	N	17					92
01	944	N	944	-0-	-0-	-0-	919	2	25	9	N	23					115
02	916	N	916	-0-	-0-	-0-	880	2	36	9	N	33	135	1			13
03	967	N	967	-0-	-0-	-0-	939	2	28	9	N	25					38
*04	942	N	942	-0-	-0-	-0-	932	2	10	9	N	9					47

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3203	-0-	-247	-0-	3186	2	17	9	N	15					168
12	3472	X	3177	-0-	-295	-0-	3159	2	18	9	N	16	119	1			65
01	3472	X	3322	-0-	-150	-0-	3303	2	19	9	N	17					82
02	3293	X	3293	-0-	-0-	-0-	3279	2	14	9	N	13					95
03	3410	X	3083	-0-	-327	-0-	3070	2	13	9	N	12					107
04	3210	X	3005	-0-	-205	-0-	2991	2	14	9	N	13					120

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1191	-0-	-579	-0-	1174	2	17	9	N	15					62
12	1643	N	1204	-0-	-439	-0-	1186	2	18	9	N	16					78
01	1494	N	1494	-0-	-0-	-0-	1479	2	15	9	N	14					92
02	1388	N	1388	-0-	-0-	-0-	1371	2	17	9	N	15					107
03	1811	N	1811	-0-	-0-	-0-	1797	2	14	9	N	13	70	1			50
04	1440	N	1241	-0-	-199	-0-	1232	2	9	9	N	8					58

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2012	-0-	-28	-0-	1997	2	15	9	N	14					132
12	2139	N	2038	-0-	-101	-0-	2021	2	17	9	N	15					147
01	2077	N	2060	-0-	-17	-0-	2048	2	12	9	N	11					158
02	1943	N	1879	-0-	-64	-0-	1855	2	24	9	N	22	95	1			85
03	2046	N	2042	-0-	-4	-0-	2028	2	14	9	N	13					98
*04	2000	N	2000	-0-	-0-	-0-	1989	2	11	9	N	10					108

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2242	-0-	-98	-0-	2225	2	17	9	N	15					157
12	2418	N	2186	-0-	-232	-0-	2175	2	11	9	N	10					167
01	2325	N	2090	-0-	-235	-0-	2084	2	6	9	N	5					172
02	2175	N	1880	-0-	-295	-0-	1880	2			N	-0-	78	1			94
03	2201	N	1980	-0-	-221	-0-	1965	2	15	9	N	14	73	1			35
04	2010	N	1667	-0-	-343	-0-	1658	2	9	9	N	8					43

BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1098	N	1098	-0-	-0-	-0-	1078	2	20	9	N	18					53
12	1147	N	1046	-0-	-101	-0-	1035	2	11	9	N	10					63
01	1116	N	1066	-0-	-50	-0-	1053	2	13	9	N	12					75
02	1073	N	947	-0-	-126	-0-	944	2	3	9	N	3					78
03	1100	N	1100	-0-	-0-	-0-	1087	2	13	9	N	12					90
04	1020	N	983	-0-	-37	-0-	972	2	11	9	N	10					100

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2550	-0-	-90	-0-	2536	2	14	9	N	13	83	1			20
12	2697	N	2580	-0-	-117	-0-	2578	2	2	9	N	2					22
01	2635	N	2597	-0-	-38	-0-	2579	2	18	9	N	16					38
02	2465	N	2382	-0-	-83	-0-	2367	2	15	9	N	14					52
03	2579	N	2579	-0-	-0-	-0-	2570	2	9	9	N	8					60
04	2520	N	2468	-0-	-52	-0-	2457	2	11	9	N	10					70

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1414	-0-	-26	-0-	1406	2	8	9	N	7					42
12	1453	N	1453	-0-	-0-	-0-	1436	2	17	9	N	15					57
01	1488	N	1451	-0-	-37	-0-	1445	2	6	9	N	5					62
02	1363	N	1358	-0-	-5	-0-	1357	2	1	9	N	1					63
03	1457	N	1441	-0-	-16	-0-	1437	2	4	9	N	4					67
*04	1418	N	1418	-0-	-0-	-0-	1407	2	11	9	N	10					77

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1131	-0-	-69	-0-	1114	2	17	9	N	15					183
12	1209	N	1133	-0-	-76	-0-	1107	2	26	9	N	24	175	1			32
01	1147	N	1126	-0-	-21	-0-	1109	2	17	9	N	15					47
02	1121	N	1121	-0-	-0-	-0-	1099	2	22	9	N	20					67
03	1153	N	1153	-0-	-0-	-0-	1131	2	22	9	N	20					87
*04	1122	N	1122	-0-	-0-	-0-	1104	2	18	9	N	16					103

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

11	2070	N	1873	-0-	-197	-0-	1854	2	19	9	N	17					127
12	2108	N	1887	-0-	-221	-0-	1870	2	17	9	N	15					142
01	2077	N	1979	-0-	-98	-0-	1954	2	25	9	N	23					165
02	1798	N	1737	-0-	-61	-0-	1714	2	23	9	N	21	106	1			80
03	1891	N	1860	-0-	-31	-0-	1835	2	25	9	N	23	60	1			43
04	1920	N	1876	-0-	-44	-0-	1852	2	24	9	N	22					65

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

11	1080	N	1032	-0-	-48	-0-	1019	2	13	9	N	12	50	1			82
12	1147	N	1029	-0-	-118	-0-	1020	2	9	9	N	8					90
01	1147	N	1054	-0-	-93	-0-	1046	2	8	9	N	7					97
02	986	N	959	-0-	-27	-0-	942	2	17	9	N	15					112
03	1058	N	1058	-0-	-0-	-0-	1050	2	8	9	N	7	87	1			32
04	1020	N	1010	-0-	-10	-0-	1009	2	1	9	N	1					33

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

11	1920	N	1668	-0-	-252	-0-	1657	2	11	9	N	10					127
12	1922	N	1849	-0-	-73	-0-	1829	2	20	9	N	18	55	1			90
01	1843	N	1843	-0-	-0-	-0-	1837	2	6	9	N	5					95
02	1757	N	1757	-0-	-0-	-0-	1721	2	36	9	N	33					128
03	1860	N	1816	-0-	-44	-0-	1798	2	18	9	N	16	112	1			32
*04	1794	N	1794	-0-	-0-	-0-	1772	2	22	9	N	20					52

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

11	1311	N	1311	-0-	-0-	-0-	1305	2	6	9	N	5					150
*12	1333	N	1323	-0-	-10	-0-	1322	2	1	9	N	1					151
*01	1364	N	1315	-0-	-49	-0-	1315	2			N	-0-					151
*02	1276	N	1168	-0-	-108	-0-	1168	2			N	-0-					151
*03	1333	N	1145	-0-	-188	-0-	1145	2			N	-0-	124	1			27
04	1260	N	1113	-0-	-147	-0-	1110	2	3	9	N	3					30

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

11	1080	N	958	-0-	-122	-0-	958	2			N	-0-					50
12	1054	N	998	-0-	-56	-0-	984	2	14	9	N	13					63
01	1054	N	948	-0-	-106	-0-	946	2	2	9	N	2					65
02	928	N	810	-0-	-118	-0-	802	2	8	9	N	7					72
03	992	N	921	-0-	-71	-0-	920	2	1	9	N	1	43	1			30
*04	994	N	994	-0-	-0-	-0-	994	2			N	-0-					30

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

11	690	N	686	-0-	-4	-0-	675	2	11	9	N	10					104
12	726	N	726	-0-	-0-	-0-	719	2	7	9	N	6	97	1			13
01	713	N	680	-0-	-33	-0-	672	2	8	9	N	7					20
02	667	N	627	-0-	-40	-0-	618	2	9	9	N	8					28
03	713	N	684	-0-	-29	-0-	673	2	11	9	N	10					38
*04	666	N	666	-0-	-0-	-0-	658	2	8	9	N	7					45

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1219	-0-	-221	-0-	1215	2	4	9	N	4					37
12	1426	N	1322	-0-	-104	-0-	1302	2	20	9	N	18					55
01	1457	N	999	-0-	-458	-0-	999	2			N	-0-					55
02	1189	N	1152	-0-	-37	-0-	1152	2			N	-0-					55
03	1479	N	1479	-0-	-0-	-0-	1460	2	19	9	N	17					72
*04	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					72

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03	0	N	-0-	-0-	-0-	-0-					N	-0-					24
04	0	N	-0-	-0-	-0-	-0-					N	-0-					24

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

11	2670	N	2658	-0-	-12	-0-	2634	2	24	9	N	22					60
12	2790	N	2645	-0-	-145	-0-	2628	2	17	9	N	15					75
01	2728	N	2692	-0-	-36	-0-	2656	2	36	9	N	33					108
02	2581	N	2485	-0-	-96	-0-	2464	2	21	9	N	19					127
03	2680	N	2680	-0-	-0-	-0-	2651	2	29	9	N	26	100	1			53
04	2610	N	2605	-0-	-5	-0-	2577	2	28	9	N	25					78

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

11	2820	N	2589	-0-	-231	-0-	2563	2	26	9	N	24					124
12	2790	N	2494	-0-	-296	-0-	2488	2	6	9	N	5					129
01	3022	N	3022	-0-	-0-	-0-	2969	2	53	9	N	48					177
02	2597	N	2597	-0-	-0-	-0-	2547	2	50	9	N	45	137	1			85
03	2586	N	2586	-0-	-0-	-0-	2553	2	33	9	N	30					115
04	2910	N	2576	-0-	-334	-0-	2557	2	19	9	N	17	60	1			72

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

11	4350	X	4061	-0-	-289	-0-	4031	2	30	9	N	27					228
12	4464	X	4181	-0-	-283	-0-	4124	2	57	9	N	52	224	1			56
01	4371	X	4142	-0-	-229	-0-	4117	2	25	9	N	23					79
02	4002	X	3795	-0-	-207	-0-	3753	2	42	9	N	38					117
03	4278	X	4158	-0-	-120	-0-	4100	2	58	9	N	53					170
04	4050	X	3883	-0-	-167	-0-	3854	2	29	9	N	26	164	1			32

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

11	1500	N	1459	-0-	-41	-0-	1442	2	17	9	N	15					68
12	1542	N	1542	-0-	-0-	-0-	1532	2	10	9	N	9					77
01	1426	N	1401	-0-	-25	-0-	1395	2	6	9	N	5					82
02	1421	N	1270	-0-	-151	-0-	1261	2	9	9	N	8	63	1			27
03	1550	N	1451	-0-	-99	-0-	1437	2	14	9	N	13					40
04	1350	N	1322	-0-	-28	-0-	1311	2	11	9	N	10					50

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

11	1380	N	1352	-0-	-28	-0-	1341	2	11	9	N	10					37
12	1457	N	1348	-0-	-109	-0-	1336	2	12	9	N	11					48
01	1426	N	1378	-0-	-48	-0-	1374	2	4	9	N	4					52
02	1305	N	1198	-0-	-107	-0-	1191	2	7	9	N	6					58
03	1371	N	1371	-0-	-0-	-0-	1365	2	6	9	N	5					63
04	1320	N	1299	-0-	-21	-0-	1299	2			N	-0-					63

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1899	-0-	-21	-0-	1875	2	24	9	N	22	44	1			187
12	1984	N	1765	-0-	-219	-0-	1752	2	13	9	N	12					199
01	2025	N	2025	-0-	-0-	-0-	1999	2	26	9	N	24					223
02	1827	N	1719	-0-	-108	-0-	1713	2	6	9	N	5	168	1			60
03	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					60
04	1950	N	1856	-0-	-94	-0-	1845	2	11	9	N	10					70

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	774	-0-	-6	-0-	773	2	1	9	N	1					93
12	775	N	747	-0-	-28	-0-	747	2			N	-0-					93
01	775	N	755	-0-	-20	-0-	753	2	2	9	N	2					95
02	754	N	729	-0-	-25	-0-	728	2	1	9	N	1					96
03	752	N	752	-0-	-0-	-0-	726	2	26	9	N	24					120
*04	726	N	726	-0-	-0-	-0-	705	2	21	9	N	19	82	1			57

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1820	-0-	-250	-0-	1803	2	17	9	N	15					50
12	1953	N	1849	-0-	-104	-0-	1825	2	24	9	N	22					72
01	1891	N	1807	-0-	-84	-0-	1794	2	13	9	N	12					84
02	1769	N	1695	-0-	-74	-0-	1677	2	18	9	N	16					100
03	1923	N	1923	-0-	-0-	-0-	1903	2	20	9	N	18	80	1			38
*04	1802	N	1802	-0-	-0-	-0-	1787	2	15	9	N	14					52

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2272	-0-	-248	-0-	2249	2	23	9	N	21					130
12	2387	N	2200	-0-	-187	-0-	2183	2	17	9	N	15					145
01	2418	N	2259	-0-	-159	-0-	2238	2	21	9	N	19					164
02	2204	N	2019	-0-	-185	-0-	1999	2	20	9	N	18					182
03	2201	N	2090	-0-	-111	-0-	2079	2	11	9	N	10					192
04	2190	N	2116	-0-	-74	-0-	2096	2	20	9	N	18	167	1			43

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2782	N	2782	-0-	-0-	-0-	2757	2	25	9	N	23	193	1			61
12	2823	N	2823	-0-	-0-	-0-	2804	2	19	9	N	17					78
01	2868	N	2868	-0-	-0-	-0-	2840	2	28	9	N	25					103
02	2638	N	2638	-0-	-0-	-0-	2614	2	24	9	N	22					125
03	2759	N	2746	-0-	-13	-0-	2724	2	22	9	N	20					145
04	2670	N	2638	-0-	-32	-0-	2623	2	15	9	N	14	91	1			68

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2388	-0-	-102	-0-	2358	2	30	9	N	27					70
12	2553	N	2553	-0-	-0-	-0-	2527	2	26	9	N	24					94
01	2558	N	2558	-0-	-0-	-0-	2536	2	22	9	N	20					114
02	2555	N	2555	-0-	-0-	-0-	2530	2	25	9	N	23					137
03	2670	N	2670	-0-	-0-	-0-	2651	2	19	9	N	17	141	1			13
*04	2532	N	2532	-0-	-0-	-0-	2506	2	26	9	N	24					37

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2930	-0-	-130	-0-	2908	2	22	9	N	20					150
12	3162	X	2985	-0-	-177	-0-	2951	2	34	9	N	31	72	1			109
01	3131	X	3031	-0-	-100	-0-	3000	2	31	9	N	28					137
02	2900	X	2735	-0-	-165	-0-	2705	2	30	9	N	27					164
03	3038	X	2895	-0-	-143	-0-	2862	2	33	9	N	30					194
04	2940	X	2780	-0-	-160	-0-	2762	2	18	9	N	16	160	1			50

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2969	X	2969	-0-	-0-	-0-	2925	2	44	9	N	40					195
12	3017	X	3017	-0-	-0-	-0-	2944	2	73	9	N	66	200	1			61
01	3036	X	3036	-0-	-0-	-0-	2969	2	67	9	N	61					122
02	2860	X	2860	-0-	-0-	-0-	2791	2	69	9	N	63					185
03	3028	X	3028	-0-	-0-	-0-	2967	2	61	9	N	55	85	1			155
*04	2947	N	2947	-0-	-0-	-0-	2873	2	74	9	N	67	102	1			120

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3611	-0-	-229	-0-	3587	2	24	9	N	22					99
12	3937	X	3743	-0-	-194	-0-	3698	2	45	9	N	41	50	1			90
01	3844	X	3671	-0-	-173	-0-	3635	2	36	9	N	33					123
02	3567	X	3424	-0-	-143	-0-	3373	2	51	9	N	46					169
03	3782	X	3748	-0-	-34	-0-	3716	2	32	9	N	29					198
04	3630	X	3488	-0-	-142	-0-	3457	2	31	9	N	28	184	1			42

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2090	N	2090	-0-	-0-	-0-	2060	2	30	9	N	27					134
12	2055	N	2055	-0-	-0-	-0-	2024	2	31	9	N	28	72	1			90
01	1953	N	1932	-0-	-21	-0-	1908	2	24	9	N	22					112
02	1898	N	1898	-0-	-0-	-0-	1873	2	25	9	N	23					135
03	2106	N	2106	-0-	-0-	-0-	2076	2	30	9	N	27					162
*04	2116	N	2116	-0-	-0-	-0-	2112	2	4	9	N	4	80	1			86

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1480	N	1480	-0-	-0-	-0-	1471	2	9	9	N	8					168
12	1581	N	1453	-0-	-128	-0-	1446	2	7	9	N	6					174
01	1488	N	1393	-0-	-95	-0-	1392	2	1	9	N	1					175
02	1421	N	1303	-0-	-118	-0-	1303	2			N	-0-					175
03	1457	N	1365	-0-	-92	-0-	1361	2	4	9	N	4					179
04	1350	N	1180	-0-	-170	-0-	1132	2	48	9	N	44	190	1			33

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2055	-0-	-15	-0-	2030	2	25	9	N	23					141
12	2139	N	2013	-0-	-126	-0-	1991	2	22	9	N	20					161
01	2139	N	2033	-0-	-106	-0-	2013	2	20	9	N	18					179
02	2001	N	1884	-0-	-117	-0-	1877	2	7	9	N	6					185
03	2069	N	2069	-0-	-0-	-0-	2030	2	39	9	N	35	156	1			64
04	1980	N	1947	-0-	-33	-0-	1913	2	34	9	N	31	40	1			55

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1463	N	1463	-0-	-0-	-0-	1453	2	10	9	N	9					52
12	1488	N	1485	-0-	-3	-0-	1467	2	18	9	N	16					68
01	1519	N	1459	-0-	-60	-0-	1441	2	18	9	N	16					84
02	1421	N	1197	-0-	-224	-0-	1190	2	7	9	N	6					90
03	1488	N	1389	-0-	-99	-0-	1387	2	2	9	N	2					92
04	1410	N	1326	-0-	-84	-0-	1324	2	2	9	N	2					94

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1901	-0-	-49	-0-	1877	2	24	9	N	22					140
12	2015	N	1984	-0-	-31	-0-	1943	2	41	9	N	37	92	1			85
01	1953	N	1928	-0-	-25	-0-	1908	2	20	9	N	18					103
02	1827	N	1740	-0-	-87	-0-	1726	2	14	9	N	13					116
03	1984	N	1908	-0-	-76	-0-	1868	2	40	9	N	36					152
04	1860	N	1665	-0-	-195	-0-	1635	2	30	9	N	27	144	1			35

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1703	-0-	-187	-0-	1681	2	22	9	N	20					107
12	1798	N	1704	-0-	-94	-0-	1685	2	19	9	N	17					124
01	1736	N	1673	-0-	-63	-0-	1659	2	14	9	N	13					137
02	1653	N	1600	-0-	-53	-0-	1586	2	14	9	N	13	123	1			27
03	1914	N	1914	-0-	-0-	-0-	1894	2	20	9	N	18					45
*04	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					45

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2013	-0-	-87	-0-	2009	2	4	9	N	4					175
12	2232	N	2086	-0-	-146	-0-	2078	2	8	9	N	7	142	1			40
01	2046	N	2024	-0-	-22	-0-	2021	2	3	9	N	3					43
02	1943	N	1854	-0-	-89	-0-	1850	2	4	9	N	4					47
03	2129	N	2129	-0-	-0-	-0-	2106	2	23	9	N	21					68
*04	2000	N	2000	-0-	-0-	-0-	1978	2	22	9	N	20	23	1			65

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1711	-0-	-89	-0-	1708	2	3	9	N	3					103
12	1891	N	1851	-0-	-40	-0-	1815	2	36	9	N	33	109	1			27
01	1798	N	1464	-0-	-334	-0-	1464	2			N	-0-					27
02	1653	N	1545	-0-	-108	-0-	1541	2	4	9	N	4					31
03	1860	N	1664	-0-	-196	-0-	1635	2	29	9	N	26					57
*04	1595	N	1595	-0-	-0-	-0-	1581	2	14	9	N	13					70

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1063	-0-	-107	-0-	1062	2	1	9	N	1					68
12	1178	N	1086	-0-	-92	-0-	1080	2	6	9	N	5					73
01	1147	N	1040	-0-	-107	-0-	1036	2	4	9	N	4					77
02	1037	N	1037	-0-	-0-	-0-	1022	2	15	9	N	14	63	1			28
03	1168	N	1168	-0-	-0-	-0-	1060	2	108	9	N	98					126
*04	1053	N	1053	-0-	-0-	-0-	1045	2	8	9	N	7	113	1			20

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2280	-0-	-180	-0-	2260	2	20	9	N	18					176
12	2573	N	2316	-0-	-257	-0-	2306	2	10	9	N	9	162	1			23
01	2480	N	2340	-0-	-140	-0-	2318	2	22	9	N	20					43
02	2204	N	2153	-0-	-51	-0-	2141	2	12	9	N	11					54
03	2325	N	2263	-0-	-62	-0-	2250	2	13	9	N	12					66
*04	2253	N	2253	-0-	-0-	-0-	2216	2	37	9	N	34	48	1			52

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1764	-0-	-126	-0-	1756	2	8	9	N	7					107
12	1984	N	1889	-0-	-95	-0-	1881	2	8	9	N	7					114
01	2015	N	1858	-0-	-157	-0-	1851	2	7	9	N	6					120
02	1822	N	1822	-0-	-0-	-0-	1805	2	17	9	N	15					135
03	1906	N	1906	-0-	-0-	-0-	1889	2	17	9	N	15					150
*04	1865	N	1865	-0-	-0-	-0-	1862	2	3	9	N	3	125	1			28

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2024	-0-	-16	-0-	1996	2	28	9	N	25					100
12	2170	N	2042	-0-	-128	-0-	2021	2	21	9	N	19					119
01	2170	N	2045	-0-	-125	-0-	2020	2	25	9	N	23					142
02	1943	N	1868	-0-	-75	-0-	1857	2	11	9	N	10					152
03	2046	N	2032	-0-	-14	-0-	1988	2	44	9	N	40					192
04	1980	N	1971	-0-	-9	-0-	1932	2	39	9	N	35	177	1			50

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810	X	6297	-0-	-513	-0-	6243	2	54	9	N	49					199
12	7037	X	6127	-0-	-910	-0-	6055	2	72	9	N	65	192	1			72
01	6975	X	6142	-0-	-833	-0-	6078	2	64	9	N	58					130
02	6525	X	5479	-0-	-1046	-0-	5431	2	48	9	N	44	52	1			122
03	6975	X	6030	-0-	-945	-0-	5922	2	108	9	N	98	111	1			109
04	6300	X	4409	-0-	-1891	-0-	4353	2	56	9	N	51	113	1			47

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1777	-0-	-113	-0-	1757	2	20	9	N	18					152
12	1891	N	1788	-0-	-103	-0-	1770	2	18	9	N	16	145	1			23
01	1860	N	1624	-0-	-236	-0-	1620	2	4	9	N	4					27
02	1711	N	1573	-0-	-138	-0-	1572	2	1	9	N	1					28
03	1798	N	1712	-0-	-86	-0-	1664	2	48	9	N	44					72
*04	1698	N	1698	-0-	-0-	-0-	1663	2	35	9	N	32	22	1			82

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1958	-0-	-202	-0-	1948	2	10	9	N	9					77
12	2036	N	2036	-0-	-0-	-0-	2019	2	17	9	N	15					92
01	2116	N	2116	-0-	-0-	-0-	2097	2	19	9	N	17					109
02	1973	N	1973	-0-	-0-	-0-	1953	2	20	9	N	18					127
03	2046	N	1907	-0-	-139	-0-	1888	2	19	9	N	17					144
04	2040	N	1953	-0-	-87	-0-	1938	2	15	9	N	14	131	1			27

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7562	X	7562	-0-	-0-	-0-	7418	2	144	9	N	131	184	1			52
12	7711	X	7711	-0-	-0-	-0-	7568	2	143	9	N	130					182
01	7775	X	7775	-0-	-0-	-0-	7628	2	147	9	N	134	269	1			47
02	7181	X	7181	-0-	-0-	-0-	7037	2	144	9	N	131	74	1			104
03	7696	X	7696	-0-	-0-	-0-	7565	2	131	9	N	119	178	1			45
*04	7506	X	7506	-0-	-0-	-0-	7381	2	125	9	N	114	84	1			75

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1585	N	1585	-0-	-0-	-0-	1573	2	12	9	N	11					145
12	1674	N	1515	-0-	-159	-0-	1464	2	51	9	N	46	178	1			13
01	1643	N	1530	-0-	-113	-0-	1526	2	4	9	N	4					17
02	1537	N	1350	-0-	-187	-0-	1347	2	3	9	N	3					20
03	1519	N	1457	-0-	-62	-0-	1418	2	39	9	N	35					55
*04	1538	N	1538	-0-	-0-	-0-	1481	2	57	9	N	52	44	1			63

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	6426	-0-	-654	-0-	6335	2	91	9	N	83	210	1			38
12	7316	X	6425	-0-	-891	-0-	6322	2	103	9	N	94					132
01	7006	X	6394	-0-	-612	-0-	6297	2	97	9	N	88	190	1			30
02	6554	X	5552	-0-	-1002	-0-	5458	2	94	9	N	85	53	1			62
03	6882	X	6094	-0-	-788	-0-	5997	2	97	9	N	88	102	1			48
04	6420	X	3037	-0-	-3383	-0-	2989	2	48	9	N	44					92

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2071	-0-	-89	-0-	2049	2	22	9	N	20	138	1			40
12	2232	N	2137	-0-	-95	-0-	2117	2	20	9	N	18					58
01	2201	N	2115	-0-	-86	-0-	2096	2	19	9	N	17					75
02	2001	N	1987	-0-	-14	-0-	1970	2	17	9	N	15					90
03	2139	N	2112	-0-	-27	-0-	2092	2	20	9	N	18	78	1			30
04	2040	N	2017	-0-	-23	-0-	2015	2	2	9	N	2					32

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2470	N	2470	-0-	-0-	-0-	2447	2	23	9	N	21	189	1			55
12	2482	N	2482	-0-	-0-	-0-	2451	2	31	9	N	28	49	1			34
01	2492	N	2492	-0-	-0-	-0-	2482	2	10	9	N	9					43
02	2291	N	2291	-0-	-0-	-0-	2280	2	11	9	N	10					53
03	2597	N	2597	-0-	-0-	-0-	2508	2	89	9	N	81					134
*04	2391	N	2391	-0-	-0-	-0-	2356	2	35	9	N	32	124	1			42

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6012	X	6012	-0-	-0-	-0-	5935	2	77	9	N	70	200	1			57
12	5618	X	5618	-0-	-0-	-0-	5541	2	77	9	N	70					127
01	6198	X	6198	-0-	-0-	-0-	6107	2	91	9	N	83					210
02	5512	X	5512	-0-	-0-	-0-	5439	2	73	9	N	66	162	1			114
03	5214	X	5214	-0-	-0-	-0-	5144	2	70	9	N	64	83	1			95
*04	5045	X	5045	-0-	-0-	-0-	4973	2	72	9	N	65					160

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3156	-0-	-174	-0-	3111	2	45	9	N	41					103
12	3410	X	3140	-0-	-270	-0-	3110	2	30	9	N	27	52	1			78
01	3348	X	3156	-0-	-192	-0-	3124	2	32	9	N	29					107
02	3074	X	3029	-0-	-45	-0-	2976	2	53	9	N	48					155
03	3255	X	3060	-0-	-195	-0-	3021	2	39	9	N	35	138	1			52
04	3150	X	2919	-0-	-231	-0-	2880	2	39	9	N	35					87

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2166	N	2166	-0-	-0-	-0-	2100	2	66	9	N	60					200
12	2232	N	2154	-0-	-78	-0-	2125	2	29	9	N	26	188	1			38
01	2263	N	1962	-0-	-301	-0-	1937	2	25	9	N	23					61
02	2088	N	1966	-0-	-122	-0-	1944	2	22	9	N	20					81
03	2139	N	2076	-0-	-63	-0-	2044	2	32	9	N	29					110
*04	2002	N	2002	-0-	-0-	-0-	1977	2	25	9	N	23					133

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4515	-0-	-285	-0-	4474	2	41	9	N	37					167
12	4898	X	4621	-0-	-277	-0-	4579	2	42	9	N	38					205
01	4836	X	4614	-0-	-222	-0-	4570	2	44	9	N	40					245
02	4524	X	4273	-0-	-251	-0-	4245	2	28	9	N	25	190	1			80
03	4743	X	4589	-0-	-154	-0-	4539	2	50	9	N	45					125
04	4530	X	4469	-0-	-61	-0-	4425	2	44	9	N	40					165

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					58
12	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					58
01	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					58
02	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					58
03	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					58
*04	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					58

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	2793	-0-	-867	-0-	2771	2	22	9	N	20					65
12	3689	X	3487	-0-	-202	-0-	3434	2	53	9	N	48					113
01	3689	X	3516	-0-	-173	-0-	3472	2	44	9	N	40					153
02	3451	X	3268	-0-	-183	-0-	3222	2	46	9	N	42					195
03	3689	X	3499	-0-	-190	-0-	3454	2	45	9	N	41	146	1			90
04	3390	X	3378	-0-	-12	-0-	3336	2	42	9	N	38					128

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

11	3090	X	2777	-0-	-313	-0-	2746	2	31	9	N	28					243
12	3193	X	2978	-0-	-215	-0-	2934	2	44	9	N	40	191	1			92
01	3193	X	2965	-0-	-228	-0-	2926	2	39	9	N	35					127
02	2929	X	2185	-0-	-744	-0-	2157	2	28	9	N	25					152
03	3069	X	2979	-0-	-90	-0-	2939	2	40	9	N	36	57	1			131
04	2880	X	2855	-0-	-25	-0-	2820	2	35	9	N	32					163

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

11	3180	X	2968	-0-	-212	-0-	2953	2	15	9	N	14					112
12	3193	X	3031	-0-	-162	-0-	3011	2	20	9	N	18					130
01	3193	X	3113	-0-	-80	-0-	3089	2	24	9	N	22					152
02	2987	X	2893	-0-	-94	-0-	2873	2	20	9	N	18					170
03	3164	X	3164	-0-	-0-	-0-	3151	2	13	9	N	12	119	1			63
04	3000	X	2993	-0-	-7	-0-	2980	2	13	9	N	12					75

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

11	1740	N	1609	-0-	-131	-0-	1609	2			N	-0-					37
12	1767	N	1705	-0-	-62	-0-	1705	2			N	-0-					37
01	1736	N	1637	-0-	-99	-0-	1637	2			N	-0-					37
02	1566	N	1504	-0-	-62	-0-	1504	2			N	-0-					37
03	1705	N	1631	-0-	-74	-0-	1631	2			N	-0-					37
04	1590	N	1507	-0-	-83	-0-	1507	2			N	-0-					37

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

11	11670	X	10611	-0-	-1059	-0-	10443	2	168	9	N	153	241	1			89
12	11935	X	10654	-0-	-1281	-0-	10496	2	158	9	N	144	96	1			137
01	11687	X	10617	-0-	-1070	-0-	10456	2	161	9	N	146	186	1			97
02	10759	X	9746	-0-	-1013	-0-	9593	2	153	9	N	139	223	1			13
03	11160	X	10468	-0-	-692	-0-	10304	2	164	9	N	149	132	1			30
04	10620	X	10000	-0-	-620	-0-	9842	2	158	9	N	144	131	1			43

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

11	5190	X	4682	-0-	-508	-0-	4559	2	123	9	N	112					253
12	5363	X	4745	-0-	-618	-0-	4638	2	107	9	N	97	187	1			163
01	5177	X	4700	-0-	-477	-0-	4637	2	63	9	N	57					220
02	4524	X	4198	-0-	-326	-0-	4153	2	45	9	N	41	185	1			76
03	4836	X	4567	-0-	-269	-0-	4445	2	122	9	N	111					187
04	4680	X	4232	-0-	-448	-0-	4147	2	85	9	N	77	161	1			103

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

11	9090	X	4171	-0-	-4919	-0-	4118	2	53	9	N	48	113	1			40
12	9393	X	1217	-0-	-8176	-0-	1203	2	14	9	N	13					53
01	9052	X	7374	-0-	-1678	-0-	7277	2	97	9	N	88	108	1			33
02	7888	X	7767	-0-	-121	-0-	7655	2	112	9	N	102	74	1			61
03	9008	X	9008	-0-	-0-	-0-	8854	2	154	9	N	140	146	1			55
*04	8075	X	8075	-0-	-0-	-0-	7933	2	142	9	N	129	112	1			72

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12360	X	11400	-0-	-960	-0-	11281	2	119	9	N	108	191	1			150
12	12772	X	11455	-0-	-1317	-0-	11342	2	113	9	N	103					253
01	12214	X	11433	-0-	-781	-0-	11338	2	95	9	N	86	195	1			144
02	11397	X	10493	-0-	-904	-0-	10374	2	119	9	N	108					252
03	11997	X	10739	-0-	-1258	-0-	10611	2	128	9	N	116	308	1			60
04	11400	X	10439	-0-	-961	-0-	10334	2	105	9	N	95	70	1			85

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4980	-0-	-420	-0-	4980	2			N	-0-					72
12	5580	X	4910	-0-	-670	-0-	4910	2			N	-0-					72
01	5425	X	5001	-0-	-424	-0-	5001	2			N	-0-					72
02	5075	X	4575	-0-	-500	-0-	4575	2			N	-0-					72
03	5270	X	4952	-0-	-318	-0-	4952	2			N	-0-					72
04	4980	X	4619	-0-	-361	-0-	4618	2	1	9	N	1					73

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	5904	-0-	-546	-0-	5797	2	107	9	N	97					301
12	6448	X	5959	-0-	-489	-0-	5861	2	98	9	N	89	255	1			135
01	6417	X	5999	-0-	-418	-0-	5887	2	112	9	N	102					237
02	5858	X	5475	-0-	-383	-0-	5388	2	87	9	N	79	137	1			179
03	6200	X	5919	-0-	-281	-0-	5819	2	100	9	N	91	120	1			150
04	5910	X	5695	-0-	-215	-0-	5593	2	102	9	N	93	93	1			150

PRESIDIO PETROLEUM LLC 676084
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					81
12	62	N	-0-	-0-	-62	-0-					N	-0-					81
01	15	N	-0-	-0-	-15	-0-					N	-0-					81
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
03	0	N	-0-	-0-	-0-	-0-					N	-0-					81
04	0	N	-0-	-0-	-0-	-0-					N	-0-					81

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2328	-0-	-1092	-0-	478	1	1813	2	N	34					89
							37	9									
12	3441	X	1871	-0-	-1570	-0-	452	1	1369	2	N	45					134
							50	9									
01	3348	X	2901	-0-	-447	-0-	699	1	2121	2	N	74					208
							81	9									
02	2929	X	2311	-0-	-618	-0-	287	1	1984	2	N	36	180	1			64
							40	9									
*03	3267	X	3267	-0-	-0-	-0-	699	1	2502	2	N	60					124
							66	9									
*04	2919	X	2919	-0-	-0-	-0-	581	1	2270	2	N	62					186
							68	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2953	-0-	-737	-0-	931	1	1963	2	N	54					243
							59	9									
12	3813	X	3635	-0-	-178	-0-	861	1	2687	2	N	79	189	1			133
							87	9									
01	3813	X	3727	-0-	-86	-0-	992	1	2647	2	N	80					213
							88	9									
02	3567	X	3399	-0-	-168	-0-	882	1	2437	2	N	73	182	1			104
							80	9									
*03	3666	X	3666	-0-	-0-	-0-	983	1	2593	2	N	82					186
							90	9									
*04	3660	X	3660	-0-	-0-	-0-	973	1	2573	2	N	104	183	1			107
							114	9									

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9210	X	7927	-0-	-1283	-0-	335	1	7430	2	N	147	184	1			165
							162	9									
12	8897	X	2529	-0-	-6368	-0-	374	1	2000	2	N	141					306
							155	9									
01	8370	X	8137	-0-	-233	-0-	320	1	7667	2	N	136	191	1			251
							150	9									
02	7743	X	6791	-0-	-952	-0-	162	1	6486	2	N	130	191	1			190
							143	9									
03	8184	X	7103	-0-	-1081	-0-	312	1	6666	2	N	114	187	1			117
							125	9									
04	7920	X	6307	-0-	-1613	-0-	302	1	5863	2	N	129					246
							142	9									

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					86
12	344	N	344	-0-	-0-	-0-	344	2			N	-0-					86
01	429	N	429	-0-	-0-	-0-	429	2			N	-0-					86
02	273	N	273	-0-	-0-	-0-	273	2			N	-0-					86
*03	489	N	489	-0-	-0-	-0-	489	2			N	-0-					86
*04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					86

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	517	-0-	-233	-0-	517	2			N	-0-					-0-
12	558	N	509	-0-	-49	-0-	509	2			N	-0-					-0-
01	589	N	541	-0-	-48	-0-	541	2			N	-0-					-0-
02	493	N	425	-0-	-68	-0-	425	2			N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
*04	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					154
12	154	N	154	-0-	-0-	-0-	154	2			N	-0-					154
01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					154
02	306	N	306	-0-	-0-	-0-	306	2			N	-0-					154
*03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					154
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					154

BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					38
02	268	N	268	-0-	-0-	-0-	268	2			N	-0-					38
*03	334	N	334	-0-	-0-	-0-	334	2			N	-0-					38
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					38

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	221	-0-	-49	-0-	10	1	211	2	N	-0-					14
12	248	N	215	-0-	-33	-0-	10	1	205	2	N	-0-					14
01	249	N	249	-0-	-0-	-0-	10	1	239	2	N	-0-					14
02	203	N	190	-0-	-13	-0-	10	1	180	2	N	-0-					14
03	252	N	252	-0-	-0-	-0-	10	1	242	2	N	-0-					14
04	240	N	225	-0-	-15	-0-	10	1	215	2	N	-0-					14

KEM ENERGY, INC. 455126
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	24	-0-	-216	-0-	24	3			N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	465	N	313	-0-	-152	-0-	313	3			N	-0-					-0-
*04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KEM ENERGY, INC. //CONT.// 455126
FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-

THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	172	-0-	-428	-0-	172	3			N	-0-					48
12	124	N	21	-0-	-103	-0-	21	3			N	-0-					48
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					48
02	174	N	17	-0-	-157	-0-	17	3			N	-0-					48
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					48
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					48

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					15
12	62	N	-0-	-0-	-62	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*04	521	N	521	-0-	-0-	-0-	521	2			N	-0-					15

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	207	-0-	-2043	-0-	43	1	164	2	Y	-0-					20
12	2325	X	1263	-0-	-1062	-0-	105	1	1158	2	Y	-0-					20
01	2139	X	1113	-0-	-1026	-0-	118	1	986	2	Y	8					28
							9	9									
02	2001	X	941	-0-	-1060	-0-	80	1	861	2	Y	-0-					28
03	1271	X	727	-0-	-544	-0-	72	1	648	2	Y	6					34
							7	9									
04	1230	X	679	-0-	-551	-0-	99	1	580	2	Y	-0-					34

LEASE HOLDERS ACQUISITIONS LLC 491872
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PANTERA ENERGY COMPANY 638486
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	892	-0-	-428	-0-	892	3			N	-0-					-0-
12	1364	N	706	-0-	-658	-0-	706	3			N	-0-					-0-
01	744	N	586	-0-	-158	-0-	586	3			N	-0-					-0-
02	870	N	449	-0-	-421	-0-	449	3			N	-0-					-0-
03	713	N	488	-0-	-225	-0-	488	3			N	-0-					-0-
*04	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	572	-0-	-478	-0-	572	2			N	-0-					-0-
12	899	N	406	-0-	-493	-0-	406	2			N	-0-					-0-
01	744	N	365	-0-	-379	-0-	365	2			N	-0-					-0-
02	551	N	324	-0-	-227	-0-	324	2			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
*04	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	53	-0-	-277	-0-	53	2			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-

VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	48	-0-	-1152	-0-	48	2			N	-0-					228
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					228
01	456	N	456	-0-	-0-	-0-	456	2			N	-0-					228
02	664	N	664	-0-	-0-	-0-	664	2			N	-0-					228
*03	983	N	983	-0-	-0-	-0-	983	2			N	-0-					228
*04	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					228

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	13	-0-	-257	-0-	13	2			N	-0-					3
12	186	N	-0-	-0-	-186	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	13	N	-0-	-0-	-13	-0-					N	-0-					3
*03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					3
*04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					3

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1846	N	1846	-0-	-0-	-0-	85	1	1761	2	N	-0-					-0-
12	1736	N	1736	-0-	-0-	-0-	85	1	1651	2	N	-0-					-0-
01	2817	N	2817	-0-	-0-	-0-	130	1	2687	2	N	-0-					-0-
02	1760	N	1760	-0-	-0-	-0-	130	1	1630	2	N	-0-					-0-
03	2520	N	2520	-0-	-0-	-0-	130	1	2390	2	N	-0-					-0-
*04	2436	N	2436	-0-	-0-	-0-	130	1	2306	2	N	-0-					-0-

BERNSTEIN, EAST (LANSING, LO.) //CONT.// 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	316	-0-	-254	-0-	10	1	306	2	N	-0-			-0-
12	558	N	463	-0-	-95	-0-	10	1	453	2	N	-0-			-0-
01	527	N	517	-0-	-10	-0-	10	1	507	2	N	-0-			-0-
02	521	N	521	-0-	-0-	-0-	10	1	511	2	N	-0-			-0-
03	550	N	550	-0-	-0-	-0-	10	1	540	2	N	-0-			-0-
*04	541	N	541	-0-	-0-	-0-	10	1	531	2	N	-0-			-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	#	275	-0-	-355	-0-	275	2			N	-0-			-0-
12	2945	#	-0-	-0-	-2945	-0-					N	-0-			-0-
01	2945	#	2849	-0-	-96	-0-	2849	2			N	-0-			-0-
02	2360	R	2360	-0-	-0-	-0-	2360	2			N	-0-			-0-
*03	2215	R	2215	-0-	-0-	-0-	2215	2			N	-0-			-0-
04	2760	#	NO RPT	-0-	-2760	-0-					N	NO RPT			-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	759	-0-	-21	-0-	759	2			N	-0-			77
12	785	N	785	-0-	-0-	-0-	785	2			N	-0-			77
01	792	N	792	-0-	-0-	-0-	792	2			N	-0-			77
02	725	N	717	-0-	-8	-0-	717	2			N	-0-			77
03	775	N	749	-0-	-26	-0-	749	2			N	-0-			77
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT			77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BIG LEBOWKSI (UPPER MORROW) 07930 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
JONES ENERGY, LLC 441132
WILSON, DUDE 4 WELL #: 6 RRCID -> 281901 COMPL. DATE 06/26/2006 TOTAL DEPTH 9000 PERF. 8186 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2212	N	2212	-0-	-0-	-0-	2212	3			N	-0-					20
12	2260	N	2260	-0-	-0-	-0-	13	1	2247	3	N	-0-					20
01	2290	N	2290	-0-	-0-	-0-	13	1	2242	3	N	32					52
							35	9									
02	2123	N	2123	-0-	-0-	-0-	12	1	2111	3	N	-0-					52
*03	2229	N	2229	-0-	-0-	-0-	2215	2	14	9	N	13					65
*04	2233	N	2233	-0-	-0-	-0-	2219	2	14	9	N	13					78

PRESIDIO PETROLEUM LLC 676084
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	7	7			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2994	X	2994	-0-	-0-	-0-	2972	3	22	9	N	20					143
12	3127	X	3127	-0-	-0-	-0-	3106	3	21	9	N	19					162
01	3209	X	3209	-0-	-0-	-0-	3158	3	51	9	N	46	180	1			28
02	2899	X	2899	-0-	-0-	-0-	2886	3	13	9	N	12					40
*03	3100	X	3100	-0-	-0-	-0-	3087	3	13	9	N	12					52
*04	3012	X	3012	-0-	-0-	-0-	2987	3	25	9	N	23					75

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	654	-0-	-36	-0-	654	3			N	-0-					72
12	666	N	666	-0-	-0-	-0-	666	3			N	-0-					72
01	682	N	672	-0-	-10	-0-	672	3			N	-0-					72
02	663	N	663	-0-	-0-	-0-	663	3			N	-0-					72
03	651	N	645	-0-	-6	-0-	645	3			N	-0-					72
04	660	N	645	-0-	-15	-0-	645	3			N	-0-					72

JONES ENERGY, LLC 441132
GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
12	1488	N	1413	-0-	-75	-0-	1413	3			N	-0-					-0-
01	1488	N	1423	-0-	-65	-0-	1423	3			N	-0-					-0-
02	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
*03	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
*04	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160

BIVINS LIT (CANYON LIME) 08490 750 ASSOCIATED 49B CNTY: POTTER
TEMPLAR OPERATING LLC 841421
CHENNAULT 57 WELL #: 1H RRCID -> 285672 COMPL. DATE 10/09/2017 TOTAL DEPTH 8568 PERF. 9229 - 16209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28050	#	23342	-0-	-4708	-0-	21935	2	1407	9	N	1279	958	1			1011
12	28985	#	25605	-0-	-3380	-0-	24047	2	1558	9	N	1416	1489	1			938
01	28985	#	22810	-0-	-6175	-0-	21566	2	1244	9	N	1131	1332	1			737
02	26680	#	18506	-0-	-8174	-0-	17419	2	1087	9	N	988	951	1			774
03	25606	#	19705	-0-	-5901	-0-	18599	2	1106	9	N	1005	948	1			831
04	24780	#	18520	-0-	-6260	-0-	17522	2	998	9	N	907	1500	1			238

BIVINS LIT (CANYON LIME) //CONT.// 08490 750 ASSOCIATED 49B CNTY: POTTER
TEMPLAR OPERATING LLC //CONT.// 841421
BLACK STONE WELL #: RRCID -> 286285 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE WELL #: RRCID -> 286286 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLES 56 WELL #: 1H RRCID -> 287499 COMPL. DATE 12/03/2018 TOTAL DEPTH 8585 PERF. 8842 - 17503

11	25510	R	25510	-0-	-0-	-0-	22541	2	2969	9	N	2699	2288	1			679
12	24148	R	24148	-0-	-0-	-0-	21527	2	2621	9	N	2383	2468	1			594
01	21638	#	19431	-0-	-2207	-0-	17385	2	2046	9	N	1860	1853	1			601
02	22144	R	22144	-0-	-0-	-0-	20004	2	2140	9	N	1945	2084	1			462
03	22140	R	22140	-0-	-0-	-0-	20046	2	2094	9	N	1904	1853	1			513
*04	21530	R	21530	-0-	-0-	-0-	19723	2	1807	9	N	1643	1897	1			259

BLACK STONE WELL #: 5902H RRCID -> 287505 COMPL. DATE 09/06/2018 TOTAL DEPTH 9495 PERF. 9564 - 13813

11	18840	#	18185	-0-	-655	-0-	15997	2	2188	9	N	1989	1901	1			660
12	19468	#	18013	-0-	-1455	-0-	16032	2	1981	9	N	1801	2059	1			402
01	11633	R	11633	-0-	-0-	-0-	10021	2	1612	9	N	1465	1519	1			348
02	17574	#	10292	-0-	-7282	-0-	8106	2	2186	9	N	1987	1718	1			617
03	18786	#	14496	-0-	-4290	-0-	12266	2	2230	9	N	2027	1686	1			958
04	18180	#	13634	-0-	-4546	-0-	11768	2	1866	9	N	1696	2269	1			385

CHENNAULT 57 WELL #: 3H RRCID -> 287944 COMPL. DATE 02/08/2019 TOTAL DEPTH 9171 PERF. 8850 - 15693

11	275730		62941	-0-	-212789	421760	59843	2	3098	9	N	2816	2651	1			585
12	284921		57599	-0-	-227322	194438	54375	2	3224	9	N	2931	2832	1			684
01	241991	R	47553	-0-	-194438	-0-	45145	2	2408	9	N	2189	2285	1			588
02	92684	#	35151	-0-	-57533	-0-	33850	2	1301	9	N	1183	951	1			820
03	76105	#	55863	-0-	-20242	-0-	54025	2	1838	9	N	1671	1522	1			969
04	62940	#	51331	-0-	-11609	-0-	49697	2	1634	9	N	1485	2230	1			224

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
12	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
01	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
02	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
03	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
04	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BIVINS LIT WELL #: 2806 RRCID -> 285510 COMPL. DATE 06/24/2017 TOTAL DEPTH 9210 PERF. 7585 - 7652

11	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
12	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
01	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
02	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
03	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
04	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BIVINS-LIT WELL #: 115A RRCID -> 285631 COMPL. DATE 02/15/2018 TOTAL DEPTH 9635 PERF. 7900 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS LIT WELL #: 406 RRCID -> 285726 COMPL. DATE 02/21/2018 TOTAL DEPTH 9707 PERF. 7620 - 7700

11	WATR SUP	-0-	-0-	-0-	-0-						N	-0-					-0-
12	WATR SUP	-0-	-0-	-0-	-0-						N	-0-					-0-
01	WATR SUP	-0-	-0-	-0-	-0-						N	-0-					-0-
02	WATR SUP	-0-	-0-	-0-	-0-						N	-0-					-0-
03	WATR SUP	-0-	-0-	-0-	-0-						N	-0-					-0-
04	WATR SUP	-0-	-0-	-0-	-0-						N	-0-					-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

11	1058	R	1058	-0-	-0-	-0-	30	1	984	2	N	40								212
							44	9												
12	1085	#	987	-0-	-98	-0-	31	1	898	2	N	53	192	1						73
							58	9												
01	1085	#	1059	-0-	-26	-0-	31	1	1019	2	N	8								81
							9	9												
02	1015	#	914	-0-	-101	-0-	29	1	885	2	N	-0-								81
03	1085	#	1000	-0-	-85	-0-	31	1	925	2	N	40								121
							44	9												
04	1050	#	907	-0-	-143	-0-	30	1	877	2	N	-0-								121

BOOKER, N. (MORROW, UPPER) //CONT.// 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
TABULA RASA ENERGY, LLC 834332
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

11	304 N	304	-0-	-0-	-0-	304	2			N	-0-					24
12	254 N	254	-0-	-0-	-0-	254	2			N	-0-					24
01	309 N	309	-0-	-0-	-0-	309	2			N	-0-					24
02	339 N	339	-0-	-0-	-0-	339	2			N	-0-					24
03	373 N	373	-0-	-0-	-0-	373	2			N	-0-					24
*04	389 N	389	-0-	-0-	-0-	389	2			N	-0-					24

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF.13114 - 13130

11	501 N	501	-0-	-0-	-0-	22	1	479	2	N	-0-					8
12	558 N	158	-0-	-400	-0-	25	1	133	2	N	-0-					8
01	530 N	530	-0-	-0-	-0-	21	1	509	2	N	-0-					8
02	463 N	463	-0-	-0-	-0-	11	1	452	2	N	-0-					8
*03	494 N	494	-0-	-0-	-0-	494	2			N	-0-					8
*04	431 N	431	-0-	-0-	-0-	431	2			N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (CLEVELAND) //CONT.// 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

11	649	N	649	-0-	-0-	-0-	54	1	567	2	N	25					45
							28	9									
12	682	N	665	-0-	-17	-0-	62	1	594	2	N	8					53
							9	9									
01	704	N	704	-0-	-0-	-0-	62	1	627	2	N	14					67
							15	9									
02	695	N	695	-0-	-0-	-0-	58	1	623	2	N	13					80
							14	9									
03	697	N	697	-0-	-0-	-0-	62	1	611	2	N	22					102
							24	9									
04	690	N	620	-0-	-70	-0-	60	1	541	2	N	17					119
							19	9									

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					52
12	382	N	382	-0-	-0-	-0-	13	1	369	3	N	-0-					52
01	387	N	387	-0-	-0-	-0-	13	1	374	3	N	-0-					52
02	355	N	355	-0-	-0-	-0-	13	1	342	3	N	-0-					52
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					52
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					52

MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2463	N	2463	-0-	-0-	-0-	29	1	2434	2	N	-0-					60
12	2258	N	2258	-0-	-0-	-0-	30	1	2228	2	N	-0-					60
01	1736	N	1685	-0-	-51	-0-	31	1	1597	2	N	52					112
							57	9									
02	2186	N	2186	-0-	-0-	-0-	27	1	2157	2	N	2					114
							2	9									
03	2585	N	2585	-0-	-0-	-0-	30	1	2508	2	N	43					157
							47	9									
*04	2706	N	2706	-0-	-0-	-0-	29	1	2649	2	N	25					182
							28	9									

REMORA OPERATING, LLC 701613
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	178	-0-	-62	-0-	178	2			N	-0-					266
12	248	#	140	-0-	-108	-0-	140	2			N	-0-					266
01	248	#	154	-0-	-94	-0-	154	2			N	-0-					266
02	232	#	231	-0-	-1	-0-	231	2			N	-0-					266
03	217	#	208	-0-	-9	-0-	208	2			N	-0-					266
*04	196	R	196	-0-	-0-	-0-	196	2			N	-0-					266

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

11	390	#	161	-0-	-229	-0-	161	2			N	-0-					-0-
12	434	#	189	-0-	-245	-0-	189	2			N	-0-					-0-
01	434	#	125	-0-	-309	-0-	125	2			N	-0-					-0-
02	406	#	122	-0-	-284	-0-	122	2			N	-0-					-0-
03	279	#	26	-0-	-253	-0-	26	2			N	-0-					-0-
04	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

11	930	#	768	-0-	-162	-0-	768	3			N	-0-					59
12	961	#	781	-0-	-180	-0-	781	3			N	-0-					59
01	961	#	777	-0-	-184	-0-	777	3			N	-0-					59
02	899	#	697	-0-	-202	-0-	697	3			N	-0-					59
03	899	#	795	-0-	-104	-0-	795	3			N	-0-					59
04	780	#	638	-0-	-142	-0-	638	3			N	-0-					59

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

11	1410	#	930	-0-	-480	-0-	930	3			N	-0-					-0-
12	1457	#	1099	-0-	-358	-0-	1099	3			N	-0-					-0-
01	1457	#	1440	-0-	-17	-0-	1440	3			N	-0-					-0-
02	1218	#	569	-0-	-649	-0-	569	3			N	-0-					-0-
03	1415	R	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
04	1380	#	603	-0-	-777	-0-	603	3			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

11	977	R	977	-0-	-0-	-0-	973	2	4	9	N	4					82
12	993	R	993	-0-	-0-	-0-	981	2	12	9	N	11					93
01	1002	R	1002	-0-	-0-	-0-	995	2	7	9	N	6					99
02	957	#	946	-0-	-11	-0-	938	2	8	9	N	7					106
03	1052	R	1052	-0-	-0-	-0-	1048	2	4	9	N	4					110
*04	1000	R	1000	-0-	-0-	-0-	993	2	7	9	N	6					116

LATIGO PETROLEUM, LLC 488260
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

11	210	#	204	-0-	-6	-0-	204	3			N	-0-					109
12	252	R	252	-0-	-0-	-0-	13	1	239	3	N	-0-					109
01	243	R	243	-0-	-0-	-0-	13	1	230	3	N	-0-					109
02	221	R	221	-0-	-0-	-0-	12	1	209	3	N	-0-					109
03	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					109
04	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					109

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

11	3450	#	3161	-0-	-289	-0-	3161	3			N	-0-					37
12	3503	#	3315	-0-	-188	-0-	13	1	3302	3	N	-0-					37
01	3472	#	3283	-0-	-189	-0-	13	1	3245	3	N	23					60
							25	9									
02	3190	#	3054	-0-	-136	-0-	12	1	3042	3	N	-0-					60
03	3317	#	NO RPT	-0-	-3317	-0-					N	NO RPT					60
04	3210	#	NO RPT	-0-	-3210	-0-					N	NO RPT					60

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

11	1070	R	1070	-0-	-0-	-0-	1070	3			N	-0-					122
12	1350	R	1350	-0-	-0-	-0-	13	1	1337	3	N	-0-					122
01	1322	R	1322	-0-	-0-	-0-	13	1	1309	3	N	-0-					122
02	1196	R	1196	-0-	-0-	-0-	12	1	1184	3	N	-0-					122
03	1054	#	NO RPT	-0-	-1054	-0-					N	NO RPT					122
04	1020	#	NO RPT	-0-	-1020	-0-					N	NO RPT					122

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILES WELL #: 1 RRCID -> 288065 COMPL. DATE 08/26/1988 TOTAL DEPTH 6670 PERF. 6470 - 6512

11	0	W	537	-0-	537	537	537	3			N	-0-					-0-
12	0	W	598	-0-	598	1135	598	3			N	-0-					-0-
01	0	W	599	-0-	599	1734	599	3			N	-0-					-0-
02	0	W	582	-0-	582	2316	582	3			N	-0-					-0-
03	0	W	593	-0-	593	2909	593	3			N	-0-					-0-
04	0	W	609	-0-	609	3518	609	3			N	-0-					-0-

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

11	300	#	221	-0-	-79	-0-	221	3			N	-0-					-0-
12	275	R	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	250	R	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	237	R	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	279	#	275	-0-	-4	-0-	275	3			N	-0-					-0-
04	270	#	202	-0-	-68	-0-	202	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

11	2341	N	2341	-0-	-0-	-0-	2341	3			N	-0-					55
12	1889	N	1889	-0-	-0-	-0-	13	1	1876	3	N	-0-					55
01	1536	N	1536	-0-	-0-	-0-	13	1	1523	3	N	-0-					55
02	1740	N	1543	-0-	-197	-0-	13	1	1530	3	N	-0-					55
03	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					55
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					55

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

11	472	N	472	-0-	-0-	-0-	472	3			N	-0-					43
12	489	N	489	-0-	-0-	-0-	12	1	477	3	N	-0-					43
01	477	N	477	-0-	-0-	-0-	12	1	465	3	N	-0-					43
02	452	N	452	-0-	-0-	-0-	11	1	418	3	N	21					64
							23	9									
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					64
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					64

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	10					153
12	0	N	-0-	-0-	-0-	-0-					N	-0-					153
01	2094	N	2094	-0-	-0-	-0-	2083	2	11	9	N	10					163
02	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					163
03	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					163
*04	2011	N	2011	-0-	-0-	-0-	2009	2	2	9	N	2	2	8			163

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	X	415	-0-	-0-	-0-	415	2			N	-0-					74
12	5270	X	868	-0-	-4402	-0-	868	2			N	-0-					74
01	5270	X	1976	-0-	-3294	-0-	1976	2			N	-0-					74
02	435	X	227	-0-	-208	-0-	227	2			N	-0-					74
*03	4007	X	4007	-0-	-0-	-0-	4007	2			N	-0-					74
04	840	X	-0-	-0-	-840	-0-					N	-0-					74

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	-0-	-0-	-2490	-0-					N	-0-					89
12	2573	X	-0-	-0-	-2573	-0-					N	-0-					89
01	2573	X	1307	-0-	-1266	-0-	1304	2	3	9	N	3					92
02	2407	X	1334	-0-	-1073	-0-	1334	2			N	-0-					92
03	2059	X	2059	-0-	-0-	-0-	2059	2			N	-0-					92
*04	1974	X	1974	-0-	-0-	-0-	1943	2	31	9	N	28					120

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	2	-0-	-1768	-0-	2	2			N	-0-					148
12	465	N	-0-	-0-	-465	-0-					N	-0-					148
01	0	N	-0-	-0-	-0-	-0-					N	-0-					148
02	27	N	27	-0-	-0-	-0-	27	2			N	-0-					148
03	0	N	-0-	-0-	-0-	-0-					N	-0-					148
*04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					148

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10702	X	10702	-0-	-0-	-0-	10688	2	14	9	N	13					165
12	10540	X	10512	-0-	-28	-0-	10487	2	25	9	N	23					188
01	10540	X	9702	-0-	-838	-0-	9685	2	17	9	N	15					203
02	9860	X	8242	-0-	-1618	-0-	8213	2	29	9	N	26					229
03	10540	X	3888	-0-	-6652	-0-	3888	2			N	-0-					229
*04	19328	X	19328	-0-	-0-	-0-	19226	2	102	9	N	93	167	1			155

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2087	-0-	-283	-0-	2087	3			N	-0-	180	1			-0-
12	2387	N	2158	-0-	-229	-0-	14	1	2142	3	N	2					2
							2	9									
01	2201	N	2151	-0-	-50	-0-	14	1	2137	3	N	-0-					2
02	2037	N	2037	-0-	-0-	-0-	13	1	1973	3	N	46					48
							51	9									
03	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					48
04	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					48

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1007	N	1007	-0-	-0-	-0-	117	1	890	3	N	-0-					154
12	995	N	995	-0-	-0-	-0-	121	1	874	3	N	-0-					154
01	992	N	916	-0-	-76	-0-	121	1	795	3	N	-0-					154
02	928	N	842	-0-	-86	-0-	113	1	729	3	N	-0-					154
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					154
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					154

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1832	N	1832	-0-	-0-	-0-	30	1	1802	2	N	-0-					-0-
12	1860	N	1834	-0-	-26	-0-	31	1	1803	2	N	-0-					-0-
01	1891	N	1841	-0-	-50	-0-	31	1	1810	2	N	-0-					-0-
02	1769	N	1564	-0-	-205	-0-	29	1	1535	2	N	-0-					-0-
03	1863	N	1863	-0-	-0-	-0-	31	1	1832	2	N	-0-					-0-
*04	1816	N	1816	-0-	-0-	-0-	30	1	1786	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	657	-0-	-63	-0-	657	3			N	-0-					-0-
12	837	N	811	-0-	-26	-0-	811	3			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
03	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
*04	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-					-0-
12	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
01	2033	N	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-
02	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
03	2166	N	2166	-0-	-0-	-0-	2166	3			N	-0-					-0-
*04	2082	N	2082	-0-	-0-	-0-	2082	3			N	-0-					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					188
12	1922	N	1461	-0-	-461	-0-	1461	3			N	-0-					188
01	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					188
02	1247	N	-0-	-0-	-1247	-0-					N	-0-					58
03	1457	N	-0-	-0-	-1457	-0-					N	-0-					58
*04	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					58

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2256	N	2256	-0-	-0-	-0-	220	1	2035	2	N	1					63
							1	9									
12	1608	N	1608	-0-	-0-	-0-	181	1	1427	2	N	-0-					63
01	1696	N	1696	-0-	-0-	-0-	175	1	1495	2	N	24					87
							26	9									
02	1683	N	1683	-0-	-0-	-0-	182	1	1492	2	N	8					95
							9	9									
03	2062	N	2062	-0-	-0-	-0-	211	1	1841	2	N	9					104
							10	9									
*04	1996	N	1996	-0-	-0-	-0-	209	1	1787	2	N	-0-					104

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	833	-0-	-37	-0-	80	1	728	2	N	23	113	1			12
							25	9									
12	775	N	597	-0-	-178	-0-	69	1	528	2	N	-0-					12
01	739	N	739	-0-	-0-	-0-	75	1	631	2	N	30					42
							33	9									
02	812	N	741	-0-	-71	-0-	78	1	635	2	N	25					67
							28	9									
03	894	N	894	-0-	-0-	-0-	89	1	769	2	N	33					100
							36	9									
*04	873	N	873	-0-	-0-	-0-	91	1	771	2	N	10					110
							11	9									

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SUTHERLAND ENERGY CO., LLC 830970
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF.14400 - 14408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

11	2490	N	2205	-0-	-285	-0-	36	1	2169	2	N	-0-					12
12	2511	N	2029	-0-	-482	-0-	54	1	1975	2	N	-0-					12
01	2480	N	1621	-0-	-859	-0-	29	1	1592	2	N	-0-					12
02	2146	N	1770	-0-	-376	-0-	38	1	1732	2	N	-0-					12
03	2939	N	2939	-0-	-0-	-0-	56	1	2883	2	N	-0-					12
*04	2628	N	2628	-0-	-0-	-0-	54	1	2574	2	N	-0-					12

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					300

PLUGGED AND ABANDONED_____ 03/14/2007

NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1687	N	1687	-0-	-0-	-0-	1675	2	12	9	Y	11					67
12	1677	N	1677	-0-	-0-	-0-	1677	2			Y	-0-					67
01	1617	N	1617	-0-	-0-	-0-	1603	2	14	9	Y	13	80	1			-0-
02	1624	N	1539	-0-	-85	-0-	1538	2	1	9	Y	1					1
*03	1709	N	1709	-0-	-0-	-0-	1695	2	14	9	Y	13					14
*04	1644	N	1644	-0-	-0-	-0-	1641	2	3	9	Y	3					17

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	2	N	-0-	-0-	-2	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC 841421
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	N	613	-0-	-0-	-0-	5	1	608	2	Y	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
01	651	N	524	-0-	-127	-0-	524	2			Y	-0-					-0-
02	666	N	666	-0-	-0-	-0-	1	1	665	2	Y	-0-					-0-
03	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					-0-
04	510	N	455	-0-	-55	-0-	455	2			Y	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1028	N	1028	-0-	-0-	-0-	1025	2	3	9	N	3					115
12	1048	N	1048	-0-	-0-	-0-	1040	2	8	9	N	7					122
01	1017	N	1017	-0-	-0-	-0-	1009	2	8	9	N	7					129
02	993	N	993	-0-	-0-	-0-	984	2	9	9	N	8					137
*03	1200	N	1200	-0-	-0-	-0-	1194	2	6	9	N	5					142
*04	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					142

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/06/2019 - P/A 12/06/19

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					85
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					85
01	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					85
02	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					85
03	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					85
04	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 10/01/2015

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					50
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					50
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					50
02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					50
03	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					50
04	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 01/08/2020 - P/A 01/08/20

BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

11	1230	N	1110	-0-	-120	B	-0-	1082	2	28	9	N	25					205
12	1178	N	1000	-0-	-178	B	-0-	983	2	17	9	N	15	192	1			28
01	978	N	978	-0-	-0-	B	-0-	955	2	23	9	N	21					49
02	1073	N	903	-0-	-170	B	-0-	882	2	21	9	N	19					68
03	992	N	941	-0-	-51	B	-0-	899	2	42	9	N	38					106
*04	970	N	970	-0-	-0-	B	-0-	945	2	25	9	N	23					129

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

11	2202	N	2202	-0-	-0-	B	-0-	2143	2	59	9	N	54					538
12	2256	N	2256	-0-	-0-	B	-0-	2200	2	56	9	N	51	194	1			395
01	2245	N	2245	-0-	-0-	B	-0-	2182	2	63	9	N	57					452
02	2117	N	1462	-0-	-655	B	-0-	1431	2	31	9	N	28					480
03	2263	N	2230	-0-	-33	B	-0-	2155	2	75	9	N	68					548
04	2160	N	2158	-0-	-2	B	-0-	2111	2	47	9	N	43	190	1			401

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					12
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					12

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

11	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					48
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					48
02	87	N	-0-	-0-	-87	B	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					48

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

11	60	N	51	-0-	-9	B	-0-	51	2			N	-0-					61
12	93	N	87	-0-	-6	B	-0-	87	2			N	-0-					61
01	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					61
02	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					61
*03	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					61
*04	433	N	433	-0-	-0-	B	-0-	433	2			N	-0-					61

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

11	450	N	209	-0-	-241	B	-0-	209	2			N	-0-					196
12	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					196
01	243	N	243	-0-	-0-	B	-0-	243	2			N	-0-					196
02	244	N	244	-0-	-0-	B	-0-	241	2	3	9	N	3	158	1			41
03	248	N	214	-0-	-34	B	-0-	214	2			N	-0-					41
*04	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-					41

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					131
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					131
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					131
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					131
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					131
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					131

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

11	2130	N	1981	-0-	-149	B	-0-	1981	2			N	-0-					115
12	2108	N	1914	-0-	-194	B	-0-	1914	2			N	-0-					115
01	2065	N	2065	-0-	-0-	B	-0-	2065	2			N	-0-					115
02	1914	N	1858	-0-	-56	B	-0-	1835	2	23	9	N	21					136
*03	1933	N	1933	-0-	-0-	B	-0-	1912	2	21	9	N	19					155
04	2010	N	1681	-0-	-329	B	-0-	1662	2	19	9	N	17					172

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					24

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

11	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					44
12	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					44
01	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					44
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					44
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					44
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 12/16/2019 - P/A 12/16/19

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

11	39	N	-0-	-0-	-39 B	-0-					N	-0-					23
12	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					23
01	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					23
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					23
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					23
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 11/14/2019 - P/A 11/14/19

PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

11	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/18/2019 - P/A 11/18/19

KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

11	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					168
12	651	N	353	-0-	-298 B	-0-	353	2			N	-0-					168
01	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					168
02	406	N	225	-0-	-181 B	-0-	225	2			N	-0-					168
*03	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					168
*04	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					168

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 13480 PERF.12454 - 13218

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

11	2670	N	2648	-0-	-22 B	-2801	2619	2	29	9	N	26					200
12	2666	N	2481	-0-	-185 B	-2801	2453	2	28	9	N	25					225
01	0	N	2284	-0-	2284 B	-517	2243	2	41	9	N	37					262
02	2552	N	2471	-0-	-81 B	-517	2404	2	67	9	N	61					323
03	2480	N	2735	-0-	255 B	-262	2688	2	47	9	N	43	180	1			186
*04	2413	N	2675	-0-	262 B	-0-	2596	2	79	9	N	72					258

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1634	-0-	74	B	-60948	1634	2			N	-0-					98
12	1674	N	1671	-0-	-3	B	-60948	1671	2			N	-0-					98
01	0	N	1679	-0-	1679	B	-59269	1679	2			N	-0-					98
02	1566	N	1683	-0-	117	B	-59152	1683	2			N	-0-					98
03	1674	N	2054	-0-	380	B	-58772	2054	2			N	-0-					98
04	1620	N	1630	-0-	10	B	-58762	1630	2			N	-0-					98

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1752	N	1752	-0-	-0-	B	-0-	1732	2	20	9	N	18					167
12	744	N	416	-0-	-328	B	-0-	395	2	21	9	N	19					186
01	389	N	389	-0-	-0-	B	-0-	363	2	26	9	N	24					210
02	696	N	661	-0-	-35	B	-0-	643	2	18	9	N	16					226
*03	625	N	625	-0-	-0-	B	-0-	616	2	9	9	N	8					234
*04	1222	N	1222	-0-	-0-	B	-0-	1220	2	2	9	N	2					236

BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/04/2019 - P/A 12/04/19

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	164	-0-	-16	B	-0-	147	2	17	9	N	15					129
12	248	N	204	-0-	-44	B	-0-	187	2	17	9	N	15					144
01	197	N	197	-0-	-0-	B	-0-	173	2	24	9	N	22					166
02	169	N	169	-0-	-0-	B	-0-	158	2	11	9	N	10					176
03	217	N	192	-0-	-25	B	-0-	178	2	14	9	N	13					189
*04	204	N	204	-0-	-0-	B	-0-	185	2	19	9	N	17					206

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAY WELL #: 203 RRCID -> 281158 COMPL. DATE 04/16/2016 TOTAL DEPTH 16505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WINRIGHT RESOURCES OPERATING,LLC 932471
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	312	-0-	-168	-0-	312	3			N	-0-					27
12	465	N	336	-0-	-129	-0-	336	3			N	-0-					27
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					27
02	290	N	261	-0-	-29	-0-	261	3			N	-0-					27
03	341	N	265	-0-	-76	-0-	265	3			N	-0-					27
04	330	N	293	-0-	-37	-0-	293	3			N	-0-					27

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF UNIT WELL #: RRCID -> 281649 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13207 - 17730

11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEUMEIER DRILLING FLUIDS, L.L.C. 605970
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

11	360	N	324	-0-	-36	-0-	324	2			N	-0-					48
12	321	N	321	-0-	-0-	-0-	321	2			N	-0-					48
01	403	N	320	-0-	-83	-0-	318	2	2	9	N	2					50
02	319	N	278	-0-	-41	-0-	276	2	2	9	N	2					52
03	310	N	260	-0-	-50	-0-	260	2			N	-0-					52
04	300	N	284	-0-	-16	-0-	284	2			N	-0-					52

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	712	-0-	-38	-0-	372	1	340	3	N	-0-					63
12	868	N	757	-0-	-111	-0-	384	1	360	3	N	12					75
							13	9									
01	806	N	384	-0-	-422	-0-	384	1			N	-0-					75
02	696	N	360	-0-	-336	-0-	360	1			N	-0-	1	1			74
03	744	N	729	-0-	-15	-0-	384	1	345	3	N	-0-					74
*04	657	N	657	-0-	-0-	-0-	372	1	285	3	N	-0-					74

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	818	-0-	-232	-0-	7	1	810	2	Y	1	1	8			40
							1	9									
12	1085	N	928	-0-	-157	-0-	927	2	1	9	Y	1	1	8			40
01	1085	N	942	-0-	-143	-0-	941	2	1	9	Y	1	1	8			40
02	832	N	832	-0-	-0-	-0-	832	2			Y	-0-					40
03	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					40
04	900	N	880	-0-	-20	-0-	880	2			Y	-0-					40

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	57	7			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 11/14/2017 TOTAL DEPTH 11699 PERF. 4660 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	663	-0-	-27	-0-	662	2	1	9	Y	1	1	8			-0-
12	713	X	535	-0-	-178	-0-	534	2	1	9	Y	1	1	8			-0-
01	775	X	619	-0-	-156	-0-	619	2			Y	-0-					-0-
02	725	X	648	-0-	-77	-0-	647	2	1	9	Y	1	1	8			-0-
03	775	X	639	-0-	-136	-0-	639	2			Y	-0-					-0-
04	660	X	655	-0-	-5	-0-	655	2			Y	-0-					-0-

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	166	-0-	-14	-0-	166	2			Y	-0-					-0-
12	217	N	178	-0-	-39	-0-	178	2			Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	2			Y	-0-					-0-
04	210	N	153	-0-	-57	-0-	153	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1060	-0-	-20	-0-	1057	2	3	9	Y	3	3	8			-0-
12	1161	N	1161	-0-	-0-	-0-	1152	2	9	9	Y	8	8	8			-0-
01	1116	N	952	-0-	-164	-0-	949	2	3	9	Y	3	3	8			-0-
02	1015	N	925	-0-	-90	-0-	918	2	7	9	Y	6	6	8			-0-
03	1116	N	624	-0-	-492	-0-	622	2	2	9	Y	2	2	8			-0-
*04	1130	N	1130	-0-	-0-	-0-	1129	2	1	9	Y	1	1	8			-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

11	630	N	594	-0-	-36	-0-	592	2	2	9	Y	2	2	8			-0-
12	713	N	609	-0-	-104	-0-	602	2	7	9	Y	6	6	8			-0-
01	682	N	593	-0-	-89	-0-	590	2	3	9	Y	3	3	8			-0-
02	580	N	511	-0-	-69	-0-	507	2	4	9	Y	4	4	8			-0-
03	620	N	511	-0-	-109	-0-	510	2	1	9	Y	1	1	8			-0-
*04	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					-0-

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

11	953	N	953	-0-	-0-	-0-	953	2			Y	-0-					-0-
12	1209	N	1193	-0-	-16	-0-	1193	2			Y	-0-					-0-
01	1100	N	1100	-0-	-0-	-0-	1100	2			Y	-0-					-0-
02	928	N	876	-0-	-52	-0-	876	2			Y	-0-					-0-
03	1178	N	917	-0-	-261	-0-	917	2			Y	-0-					-0-
04	1050	N	750	-0-	-300	-0-	750	2			Y	-0-					-0-

CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

11	1530	N	1336	-0-	-194	-0-	1335	2	1	9	Y	1	1	8			-0-
12	1463	N	1463	-0-	-0-	-0-	1460	2	3	9	Y	3	3	8			-0-
01	1340	N	1340	-0-	-0-	-0-	1339	2	1	9	Y	1	1	8			-0-
02	1305	N	1169	-0-	-136	-0-	1167	2	2	9	Y	2	2	8			-0-
03	1457	N	1278	-0-	-179	-0-	1278	2			Y	-0-					-0-
04	1290	N	1231	-0-	-59	-0-	1231	2			Y	-0-					-0-

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

11	1020	N	942	-0-	-78	-0-	941	2	1	9	Y	1	1	8			-0-
12	1023	N	1023	-0-	-0-	-0-	1022	2	1	9	Y	1	1	8			-0-
01	930	N	813	-0-	-117	-0-	813	2			Y	-0-					-0-
02	899	N	755	-0-	-144	-0-	755	2			Y	-0-					-0-
03	1023	N	875	-0-	-148	-0-	875	2			Y	-0-					-0-
*04	882	N	882	-0-	-0-	-0-	881	2	1	9	Y	1	1	8			-0-

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

11	450	N	216	-0-	-234	-0-	216	2			Y	-0-					-0-
12	465	N	235	-0-	-230	-0-	235	2			Y	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-
04	270	N	244	-0-	-26	-0-	244	2			Y	-0-					-0-

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-
02	464	N	411	-0-	-53	-0-	411	2			Y	-0-					-0-
03	434	N	416	-0-	-18	-0-	416	2			Y	-0-					-0-
04	420	N	382	-0-	-38	-0-	382	2			Y	-0-					-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1116	-0-	-84	-0-	1116	2			N	-0-					-0-
12	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
02	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
03	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
04	1200	N	1046	-0-	-154	-0-	1046	2			N	-0-					-0-

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	255	-0-	-45	-0-	255	2			Y	-0-					17
12	310	N	302	-0-	-8	-0-	302	2			Y	-0-					17
01	310	N	301	-0-	-9	-0-	301	2			Y	-0-					17
02	261	N	186	-0-	-75	-0-	186	2			Y	-0-					17
03	310	N	165	-0-	-145	-0-	165	2			Y	-0-					17
04	300	N	97	-0-	-203	-0-	97	2			Y	-0-					17

MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2475	N	2475	-0-	-0-	-0-	178	1	2229	2	Y	62					120
							68	9									
12	2528	N	2528	-0-	-0-	-0-	173	1	2272	2	Y	75					195
							83	9									
01	2261	N	2261	-0-	-0-	-0-	161	1	1988	2	Y	102	184	1			113
							112	9									
02	1964	N	1964	-0-	-0-	-0-	152	1	1769	2	Y	39					152
							43	9									
03	2054	N	2054	-0-	-0-	-0-	170	1	1826	2	Y	53					205
							58	9									
*04	2090	N	2090	-0-	-0-	-0-	158	1	1887	2	Y	41	183	1			63
							45	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					-0-
01	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
03	651	N	600	-0-	-51	-0-	600	2			Y	-0-					-0-
04	630	N	553	-0-	-77	-0-	553	2			Y	-0-					-0-

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
12	124	N	58	-0-	-66	-0-	58	2			Y	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	2			Y	-0-					-0-
02	261	N	124	-0-	-137	-0-	124	2			Y	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	2			Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	177	2	162	9	Y	147	150	1			67
12	246	N	246	-0-	-0-	-0-	146	2	100	9	Y	91					158
01	311	N	311	-0-	-0-	-0-	147	2	164	9	Y	149	159	1			148
02	284	N	284	-0-	-0-	-0-	150	2	134	9	Y	122	155	1			115
03	298	N	298	-0-	-0-	-0-	191	2	107	9	Y	97	150	1			62
04	270	N	249	-0-	-21	-0-	164	2	85	9	Y	77					139

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1018	N	1018	-0-	-0-	-0-	990	2	28	9	Y	25	25	1			11
12	946	N	946	-0-	-0-	-0-	929	2	17	9	Y	15					26
01	992	N	925	-0-	-67	-0-	897	2	28	9	Y	25	26	1			25
02	986	N	834	-0-	-152	-0-	812	2	22	9	Y	20	26	1			19
03	961	N	859	-0-	-102	-0-	841	2	18	9	Y	16	25	1			10
04	900	N	826	-0-	-74	-0-	812	2	14	9	Y	13					23

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	544	-0-	-26	-0-	40	1	503	2	Y	1	1	8			-0-
							1	9									
12	682	N	557	-0-	-125	-0-	39	1	517	2	Y	1	1	8			-0-
							1	9									
01	620	N	568	-0-	-52	-0-	42	1	522	2	Y	4	3	1			1
							4	9									
02	522	N	459	-0-	-63	-0-	36	1	422	2	Y	1	1	8			1
							1	9									
03	558	N	471	-0-	-87	-0-	40	1	431	2	Y	-0-					1
04	540	N	512	-0-	-28	-0-	40	1	472	2	Y	-0-					1

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2003	N	2003	-0-	-0-	-0-	1996	2	7	9	Y	6					63
12	1984	N	1925	-0-	-59	-0-	1894	2	31	9	Y	28	1	8			90
01	1891	N	716	-0-	-1175	-0-	716	2			Y	-0-					90
02	1943	N	1364	-0-	-579	-0-	1351	2	13	9	Y	12					102
03	1922	N	1258	-0-	-664	-0-	1238	2	20	9	Y	18					120
*04	1889	N	1889	-0-	-0-	-0-	1878	2	11	9	Y	10					130

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

11	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
12	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
01	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
02	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
03	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
*04	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
01	0	N	-0-	-0-	-0-	-0-					Y	24	91	1			18
02	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					18
03	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					18
*04	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					18

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

11	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					35
12	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					35
01	842	N	842	-0-	-0-	-0-	842	2			N	-0-					35
02	826	N	826	-0-	-0-	-0-	826	2			N	-0-					35
03	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					35
*04	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					35

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	3	-0-	3	3	3	2			Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2107	-0-	-53	-0-	2105	2	2	9	Y	2	2	8			162
12	2263	N	2233	-0-	-30	-0-	2181	2	52	9	Y	47	180	1	6	8	23
01	2387	N	2035	-0-	-352	-0-	29	1	2004	2	Y	2	2	8			23
							2	9									
02	2030	N	1895	-0-	-135	-0-	1893	2	2	9	Y	2	2	8			23
03	2232	N	1938	-0-	-294	-0-	1937	2	1	9	Y	1	1	8			23
*04	2114	N	2114	-0-	-0-	-0-	2025	2	89	9	Y	81	1	8			103

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1205	-0-	-355	-0-	1176	2	29	9	N	26	183	1			61
12	1809	N	1809	-0-	-0-	-0-	1775	2	34	9	N	31	4	8			88
01	1739	N	1739	-0-	-0-	-0-	1685	2	54	9	N	49					137
02	1595	N	1595	-0-	-0-	-0-	1554	2	41	9	N	37					174
03	1814	N	1814	-0-	-0-	-0-	1758	2	56	9	N	51	4	8			221
*04	1845	N	1845	-0-	-0-	-0-	1804	2	41	9	N	37	180	1			78

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	55	-0-	-1025	-0-	55	2			Y	-0-					-0-
12	248	N	129	-0-	-119	-0-	129	2			Y	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					-0-
03	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
04	720	N	679	-0-	-41	-0-	679	2			Y	-0-					-0-

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					57

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

11	1365	N	1365	-0-	-0-	-0-	1363	2	2	9	Y	2	2	8			-0-
12	1364	N	1204	-0-	-160	-0-	1200	2	4	9	Y	4	4	8			-0-
01	1302	N	1217	-0-	-85	-0-	1216	2	1	9	Y	1	1	8			-0-
02	1334	N	1123	-0-	-211	-0-	1123	2			Y	-0-					-0-
03	1209	N	1154	-0-	-55	-0-	1154	2			Y	-0-					-0-
04	1170	N	1150	-0-	-20	-0-	1150	2			Y	-0-					-0-

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

11	1110	N	1042	-0-	-68	-0-	1042	2			Y	-0-					50
12	1271	N	1271	-0-	-0-	-0-	1271	2			Y	-0-					50
01	1023	N	1011	-0-	-12	-0-	1011	2			Y	-0-					50
02	1015	N	958	-0-	-57	-0-	927	2	31	9	Y	28					78
03	1271	N	967	-0-	-304	-0-	967	2			Y	-0-					78
04	990	N	3	-0-	-987	-0-	3	2			Y	-0-					78

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

11	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
12	465	N	426	-0-	-39	-0-	426	2			Y	-0-					-0-
01	468	N	468	-0-	-0-	-0-	29	1	439	2	Y	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
03	434	N	417	-0-	-17	-0-	417	2			Y	-0-					-0-
04	450	N	437	-0-	-13	-0-	3	1	434	2	Y	-0-					-0-

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1999	N	1999	-0-	-0-	-0-	61	1	1938	2	N	-0-					143
12	2219	N	2219	-0-	-0-	-0-	45	1	2142	2	N	29	6	8			166
							32	9									
01	2232	N	1955	-0-	-277	-0-	32	1	1912	2	N	10	158	1			18
							11	9									
02	1991	N	1991	-0-	-0-	-0-	32	1	1959	2	N	-0-					18
03	2232	N	2042	-0-	-190	-0-	32	1	2003	2	N	6	6	8			18
							7	9									
*04	1939	N	1939	-0-	-0-	-0-	36	1	1872	2	N	28					46
							31	9									

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

11	1620	N	1620	-0-	-0-	-0-	1618	2	2	9	Y	2	2	8			140
12	1471	N	1471	-0-	-0-	-0-	1467	2	4	9	Y	4	4	8			140
01	1390	N	1390	-0-	-0-	-0-	29	1	1359	2	Y	2	2	8			140
							2	9									
02	1215	N	1215	-0-	-0-	-0-	1182	2	33	9	Y	30	5	8			165
03	1176	N	1176	-0-	-0-	-0-	3	1	1171	2	Y	2	2	8			165
							2	9									
*04	1102	N	1102	-0-	-0-	-0-	1101	2	1	9	Y	1	1	8			165

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	32	1	399	2	Y	-0-					-0-
12	465	N	442	-0-	-23	-0-	31	1	411	2	Y	-0-					-0-
01	434	N	341	-0-	-93	-0-	25	1	313	2	Y	3	3	1			-0-
							3	9									
02	406	N	324	-0-	-82	-0-	26	1	298	2	Y	-0-					-0-
03	434	N	178	-0-	-256	-0-	15	1	163	2	Y	-0-					-0-
04	330	N	185	-0-	-145	-0-	14	1	171	2	Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2003	N	2003	-0-	-0-	-0-	1952	2	51	9	Y	46	3	8			95
12	1952	N	1952	-0-	-0-	-0-	1901	2	51	9	Y	46	8	8			133
01	1804	N	1804	-0-	-0-	-0-	1797	2	7	9	Y	6	122	1	4	8	13
02	1624	N	1566	-0-	-58	-0-	1558	2	8	9	Y	7	7	8			13
03	1736	N	1615	-0-	-121	-0-	1613	2	2	9	Y	2	2	8			13
*04	1769	N	1769	-0-	-0-	-0-	1685	2	84	9	Y	76	75	1	1	8	13

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

11	1350	X	1323	-0-	-27	-0-	487	1	735	2	Y	92	174	1			132
							101	9									
12	1757	X	1757	-0-	-0-	-0-	612	1	1034	2	Y	101	193	1			40
							111	9									
01	1767	X	1739	-0-	-28	-0-	602	1	917	2	Y	200					240
							220	9									
02	2015	X	2015	-0-	-0-	-0-	590	1	1326	2	Y	90	179	1			151
							99	9									
03	2844	X	2844	-0-	-0-	-0-	655	1	2077	2	Y	102	166	1			87
							112	9									
*04	2553	X	2553	-0-	-0-	-0-	473	1	1920	2	Y	145					232
							160	9									

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

11	1740	N	832	-0-	-908	-0-	832	2			N	-0-					27
12	1054	N	919	-0-	-135	-0-	5	1	913	2	N	1	1	8			27
							1	9									
01	1214	N	1214	-0-	-0-	-0-	7	1	1207	2	N	-0-					27
02	812	N	-0-	-0-	-812	-0-					N	-0-					27
03	2066	N	2066	-0-	-0-	-0-	16	1	2049	2	N	1	1	8			27
							1	9									
04	1170	N	606	-0-	-564	-0-	2	1	604	2	N	-0-					27

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

11	1440	X	1408	-0-	-32	-0-	1387	2	21	9	Y	19	1	8			163
12	1463	X	1463	-0-	-0-	-0-	1402	2	61	9	Y	55	180	1	3	8	35
01	1457	X	1348	-0-	-109	-0-	1346	2	2	9	Y	2	2	8			35
02	1363	X	1296	-0-	-67	-0-	1292	2	4	9	Y	4	4	8			35
03	1457	X	1338	-0-	-119	-0-	1337	2	1	9	Y	1	1	8			35
04	1410	X	1215	-0-	-195	-0-	1214	2	1	9	Y	1	1	8			35

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

11	690	N	452	-0-	-238	-0-	450	2	2	9	Y	2	2	8			27
12	598	N	598	-0-	-0-	-0-	594	2	4	9	Y	4	4	8			27
01	656	N	656	-0-	-0-	-0-	7	1	646	2	Y	3	3	8			27
							3	9									
02	460	N	460	-0-	-0-	-0-	451	2	9	9	Y	8	8	8			27
03	699	N	699	-0-	-0-	-0-	668	2	31	9	Y	28	2	8			53
04	630	N	509	-0-	-121	-0-	508	2	1	9	Y	1	1	8			53

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

11	1110	N	1071	-0-	-39	-0-	1071	2			Y	-0-					35
12	1209	N	507	-0-	-702	-0-	412	2	95	9	Y	86	96	1			25
01	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-					25
02	1044	N	716	-0-	-328	-0-	716	2			Y	-0-					25
03	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					25
*04	1181	N	1181	-0-	-0-	-0-	1181	2			Y	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-
01	589	N	589	-0-	-0-	-0-	25	1	564	2	Y	-0-					-0-
02	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
*04	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

11	1200	N	1190	-0-	-10	-0-	88	1	1101	2	Y	1	1	8			-0-
							1	9									
12	1209	N	1206	-0-	-3	-0-	85	1	1117	2	Y	4	4	8			-0-
							4	9									
01	1240	N	1198	-0-	-42	-0-	90	1	1104	2	Y	4	2	1	2	8	-0-
							4	9									
02	1160	N	1062	-0-	-98	-0-	84	1	974	2	Y	4	4	8			-0-
							4	9									
03	1209	N	1065	-0-	-144	-0-	91	1	973	2	Y	1	1	8			-0-
							1	9									
04	1170	N	1106	-0-	-64	-0-	86	1	1019	2	Y	1	1	8			-0-
							1	9									

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					27

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

11	1792	N	1792	-0-	-0-	-0-	1781	2	11	9	Y	10	2	8			143
12	1985	N	1985	-0-	-0-	-0-	1932	2	53	9	Y	48	170	1	7	8	14
01	1788	N	1788	-0-	-0-	-0-	1784	2	4	9	Y	4	4	8			14
02	1624	N	1620	-0-	-4	-0-	1609	2	11	9	Y	10	10	8			14
03	1801	N	1801	-0-	-0-	-0-	1696	2	105	9	Y	95	2	8			107
04	1680	N	1638	-0-	-42	-0-	1607	2	31	9	Y	28	108	1	2	8	25

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					3
12	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					3
01	394	N	394	-0-	-0-	-0-	29	1	365	2	Y	-0-					3
02	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					3
03	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					3
*04	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					3

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

11	1735	N	1735	-0-	-0-	-0-	1735	2			Y	-0-					-0-
12	1891	N	1798	-0-	-93	-0-	1798	2			Y	-0-					-0-
01	1822	N	1822	-0-	-0-	-0-	1822	2			Y	-0-					-0-
02	1682	N	1358	-0-	-324	-0-	1358	2			Y	-0-					-0-
03	1891	N	1891	-0-	-0-	-0-	1891	2			Y	-0-					-0-
04	1770	N	1373	-0-	-397	-0-	1373	2			Y	-0-					-0-

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

11	218	N	218	-0-	-0-	-0-	16	1	202	2	Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	22	1	290	2	Y	-0-					-0-
01	320	N	320	-0-	-0-	-0-	23	1	289	2	Y	7	6	1			1
							8	9									
02	58	N	5	-0-	-53	-0-	5	2			Y	-0-					1
03	62	N	15	-0-	-47	-0-	1	1	14	2	Y	-0-					1
*04	405	N	405	-0-	-0-	-0-	31	1	374	2	Y	-0-					1

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	21	15	1			6

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

11	1080	X	575	-0-	-505	-0-	575	2			Y	-0-					-0-
12	1116	X	620	-0-	-496	-0-	2	1	618	2	Y	-0-					-0-
01	1116	X	797	-0-	-319	-0-	9	1	788	2	Y	-0-					-0-
02	633	X	633	-0-	-0-	-0-	633	2			Y	-0-					-0-
03	714	X	714	-0-	-0-	-0-	7	1	707	2	Y	-0-					-0-
04	780	X	448	-0-	-332	-0-	448	2			Y	-0-					-0-

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

11	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
12	310	N	294	-0-	-16	-0-	294	2			Y	-0-					-0-
01	317	N	317	-0-	-0-	-0-	25	1	292	2	Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	2			Y	-0-					-0-
04	300	N	245	-0-	-55	-0-	245	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	61	1	135	2	N	-0-					77
12	200	N	200	-0-	-0-	-0-	47	1	153	2	N	-0-					77
01	194	N	194	-0-	-0-	-0-	36	1	158	2	N	-0-					77
02	185	N	185	-0-	-0-	-0-	32	1	153	2	N	-0-					77
03	185	N	185	-0-	-0-	-0-	29	1	156	2	N	-0-					77
*04	181	N	181	-0-	-0-	-0-	36	1	145	2	N	-0-					77

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

11	1926	N	1926	-0-	-0-	-0-	1859	2	67	9	Y	61	3	8			73
12	1820	N	1820	-0-	-0-	-0-	1812	2	8	9	Y	7	7	8			73
01	1869	N	1869	-0-	-0-	-0-	1808	2	61	9	Y	55	61	1	4	8	63
02	1740	N	1659	-0-	-81	-0-	1647	2	12	9	Y	11	11	8			63
03	1906	N	1906	-0-	-0-	-0-	1904	2	2	9	Y	2	2	8			63
04	1800	N	1695	-0-	-105	-0-	1655	2	40	9	Y	36	70	1	2	8	27

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

11	5110	X	5110	-0-	-0-	-0-	61	1	4961	2	N	80	183	1			163
							88	9									
12	5439	X	5439	-0-	-0-	-0-	47	1	5345	2	N	43	4	8			202
							47	9									
01	5177	X	5091	-0-	-86	-0-	36	1	5015	2	N	36					238
							40	9									
02	4974	X	4974	-0-	-0-	-0-	32	1	4887	2	N	50					288
							55	9									
03	5425	X	4976	-0-	-449	-0-	29	1	4862	2	N	77	175	1	5	8	185
							85	9									
04	5250	X	4742	-0-	-508	-0-	36	1	4667	2	N	35					220
							39	9									

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

11	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-					-0-
12	1178	N	994	-0-	-184	-0-	986	2	8	9	Y	7	7	8			-0-
01	1085	N	933	-0-	-152	-0-	930	2	3	9	Y	3	3	8			-0-
02	1102	N	658	-0-	-444	-0-	651	2	7	9	Y	6	6	8			-0-
03	1002	N	1002	-0-	-0-	-0-	996	2	6	9	Y	5	5	8			-0-
04	900	N	686	-0-	-214	-0-	686	2			Y	-0-					-0-

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	2	1	24	2	Y	-0-					-0-
12	93	N	51	-0-	-42	-0-	4	1	47	2	Y	-0-					-0-
01	53	N	53	-0-	-0-	-0-	4	1	49	2	Y	-0-					-0-
02	29	N	25	-0-	-4	-0-	2	1	23	2	Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	5	1	58	2	Y	-0-					-0-
04	60	N	35	-0-	-25	-0-	3	1	32	2	Y	-0-					-0-

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

11	1380	N	1326	-0-	-54	-0-	1280	2	46	9	Y	42	2	8			175
12	1209	N	1161	-0-	-48	-0-	1148	2	13	9	Y	12	161	1	4	8	22
01	1426	N	1133	-0-	-293	-0-	1102	2	31	9	Y	28	2	8			48
02	1276	N	1195	-0-	-81	-0-	1172	2	23	9	Y	21	4	8			65
03	1147	N	1058	-0-	-89	-0-	1057	2	1	9	Y	1	1	8			65
*04	1162	N	1162	-0-	-0-	-0-	1074	2	88	9	Y	80	39	1	1	8	105

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

11	1020	N	884	-0-	-136	-0-	884	2			Y	-0-					133
12	1054	N	789	-0-	-265	-0-	767	2	22	9	Y	20	84	1	1	8	68
01	930	N	751	-0-	-179	-0-	751	2			Y	-0-					68
02	841	N	608	-0-	-233	-0-	590	2	18	9	Y	16					84
03	881	N	881	-0-	-0-	-0-	881	2			Y	-0-					84
04	720	N	627	-0-	-93	-0-	627	2			Y	-0-					84

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

11	2040	N	1975	-0-	-65	-0-	1913	2	62	9	Y	56	3	8			75
12	1953	N	1794	-0-	-159	-0-	1788	2	6	9	Y	5	5	8			75
01	1922	N	1869	-0-	-53	-0-	1814	2	55	9	Y	50	3	8			122
02	1914	N	1724	-0-	-190	-0-	1714	2	10	9	Y	9	9	8			122
03	1829	N	1829	-0-	-0-	-0-	1826	2	3	9	Y	3	3	8			122
*04	2014	N	2014	-0-	-0-	-0-	1968	2	46	9	Y	42	140	1	2	8	22

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	874	N	874	-0-	-0-	-0-	524	1	319	2	Y	28	45	1	1	8	15
							31	9									
12	1817	N	1817	-0-	-0-	-0-	520	1	1273	2	Y	22	3	1	1	8	33
							24	9									
01	1587	N	1587	-0-	-0-	-0-	526	1	1029	2	Y	29	44	1	1	8	17
							32	9									
02	1348	N	1348	-0-	-0-	-0-	489	1	838	2	Y	19	1	8			35
							21	9									
03	1571	N	1571	-0-	-0-	-0-	520	1	1006	2	Y	41	46	1	1	8	29
							45	9									
04	1440	N	1337	-0-	-103	-0-	502	1	821	2	Y	13	1	8			41
							14	9									

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	771	-0-	-99	-0-	442	1	296	2	Y	30	45	1	1	8	17
							33	9									
12	1198	N	1198	-0-	-0-	-0-	452	1	721	2	Y	23	3	1	1	8	36
							25	9									
01	1715	N	1715	-0-	-0-	-0-	459	1	1222	2	Y	31	47	1	3	8	17
							34	9									
02	1030	N	1030	-0-	-0-	-0-	455	1	554	2	Y	19	1	8			35
							21	9									
03	1174	N	1174	-0-	-0-	-0-	429	1	700	2	Y	41	46	1	1	8	29
							45	9									
*04	1027	N	1027	-0-	-0-	-0-	425	1	588	2	Y	13	1	8			41
							14	9									

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	321	-0-	-129	-0-	321	2			Y	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
01	310	N	203	-0-	-107	-0-	7	1	196	2	Y	-0-					-0-
02	319	N	246	-0-	-73	-0-	246	2			Y	-0-					-0-
03	465	N	167	-0-	-298	-0-	167	2			Y	-0-					-0-
*04	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	231	-0-	-9	-0-	231	2			Y	-0-					12
12	248	N	184	-0-	-64	-0-	183	2	1	9	Y	1	1	8			12
01	217	N	157	-0-	-60	-0-	1	1	156	2	Y	-0-					12
02	232	N	66	-0-	-166	-0-	4	1	62	2	Y	-0-					12
03	186	N	104	-0-	-82	-0-	104	2			Y	-0-					12
*04	166	N	166	-0-	-0-	-0-	164	2	2	9	Y	2	2	8			12

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	247	-0-	-293	-0-	247	2			Y	-0-					45
12	713	N	474	-0-	-239	-0-	14	1	459	2	Y	1	1	8			45
							1	9									
01	372	N	269	-0-	-103	-0-	18	1	251	2	Y	-0-					45
02	232	N	211	-0-	-21	-0-	211	2			Y	-0-					45
03	465	N	221	-0-	-244	-0-	221	2			Y	-0-					45
04	270	N	184	-0-	-86	-0-	184	2			Y	-0-					45

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

11	1784	N	1784	-0-	-0-	-0-	24	1	1750	2	Y	9					36
							10	9									
12	1612	N	734	-0-	-878	-0-	37	1	683	2	Y	13					49
							14	9									
01	1736	N	720	-0-	-1016	-0-	37	1	675	2	Y	7					56
							8	9									
02	1711	N	1640	-0-	-71	-0-	34	1	1559	2	Y	43					99
							47	9									
03	1298	N	1298	-0-	-0-	-0-	29	1	1262	2	Y	6					105
							7	9									
*04	1074	N	1074	-0-	-0-	-0-	36	1	1038	2	Y	-0-					105

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

11	840	N	651	-0-	-189	-0-	651	2			N	-0-					50
12	904	N	904	-0-	-0-	-0-	904	2			N	-0-					50
01	910	N	910	-0-	-0-	-0-	910	2			N	-0-					50
02	777	N	777	-0-	-0-	-0-	777	2			N	-0-					50
03	886	N	886	-0-	-0-	-0-	886	2			N	-0-					50
04	840	N	630	-0-	-210	-0-	630	2			N	-0-					50

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

11	917	N	917	-0-	-0-	-0-	915	2	2	9	Y	2	2	8			57
12	872	N	872	-0-	-0-	-0-	865	2	7	9	Y	6	6	8			57
01	917	N	917	-0-	-0-	-0-	852	2	65	9	Y	59	3	8			113
02	783	N	769	-0-	-14	-0-	763	2	6	9	Y	5	5	8			113
03	837	N	722	-0-	-115	-0-	704	2	18	9	Y	16	2	8			127
04	810	N	736	-0-	-74	-0-	735	2	1	9	Y	1	109	1	1	8	18

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	155	N	-0-	-0-	-155	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	5	4	1			4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	68	N	68	-0-	-0-	-0-	6	1	62	2	Y	-0-					4
*04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					4

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	X	-0-	-0-	-330	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	61	1	210	2	Y	-0-					88
12	124	N	102	-0-	-22	-0-	18	1	84	2	Y	-0-					88
01	217	N	175	-0-	-42	-0-	29	1	146	2	Y	-0-					88
02	261	N	221	-0-	-40	-0-	32	1	189	2	Y	-0-					88
03	159	N	159	-0-	-0-	-0-	22	1	137	2	Y	-0-					88
04	180	N	104	-0-	-76	-0-	18	1	86	2	Y	-0-					88

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	647	-0-	-73	-0-	633	2	14	9	Y	13	1	8			39
12	713	N	615	-0-	-98	-0-	601	2	14	9	Y	13	33	1	1	8	18
01	651	N	399	-0-	-252	-0-	387	2	12	9	Y	11	20	1	1	8	8
02	638	N	589	-0-	-49	-0-	576	2	13	9	Y	12	3	1	1	8	16
03	669	N	669	-0-	-0-	-0-	654	2	15	9	Y	14	15	1	1	8	14
*04	638	N	638	-0-	-0-	-0-	624	2	14	9	Y	13	5	1	1	8	21

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					38

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	2735	-0-	-1285	-0-	2720	2	15	9	Y	14	1	8			35
12	3317	X	2735	-0-	-582	-0-	2720	2	15	9	Y	14	29	1	1	8	19
01	3317	X	2804	-0-	-513	-0-	2787	2	17	9	Y	15	21	1	3	8	10
02	3103	X	2346	-0-	-757	-0-	2331	2	15	9	Y	14	3	1	1	8	20
*03	3131	X	2353	-0-	-778	-0-	2342	2	11	9	Y	10	17	1	1	8	12
*04	2730	X	-0-	-0-	-2730	-0-					Y	1	5	1	1	8	7

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1432	-0-	-8	-0-	61	1	1330	2	N	37	176	1			35
							41	9									
12	1613	N	1613	-0-	-0-	-0-	47	1	1538	2	N	25	4	8			56
							28	9									
01	1581	N	1581	-0-	-0-	-0-	36	1	1521	2	N	22					78
							24	9									
02	1519	N	1519	-0-	-0-	-0-	32	1	1476	2	N	10					88
							11	9									
03	1507	N	1507	-0-	-0-	-0-	29	1	1461	2	N	15	5	8			98
							17	9									
*04	1575	N	1575	-0-	-0-	-0-	36	1	1484	2	N	50					148
							55	9									

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
12	155	N	131	-0-	-24	-0-	131	2			Y	-0-					-0-
01	186	N	167	-0-	-19	-0-	40	1	127	2	Y	-0-					-0-
02	145	N	107	-0-	-38	-0-	107	2			Y	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
04	150	N	121	-0-	-29	-0-	121	2			Y	-0-					-0-

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3131	-0-	131	131	342	1	2757	2	Y	29	44	1	1	8	17
							32	9									
12	2471	N	2340	-0-	-131	-0-	314	1	2001	2	Y	23	3	1	1	8	36
							25	9									
01	2377	N	2377	-0-	-0-	-0-	377	1	1966	2	Y	31	47	1	3	8	17
							34	9									
02	2417	X	2417	-0-	-0-	-0-	339	1	2057	2	Y	19	1	8			35
							21	9									
03	2418	X	2289	-0-	-129	-0-	364	1	1880	2	Y	41	46	1	1	8	29
							45	9									
04	2340	X	2034	-0-	-306	-0-	374	1	1646	2	Y	13	1	8			41
							14	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2069	N	2069	-0-	-0-	-0-	61	1	1943	2	N	59	186	1			63
							65	9									
12	1932	N	1932	-0-	-0-	-0-	47	1	1881	2	N	4	2	8			65
							4	9									
01	1837	N	1837	-0-	-0-	-0-	36	1	1794	2	N	6					71
							7	9									
02	1583	N	1583	-0-	-0-	-0-	32	1	1534	2	N	15					86
							17	9									
03	1780	N	1780	-0-	-0-	-0-	29	1	1739	2	N	11	2	8			95
							12	9									
*04	1798	N	1798	-0-	-0-	-0-	36	1	1714	2	N	44					139
							48	9									

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

11	SHUT IN	-0-	-0-	-0-	-0-						Y	3					66
12	SHUT IN	-0-	-0-	-0-	-0-						Y	1	57	1	1	8	9
01	SHUT IN	-0-	-0-	-0-	-0-						Y	-0-	8	1			1
02	SHUT IN	-0-	-0-	-0-	-0-						Y	-0-	1	1			-0-
03	SHUT IN	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	SHUT IN	-0-	-0-	-0-	-0-						Y	-0-					-0-

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

11	1380	N	1340	-0-	-40	-0-	1296	2	44	9	Y	40					67
12	1386	N	1386	-0-	-0-	-0-	1353	2	33	9	Y	30					97
01	1203	N	1203	-0-	-0-	-0-	1203	2			Y	-0-					97
02	1305	N	741	-0-	-564	-0-	741	2			Y	-0-					97
03	1395	N	1282	-0-	-113	-0-	1282	2			Y	-0-					97
*04	1278	N	1278	-0-	-0-	-0-	1278	2			Y	-0-					97

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

11	2220	N	2083	-0-	-137	-0-	154	1	1929	2	Y	-0-					-0-
12	2522	N	2522	-0-	-0-	-0-	173	1	2277	2	Y	65					65
							72	9									
01	2419	N	2419	-0-	-0-	-0-	181	1	2235	2	Y	3	57	1			11
							3	9									
02	2224	N	2224	-0-	-0-	-0-	176	1	2048	2	Y	-0-					11
03	2294	N	2294	-0-	-0-	-0-	195	1	2099	2	Y	-0-					11
04	2220	N	2171	-0-	-49	-0-	168	1	2003	2	Y	-0-					11

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2356	-0-	-374	-0-	61	1	2295	2	Y	-0-					
12	2356	X	2189	-0-	-167	-0-	48	1	2053	2	Y	80	1	8			187
							88	9									
01	2356	X	2260	-0-	-96	-0-	36	1	2199	2	Y	23	174	1			36
							25	9									
02	2291	X	1820	-0-	-471	-0-	32	1	1788	2	Y	-0-					36
03	2449	X	2228	-0-	-221	-0-	29	1	2094	2	Y	95	1	8			130
							105	9									
04	2370	X	1982	-0-	-388	-0-	36	1	1926	2	Y	18					148
							20	9									

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	632	-0-	-58	-0-	18	1	614	2	N	-0-					18
12	936	N	936	-0-	-0-	-0-	18	1	916	2	N	2	2	8			18
							2	9									
01	693	N	693	-0-	-0-	-0-	29	1	664	2	N	-0-					18
02	627	N	627	-0-	-0-	-0-	7	1	620	2	N	-0-					18
03	629	N	629	-0-	-0-	-0-	9	1	618	2	N	2	2	8			18
							2	9									
*04	731	N	731	-0-	-0-	-0-	22	1	613	2	N	87					105
							96	9									

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2271	X	2271	-0-	-0-	-0-	573	1	1666	2	Y	29	45	1			17
							32	9									
12	2415	X	2415	-0-	-0-	-0-	587	1	1804	2	Y	22	3	1			36
							24	9									
01	2921	X	2921	-0-	-0-	-0-	592	1	2297	2	Y	29	47	1	1	8	17
							32	9									
02	2368	X	2368	-0-	-0-	-0-	555	1	1793	2	Y	18					35
							20	9									
03	2447	X	2447	-0-	-0-	-0-	585	1	1818	2	Y	40	46	1			29
							44	9									
04	2820	X	2329	-0-	-491	-0-	572	1	1744	2	Y	12					41
							13	9									

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	37
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	37
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	37
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	37
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	37
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	37

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2181	-0-	-849	-0-	2179	2	2	9	Y	2	2	8			12
12	3069	X	1949	-0-	-1120	-0-	1947	2	2	9	Y	2	2	8			12
01	3038	X	2031	-0-	-1007	-0-	2030	2	1	9	Y	1	1	8			12
02	2842	X	1662	-0-	-1180	-0-	1662	2			Y	-0-					12
03	2542	X	1896	-0-	-646	-0-	1896	2			Y	-0-					12
04	2190	X	949	-0-	-1241	-0-	949	2			Y	-0-					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	744	-0-	-36	-0-	738	2	6	9	Y	5					17
12	813	N	813	-0-	-0-	-0-	806	2	7	9	Y	6	1	8			22
01	869	N	869	-0-	-0-	-0-	786	2	83	9	Y	75	69	1			28
02	726	N	726	-0-	-0-	-0-	720	2	6	9	Y	5					33
03	806	N	778	-0-	-28	-0-	771	2	7	9	Y	6	18	1	1	8	20
*04	840	N	753	-0-	-87	-0-	749	2	4	9	Y	4	5	1			19

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	942	-0-	-738	-0-	941	2	1	9	Y	1					4
12	1736	X	935	-0-	-801	-0-	932	2	3	9	Y	3	1	8			6
01	1736	X	961	-0-	-775	-0-	941	2	20	9	Y	18	20	1			4
02	1624	X	789	-0-	-835	-0-	788	2	1	9	Y	1					5
03	961	X	937	-0-	-24	-0-	934	2	3	9	Y	3	1	8			7
04	930	X	886	-0-	-44	-0-	866	2	20	9	Y	18	22	1			3

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2548	N	2548	-0-	-0-	-0-	61	1	2483	2	N	4					42
							4	9									
12	2806	N	2806	-0-	-0-	-0-	47	1	2656	2	N	94	5	8			131
							103	9									
01	2597	N	2597	-0-	-0-	-0-	36	1	2542	2	N	17					148
							19	9									
02	2586	N	2586	-0-	-0-	-0-	32	1	2478	2	N	69					217
							76	9									
03	2330	N	2330	-0-	-0-	-0-	29	1	2271	2	N	27	184	1	7	8	53
							30	9									
*04	2386	N	2386	-0-	-0-	-0-	36	1	2310	2	N	36					89
							40	9									

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1332	-0-	-48	-0-	61	1	1203	2	N	62	181	1			54
							68	9									
12	1564	N	1564	-0-	-0-	-0-	47	1	1463	2	N	49	5	8			98
							54	9									
01	1395	N	1395	-0-	-0-	-0-	36	1	1335	2	N	22					120
							24	9									
02	1232	N	1232	-0-	-0-	-0-	32	1	1198	2	N	2					122
							2	9									
03	1391	N	1391	-0-	-0-	-0-	29	1	1255	2	N	97	177	1	5	8	37
							107	9									
04	1350	N	1263	-0-	-87	-0-	36	1	1180	2	N	43					80
							47	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	778	-0-	-152	-0-	776	2	2	9	Y	2					8
12	868	N	796	-0-	-72	-0-	792	2	4	9	Y	4	1	8			11
01	899	N	790	-0-	-109	-0-	749	2	41	9	Y	37	34	1			14
02	754	N	687	-0-	-67	-0-	685	2	2	9	Y	2					16
03	806	N	707	-0-	-99	-0-	703	2	4	9	Y	4	9	1	1	8	10
04	750	N	681	-0-	-69	-0-	678	2	3	9	Y	3	3	1			10

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		60	-0-	60	60	60	1			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	60					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	60					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	60					Y	-0-					-0-

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	7			35
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	1	1	399	2	Y	1	1	8			80
							1	9									
12	403	N	296	-0-	-107	-0-	1	1	294	2	Y	1	1	8			80
							1	9									
01	375	N	375	-0-	-0-	-0-	4	1	371	2	Y	-0-					80
02	377	N	227	-0-	-150	-0-	1	1	224	2	Y	2	2	8			80
							2	9									
03	464	N	464	-0-	-0-	-0-	2	1	461	2	Y	1	1	8			80
							1	9									
*04	448	N	448	-0-	-0-	-0-	2	1	446	2	Y	-0-					80

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	N	641	-0-	-0-	-0-	641	1			N	-0-					7
12	660	N	660	-0-	-0-	-0-	660	2			N	-0-					7
01	705	N	705	-0-	-0-	-0-	25	1	680	2	N	-0-					7
02	629	N	629	-0-	-0-	-0-	628	2	1	9	N	1	1	8			7
03	653	N	653	-0-	-0-	-0-	653	2			N	-0-					7
04	690	N	651	-0-	-39	-0-	651	2			N	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

11	2941	N	2941	-0-	-0-	-0-	61 30	1 9	2850	2	Y	27	187	1			40
12	3100	N	3114	-0-	14	14	46 84	1 9	2984	2	Y	76	5	8			111
01	2697	N	2654	-0-	-43	-0-	36 45	1 9	2573	2	Y	41					152
02	2607	N	2607	-0-	-0-	-0-	36 64	1 9	2507	2	Y	58	175	1			35
03	2697	N	2191	-0-	-506	-0-	29 43	1 9	2119	2	Y	39	4	8			70
04	2580	N	2338	-0-	-242	-0-	36 62	1 9	2240	2	Y	56					126

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

11	210	N	191	-0-	-19	-0-	191	2			Y	-0-					12
12	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					12
01	283	N	283	-0-	-0-	-0-	5	1	278	2	Y	-0-					12
02	174	N	157	-0-	-17	-0-	157	2			Y	-0-					12
03	248	N	208	-0-	-40	-0-	208	2			Y	-0-					12
04	270	N	190	-0-	-80	-0-	190	2			Y	-0-					12

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1847	-0-	-73	-0-	1845	2	2	9	Y	2					6
12	2170	N	1881	-0-	-289	-0-	1878	2	3	9	Y	3	1	8			8
01	2096	N	2096	-0-	-0-	-0-	2070	2	26	9	Y	24	27	1			5
02	1857	N	1857	-0-	-0-	-0-	1855	2	2	9	Y	2					7
03	2138	N	2138	-0-	-0-	-0-	2135	2	3	9	Y	3	1	8			9
*04	2044	N	2044	-0-	-0-	-0-	2020	2	24	9	Y	22	28	1			3

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
12	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					-0-
01	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
02	580	N	574	-0-	-6	-0-	574	2			Y	-0-					-0-
03	651	N	623	-0-	-28	-0-	623	2			Y	-0-					-0-
04	630	N	610	-0-	-20	-0-	610	2			Y	-0-					-0-

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	520	-0-	-170	-0-	519	2	1	9	Y	1					4
12	713	N	555	-0-	-158	-0-	552	2	3	9	Y	3	1	8			6
01	651	N	629	-0-	-22	-0-	608	2	21	9	Y	19	21	1			4
02	493	N	491	-0-	-2	-0-	490	2	1	9	Y	1					5
03	565	N	565	-0-	-0-	-0-	562	2	3	9	Y	3	1	8			7
04	600	N	497	-0-	-103	-0-	477	2	20	9	Y	18	22	1			3

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1264	N	1264	-0-	-0-	-0-	61	1	1203	2	N	-0-					141
12	1369	N	1369	-0-	-0-	-0-	47	1	1247	2	N	68					209
							75	9									
01	1488	N	1311	-0-	-177	-0-	29	1	1264	2	N	16	176	1			49
							18	9									
02	1218	N	1054	-0-	-164	-0-	32	1	1022	2	N	-0-					49
03	1364	N	1137	-0-	-227	-0-	29	1	1108	2	N	-0-					49
04	1260	N	1085	-0-	-175	-0-	36	1	1049	2	N	-0-					49

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

11	1980	X	1757	-0-	-223	-0-	1754	2	3	9	Y	3					9
12	2046	X	1742	-0-	-304	-0-	1736	2	6	9	Y	5	2	8			12
01	1984	X	1930	-0-	-54	-0-	1889	2	41	9	Y	37	41	1			8
02	1856	X	1618	-0-	-238	-0-	1615	2	3	9	Y	3					11
03	1922	X	1917	-0-	-5	-0-	1911	2	6	9	Y	5	2	8			14
*04	1893	X	1893	-0-	-0-	-0-	1856	2	37	9	Y	34	43	1			5

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

11	965	N	965	-0-	-0-	-0-	964	2	1	9	N	1	1	8			27
12	1418	N	1418	-0-	-0-	-0-	1403	2	15	9	N	14	14	8			27
01	1677	N	1677	-0-	-0-	-0-	1668	2	9	9	N	8	8	8			27
02	1227	N	1227	-0-	-0-	-0-	1209	2	18	9	N	16	16	8			27
03	1572	N	1572	-0-	-0-	-0-	1516	2	56	9	N	51	3	8			75
*04	1392	N	1392	-0-	-0-	-0-	1390	2	2	9	N	2	2	8			75

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

11	3027	X	3027	-0-	-0-	-0-	3024	2	3	9	Y	3					9
12	3077	X	3077	-0-	-0-	-0-	3073	2	4	9	Y	4	1	8			12
01	2325	X	2134	-0-	-191	-0-	2093	2	41	9	Y	37	41	1			8
02	2929	X	2292	-0-	-637	-0-	2289	2	3	9	Y	3					11
03	3131	X	2052	-0-	-1079	-0-	2048	2	4	9	Y	4	1	8			14
04	3030	X	2021	-0-	-1009	-0-	1984	2	37	9	Y	34	43	1			5

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

11	2310	X	1355	-0-	-955	-0-	1354	2	1	9	Y	1					4
12	2387	X	1509	-0-	-878	-0-	1506	2	3	9	Y	3	1	8			6
01	2387	X	1600	-0-	-787	-0-	1580	2	20	9	Y	18	20	1			4
02	1798	X	1593	-0-	-205	-0-	1592	2	1	9	Y	1					5
03	1655	X	1655	-0-	-0-	-0-	1652	2	3	9	Y	3	1	8			7
*04	1573	X	1573	-0-	-0-	-0-	1553	2	20	9	Y	18	22	1			3

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

11	2335	N	2335	-0-	-0-	-0-	2329	2	6	9	Y	5					17
12	2449	N	2432	-0-	-17	-0-	2424	2	8	9	Y	7	2	8			22
01	2491	N	2491	-0-	-0-	-0-	2408	2	83	9	Y	75	69	1			28
02	2425	N	2425	-0-	-0-	-0-	2419	2	6	9	Y	5					33
*03	2418	N	2383	-0-	-35	-0-	2375	2	8	9	Y	7	18	1	2	8	20
*04	2400	N	2295	-0-	-105	-0-	2291	2	4	9	Y	4	5	1			19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	759	-0-	-111	-0-	61	1	698	2	Y	-0-					32
12	878	N	878	-0-	-0-	-0-	47	1	735	2	Y	87	3	8			116
							96	9									
01	868	N	725	-0-	-143	-0-	36	1	679	2	Y	9					125
							10	9									
02	725	N	702	-0-	-23	-0-	32	1	670	2	Y	-0-					125
03	868	N	646	-0-	-222	-0-	29	1	567	2	Y	45	2	8			168
							50	9									
04	690	N	679	-0-	-11	-0-	36	1	577	2	Y	60	177	1			51
							66	9									

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

11	2385	N	2385	-0-	-0-	-0-	2383	2	2	9	Y	2	2	8			28
12	2539	N	2539	-0-	-0-	-0-	2535	2	4	9	Y	4	4	8			28
01	2473	N	2473	-0-	-0-	-0-	2471	2	2	9	Y	2	2	8			28
02	2320	N	1847	-0-	-473	-0-	1841	2	6	9	Y	5	5	8			28
03	2550	N	2550	-0-	-0-	-0-	2549	2	1	9	Y	1	1	8			28
04	2400	N	1846	-0-	-554	-0-	1846	2			Y	-0-					28

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

11	8520	X	7968	-0-	-552	-0-	7947	2	21	9	Y	19	19	8			17
12	8618	X	8167	-0-	-451	-0-	8136	2	31	9	Y	28	28	8			17
01	8742	X	8543	-0-	-199	-0-	8487	2	56	9	Y	51	13	8			55
02	8178	X	8147	-0-	-31	-0-	8118	2	29	9	Y	26	9	8			72
03	8742	X	7537	-0-	-1205	-0-	7533	2	4	9	Y	4	4	8			72
04	8280	X	7544	-0-	-736	-0-	7543	2	1	9	Y	1	1	8			72

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

11	2189	N	2189	-0-	-0-	-0-	61	1	2071	2	N	52					137
							57	9									
12	2275	N	2275	-0-	-0-	-0-	47	1	2161	2	N	61	4	8			194
							67	9									
01	2288	N	2288	-0-	-0-	-0-	36	1	2239	2	N	12	174	1			32
							13	9									
02	2117	N	1977	-0-	-140	-0-	36	1	1941	2	N	-0-					32
03	2263	N	1911	-0-	-352	-0-	29	1	1878	2	N	4	4	8			32
							4	9									
04	2220	N	1904	-0-	-316	-0-	36	1	1835	2	N	30					62
							33	9									

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

11	1260	N	1260	-0-	-0-	-0-	1260	2			Y	-0-					-0-
12	1302	N	1126	-0-	-176	-0-	1125	2	1	9	Y	1	1	8			-0-
01	1463	N	1463	-0-	-0-	-0-	1463	2			Y	-0-					-0-
02	2440	N	2440	-0-	-0-	-0-	2439	2	1	9	Y	1	1	8			-0-
03	1116	N	818	-0-	-298	-0-	818	2			Y	-0-					-0-
04	1410	N	1125	-0-	-285	-0-	1125	2			Y	-0-					-0-

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	629	-0-	-31	-0-	629	2			N	-0-					75
12	342	N	342	-0-	-0-	-0-	341	2	1	9	N	1	1	8			75
01	458	N	458	-0-	-0-	-0-	458	2			N	-0-					75
02	534	N	534	-0-	-0-	-0-	533	2	1	9	N	1					76
03	449	N	449	-0-	-0-	-0-	7	1	441	2	N	1	1	8			76
							1	9									
04	450	N	409	-0-	-41	-0-	409	2			N	-0-					76

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

11	8010	X	7890	-0-	-120	-0-	7818	2	72	9	N	65	174	1			43
12	8277	X	8169	-0-	-108	-0-	8097	2	72	9	N	65					108
01	8215	X	8097	-0-	-118	-0-	8021	2	76	9	N	69					177
02	7656	X	7592	-0-	-64	-0-	7539	2	53	9	N	48	177	1			48
03	8184	X	7978	-0-	-206	-0-	7912	2	66	9	N	60					108
04	7920	X	7681	-0-	-239	-0-	7604	2	77	9	N	70					178

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

11	2010	N	1685	-0-	-325	-0-	1666	2	19	9	Y	17	2	8			85
12	2170	N	1930	-0-	-240	-0-	1906	2	24	9	Y	22	2	8			105
01	2108	N	1963	-0-	-145	-0-	29	1	1894	2	Y	36	2	8			139
							40	9									
02	1624	N	1506	-0-	-118	-0-	1493	2	13	9	Y	12	4	8			147
03	1922	N	1143	-0-	-779	-0-	1125	2	18	9	Y	16	1	8			162
04	1890	N	1009	-0-	-881	-0-	987	2	22	9	Y	20					182

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

11	780	N	780	-0-	-0-	-0-	780	2			Y	-0-					27
12	868	N	817	-0-	-51	-0-	817	2			Y	-0-					27
01	817	N	817	-0-	-0-	-0-	817	2			Y	-0-					27
02	754	N	603	-0-	-151	-0-	603	2			Y	-0-					27
03	806	N	765	-0-	-41	-0-	765	2			Y	-0-					27
04	780	N	616	-0-	-164	-0-	616	2			Y	-0-					27

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

11	2882	X	2882	-0-	-0-	-0-	2814	2	68	9	Y	62	2	8			152
12	2959	X	2959	-0-	-0-	-0-	2903	2	56	9	Y	51	129	1	1	8	73
01	2991	X	2991	-0-	-0-	-0-	2926	2	65	9	Y	59	86	1	3	8	43
02	2787	X	2787	-0-	-0-	-0-	2728	2	59	9	Y	54	12	1	1	8	84
03	2976	X	2965	-0-	-11	-0-	2906	2	59	9	Y	54	76	1	1	8	61
04	2880	X	2786	-0-	-94	-0-	2730	2	56	9	Y	51	23	1	1	8	88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.11636 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3892	X	3892	-0-	-0-	-0-	3844	2	48	9	Y	44					214
12	3950	X	3950	-0-	-0-	-0-	3880	2	70	9	Y	64	1	8			277
01	4153	X	4153	-0-	-0-	-0-	4113	2	40	9	Y	36	177	1			136
02	3770	X	3671	-0-	-99	-0-	3619	2	52	9	Y	47	1	8			182
03	4030	X	3285	-0-	-745	-0-	3218	2	67	9	Y	61					243
04	4020	X	3238	-0-	-782	-0-	3194	2	44	9	Y	40					283

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	249	-0-	-801	-0-	240	2	9	9	Y	8					123
12	713	X	253	-0-	-460	-0-	253	2			Y	-0-					123
01	285	X	285	-0-	-0-	-0-	283	2	2	9	Y	2					125
02	261	X	218	-0-	-43	-0-	218	2			Y	-0-					125
03	248	X	243	-0-	-5	-0-	243	2			Y	-0-					125
*04	375	X	375	-0-	-0-	-0-	325	2	50	9	Y	45					170

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	454	-0-	-2996	-0-	448	2	6	9	Y	5					100
12	3565	X	3354	-0-	-211	-0-	3299	2	55	9	Y	50					150
01	4292	X	4292	-0-	-0-	-0-	4217	2	75	9	Y	68	159	1			59
02	2407	X	1785	-0-	-622	-0-	1757	2	28	9	Y	25					84
03	3348	X	3283	-0-	-65	-0-	3232	2	51	9	Y	46					130
04	4140	X	3168	-0-	-972	-0-	3125	2	43	9	Y	39					169

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4056	-0-	-744	-0-	3881	2	175	9	Y	159	163	1	1	8	172
12	5208	X	3957	-0-	-1251	-0-	3791	2	166	9	Y	151	162	1	1	8	160
01	5208	X	3188	-0-	-2020	-0-	3096	2	92	9	Y	84	172	1	1	8	71
02	4872	X	3057	-0-	-1815	-0-	2883	2	174	9	Y	158	190	1	1	8	38
03	4712	X	2594	-0-	-2118	-0-	2473	2	121	9	Y	110	3	1			145
04	4050	X	2829	-0-	-1221	-0-	2717	2	112	9	Y	102	184	1	1	8	62

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9365	X	9365	-0-	-0-	-0-	9262	2	103	9	Y	94	2	8			158
12	9672	X	8795	-0-	-877	-0-	8722	2	73	9	Y	66	175	1	5	8	44
01	9672	X	9073	-0-	-599	-0-	8973	2	100	9	Y	91	3	8			132
02	9048	X	8450	-0-	-598	-0-	8319	2	131	9	Y	119	180	1	7	8	64
03	9672	X	8582	-0-	-1090	-0-	8447	2	135	9	Y	123	3	8			184
04	9360	X	8355	-0-	-1005	-0-	8228	2	127	9	Y	115	170	1	1	8	128

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2323	-0-	-287	-0-	168	1	2100	2	Y	50	2	8			123
							55	9									
12	2697	X	861	-0-	-1836	-0-	153	1	707	2	Y	1	1	8			123
							1	9									
01	2697	X	1149	-0-	-1548	-0-	153	1	996	2	Y	-0-					123
02	2465	X	743	-0-	-1722	-0-	141	1	602	2	Y	-0-					123
03	2387	X	159	-0-	-2228	-0-	149	1	10	2	Y	-0-					123
04	2310	X	125	-0-	-2185	-0-	125	1			Y	-0-					123

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12480	X	11587	-0-	-893	-0-	480	1	11032	2	Y	68	3	8			85
							75	9									
12	14012	X	11274	-0-	-2738	-0-	489	1	10676	2	Y	99	7	8			177
							109	9									
01	14012	X	9562	-0-	-4450	-0-	490	1	9054	2	Y	16	168	1	3	8	22
							18	9									
02	13108	X	11979	-0-	-1129	-0-	459	1	11477	2	Y	39	6	8			55
							43	9									
03	12334	X	12334	-0-	-0-	-0-	496	1	11836	2	Y	2	2	8			55
							2	9									
*04	12263	X	12263	-0-	-0-	-0-	480	1	11781	2	Y	2	2	8			55
							2	9									

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2255	-0-	-445	-0-	747	1	1388	2	N	109	166	1	2	8	96
							120	9									
12	2790	X	2138	-0-	-652	-0-	775	1	1283	2	N	73	2	8			167
							80	9									
01	2759	X	2264	-0-	-495	-0-	773	1	1330	2	N	146	164	1	3	8	146
							161	9									
02	2581	X	2087	-0-	-494	-0-	720	1	1253	2	N	104	2	8			248
							114	9									
03	2635	X	2406	-0-	-229	-0-	775	1	1544	2	N	79	170	1			157
							87	9									
*04	2756	X	2756	-0-	-0-	-0-	745	1	1868	2	N	130	2	8			285
							143	9									

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	6265	-0-	-605	-0-	6207	2	58	9	N	53					159
12	7099	X	5774	-0-	-1325	-0-	5705	2	69	9	N	63	1	8			221
01	7502	X	5954	-0-	-1548	-0-	5897	2	57	9	N	52	185	1			88
02	7018	X	5375	-0-	-1643	-0-	5328	2	47	9	N	43	1	8			130
03	7130	X	4794	-0-	-2336	-0-	4770	2	24	9	N	22					152
04	6270	X	6101	-0-	-169	-0-	6035	2	66	9	N	60					212

LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15480	X	8512	-0-	-6968	-0-	1340	1	6899	2	Y	248	345	1	33	8	292
							273	9									
12	16424	X	16424	-0-	-0-	-0-	1219	1	14995	2	Y	191	337	1	32	8	114
							210	9									
01	21359	X	16642	-0-	-4717	-0-	1359	1	14896	2	Y	352	166	1	31	8	269
							387	9									
02	19981	X	15649	-0-	-4332	-0-	1334	1	14089	2	Y	205	174	1	39	8	261
							226	9									
03	21359	X	17501	-0-	-3858	-0-	1342	1	15755	2	Y	367	338	1			290
							404	9									
04	16110	X	13539	-0-	-2571	-0-	1336	1	11854	2	Y	317	334	1	33	8	240
							349	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	4381	-0-	-1619	-0-	380	1	3999	2	Y	2	2	8			40
							2	9									
12	5890	X	4868	-0-	-1022	-0-	397	1	4461	2	Y	9	2	8			47
							10	9									
01	5487	X	5242	-0-	-245	-0-	397	1	4806	2	Y	35	2	8			80
							39	9									
02	4872	X	4773	-0-	-99	-0-	366	1	4379	2	Y	25					105
							28	9									
03	5208	X	5100	-0-	-108	-0-	267	1	4721	2	Y	102	169	1	1	8	37
							112	9									
04	5070	X	4672	-0-	-398	-0-	270	1	4401	2	Y	1	1	8			37
							1	9									

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

11	8848	X	8848	-0-	-0-	-0-	8739	2	109	9	Y	99	183	1	2	8	47
12	9052	X	9023	-0-	-29	-0-	8879	2	144	9	Y	131	6	8			172
01	9207	X	9120	-0-	-87	-0-	25	1	8946	2	Y	135	172	1	3	8	132
							149	9									
02	8613	X	8401	-0-	-212	-0-	8291	2	110	9	Y	100	180	1	7	8	45
03	9207	X	8696	-0-	-511	-0-	8534	2	162	9	Y	147	2	8			190
04	8850	X	8086	-0-	-764	-0-	8062	2	24	9	Y	22	178	1	1	8	33

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

11	10860	X	9537	-0-	-1323	-0-	1007	1	8438	2	Y	84	18	8			158
							92	9									
12	10540	X	10014	-0-	-526	-0-	1054	1	8744	2	Y	196	181	1	43	8	130
							216	9									
01	10540	X	8826	-0-	-1714	-0-	1107	1	7625	2	Y	85	176	1	22	8	17
							94	9									
02	9860	X	7145	-0-	-2715	-0-	949	1	5991	2	Y	186	45	8			158
							205	9									
03	10013	X	7576	-0-	-2437	-0-	1054	1	6425	2	Y	88	16	8			230
							97	9									
04	9690	X	9126	-0-	-564	-0-	1007	1	8039	2	Y	73	183	1	10	8	110
							80	9									

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

11	9855	X	9855	-0-	-0-	-0-	564	1	9049	2	Y	220	180	1	6	8	274
							242	9									
12	10746	X	10746	-0-	-0-	-0-	603	1	9948	2	Y	177	176	1	5	8	270
							195	9									
01	9118	X	9118	-0-	-0-	-0-	609	1	8351	2	Y	144	177	1	8	8	229
							158	9									
02	11095	X	11095	-0-	-0-	-0-	557	1	10334	2	Y	185	186	1	4	8	224
							204	9									
03	11900	X	11900	-0-	-0-	-0-	601	1	11077	2	Y	202	171	1	5	8	250
							222	9									
*04	10355	X	10355	-0-	-0-	-0-	590	1	9543	2	Y	202	341	1	4	8	107
							222	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2855	-0-	-835	-0-	2711	2	144	9	Y	131	180	1	1	8	66
12	3937	X	-0-	-0-	-3937	-0-					Y	192	185	1	1	8	72
01	4792	X	4792	-0-	-0-	-0-	4647	2	145	9	Y	132	161	1	2	8	41
02	5547	X	5547	-0-	-0-	-0-	5327	2	220	9	Y	200	174	1	1	8	66
03	5072	X	5072	-0-	-0-	-0-	4908	2	164	9	Y	149	142	1	1	8	72
*04	4929	X	4929	-0-	-0-	-0-	4799	2	130	9	Y	118	1	8			189

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

11	13860	X	12558	-0-	-1302	-0-	12406	2	152	9	N	138	184	1	1	8	95
12	13826	X	12663	-0-	-1163	-0-	12491	2	172	9	N	156	2	8			249
01	13516	X	11472	-0-	-2044	-0-	11364	2	108	9	N	98	186	1	1	8	160
02	12644	X	9970	-0-	-2674	-0-	9886	2	84	9	N	76	2	8			234
03	13082	X	11247	-0-	-1835	-0-	11087	2	160	9	N	145	1	8			378
04	12570	X	10996	-0-	-1574	-0-	10895	2	101	9	N	92	351	1			119

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

11	2370	X	1722	-0-	-648	-0-	88	1	1633	2	Y	1	1	8			17
							1	9									
12	2449	X	2143	-0-	-306	-0-	53	1	2089	2	Y	1	1	8			17
							1	9									
01	2294	X	2001	-0-	-293	-0-	60	1	1940	2	Y	1	1	8			17
							1	9									
02	2117	X	2103	-0-	-14	-0-	30	1	2051	2	Y	20					37
							22	9									
03	2263	X	2191	-0-	-72	-0-	286	1	1722	2	Y	166	182	1	2	8	19
							183	9									
*04	2144	X	2144	-0-	-0-	-0-	220	1	1922	2	Y	2	2	8			19
							2	9									

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

11	12630	X	11359	-0-	-1271	-0-	10994	2	365	9	Y	332	349	1	1	8	101
12	14413	X	14413	-0-	-0-	-0-	14055	2	358	9	Y	325	361	1	1	8	64
01	12741	X	11148	-0-	-1593	-0-	10805	2	343	9	Y	312	171	1	1	8	204
02	11919	X	8705	-0-	-3214	-0-	8386	2	319	9	Y	290	357	1			137
03	14415	X	10323	-0-	-4092	-0-	10033	2	290	9	Y	264	184	1			217
04	13950	X	10237	-0-	-3713	-0-	9910	2	327	9	Y	297	368	1			146

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

11	4440	X	3028	-0-	-1412	-0-	681	1	2306	2	Y	37	5	8			105
							41	9									
12	4588	X	3041	-0-	-1547	-0-	744	1	2271	2	Y	24	11	8			118
							26	9									
01	4588	X	2741	-0-	-1847	-0-	659	1	2047	2	Y	32	6	8			144
							35	9									
02	3393	X	1392	-0-	-2001	-0-	30	1	1325	2	Y	34	12	8			166
							37	9									
03	3224	X	1194	-0-	-2030	-0-	20	1	1141	2	Y	30	3	8			193
							33	9									
04	3030	X	536	-0-	-2494	-0-	523	2	13	9	Y	12	2	8			203

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10890	X	10490	-0-	-400	-0-	513	1	9804	2	Y	157	173	1	4	8	173
							173	9									
12	11253	X	9879	-0-	-1374	-0-	528	1	9161	2	Y	173	180	1	3	8	163
							190	9									
01	11253	X	10626	-0-	-627	-0-	529	1	9901	2	Y	178	182	1	7	8	152
							196	9									
02	10382	X	9561	-0-	-821	-0-	495	1	8881	2	Y	168	174	1	3	8	143
							185	9									
03	11067	X	9755	-0-	-1312	-0-	533	1	9038	2	Y	167	187	1	3	8	120
							184	9									
04	10500	X	10014	-0-	-486	-0-	508	1	9316	2	Y	173	175	1	3	8	115
							190	9									

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24240	X	22083	-0-	-2157	-0-	150	1	21828	2	Y	95					225
							105	9									
12	24769	X	22340	-0-	-2429	-0-	155	1	22029	2	Y	142	176	1	44	8	147
							156	9									
01	24428	X	21941	-0-	-2487	-0-	155	1	21622	2	Y	149	171	1	43	8	82
							164	9									
02	22272	X	20344	-0-	-1928	-0-	143	1	20049	2	Y	138	48	8			172
							152	9									
03	23374	X	21699	-0-	-1675	-0-	155	1	21446	2	Y	89	174	1			87
							98	9									
04	22080	X	20315	-0-	-1765	-0-	150	1	20014	2	Y	137	51	8			173
							151	9									

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	4862	-0-	-358	-0-	150	1	4397	2	Y	286	357	1	1	8	38
							315	9									
12	4991	X	4073	-0-	-918	-0-	155	1	3632	2	Y	260	175	1	1	8	122
							286	9									
01	5611	X	5169	-0-	-442	-0-	155	1	4674	2	Y	309	347	1	1	8	83
							340	9									
02	5249	X	4649	-0-	-600	-0-	145	1	4135	2	Y	335	360	1	1	8	57
							369	9									
03	5611	X	4778	-0-	-833	-0-	155	1	4258	2	Y	332	354	1			35
							365	9									
04	5010	X	2349	-0-	-2661	-0-	150	1	2104	2	Y	86	1	8			120
							95	9									

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	5281	-0-	-269	-0-	5176	2	105	9	Y	95	164	1			90
12	5549	X	5154	-0-	-395	-0-	5049	2	105	9	Y	95					185
01	6200	X	4828	-0-	-1372	-0-	4729	2	99	9	Y	90	184	1			91
02	5800	X	4523	-0-	-1277	-0-	4423	2	100	9	Y	91					182
03	6200	X	4978	-0-	-1222	-0-	4880	2	98	9	Y	89	176	1			95
04	5280	X	4624	-0-	-656	-0-	4539	2	85	9	Y	77					172

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	8110	-0-	-830	-0-	7989	2	121	9	Y	110					180
12	9238	X	9208	-0-	-30	-0-	9070	2	138	9	Y	125	163	1			142
01	9238	X	8646	-0-	-592	-0-	8508	2	138	9	Y	125	161	1	1	8	105
02	8439	X	8274	-0-	-165	-0-	8138	2	136	9	Y	124	174	1			55
03	9207	X	8725	-0-	-482	-0-	8585	2	140	9	Y	127					182
04	8910	X	8283	-0-	-627	-0-	8158	2	125	9	Y	114	179	1			117

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15480	X	15029	-0-	-451	-0-	1000	1	13812	2	Y	197	178	1			128
							217	9									
12	15996	X	14867	-0-	-1129	-0-	973	1	13690	2	Y	185	182	1			131
							204	9									
01	15624	X	14832	-0-	-792	-0-	1010	1	13631	2	Y	174	179	1			126
							191	9									
02	14529	X	13324	-0-	-1205	-0-	918	1	12172	2	Y	213	175	1			164
							234	9									
03	15531	X	13637	-0-	-1894	-0-	922	1	12499	2	Y	196	178	1			182
							216	9									
04	15030	X	13305	-0-	-1725	-0-	1057	1	12029	2	Y	199	183	1			198
							219	9									

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9780	X	8214	-0-	-1566	-0-	1056	1	7035	2	Y	112					171
							123	9									
12	10106	X	8712	-0-	-1394	-0-	17	1	8621	2	Y	67					238
							74	9									
01	9889	X	7198	-0-	-2691	-0-	17	1	7060	2	Y	110	181	1			167
							121	9									
02	9251	X	7192	-0-	-2059	-0-	16	1	7091	2	Y	77	181	1			63
							85	9									
03	9455	X	6481	-0-	-2974	-0-	15	1	6386	2	Y	73					136
							80	9									
04	8430	X	6581	-0-	-1849	-0-	15	1	6465	2	Y	92					228
							101	9									

THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25560	X	21215	-0-	-4345	-0-	720	1	20245	2	Y	227	347	1			57
							250	9									
12	25513	X	21392	-0-	-4121	-0-	17	1	21101	2	Y	249	173	1			133
							274	9									
01	25513	X	21211	-0-	-4302	-0-	17	1	20909	2	Y	259	354	1			38
							285	9									
02	22968	X	18380	-0-	-4588	-0-	16	1	18137	2	Y	206	181	1			63
							227	9									
03	23064	X	20809	-0-	-2255	-0-	17	1	20543	2	Y	226	172	1			117
							249	9									
04	21210	X	20056	-0-	-1154	-0-	17	1	19788	2	Y	228	185	1			160
							251	9									

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9240	X	8877	-0-	-363	-0-	150	1	8630	2	Y	88	168	1			65
							97	9									
12	9961	X	9961	-0-	-0-	-0-	155	1	9675	2	Y	119					184
							131	9									
01	10926	X	10926	-0-	-0-	-0-	155	1	10620	2	Y	137	176	1	1	8	144
							151	9									
02	9675	X	9675	-0-	-0-	-0-	145	1	9389	2	Y	128	183	1			89
							141	9									
03	10030	X	10030	-0-	-0-	-0-	155	1	9731	2	Y	131	178	1			42
							144	9									
04	10560	X	9759	-0-	-801	-0-	150	1	9475	2	Y	122					164
							134	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10951	X	10951	-0-	-0-	-0-	1170	1	9441	2	N	309	179	1	8	8	150
							340	9									
12	11036	X	8870	-0-	-2166	-0-	1071	1	7513	2	N	260	357	1	7	8	46
							286	9									
01	11036	X	9327	-0-	-1709	-0-	1021	1	7957	2	N	317	173	1	16	8	174
							349	9									
02	10585	X	9905	-0-	-680	-0-	999	1	8546	2	N	327	352	1	7	8	142
							360	9									
03	11315	X	10984	-0-	-331	-0-	1047	1	9574	2	N	330	361	1	7	8	104
							363	9									
04	10950	X	10811	-0-	-139	-0-	993	1	9506	2	N	284	189	1	5	8	194
							312	9									

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

11	18573	X	18573	-0-	-0-	-0-	2894	1	15347	2	Y	302	179	1	73	8	93
							332	9									
12	20513	X	20513	-0-	-0-	-0-	3170	1	17181	2	Y	147	8	1	63	8	169
							162	9									
01	18135	X	17995	-0-	-140	-0-	2955	1	14835	2	Y	186	178	1	108	8	69
							205	9									
02	17951	X	14857	-0-	-3094	-0-	2751	1	11927	2	Y	163	55	8			177
							179	9									
03	20522	X	15815	-0-	-4707	-0-	2888	1	12644	2	Y	257	171	1	62	8	201
							283	9									
04	19860	X	12420	-0-	-7440	-0-	2879	1	9402	2	Y	126	180	1	53	8	94
							139	9									

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

11	960	N	923	-0-	-37	-0-	910	2	13	9	N	12					31
12	1085	N	947	-0-	-138	-0-	933	2	14	9	N	13	26	1			18
01	1085	N	1031	-0-	-54	-0-	1017	2	14	9	N	13	20	1			11
02	899	N	891	-0-	-8	-0-	878	2	13	9	N	12	3	1			20
03	1043	N	1043	-0-	-0-	-0-	1031	2	12	9	N	11	17	1			14
04	990	N	867	-0-	-123	-0-	855	2	12	9	N	11	5	1			20

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

11	6300	X	5627	-0-	-673	-0-	5393	2	234	9	N	213	168	1	1	8	202
12	6510	X	5532	-0-	-978	-0-	5306	2	226	9	N	205	365	1			42
01	6510	X	5499	-0-	-1011	-0-	5284	2	215	9	N	195	180	1	1	8	56
02	5887	X	3928	-0-	-1959	-0-	3796	2	132	9	N	120					176
03	5890	X	3851	-0-	-2039	-0-	3699	2	152	9	N	138	170	1			144
04	5640	X	4014	-0-	-1626	-0-	3842	2	172	9	N	156	179	1			121

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8580	X	8415	-0-	-165	-0-	986	1	7263	2	N	151	6	8			172
							166	9									
12	8866	X	8789	-0-	-77	-0-	1054	1	7564	2	N	155	178	1	3	8	146
							171	9									
01	10230	X	6974	-0-	-3256	-0-	1054	1	5769	2	N	137	187	1	2	8	94
							151	9									
02	9570	X	7261	-0-	-2309	-0-	986	1	6092	2	N	166	178	1	3	8	79
							183	9									
03	10230	X	7416	-0-	-2814	-0-	992	1	6242	2	N	165	164	1	6	8	74
							182	9									
04	8520	X	7100	-0-	-1420	-0-	1013	1	5969	2	N	107	5	8			176
							118	9									

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	6380	-0-	-310	-0-	362	1	5921	2	Y	88	180	1	3	8	42
							97	9									
12	7265	X	7265	-0-	-0-	-0-	366	1	6814	2	Y	77	3	8			116
							85	9									
01	6541	X	6159	-0-	-382	-0-	377	1	5699	2	Y	75	7	8			184
							83	9									
02	6177	X	5986	-0-	-191	-0-	353	1	5553	2	Y	73	171	1	3	8	83
							80	9									
03	7254	X	6413	-0-	-841	-0-	372	1	5965	2	Y	69	3	8			149
							76	9									
04	7020	X	6217	-0-	-803	-0-	365	1	5785	2	Y	61	166	1	3	8	41
							67	9									

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4634	X	4634	-0-	-0-	-0-	725	1	3765	2	N	131	3	8			180
							144	9									
12	4402	X	3993	-0-	-409	-0-	765	1	3137	2	N	83	183	1	3	8	77
							91	9									
01	4464	X	4314	-0-	-150	-0-	775	1	3400	2	N	126	6	8			197
							139	9									
02	4466	X	4117	-0-	-349	-0-	675	1	3312	2	N	118	182	1	3	8	130
							130	9									
03	4774	X	3889	-0-	-885	-0-	769	1	2981	2	N	126	184	1	3	8	69
							139	9									
04	4620	X	4405	-0-	-215	-0-	750	1	3533	2	N	111	3	8			177
							122	9									

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

11	8010	X	5972	-0-	-2038	-0-	1530	1	4120	2	N	293	176	1	7	8	214
							322	9									
12	7688	X	6214	-0-	-1474	-0-	1571	1	4307	2	N	305	356	1	6	8	157
							336	9									
01	7006	X	5825	-0-	-1181	-0-	1535	1	3972	2	N	289	365	1	12	8	69
							318	9									
02	6003	X	5476	-0-	-527	-0-	1475	1	3664	2	N	306	178	1	5	8	192
							337	9									
03	6200	X	5734	-0-	-466	-0-	1548	1	3850	2	N	305	353	1	5	8	139
							336	9									
04	6000	X	5303	-0-	-697	-0-	1519	1	3512	2	N	247	181	1	5	8	200
							272	9									

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

11	8070	X	6894	-0-	-1176	-0-	989	1	5728	2	N	161	182	1	5	8	179
							177	9									
12	8339	X	6512	-0-	-1827	-0-	989	1	5332	2	N	174	184	1	4	8	165
							191	9									
01	8215	X	5540	-0-	-2675	-0-	944	1	4406	2	N	173	179	1	9	8	150
							190	9									
02	7685	X	6242	-0-	-1443	-0-	896	1	5157	2	N	172	186	1	4	8	132
							189	9									
03	7130	X	6875	-0-	-255	-0-	940	1	5735	2	N	182	173	1	4	8	137
							200	9									
*04	7091	X	7091	-0-	-0-	-0-	842	1	6075	2	N	158	177	1	4	8	114
							174	9									

MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

11	19428	X	19428	-0-	-0-	-0-	1214	1	17788	2	Y	387	358	1	37	8	260
							426	9									
12	21499	X	21499	-0-	-0-	-0-	1317	1	19700	2	Y	438	356	1	90	8	252
							482	9									
01	20670	X	20670	-0-	-0-	-0-	1339	1	18859	2	Y	429	344	1	51	8	286
							472	9									
02	19239	X	19239	-0-	-0-	-0-	1253	1	17412	2	Y	522	351	1	123	8	334
							574	9									
03	20287	X	20287	-0-	-0-	-0-	1329	1	18487	2	Y	428	530	1	37	8	195
							471	9									
*04	19359	X	19359	-0-	-0-	-0-	1193	1	17759	2	Y	370	249	1	21	8	295
							407	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13497	X	13497	-0-	-0-	-0-	790 491	1 9	12216	2	N	446	355	1	9	8	383
12	12802	X	12802	-0-	-0-	-0-	819 498	1 9	11485	2	N	453	544	1	8	8	284
01	13480	X	13480	-0-	-0-	-0-	796 477	1 9	12207	2	N	434	355	1	17	8	346
02	12415	X	12415	-0-	-0-	-0-	741 441	1 9	11233	2	N	401	371	1	8	8	368
03	13293	X	13293	-0-	-0-	-0-	799 461	1 9	12033	2	N	419	525	1	8	8	254
*04	12818	X	12818	-0-	-0-	-0-	768 414	1 9	11636	2	N	376	359	1	7	8	264

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4269	X	4269	-0-	-0-	-0-	77	1	4192	2	Y	-0-					-0-
12	2818	X	2818	-0-	-0-	-0-	62	1	2756	2	Y	-0-					-0-
01	2485	X	2485	-0-	-0-	-0-	43	1	2442	2	Y	-0-					-0-
02	4118	X	1003	-0-	-3115	-0-	34	1	969	2	Y	-0-					-0-
03	4402	X	1163	-0-	-3239	-0-	29	1	1134	2	Y	-0-					-0-
04	4260	X	2269	-0-	-1991	-0-	48	1	2221	2	Y	-0-					-0-

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21406	X	21406	-0-	-0-	-0-	1746 371	1 9	19289	2	Y	337	187	1			389
12	12057	X	12057	-0-	-0-	-0-	1676 444	1 9	9937	2	Y	404	547	1	68	8	178
01	12681	X	12681	-0-	-0-	-0-	1684 512	1 9	10485	2	Y	465	363	1			280
02	11462	X	11462	-0-	-0-	-0-	1554 383	1 9	9525	2	Y	348	355	1			273
03	11695	X	11695	-0-	-0-	-0-	1617 392	1 9	9686	2	Y	356	348	1	67	8	214
*04	12869	X	12869	-0-	-0-	-0-	1644 480	1 9	10745	2	Y	436	344	1			306

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

11	18880	X	18880	-0-	-0-	-0-	647	1	18016	2	N	197	185	1			115
							217	9									
12	17763	X	16428	-0-	-1335	-0-	719	1	15430	2	N	254	176	1			193
							279	9									
01	17763	X	10790	-0-	-6973	-0-	716	1	9911	2	N	148	174	1			167
							163	9									
02	18241	X	5432	-0-	-12809	-0-	650	1	4665	2	N	106	179	1			94
							117	9									
03	19499	X	16556	-0-	-2943	-0-	675	1	15606	2	N	250	173	1			171
							275	9									
04	18870	X	11789	-0-	-7081	-0-	678	1	10854	2	N	234	182	1			223
							257	9									

PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

11	14903	X	14903	-0-	-0-	-0-	14671	2	232	9	N	211	330	1			243
12	11174	X	11174	-0-	-0-	-0-	12	1	11118	2	N	-0-					243
							44	4									
01	11545	X	11545	-0-	-0-	-0-	12	1	11209	2	N	249	186	1			306
							50	4	274	9							
02	9791	X	9791	-0-	-0-	-0-	12	1	9625	2	N	140					446
							154	9									
*03	7867	X	7867	-0-	-0-	-0-	7864	2	3	9	N	3	195	1			254
04	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					254

PARNELL 7 WELL #: H 3SL RRCID -> 280353 COMPL. DATE 06/10/2015 TOTAL DEPTH 11575 PERF.11800 - 16218

11	5958	X	5958	-0-	-0-	-0-	5896	2	62	9	N	56					268
12	8347	X	8347	-0-	-0-	-0-	24	1	7948	2	N	341	395	1			214
							375	9									
01	6685	X	6685	-0-	-0-	-0-	24	1	6540	2	N	110					324
							121	9									
02	7259	X	7259	-0-	-0-	-0-	23	1	6817	2	N	381	202	1			503
							419	9									
*03	3595	X	3595	-0-	-0-	-0-	709	1	2886	2	N	-0-	190	1	161	7	152
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					152

PARNELL 7 SL WELL #: 4H RRCID -> 280377 COMPL. DATE 06/09/2015 TOTAL DEPTH 11391 PERF.11975 - 15659

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SMITH WELL #: 6038H RRCID -> 280462 COMPL. DATE 10/19/2015 TOTAL DEPTH 11684 PERF.11960 - 16016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35552	X	35552	-0-	-0-	-0-	34701	2	851	9	N	774	574	1			667
12	36276	X	36276	-0-	-0-	-0-	23	1	35484	2	N	699	584	1			782
							769	9									
01	28172	X	28172	-0-	-0-	-0-	23	1	26921	2	N	1116	1472	1			426
							1228	9									
02	23719	X	23719	-0-	-0-	-0-	21	1	22776	2	N	838	585	1			679
							922	9									
*03	24759	X	24759	-0-	-0-	-0-	148	1	24611	2	N	-0-	359	1	130	7	190
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					190

PAUL, D. A. HEIRS WELL #: 2H RRCID -> 280532 COMPL. DATE 02/05/2016 TOTAL DEPTH 11830 PERF.12415 - 16208

11	5940	X	5073	-0-	-867	-0-	4928	2	145	9	N	132	181	1			224
12	6138	X	4932	-0-	-1206	-0-	14	1	4719	2	N	181	170	1			235
							199	9									
01	6138	X	4961	-0-	-1177	-0-	14	1	4753	2	N	176	174	1			237
							194	9									
02	5307	X	4323	-0-	-984	-0-	13	1	4310	2	N	-0-					237
03	5673	X	4489	-0-	-1184	-0-	4433	2	56	9	N	51	191	1			97
04	5520	X	877	-0-	-4643	-0-	877	2			N	-0-					97

SMITH SL WELL #: 7038H RRCID -> 280549 COMPL. DATE 10/23/2015 TOTAL DEPTH 11544 PERF.11940 - 16177

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-CLIFFORD 31-30 ME EX WELL #: 1H RRCID -> 284034 COMPL. DATE 12/05/2017 TOTAL DEPTH 11640 PERF.11859 - 19269

11	57870	X	42990	-0-	-14880	-0-	1272	1	40702	2	N	924	903	1	57	8	223
							1016	9									
12	56668	X	26123	-0-	-30545	-0-	652	1	24829	2	N	584	545	1	72	8	190
							642	9									
01	53878	X	45689	-0-	-8189	-0-	1026	1	43787	2	N	796	714	1	18	8	254
							876	9									
02	46110	X	37605	-0-	-8505	-0-	1161	1	35610	2	N	758	896	1	18	8	98
							834	9									
03	47120	X	41925	-0-	-5195	-0-	1304	1	39641	2	N	891	725	1	63	8	201
							980	9									
04	44220	X	38099	-0-	-6121	-0-	1272	1	35883	2	N	858	892	1	36	8	131
							944	9									

MEADOWS-CLIFFORD 31-30 MD EX WELL #: 2H RRCID -> 284212 COMPL. DATE 11/27/2017 TOTAL DEPTH 11394 PERF.11620 - 21507

11	165870	X	137735	-0-	-28135	-0-	252	1	136448	2	N	941	887	1	20	8	251
							1035	9									
12	165447	X	133989	-0-	-31458	-0-	260	1	132644	2	N	986	1082	1	43	8	112
							1085	9									
01	157263	X	131359	-0-	-25904	-0-	260	1	129921	2	N	1071	897	1	102	8	184
							1178	9									
02	140157	X	117307	-0-	-22850	-0-	244	1	116091	2	N	884	885	1	46	8	137
							972	9									
03	145235	X	120679	-0-	-24556	-0-	260	1	119405	2	N	922	879	1	43	8	137
							1014	9									
04	137730	X	112768	-0-	-24962	-0-	252	1	111594	2	N	838	722	1	38	8	215
							922	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
YEAGER-HOBART 9-19 MG EX WELL #: 1H RRCID -> 285651 COMPL. DATE 10/24/2018 TOTAL DEPTH 11633 PERF.11980 - 20631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70740	X	48732	-0-	-22008	-0-	493	1	47318	2	N	837	540	1			502
							921	9									
12	73098	X	51364	-0-	-21734	-0-	667	1	49956	2	N	674	899	1			277
							741	9									
01	73098	X	51093	-0-	-22005	-0-	942	1	48999	2	N	1047	1076	1			248
							1152	9									
02	68382	X	42715	-0-	-25667	-0-	857	1	40716	2	N	1038	1071	1			215
							1142	9									
03	53723	X	43616	-0-	-10107	-0-	1015	1	41539	2	N	965	720	1			460
							1062	9									
04	49710	X	44563	-0-	-5147	-0-	615	1	43072	2	N	796	1045	1			211
							876	9									

YEAGER-HOBART 9-19 MG WX WELL #: 2H RRCID -> 286284 COMPL. DATE 10/24/2018 TOTAL DEPTH 11582 PERF.11952 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7768	X	7768	-0-	-0-	-0-	27	1	7460	2	N	255	181	1			315
							281	9									
12	6696	X	3814	-0-	-2882	-0-	3557	2	257	9	N	234	358	1			191
01	12641	X	12641	-0-	-0-	-0-	12035	2	606	9	N	551	355	1			387
02	11227	X	11227	-0-	-0-	-0-	16	1	10607	2	N	549	733	1			203
							604	9									
03	16202	X	16202	-0-	-0-	-0-	15604	2	598	9	N	544	529	1			218
*04	17610	X	17610	-0-	-0-	-0-	16979	2	631	9	N	574	542	1			250

MEADOWS-SINGLETON 4-89 MD WX WELL #: 3H RRCID -> 286452 COMPL. DATE 01/14/2019 TOTAL DEPTH 11347 PERF.11623 - 16666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48690	X	9190	-0-	-39500	-0-	2673	1	6467	2	N	45					202
							50	9									
12	50313	X	10278	-0-	-40035	-0-	2796	1	7443	2	N	35					237
							39	9									
01	50313	X	17200	-0-	-33113	-0-	2528	1	14594	2	N	71	176	1			132
							78	9									
02	38235	X	38235	-0-	-0-	-0-	2662	1	35366	2	N	188	150	1			170
							207	9									
03	38755	X	38755	-0-	-0-	-0-	2710	1	35871	2	N	158	161	1			167
							174	9									
04	16650	X	14615	-0-	-2035	-0-	2700	1	11812	2	N	94	178	1			83
							103	9									

MEADOWS-SINGLETON 4-89 MD CX WELL #: 2H RRCID -> 287154 COMPL. DATE 01/19/2019 TOTAL DEPTH 11305 PERF.11456 - 20548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226050	X	150061	-0-	-75989	-0-	148786	2	1275	9	N	1159	1209	1			330
12	210428	X	141785	-0-	-68643	-0-	140718	2	1067	9	N	970	1045	1			255
01	183551	X	132428	-0-	-51123	-0-	131418	2	1010	9	N	918	996	1			177
02	171709	X	108189	-0-	-63520	-0-	107611	2	578	9	N	525	331	1			371
03	169415	X	108456	-0-	-60959	-0-	107715	2	741	9	N	674	690	1			355
04	150060	X	112771	-0-	-37289	-0-	111781	2	990	9	N	900	1027	1			228

BRACKEN OPERATING, L.L.C. 085851
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2387	X	2387	-0-	-0-	-0-	2287	3	100	9	N	91					154
12	2263	X	2212	-0-	-51	-0-	2180	3	32	9	N	29					183
01	2418	X	1718	-0-	-700	-0-	1673	3	45	9	N	41					224
02	2320	X	1710	-0-	-610	-0-	1576	3	134	9	N	122	198	1			148
*03	2830	X	2830	-0-	-0-	-0-	2806	3	24	9	N	22					170
*04	2715	X	2715	-0-	-0-	-0-	2636	3	79	9	N	72					242

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					52
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					52

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					12
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					12

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

11	5970 X	5324	-0-	-646	-0-	5217	3	107	9	N	97					185
12	5983 X	5700	-0-	-283	-0-	5597	3	103	9	N	94	194	1			85
01	6014 X	4852	-0-	-1162	-0-	4756	3	96	9	N	87					172
02	5626 X	4529	-0-	-1097	-0-	4438	3	91	9	N	83	195	1			60
03	6014 X	4675	-0-	-1339	-0-	4578	3	97	9	N	88					148
04	5520 X	4402	-0-	-1118	-0-	4281	3	121	9	N	110					258

CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

11	360 N	268	-0-	-92	-0-	248	2	20	9	N	18					187
12	327 N	327	-0-	-0-	-0-	281	2	46	9	N	42					229
01	373 N	373	-0-	-0-	-0-	327	2	46	9	N	42	191	1			80
02	261 N	257	-0-	-4	-0-	211	2	46	9	N	42					122
03	341 N	260	-0-	-81	-0-	224	2	36	9	N	33					155
04	360 N	-0-	-0-	-360	-0-					N	2	147	1			10

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

11	510 N	470	-0-	-40	-0-	462	3	8	9	N	7	7	8			2
12	465 N	155	-0-	-310	-0-	152	3	3	9	N	3	3	8			2
01	496 N	-0-	-0-	-496	-0-					N	5	5	8			2
02	464 N	-0-	-0-	-464	-0-					N	-0-					2
*03	155 N	-0-	-0-	-155	-0-					N	-0-					2
*04	2362 N	2362	-0-	-0-	-0-	2362	3			N	-0-					2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

11	1440	N	1202	-0-	-238	-0-	1199	3	3	9	N	3	3	8			-0-
12	1357	N	1357	-0-	-0-	-0-	1353	3	4	9	N	4	4	8			-0-
01	1395	N	1346	-0-	-49	-0-	1339	3	7	9	N	6	6	8			-0-
02	1208	N	1208	-0-	-0-	-0-	1202	3	6	9	N	5	5	8			-0-
03	1364	N	1123	-0-	-241	-0-	1117	3	6	9	N	5	5	8			-0-
04	1140	N	-0-	-0-	-1140	-0-					N	-0-					-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

11	660	N	637	-0-	-23	-0-	637	3			N	-0-					-0-
12	682	N	647	-0-	-35	-0-	647	3			N	-0-					-0-
01	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
02	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
03	651	N	584	-0-	-67	-0-	584	3			N	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

11	1467	N	1467	-0-	-0-	-0-	1438	3	29	9	N	26	26	8			18
12	1488	N	1466	-0-	-22	-0-	1444	3	22	9	N	20	20	8			18
01	1488	N	1469	-0-	-19	-0-	1437	3	32	9	N	29	29	8			18
02	1397	N	1397	-0-	-0-	-0-	1372	3	25	9	N	23	23	8			18
*03	1457	N	1275	-0-	-182	-0-	1244	3	31	9	N	28	28	8			18
04	1230	N	-0-	-0-	-1230	-0-					N	-0-					18

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	254	-0-	-46	-0-	254	3			N	-0-					1
12	279	N	264	-0-	-15	-0-	264	3			N	-0-					1
01	403	N	258	-0-	-145	-0-	258	3			N	-0-					1
02	232	N	227	-0-	-5	-0-	227	3			N	-0-					1
03	279	N	235	-0-	-44	-0-	235	3			N	-0-					1
04	240	N	-0-	-0-	-240	-0-					N	-0-					1

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	520	-0-	-20	-0-	520	3			N	-0-					35
12	589	N	546	-0-	-43	-0-	546	3			N	-0-					35
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					35
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					35
03	558	N	491	-0-	-67	-0-	491	3			N	-0-					35
04	540	N	132	-0-	-408	-0-	132	3			N	-0-					35

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	429	-0-	-21	-0-	429	3			N	-0-					7
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					7
01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					7
02	406	N	397	-0-	-9	-0-	397	3			N	-0-					7
03	434	N	386	-0-	-48	-0-	386	3			N	-0-					7
04	420	N	-0-	-0-	-420	-0-					N	-0-					7

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2770	X	2770	-0-	-0-	-0-	2697	3	73	9	N	66	41	8			164
12	2852	X	1288	-0-	-1564	-0-	1246	3	42	9	N	38	137	1	28	8	37
01	2852	X	-0-	-0-	-2852	-0-					N	-0-					37
02	2668	X	-0-	-0-	-2668	-0-					N	-0-					37
03	2852	X	-0-	-0-	-2852	-0-					N	-0-					37
04	2760	X	-0-	-0-	-2760	-0-					N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

11	5442	X	5442	-0-	-0-	-0-	5397	3	45	9	N	41					76
12	5737	X	5737	-0-	-0-	-0-	5670	3	67	9	N	61	105	1			32
01	5725	X	5725	-0-	-0-	-0-	5668	3	57	9	N	52					84
02	5432	X	5432	-0-	-0-	-0-	5382	3	50	9	N	45					129
03	5899	X	5899	-0-	-0-	-0-	5849	3	50	9	N	45					174
*04	6407	X	6407	-0-	-0-	-0-	6343	3	64	9	N	58	83	1			149

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

11	14850	X	9819	-0-	-5031	-0-	9684	3	135	9	N	123	186	1			192
12	15345	X	15211	-0-	-134	-0-	5696	2	9354	3	N	146	281	1			57
							161	9									
01	15345	X	15018	-0-	-327	-0-	5767	2	9072	3	N	163					220
							179	9									
02	14355	X	13936	-0-	-419	-0-	5512	2	8262	3	N	147	193	1			174
							162	9									
03	15345	X	14639	-0-	-706	-0-	4296	2	10193	3	N	136	195	1			115
							150	9									
04	14730	X	13975	-0-	-755	-0-	6350	2	7476	3	N	135	108	1			142
							149	9									

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

11	1764	N	1764	-0-	-0-	-0-	1703	3	61	9	N	55					194
12	1916	N	1916	-0-	-0-	-0-	1907	3	9	9	N	8					202
01	1665	N	1665	-0-	-0-	-0-	1612	3	53	9	N	48	165	1			85
02	1877	N	1877	-0-	-0-	-0-	1827	3	50	9	N	45					130
*03	1922	N	1430	-0-	-492	-0-	1398	3	32	9	N	29					159
04	1620	N	65	-0-	-1555	-0-	65	3			N	-0-	82	1			77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4593	-0-	-297	-0-	4517	3	76	9	N	69	126	1			85
12	5133	X	5133	-0-	-0-	-0-	5071	3	62	9	N	56	83	1			58
01	5374	X	5374	-0-	-0-	-0-	5287	3	87	9	N	79					137
02	5042	X	5042	-0-	-0-	-0-	4959	3	83	9	N	75					212
03	5667	X	5667	-0-	-0-	-0-	5593	3	74	9	N	67					279
*04	5763	X	5763	-0-	-0-	-0-	5689	3	74	9	N	67	191	1			155

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3790	-0-	-470	-0-	3751	3	39	9	N	35	67	1			93
12	4216	X	3870	-0-	-346	-0-	3822	3	48	9	N	44	107	1			30
01	4216	X	3879	-0-	-337	-0-	3824	3	55	9	N	50					80
02	3944	X	3362	-0-	-582	-0-	3316	3	46	9	N	42					122
03	4216	X	3781	-0-	-435	-0-	3739	3	42	9	N	38					160
*04	4197	X	4197	-0-	-0-	-0-	1	1	4134	3	N	56	112	1			104
							62	9									

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	1529	-0-	-1861	-0-	1508	3	21	9	N	19					77
12	3503	X	669	-0-	-2834	-0-	658	3	11	9	N	10	65	1			22
01	3503	X	38	-0-	-3465	-0-	38	3			N	-0-					22
02	1740	X	-0-	-0-	-1740	-0-					N	-0-					22
03	1581	X	-0-	-0-	-1581	-0-					N	-0-					22
04	1530	X	-0-	-0-	-1530	-0-					N	-0-					22

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4563	-0-	-147	-0-	528	1	3984	3	N	46					150
							51	9									
12	5022	X	4823	-0-	-199	-0-	535	1	4233	3	N	50					200
							55	9									
01	5111	X	5111	-0-	-0-	-0-	555	1	4492	3	N	58	186	1			72
							64	9									
02	4815	X	4815	-0-	-0-	-0-	508	1	4246	3	N	55					127
							61	9									
03	4836	X	4629	-0-	-207	-0-	494	1	4082	3	N	48					175
							53	9									
04	4950	X	-0-	-0-	-4950	-0-					N	-0-	152	1			23

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4006	-0-	-1154	-0-	3974	3	32	9	N	29					150
12	5301	X	3766	-0-	-1535	-0-	3711	3	55	9	N	50					200
01	5425	X	3756	-0-	-1669	-0-	3726	3	30	9	N	27	185	1			42
02	5075	X	3334	-0-	-1741	-0-	3305	3	29	9	N	26					68
*03	5425	X	2946	-0-	-2479	-0-	2921	3	25	9	N	23					91
04	4020	X	-0-	-0-	-4020	-0-					N	-0-	43	1			48

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1497	-0-	-363	-0-	1477	3	20	9	N	18					55
12	1860	X	1420	-0-	-440	-0-	1405	3	15	9	N	14	41	1			28
01	1798	X	1163	-0-	-635	-0-	1150	3	13	9	N	12					40
02	1682	X	452	-0-	-1230	-0-	449	3	3	9	N	3					43
03	1767	X	677	-0-	-1090	-0-	673	3	4	9	N	4					47
04	1500	X	-0-	-0-	-1500	-0-					N	-0-					47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90
04	0	N	-0-	-0-	-0-	-0-					N	-0-					90

THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19650	X	18441	-0-	-1209	-0-	18189	3	252	9	N	229	189	1			294
12	20305	X	18670	-0-	-1635	-0-	18407	3	263	9	N	239	373	1			160
01	19375	X	18380	-0-	-995	-0-	18103	3	277	9	N	252	184	1			228
02	18564	X	18564	-0-	-0-	-0-	18315	3	249	9	N	226	200	1			254
03	19221	X	19221	-0-	-0-	-0-	18969	3	252	9	N	229	197	1			286
04	18450	X	17731	-0-	-719	-0-	17522	3	209	9	N	190					476

FX ENERGY OPERATING, LLC 257610
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					140
12	341	N	259	-0-	-82	-0-	234	3	25	9	N	23					163
01	217	N	201	-0-	-16	-0-	199	3	2	9	N	2					165
02	203	N	192	-0-	-11	-0-	172	3	20	9	N	18					183
03	248	N	206	-0-	-42	-0-	204	3	2	9	N	2					185
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					185

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYABUSA ENERGY USA, LLC 368327
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	7590	-0-	-0-	-0-	7520	3	70	9	N	64					179
12	10646	X	10646	-0-	-0-	-0-	10434	3	212	9	N	193					372
01	6665	X	1875	-0-	-4790	-0-	1805	3	70	9	N	64	197	1			239
02	6235	X	-0-	-0-	-6235	-0-					N	-0-					239
03	6665	X	2022	-0-	-4643	-0-	2022	3			N	-0-					239
04	6450	X	5080	-0-	-1370	-0-	5023	3	57	9	N	52					291

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
HAYABUSA ENERGY USA, LLC //CONT.// 368327
HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7298	X	7298	-0-	-0-	-0-	7250	3	48	9	N	44					144
12	6705	X	6705	-0-	-0-	-0-	6625	3	80	9	N	73					217
01	4774	X	1125	-0-	-3649	-0-	1069	3	56	9	N	51	193	1			75
02	4466	X	-0-	-0-	-4466	-0-					N	-0-					75
03	4774	X	1074	-0-	-3700	-0-	1066	3	8	9	N	7					82
*04	4639	X	4639	-0-	-0-	-0-	4595	3	44	9	N	40					122

LONE TREE OIL & GAS LLC 507473
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	582	-0-	-318	-0-	30	1	552	2	N	-0-					143
12	837	N	501	-0-	-336	-0-	31	1	470	2	N	-0-					143
01	651	N	545	-0-	-106	-0-	31	1	514	2	N	-0-					143
02	551	N	508	-0-	-43	-0-	29	1	479	2	N	-0-					143
03	531	N	531	-0-	-0-	-0-	31	1	500	2	N	-0-					143
04	540	N	484	-0-	-56	-0-	30	1	454	2	N	-0-					143

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	939	N	939	-0-	-0-	-0-	30	1	909	2	N	-0-					227
12	1219	N	1219	-0-	-0-	-0-	31	1	1188	2	N	-0-					227
01	1230	N	1230	-0-	-0-	-0-	31	1	1199	2	N	-0-					227
02	1278	N	1278	-0-	-0-	-0-	29	1	1249	2	N	-0-					227
03	1052	N	1052	-0-	-0-	-0-	26	1	1026	2	N	-0-					227
*04	957	N	957	-0-	-0-	-0-	30	1	927	2	N	-0-					227

HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1018	N	1018	-0-	-0-	-0-	30	1	951	2	N	34					252
							37	9									
12	1045	N	1045	-0-	-0-	-0-	31	1	1003	2	N	10					262
							11	9									
01	1086	N	1086	-0-	-0-	-0-	31	1	989	2	N	60	190	1			132
							66	9									
02	986	N	964	-0-	-22	-0-	29	1	912	2	N	21					153
							23	9									
03	1054	N	1053	-0-	-1	-0-	31	1	991	2	N	28					181
							31	9									
04	1050	N	998	-0-	-52	-0-	30	1	932	2	N	33					214
							36	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2219	-0-	-31	-0-	30 37	1 9	2152	2	N	34	194	1			84
12	2356	N	2256	-0-	-100	-0-	31 37	1 9	2188	2	N	34					118
01	2356	N	2190	-0-	-166	-0-	31 41	1 9	2118	2	N	37					155
02	2146	N	2032	-0-	-114	-0-	29 33	1 9	1970	2	N	30					185
03	2263	N	2077	-0-	-186	-0-	29 33	1 9	2015	2	N	30					215
04	2130	N	1724	-0-	-406	-0-	28 26	1 9	1670	2	N	24	170	1			69

PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1678	N	1678	-0-	-0-	-0-	30 44	1 9	1604	2	N	40					235
12	1798	N	1795	-0-	-3	-0-	31 45	1 9	1719	2	N	41	197	1			79
01	1798	N	1794	-0-	-4	-0-	31 53	1 9	1710	2	N	48					127
02	1624	N	1052	-0-	-572	-0-	29 20	1 9	1003	2	N	18					145
03	1798	N	1076	-0-	-722	-0-	30 22	1 9	1024	2	N	20					165
04	1740	N	903	-0-	-837	-0-	30 25	1 9	848	2	N	23	25	1			163

YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	5037	-0-	-273	-0-	29 110	1 9	4898	2	N	100					287
12	5394	X	5161	-0-	-233	-0-	31 128	1 9	5002	2	N	116	195	1			208
01	5363	X	5172	-0-	-191	-0-	31 132	1 9	5009	2	N	120	192	1			136
02	4988	X	4758	-0-	-230	-0-	29 119	1 9	4610	2	N	108					244
03	5332	X	4953	-0-	-379	-0-	31 128	1 9	4794	2	N	116	191	1			169
04	5040	X	4738	-0-	-302	-0-	30 121	1 9	4587	2	N	110					279

NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL

OVERFLOW ENERGY, LLC 628574

BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084

RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

11	1302 N	1302	-0-	-0-	-0-	1296	2	6	9	N	5					233
12	1395 N	1378	-0-	-17	-0-	1378	2			N	-0-	180	1			53
01	1153 N	1153	-0-	-0-	-0-	1153	2			N	-0-					53
02	1058 N	1058	-0-	-0-	-0-	1058	2			N	-0-					53
*03	1090 N	1090	-0-	-0-	-0-	1090	2			N	-0-					53
*04	1189 N	1189	-0-	-0-	-0-	1189	2			N	-0-					53

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

11	1733 N	1733	-0-	-0-	-0-	1730	2	3	9	N	3					113
12	1767 N	1724	-0-	-43	-0-	1720	2	4	9	N	4					117
01	1811 N	1811	-0-	-0-	-0-	1811	2			N	-0-					117
02	1593 N	1593	-0-	-0-	-0-	1592	2	1	9	N	1					118
*03	1674 N	1674	-0-	-0-	-0-	1668	2	6	9	N	5					123
*04	1610 N	1610	-0-	-0-	-0-	1610	2			N	-0-					123

RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

11	162 N	162	-0-	-0-	-0-	162	2			N	-0-					35
12	496 N	215	-0-	-281	-0-	215	2			N	-0-					35
01	538 N	538	-0-	-0-	-0-	538	2			N	-0-					35
02	789 N	789	-0-	-0-	-0-	789	2			N	-0-					35
*03	869 N	869	-0-	-0-	-0-	869	2			N	-0-					35
*04	894 N	894	-0-	-0-	-0-	894	2			N	-0-					35

HOOVER 50 WELL #: RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22

WORKED OVER ANOTHER ZONE.. 06/03/2015

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	N	669	-0-	-0-	-0-	29	1	637	2	N	3					23
							3	9									
12	527	N	206	-0-	-321	-0-	32	1	170	2	N	4					27
							4	9									
01	697	N	697	-0-	-0-	-0-	28	1	663	2	N	5					32
							6	9									
02	608	N	608	-0-	-0-	-0-	15	1	587	2	N	5					37
							6	9									
*03	502	N	502	-0-	-0-	-0-	501	2	1	9	N	1					38
*04	508	N	508	-0-	-0-	-0-	493	2	15	9	N	14					52

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

11	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					113
12	589	N	381	-0-	-208	-0-	378	2	3	9	N	3					116
01	709	N	709	-0-	-0-	-0-	706	2	3	9	N	3					119
02	1194	N	1194	-0-	-0-	-0-	1188	2	6	9	N	5					124
*03	1634	N	1634	-0-	-0-	-0-	1631	2	3	9	N	3					127
*04	851	N	851	-0-	-0-	-0-	848	2	3	9	N	3					130

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

11	851	N	851	-0-	-0-	-0-	844	2	7	9	N	6					202
12	1116	N	163	-0-	-953	-0-	159	2	4	9	N	4					206
01	1287	N	1287	-0-	-0-	-0-	1285	2	2	9	N	2					208
02	1102	N	1102	-0-	-0-	-0-	1101	2	1	9	N	1					209
*03	1009	N	1009	-0-	-0-	-0-	1005	2	4	9	N	4					213
*04	1148	N	1148	-0-	-0-	-0-	1147	2	1	9	N	1					214

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

11	1422	N	1422	-0-	-0-	-0-	1315	2	107	9	N	97	193	1			168
12	1251	N	1251	-0-	-0-	-0-	1203	2	48	9	N	44					212
01	1224	N	1224	-0-	-0-	-0-	1147	2	77	9	N	70					282
02	795	N	795	-0-	-0-	-0-	743	2	52	9	N	47	190	1			139
*03	1941	N	1941	-0-	-0-	-0-	1805	2	136	9	N	124					263
*04	1888	N	1888	-0-	-0-	-0-	1805	2	83	9	N	75	179	1			159

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

*11	719	N	719	-0-	-0-	-0-	719	2			N	-0-	1	7			148
12	729	N	729	-0-	-0-	-0-	729	2			N	-0-					149
01	775	N	721	-0-	-54	-0-	720	2	1	9	N	1					150
02	664	N	664	-0-	-0-	-0-	661	2	3	9	N	3					153
*03	694	N	694	-0-	-0-	-0-	675	2	19	9	N	17					170
*04	690	N	690	-0-	-0-	-0-	647	2	43	9	N	39	193	1			16

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

11	757	N	757	-0-	-0-	-0-	751	2	6	9	N	5					198
12	837	N	676	-0-	-161	-0-	674	2	2	9	N	2					200
01	775	N	611	-0-	-164	-0-	610	2	1	9	N	1					201
02	594	N	594	-0-	-0-	-0-	590	2	4	9	N	4					205
*03	576	N	576	-0-	-0-	-0-	567	2	9	9	N	8					213
*04	294	N	294	-0-	-0-	-0-	292	2	2	9	N	2	183	1			32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	580	N	580	-0-	-0-	-0-	580	2			N	-0-					114
12	771	N	771	-0-	-0-	-0-	764	2	7	9	N	6					120
01	589	N	589	-0-	-0-	-0-	575	2	14	9	N	13					133
02	608	N	608	-0-	-0-	-0-	596	2	12	9	N	11					144
*03	842	N	842	-0-	-0-	-0-	774	2	68	9	N	62	191	1			15
*04	1198	N	1198	-0-	-0-	-0-	1139	2	59	9	N	54					69

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4302	X	4302	-0-	-0-	-0-	4295	2	7	9	N	6					198
12	1767	X	1752	-0-	-15	-0-	1752	2			N	-0-					198
01	3866	X	3866	-0-	-0-	-0-	3866	2			N	-0-					198
02	4929	X	4929	-0-	-0-	-0-	4929	2			N	-0-					198
*03	5455	X	5455	-0-	-0-	-0-	5455	2			N	-0-					198
04	3900	X	2654	-0-	-1246	-0-	2631	2	23	9	N	21					219

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1575	N	1575	-0-	-0-	-0-	68	1	1496	2	N	10					194
							11	9									
12	1674	N	497	-0-	-1177	-0-	77	1	413	2	N	6					200
							7	9									
01	1662	N	1662	-0-	-0-	-0-	66	1	1573	2	N	21	190	1			31
							23	9									
02	1556	N	1556	-0-	-0-	-0-	38	1	1511	2	N	6					37
							7	9									
*03	1662	N	1662	-0-	-0-	-0-	1648	2	14	9	N	13					50
*04	1461	N	1461	-0-	-0-	-0-	1433	2	28	9	N	25					75

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1400	N	1400	-0-	-0-	-0-	28	1	1368	2	N	4	182	1			102
							4	9									
12	1457	N	1391	-0-	-66	-0-	27	1	1354	2	N	9					111
							10	9									
01	1571	N	1571	-0-	-0-	-0-	33	1	1517	2	N	19					130
							21	9									
02	1348	N	1348	-0-	-0-	-0-	29	1	1308	2	N	10					140
							11	9									
*03	1564	N	1564	-0-	-0-	-0-	34	1	1516	2	N	13					153
							14	9									
*04	1644	N	1644	-0-	-0-	-0-	38	1	1595	2	N	10					163
							11	9									

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	756	N	756	-0-	-0-	-0-	748	2	8	9	N	7	189	1			50
12	837	N	747	-0-	-90	-0-	739	2	8	9	N	7					57
01	806	N	782	-0-	-24	-0-	773	2	9	9	N	8					65
02	738	N	738	-0-	-0-	-0-	721	2	17	9	N	15					80
*03	760	N	760	-0-	-0-	-0-	758	2	2	9	N	2					82
*04	785	N	785	-0-	-0-	-0-	777	2	8	9	N	7					89

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1163	N	1163	-0-	-0-	-0-	1157	2	6	9	N	5					74
12	1209	N	1207	-0-	-2	-0-	1205	2	2	9	N	2					76
01	1209	N	1197	-0-	-12	-0-	1195	2	2	9	N	2					78
02	1035	N	1035	-0-	-0-	-0-	1029	2	6	9	N	5					83
*03	1023	N	1023	-0-	-0-	-0-	1017	2	6	9	N	5					88
*04	979	N	979	-0-	-0-	-0-	978	2	1	9	N	1					89

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1438	N	1438	-0-	-0-	-0-	29	1	1403	2	N	5					173
							6	9									
12	1398	N	1398	-0-	-0-	-0-	27	1	1370	2	N	1					174
							1	9									
01	1309	N	1309	-0-	-0-	-0-	27	1	1269	2	N	12					186
							13	9									
02	1148	N	1148	-0-	-0-	-0-	25	1	1121	2	N	2					188
							2	9									
*03	1329	N	1329	-0-	-0-	-0-	29	1	1271	2	N	26	184	1			30
							29	9									
*04	1281	N	1281	-0-	-0-	-0-	30	1	1242	2	N	8					38
							9	9									

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2629	N	2629	-0-	-0-	-0-	53	1	2576	2	N	-0-					216
12	2583	N	2583	-0-	-0-	-0-	50	1	2530	2	N	3					219
							3	9									
01	2613	N	2613	-0-	-0-	-0-	55	1	2557	2	N	1					220
							1	9									
02	2184	N	2184	-0-	-0-	-0-	47	1	2131	2	N	5					225
							6	9									
*03	3022	N	3022	-0-	-0-	-0-	66	1	2956	2	N	-0-					225
*04	3000	N	3439	-0-	439	439	81	1	3357	2	N	1					226
							1	9									

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					342
12	713	N	592	-0-	-121	-0-	592	2			N	-0-					342
01	833	N	833	-0-	-0-	-0-	833	2			N	-0-					342
02	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					342
*03	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					342
*04	468	N	468	-0-	-0-	-0-	468	2			N	-0-					342

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1401	N	1401	-0-	-0-	-0-	1393	2	8	9	N	7	189	1			39
12	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					39
01	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					39
02	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					39
*03	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					39
*04	1078	N	1078	-0-	-0-	-0-	1077	2	1	9	N	1					40

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1580	N	1580	-0-	-0-	-0-	1571	2	9	9	N	8					148
12	2017	N	2017	-0-	-0-	-0-	2010	2	7	9	N	6					154
01	1576	N	1576	-0-	-0-	-0-	1558	2	18	9	N	16					170
02	1565	N	1565	-0-	-0-	-0-	1553	2	12	9	N	11					181
*03	1852	N	1852	-0-	-0-	-0-	1819	2	33	9	N	30	191	1			20
*04	1397	N	1397	-0-	-0-	-0-	1376	2	21	9	N	19					39

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1690	N	1690	-0-	-0-	-0-	1681	2	9	9	N	8					152
12	1952	N	1952	-0-	-0-	-0-	1949	2	3	9	N	3					155
01	1707	N	1707	-0-	-0-	-0-	1683	2	24	9	N	22					177
02	1507	N	1507	-0-	-0-	-0-	1494	2	13	9	N	12	164	7			25
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
*04	3000	N	3008	-0-	8	8	2984	2	24	9	N	22					41

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1014	N	1014	-0-	-0-	-0-	1003	2	11	9	N	10					143
12	1271	N	1195	-0-	-76	-0-	1173	2	22	9	N	20					163
01	1279	N	1279	-0-	-0-	-0-	1260	2	19	9	N	17					180
02	1157	N	1157	-0-	-0-	-0-	1143	2	14	9	N	13					193
*03	1185	N	1185	-0-	-0-	-0-	1160	2	25	9	N	23	181	1			35
*04	1332	N	1332	-0-	-0-	-0-	1318	2	14	9	N	13					48

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2579	N	2579	-0-	-0-	-0-	2551	2	28	9	N	25					132
12	2604	N	2571	-0-	-33	-0-	2560	2	11	9	N	10					142
01	2618	N	2618	-0-	-0-	-0-	2601	2	17	9	N	15					157
02	2353	N	2353	-0-	-0-	-0-	2335	2	18	9	N	16					173
*03	2417	N	2417	-0-	-0-	-0-	2411	2	6	9	N	5					178
*04	2508	N	2508	-0-	-0-	-0-	2488	2	20	9	N	18					196

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2611	-0-	-209	-0-	2607	2	4	9	N	4					137
12	2914	X	2645	-0-	-269	-0-	2645	2			N	-0-					137
01	2914	X	2730	-0-	-184	-0-	2719	2	11	9	N	10					147
02	2726	X	2568	-0-	-158	-0-	2559	2	9	9	N	8					155
*03	2844	X	2844	-0-	-0-	-0-	2769	2	75	9	N	68	186	1			37
*04	2711	X	2711	-0-	-0-	-0-	2692	2	19	9	N	17					54

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					69
12	1567	N	1567	-0-	-0-	-0-	1565	2	2	9	N	2					71
01	1333	N	1066	-0-	-267	-0-	1066	2			N	-0-					71
02	1013	N	1013	-0-	-0-	-0-	1007	2	6	9	N	5					76
*03	1098	N	1098	-0-	-0-	-0-	1080	2	18	9	N	16					92
*04	1084	N	1084	-0-	-0-	-0-	1082	2	2	9	N	2					94

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	N	503	-0-	-0-	-0-	503	2			N	-0-					173
12	341	N	-0-	-0-	-341	-0-					N	-0-					173
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					173
02	446	N	446	-0-	-0-	-0-	443	2	3	9	N	3					176
*03	482	N	482	-0-	-0-	-0-	460	2	22	9	N	20	172	1			24
*04	415	N	415	-0-	-0-	-0-	409	2	6	9	N	5					29

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1605	N	1605	-0-	-0-	-0-	1558	2	47	9	N	43					190
12	1542	N	1542	-0-	-0-	-0-	1494	2	48	9	N	44	184	1			50
01	1538	N	1538	-0-	-0-	-0-	1490	2	48	9	N	44					94
02	1488	N	1488	-0-	-0-	-0-	1437	2	51	9	N	46					140
*03	1518	N	1518	-0-	-0-	-0-	1460	2	58	9	N	53					193
*04	1956	N	1956	-0-	-0-	-0-	1919	2	37	9	N	34	187	1			40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1119	N	1119	-0-	-0-	-0-	1109	2	10	9	N	9					97
12	1457	N	1289	-0-	-168	-0-	1278	2	11	9	N	10					107
01	1395	N	1178	-0-	-217	-0-	1166	2	12	9	N	11					118
02	1363	N	1363	-0-	-0-	-0-	1337	2	26	9	N	24					142
*03	1532	N	1532	-0-	-0-	-0-	1501	2	31	9	N	28					170
*04	1491	N	1491	-0-	-0-	-0-	1467	2	24	9	N	22					192

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	979	N	979	-0-	-0-	-0-	977	2	2	9	N	2					180
12	1333	N	162	-0-	-1171	-0-	159	2	3	9	N	3					183
01	1442	N	1442	-0-	-0-	-0-	1439	2	3	9	N	3					186
02	1193	N	1193	-0-	-0-	-0-	1190	2	3	9	N	3					189
*03	1181	N	1181	-0-	-0-	-0-	1167	2	14	9	N	13					202
*04	1333	N	1333	-0-	-0-	-0-	1321	2	12	9	N	11	178	1			35

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1343	N	1343	-0-	-0-	-0-	1326	2	17	9	N	15					134
12	1280	N	1280	-0-	-0-	-0-	1171	2	109	9	N	99	181	1			52
01	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					52
02	1168	N	1168	-0-	-0-	-0-	1160	2	8	9	N	7					59
*03	1255	N	1255	-0-	-0-	-0-	1224	2	31	9	N	28					87
*04	972	N	972	-0-	-0-	-0-	959	2	13	9	N	12					99

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	681	N	681	-0-	-0-	-0-	29	1	649	2	N	3					35
							3	9									
12	744	N	218	-0-	-526	-0-	34	1	184	2	N	-0-					35
01	807	N	807	-0-	-0-	-0-	31	1	754	2	N	20					55
							22	9									
02	698	N	698	-0-	-0-	-0-	17	1	677	2	N	4					59
							4	9									
*03	814	N	814	-0-	-0-	-0-	794	2	20	9	N	18					77
*04	639	N	639	-0-	-0-	-0-	633	2	6	9	N	5					82

RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1503	N	1503	-0-	-0-	-0-	1492	2	11	9	N	10					160
12	1741	N	1741	-0-	-0-	-0-	1737	2	4	9	N	4					164
01	1163	N	1163	-0-	-0-	-0-	1160	2	3	9	N	3					167
02	256	N	256	-0-	-0-	-0-	256	2			N	-0-					167
03	0	N	-0-	-0-	-0-	-0-					N	-0-					167
04	0	N	-0-	-0-	-0-	-0-					N	-0-					167

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1461	N	1461	-0-	-0-	-0-	1448	2	13	9	N	12					99
12	1936	N	1936	-0-	-0-	-0-	1927	2	9	9	N	8					107
01	1904	N	1904	-0-	-0-	-0-	1869	2	35	9	N	32					139
02	1790	N	1790	-0-	-0-	-0-	1768	2	22	9	N	20					159
*03	1870	N	1870	-0-	-0-	-0-	1840	2	30	9	N	27					186
*04	1815	N	1815	-0-	-0-	-0-	1793	2	22	9	N	20					206

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

11	1289	N	1289	-0-	-0-	-0-	55	1	1219	2	N	14					196
							15	9									
12	1457	N	426	-0-	-1031	-0-	65	1	349	2	N	11					207
							12	9									
01	1441	N	1441	-0-	-0-	-0-	56	1	1350	2	N	32					239
							35	9									
02	1288	N	1288	-0-	-0-	-0-	31	1	1236	2	N	19					258
							21	9									
*03	1374	N	1374	-0-	-0-	-0-	1351	2	23	9	N	21					279
*04	1218	N	1218	-0-	-0-	-0-	1197	2	21	9	N	19					298

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

11	743	N	743	-0-	-0-	-0-	743	2			N	-0-					92
12	1147	N	741	-0-	-406	-0-	741	2			N	-0-					92
01	806	N	758	-0-	-48	-0-	758	2			N	-0-					92
02	795	N	795	-0-	-0-	-0-	794	2	1	9	N	1					93
*03	942	N	942	-0-	-0-	-0-	938	2	4	9	N	4					97
*04	595	N	595	-0-	-0-	-0-	594	2	1	9	N	1					98

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

11	2010	N	2010	-0-	-0-	-0-	2007	2	3	9	N	3					118
12	1116	N	162	-0-	-954	-0-	159	2	3	9	N	3					121
01	1364	N	1226	-0-	-138	-0-	1220	2	6	9	N	5					126
02	1260	N	1260	-0-	-0-	-0-	1252	2	8	9	N	7					133
*03	985	N	985	-0-	-0-	-0-	985	2			N	-0-					133
*04	1092	N	1092	-0-	-0-	-0-	1077	2	15	9	N	14					147

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

11	1323	N	1323	-0-	-0-	-0-	1289	2	34	9	N	31					134
12	1364	N	1358	-0-	-6	-0-	1330	2	28	9	N	25					159
01	1395	N	1302	-0-	-93	-0-	1273	2	29	9	N	26					185
02	1141	N	1141	-0-	-0-	-0-	1117	2	24	9	N	22					207
*03	1611	N	1611	-0-	-0-	-0-	1582	2	29	9	N	26					233
*04	1475	N	1475	-0-	-0-	-0-	1442	2	33	9	N	30	187	1			76

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1281	N	1281	-0-	-0-	-0-	1270	2	11	9	N	10	184	1			19
12	1705	N	1670	-0-	-35	-0-	1630	2	40	9	N	36					55
01	1705	N	1545	-0-	-160	-0-	1509	2	36	9	N	33					88
02	1437	N	1437	-0-	-0-	-0-	1406	2	31	9	N	28					116
*03	1575	N	1575	-0-	-0-	-0-	1558	2	17	9	N	15					131
*04	1052	N	1052	-0-	-0-	-0-	1027	2	25	9	N	23					154

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

11	530	N	530	-0-	-0-	-0-	527	2	3	9	N	3					138
12	651	N	557	-0-	-94	-0-	551	2	6	9	N	5					143
01	589	N	568	-0-	-21	-0-	553	2	15	9	N	14					157
02	505	N	505	-0-	-0-	-0-	490	2	15	9	N	14					171
*03	501	N	501	-0-	-0-	-0-	497	2	4	9	N	4					175
*04	505	N	505	-0-	-0-	-0-	499	2	6	9	N	5					180

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

11	7200	X	6839	-0-	-361	-0-	1005	1	5759	2	N	68	182	1			139
							75	9									
12	7537	X	7537	-0-	-0-	-0-	922	1	6519	2	N	87					226
							96	9									
01	7378	X	6892	-0-	-486	-0-	1079	1	5722	2	N	83	190	1			119
							91	9									
02	6902	X	6609	-0-	-293	-0-	985	1	5512	2	N	102					221
							112	9									
*03	7362	X	7362	-0-	-0-	-0-	1016	1	6249	2	N	88	189	1			120
							97	9									
*04	7218	X	7218	-0-	-0-	-0-	1006	1	6112	2	N	91					211
							100	9									

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

11	525	N	525	-0-	-0-	-0-	524	2	1	9	N	1					181
12	1488	N	-0-	-0-	-1488	-0-					N	-0-					40
01	1333	N	-0-	-0-	-1333	-0-					N	-0-	40	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3157	-0-	-203	-0-	3127	2	30	9	N	27					74
12	3472	X	3243	-0-	-229	-0-	3204	2	39	9	N	35					109
01	3441	X	3170	-0-	-271	-0-	3115	2	55	9	N	50					159
02	3190	X	2982	-0-	-208	-0-	2921	2	61	9	N	55	195	1			19
03	3317	X	3077	-0-	-240	-0-	3030	2	47	9	N	43					62
04	3150	X	3026	-0-	-124	-0-	2980	2	46	9	N	42					104

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

11	6705	X	6705	-0-	-0-	-0-	1044	1	5514	2	N	134	185	1			161
							147	9									
12	7046	X	7046	-0-	-0-	-0-	1079	1	5804	2	N	148	191	1			118
							163	9									
01	6742	X	6742	-0-	-0-	-0-	1016	1	5608	2	N	107					225
							118	9									
02	6222	X	6222	-0-	-0-	-0-	963	1	5190	2	N	63					288
							69	9									
*03	6830	X	6830	-0-	-0-	-0-	977	1	5600	2	N	230	375	1			143
							253	9									
*04	5134	X	5134	-0-	-0-	-0-	873	1	4128	2	N	121	185	1			79
							133	9									

POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

11	3870	X	3320	-0-	-550	-0-	3263	2	57	9	N	52					166
12	3937	X	3805	-0-	-132	-0-	3706	2	99	9	N	90					256
01	3937	X	3760	-0-	-177	-0-	3675	2	85	9	N	77					333
02	3683	X	2691	-0-	-992	-0-	2640	2	51	9	N	46					379
03	3565	X	3236	-0-	-329	-0-	3177	2	59	9	N	54					433
04	3330	X	3329	-0-	-1	-0-	3271	2	58	9	N	53	377	1			109

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

11	2355	N	2355	-0-	-0-	-0-	2303	2	52	9	N	47					214
12	2639	N	2639	-0-	-0-	-0-	2571	2	68	9	N	62	157	1			119
01	3100	N	3562	-0-	462	462	821	1	2687	2	N	49					168
							54	9									
02	2900	N	3321	-0-	421	883	779	1	2478	2	N	58					226
							64	9									
*03	3100	N	2361	-0-	-739	144	609	1	1701	2	N	46					272
							51	9									
*04	3000	N	3788	-0-	788	932	729	1	3006	2	N	48	189	1			131
							53	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890	X	5632	-0-	-2258	-0-	937	1	4589	2	N	96	189	1			144
							106	9									
12	7936	X	7290	-0-	-646	-0-	1079	1	6110	2	N	92					236
							101	9									
01	7936	X	7010	-0-	-926	-0-	1079	1	5863	2	N	62					298
							68	9									
02	7105	X	6706	-0-	-399	-0-	940	1	5754	2	N	11	193	1			116
							12	9									
03	7502	X	6021	-0-	-1481	-0-	967	1	5053	2	N	1					117
							1	9									
*04	6786	X	6786	-0-	-0-	-0-	1044	1	5667	2	N	68					185
							75	9									

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	654	-0-	-366	-0-	525	1	129	9	Y	117					527
12	122	X	122	-0-	-0-	-0-	122	1			Y	-0-					527
01	501	X	501	-0-	-0-	-0-	455	1	46	9	Y	42					569
02	1102	X	430	-0-	-672	-0-	302	1	128	9	Y	116	188	1			497
03	1178	X	1138	-0-	-40	-0-	972	1	166	9	Y	151	192	1			456
*04	1040	X	1040	-0-	-0-	-0-	911	1	129	9	Y	117					573

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7056	X	7056	-0-	-0-	-0-	1044	1	5901	2	N	101	190	1			184
							111	9									
12	7173	X	7173	-0-	-0-	-0-	1079	1	6030	2	N	58					242
							64	9									
01	6758	X	6549	-0-	-209	-0-	867	1	5608	2	N	67	192	1			117
							74	9									
02	6322	X	6185	-0-	-137	-0-	980	1	5137	2	N	62					179
							68	9									
03	7285	X	5928	-0-	-1357	-0-	1045	1	4809	2	N	67					246
							74	9									
04	7050	X	5179	-0-	-1871	-0-	996	1	4141	2	N	38					284
							42	9									

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10950	X	10529	-0-	-421	-0-	1404	1	9071	2	N	49	191	1			184
							54	9									
12	11315	X	10204	-0-	-1111	-0-	1420	1	8688	2	N	87					271
							96	9									
01	10912	X	10183	-0-	-729	-0-	1451	1	8642	2	N	82	187	1			166
							90	9									
02	10208	X	7793	-0-	-2415	-0-	788	1	6961	2	N	40					206
							44	9									
03	10881	X	6730	-0-	-4151	-0-	1030	1	5655	2	N	41					247
							45	9									
*04	11265	X	11265	-0-	-0-	-0-	1244	1	9935	2	N	78	195	1			130
							86	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	4322	-0-		-928	-0-		571	1	3705	2	N	42					334
									46	9									
12	6138	X	4629	-0-		-1509	-0-		719	1	3830	2	N	73	196	1			211
									80	9									
01	6138	X	5653	-0-		-485	-0-		1079	1	4482	2	N	84					295
									92	9									
02	5742	X	3172	-0-		-2570	-0-		458	1	2681	2	N	30	192	1			133
									33	9									
03	5921	X	4437	-0-		-1484	-0-		200	1	4138	2	N	90					223
									99	9									
*04	5363	X	5363	-0-		-0-	-0-		1003	1	4283	2	N	70					293
									77	9									

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5364	X	5364	-0-		-0-	-0-		965	1	4393	2	N	5					278
									6	9									
12	4774	X	1506	-0-		-3268	-0-		240	1	1265	2	N	1					279
									1	9									
01	4774	X	2776	-0-		-1998	-0-		801	1	1974	2	N	1					280
									1	9									
02	4466	X	2253	-0-		-2213	-0-		250	1	2003	2	N	-0-					280
*03	8480	X	8480	-0-		-0-	-0-		478	1	7995	2	N	6					286
									7	9									
*04	9215	X	9215	-0-		-0-	-0-		661	1	8509	2	N	41					327
									45	9									

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7530	X	6538	-0-		-992	-0-		1453	1	4947	2	N	125					377
									138	9									
12	7533	X	6910	-0-		-623	-0-		1419	1	5399	2	N	84	195	1			266
									92	9									
01	7440	X	7039	-0-		-401	-0-		1462	1	5464	2	N	103					369
									113	9									
02	7012	X	7012	-0-		-0-	-0-		1295	1	5607	2	N	100	192	1			277
									110	9									
*03	7865	X	7865	-0-		-0-	-0-		1510	1	6276	2	N	72					349
									79	9									
04	6540	X	5547	-0-		-993	-0-		154	1	5310	2	N	75	192	1			232
									83	9									

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3723	X	3723	-0-		-0-	-0-		1090	1	2568	2	N	59					302
									65	9									
12	3534	X	1780	-0-		-1754	-0-		1148	1	556	2	N	69					371
									76	9									
01	3534	X	3257	-0-		-277	-0-		1163	1	2015	2	N	72	190	1			253
									79	9									
02	3306	X	3031	-0-		-275	-0-		1057	1	1900	2	N	67					320
									74	9									
03	3534	X	3102	-0-		-432	-0-		1056	1	1962	2	N	76	184	1			212
									84	9									
04	3420	X	2659	-0-		-761	-0-		874	1	1735	2	N	45					257
									50	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3275	-0-	-85	-0-	827	1	2380	2	N	62					321
							68	9									
12	3379	X	3160	-0-	-219	-0-	738	1	2343	2	N	72	192	1			201
							79	9									
01	3441	X	3238	-0-	-203	-0-	801	1	2381	2	N	51					252
							56	9									
02	3308	X	3308	-0-	-0-	-0-	814	1	2420	2	N	67					319
							74	9									
03	3441	X	2436	-0-	-1005	-0-	637	1	1737	2	N	56	191	1			184
							62	9									
*04	3814	X	3814	-0-	-0-	-0-	765	1	2979	2	N	64					248
							70	9									

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

11	9644	X	9644	-0-	-0-	-0-	1009	1	8510	2	N	114	186	1			333
							125	9									
12	10258	X	10258	-0-	-0-	-0-	1048	1	9096	2	N	104	190	1			247
							114	9									
01	10924	X	10924	-0-	-0-	-0-	1079	1	9650	2	N	177	192	1			232
							195	9									
02	9702	X	9702	-0-	-0-	-0-	940	1	8645	2	N	106					338
							117	9									
*03	10878	X	10878	-0-	-0-	-0-	1032	1	9751	2	N	86	192	1			232
							95	9									
*04	10570	X	10570	-0-	-0-	-0-	905	1	9560	2	N	95					327
							105	9									

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

11	8280	X	6627	-0-	-1653	-0-	6550	2	77	9	N	70					405
12	8339	X	7836	-0-	-503	-0-	7762	2	74	9	N	67					472
01	8339	X	7635	-0-	-704	-0-	7468	2	167	9	N	152	380	1			244
02	7714	X	7079	-0-	-635	-0-	6972	2	107	9	N	97					341
03	7998	X	7183	-0-	-815	-0-	7163	2	20	9	N	18					359
*04	6965	X	6965	-0-	-0-	-0-	6965	2			N	-0-					359

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	310	-0-	-1700	-0-	287	1	23	9	N	21					434
12	2635	X	255	-0-	-2380	-0-	255	1			N	-0-					434
01	2635	X	241	-0-	-2394	-0-	219	1	22	9	N	20					454
02	376	X	376	-0-	-0-	-0-	373	1	3	9	N	3					457
*03	414	X	414	-0-	-0-	-0-	344	1	70	9	N	64					521
*04	486	X	486	-0-	-0-	-0-	441	1	45	9	N	41					562

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

11	3570	X	407	-0-	-3163	-0-	73	1	334	2	N	-0-					226
12	3689	X	1041	-0-	-2648	-0-	166	1	875	2	N	-0-					226
01	3689	X	1845	-0-	-1844	-0-	532	1	1312	2	N	1					227
							1	9									
02	3451	X	103	-0-	-3348	-0-	11	1	92	2	N	-0-					227
03	3689	X	1671	-0-	-2018	-0-	94	1	1570	2	N	6					233
							7	9									
*04	4596	X	4596	-0-	-0-	-0-	331	1	4258	2	N	6					239
							7	9									

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

11	11107	X	11107	-0-	-0-	-0-	10909	2	198	9	N	180	185	1			262
12	11625	X	9486	-0-	-2139	-0-	9375	2	111	9	N	101					363
01	11625	X	11449	-0-	-176	-0-	11449	2			N	-0-					363
02	10875	X	6825	-0-	-4050	-0-	6807	2	18	9	N	16					379
03	11532	X	9991	-0-	-1541	-0-	9922	2	69	9	N	63					442
04	11100	X	-0-	-0-	-11100	-0-					N	1	196	1			247

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

11	9150	X	8599	-0-	-551	-0-	8563	2	36	9	Y	33					290
12	8852	X	8852	-0-	-0-	-0-	8794	2	58	9	Y	53					343
01	8961	X	8961	-0-	-0-	-0-	8875	2	86	9	Y	78	184	1			237
02	15011	X	15011	-0-	-0-	-0-	14934	2	77	9	Y	70					307
03	9021	X	8809	-0-	-212	-0-	8759	2	50	9	Y	45					352
*04	8752	X	8752	-0-	-0-	-0-	8716	2	36	9	Y	33					385

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

11	7230	X	6442	-0-	-788	-0-	6354	2	88	9	N	80	194	1			322
12	7471	X	6978	-0-	-493	-0-	6886	2	92	9	N	84					406
01	7440	X	6964	-0-	-476	-0-	6822	2	142	9	N	129	184	1			351
02	6960	X	6359	-0-	-601	-0-	6289	2	70	9	N	64					415
03	6696	X	6364	-0-	-332	-0-	6230	2	134	9	N	122	182	1			355
04	6450	X	5884	-0-	-566	-0-	5842	2	42	9	N	38					393

RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

11	10080	X	10012	-0-	-68	-0-	9937	2	75	9	N	68	189	1			235
12	10168	X	9668	-0-	-500	-0-	9582	2	86	9	N	78					313
01	10168	X	10005	-0-	-163	-0-	9867	2	138	9	N	125	192	1			246
02	9512	X	8997	-0-	-515	-0-	8837	2	160	9	N	145					391
03	10354	X	9930	-0-	-424	-0-	9841	2	89	9	N	81	192	1			280
04	10020	X	9565	-0-	-455	-0-	9521	2	44	9	N	40					320

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	163	1			Y	-0-					469
12	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					469
01	59	N	59	-0-	-0-	-0-	59	1			Y	-0-					469
02	44	N	44	-0-	-0-	-0-	44	1			Y	-0-					469
*03	277	N	277	-0-	-0-	-0-	194	1	83	9	Y	75					544
*04	129	N	129	-0-	-0-	-0-	110	1	19	9	Y	17	185	1			376

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	191	-0-	-1249	-0-	191	1			N	-0-					52
12	1271	X	409	-0-	-862	-0-	409	2			N	-0-					52
01	1147	X	396	-0-	-751	-0-	396	2			N	-0-					52
02	1073	X	741	-0-	-332	-0-	4	1	737	2	N	-0-					52
03	930	X	424	-0-	-506	-0-	424	2			N	-0-					52
*04	346	X	346	-0-	-0-	-0-	346	2			N	-0-					52

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	6915	-0-	-375	-0-	6780	2	135	9	N	123	189	1			180
12	7502	X	7018	-0-	-484	-0-	6877	2	141	9	N	128					308
01	7502	X	6824	-0-	-678	-0-	6721	2	103	9	N	94	184	1			218
02	6844	X	6099	-0-	-745	-0-	5998	2	101	9	N	92	181	1			129
03	7161	X	5998	-0-	-1163	-0-	5893	2	105	9	N	95					224
04	6930	X	5786	-0-	-1144	-0-	5702	2	84	9	N	76	193	1			107

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6195	X	6195	-0-	-0-	-0-	27	1	6036	2	N	120	191	1			88
							132	9									
12	5953	X	5953	-0-	-0-	-0-	5825	2	128	9	N	116					204
01	5887	X	5887	-0-	-0-	-0-	5771	2	116	9	N	105	189	1			120
02	4378	X	4378	-0-	-0-	-0-	51	1	4229	2	N	89					209
							98	9									
03	6417	X	5766	-0-	-651	-0-	5635	2	131	9	N	119					328
04	6210	X	5437	-0-	-773	-0-	5315	2	122	9	N	111	390	1			49

GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11174	X	11174	-0-	-0-	-0-	222	1	10801	2	N	137					319
							151	9									
12	12287	X	12287	-0-	-0-	-0-	237	1	11895	2	N	141	193	1			267
							155	9									
01	10978	X	10978	-0-	-0-	-0-	228	1	10597	2	N	139	187	1			219
							153	9									
02	10330	X	10330	-0-	-0-	-0-	219	1	9926	2	N	168	187	1			200
							185	9									
03	11129	X	9828	-0-	-1301	-0-	213	1	9477	2	N	125					325
							138	9									
04	10770	X	7870	-0-	-2900	-0-	182	1	7553	2	N	123	190	1			258
							135	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	2478	-0-	-1962	-0-	13	1	2423	2	N	38					241
							42	9									
12	4588	X	2350	-0-	-2238	-0-	2303	2	47	9	N	43	190	1			94
01	4588	X	2001	-0-	-2587	-0-	1968	2	33	9	N	30					124
02	4292	X	548	-0-	-3744	-0-	144	1	387	2	N	15					139
							17	9									
03	4588	X	2172	-0-	-2416	-0-	2089	2	83	9	N	75					214
04	2490	X	1893	-0-	-597	-0-	1861	2	32	9	N	29	178	1			65

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					128
12	217	N	198	-0-	-19	-0-	198	2			N	-0-					128
01	248	N	215	-0-	-33	-0-	215	2			N	-0-					128
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					128
*03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					128
*04	204	N	204	-0-	-0-	-0-	204	2			N	-0-					128

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	5858	-0-	-412	-0-	5793	2	65	9	N	59					364
12	6479	X	5694	-0-	-785	-0-	5619	2	75	9	N	68					432
01	5983	X	5611	-0-	-372	-0-	5533	2	78	9	N	71					503
02	5597	X	5239	-0-	-358	-0-	5149	2	90	9	N	82	182	1			403
03	6045	X	5492	-0-	-553	-0-	5412	2	80	9	N	73					476
04	5850	X	4867	-0-	-983	-0-	4819	2	48	9	N	44	192	1			328

RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0-	-0-	358	2			N	-0-					226
12	465	N	349	-0-	-116	-0-	330	2	19	9	N	17					243
01	417	N	417	-0-	-0-	-0-	381	2	36	9	N	33					276
02	327	N	327	-0-	-0-	-0-	312	2	15	9	N	14					290
*03	363	N	363	-0-	-0-	-0-	350	2	13	9	N	12	182	1			120
*04	356	N	356	-0-	-0-	-0-	356	2			N	-0-					120

RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	200	-0-	-3430	-0-	200	2			N	-0-					279
12	4123	X	75	-0-	-4048	-0-	75	2			N	-0-					279
01	4123	X	3859	-0-	-264	-0-	3764	2	95	9	N	86					365
02	3857	X	3759	-0-	-98	-0-	3664	2	95	9	N	86					451
*03	3730	X	3730	-0-	-0-	-0-	3641	2	89	9	N	81	186	1			346
*04	3671	X	3671	-0-	-0-	-0-	3594	2	77	9	N	70					416

HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19380	X	17486	-0-	-1894	-0-	1016	1	16148	2	N	293	375	1			441
							322	9									
12	19499	X	17976	-0-	-1523	-0-	1079	1	16521	2	N	342	373	1			410
							376	9									
01	19344	X	17677	-0-	-1667	-0-	992	1	16320	2	N	332	185	1			557
							365	9									
02	17603	X	16348	-0-	-1255	-0-	976	1	15063	2	N	281	385	1			453
							309	9									
03	18104	X	16599	-0-	-1505	-0-	418	1	15807	2	N	340	371	1			422
							374	9									
04	17490	X	16459	-0-	-1031	-0-	1044	1	15074	2	N	310	398	1			334
							341	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460	X	8206	-0-	-254	-0-	345	1	7653	2	N	189	196	1			224
							208	9									
12	8742	X	2496	-0-	-6246	-0-	358	1	1919	2	N	199	191	1			232
							219	9									
01	11473	X	11473	-0-	-0-	-0-	447	1	10701	2	N	295	192	1			335
							325	9									
02	9382	X	9382	-0-	-0-	-0-	222	1	8889	2	N	246	385	1			196
							271	9									
*03	9476	X	9476	-0-	-0-	-0-	9228	2	248	9	N	225	180	1			241
04	8220	X	8193	-0-	-27	-0-	7967	2	226	9	N	205	189	1			257

SPITFIRE ENERGY GROUP LLC 809942
PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1356	-0-	-24	-0-	1350	2	6	9	Y	5					26
12	1574	N	1574	-0-	-0-	-0-	1552	2	22	9	Y	20					46
01	1899	N	1899	-0-	-0-	-0-	1873	2	26	9	Y	24	41	1			29
02	1312	N	1312	-0-	-0-	-0-	1298	2	14	9	Y	13					42
03	1751	N	1751	-0-	-0-	-0-	1733	2	18	9	Y	16	41	1			17
*04	1739	N	1739	-0-	-0-	-0-	1715	2	24	9	Y	22					39

WALSER WELL #: 1 RRCID -> 196515 COMPL. DATE 04/04/2003 TOTAL DEPTH 13020 PERF.11085 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2789	N	2789	-0-	-0-	-0-	2745	2	44	9	Y	40					166
12	2946	X	2946	-0-	-0-	-0-	2927	2	19	9	Y	17	134	1			49
01	2759	X	1803	-0-	-956	-0-	1789	2	14	9	Y	13					62
02	2697	X	2324	-0-	-373	-0-	2304	2	20	9	Y	18					80
03	2945	X	2128	-0-	-817	-0-	2075	2	53	9	Y	48					128
04	2850	X	994	-0-	-1856	-0-	994	2			Y	-0-					128

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1241	-0-	-139	-0-	1241	2			Y	-0-					43
12	1182	N	1182	-0-	-0-	-0-	1182	2			Y	-0-					43
01	1612	N	1317	-0-	-295	-0-	1317	2			Y	-0-	30	1			13
02	1537	N	1537	-0-	-0-	-0-	1537	2			Y	-0-					13
03	1883	N	1883	-0-	-0-	-0-	1883	2			Y	-0-					13
*04	1773	N	1773	-0-	-0-	-0-	1773	2			Y	-0-	9	1			4

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	222	-0-	-198	-0-	222	2			Y	-0-					10
12	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					10
01	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					10
02	203	N	171	-0-	-32	-0-	171	2			Y	-0-					10
03	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					10
*04	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					10

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					15
12	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					15
01	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					15
02	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					15
03	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					15
*04	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					15

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					16
12	766	N	766	-0-	-0-	-0-	766	2			Y	-0-					16
01	819	N	819	-0-	-0-	-0-	819	2			Y	-0-	12	1			4
02	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					4
03	831	N	831	-0-	-0-	-0-	831	2			Y	-0-	3	1			1
*04	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					32
12	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					32
01	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					32
02	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					32
03	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					32
*04	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					32

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

11	1168	N	1168	-0-	-0-	-0-	1142	2	26	9	N	24					183
12	1451	N	1451	-0-	-0-	-0-	1440	2	11	9	N	10					193
01	1765	N	1765	-0-	-0-	-0-	1754	2	11	9	N	10					203
02	1812	N	1812	-0-	-0-	-0-	1790	2	22	9	N	20					223
03	2209	N	2209	-0-	-0-	-0-	2166	2	43	9	N	39					262
*04	2041	N	2041	-0-	-0-	-0-	1999	2	42	9	N	38	192	1			108

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

11	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					150
12	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					150
01	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					150
02	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					150
03	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					150
04	270	N	204	-0-	-66	-0-	204	2			Y	-0-					150

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

11	330	N	297	-0-	-33	-0-	297	2			Y	-0-					52
12	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					52
01	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					52
02	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					52
03	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					52
*04	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					52

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

11	8580	X	7047	-0-	-1533	-0-	6972	2	75	9	Y	68	142	1			72
12	DLQ G-10		7123	-0-	7123	7123	6757	2	366	9	Y	333	276	1			129
01	DLQ G-10		6477	-0-	6477	13600	6248	2	229	9	Y	208	142	1			195
02	19146	X	5546	-0-	-13600	-0-	5359	2	187	9	Y	170	269	1			96
03	1868	X	1868	-0-	-0-	-0-	1773	2	95	9	Y	86	119	1			63
*04	9420	X	9420	-0-	-0-	-0-	9222	2	198	9	Y	180	100	1			143

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

11	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					112
12	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					112
01	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					112
02	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					112
03	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					112
*04	924	N	924	-0-	-0-	-0-	924	2			N	-0-					112

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	54	1			24
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	1278	-0-	-1932	-0-	1225	2	53	9	Y	48					165
12	DLQ G-10		1969	-0-	1969	1969	1897	2	72	9	Y	65	118	1			112
01	DLQ G-10		2818	-0-	2818	4787	2742	2	76	9	Y	69					181
02	7169	X	2382	-0-	-4787	-0-	2317	2	65	9	Y	59	130	1			110
03	3112	X	3112	-0-	-0-	-0-	3018	2	94	9	Y	85					195
04	2730	N	1929	-0-	-801	-0-	1862	2	67	9	Y	61	140	1			116

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					79
12	DLQ G-10		453	-0-	453	453	453	2			Y	-0-					79
01	DLQ G-10		326	-0-	326	779	326	2			Y	-0-					79
02	1172	N	393	-0-	-779	-0-	393	2			Y	-0-					79
03	416	N	416	-0-	-0-	-0-	416	2			Y	-0-	65	1			14
*04	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					14

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	874	-0-	-326	-0-	874	2			Y	-0-					22
12	DLQ G-10		866	-0-	866	866	866	2			Y	-0-					22
01	DLQ G-10		841	-0-	841	1707	841	2			Y	-0-					22
02	1700	N	776	-0-	-924	783	776	2			Y	-0-					22
03	1540	N	757	-0-	-783	-0-	757	2			Y	-0-					22
*04	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					22

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	717	N	717	-0-	-0-	-0-	713	2	4	9	Y	4					52
12	DLQ G-10		740	-0-	740	740	660	2	80	9	Y	73	47	1			78
01	DLQ G-10		534	-0-	534	1274	534	2			Y	-0-					78
02	1700	N	712	-0-	-988	286	709	2	3	9	Y	3					81
03	1157	N	871	-0-	-286	-0-	871	2			Y	-0-					81
*04	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					81

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	4	1			4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

11	2310	N	2121	-0-	-189	-0-	2088	2	33	9	N	30					130
12	2434	N	2434	-0-	-0-	-0-	2393	2	41	9	N	37					167
01	2387	N	1980	-0-	-407	-0-	1940	2	40	9	N	36					203
02	2059	N	1075	-0-	-984	-0-	1036	2	39	9	N	35					238
03	2449	N	1667	-0-	-782	-0-	1615	2	52	9	N	47	188	1			97
04	1920	N	1824	-0-	-96	-0-	1824	2			N	-0-					97

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

11	1560	N	1486	-0-	-74	-0-	1486	2			Y	-0-					51
12	DLQ G-10		1531	-0-	1531	1531	1531	2			Y	-0-					51
01	DLQ G-10		1800	-0-	1800	3331	1800	2			Y	-0-					51
02	1700	N	1678	-0-	-22	3309	1678	2			Y	-0-					51
03	3100	N	1490	-0-	-1610	1699	1490	2			Y	-0-					51
04	1740	N	10	-0-	-1730	-0-	10	2			Y	-0-					51

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

11	270	N	124	-0-	-146	-0-	124	2			Y	-0-					181
12	363	N	363	-0-	-0-	-0-	354	2	9	9	Y	8					189
01	523	N	523	-0-	-0-	-0-	506	2	17	9	Y	15					204
02	481	N	481	-0-	-0-	-0-	458	2	23	9	Y	21					225
03	558	N	558	-0-	-0-	-0-	517	2	41	9	Y	37	149	1			113
*04	441	N	441	-0-	-0-	-0-	351	2	90	9	Y	82					195

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
03	248	N	203	-0-	-45	-0-	203	2			Y	-0-					-0-
*04	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-

WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

11	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					4
12	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					4
01	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					4
02	29	N	-0-	-0-	-29	-0-					Y	1	3	1			2
03	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					2
04	12	N	6	-0-	-6	-0-	6	2			Y	-0-					2

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

11	540	N	192	-0-	-348	-0-	192	2			Y	-0-	106	1			12
12	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					12
01	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					12
02	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					12
03	248	N	221	-0-	-27	-0-	221	2			Y	-0-					12
*04	478	N	478	-0-	-0-	-0-	478	2			Y	-0-	8	1			4

PEAK-WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

11	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					31
12	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					31
01	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					31
02	174	N	165	-0-	-9	-0-	165	2			Y	-0-					31
03	186	N	127	-0-	-59	-0-	127	2			Y	-0-					31
04	270	N	-0-	-0-	-270	-0-					Y	-0-					31

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	475	-0-	-5	-0-	475	2			Y	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
01	465	N	431	-0-	-34	-0-	431	2			Y	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
03	465	N	456	-0-	-9	-0-	456	2			Y	-0-					-0-
04	420	N	412	-0-	-8	-0-	412	2			Y	-0-					-0-

THOMAS 47 WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1622	N	1622	-0-	-0-	-0-	1600	2	22	9	N	20					160
12	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					160
01	1612	N	1570	-0-	-42	-0-	1570	2			N	-0-					160
02	1566	N	1548	-0-	-18	-0-	1548	2			N	-0-					160
03	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					160
04	1530	N	1047	-0-	-483	-0-	1047	2			N	-0-					160

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	194	-0-	-136	-0-	194	2			Y	-0-					245
12	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					245
01	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					245
02	174	N	133	-0-	-41	-0-	133	2			Y	-0-					245
03	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					245
*04	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					245

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	942	N	942	-0-	-0-	-0-	942	2			Y	-0-					72
12	1091	N	1091	-0-	-0-	-0-	1091	2			Y	-0-					72
01	1018	N	1018	-0-	-0-	-0-	952	2	66	9	Y	60					132
02	1667	N	1667	-0-	-0-	-0-	1572	2	95	9	Y	86					218
03	1449	N	1449	-0-	-0-	-0-	1441	2	8	9	Y	7					225
*04	1089	N	1089	-0-	-0-	-0-	1081	2	8	9	Y	7					232

WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 04/23/2005 TOTAL DEPTH 13020 PERF.11034 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2632	-0-	-128	-0-	2551	2	81	9	Y	74					213
12	2821	X	2623	-0-	-198	-0-	2598	2	25	9	Y	23	107	1			129
01	2821	X	2594	-0-	-227	-0-	2566	2	28	9	Y	25					154
02	2607	X	2607	-0-	-0-	-0-	2554	2	53	9	Y	48					202
03	3124	X	3124	-0-	-0-	-0-	3049	2	75	9	Y	68	101	1			169
04	2640	X	1916	-0-	-724	-0-	1915	2	1	9	Y	1					170

WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2799	N	2799	-0-	-0-	-0-	2790	2	9	9	Y	8					189
12	2976	X	2610	-0-	-366	-0-	2585	2	25	9	Y	23					212
01	3069	X	2581	-0-	-488	-0-	2545	2	36	9	Y	33					245
02	2871	X	2318	-0-	-553	-0-	2308	2	10	9	Y	9	143	1			111
03	2883	X	2607	-0-	-276	-0-	2592	2	15	9	Y	14					125
04	2790	X	2373	-0-	-417	-0-	2347	2	26	9	Y	24					149

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 04/01/2005 TOTAL DEPTH 12952 PERF.11020 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1071	-0-	-99	-0-	1048	2	23	9	Y	21					163
12	1050	N	1050	-0-	-0-	-0-	1028	2	22	9	Y	20	80	1			103
01	1308	N	1308	-0-	-0-	-0-	1296	2	12	9	Y	11					114
02	1402	N	1402	-0-	-0-	-0-	1387	2	15	9	Y	14					128
03	1637	N	1637	-0-	-0-	-0-	1633	2	4	9	Y	4					132
*04	1548	N	1548	-0-	-0-	-0-	1548	2			Y	-0-					132

PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1641	N	1641	-0-	-0-	-0-	1619	2	22	9	Y	20					162
12	2352	N	2352	-0-	-0-	-0-	2330	2	22	9	Y	20	80	1			102
01	2812	N	2812	-0-	-0-	-0-	2800	2	12	9	Y	11					113
02	2366	N	2366	-0-	-0-	-0-	2351	2	15	9	Y	14					127
03	2446	N	2446	-0-	-0-	-0-	2442	2	4	9	Y	4					131
04	1890	N	1845	-0-	-45	-0-	1845	2			Y	-0-					131

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1276	-0-	-194	-0-	1254	2	22	9	Y	20					102
12	1376	N	1376	-0-	-0-	-0-	1289	2	87	9	Y	79					181
01	1550	N	1479	-0-	-71	-0-	1380	2	99	9	Y	90	158	1			113
02	1247	N	1013	-0-	-234	-0-	961	2	52	9	Y	47					160
03	1426	N	1426	-0-	-0-	-0-	1359	2	67	9	Y	61	156	1			65
*04	1601	N	1601	-0-	-0-	-0-	1504	2	97	9	Y	88					153

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1501	N	1501	-0-	-0-	-0-	1464	2	37	9	Y	34					148
12	1403	N	1403	-0-	-0-	-0-	1303	2	100	9	Y	91					239
01	1428	N	1428	-0-	-0-	-0-	1360	2	68	9	Y	62	167	1			134
02	1319	N	1319	-0-	-0-	-0-	1261	2	58	9	Y	53					187
03	1604	N	1604	-0-	-0-	-0-	1523	2	81	9	Y	74					261
*04	1457	N	1457	-0-	-0-	-0-	1394	2	63	9	Y	57	182	1			136

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3450	-0-	-0-	-0-	3450	2			Y	-0-					152
12	3503	X	3251	-0-	-252	-0-	3251	2			Y	-0-					152
01	3503	X	2587	-0-	-916	-0-	2587	2			Y	-0-					152
02	3277	X	2589	-0-	-688	-0-	2589	2			Y	-0-					152
03	3503	X	2902	-0-	-601	-0-	2902	2			Y	-0-					152
04	3390	X	2270	-0-	-1120	-0-	2269	2	1	9	Y	1					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

11	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-

WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

11	2070	N	1787	-0-	-283	-0-	1765	2	22	9	Y	20					70
12	1655	N	1655	-0-	-0-	-0-	1646	2	9	9	Y	8	56	1			22
01	1891	N	1518	-0-	-373	-0-	1509	2	9	9	Y	8					30
02	1740	N	1057	-0-	-683	-0-	1046	2	11	9	Y	10					40
03	1643	N	994	-0-	-649	-0-	965	2	29	9	Y	26					66
04	1470	N	958	-0-	-512	-0-	958	2			Y	-0-					66

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

11	210	N	183	-0-	-27	-0-	183	2			Y	-0-					83
12	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					83
01	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					83
02	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					83
03	186	N	182	-0-	-4	-0-	182	2			Y	-0-					83
*04	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					83

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					3
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

11	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					40
12	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					40
01	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					40
02	348	N	297	-0-	-51	-0-	297	2			Y	-0-					40
03	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					40
*04	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2840	X	2840	-0-	-0-	-0-	2766	2	74	9	Y	67	197	1			130
12	2637	N	2637	-0-	-0-	-0-	2584	2	53	9	Y	48					178
01	2589	N	2589	-0-	-0-	-0-	2530	2	59	9	Y	54					232
02	2900	N	3457	-0-	557	557	3382	2	75	9	Y	68	195	1			105
03	3100	N	3438	-0-	338	895	3275	2	163	9	Y	148					253
*04	3000	N	2968	-0-	-32	863	2859	2	109	9	Y	99	197	1			155

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 08/14/2005 TOTAL DEPTH 13209 PERF.11030 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	429	-0-	-441	-0-	427	2	2	9	Y	2					57
12	422	N	422	-0-	-0-	-0-	420	2	2	9	Y	2	28	1			31
01	775	N	289	-0-	-486	-0-	288	2	1	9	Y	1					32
02	406	N	317	-0-	-89	-0-	316	2	1	9	Y	1					33
03	434	N	321	-0-	-113	-0-	320	2	1	9	Y	1					34
04	270	N	189	-0-	-81	-0-	189	2			Y	-0-					34

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	248	-0-	-52	-0-	248	2			Y	-0-					35
12	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					35
01	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					35
02	232	N	219	-0-	-13	-0-	219	2			Y	-0-					35
03	217	N	192	-0-	-25	-0-	192	2			Y	-0-					35
*04	570	N	570	-0-	-0-	-0-	570	2			Y	-0-					35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3273	-0-	273	3532	3273	2			Y	-0-					3
12	4002	X	470	-0-	-3532	-0-	470	2			Y	-0-					3
01	4495	X	1384	-0-	-3111	-0-	1384	2			Y	-0-					3
02	4205	X	819	-0-	-3386	-0-	819	2			Y	-0-					3
03	4495	X	659	-0-	-3836	-0-	658	2	1	9	Y	1	3	1			1
04	3270	X	535	-0-	-2735	-0-	535	2			Y	-0-	1	1			-0-

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

11	401	N	401	-0-	-0-	-0-	354	2	47	9	N	43					188
12	0	N	-0-	-0-	-0-	-0-					N	-0-					188
01	585	N	585	-0-	-0-	-0-	524	2	61	9	N	55	196	1			47
02	377	N	186	-0-	-191	-0-	183	2	3	9	N	3					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	420	N	319	-0-	-101	-0-	319	2			N	-0-					50

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

11	300	N	265	-0-	-35	-0-	243	2	22	9	Y	20					113
12	241	N	241	-0-	-0-	-0-	220	2	21	9	Y	19					132
01	191	N	191	-0-	-0-	-0-	179	2	12	9	Y	11					143
02	261	N	93	-0-	-168	-0-	86	2	7	9	Y	6					149
03	248	N	161	-0-	-87	-0-	147	2	14	9	Y	13	109	1			53
04	180	N	165	-0-	-15	-0-	158	2	7	9	Y	6					59

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

11	330	X	-0-	-0-	-330	-0-					Y	-0-					86
12	341	X	-0-	-0-	-341	-0-					Y	-0-					86
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					86
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					86
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					86
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					86

WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/13/2005 TOTAL DEPTH 12835 PERF.10995 - 12747

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	509	-0-	-541	-0-	421	2	88	9	Y	80	84	1			89
12	521	N	521	-0-	-0-	-0-	486	2	35	9	Y	32					121
01	682	N	504	-0-	-178	-0-	472	2	32	9	Y	29					150
02	493	N	460	-0-	-33	-0-	405	2	55	9	Y	50					200
03	742	N	742	-0-	-0-	-0-	656	2	86	9	Y	78					278
*04	1587	N	1587	-0-	-0-	-0-	1570	2	17	9	Y	15	190	1			103

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0-	-0-	309	2			N	-0-					134
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					134
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					134
02	290	N	142	-0-	-148	-0-	142	2			N	-0-					134
03	279	N	236	-0-	-43	-0-	236	2			N	-0-					134
04	330	N	263	-0-	-67	-0-	263	2			N	-0-					134

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	529	-0-	-341	-0-	508	2	21	9	N	19					177
12	852	N	852	-0-	-0-	-0-	839	2	13	9	N	12					189
01	775	N	710	-0-	-65	-0-	696	2	14	9	N	13					202
02	1202	N	1202	-0-	-0-	-0-	1152	2	50	9	N	45					247
03	957	N	957	-0-	-0-	-0-	938	2	19	9	N	17	182	1			82
*04	816	N	816	-0-	-0-	-0-	816	2			N	-0-					82

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	1548	-0-	-1482	-0-	1412	2	136	9	Y	124	174	1			175
12	3131	X	1648	-0-	-1483	-0-	1585	2	63	9	Y	57					232
01	3379	X	2293	-0-	-1086	-0-	2251	2	42	9	Y	38					270
02	3161	X	2134	-0-	-1027	-0-	2121	2	13	9	Y	12					282
*03	2325	X	1464	-0-	-861	-0-	1425	2	39	9	Y	35					317
04	2220	X	1361	-0-	-859	-0-	1361	2			Y	-0-	191	1			126

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1916	N	1916	-0-	-0-	-0-	1866	2	50	9	Y	45					214
12	3100	N	3380	-0-	280	280	3301	2	79	9	Y	72	197	1			89
01	3100	N	3053	-0-	-47	233	3005	2	48	9	Y	44					133
02	2900	N	3121	-0-	221	454	3016	2	105	9	Y	95					228
03	3557	X	3103	-0-	-454	-0-	3038	2	65	9	Y	59					287
*04	2877	X	2877	-0-	-0-	-0-	2829	2	48	9	Y	44	184	1			147

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	916	N	916	-0-	-0-	-0-	905	2	11	9	Y	10					114
12	940	N	940	-0-	-0-	-0-	795	2	145	9	Y	132					246
01	1008	N	1008	-0-	-0-	-0-	877	2	131	9	Y	119	184	1			181
02	1072	N	1072	-0-	-0-	-0-	967	2	105	9	Y	95					276
03	965	N	965	-0-	-0-	-0-	841	2	124	9	Y	113	187	1			202
04	870	N	612	-0-	-258	-0-	571	2	41	9	Y	37					239

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	955	-0-	-305	-0-	933	2	22	9	N	20					208
12	954	N	954	-0-	-0-	-0-	919	2	35	9	N	32					240
01	1519	N	1447	-0-	-72	-0-	1421	2	26	9	N	24	197	1			67
02	1528	N	1528	-0-	-0-	-0-	1506	2	22	9	N	20					87
03	1078	N	1078	-0-	-0-	-0-	1025	2	53	9	N	48					135
04	1410	N	1259	-0-	-151	-0-	1239	2	20	9	N	18					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

11	1484	N	1404	-0-	-80	-0-	1380	2	24	9	N	22	196	1			93
12	1340	N	1340	-0-	-0-	-0-	1266	2	74	9	N	67					160
01	1267	X	1267	-0-	-0-	-0-	1190	2	77	9	N	70					230
02	262	X	262	-0-	-0-	-0-	208	2	54	9	N	49	198	1			81
03	833	X	833	-0-	-0-	-0-	767	2	66	9	N	60					141
*04	1559	X	1559	-0-	-0-	-0-	1491	2	68	9	N	62					203

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

11	1950	N	547	-0-	-1403	-0-	547	2			Y	-0-					246
12	583	N	583	-0-	-0-	-0-	564	2	19	9	Y	17	183	1			80
01	2015	N	744	-0-	-1271	-0-	744	2			Y	-0-					80
02	522	N	180	-0-	-342	-0-	171	2	9	9	Y	8					88
03	589	N	209	-0-	-380	-0-	126	2	83	9	Y	75					163
04	720	N	534	-0-	-186	-0-	520	2	14	9	Y	13					176

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

11	1062	N	1062	-0-	-0-	-0-	1028	2	34	9	Y	31	58	1			41
12	1147	N	1147	-0-	-0-	-0-	1090	2	57	9	Y	52					93
01	1671	N	1671	-0-	-0-	-0-	1606	2	65	9	Y	59	116	1			36
02	1247	N	1247	-0-	-0-	-0-	1211	2	36	9	Y	33					69
03	1085	N	861	-0-	-224	-0-	803	2	58	9	Y	53	62	1			60
*04	1617	N	1617	-0-	-0-	-0-	1564	2	53	9	Y	48	58	1			50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

11	4552 X	4552	-0-	-0-	-0-	4453	2	99	9	Y	90	55	1			91
12	4352 X	4352	-0-	-0-	-0-	4262	2	90	9	Y	82	119	1			54
01	4552 X	4552	-0-	-0-	-0-	4452	2	100	9	Y	91	60	1			85
02	4294 X	4294	-0-	-0-	-0-	4203	2	91	9	Y	83	121	1			47
03	6269 X	6269	-0-	-0-	-0-	6139	2	130	9	Y	118	79	1			86
*04	5667 X	5667	-0-	-0-	-0-	5582	2	85	9	Y	77	102	1			61

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1257	-0-	-93	-0-	1257	2			Y	-0-					14
12	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					14
01	1291	N	1291	-0-	-0-	-0-	1291	2			Y	-0-					14
02	1189	N	1156	-0-	-33	-0-	1156	2			Y	-0-					14
03	1271	N	1186	-0-	-85	-0-	1186	2			Y	-0-					14
04	1230	N	1121	-0-	-109	-0-	1121	2			Y	-0-					14

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1923	N	1923	-0-	-0-	-0-	1861	2	62	9	Y	56					215
12	3100	N	3460	-0-	360	360	3434	2	26	9	Y	24					239
01	2431	N	2071	-0-	-360	-0-	2071	2			Y	-0-					239
02	1760	N	1760	-0-	-0-	-0-	1760	2			Y	-0-					239
03	1442	X	1442	-0-	-0-	-0-	1442	2			Y	-0-					239
*04	1586	X	1586	-0-	-0-	-0-	1536	2	50	9	Y	45					284

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3340	-0-	-230	-0-	3340	2			Y	-0-					135
12	3658	X	3461	-0-	-197	-0-	3422	2	39	9	Y	35					170
01	3658	X	3536	-0-	-122	-0-	3536	2			Y	-0-					170
02	3597	X	3597	-0-	-0-	-0-	3597	2			Y	-0-					170
03	3565	X	3552	-0-	-13	-0-	3552	2			Y	-0-					170
04	3420	X	3109	-0-	-311	-0-	3109	2			Y	-0-					170

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					13
12	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					13
01	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					13
02	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					13
03	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					13
*04	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					13

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1831	X	1831	-0-	-0-	-0-	1790	2	41	9	Y	37					105
12	2635	X	2095	-0-	-540	-0-	2093	2	2	9	Y	2					107
01	2635	X	2464	-0-	-171	-0-	2384	2	80	9	Y	73					180
02	2621	X	2621	-0-	-0-	-0-	2566	2	55	9	Y	50					230
03	2635	X	2356	-0-	-279	-0-	2295	2	61	9	Y	55	195	1			90
*04	3000	N	3051	-0-	51	51	2808	2	243	9	Y	221	198	1			113

WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-		17	1		5
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-		3	1		2

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

11	1170	N	1062	-0-	-108	-0-	1062	2			Y	-0-					163
12	802	N	802	-0-	-0-	-0-	802	2			Y	-0-					163
01	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					163
02	1015	N	535	-0-	-480	-0-	535	2			Y	-0-					163
03	806	N	604	-0-	-202	-0-	563	2	41	9	Y	37		133	1		67
04	630	N	498	-0-	-132	-0-	498	2			Y	-0-					67

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

11	390	N	282	-0-	-108	-0-	282	2			Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					-0-
03	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					-0-
*04	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

11	349	X	349	-0-	-0-	-0-	349	2			Y	-0-					40
12	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					40
01	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					40
02	319	N	251	-0-	-68	-0-	251	2			Y	-0-					40
03	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					40
04	330	N	99	-0-	-231	-0-	99	2			Y	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

11	1633	N	1633	-0-	-0-	-0-	1598	2	35	9	Y	32	68	1			44
12	1344	N	1344	-0-	-0-	-0-	1281	2	63	9	Y	57					101
01	1581	N	1008	-0-	-573	-0-	945	2	63	9	Y	57	123	1			35
02	1566	N	-0-	-0-	-1566	-0-					Y	14					49
03	1342	N	1342	-0-	-0-	-0-	1284	2	58	9	Y	53	44	1			58
*04	1537	N	1537	-0-	-0-	-0-	1484	2	53	9	Y	48	56	1			50

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

11	1892	N	1892	-0-	-0-	-0-	1892	2			Y	-0-					75
12	2196	N	2196	-0-	-0-	-0-	2196	2			Y	-0-					75
01	1857	N	1857	-0-	-0-	-0-	1857	2			Y	-0-					75
02	1798	N	1382	-0-	-416	-0-	1382	2			Y	-0-					75
03	1922	N	1560	-0-	-362	-0-	1560	2			Y	-0-					75
04	1800	N	900	-0-	-900	-0-	900	2			Y	-0-					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	873	-0-	-387	-0-	873	2			Y	-0-					75
12	831	N	831	-0-	-0-	-0-	831	2			Y	-0-					75
01	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					75
02	812	N	787	-0-	-25	-0-	787	2			Y	-0-					75
03	837	N	752	-0-	-85	-0-	752	2			Y	-0-					75
*04	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					75

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	471	N	471	-0-	-0-	-0-	452	2	19	9	Y	17					80
12	430	N	430	-0-	-0-	-0-	409	2	21	9	Y	19					99
01	296	N	296	-0-	-0-	-0-	287	2	9	9	Y	8					107
02	464	N	191	-0-	-273	-0-	181	2	10	9	Y	9					116
03	434	N	214	-0-	-220	-0-	203	2	11	9	Y	10	85	1			41
04	300	N	162	-0-	-138	-0-	158	2	4	9	Y	4					45

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	160	-0-	-50	-0-	160	2			Y	-0-					47
12	156	N	156	-0-	-0-	-0-	145	2	11	9	Y	10					57
01	266	N	266	-0-	-0-	-0-	247	2	19	9	Y	17					74
02	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					74
03	155	N	127	-0-	-28	-0-	127	2			Y	-0-					74
*04	640	N	640	-0-	-0-	-0-	626	2	14	9	Y	13					87

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1581	N	1581	-0-	-0-	-0-	1545	2	36	9	Y	33					103
12	1517	N	1517	-0-	-0-	-0-	1483	2	34	9	Y	31	73	1			61
01	1340	N	1340	-0-	-0-	-0-	1306	2	34	9	Y	31					92
02	985	N	985	-0-	-0-	-0-	962	2	23	9	Y	21	66	1			47
03	1545	N	1545	-0-	-0-	-0-	1506	2	39	9	Y	35					82
*04	1259	N	1259	-0-	-0-	-0-	1230	2	29	9	Y	26	59	1			49

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					12
12	5	X	5	-0-	-0-	-0-	5	2			Y	-0-					12
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

11	1064	N	1064	-0-	-0-	-0-	1064	2			Y	-0-					159
12	2542	N	2542	-0-	-0-	-0-	2542	2			Y	-0-	144	1			15
01	2989	N	2989	-0-	-0-	-0-	2989	2			Y	-0-					15
02	1398	N	1398	-0-	-0-	-0-	1398	2			Y	-0-					15
03	2139	N	462	-0-	-1677	-0-	462	2			Y	-0-					15
04	2070	N	465	-0-	-1605	-0-	465	2			Y	-0-					15

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					154
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					154
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					154
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					154
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					154
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					154

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

11	1890	N	1692	-0-	-198	-0-	1647	2	45	9	Y	41	71	1			52
12	1583	N	1583	-0-	-0-	-0-	1528	2	55	9	Y	50					102
01	2134	N	2134	-0-	-0-	-0-	2070	2	64	9	Y	58	88	1			72
02	1810	N	1810	-0-	-0-	-0-	1752	2	58	9	Y	53	85	1			40
03	2630	N	2630	-0-	-0-	-0-	2588	2	42	9	Y	38					78
04	1980	N	-0-	-0-	-1980	-0-					Y	2					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					60
12	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					60
01	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					60
02	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					60
03	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					60
*04	1523	N	1523	-0-	-0-	-0-	1523	2			Y	-0-					60

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2553	N	2553	-0-	-0-	-0-	2501	2	52	9	Y	47	109	1			64
12	3083	N	3083	-0-	-0-	-0-	3016	2	67	9	Y	61					125
01	2458	N	2458	-0-	-0-	-0-	2391	2	67	9	Y	61	107	1			79
02	2120	N	2120	-0-	-0-	-0-	2044	2	76	9	Y	69	96	1			52
03	2201	N	531	-0-	-1670	-0-	503	2	28	9	Y	25					77
04	2130	N	1043	-0-	-1087	-0-	985	2	58	9	Y	53					130

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	-0-	-0-	-1110	-0-					Y	13					122
12	399	N	399	-0-	-0-	-0-	375	2	24	9	Y	22	83	1			61
01	744	N	644	-0-	-100	-0-	590	2	54	9	Y	49					110
02	P&A COND		-0-	-0-	-0-	-0-					Y	7					117
03	403	N	52	-0-	-351	-0-	17	2	35	9	Y	32	130	1			19
04	630	N	-0-	-0-	-630	-0-					Y	129					148

WORKED OVER ANOTHER ZONE.. 04/11/2020

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					126
12	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					126
01	310	N	290	-0-	-20	-0-	290	2			Y	-0-					126
02	319	N	254	-0-	-65	-0-	254	2			Y	-0-					126
03	403	N	261	-0-	-142	-0-	261	2			Y	-0-					126
*04	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					126

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2366	X	2366	-0-	-0-	-0-	2324	2	42	9	Y	38					156
12	1410	N	1410	-0-	-0-	-0-	1366	2	44	9	Y	40	106	1			90
01	1674	N	1371	-0-	-303	-0-	1307	2	64	9	Y	58					148
02	1566	N	1314	-0-	-252	-0-	1296	2	18	9	Y	16					164
03	1395	N	1331	-0-	-64	-0-	1113	2	218	9	Y	198	243	1			119
04	1320	N	591	-0-	-729	-0-	580	2	11	9	Y	10					129

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	824	N	824	-0-	-0-	-0-	810	2	14	9	Y	13					160
12	962	N	962	-0-	-0-	-0-	962	2			Y	-0-					160
01	1514	N	1514	-0-	-0-	-0-	1514	2			Y	-0-					160
02	1249	N	1249	-0-	-0-	-0-	1249	2			Y	-0-					160
03	1363	N	1363	-0-	-0-	-0-	1363	2			Y	-0-					160
*04	1454	N	1454	-0-	-0-	-0-	1454	2			Y	-0-					160

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
PEAK-WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1468	-0-	-272	-0-	1454	2	14	9	Y	13					79
12	1382	N	1382	-0-	-0-	-0-	1379	2	3	9	Y	3					82
01	1643	N	1409	-0-	-234	-0-	1403	2	6	9	Y	5					87
02	1421	N	1398	-0-	-23	-0-	1376	2	22	9	Y	20					107
03	1395	N	820	-0-	-575	-0-	810	2	10	9	Y	9					116
04	1350	N	923	-0-	-427	-0-	923	2			Y	-0-					116

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	125	-0-	-25	-0-	125	2			N	-0-					50
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					50
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					50
02	116	N	76	-0-	-40	-0-	76	2			N	-0-					50
03	124	N	88	-0-	-36	-0-	88	2			N	-0-					50
*04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					50

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					97
12	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					97
01	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					97
02	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					97
03	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					97
*04	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					97

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1388	-0-	-22	-0-	1388	2			N	-0-					30
12	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					30
01	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					30
02	1486	N	1486	-0-	-0-	-0-	1420	2	66	9	N	60					90
03	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					90
04	1470	N	1378	-0-	-92	-0-	1375	2	3	9	N	3					93

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	385	2	9	9	N	8					55
12	388	N	388	-0-	-0-	-0-	379	2	9	9	N	8					63
01	403	N	400	-0-	-3	-0-	388	2	12	9	N	11					74
02	377	N	335	-0-	-42	-0-	324	2	11	9	N	10					84
03	403	N	365	-0-	-38	-0-	353	2	12	9	N	11					95
04	390	N	335	-0-	-55	-0-	323	2	12	9	N	11					106

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	680	N	680	-0-	-0-	-0-	669	2	11	9	N	10					160
12	1000	N	1000	-0-	-0-	-0-	982	2	18	9	N	16					176
01	889	N	889	-0-	-0-	-0-	871	2	18	9	N	16					192
02	797	N	797	-0-	-0-	-0-	793	2	4	9	N	4					196
03	931	N	931	-0-	-0-	-0-	930	2	1	9	N	1					197
*04	904	N	904	-0-	-0-	-0-	901	2	3	9	N	3					200

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1290	-0-	-0-	-0-	1255	2	35	9	Y	32	61	1			42
12	1193	N	1193	-0-	-0-	-0-	1126	2	67	9	Y	61					103
01	1236	N	1236	-0-	-0-	-0-	1151	2	85	9	Y	77	133	1			47
02	1282	N	1282	-0-	-0-	-0-	1234	2	48	9	Y	44					91
03	1475	N	1475	-0-	-0-	-0-	1406	2	69	9	Y	63	81	1			73
*04	1358	N	1358	-0-	-0-	-0-	1300	2	58	9	Y	53	71	1			55

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					74
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					74
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	49	1			25
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	137	-0-	-13	-0-	137	2			N	-0-					133
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					133
01	152	N	152	-0-	-0-	-0-	152	2			N	-0-					133
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					133
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					133
*04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					133

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

11	210	N	95	-0-	-115	-0-	92	2	3	9	Y	3	14	1			6
12	70	N	70	-0-	-0-	-0-	66	2	4	9	Y	4					10
01	136	N	136	-0-	-0-	-0-	130	2	6	9	Y	5	12	1			3
02	236	N	236	-0-	-0-	-0-	230	2	6	9	Y	5					8
03	155	N	155	-0-	-0-	-0-	152	2	3	9	Y	3	7	1			4
04	120	N	89	-0-	-31	-0-	85	2	4	9	Y	4	4	1			4

PEAK-WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					79
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					79
01	T. A.		1723	-0-	1723	1723	1723	2			Y	-0-					79
02	T. A.		424	-0-	424	2147	424	2			Y	-0-	46	1			33
03	T. A.		392	-0-	392	2539	392	2			Y	-0-					33
04	T. A.		351	-0-	351	2890	351	2			Y	-0-					33

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

11	300	N	258	-0-	-42	-0-	258	2			N	-0-					113
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					113
01	347	N	347	-0-	-0-	-0-	325	2	22	9	N	20					133
02	261	N	165	-0-	-96	-0-	152	2	13	9	N	12					145
03	382	N	382	-0-	-0-	-0-	338	2	44	9	N	40					185
*04	363	N	363	-0-	-0-	-0-	350	2	13	9	N	12					197

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

11	815	N	815	-0-	-0-	-0-	815	2			Y	-0-					133
12	840	N	840	-0-	-0-	-0-	836	2	4	9	Y	4					137
01	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					137
02	586	N	586	-0-	-0-	-0-	580	2	6	9	Y	5					142
03	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					142
*04	826	N	826	-0-	-0-	-0-	801	2	25	9	Y	23					165

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	220	-0-	-410	-0-	218	2	2	9	Y	2					145
12	192	N	192	-0-	-0-	-0-	190	2	2	9	Y	2					147
01	186	N	157	-0-	-29	-0-	157	2			Y	-0-					147
02	203	N	176	-0-	-27	-0-	175	2	1	9	Y	1					148
03	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					148
*04	1671	N	1671	-0-	-0-	-0-	1634	2	37	9	Y	34					182

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

11	2599	N	2599	-0-	-0-	-0-	2538	2	61	9	N	55					155
12	2758	N	2758	-0-	-0-	-0-	2670	2	88	9	N	80					235
01	2701	N	2701	-0-	-0-	-0-	2633	2	68	9	N	62	199	1			98
02	2510	N	2510	-0-	-0-	-0-	2475	2	35	9	N	32					130
03	2734	N	2734	-0-	-0-	-0-	2649	2	85	9	N	77					207
*04	2550	N	2550	-0-	-0-	-0-	2459	2	91	9	N	83	193	1			97

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

11	1380	N	1369	-0-	-11	-0-	1354	2	15	9	Y	14					82
12	1114	N	1114	-0-	-0-	-0-	1110	2	4	9	Y	4					86
01	1116	N	908	-0-	-208	-0-	901	2	7	9	Y	6					92
02	1044	N	999	-0-	-45	-0-	970	2	29	9	Y	26					118
03	1155	N	1155	-0-	-0-	-0-	1142	2	13	9	Y	12					130
04	870	N	51	-0-	-819	-0-	51	2			Y	-0-					130

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

11	930	N	907	-0-	-23	-0-	863	2	44	9	N	40					168
12	1245	N	1245	-0-	-0-	-0-	1173	2	72	9	N	65					233
01	1221	N	1221	-0-	-0-	-0-	1097	2	124	9	N	113	191	1			155
02	870	N	754	-0-	-116	-0-	701	2	53	9	N	48					203
03	1038	N	1038	-0-	-0-	-0-	984	2	54	9	N	49					252
*04	1232	N	1232	-0-	-0-	-0-	1192	2	40	9	N	36					288

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

11	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					1
12	226	N	226	-0-	-0-	-0-	226	2			Y	-0-	1	1			-0-
01	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
*04	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

11	2280	N	1348	-0-	-932	-0-	1271	2	77	9	Y	70					105
12	1733	N	1733	-0-	-0-	-0-	1599	2	134	9	Y	122					227
01	1364	N	1329	-0-	-35	-0-	1309	2	20	9	Y	18	185	1			60
02	1305	N	1164	-0-	-141	-0-	1164	2			Y	-0-					60
03	1736	N	1640	-0-	-96	-0-	1631	2	9	9	Y	8					68
*04	1911	N	1911	-0-	-0-	-0-	1892	2	19	9	Y	17					85

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

11	1530	N	1317	-0-	-213	-0-	1281	2	36	9	N	33					153
12	2223	N	2223	-0-	-0-	-0-	2186	2	37	9	N	34					187
01	2762	N	2762	-0-	-0-	-0-	2689	2	73	9	N	66					253
02	2467	N	2467	-0-	-0-	-0-	2444	2	23	9	N	21	191	1			83
03	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					83
04	1560	N	1037	-0-	-523	-0-	1037	2			N	-0-					83

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

11	360	N	214	-0-	-146	-0-	214	2			Y	-0-					113
12	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					113
01	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					113
02	203	N	115	-0-	-88	-0-	115	2			Y	-0-					113
03	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					113
04	240	N	-0-	-0-	-240	-0-					Y	-0-					113

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

11	600	N	551	-0-	-49	-0-	551	2			N	-0-					29
12	585	N	585	-0-	-0-	-0-	585	2			N	-0-					29
01	575	N	575	-0-	-0-	-0-	575	2			N	-0-					29
02	522	N	490	-0-	-32	-0-	490	2			N	-0-					29
03	589	N	568	-0-	-21	-0-	568	2			N	-0-					29
04	570	N	538	-0-	-32	-0-	538	2			N	-0-					29

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

11	2970	X	2572	-0-	-398	-0-	2546	2	26	9	Y	24					95
12	2728	X	2554	-0-	-174	-0-	2491	2	63	9	Y	57	93	1			59
01	2728	X	2136	-0-	-592	-0-	2106	2	30	9	Y	27					86
02	2755	X	1188	-0-	-1567	-0-	1164	2	24	9	Y	22	67	1			41
03	2542	N	1341	-0-	-1201	-0-	1330	2	11	9	Y	10					51
04	2070	N	1603	-0-	-467	-0-	1592	2	11	9	Y	10					61

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

11	480	N	439	-0-	-41	-0-	438	2	1	9	N	1					94
12	461	N	461	-0-	-0-	-0-	452	2	9	9	N	8					102
01	496	N	469	-0-	-27	-0-	466	2	3	9	N	3					105
02	435	N	435	-0-	-0-	-0-	426	2	9	9	N	8					113
03	466	N	466	-0-	-0-	-0-	454	2	12	9	N	11					124
04	450	N	446	-0-	-4	-0-	434	2	12	9	N	11					135

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2945	-0-	-115	-0-	2934	2	11	9	N	10					139
12	3162	X	3020	-0-	-142	-0-	2989	2	31	9	N	28					167
01	3162	X	2781	-0-	-381	-0-	2763	2	18	9	N	16					183
02	2958	X	2592	-0-	-366	-0-	2572	2	20	9	N	18	128	1			73
03	3038	X	2740	-0-	-298	-0-	2728	2	12	9	N	11					84
04	2940	X	2689	-0-	-251	-0-	2685	2	4	9	N	4					88

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

11	1020	N	916	-0-	-104	-0-	916	2			N	-0-					102
12	840	N	840	-0-	-0-	-0-	840	2			N	-0-					102
01	879	N	879	-0-	-0-	-0-	879	2			N	-0-					102
02	899	N	788	-0-	-111	-0-	788	2			N	-0-					102
03	837	N	794	-0-	-43	-0-	794	2			N	-0-					102
04	840	N	813	-0-	-27	-0-	762	2	51	9	N	46					148

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

11	7200	X	6939	-0-	-261	-0-	6911	2	28	9	Y	25					100
12	6474	X	6474	-0-	-0-	-0-	6409	2	65	9	Y	59	98	1			61
01	6200	X	5557	-0-	-643	-0-	5527	2	30	9	Y	27					88
02	5800	X	5630	-0-	-170	-0-	5596	2	34	9	Y	31	69	1			50
03	6200	X	5671	-0-	-529	-0-	5659	2	12	9	Y	11					61
04	6000	X	5382	-0-	-618	-0-	5371	2	11	9	Y	10					71

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

11	1500	N	1106	-0-	-394	-0-	1065	2	41	9	Y	37					142
12	1105	N	1105	-0-	-0-	-0-	1031	2	74	9	Y	67					209
01	1024	N	1024	-0-	-0-	-0-	945	2	79	9	Y	72	178	1			103
02	1073	N	891	-0-	-182	-0-	849	2	42	9	Y	38					141
03	1116	N	996	-0-	-120	-0-	951	2	45	9	Y	41					182
*04	1199	N	1199	-0-	-0-	-0-	1165	2	34	9	Y	31					213

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					57
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					57
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					57
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					57
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					57

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

11	2010	N	1866	-0-	-144	-0-	1864	2	2	9	N	2					104
12	2004	N	2004	-0-	-0-	-0-	2003	2	1	9	N	1					105
01	1984	N	1947	-0-	-37	-0-	1944	2	3	9	N	3					108
02	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					108
03	2015	N	1876	-0-	-139	-0-	1874	2	2	9	N	2					110
04	1890	N	1869	-0-	-21	-0-	1861	2	8	9	N	7					117

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

11	180	N	178	-0-	-2	-0-	175	2	3	9	Y	3					11
12	190	N	190	-0-	-0-	-0-	184	2	6	9	Y	5					16
01	177	N	177	-0-	-0-	-0-	173	2	4	9	Y	4	13	1			7
02	174	N	153	-0-	-21	-0-	150	2	3	9	Y	3					10
03	186	N	153	-0-	-33	-0-	151	2	2	9	Y	2					12
04	180	N	178	-0-	-2	-0-	176	2	2	9	Y	2					14

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

11	1020	N	1006	-0-	-14	-0-	994	2	12	9	N	11					100
12	1077	N	1077	-0-	-0-	-0-	1064	2	13	9	N	12					112
01	1090	N	1090	-0-	-0-	-0-	1077	2	13	9	N	12					124
02	1056	N	1056	-0-	-0-	-0-	1014	2	42	9	N	38	128	1			34
03	1085	N	1067	-0-	-18	-0-	1055	2	12	9	N	11					45
04	1050	N	1031	-0-	-19	-0-	1020	2	11	9	N	10					55

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

11	240	N	33	-0-	-207	-0-	3	2	30	9	Y	27					168
12	866	N	866	-0-	-0-	-0-	846	2	20	9	Y	18	85	1			101
01	1654	N	1654	-0-	-0-	-0-	1625	2	29	9	Y	26					127
02	1505	N	1505	-0-	-0-	-0-	1452	2	53	9	Y	48					175
03	1803	N	1803	-0-	-0-	-0-	1725	2	78	9	Y	71	88	1			158
*04	1258	N	1258	-0-	-0-	-0-	1257	2	1	9	Y	1					159

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	12	1			2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					132
12	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					132
01	992	N	942	-0-	-50	-0-	942	2			Y	-0-					132
02	986	N	852	-0-	-134	-0-	852	2			Y	-0-					132
03	1163	N	1163	-0-	-0-	-0-	1163	2			Y	-0-					132
*04	1480	N	1480	-0-	-0-	-0-	1480	2			Y	-0-					132

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1742	N	1742	-0-	-0-	-0-	1716	2	26	9	Y	24					78
12	1767	N	1767	-0-	-0-	-0-	1747	2	20	9	Y	18					96
01	1900	N	1900	-0-	-0-	-0-	1868	2	32	9	Y	29					125
02	2036	N	2036	-0-	-0-	-0-	2015	2	21	9	Y	19	100	1			44
03	1937	N	1937	-0-	-0-	-0-	1909	2	28	9	Y	25					69
*04	1900	N	1900	-0-	-0-	-0-	1892	2	8	9	Y	7					76

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2235	-0-	-345	-0-	2235	2			N	-0-					268
12	2393	N	2393	-0-	-0-	-0-	2393	2			N	-0-					268
01	2511	N	2427	-0-	-84	-0-	2412	2	15	9	N	14					282
02	2175	N	2001	-0-	-174	-0-	1982	2	19	9	N	17	196	1			103
03	2387	N	2271	-0-	-116	-0-	2271	2			N	-0-					103
*04	2554	N	2554	-0-	-0-	-0-	2554	2			N	-0-					103

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1763	N	1763	-0-	-0-	-0-	1734	2	29	9	N	26					158
12	1932	N	1932	-0-	-0-	-0-	1889	2	43	9	N	39					197
01	1929	N	1929	-0-	-0-	-0-	1877	2	52	9	N	47	197	1			47
02	1735	N	1735	-0-	-0-	-0-	1693	2	42	9	N	38					85
03	1967	N	1967	-0-	-0-	-0-	1917	2	50	9	N	45					130
*04	1929	N	1929	-0-	-0-	-0-	1878	2	51	9	N	46					176

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1201	N	1201	-0-	-0-	-0-	1197	2	4	9	N	4					31
12	1288	N	1288	-0-	-0-	-0-	1274	2	14	9	N	13					44
01	1227	N	1227	-0-	-0-	-0-	1203	2	24	9	N	22					66
02	1168	N	1168	-0-	-0-	-0-	1148	2	20	9	N	18					84
03	1209	N	1136	-0-	-73	-0-	1113	2	23	9	N	21					105
*04	1353	N	1353	-0-	-0-	-0-	1312	2	41	9	N	37					142

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3914	-0-	-286	-0-	3912	2	2	9	N	2					120
12	4278	X	3852	-0-	-426	-0-	3844	2	8	9	N	7					127
01	4588	X	4314	-0-	-274	-0-	4296	2	18	9	N	16					143
02	4292	X	4254	-0-	-38	-0-	4217	2	37	9	N	34					177
03	4379	X	4379	-0-	-0-	-0-	4294	2	85	9	N	77	194	1			60
04	4170	X	4079	-0-	-91	-0-	4037	2	42	9	N	38					98

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	372	-0-	-48	-0-	364	2	8	9	N	7					192
12	604	N	604	-0-	-0-	-0-	593	2	11	9	N	10					202
01	546	N	546	-0-	-0-	-0-	532	2	14	9	N	13					215
02	575	N	575	-0-	-0-	-0-	556	2	19	9	N	17					232
03	624	N	624	-0-	-0-	-0-	617	2	7	9	N	6					238
*04	633	N	633	-0-	-0-	-0-	599	2	34	9	N	31	190	1			79

RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					218
12	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					218
01	1304	N	1304	-0-	-0-	-0-	1302	2	2	9	N	2	174	1			46
02	1318	N	1318	-0-	-0-	-0-	1296	2	22	9	N	20					66
03	1866	N	1866	-0-	-0-	-0-	1858	2	8	9	N	7					73
*04	1900	N	1900	-0-	-0-	-0-	1889	2	11	9	N	10					83

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1628	-0-	-112	-0-	1586	2	42	9	N	38	93	1			65
12	1774	N	1774	-0-	-0-	-0-	1770	2	4	9	N	4					69
01	1891	N	1668	-0-	-223	-0-	1644	2	24	9	N	22					91
02	1610	N	1610	-0-	-0-	-0-	1597	2	13	9	N	12					103
03	1767	N	1579	-0-	-188	-0-	1518	2	61	9	N	55					158
04	1620	N	1474	-0-	-146	-0-	1454	2	20	9	N	18	120	1			56

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1564	-0-	-56	-0-	1564	2			N	-0-					155
12	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					155
01	1705	N	1669	-0-	-36	-0-	1669	2			N	-0-					155
02	1508	N	1431	-0-	-77	-0-	1431	2			N	-0-					155
03	1763	N	1763	-0-	-0-	-0-	1754	2	9	9	N	8					163
*04	1754	N	1754	-0-	-0-	-0-	1737	2	17	9	N	15					178

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2126	-0-	-514	-0-	2126	2			N	-0-					242
12	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					242
01	2102	N	2102	-0-	-0-	-0-	2082	2	20	9	N	18					260
02	2059	N	1834	-0-	-225	-0-	1813	2	21	9	N	19	192	1			87
03	1989	N	1989	-0-	-0-	-0-	1966	2	23	9	N	21					108
04	2040	N	1937	-0-	-103	-0-	1926	2	11	9	N	10					118

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0-	-0-	403	2	8	9	Y	7					87
12	488	N	488	-0-	-0-	-0-	471	2	17	9	Y	15					102
01	436	N	436	-0-	-0-	-0-	425	2	11	9	Y	10					112
02	406	N	376	-0-	-30	-0-	369	2	7	9	Y	6					118
03	496	N	373	-0-	-123	-0-	371	2	2	9	Y	2					120
04	420	N	339	-0-	-81	-0-	326	2	13	9	Y	12					132

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1472	N	1472	-0-	-0-	-0-	1465	2	7	9	N	6					95
12	1611	N	1611	-0-	-0-	-0-	1594	2	17	9	N	15					110
01	1563	N	1563	-0-	-0-	-0-	1549	2	14	9	N	13					123
02	1433	N	1433	-0-	-0-	-0-	1416	2	17	9	N	15					138
03	1526	N	1526	-0-	-0-	-0-	1507	2	19	9	N	17					155
04	1470	N	1434	-0-	-36	-0-	1417	2	17	9	N	15	82	1			88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	780	-0-	-0-	-0-	780	2			N	-0-					42
12	798	N	798	-0-	-0-	-0-	798	2			N	-0-					42
01	902	N	902	-0-	-0-	-0-	902	2			N	-0-					42
02	822	N	822	-0-	-0-	-0-	822	2			N	-0-					42
03	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					42
*04	1467	N	1467	-0-	-0-	-0-	1466	2	1	9	N	1					43

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

11	1710	N	1619	-0-	-91	-0-	1608	2	11	9	N	10					32
12	1813	N	1813	-0-	-0-	-0-	1799	2	14	9	N	13					45
01	1765	N	1765	-0-	-0-	-0-	1742	2	23	9	N	21					66
02	1650	N	1650	-0-	-0-	-0-	1636	2	14	9	N	13					79
03	1798	N	1772	-0-	-26	-0-	1754	2	18	9	N	16					95
*04	1855	N	1855	-0-	-0-	-0-	1832	2	23	9	N	21	75	1			41

PEAK-WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

11	870	N	749	-0-	-121	-0-	749	2			N	-0-					92
12	758	N	758	-0-	-0-	-0-	758	2			N	-0-					92
01	693	N	693	-0-	-0-	-0-	693	2			N	-0-					92
02	725	N	621	-0-	-104	-0-	621	2			N	-0-					92
03	744	N	680	-0-	-64	-0-	680	2			N	-0-					92
04	660	N	417	-0-	-243	-0-	411	2	6	9	N	5					97

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

11	780	N	725	-0-	-55	-0-	725	2			N	-0-					173
12	690	N	690	-0-	-0-	-0-	690	2			N	-0-					173
01	657	N	657	-0-	-0-	-0-	654	2	3	9	N	3					176
02	696	N	613	-0-	-83	-0-	611	2	2	9	N	2					178
03	758	N	758	-0-	-0-	-0-	748	2	10	9	N	9					187
*04	773	N	773	-0-	-0-	-0-	736	2	37	9	N	34	186	1			35

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

11	2759	X	2759	-0-	-0-	-0-	2748	2	11	9	N	10					201
12	2928	X	2928	-0-	-0-	-0-	2907	2	21	9	N	19	183	1			37
01	2516	X	2516	-0-	-0-	-0-	2516	2			N	-0-					37
02	2407	X	2407	-0-	-0-	-0-	2407	2			N	-0-					37
03	2861	X	2861	-0-	-0-	-0-	2861	2			N	-0-					37
*04	2776	N	2776	-0-	-0-	-0-	2776	2			N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2505	N	2505	-0-	-0-	-0-	2503	2	2	9	N	2					78
12	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					78
01	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					78
02	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					78
03	2515	N	2515	-0-	-0-	-0-	2456	2	59	9	N	54					132
*04	2372	N	2372	-0-	-0-	-0-	2308	2	64	9	N	58	168	1			22

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

11	1050	N	1010	-0-	-40	-0-	1010	2			N	-0-					70
12	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					70
01	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					70
02	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					70
03	1085	N	1081	-0-	-4	-0-	1081	2			N	-0-					70
04	1050	N	986	-0-	-64	-0-	986	2			N	-0-					70

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

11	2130	N	2059	-0-	-71	-0-	2034	2	25	9	N	23					149
12	2158	N	2158	-0-	-0-	-0-	2127	2	31	9	N	28					177
01	2232	N	2074	-0-	-158	-0-	2049	2	25	9	N	23					200
02	2001	N	1919	-0-	-82	-0-	1894	2	25	9	N	23					223
03	2170	N	1997	-0-	-173	-0-	1952	2	45	9	N	41	197	1			67
04	2010	N	1865	-0-	-145	-0-	1837	2	28	9	N	25					92

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

11	1770	N	1681	-0-	-89	-0-	1644	2	37	9	N	34	107	1			54
12	1788	N	1788	-0-	-0-	-0-	1774	2	14	9	N	13					67
01	1706	N	1706	-0-	-0-	-0-	1693	2	13	9	N	12					79
02	1649	N	1649	-0-	-0-	-0-	1637	2	12	9	N	11					90
03	1841	N	1841	-0-	-0-	-0-	1822	2	19	9	N	17					107
*04	1784	N	1784	-0-	-0-	-0-	1764	2	20	9	N	18					125

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

11	1600	N	1600	-0-	-0-	-0-	1580	2	20	9	N	18					83
12	1653	N	1653	-0-	-0-	-0-	1618	2	35	9	N	32					115
01	1638	N	1638	-0-	-0-	-0-	1602	2	36	9	N	33					148
02	1552	N	1552	-0-	-0-	-0-	1517	2	35	9	N	32	126	1			54
03	1647	N	1647	-0-	-0-	-0-	1619	2	28	9	N	25					79
*04	1570	N	1570	-0-	-0-	-0-	1546	2	24	9	N	22					101

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

11	990	N	803	-0-	-187	-0-	803	2			N	-0-					132
12	795	N	795	-0-	-0-	-0-	795	2			N	-0-					132
01	792	N	792	-0-	-0-	-0-	792	2			N	-0-					132
02	783	N	688	-0-	-95	-0-	688	2			N	-0-					132
03	806	N	597	-0-	-209	-0-	597	2			N	-0-					132
*04	786	N	786	-0-	-0-	-0-	786	2			N	-0-					132

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	908	-0-	-382	-0-	908	2			N	-0-	160	1			27
12	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					27
01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					27
02	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					27
03	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					27
04	1230	N	946	-0-	-284	-0-	946	2			N	-0-					27

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1011	N	1011	-0-	-0-	-0-	991	2	20	9	N	18					253
12	887	N	887	-0-	-0-	-0-	873	2	14	9	N	13	183	1			83
01	968	N	968	-0-	-0-	-0-	958	2	10	9	N	9					92
02	893	N	893	-0-	-0-	-0-	882	2	11	9	N	10					102
03	1175	N	1175	-0-	-0-	-0-	1158	2	17	9	N	15					117
*04	855	N	855	-0-	-0-	-0-	844	2	11	9	N	10					127

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	683	-0-	-697	-0-	683	2			N	-0-					134
12	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					134
01	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					134
02	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					134
03	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					134
04	1230	N	1163	-0-	-67	-0-	1163	2			N	-0-					134

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	616	N	616	-0-	-0-	-0-	605	2	11	9	N	10					137
12	615	N	615	-0-	-0-	-0-	597	2	18	9	N	16					153
01	644	N	644	-0-	-0-	-0-	622	2	22	9	N	20					173
02	599	N	599	-0-	-0-	-0-	569	2	30	9	N	27					200
03	624	N	624	-0-	-0-	-0-	572	2	52	9	N	47					247
*04	586	N	586	-0-	-0-	-0-	565	2	21	9	N	19	189	1			77

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	399	-0-	-981	-0-	364	2	35	9	N	32	195	1			121
12	520	N	520	-0-	-0-	-0-	491	2	29	9	N	26					147
01	406	N	406	-0-	-0-	-0-	372	2	34	9	N	31					178
02	377	N	330	-0-	-47	-0-	285	2	45	9	N	41					219
03	527	N	207	-0-	-320	-0-	157	2	50	9	N	45					264
*04	897	N	897	-0-	-0-	-0-	883	2	14	9	N	13	196	1			81

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					148
12	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					148
01	2162	N	2162	-0-	-0-	-0-	2039	2	123	9	N	112					260
02	1903	N	1903	-0-	-0-	-0-	1853	2	50	9	N	45	195	1			110
03	2020	N	2020	-0-	-0-	-0-	1970	2	50	9	N	45					155
*04	2248	N	2248	-0-	-0-	-0-	2235	2	13	9	N	12					167

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					33
12	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					33
01	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					33
02	724	N	724	-0-	-0-	-0-	724	2			Y	-0-					33
03	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					33
04	690	N	646	-0-	-44	-0-	646	2			Y	-0-					33

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1259	-0-	-211	-0-	1256	2	3	9	N	3					53
12	1540	N	1540	-0-	-0-	-0-	1529	2	11	9	N	10					63
01	1594	N	1594	-0-	-0-	-0-	1577	2	17	9	N	15					78
02	1476	N	1476	-0-	-0-	-0-	1436	2	40	9	N	36	40	1			74
03	1550	N	1470	-0-	-80	-0-	1456	2	14	9	N	13					87
04	1530	N	1016	-0-	-514	-0-	1010	2	6	9	N	5					92

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1318	N	1318	-0-	-0-	-0-	1306	2	12	9	N	11					39
12	1347	N	1347	-0-	-0-	-0-	1335	2	12	9	N	11					50
01	1339	N	1339	-0-	-0-	-0-	1322	2	17	9	N	15					65
02	1234	N	1234	-0-	-0-	-0-	1203	2	31	9	N	28					93
03	1287	N	1287	-0-	-0-	-0-	1266	2	21	9	N	19					112
*04	1225	N	1225	-0-	-0-	-0-	1194	2	31	9	N	28	100	1			40

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1676	-0-	-214	-0-	1676	2			Y	-0-					65
12	1720	N	1720	-0-	-0-	-0-	1720	2			Y	-0-					65
01	1720	N	1720	-0-	-0-	-0-	1720	2			Y	-0-					65
02	1624	N	1567	-0-	-57	-0-	1567	2			Y	-0-					65
03	1705	N	1642	-0-	-63	-0-	1642	2			Y	-0-					65
*04	1737	N	1737	-0-	-0-	-0-	1737	2			Y	-0-					65

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	630	-0-	-30	-0-	623	2	7	9	N	6					58
12	609	N	609	-0-	-0-	-0-	596	2	13	9	N	12					70
01	651	N	569	-0-	-82	-0-	566	2	3	9	N	3					73
02	609	N	523	-0-	-86	-0-	523	2			N	-0-					73
03	620	N	570	-0-	-50	-0-	566	2	4	9	N	4					77
*04	561	N	561	-0-	-0-	-0-	538	2	23	9	N	21	71	1			27

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	933	-0-	-57	-0-	932	2	1	9	N	1					38
12	921	N	921	-0-	-0-	-0-	921	2			N	-0-					38
01	868	N	868	-0-	-0-	-0-	864	2	4	9	N	4					42
02	899	N	843	-0-	-56	-0-	831	2	12	9	N	11					53
03	930	N	907	-0-	-23	-0-	894	2	13	9	N	12					65
*04	859	N	859	-0-	-0-	-0-	845	2	14	9	N	13					78

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	863	-0-	-157	-0-	863	2			N	-0-					53
12	919	N	919	-0-	-0-	-0-	919	2			N	-0-					53
01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					53
02	841	N	763	-0-	-78	-0-	763	2			N	-0-					53
03	930	N	731	-0-	-199	-0-	731	2			N	-0-					53
04	840	N	716	-0-	-124	-0-	716	2			N	-0-					53

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

11	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
12	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
01	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
02	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
03	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
04	0	W	-0-	-0-	-0-	21408					N	-0-					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

11	2644	N	2644	-0-	-0-	-0-	2619	2	25	9	Y	23					77
12	2610	N	2610	-0-	-0-	-0-	2590	2	20	9	Y	18					95
01	3029	N	3029	-0-	-0-	-0-	2997	2	32	9	Y	29					124
02	2900	N	3745	-0-	845	845	3725	2	20	9	Y	18	99	1			43
03	3100	N	3241	-0-	141	986	3212	2	29	9	Y	26					69
*04	3000	N	2642	-0-	-358	628	2634	2	8	9	Y	7					76

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

11	570	N	531	-0-	-39	-0-	531	2			N	-0-					45
12	531	N	531	-0-	-0-	-0-	531	2			N	-0-					45
01	533	N	533	-0-	-0-	-0-	524	2	9	9	N	8					53
02	522	N	498	-0-	-24	-0-	484	2	14	9	N	13					66
03	558	N	558	-0-	-0-	-0-	546	2	12	9	N	11					77
*04	549	N	549	-0-	-0-	-0-	549	2			N	-0-					77

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-	21	1			7
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					7
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					7
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					7
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					7

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

11	8790	X	7527	-0-	-1263	-0-	7392	2	135	9	N	123	190	1			185
12	8928	X	7834	-0-	-1094	-0-	7782	2	52	9	N	47					232
01	8680	X	7848	-0-	-832	-0-	7663	2	185	9	N	168	191	1			209
02	7540	X	7168	-0-	-372	-0-	7079	2	89	9	N	81	189	1			101
03	7967	X	7629	-0-	-338	-0-	7535	2	94	9	N	85					186
04	7590	X	7442	-0-	-148	-0-	7326	2	116	9	N	105					291

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	5760	-0-	-810	-0-	5663	2	97	9	N	88	189	1			186
12	6479	X	5968	-0-	-511	-0-	5848	2	120	9	N	109					295
01	6479	X	5750	-0-	-729	-0-	5616	2	134	9	N	122	197	1			220
02	5916	X	5220	-0-	-696	-0-	5102	2	118	9	N	107					327
03	6014	X	5592	-0-	-422	-0-	5479	2	113	9	N	103	192	1			238
04	5790	X	5736	-0-	-54	-0-	5605	2	131	9	N	119					357

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

11	5640	X	5240	-0-	-400	-0-	5187	2	53	9	N	48	183	1			72
12	5642	X	5640	-0-	-2	-0-	5573	2	67	9	N	61					133
01	5968	X	5968	-0-	-0-	-0-	5909	2	59	9	N	54					187
02	5202	X	5202	-0-	-0-	-0-	5132	2	70	9	N	64	204	1			47
03	5642	X	5252	-0-	-390	-0-	5179	2	73	9	N	66					113
04	5790	X	4950	-0-	-840	-0-	4870	2	80	9	N	73	141	1			45

DEREK 12 WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

11	2370	X	1844	-0-	-526	-0-	1826	2	18	9	N	16					117
12	2449	X	1809	-0-	-640	-0-	1774	2	35	9	N	32					149
01	2449	X	1803	-0-	-646	-0-	1777	2	26	9	N	24					173
02	1972	X	1780	-0-	-192	-0-	1736	2	44	9	N	40					213
03	1891	X	1801	-0-	-90	-0-	1759	2	42	9	N	38					251
04	1830	X	1827	-0-	-3	-0-	1786	2	41	9	N	37	195	1			93

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

11	6824	X	6824	-0-	-0-	-0-	6754	2	70	9	N	64	195	1			172
12	6749	X	6749	-0-	-0-	-0-	6641	2	108	9	N	98	200	1			70
01	6689	X	6689	-0-	-0-	-0-	6625	2	64	9	N	58					128
02	6109	X	6109	-0-	-0-	-0-	5982	2	127	9	N	115					243
03	6479	X	6479	-0-	-0-	-0-	6382	2	97	9	N	88	194	1			137
*04	6216	X	6216	-0-	-0-	-0-	6122	2	94	9	N	85					222

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

11	6378	X	6378	-0-	-0-	-0-	6376	2	2	9	N	2					92
12	6893	X	6893	-0-	-0-	-0-	6893	2			N	-0-					92
01	7016	X	7016	-0-	-0-	-0-	6807	2	209	9	N	190					282
02	6614	X	6614	-0-	-0-	-0-	6439	2	175	9	N	159	194	1			247
03	6620	X	6620	-0-	-0-	-0-	6501	2	119	9	N	108	190	1			165
*04	6509	X	6509	-0-	-0-	-0-	6384	2	125	9	N	114	181	1			98

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

11	6630	X	6313	-0-	-317	-0-	6205	2	108	9	N	98	142	1			38
12	6851	X	6077	-0-	-774	-0-	6001	2	76	9	N	69					107
01	6851	X	6297	-0-	-554	-0-	6189	2	108	9	N	98					205
02	6177	X	5569	-0-	-608	-0-	5475	2	94	9	N	85	245	1			45
03	6603	X	5674	-0-	-929	-0-	5602	2	72	9	N	65					110
04	6300	X	5703	-0-	-597	-0-	5542	2	161	9	N	146					256

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

11	4329	X	4329	-0-	-0-	-0-	4257	2	72	9	N	65					164
12	4728	X	4728	-0-	-0-	-0-	4638	2	90	9	N	82					246
01	4712	X	4684	-0-	-28	-0-	4595	2	89	9	N	81	191	1			136
02	4442	X	4442	-0-	-0-	-0-	4303	2	139	9	N	126	192	1			70
03	4800	X	4800	-0-	-0-	-0-	4688	2	112	9	N	102					172
04	4590	X	4475	-0-	-115	-0-	4388	2	87	9	N	79					251

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	981	-0-	-309	-0-	973	2	8	9	N	7					165
12	984	N	984	-0-	-0-	-0-	954	2	30	9	N	27					192
01	1209	N	1022	-0-	-187	-0-	997	2	25	9	N	23					215
02	1092	N	1092	-0-	-0-	-0-	1057	2	35	9	N	32					247
03	1102	N	1102	-0-	-0-	-0-	1084	2	18	9	N	16	188	1			75
*04	1017	N	1017	-0-	-0-	-0-	993	2	24	9	N	22					97

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4144	X	4144	-0-	-0-	-0-	4053	2	91	9	N	83					163
12	3996	X	3996	-0-	-0-	-0-	3918	2	78	9	N	71	197	1			37
01	3741	X	3741	-0-	-0-	-0-	3685	2	56	9	N	51					88
02	3806	X	3806	-0-	-0-	-0-	3736	2	70	9	N	64					152
03	4132	X	4132	-0-	-0-	-0-	4005	2	127	9	N	115	195	1			72
*04	4227	X	4227	-0-	-0-	-0-	4148	2	79	9	N	72	56	1			88

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	4950	-0-	-660	-0-	4941	2	9	9	N	8					113
12	5797	X	5075	-0-	-722	-0-	5071	2	4	9	N	4					117
01	5704	X	4957	-0-	-747	-0-	4940	2	17	9	N	15					132
02	5249	X	4703	-0-	-546	-0-	4683	2	20	9	N	18					150
03	5332	X	5099	-0-	-233	-0-	5058	2	41	9	N	37					187
04	4950	X	4789	-0-	-161	-0-	4656	2	133	9	N	121	155	1			153

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9060	X	8560	-0-	-500	-0-	8413	2	147	9	N	134					292
12	9362	X	8654	-0-	-708	-0-	8547	2	107	9	N	97	186	1			203
01	9176	X	8719	-0-	-457	-0-	8573	2	146	9	N	133	191	1			145
02	8584	X	8500	-0-	-84	-0-	8395	2	105	9	N	95					240
03	8835	X	8731	-0-	-104	-0-	8586	2	145	9	N	132					372
04	8550	X	8306	-0-	-244	-0-	8118	2	188	9	N	171	318	1			225

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 02/01/2017 TOTAL DEPTH 11668 PERF.11983 - 16175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8700	X	7683	-0-	-1017	-0-	7406	2	277	9	N	252	190	1			251
12	11318	X	11318	-0-	-0-	-0-	11010	2	308	9	N	280	191	1			340
01	11218	X	11218	-0-	-0-	-0-	11029	2	189	9	N	172	197	1			315
02	9550	X	9550	-0-	-0-	-0-	9313	2	237	9	N	215	197	1			333
03	11422	X	11422	-0-	-0-	-0-	11012	2	410	9	N	373	379	1			327
*04	10502	X	10502	-0-	-0-	-0-	10182	2	320	9	N	291	374	1			244

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19800	X	13680	-0-	-6120	-0-	13505	2	175	9	N	159	197	1			296
12	19499	X	11575	-0-	-7924	-0-	11502	2	73	9	N	66					362
01	19034	X	13656	-0-	-5378	-0-	13474	2	182	9	N	165	395	1			132
02	16791	X	13344	-0-	-3447	-0-	13103	2	241	9	N	219	191	1			160
03	16678	X	13681	-0-	-2997	-0-	13460	2	221	9	N	201	194	1			167
04	13680	X	13254	-0-	-426	-0-	13058	2	196	9	N	178	149	1			196

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14032	X	14032	-0-	-0-	-0-	13707	2	325	9	N	295	386	1			201
12	14478	X	14478	-0-	-0-	-0-	14160	2	318	9	N	289	384	1			106
01	14168	X	14168	-0-	-0-	-0-	13878	2	290	9	N	264	192	1			178
02	12773	X	12773	-0-	-0-	-0-	12486	2	287	9	N	261	193	1			246
03	13691	X	13691	-0-	-0-	-0-	13384	2	307	9	N	279	190	1			335
*04	10377	X	10377	-0-	-0-	-0-	10214	2	163	9	N	148	194	1			289

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15386	X	15386	-0-	-0-	-0-	15182	2	204	9	N	185	190	1			223
12	15043	X	15043	-0-	-0-	-0-	14885	2	158	9	N	144	194	1			173
01	15492	X	15492	-0-	-0-	-0-	15287	2	205	9	N	186	198	1			161
02	14877	X	14019	-0-	-858	-0-	13832	2	187	9	N	170	196	1			135
03	15903	X	14321	-0-	-1582	-0-	14147	2	174	9	N	158	193	1			100
04	15390	X	13338	-0-	-2052	-0-	12925	2	413	9	N	375	193	1			282

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2546	X	2546	-0-	-0-	-0-	2438	2	108	9	N	98	182	1			66
12	2609	X	2609	-0-	-0-	-0-	2544	2	65	9	N	59					125
01	2746	X	2746	-0-	-0-	-0-	2673	2	73	9	N	66					191
02	2639	X	2473	-0-	-166	-0-	2386	2	87	9	N	79	173	1			97
03	2821	X	2619	-0-	-202	-0-	2533	2	86	9	N	78					175
04	2670	X	2529	-0-	-141	-0-	2462	2	67	9	N	61					236

WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6664	X	6664	-0-	-0-	-0-	6591	2	73	9	N	66					188
12	6909	X	6909	-0-	-0-	-0-	6834	2	75	9	N	68	170	1			86
01	7020	X	7020	-0-	-0-	-0-	6977	2	43	9	N	39					125
02	6445	X	6445	-0-	-0-	-0-	6390	2	55	9	N	50					175
03	6897	X	6897	-0-	-0-	-0-	6803	2	94	9	N	85	182	1			78
*04	6993	X	6993	-0-	-0-	-0-	6959	2	34	9	N	31					109

FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10770	X	9873	-0-	-897	-0-	9738	2	135	9	N	123	190	1			253
12	10571	X	9739	-0-	-832	-0-	9595	2	144	9	N	131	188	1			196
01	10571	X	9078	-0-	-1493	-0-	8920	2	158	9	N	144					340
02	9889	X	8600	-0-	-1289	-0-	8455	2	145	9	N	132					472
03	10199	X	9415	-0-	-784	-0-	9271	2	144	9	N	131	387	1			216
04	9870	X	8851	-0-	-1019	-0-	8698	2	153	9	N	139					355

FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890	X	6616	-0-	-1274	-0-	6586	2	30	9	N	27					141
12	7502	X	6580	-0-	-922	-0-	6512	2	68	9	N	62					203
01	7409	X	6452	-0-	-957	-0-	6366	2	86	9	N	78	177	1			104
02	6583	X	5770	-0-	-813	-0-	5752	2	18	9	N	16					120
03	6851	X	6584	-0-	-267	-0-	6509	2	75	9	N	68					188
04	6630	X	5239	-0-	-1391	-0-	5208	2	31	9	N	28					216

BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8250	X	7647	-0-	-603	-0-	7440	2	207	9	N	188	376	1			211
12	8525	X	7382	-0-	-1143	-0-	7228	2	154	9	N	140	191	1			160
01	8525	X	7283	-0-	-1242	-0-	7144	2	139	9	N	126					286
02	7656	X	7113	-0-	-543	-0-	6958	2	155	9	N	141	193	1			234
03	8153	X	7303	-0-	-850	-0-	7204	2	99	9	N	90	190	1			134
04	7650	X	7231	-0-	-419	-0-	7107	2	124	9	N	113					247

FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16350	X	15199	-0-	-1151	-0-	14987	2	212	9	N	193	181	1			274
12	16895	X	15836	-0-	-1059	-0-	15650	2	186	9	N	169	186	1			257
01	16709	X	16022	-0-	-687	-0-	15713	2	309	9	N	281	188	1			350
02	15486	X	14739	-0-	-747	-0-	14524	2	215	9	N	195	372	1			173
03	15872	X	15092	-0-	-780	-0-	14908	2	184	9	N	167					340
04	15510	X	14371	-0-	-1139	-0-	14175	2	196	9	N	178	185	1			333

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14923	X	14923	-0-	-0-	-0-	14724	2	199	9	N	181	179	1			286
12	14562	X	14562	-0-	-0-	-0-	14349	2	213	9	N	194	184	1			296
01	15329	X	15329	-0-	-0-	-0-	15140	2	189	9	N	172	186	1			282
02	14461	X	14461	-0-	-0-	-0-	14240	2	221	9	N	201	199	1			284
03	15022	X	15022	-0-	-0-	-0-	14831	2	191	9	N	174	194	1			264
*04	14587	X	14587	-0-	-0-	-0-	14400	2	187	9	N	170	228	1			206

SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

11	3300	X	2930	-0-	-370	-0-	2872	2	58	9	N	53					249
12	3410	X	2882	-0-	-528	-0-	2809	2	73	9	N	66	185	1			130
01	3565	X	2771	-0-	-794	-0-	2696	2	75	9	N	68					198
02	3335	X	2661	-0-	-674	-0-	2553	2	108	9	N	98	177	1			119
03	3038	X	2876	-0-	-162	-0-	2792	2	84	9	N	76					195
04	2940	X	2649	-0-	-291	-0-	2472	2	177	9	N	161	268	1			88

FLOWERS READ 28 WELL #: 2H RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

11	2490	X	1906	-0-	-584	-0-	1892	2	14	9	N	13					213
12	2511	X	2033	-0-	-478	-0-	1992	2	41	9	N	37					250
01	2325	X	2093	-0-	-232	-0-	2058	2	35	9	N	32	194	1			88
02	2030	X	1872	-0-	-158	-0-	1859	2	13	9	N	12					100
03	2046	X	1731	-0-	-315	-0-	1717	2	14	9	N	13					113
04	2040	X	48	-0-	-1992	-0-	44	2	4	9	N	4					117

SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

11	16320	X	14768	-0-	-1552	-0-	14622	2	146	9	N	133	173	1			228
12	16616	X	14904	-0-	-1712	-0-	14755	2	149	9	N	135	187	1			176
01	16275	X	14769	-0-	-1506	-0-	14589	2	180	9	N	164					340
02	14993	X	13640	-0-	-1353	-0-	13482	2	158	9	N	144	196	1			288
03	15500	X	14228	-0-	-1272	-0-	14067	2	161	9	N	146	184	1			250
04	14760	X	13642	-0-	-1118	-0-	13479	2	163	9	N	148	249	1			149

RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 10/06/2016 TOTAL DEPTH 11180 PERF.11385 - 13922

11	7770	X	7059	-0-	-711	-0-	7020	2	39	9	N	35	197	1			99
12	7967	X	7104	-0-	-863	-0-	7049	2	55	9	N	50					149
01	7750	X	6782	-0-	-968	-0-	6759	2	23	9	N	21					170
02	7134	X	5935	-0-	-1199	-0-	5927	2	8	9	N	7					177
03	7285	X	6576	-0-	-709	-0-	6552	2	24	9	N	22					199
04	7050	X	6283	-0-	-767	-0-	6273	2	10	9	N	9					208

AMBER 24 WELL #: 1H RRCID -> 281244 COMPL. DATE 11/15/2015 TOTAL DEPTH 11124 PERF.11750 - 13179

11	4710	X	3319	-0-	-1391	-0-	3285	2	34	9	N	31	192	1			116
12	4557	X	3459	-0-	-1098	-0-	3402	2	57	9	N	52					168
01	4030	X	3453	-0-	-577	-0-	3389	2	64	9	N	58					226
02	3770	X	2987	-0-	-783	-0-	2936	2	51	9	N	46					272
03	3813	X	2844	-0-	-969	-0-	2695	2	149	9	N	135	191	1			216
04	3360	X	7	-0-	-3353	-0-	7	2			N	-0-					216

RAMP 30 WELL #: 5H RRCID -> 281446 COMPL. DATE 08/24/2016 TOTAL DEPTH 8753 PERF.11614 - 15900

11	9150	X	8747	-0-	-403	-0-	8545	2	202	9	N	184	378	1			192
12	9455	X	8394	-0-	-1061	-0-	8190	2	204	9	N	185	192	1			185
01	9455	X	8126	-0-	-1329	-0-	7916	2	210	9	N	191	194	1			182
02	8497	X	7573	-0-	-924	-0-	7385	2	188	9	N	171	66	1			287
03	9083	X	7791	-0-	-1292	-0-	7644	2	147	9	N	134	195	1			226
04	8760	X	7272	-0-	-1488	-0-	7087	2	185	9	N	168	198	1			196

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RAMP WALKER 11 WELL #: 1H RRCID -> 282769 COMPL. DATE 05/30/2017 TOTAL DEPTH 11292 PERF.11758 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25770	X	22149	-0-	-3621	-0-	21926	2	223	9	N	203	189	1			163
12	26536	X	22966	-0-	-3570	-0-	22680	2	286	9	N	260	195	1			228
01	26009	X	22361	-0-	-3648	-0-	22071	2	290	9	N	264	196	1			296
02	23896	X	20135	-0-	-3761	-0-	19892	2	243	9	N	221	397	1			120
03	24180	X	19872	-0-	-4308	-0-	19641	2	231	9	N	210	197	1			133
04	22230	X	18691	-0-	-3539	-0-	18469	2	222	9	N	202					335

DEREK 12 WELL #: 2H RRCID -> 283171 COMPL. DATE 08/13/2017 TOTAL DEPTH 11203 PERF.11654 - 16398

11	14700	X	12240	-0-	-2460	-0-	11986	2	254	9	N	231	383	1			115
12	15190	X	12180	-0-	-3010	-0-	11927	2	253	9	N	230	191	1			154
01	15190	X	12202	-0-	-2988	-0-	11932	2	270	9	N	245	190	1			209
02	13688	X	11142	-0-	-2546	-0-	10918	2	224	9	N	204	196	1			217
03	12989	X	11657	-0-	-1332	-0-	11429	2	228	9	N	207	190	1			234
04	12240	X	10876	-0-	-1364	-0-	10631	2	245	9	N	223	191	1			266

THOMAS 47 WELL #: 1H RRCID -> 284932 COMPL. DATE 01/31/2018 TOTAL DEPTH 11004 PERF.11389 - 15632

11	40689	X	40689	-0-	-0-	-0-	40355	2	334	9	N	304	387	1			309
12	38486	X	38486	-0-	-0-	-0-	38152	2	334	9	N	304	192	1			421
01	37056	X	37056	-0-	-0-	-0-	36628	2	428	9	N	389	388	1			422
02	34001	X	34001	-0-	-0-	-0-	33627	2	374	9	N	340	391	1			371
03	37566	X	37566	-0-	-0-	-0-	37192	2	374	9	N	340	198	1			513
*04	40792	X	40792	-0-	-0-	-0-	40454	2	338	9	N	307	386	1			434

THOMAS 47 WELL #: 2SL RRCID -> 285005 COMPL. DATE 02/22/2018 TOTAL DEPTH 11199 PERF.11527 - 15763

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 03/27/2017

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					48
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					48
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					48
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					48
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					48
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 03/23/2018 - P/A 03/23/18

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					157

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 04/04/2017

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					153

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					155

PLUGGED AND ABANDONED_____ 07/10/2019

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

11	900	N	759	-0-	-141	-0-	372	1	387	3	N	-0-					69
12	837	N	760	-0-	-77	-0-	384	1	376	3	N	-0-					69
01	806	N	658	-0-	-148	-0-	384	1	274	3	N	-0-					69
02	725	N	694	-0-	-31	-0-	360	1	334	3	N	-0-					69
03	775	N	676	-0-	-99	-0-	384	1	292	3	N	-0-					69
*04	643	N	643	-0-	-0-	-0-	372	1	271	3	N	-0-					69

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

11	3206	X	3206	-0-	-0-	-0-	372 8	1 9	2826	3	N	7					125
12	2545	X	2545	-0-	-0-	-0-	384 2	1 9	2159	3	N	2					127
01	2749	X	2749	-0-	-0-	-0-	384 6	1 9	2359	3	N	5					132
02	3279	X	3279	-0-	-0-	-0-	360 3	1 9	2916	3	N	3					135
03	3312	X	3312	-0-	-0-	-0-	384 9	1 9	2919	3	N	8					143
*04	3067	X	3067	-0-	-0-	-0-	372 2	1 9	2693	3	N	2					145

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

11	1860	N	1739	-0-	-121	-0-	372	1	1367	3	N	-0-					36
12	1891	N	1760	-0-	-131	-0-	384	1	1376	3	N	-0-					36
01	1860	N	1594	-0-	-266	-0-	384	1	1210	3	N	-0-					36
02	1786	N	1786	-0-	-0-	-0-	360	1	1426	3	N	-0-					36
03	1767	N	1704	-0-	-63	-0-	384	1	1320	3	N	-0-					36
*04	1635	N	1635	-0-	-0-	-0-	372	1	1263	3	N	-0-					36

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					6

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1191	-0-	-519	-0-	392	1	799	3	N	-0-	81	1			61
12	1612	N	1145	-0-	-467	-0-	405	1	740	3	N	-0-					61
01	1364	N	941	-0-	-423	-0-	405	1	536	3	N	-0-					61
02	1160	N	1047	-0-	-113	-0-	378	1	669	3	N	-0-					61
03	1147	N	1083	-0-	-64	-0-	405	1	678	3	N	-0-					61
*04	952	N	952	-0-	-0-	-0-	392	1	560	3	N	-0-					61

CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
04		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 02/26/2018 - P/A 02/26/18

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-	60	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			21
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			21
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			21
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			21
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			21
*04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			21

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			44

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					97
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-	97	1			-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	377	N	-0-	-0-	-377	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

11	1415	N	1415	-0-	-0-	-0-	372	1	1034	3	N	8					120
							9	9									
12	1442	N	1442	-0-	-0-	-0-	384	1	1058	3	N	-0-					120
01	1457	N	1324	-0-	-133	-0-	384	1	940	3	N	-0-					120
02	1527	N	1527	-0-	-0-	-0-	360	1	1167	3	N	-0-					120
03	1457	N	1406	-0-	-51	-0-	384	1	1022	3	N	-0-					120
*04	1353	N	1353	-0-	-0-	-0-	372	1	981	3	N	-0-					120

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30

PLUGGED AND ABANDONED_____ 12/06/2017 - P/A 12/06/17

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
02	348	N	-0-	-0-	-348	-0-					N	-0-					28
03	372	N	-0-	-0-	-372	-0-					N	-0-					28
04	360	N	-0-	-0-	-360	-0-					N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

11	930	N	751	-0-	-179	-0-	467	1	284	3	N	-0-					17
12	899	N	836	-0-	-63	-0-	483	1	353	3	N	-0-					17
01	837	N	788	-0-	-49	-0-	483	1	305	3	N	-0-					17
02	741	N	741	-0-	-0-	-0-	451	1	290	3	N	-0-					17
03	846	N	846	-0-	-0-	-0-	483	1	363	3	N	-0-					17
*04	799	N	799	-0-	-0-	-0-	467	1	332	3	N	-0-					17

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

11	2040	N	1925	-0-	-115	-0-	372	1	1551	3	N	2					193
							2	9									
12	1953	N	1940	-0-	-13	-0-	384	1	1546	3	N	9	189	1			13
							10	9									
01	2015	N	1767	-0-	-248	-0-	384	1	1366	3	N	15					28
							17	9									
02	2018	N	2018	-0-	-0-	-0-	360	1	1639	3	N	17	2	1			43
							19	9									
03	1953	N	1938	-0-	-15	-0-	384	1	1553	3	N	1	3	1			41
							1	9									
*04	1875	N	1875	-0-	-0-	-0-	372	1	1490	3	N	12					53
							13	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

11	1192	N	1192	-0-	-0-	-0-	372	1	814	3	N	5					100
							6	9									
12	1333	N	1263	-0-	-70	-0-	384	1	867	3	N	11					111
							12	9									
01	1209	N	1125	-0-	-84	-0-	384	1	741	3	N	-0-					111
02	1297	N	1297	-0-	-0-	-0-	360	1	922	3	N	14	3	1			122
							15	9									
03	1271	N	1230	-0-	-41	-0-	384	1	827	3	N	17	2	1			137
							19	9									
*04	1176	N	1176	-0-	-0-	-0-	372	1	795	3	N	8					145
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1633	N	1633	-0-	-0-	-0-	372	1	1248	3	N	12					82
							13	9									
12	1705	N	1704	-0-	-1	-0-	384	1	1302	3	N	16					98
							18	9									
01	1674	N	1616	-0-	-58	-0-	384	1	1215	3	N	15					113
							17	9									
02	1793	N	1793	-0-	-0-	-0-	360	1	1423	3	N	9					122
							10	9									
03	1722	N	1722	-0-	-0-	-0-	384	1	1320	3	N	16					138
							18	9									
*04	1669	N	1669	-0-	-0-	-0-	372	1	1269	3	N	25					163
							28	9									

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

11	1920	N	1745	-0-	-175	-0-	467	1	1278	3	N	-0-					60
12	1984	N	1773	-0-	-211	-0-	483	1	1290	3	N	-0-					60
01	1798	N	1481	-0-	-317	-0-	483	1	998	3	N	-0-					60
02	1682	N	1164	-0-	-518	-0-	451	1	713	3	N	-0-					60
03	1767	N	1133	-0-	-634	-0-	483	1	650	3	N	-0-					60
*04	1565	N	1565	-0-	-0-	-0-	467	1	1098	3	N	-0-					60

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1316	-0-	-64	-0-	392	1	923	3	N	1	96	1			39
							1	9									
12	1395	N	1333	-0-	-62	-0-	405	1	928	3	N	-0-					39
01	1395	N	1231	-0-	-164	-0-	405	1	826	3	N	-0-					39
02	1391	N	1391	-0-	-0-	-0-	378	1	1013	3	N	-0-					39
03	1333	N	1307	-0-	-26	-0-	405	1	902	3	N	-0-					39
*04	1237	N	1237	-0-	-0-	-0-	392	1	845	3	N	-0-					39

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 03/19/2018 - P/A 03/19/18

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

11	780	N	-0-	-0-	-780	-0-					N	-0-					22
12	372	N	-0-	-0-	-372	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

11	990	N	393	-0-	-597	-0-	372	1	21	3	N	-0-					26
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					26
01	403	N	384	-0-	-19	-0-	384	1			N	-0-					26
02	377	N	-0-	-0-	-377	-0-					N	-0-					26
03	372	N	-0-	-0-	-372	-0-					N	-0-					26
*04	360	N	-0-	-0-	-360	-0-					N	-0-					26

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

11	1710	N	1200	-0-	-510	-0-	372	1	825	3	N	3					92
							3	9									
12	1767	N	936	-0-	-831	-0-	384	1	544	3	N	7					99
							8	9									
01	1643	N	588	-0-	-1055	-0-	384	1	204	3	N	-0-					99
02	1160	N	705	-0-	-455	-0-	360	1	345	3	N	-0-	9	1			90
03	930	N	670	-0-	-260	-0-	384	1	286	3	N	-0-					90
*04	641	N	641	-0-	-0-	-0-	372	1	269	3	N	-0-					90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1344	N	1344	-0-	-0-	-0-	372	1	966	3	N	5					175
							6	9									
12	1335	N	1335	-0-	-0-	-0-	384	1	937	3	N	13					188
							14	9									
01	1395	N	1226	-0-	-169	-0-	384	1	838	3	N	4					192
							4	9									
02	1305	N	1288	-0-	-17	-0-	360	1	921	3	N	6					198
							7	9									
03	1333	N	1245	-0-	-88	-0-	384	1	850	3	N	10					208
							11	9									
*04	1236	N	1236	-0-	-0-	-0-	372	1	858	3	N	5					213
							6	9									

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

11	570	N	372	-0-	-198	-0-	372	1			N	-0-					25
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					25
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					25
02	348	N	-0-	-0-	-348	-0-					N	-0-					25
03	372	N	-0-	-0-	-372	-0-					N	-0-					25
04	360	N	-0-	-0-	-360	-0-					N	-0-					25

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					68

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

11	780	N	741	-0-	-39	-0-	741	3			N	-0-					69
12	806	N	746	-0-	-60	-0-	746	3			N	-0-					69
01	775	N	703	-0-	-72	-0-	702	3	1	9	N	1					70
02	836	N	836	-0-	-0-	-0-	836	3			N	-0-					70
03	744	N	728	-0-	-16	-0-	728	3			N	-0-					70
*04	740	N	740	-0-	-0-	-0-	738	3	2	9	N	2					72

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	372	-0-	-888	-0-	372	1			N	-0-					84
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					84
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					84
02	348	N	-0-	-0-	-348	-0-					N	-0-					84
03	372	N	-0-	-0-	-372	-0-					N	-0-					84
*04	360	N	-0-	-0-	-360	-0-					N	-0-					84

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 03/15/2019 - P/A 03/15/19

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 04/11/2019 - P/A 04/11/19

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1273	N	1273	-0-	-0-	-0-	392	1	881	3	N	-0-					47
12	1271	N	1162	-0-	-109	-0-	405	1	757	3	N	-0-					47
01	1271	N	807	-0-	-464	-0-	405	1	402	3	N	-0-					47
02	1189	N	1170	-0-	-19	-0-	378	1	789	3	N	3	1	1			49
							3	9									
03	1147	N	1137	-0-	-10	-0-	405	1	720	3	N	11	2	1			58
							12	9									
*04	897	N	897	-0-	-0-	-0-	392	1	499	3	N	5					63
							6	9									

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

11	390	N	-0-	-0-	-390	-0-					N	-0-					97
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-	97	1			-0-
01	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	1			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
*04	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

11	1440	N	1379	-0-	-61	-0-	372	1	999	3	N	7					61
							8	9									
12	1488	N	1390	-0-	-98	-0-	384	1	1006	3	N	-0-					61
01	1333	N	1307	-0-	-26	-0-	384	1	923	3	N	-0-					61
02	1410	N	1410	-0-	-0-	-0-	360	1	1039	3	N	10	6	1			65
							11	9									
03	1395	N	1270	-0-	-125	-0-	384	1	886	3	N	-0-					65
04	1260	N	1239	-0-	-21	-0-	372	1	867	3	N	-0-					65

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					103

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

11	2182	N	2182	-0-	-0-	-0-	372	1	1810	3	N	-0-					74
12	2095	N	2095	-0-	-0-	-0-	384	1	1711	3	N	-0-					74
01	1922	N	1786	-0-	-136	-0-	384	1	1402	3	N	-0-					74
02	1914	N	1914	-0-	-0-	-0-	360	1	1554	3	N	-0-					74
03	1922	N	1670	-0-	-252	-0-	384	1	1286	3	N	-0-					74
*04	1824	N	1824	-0-	-0-	-0-	372	1	1452	3	N	-0-					74

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-					74
02	0	N	-0-	-0-	-0-	-0-					N	-0-					74
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

11	1958	N	1958	-0-	-0-	-0-	372	1	1586	3	N	-0-					58
12	1057	N	1057	-0-	-0-	-0-	384	1	673	3	N	-0-					58
01	1054	N	976	-0-	-78	-0-	384	1	592	3	N	-0-					58
02	1045	N	1045	-0-	-0-	-0-	360	1	685	3	N	-0-	3	1			55
03	1086	N	1086	-0-	-0-	-0-	384	1	702	3	N	-0-					55
*04	996	N	996	-0-	-0-	-0-	372	1	624	3	N	-0-					55

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

11	1740	N	1612	-0-	-128	-0-	467	1	1145	3	N	-0-					53
12	1736	N	1639	-0-	-97	-0-	483	1	1156	3	N	-0-					53
01	1612	N	1557	-0-	-55	-0-	483	1	1074	3	N	-0-					53
02	1688	N	1688	-0-	-0-	-0-	451	1	1237	3	N	-0-	5	1			48
03	1643	N	1588	-0-	-55	-0-	483	1	1091	3	N	13	1	1			60
							14	9									
04	1500	N	1500	-0-	-0-	-0-	467	1	1033	3	N	-0-					60

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

11	2520	N	2275	-0-	-245	-0-	372	1	1895	3	N	7	122	1			48
							8	9									
12	2387	N	2363	-0-	-24	-0-	384	1	1979	3	N	-0-					48
01	2356	N	2076	-0-	-280	-0-	384	1	1692	3	N	-0-					48
02	2204	N	2083	-0-	-121	-0-	360	1	1723	3	N	-0-					48
03	2356	N	2113	-0-	-243	-0-	384	1	1729	3	N	-0-					48
*04	2153	N	2153	-0-	-0-	-0-	372	1	1781	3	N	-0-					48

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

11	1380	N	1219	-0-	-161	-0-	372	1	847	3	N	-0-					202
12	1457	N	1225	-0-	-232	-0-	384	1	841	3	N	-0-					202
01	1395	N	1042	-0-	-353	-0-	384	1	658	3	N	-0-					202
02	1189	N	1158	-0-	-31	-0-	360	1	791	3	N	6					208
							7	9									
03	1240	N	1173	-0-	-67	-0-	384	1	788	3	N	1					209
							1	9									
*04	1155	N	1155	-0-	-0-	-0-	372	1	783	3	N	-0-					209

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1148	N	1148	-0-	-0-	-0-	372	1	776	3	N	-0-					90
12	1209	N	1209	-0-	-0-	-0-	384	1	825	3	N	-0-					90
01	1147	N	1047	-0-	-100	-0-	384	1	663	3	N	-0-					90
02	1246	N	1246	-0-	-0-	-0-	360	1	886	3	N	-0-					90
03	1209	N	1191	-0-	-18	-0-	384	1	807	3	N	-0-					90
*04	1151	N	1151	-0-	-0-	-0-	372	1	779	3	N	-0-					90

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

11	2040	N	1820	-0-	-220	-0-	392	1	1409	3	N	17					210
							19	9									
12	2170	N	1875	-0-	-295	-0-	405	1	1449	3	N	19					229
							21	9									
01	2046	N	1729	-0-	-317	-0-	405	1	1310	3	N	13					242
							14	9									
02	1888	N	1888	-0-	-0-	-0-	378	1	1507	3	N	3	2	1			243
							3	9									
03	1872	N	1872	-0-	-0-	-0-	405	1	1460	3	N	6	3	1			246
							7	9									
*04	1850	N	1850	-0-	-0-	-0-	392	1	1458	3	N	-0-	188	1			58

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

11	1244	N	1244	-0-	-0-	-0-	372	1	872	3	N	-0-					202
12	1227	N	1227	-0-	-0-	-0-	384	1	826	3	N	15	187	1			30
							17	9									
01	1271	N	1124	-0-	-147	-0-	384	1	740	3	N	-0-					30
02	1308	N	1308	-0-	-0-	-0-	360	1	948	3	N	-0-					30
03	1253	N	1253	-0-	-0-	-0-	384	1	869	3	N	-0-					30
*04	1215	N	1215	-0-	-0-	-0-	372	1	843	3	N	-0-					30

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	1	79	1			-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	977	N	977	-0-	-0-	-0-	467	1	510	3	N	-0-					33
12	1015	N	1015	-0-	-0-	-0-	483	1	532	3	N	-0-					33
01	992	N	989	-0-	-3	-0-	483	1	506	3	N	-0-					33
02	1035	N	1035	-0-	-0-	-0-	451	1	584	3	N	-0-					33
03	1034	N	1034	-0-	-0-	-0-	483	1	551	3	N	-0-					33
*04	996	N	996	-0-	-0-	-0-	467	1	529	3	N	-0-					33

KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1310	-0-	-130	-0-	467	1	843	3	N	-0-					178
12	1457	N	1354	-0-	-103	-0-	483	1	871	3	N	-0-					178
01	1426	N	1299	-0-	-127	-0-	483	1	816	3	N	-0-					178
02	1276	N	1223	-0-	-53	-0-	451	1	772	3	N	-0-					178
03	1364	N	1190	-0-	-174	-0-	483	1	707	3	N	-0-					178
04	1260	N	1192	-0-	-68	-0-	467	1	725	3	N	-0-					178

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					20

PLUGGED AND ABANDONED_____ 12/13/2017 - P/A 12/13/17

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2302	N	2302	-0-	-0-	-0-	372	1	1924	3	N	5					73
							6	9									
12	2046	N	1495	-0-	-551	-0-	384	1	1101	3	N	9					82
							10	9									
01	1860	N	1544	-0-	-316	-0-	384	1	1153	3	N	6					88
							7	9									
02	2288	N	2288	-0-	-0-	-0-	360	1	1917	3	N	10					98
							11	9									
03	1576	N	1576	-0-	-0-	-0-	384	1	1192	3	N	-0-					98
04	1500	N	372	-0-	-1128	-0-	372	1			N	-0-					98

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 06/27/2019 - P/A 06/27/19

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

11	1260 N	1237	-0-	-23	-0-	372	1	862	3	N	3					70
						3	9									
12	1302 N	1289	-0-	-13	-0-	384	1	880	3	N	23					93
						25	9									
01	1302 N	1105	-0-	-197	-0-	384	1	721	3	N	-0-					93
02	1323 N	1323	-0-	-0-	-0-	360	1	946	3	N	15		1	1		107
						17	9									
03	1302 N	1263	-0-	-39	-0-	384	1	866	3	N	12					119
						13	9									
*04	1217 N	1217	-0-	-0-	-0-	372	1	844	3	N	1					120
						1	9									

CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 03/05/2018 - P/A 03/05/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 01/12/2018 - P/A 01/12/18

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-	67	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					98

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 04/16/2014

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

11	870	N	372	-0-	-498	-0-	372	1		N	-0-					-0-
12	403	N	384	-0-	-19	-0-	384	1		N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	1		N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-				N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-				N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-				N	-0-					-0-

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					160
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					160
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					160
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					160
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					160
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					160

PLUGGED AND ABANDONED_____ 12/12/2018 - PLUGGED 12/12/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			28
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			28
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			28
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			28
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			28
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			28

PLUGGED AND ABANDONED_____ 06/07/2019 - P/A 06/07/19

CARR 14 WELL #: RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			12
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			12
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			12
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			12
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			12
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			12

PLUGGED AND ABANDONED_____ 04/22/2014

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			172
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			172
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			172
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			172
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			172
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			172

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

11	1650	N	1339	-0-	-311	-0-	372	1	967	3	N	-0-		22
12	1705	N	1435	-0-	-270	-0-	384	1	1050	3	N	1		23
							1	9						
01	1280	N	1280	-0-	-0-	-0-	384	1	896	3	N	-0-		23
02	1305	N	1116	-0-	-189	-0-	360	1	756	3	N	-0-		23
03	1426	N	906	-0-	-520	-0-	384	1	521	3	N	1		24
							1	9						
04	1230	N	948	-0-	-282	-0-	372	1	576	3	N	-0-		24

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

11	390	N	-0-	-0-	-390	-0-					N	-0-		27
12	403	N	-0-	-0-	-403	-0-					N	-0-		27
01	0	N	-0-	-0-	-0-	-0-					N	-0-		27
02	0	N	-0-	-0-	-0-	-0-					N	-0-		27
03	0	N	-0-	-0-	-0-	-0-					N	-0-		27
*04	0	N	-0-	-0-	-0-	-0-					N	-0-		27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

11	840	N	372	-0-	-468	-0-	372	1			N	-0-					30
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					30
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					30
02	348	N	-0-	-0-	-348	-0-					N	-0-					30
03	372	N	-0-	-0-	-372	-0-					N	-0-					30
*04	360	N	-0-	-0-	-360	-0-					N	-0-					30

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

TEAS 42 WELL #: RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 11/30/2017

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

11	1372	N	1372	-0-	-0-	-0-	392	1	980	3	N	-0-					36
12	1451	N	1451	-0-	-0-	-0-	405	1	1046	3	N	-0-					36
01	1310	N	1310	-0-	-0-	-0-	405	1	904	3	N	1					37
							1	9									
02	1394	N	1394	-0-	-0-	-0-	378	1	1016	3	N	-0-	2	1			35
03	1457	N	1377	-0-	-80	-0-	405	1	972	3	N	-0-					35
*04	1338	N	1338	-0-	-0-	-0-	392	1	946	3	N	-0-					35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	372	-0-	-198	-0-	372	1			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					170
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					170
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					170
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					170
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					170
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					170

PLUGGED AND ABANDONED_____ 01/06/2015

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

11	1646	N	1646	-0-	-0-	-0-	372	1	1273	3	N	1				53
							1	9								
12	1484	N	1484	-0-	-0-	-0-	384	1	1090	3	N	9				62
							10	9								
01	1552	N	1552	-0-	-0-	-0-	384	1	1168	3	N	-0-				62
02	1647	N	1647	-0-	-0-	-0-	360	1	1286	3	N	1				63
							1	9								
03	1435	N	1435	-0-	-0-	-0-	384	1	1051	3	N	-0-				63
04	1380	N	1280	-0-	-100	-0-	372	1	904	3	N	4				67
							4	9								

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

11	1984	N	1984	-0-	-0-	-0-	372	1	1593	3	N	17				97
							19	9								
12	1953	N	1696	-0-	-257	-0-	384	1	1311	3	N	1				98
							1	9								
01	1953	N	1880	-0-	-73	-0-	384	1	1486	3	N	9				107
							10	9								
02	1879	N	1879	-0-	-0-	-0-	360	1	1519	3	N	-0-				107
03	1705	N	1692	-0-	-13	-0-	384	1	1308	3	N	-0-				107
04	1830	N	1495	-0-	-335	-0-	372	1	1111	3	N	11				118
							12	9								

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 12/20/2018 - PLUGGED 12/20/18

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					63

CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	85	1			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 03/01/2019 - P/A 03/01/19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 12/06/2018 - PLUGGED 12/06/18

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

11	1590	N	1514	-0-	-76	-0-	467	1	1041	3	N	5					211
							6	9									
12	1581	N	1523	-0-	-58	-0-	483	1	1032	3	N	7					218
							8	9									
01	1581	N	1424	-0-	-157	-0-	483	1	932	3	N	8					226
							9	9									
02	1546	N	1546	-0-	-0-	-0-	451	1	1085	3	N	9	197	1			38
							10	9									
03	1519	N	1391	-0-	-128	-0-	483	1	906	3	N	2	13	1			27
							2	9									
04	1380	N	1327	-0-	-53	-0-	467	1	860	3	N	-0-					27

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

11	750	N	372	-0-	-378	-0-	372	1			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

11	1200	N	1197	-0-	-3	-0-	372	1	825	3	N	-0-					60
12	1266	N	1266	-0-	-0-	-0-	384	1	882	3	N	-0-					60
01	1246	N	1246	-0-	-0-	-0-	384	1	859	3	N	3					63
							3	9									
02	1365	N	1365	-0-	-0-	-0-	360	1	994	3	N	10					73
							11	9									
03	1271	N	1262	-0-	-9	-0-	384	1	870	3	N	7					80
							8	9									
*04	1243	N	1243	-0-	-0-	-0-	372	1	871	3	N	-0-					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1992	-0-	-138	-0-	372	1	1595	3	N	23					172
							25	9									
12	2046	N	1785	-0-	-261	-0-	384	1	1392	3	N	8					180
							9	9									
01	2046	N	1859	-0-	-187	-0-	384	1	1473	3	N	2					182
							2	9									
02	1973	N	1973	-0-	-0-	-0-	360	1	1613	3	N	-0-	12	1			170
03	1937	N	1937	-0-	-0-	-0-	384	1	1497	3	N	51	3	1			218
							56	9									
*04	1896	N	1896	-0-	-0-	-0-	372	1	1518	3	N	5	187	1			36
							6	9									

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					62

PLUGGED AND ABANDONED_____ 03/20/2019 - P/A 03/20/19

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	405	N	405	-0-	-0-	-0-	405	1			N	-0-	74	1			1
02	377	N	-0-	-0-	-377	-0-					N	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2370	-0-	-0-	-0-	372	1	1765	3	N	212	198	1			180
							233	9									
12	2201	N	1890	-0-	-311	-0-	384	1	1497	3	N	8					188
							9	9									
01	2201	N	1606	-0-	-595	-0-	384	1	1202	3	N	18					206
							20	9									
02	2291	N	1989	-0-	-302	-0-	360	1	1619	3	N	9	4	1			211
							10	9									
03	1966	N	1966	-0-	-0-	-0-	384	1	1565	3	N	15	9	1			217
							17	9									
*04	1913	N	1913	-0-	-0-	-0-	372	1	1528	3	N	12	186	1			43
							13	9									

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	1			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
*04	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

11	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					42
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					42
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					42
02	360	N	360	-0-	-0-	-0-	360	1			N	-0-					42
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					42
*04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					42

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
12	434	N	405	-0-	-29	-0-	405	1			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	405	1	1	3	N	-0-					-0-
02	377	N	-0-	-0-	-377	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1531	N	1531	-0-	-0-	-0-	372	1	1158	3	N	1	56	1			59
							1	9									
12	1506	N	1506	-0-	-0-	-0-	384	1	1122	3	N	-0-					59
01	1612	N	1357	-0-	-255	-0-	384	1	973	3	N	-0-					59
02	1533	N	1533	-0-	-0-	-0-	360	1	1173	3	N	-0-					59
03	1519	N	1509	-0-	-10	-0-	384	1	1125	3	N	-0-					59
*04	1426	N	1426	-0-	-0-	-0-	372	1	1054	3	N	-0-					59

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-	45	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					150

PLUGGED AND ABANDONED_____ 02/28/2018 - P/A 02/28/18

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					157

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
02	360	N	360	-0-	-0-	-0-	360	1			N	-0-					28
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
*04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1457	N	1457	-0-	-0-	-0-	372	1	1073	3	N	11					64
							12	9									
12	1643	N	1411	-0-	-232	-0-	384	1	1010	3	N	15					79
							17	9									
01	1426	N	1306	-0-	-120	-0-	384	1	912	3	N	9					88
							10	9									
02	1451	N	1451	-0-	-0-	-0-	360	1	1080	3	N	10	1	1			97
							11	9									
03	1426	N	1328	-0-	-98	-0-	384	1	924	3	N	18					115
							20	9									
*04	1340	N	1340	-0-	-0-	-0-	372	1	947	3	N	19					134
							21	9									

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					105

PLUGGED AND ABANDONED_____ 01/23/2019 - PLUGGED 01/23/19

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 02/04/2019 - P/A 02/04/19

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

11	1350	N	1333	-0-	-17	-0-	372	1	952	3	N	8					125
							9	9									
12	1449	N	1449	-0-	-0-	-0-	384	1	1040	3	N	23					148
							25	9									
01	1364	N	1344	-0-	-20	-0-	384	1	952	3	N	7					155
							8	9									
02	1469	N	1469	-0-	-0-	-0-	360	1	1106	3	N	3					158
							3	9									
03	1457	N	1447	-0-	-10	-0-	384	1	1061	3	N	2					160
							2	9									
*04	1346	N	1346	-0-	-0-	-0-	372	1	974	3	N	-0-					160

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

11	1890	N	1564	-0-	-326	-0-	372	1	1192	3	N	-0-				118
12	1891	N	1477	-0-	-414	-0-	384	1	1093	3	N	-0-				118
01	1674	N	1321	-0-	-353	-0-	384	1	937	3	N	-0-				118
02	1542	N	1542	-0-	-0-	-0-	360	1	1182	3	N	-0-				118
03	1719	N	1719	-0-	-0-	-0-	384	1	1324	3	N	10				128
							11	9								
*04	1596	N	1596	-0-	-0-	-0-	372	1	1224	3	N	-0-				128

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

11	1859	N	1859	-0-	-0-	-0-	372	1	1480	3	N	6				133
							7	9								
12	1836	N	1836	-0-	-0-	-0-	384	1	1437	3	N	14				147
							15	9								
01	1860	N	1710	-0-	-150	-0-	384	1	1304	3	N	20				167
							22	9								
02	1856	N	1856	-0-	-0-	-0-	360	1	1479	3	N	15				182
							17	9								
03	1829	N	1807	-0-	-22	-0-	384	1	1420	3	N	3				185
							3	9								
*04	1814	N	1814	-0-	-0-	-0-	372	1	1434	3	N	7				192
							8	9								

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				38

WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	-0-	-0-	-750	-0-					N	-0-					110
12	372	N	-0-	-0-	-372	-0-					N	-0-					110
01	0	N	-0-	-0-	-0-	-0-					N	-0-					110
02	0	N	-0-	-0-	-0-	-0-					N	-0-					110
03	0	N	-0-	-0-	-0-	-0-					N	-0-					110
04	0	N	-0-	-0-	-0-	-0-					N	-0-					110

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1446	N	1446	-0-	-0-	-0-	372	1	1074	3	N	-0-					147
12	1488	N	1246	-0-	-242	-0-	384	1	845	3	N	15					162
							17	9									
01	1488	N	1406	-0-	-82	-0-	384	1	998	3	N	22					184
							24	9									
02	1434	N	1434	-0-	-0-	-0-	360	1	1064	3	N	9					193
							10	9									
03	1713	N	1713	-0-	-0-	-0-	384	1	1316	3	N	12	1	1			204
							13	9									
*04	1647	N	1647	-0-	-0-	-0-	372	1	1269	3	N	5	185	1			24
							6	9									

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	372	-0-	-168	-0-	372	1			N	-0-					55
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					55
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					55
02	360	N	360	-0-	-0-	-0-	360	1			N	-0-					55
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					55
*04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					55

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					N	-0-					177
12	372	N	-0-	-0-	-372	-0-					N	-0-	177	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					27

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1331	N	1331	-0-	-0-	-0-	372	1	953	3	N	5					127
							6	9									
12	1299	N	1299	-0-	-0-	-0-	384	1	915	3	N	-0-					127
01	1550	N	1281	-0-	-269	-0-	384	1	891	3	N	5					132
							6	9									
02	1381	N	1381	-0-	-0-	-0-	360	1	1021	3	N	-0-					132
03	1333	N	1333	-0-	-0-	-0-	384	1	948	3	N	1					133
							1	9									
*04	1289	N	1289	-0-	-0-	-0-	372	1	913	3	N	4					137
							4	9									

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1037	-0-	-73	-0-	372	1	663	3	N	2					135
							2	9									
12	1116	N	1064	-0-	-52	-0-	384	1	671	3	N	8					143
							9	9									
01	1116	N	1115	-0-	-1	-0-	384	1	723	3	N	7					150
							8	9									
02	1181	N	1181	-0-	-0-	-0-	360	1	814	3	N	6					156
							7	9									
03	1060	N	1060	-0-	-0-	-0-	384	1	666	3	N	9					165
							10	9									
04	1080	N	1017	-0-	-63	-0-	372	1	639	3	N	5					170
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	467	-0-	-13	-0-	467	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	464	N	-0-	-0-	-464	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

11	360	N	-0-	-0-	-360	-0-					N	-0-					62
12	372	N	-0-	-0-	-372	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

11	1860	N	1522	-0-	-338	-0-	392	1	1130	3	N	-0-					46
12	1674	N	1636	-0-	-38	-0-	405	1	1230	3	N	1					47
							1	9									
01	1674	N	1528	-0-	-146	-0-	405	1	1123	3	N	-0-					47
02	1512	N	1512	-0-	-0-	-0-	378	1	1134	3	N	-0-					47
03	1643	N	1430	-0-	-213	-0-	405	1	1025	3	N	-0-					47
04	1470	N	1367	-0-	-103	-0-	392	1	975	3	N	-0-					47

CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/16/2019 - P/A 04/16/19

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

11	1703	N	1703	-0-	-0-	-0-	467	1	1227	3	N	8					65
							9	9									
12	1836	N	1836	-0-	-0-	-0-	483	1	1347	3	N	5					70
							6	9									
01	1751	N	1751	-0-	-0-	-0-	483	1	1258	3	N	9					79
							10	9									
02	1863	N	1863	-0-	-0-	-0-	451	1	1402	3	N	9	2	1			86
							10	9									
03	1880	N	1880	-0-	-0-	-0-	483	1	1382	3	N	14	6	1			94
							15	9									
*04	1735	N	1735	-0-	-0-	-0-	467	1	1258	3	N	9					103
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	758	-0-	-172	-0-	467	1	291	3	N	-0-					45
12	925	N	925	-0-	-0-	-0-	483	1	442	3	N	-0-					45
01	961	N	867	-0-	-94	-0-	483	1	384	3	N	-0-					45
02	792	N	792	-0-	-0-	-0-	451	1	341	3	N	-0-	8	1			37
03	952	N	952	-0-	-0-	-0-	483	1	469	3	N	-0-					37
04	840	N	639	-0-	-201	-0-	467	1	172	3	N	-0-					37

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					138

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-	30	1			-0-
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	1			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-
*04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					-0-

MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1703	-0-	-97	-0-	372	1	1312	3	N	17					196
							19	9									
12	1891	N	1780	-0-	-111	-0-	384	1	1370	3	N	24					220
							26	9									
01	1736	N	1605	-0-	-131	-0-	384	1	1186	3	N	32	195	1			57
							35	9									
02	1660	N	1660	-0-	-0-	-0-	360	1	1278	3	N	20	7	1			70
							22	9									
03	1813	N	1813	-0-	-0-	-0-	384	1	1390	3	N	35	3	1			102
							39	9									
*04	1598	N	1598	-0-	-0-	-0-	372	1	1201	3	N	23					125
							25	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	893	-0-	-67	-0-	372	1	521	3	N	-0-					113
12	961	N	959	-0-	-2	-0-	384	1	538	3	N	34					147
							37	9									
01	899	N	796	-0-	-103	-0-	384	1	412	3	N	-0-					147
02	1038	N	1038	-0-	-0-	-0-	360	1	678	3	N	-0-					147
03	1055	N	1055	-0-	-0-	-0-	384	1	671	3	N	-0-					147
*04	1012	N	1012	-0-	-0-	-0-	372	1	640	3	N	-0-					147

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	-0-	-0-	-720	-0-					N	-0-					107
12	372	N	-0-	-0-	-372	-0-					N	-0-	107	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1205	N	1205	-0-	-0-	-0-	1192	3	13	9	N	12	69	1			89
12	1209	N	1116	-0-	-93	-0-	1109	3	7	9	N	6					95
01	1209	N	1082	-0-	-127	-0-	1080	3	2	9	N	2					97
02	1277	N	1277	-0-	-0-	-0-	1268	3	9	9	N	8	3	1			102
03	1245	N	1245	-0-	-0-	-0-	1233	3	12	9	N	11					113
*04	1220	N	1220	-0-	-0-	-0-	1217	3	3	9	N	3					116

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 04/01/2019 - P/A 04/01/19

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1198	-0-	-242	-0-	392	1	806	3	N	-0-					32
12	1554	N	1554	-0-	-0-	-0-	405	1	1148	3	N	1					33
							1	9									
01	1488	N	1422	-0-	-66	-0-	405	1	1017	3	N	-0-					33
02	1500	N	1500	-0-	-0-	-0-	378	1	1122	3	N	-0-					33
03	1550	N	1469	-0-	-81	-0-	405	1	1064	3	N	-0-					33
*04	1418	N	1418	-0-	-0-	-0-	392	1	1026	3	N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132

PLUGGED AND ABANDONED_____ 03/31/2014

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

11	3810	X	3810	-0-	-0-	-0-	467	1	3337	3	N	5					153
							6	9									
12	3853	X	3853	-0-	-0-	-0-	483	1	3370	3	N	-0-					153
01	3620	X	3620	-0-	-0-	-0-	483	1	3129	3	N	7					160
							8	9									
02	4021	X	4021	-0-	-0-	-0-	451	1	3570	3	N	-0-	8	1			152
03	3924	X	3924	-0-	-0-	-0-	483	1	3441	3	N	-0-					152
*04	3761	X	3761	-0-	-0-	-0-	467	1	3285	3	N	8					160
							9	9									

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

11	1470	N	1308	-0-	-162	-0-	372	1	936	3	N	-0-					185
12	1581	N	1251	-0-	-330	-0-	384	1	867	3	N	-0-					185
01	1364	N	1254	-0-	-110	-0-	384	1	870	3	N	-0-					185
02	1320	N	1320	-0-	-0-	-0-	360	1	960	3	N	-0-					185
03	1509	N	1509	-0-	-0-	-0-	384	1	1123	3	N	2					187
							2	9									
*04	1595	N	1595	-0-	-0-	-0-	372	1	1214	3	N	8					195
							9	9									

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

11	1354	N	1354	-0-	-0-	-0-	372	1	980	3	N	2					130
							2	9									
12	1513	N	1513	-0-	-0-	-0-	384	1	1112	3	N	15					145
							17	9									
01	1457	N	1434	-0-	-23	-0-	384	1	1044	3	N	5					150
							6	9									
02	1527	N	1527	-0-	-0-	-0-	360	1	1158	3	N	8					158
							9	9									
03	1519	N	1517	-0-	-2	-0-	384	1	1100	3	N	30					188
							33	9									
*04	1459	N	1459	-0-	-0-	-0-	372	1	1077	3	N	9					197
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					10

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1236	-0-	-54	-0-	467	1	769	3	N	-0-					17
12	1302	N	1261	-0-	-41	-0-	483	1	778	3	N	-0-					17
01	1302	N	1195	-0-	-107	-0-	483	1	712	3	N	-0-					17
02	1271	N	1271	-0-	-0-	-0-	451	1	820	3	N	-0-					17
03	1271	N	1263	-0-	-8	-0-	483	1	777	3	N	3					20
							3	9									
*04	1217	N	1217	-0-	-0-	-0-	467	1	750	3	N	-0-					20

CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					57

PLUGGED AND ABANDONED_____ 01/02/2018 - P/A 01/02/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1252	-0-	-188	-0-	467	1	785	3	N	-0-					117
12	1488	N	1286	-0-	-202	-0-	483	1	803	3	N	-0-					117
01	1333	N	1170	-0-	-163	-0-	483	1	687	3	N	-0-					117
02	1327	N	1327	-0-	-0-	-0-	451	1	876	3	N	-0-					117
03	1410	N	1410	-0-	-0-	-0-	483	1	927	3	N	-0-					117
*04	1238	N	1238	-0-	-0-	-0-	467	1	771	3	N	-0-					117
	CARR 12				WELL #: 1218P		RRCID -> 223460		COMPL. DATE 08/13/2006			TOTAL DEPTH 11679			PERF.11157 - 11496		
11	1590	N	1455	-0-	-135	-0-	392	1	1055	3	N	7					59
							8	9									
12	1612	N	1547	-0-	-65	-0-	405	1	1142	3	N	-0-					59
01	1643	N	1430	-0-	-213	-0-	405	1	1025	3	N	-0-					59
02	1630	N	1630	-0-	-0-	-0-	378	1	1249	3	N	3	1	1			61
							3	9									
03	1595	N	1595	-0-	-0-	-0-	405	1	1180	3	N	9	2	1			68
							10	9									
*04	1529	N	1529	-0-	-0-	-0-	392	1	1130	3	N	6					74
							7	9									
	MEEK 68				WELL #: 6821P		RRCID -> 223885		COMPL. DATE 07/26/2006			TOTAL DEPTH 11845			PERF.11365 - 11493		
11	834	N	834	-0-	-0-	-0-	372	1	462	3	N	-0-					33
12	806	N	805	-0-	-1	-0-	384	1	421	3	N	-0-					33
01	868	N	659	-0-	-209	-0-	384	1	275	3	N	-0-					33
02	893	N	893	-0-	-0-	-0-	360	1	533	3	N	-0-					33
03	860	N	860	-0-	-0-	-0-	384	1	476	3	N	-0-					33
*04	825	N	825	-0-	-0-	-0-	372	1	453	3	N	-0-					33
	HOLLAND C				WELL #: 5706 P		RRCID -> 224393		COMPL. DATE 04/14/2007			TOTAL DEPTH 11854			PERF.11137 - 11640		
11	1168	N	1168	-0-	-0-	-0-	467	1	700	3	N	1	68	1			66
							1	9									
12	1597	N	1597	-0-	-0-	-0-	483	1	1114	3	N	-0-					66
01	2040	N	2040	-0-	-0-	-0-	483	1	1557	3	N	-0-					66
02	1166	N	1166	-0-	-0-	-0-	451	1	715	3	N	-0-					66
03	1550	N	1135	-0-	-415	-0-	483	1	652	3	N	-0-					66
04	1500	N	1092	-0-	-408	-0-	467	1	625	3	N	-0-					66
	BROTHERTON				WELL #: 7011P		RRCID -> 224395		COMPL. DATE 10/01/2006			TOTAL DEPTH 11779			PERF.10980 - 11414		
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	CARR-MUSE 55				WELL #: 5519P		RRCID -> 224396		COMPL. DATE 08/03/2006			TOTAL DEPTH 11890			PERF.11362 - 11680		
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	348	N	-0-	-0-	-348	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

11	2130	X	2030	-0-	-100	-0-	467	1	1549	3	N	13					128
							14	9									
12	2252	X	2252	-0-	-0-	-0-	483	1	1752	3	N	15					143
							17	9									
01	2108	X	1910	-0-	-198	-0-	483	1	1415	3	N	11					154
							12	9									
02	2036	N	2036	-0-	-0-	-0-	451	1	1576	3	N	8	2	1			160
							9	9									
03	2263	N	1930	-0-	-333	-0-	483	1	1444	3	N	3	3	1			160
							3	9									
*04	2002	N	2002	-0-	-0-	-0-	467	1	1534	3	N	1					161
							1	9									

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1392	-0-	-48	-0-	372	1	1007	3	N	12					65
							13	9									
12	1488	N	1390	-0-	-98	-0-	384	1	1006	3	N	-0-					65
01	1488	N	1302	-0-	-186	-0-	384	1	918	3	N	-0-					65
02	1405	N	1405	-0-	-0-	-0-	360	1	1045	3	N	-0-					65
03	1395	N	1357	-0-	-38	-0-	384	1	973	3	N	-0-					65
*04	1263	N	1263	-0-	-0-	-0-	372	1	891	3	N	-0-					65

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-	50	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	372	-0-	-558	-0-	372	1			N	-0-					20
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					20
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					20
02	348	N	-0-	-0-	-348	-0-					N	-0-					20
03	372	N	-0-	-0-	-372	-0-					N	-0-					20
*04	360	N	-0-	-0-	-360	-0-					N	-0-					20

CARR 14 WELL #: RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 03/25/2014

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1787	-0-	-13	-0-	372	1	1384	3	N	28	166	1			56
							31	9									
12	1891	N	1824	-0-	-67	-0-	384	1	1427	3	N	12					68
							13	9									
01	1891	N	1709	-0-	-182	-0-	384	1	1304	3	N	19					87
							21	9									
02	2007	N	2007	-0-	-0-	-0-	360	1	1634	3	N	12	2	1			97
							13	9									
03	1829	N	1760	-0-	-69	-0-	384	1	1368	3	N	7	5	1			99
							8	9									
*04	1694	N	1694	-0-	-0-	-0-	372	1	1314	3	N	7					106
							8	9									

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

11	719	N	719	-0-	-0-	-0-	372	1	347	3	N	-0-					87
12	775	N	727	-0-	-48	-0-	384	1	343	3	N	-0-					87
01	744	N	692	-0-	-52	-0-	384	1	308	3	N	-0-					87
02	731	N	731	-0-	-0-	-0-	360	1	371	3	N	-0-					87
03	731	N	731	-0-	-0-	-0-	384	1	347	3	N	-0-					87
*04	707	N	707	-0-	-0-	-0-	372	1	335	3	N	-0-	69	1			18

FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	47	84	1			-0-

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

11	870	N	746	-0-	-124	-0-	731	3	15	9	N	14					118
12	868	N	693	-0-	-175	-0-	679	3	14	9	N	13					131
01	806	N	706	-0-	-100	-0-	692	3	14	9	N	13					144
02	821	N	821	-0-	-0-	-0-	808	3	13	9	N	12	6	1			150
03	726	N	726	-0-	-0-	-0-	712	3	14	9	N	13					163
*04	722	N	722	-0-	-0-	-0-	712	3	10	9	N	9					172

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1128	-0-	-342	-0-	372	1	756	3	N	-0-					148
12	1426	N	1229	-0-	-197	-0-	384	1	837	3	N	7					155
							8	9									
01	1240	N	1066	-0-	-174	-0-	384	1	680	3	N	2					157
							2	9									
02	1403	N	1403	-0-	-0-	-0-	360	1	1032	3	N	10					167
							11	9									
03	1407	N	1407	-0-	-0-	-0-	384	1	1016	3	N	6					173
							7	9									
*04	1358	N	1358	-0-	-0-	-0-	372	1	980	3	N	5					178
							6	9									

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					69

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					38
12	403	N	384	-0-	-19	-0-	384	1			N	-0-					38
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					38
02	360	N	360	-0-	-0-	-0-	360	1			N	-0-					38
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					38
*04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					38

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					27
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					27
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					27
02	348	N	-0-	-0-	-348	-0-					N	-0-					27
03	372	N	-0-	-0-	-372	-0-					N	-0-					27
*04	360	N	-0-	-0-	-360	-0-					N	-0-					27

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	-0-	-0-	-1110	-0-					N	-0-	192	1			2
12	589	N	-0-	-0-	-589	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

11	1230	N	1217	-0-	-13	-0-	372	1	837	3	N	7					28
							8	9									
12	1333	N	1300	-0-	-33	-0-	384	1	905	3	N	10					38
							11	9									
01	1302	N	1271	-0-	-31	-0-	384	1	854	3	N	30					68
							33	9									
02	1200	N	1200	-0-	-0-	-0-	360	1	818	3	N	20	1	1			87
							22	9									
03	1302	N	1297	-0-	-5	-0-	384	1	896	3	N	15	7	1			95
							17	9									
04	1230	N	1220	-0-	-10	-0-	372	1	831	3	N	15					110
							17	9									

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	988	N	988	-0-	-0-	-0-	372	1	613	3	N	3					110
							3	9									
12	1023	N	1021	-0-	-2	-0-	384	1	634	3	N	3					113
							3	9									
01	961	N	763	-0-	-198	-0-	384	1	379	3	N	-0-					113
02	1147	N	1147	-0-	-0-	-0-	360	1	761	3	N	24					137
							26	9									
03	1023	N	896	-0-	-127	-0-	384	1	512	3	N	-0-					137
*04	989	N	989	-0-	-0-	-0-	372	1	617	3	N	-0-					137

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

11	480	N	475	-0-	-5	-0-	475	1			N	-0-					-0-
12	496	N	490	-0-	-6	-0-	490	1			N	-0-					-0-
01	496	N	490	-0-	-6	-0-	490	1			N	-0-					-0-
02	464	N	-0-	-0-	-464	-0-					N	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1429	N	1429	-0-	-0-	-0-	372	1	1051	3	N	5					52
							6	9									
12	1356	N	1356	-0-	-0-	-0-	384	1	966	3	N	5					57
							6	9									
01	1643	N	1285	-0-	-358	-0-	384	1	887	3	N	13					70
							14	9									
02	1452	N	1452	-0-	-0-	-0-	360	1	1086	3	N	5					75
							6	9									
03	1408	N	1408	-0-	-0-	-0-	384	1	1021	3	N	3					78
							3	9									
*04	1242	N	1242	-0-	-0-	-0-	372	1	868	3	N	2					80
							2	9									

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

11	1620	N	1594	-0-	-26	-0-	467	1	1127	3	N	-0-					146
12	1656	N	1656	-0-	-0-	-0-	483	1	1160	3	N	12					158
							13	9									
01	1643	N	1431	-0-	-212	-0-	483	1	945	3	N	3					161
							3	9									
02	1596	N	1596	-0-	-0-	-0-	451	1	1145	3	N	-0-					161
03	1643	N	1628	-0-	-15	-0-	483	1	1137	3	N	7					168
							8	9									
*04	1420	N	1420	-0-	-0-	-0-	467	1	944	3	N	8					176
							9	9									

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

11	1440	N	1327	-0-	-113	-0-	1319	3	8	9	N	7					70
12	1457	N	1300	-0-	-157	-0-	1292	3	8	9	N	7					77
01	1426	N	1139	-0-	-287	-0-	1128	3	11	9	N	10					87
02	1390	N	1390	-0-	-0-	-0-	1371	3	19	9	N	17	2	1			102
03	1302	N	1262	-0-	-40	-0-	1252	3	10	9	N	9	78	1			33
*04	1171	N	1171	-0-	-0-	-0-	1156	3	15	9	N	14					47

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

11	1274	N	1274	-0-	-0-	-0-	372	1	901	3	N	1					60
							1	9									
12	1359	N	1359	-0-	-0-	-0-	384	1	975	3	N	-0-					60
01	1643	N	1307	-0-	-336	-0-	384	1	923	3	N	-0-					60
02	1512	N	1512	-0-	-0-	-0-	360	1	1152	3	N	-0-					60
03	1437	N	1437	-0-	-0-	-0-	384	1	1034	3	N	17					77
							19	9									
*04	1358	N	1358	-0-	-0-	-0-	372	1	986	3	N	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1828	N	1828	-0-	-0-	-0-	372	1	1448	3	N	7					185
							8	9									
12	1789	N	1789	-0-	-0-	-0-	384	1	1398	3	N	6	66	1			125
							7	9									
01	1953	N	1646	-0-	-307	-0-	384	1	1254	3	N	7					132
							8	9									
02	1791	N	1791	-0-	-0-	-0-	360	1	1424	3	N	6					138
							7	9									
03	1798	N	1601	-0-	-197	-0-	384	1	1213	3	N	4					142
							4	9									
*04	1639	N	1639	-0-	-0-	-0-	372	1	1253	3	N	13					155
							14	9									

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

11	2190	N	2157	-0-	-33	-0-	372	1	1772	3	N	12					70
							13	9									
12	2263	N	2167	-0-	-96	-0-	384	1	1774	3	N	8					78
							9	9									
01	2201	N	1955	-0-	-246	-0-	384	1	1560	3	N	10					88
							11	9									
02	2281	N	2281	-0-	-0-	-0-	360	1	1904	3	N	15					103
							17	9									
03	2170	N	2114	-0-	-56	-0-	384	1	1715	3	N	14					117
							15	9									
*04	2020	N	2020	-0-	-0-	-0-	372	1	1637	3	N	10					127
							11	9									

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					18

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

11	1170	N	1142	-0-	-28	-0-	467	1	675	3	N	-0-					98
12	1209	N	1178	-0-	-31	-0-	483	1	695	3	N	-0-					98
01	1178	N	1065	-0-	-113	-0-	483	1	582	3	N	-0-					98
02	1179	N	1179	-0-	-0-	-0-	451	1	727	3	N	1					99
							1	9									
03	1178	N	1126	-0-	-52	-0-	483	1	631	3	N	11	2	1			108
							12	9									
*04	1072	N	1072	-0-	-0-	-0-	467	1	602	3	N	3					111
							3	9									

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3244	X	3244	-0-	-0-	-0-	467	1	2758	3	N	17	121	1			60
							19	9									
12	3331	X	3331	-0-	-0-	-0-	483	1	2844	3	N	4					64
							4	9									
01	2785	X	2785	-0-	-0-	-0-	483	1	2302	3	N	-0-					64
02	2878	X	2878	-0-	-0-	-0-	451	1	2427	3	N	-0-	9	1			55
03	2656	X	2656	-0-	-0-	-0-	483	1	2173	3	N	-0-					55
*04	2441	X	2441	-0-	-0-	-0-	467	1	1967	3	N	6					61
							7	9									

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

11	2100	N	1496	-0-	-604	-0-	467	1	1029	3	N	-0-					114
12	1550	N	1538	-0-	-12	-0-	483	1	1055	3	N	-0-					114
01	1302	N	1152	-0-	-150	-0-	483	1	669	3	N	-0-					114
02	1450	N	1041	-0-	-409	-0-	451	1	590	3	N	-0-					114
03	1550	N	1039	-0-	-511	-0-	483	1	556	3	N	-0-					114
04	1110	N	812	-0-	-298	-0-	467	1	345	3	N	-0-					114

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

11	2262	N	2262	-0-	-0-	-0-	392	1	1862	3	N	7					105
							8	9									
12	2294	N	2242	-0-	-52	-0-	405	1	1828	3	N	8					113
							9	9									
01	2114	N	2114	-0-	-0-	-0-	405	1	1697	3	N	11					124
							12	9									
02	2419	N	2419	-0-	-0-	-0-	378	1	1991	3	N	45	10	1			159
							50	9									
03	2278	N	2278	-0-	-0-	-0-	405	1	1865	3	N	7	19	1			147
							8	9									
*04	2277	N	2277	-0-	-0-	-0-	392	1	1872	3	N	12					159
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

11	1217	N	1217	-0-	-0-	-0-	467	1	750	3	N	-0-					71
12	1259	N	1259	-0-	-0-	-0-	483	1	776	3	N	-0-					71
01	1271	N	1168	-0-	-103	-0-	483	1	685	3	N	-0-					71
02	1268	N	1268	-0-	-0-	-0-	451	1	817	3	N	-0-					71
03	1271	N	1135	-0-	-136	-0-	483	1	649	3	N	3					74
							3	9									
04	1140	N	1035	-0-	-105	-0-	467	1	568	3	N	-0-					74

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

11	2790	X	2361	-0-	-429	-0-	372	1	1967	3	N	20					116
							22	9									
12	2883	X	2303	-0-	-580	-0-	384	1	1896	3	N	21					137
							23	9									
01	2728	X	1853	-0-	-875	-0-	384	1	1463	3	N	5					142
							6	9									
02	2320	X	1515	-0-	-805	-0-	360	1	1155	3	N	-0-	10	1			132
03	2480	X	1365	-0-	-1115	-0-	384	1	981	3	N	-0-					132
*04	2370	X	1446	-0-	-924	-0-	372	1	1071	3	N	3					135
							3	9									

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					52
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
02	348	N	-0-	-0-	-348	-0-					N	-0-					52
03	372	N	-0-	-0-	-372	-0-					N	-0-					52
04	360	N	-0-	-0-	-360	-0-					N	-0-					52

CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

11	3274	X	3274	-0-	-0-	-0-	372	1	2872	3	N	27	198	1			74
							30	9									
12	3438	X	3438	-0-	-0-	-0-	384	1	3033	3	N	19					93
							21	9									
01	3328	X	3328	-0-	-0-	-0-	384	1	2933	3	N	10					103
							11	9									
02	4014	X	4014	-0-	-0-	-0-	360	1	3639	3	N	14	3	1			114
							15	9									
03	3225	X	3225	-0-	-0-	-0-	384	1	2808	3	N	30	8	1			136
							33	9									
*04	3429	X	3429	-0-	-0-	-0-	372	1	3006	3	N	46					182
							51	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1859	-0-	-181	-0-	1838	3	21	9	N	19					224
12	2002	N	2002	-0-	-0-	-0-	1987	3	15	9	N	14	147	1			91
01	1862	N	1862	-0-	-0-	-0-	1842	3	20	9	N	18					109
02	1846	N	1846	-0-	-0-	-0-	1820	3	26	9	N	24	3	1			130
03	2015	N	1772	-0-	-243	-0-	1754	3	18	9	N	16	98	1			48
04	1800	N	1556	-0-	-244	-0-	1532	3	24	9	N	22					70

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1600	-0-	-260	-0-	372	1	1219	3	N	8					31
							9	9									
12	1860	N	1629	-0-	-231	-0-	384	1	1230	3	N	14					45
							15	9									
01	1829	N	1482	-0-	-347	-0-	384	1	1089	3	N	8					53
							9	9									
02	1624	N	1624	-0-	-0-	-0-	360	1	1258	3	N	5					58
							6	9									
03	1643	N	1378	-0-	-265	-0-	384	1	994	3	N	-0-					58
*04	1804	N	1804	-0-	-0-	-0-	372	1	1421	3	N	10					68
							11	9									

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					153

HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155

PLUGGED AND ABANDONED_____ 04/04/2019 - P/A 04/04/19

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	467	-0-	-1063	-0-	467	1			N	-0-					69
12	483	N	483	-0-	-0-	-0-	483	1			N	-0-	67	1			2
01	496	N	483	-0-	-13	-0-	483	1			N	-0-					2
02	464	N	451	-0-	-13	-0-	451	1			N	-0-	2	1			-0-
03	496	N	483	-0-	-13	-0-	483	1			N	-0-					-0-
04	480	N	467	-0-	-13	-0-	467	1			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	536	-0-	-34	-0-	372	1	164	3	N	-0-					87
12	523	N	523	-0-	-0-	-0-	384	1	139	3	N	-0-					87
01	589	N	493	-0-	-96	-0-	384	1	109	3	N	-0-					87
02	522	N	502	-0-	-20	-0-	360	1	142	3	N	-0-					87
03	527	N	489	-0-	-38	-0-	384	1	105	3	N	-0-					87
*04	531	N	531	-0-	-0-	-0-	372	1	159	3	N	-0-					87

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

VANDIVER WELL #: RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 03/21/2017

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	X	636	-0-	-0-	-0-	372	1	264	3	N	-0-					16
12	548	X	548	-0-	-0-	-0-	384	1	164	3	N	-0-					16
01	384	X	384	-0-	-0-	-0-	384	1			N	-0-					16
02	360	X	360	-0-	-0-	-0-	360	1			N	-0-					16
03	384	X	384	-0-	-0-	-0-	384	1			N	-0-					16
*04	372	X	372	-0-	-0-	-0-	372	1			N	-0-					16

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 12/19/2017

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	77	1			6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	6	1			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

11	4350	X	4160	-0-	-190	-0-	467 6	1 9	3687	3	N	5					107
12	4495	X	4285	-0-	-210	-0-	483 4	1 9	3798	3	N	4					111
01	4495	X	3906	-0-	-589	-0-	483 11	1 9	3412	3	N	10					121
02	4463	X	4463	-0-	-0-	-0-	451 15	1 9	3997	3	N	14	3	1			132
03	4309	X	4249	-0-	-60	-0-	483 13	1 9	3753	3	N	12	7	1			137
04	4170	X	4107	-0-	-63	-0-	467 12	1 9	3628	3	N	11					148

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

11	2100	N	2080	-0-	-20	-0-	467 7	1 9	1606	3	N	6					138
12	2232	N	2049	-0-	-183	-0-	483	1	1566	3	N	-0-					138
01	2232	N	1934	-0-	-298	-0-	483 13	1 9	1438	3	N	12					150
02	2226	N	2226	-0-	-0-	-0-	451 46	1 9	1729	3	N	42	9	1			183
03	2103	N	2103	-0-	-0-	-0-	483 11	1 9	1609	3	N	10	17	1			176
*04	2016	N	2016	-0-	-0-	-0-	467 22	1 9	1527	3	N	20					196

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

11	15120	X	9548	-0-	-5572	-0-	467 116	1 9	8965	3	N	105					323
12	15624	X	11688	-0-	-3936	-0-	483 160	1 9	11045	3	N	145	191	1			277
01	15624	X	10164	-0-	-5460	-0-	483 101	1 9	9580	3	N	92	187	1			182
02	14297	X	12087	-0-	-2210	-0-	451 119	1 9	11517	3	N	108	8	1			282
03	12555	X	11050	-0-	-1505	-0-	483 108	1 9	10459	3	N	98	17	1			363
04	11310	X	10818	-0-	-492	-0-	467 141	1 9	10210	3	N	128	188	1			303

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9720	X	9161	-0-	-559	-0-	496	1	8551	3	N	104	128	1			149
							114	9									
12	10044	X	9772	-0-	-272	-0-	512	1	9153	3	N	97					246
							107	9									
01	10137	X	9201	-0-	-936	-0-	512	1	8575	3	N	104	84	1			266
							114	9									
02	10391	X	10391	-0-	-0-	-0-	479	1	9783	3	N	117	198	1			185
							129	9									
03	10137	X	9544	-0-	-593	-0-	512	1	8922	3	N	100	215	1			70
							110	9									
04	9450	X	9436	-0-	-14	-0-	496	1	8826	3	N	104					174
							114	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

11	7410	X	7172	-0-	-238	-0-	1123	1	5951	3	N	89					219
							98	9									
12	7595	X	7165	-0-	-430	-0-	1160	1	5918	3	N	79	182	1			116
							87	9									
01	7595	X	6713	-0-	-882	-0-	1160	1	5467	3	N	78					194
							86	9									
02	7232	X	7232	-0-	-0-	-0-	1069	1	6055	3	N	98	195	1			97
							108	9									
03	7440	X	6737	-0-	-703	-0-	1160	1	5478	3	N	90	16	1			171
							99	9									
04	7170	X	6329	-0-	-841	-0-	1123	1	5107	3	N	90					261
							99	9									

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

11	17046	X	17046	-0-	-0-	-0-	4813	1	11881	3	N	320	189	1			891
							352	9									
12	17118	X	17118	-0-	-0-	-0-	4974	1	11775	3	N	335	589	1			637
							369	9									
01	15284	X	15284	-0-	-0-	-0-	4974	1	9959	3	N	319	11	1			945
							351	9									
02	15632	X	15632	-0-	-0-	-0-	4652	1	10613	3	N	334	727	1			552
							367	9									
03	14863	X	14863	-0-	-0-	-0-	4974	1	9522	3	N	334	22	1			864
							367	9									
*04	14021	X	14021	-0-	-0-	-0-	4813	1	8890	3	N	289	390	1			763
							318	9									

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23302	X	23302	-0-	-0-	-0-	1905	1	20900	3	N	452	360	1			789
							497	9									
12	23116	X	23116	-0-	-0-	-0-	1968	1	20685	3	N	421	548	1			662
							463	9									
01	21615	X	21615	-0-	-0-	-0-	1968	1	19177	3	N	427	191	1			898
							470	9									
02	23744	X	23744	-0-	-0-	-0-	1842	1	21505	3	N	361	534	1			725
							397	9									
03	21981	X	21981	-0-	-0-	-0-	1968	1	19583	3	N	391	376	1			740
							430	9									
*04	21026	X	21026	-0-	-0-	-0-	1905	1	18702	3	N	381	416	1			705
							419	9									

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

11	38437	X	38437	-0-	-0-	-0-	4433	1	33503	3	N	455	531	1			635
							501	9									
12	33884	X	33884	-0-	-0-	-0-	4580	1	28915	3	N	354	365	1			624
							389	9									
01	29172	X	29172	-0-	-0-	-0-	4580	1	24141	3	N	410	363	1			671
							451	9									
02	31631	X	31631	-0-	-0-	-0-	4286	1	27036	3	N	281	186	1			766
							309	9									
03	31578	X	31578	-0-	-0-	-0-	4580	1	26629	3	N	335	198	1			903
							369	9									
*04	29440	X	29440	-0-	-0-	-0-	4433	1	24648	3	N	326	585	1			644
							359	9									

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50578	X	50578	-0-	-0-	-0-	2818 625	1 9	47135	3	N	568	570	1			637
12	51529	X	51529	-0-	-0-	-0-	2912 779	1 9	47838	3	N	708	965	1			380
01	49670	X	49670	-0-	-0-	-0-	2912 708	1 9	46050	3	N	644	208	1			816
02	66216	X	66216	-0-	-0-	-0-	2722 703	1 9	62791	3	N	639	956	1			499
03	62268	X	62268	-0-	-0-	-0-	2912 564	1 9	58792	3	N	513	426	1	5	7	581
*04	54638	X	54638	-0-	-0-	-0-	2818 787	1 9	51033	3	N	715	609	1			687

MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51374	X	51374	-0-	-0-	-0-	2720 1709	1 9	46945	3	N	1554	1718	1			905
12	53039	X	53039	-0-	-0-	-0-	2800 1309	1 9	48930	3	N	1190	1360	1			735
01	50402	X	50402	-0-	-0-	-0-	2800 1601	1 9	46001	3	N	1455	1189	1			1001
02	56412	X	56412	-0-	-0-	-0-	2618 1145	1 9	52649	3	N	1041	1181	1			861
03	52001	X	52001	-0-	-0-	-0-	2801 1129	1 9	48071	3	N	1026	1021	1			866
*04	49325	X	49325	-0-	-0-	-0-	2711 1027	1 9	45587	3	N	934	1230	1			570

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 XL WELL #: 1H RRCID -> 281279 COMPL. DATE 04/13/2016 TOTAL DEPTH 12071 PERF.12210 - 19621

11	21345	X	21345	-0-	-0-	-0-	20712	3	633	9	N	575	543	1			269
12	21797	X	21797	-0-	-0-	-0-	21251	3	546	9	N	496	567	1	1	7	197
01	19432	X	19432	-0-	-0-	-0-	18871	3	561	9	N	510	379	1			328
02	21829	X	21829	-0-	-0-	-0-	21273	3	556	9	N	505	562	1			271
03	20117	X	20117	-0-	-0-	-0-	19330	3	787	9	N	715	577	1			409
*04	18699	X	18699	-0-	-0-	-0-	18164	3	535	9	N	486	594	1			301

CARR 1357 EXL WELL #: 1H RRCID -> 283041 COMPL. DATE 07/28/2017 TOTAL DEPTH 11984 PERF.12157 - 19687

11	54780	X	40916	-0-	-13864	-0-	39980	3	936	9	N	851	952	1			267
12	51119	X	37916	-0-	-13203	-0-	37195	3	721	9	N	655	568	1			354
01	46996	X	34549	-0-	-12447	-0-	33661	3	888	9	N	807	749	1			412
02	42717	X	-0-	-0-	-42717	-0-					N	711	749	1			374
03	43462	X	33872	-0-	-9590	-0-	33039	3	833	9	N	757	932	1			199
04	40920	X	32286	-0-	-8634	-0-	31509	3	777	9	N	706	575	1			330

CARR 1357 EXL WELL #: 2H RRCID -> 283042 COMPL. DATE 07/28/2017 TOTAL DEPTH 12032 PERF.12292 - 19750

11	10290	X	8026	-0-	-2264	-0-	7488	3	538	9	N	489	749	1			347
12	12803	X	12803	-0-	-0-	-0-	11879	3	924	9	N	840	571	1			616
01	13247	X	13247	-0-	-0-	-0-	12427	3	820	9	N	745	957	1			404
02	9048	X	-0-	-0-	-9048	-0-					N	604	379	1			629
03	14248	X	14248	-0-	-0-	-0-	13563	3	685	9	N	623	764	1			488
*04	12918	X	12918	-0-	-0-	-0-	12329	3	589	9	N	535	582	1			441

DIXON 5554 XL WELL #: 3H RRCID -> 283044 COMPL. DATE 03/26/2017 TOTAL DEPTH 11516 PERF.11658 - 19112

11	44446	X	44446	-0-	-0-	-0-	44118	3	328	9	N	298	183	1			299
12	50072	X	50072	-0-	-0-	-0-	49703	3	369	9	N	335	364	1			270
01	48338	X	48338	-0-	-0-	-0-	47932	3	406	9	N	369	366	1			273
02	58152	X	58152	-0-	-0-	-0-	57738	3	414	9	N	376	377	1			272
03	51780	X	51780	-0-	-0-	-0-	51369	3	411	9	N	374	354	1			292
*04	49680	X	49680	-0-	-0-	-0-	49249	3	431	9	N	392	399	1			285

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON 5554 CXL WELL #: 4H RRCID -> 283045 COMPL. DATE 05/20/2017 TOTAL DEPTH 12059 PERF.12352 - 19817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74004	X	74004	-0-	-0-	-0-	1320 1412	1 9	71272	3	N	1284	1256	1			972
12	73069	X	73069	-0-	-0-	-0-	1364 1498	1 9	70207	3	N	1362	1298	1			1036
01	61927	X	61927	-0-	-0-	-0-	1364 1526	1 9	59037	3	N	1387	1475	1			948
02	61215	X	61215	-0-	-0-	-0-	1276 1240	1 9	58699	3	N	1127	1114	1			961
03	58900	X	58900	-0-	-0-	-0-	1364 1133	1 9	56403	3	N	1030	1145	1			846
*04	59435	X	59435	-0-	-0-	-0-	1320 1530	1 9	56585	3	N	1391	1197	1			1040

DIXON 5554 CXL WELL #: 6H RRCID -> 283335 COMPL. DATE 10/13/2017 TOTAL DEPTH 11799 PERF.11888 - 19383

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 CXL WELL #: 5H RRCID -> 283872 COMPL. DATE 11/23/2017 TOTAL DEPTH 11523 PERF.11770 - 19039

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS 5859 WXL WELL #: 3H RRCID -> 284129 COMPL. DATE 02/07/2018 TOTAL DEPTH 12070 PERF.12392 - 22019

11	42120	X	31187	-0-	-10933	-0-	29925	3	1262	9	N	1147	1227	1			579
12	43524	X	30383	-0-	-13141	-0-	29164	3	1219	9	N	1108	1389	1			298
01	38874	X	24910	-0-	-13964	-0-	23851	3	1059	9	N	963	700	1			561
02	34017	X	29006	-0-	-5011	-0-	28021	3	985	9	N	895	1155	1			301
03	32736	X	26065	-0-	-6671	-0-	25183	3	882	9	N	802	701	1			402
*04	31200	X	24404	-0-	-6796	-0-	23172	3	1232	9	N	1120	1039	1			483

FRANCIS 5859 EXL WELL #: 2H RRCID -> 284290 COMPL. DATE 02/07/2018 TOTAL DEPTH 12055 PERF.12345 - 21820

11	47520	X	41895	-0-	-5625	-0-	40556	3	1339	9	N	1217	1224	1			477
12	46996	X	41661	-0-	-5335	-0-	40319	3	1342	9	N	1220	1439	1			258
01	46872	X	36932	-0-	-9940	-0-	35592	3	1340	9	N	1218	865	1			611
02	43848	X	41202	-0-	-2646	-0-	39818	3	1384	9	N	1258	1430	1			439
03	44826	X	37462	-0-	-7364	-0-	36254	3	1208	9	N	1098	1239	1			298
04	41910	X	36385	-0-	-5525	-0-	35215	3	1170	9	N	1064	902	1			460

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 1312 EXL WELL #: 2H RRCID -> 284552 COMPL. DATE 04/15/2018 TOTAL DEPTH 11817 PERF.12396 - 19679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56820	X	36695	-0-	-20125	-0-	1296	1	34310	3	N	990	1021	1			467
							1089	9									
12	54281	X	36876	-0-	-17405	-0-	1339	1	34411	3	N	1024	1161	1			330
							1126	9									
01	48391	X	44812	-0-	-3579	-0-	1339	1	42037	3	N	1305	950	1			685
							1436	9									
02	43123	X	2845	-0-	-40278	-0-	1253	1	1592	9	N	1447	1699	1			433
03	51172	X	51172	-0-	-0-	-0-	1339	1	48371	3	N	1329	1412	1			350
							1462	9									
*04	47676	X	47676	-0-	-0-	-0-	1296	1	44584	3	N	1633	1412	1			571
							1796	9									

CARR 1312 WXL WELL #: 3H RRCID -> 285102 COMPL. DATE 04/10/2018 TOTAL DEPTH 11815 PERF.12214 - 20323

11	59280	X	39827	-0-	-19453	-0-	38715	3	1112	9	N	1011	1172	1			403
12	57257	X	38696	-0-	-18561	-0-	37652	3	1044	9	N	949	1004	1			348
01	54870	X	16401	-0-	-38469	-0-	15830	3	571	9	N	519	456	1			411
02	42630	X	8265	-0-	-34365	-0-	8031	3	234	9	N	213	340	1			284
03	45570	X	8042	-0-	-37528	-0-	7661	3	381	9	N	346	358	1			272
04	39840	X	4692	-0-	-35148	-0-	4571	3	121	9	N	110	166	1			216

MEEK 6814 XL WELL #: 1H RRCID -> 285111 COMPL. DATE 06/12/2018 TOTAL DEPTH 11834 PERF.12375 - 21750

11	186270	X	186270	-0-	-0-	-0-	183619	2	2651	9	N	2410	2740	1			872
12	182669	X	182669	-0-	-0-	-0-	180228	2	2441	9	N	2219	2006	1			1085
01	158301	X	158301	-0-	-0-	-0-	155858	2	2443	9	N	2221	2368	1			938
02	109428	X	109428	-0-	-0-	-0-	107341	3	2087	9	N	1897	1804	1			1031
03	114701	X	114701	-0-	-0-	-0-	2666	1	110007	3	N	1844	1864	1			1011
							2028	9									
*04	118917	X	118917	-0-	-0-	-0-	2580	1	114013	3	N	2113	2150	1			974
							2324	9									

FRANCIS 5859 EXL WELL #: 1H RRCID -> 285120 COMPL. DATE 04/26/2018 TOTAL DEPTH 12097 PERF.12356 - 21003

11	24810	X	21442	-0-	-3368	-0-	20974	3	468	9	N	425	349	1			329
12	25637	X	18614	-0-	-7023	-0-	18197	3	417	9	N	379	360	1			348
01	24056	X	17701	-0-	-6355	-0-	17275	3	426	9	N	387	516	1			219
02	22301	X	20150	-0-	-2151	-0-	19708	3	442	9	N	402	336	1			285
03	23033	X	19204	-0-	-3829	-0-	18938	3	266	9	N	242	340	1			187
*04	21450	X	16252	-0-	-5198	-0-	16009	3	243	9	N	221	178	1			230

FRANCIS 5713 WXL WELL #: 1H RRCID -> 285268 COMPL. DATE 01/07/2019 TOTAL DEPTH 11944 PERF.12342 - 18823

11	27970	X	27970	-0-	-0-	-0-	26131	3	1839	9	N	1672	1405	1			626
12	27332	X	27332	-0-	-0-	-0-	25458	3	1874	9	N	1704	1935	1			395
01	23532	X	23532	-0-	-0-	-0-	21687	3	1845	9	N	1677	1414	1			658
02	26527	X	26527	-0-	-0-	-0-	24858	3	1669	9	N	1517	1775	1			400
03	24236	X	24236	-0-	-0-	-0-	22516	3	1720	9	N	1564	1434	1			530
*04	22825	X	22825	-0-	-0-	-0-	21217	3	1608	9	N	1462	1617	1			375

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 1312 EXL WELL #: 1H RRCID -> 285463 COMPL. DATE 04/12/2018 TOTAL DEPTH 11832 PERF.12150 - 19410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50580	X	40143	-0-	-10437	-0-	1296	1	38001	3	N	769	694	1			406
							846	9									
12	49972	X	39331	-0-	-10641	-0-	1339	1	37143	3	N	772	1006	1			172
							849	9									
01	47027	X	36869	-0-	-10158	-0-	1339	1	34663	3	N	788	495	1			465
							867	9									
02	43877	X	2078	-0-	-41799	-0-	1253	1	825	9	N	750	824	1			391
03	44082	X	37024	-0-	-7058	-0-	1339	1	35001	3	N	622	703	1			310
							684	9									
04	40140	X	35618	-0-	-4522	-0-	1296	1	33399	3	N	839	860	1			289
							923	9									

MEEK 5453 CXL WELL #: 1H RRCID -> 285673 COMPL. DATE 10/31/2018 TOTAL DEPTH 12117 PERF.12490 - 19645

11	20370	X	16734	-0-	-3636	-0-	16171	3	563	9	N	512	581	1			410
12	18972	X	16340	-0-	-2632	-0-	15880	3	460	9	N	418	532	1			296
01	18972	X	13875	-0-	-5097	-0-	13446	3	429	9	N	390	352	1			334
02	16646	X	13852	-0-	-2794	-0-	13465	3	387	9	N	352	170	1			516
03	17360	X	14931	-0-	-2429	-0-	14481	3	450	9	N	409	553	1			372
04	16740	X	14099	-0-	-2641	-0-	13703	3	396	9	N	360	373	1			359

FRANCIS 5713 EXL WELL #: 3H RRCID -> 285791 COMPL. DATE 10/13/2018 TOTAL DEPTH 13308 PERF.13207 - 21038

11	201090	X	94844	-0-	-106246	-0-	94596	3	248	9	N	225	372	1			63
12	109833	X	94594	-0-	-15239	-0-	94418	3	176	9	N	160					223
01	109833	X	83498	-0-	-26335	-0-	83235	3	263	9	N	239	381	1			81
02	102747	X	94524	-0-	-8223	-0-	94293	3	231	9	N	210	190	1			101
03	105090	X	84916	-0-	-20174	-0-	84726	3	190	9	N	173	193	1			81
04	94830	X	79607	-0-	-15223	-0-	79510	3	97	9	N	88					169

CARR 1357 WXL WELL #: 5H RRCID -> 285897 COMPL. DATE 10/13/2018 TOTAL DEPTH 13173 PERF.13424 - 20510

11	161670	X	85044	-0-	-76626	-0-	84864	3	180	9	N	164	186	1			177
12	167059	X	73985	-0-	-93074	-0-	73876	3	109	9	N	99					276
01	126232	X	59377	-0-	-66855	-0-	59244	3	133	9	N	121					397
02	93119	X	65846	-0-	-27273	-0-	65807	3	39	9	N	35	187	1			245
03	93651	X	58106	-0-	-35545	-0-	58036	3	70	9	N	64					309
04	85050	X	50496	-0-	-34554	-0-	50397	3	99	9	N	90	191	1			208

FRANCIS 5713 WXL WELL #: 2H RRCID -> 286219 COMPL. DATE 11/20/2018 TOTAL DEPTH 11690 PERF.11963 - 18682

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 6814 XL WELL #: 3H RRCID -> 286287 COMPL. DATE 12/16/2018 TOTAL DEPTH 11597 PERF.12110 - 19546

11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 5453 CXL WELL #: 2H RRCID -> 286625 COMPL. DATE 02/21/2019 TOTAL DEPTH 13385 PERF.13708 - 19232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34080	X	20135	-0-	-13945	-0-	20135	3			N	-0-					37
12	26784	X	20738	-0-	-6046	-0-	20738	3			N	-0-					37
01	26226	X	17802	-0-	-8424	-0-	17802	3			N	-0-					37
02	21663	X	16224	-0-	-5439	-0-	16224	3			N	-0-					37
03	21390	X	17340	-0-	-4050	-0-	17340	3			N	-0-					37
04	20130	X	15335	-0-	-4795	-0-	15335	3			N	-0-					37

FRANCIS 5859 EXL WELL #: 5H RRCID -> 286824 COMPL. DATE 04/08/2019 TOTAL DEPTH 13152 PERF.13619 - 20713

11	84480	X	48095	-0-	-36385	-0-	47445	3	650	9	N	591	574	1			141
12	69254	X	45441	-0-	-23813	-0-	44856	3	585	9	N	532	382	1			291
01	58807	X	37048	-0-	-21759	-0-	36544	3	504	9	N	458	386	1			363
02	49010	X	39804	-0-	-9206	-0-	39234	3	570	9	N	518	575	1			306
03	52080	X	31154	-0-	-20926	-0-	30684	3	470	9	N	427	377	1			356
04	48090	X	28750	-0-	-19340	-0-	28358	3	392	9	N	356	559	1			153

MEEK 6814 XL WELL #: 2H RRCID -> 287257 COMPL. DATE 05/12/2019 TOTAL DEPTH 13140 PERF.15192 - 21111

11	199560	X	-0-	-0-	-199560	-0-					N	-0-					-0-
12	206212	X	-0-	-0-	-206212	-0-					N	-0-					-0-
01	206212	X	-0-	-0-	-206212	-0-					N	-0-					-0-
02	192908	X	-0-	-0-	-192908	-0-					N	-0-					-0-
03	206212	X	-0-	-0-	-206212	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS 5859 WXL WELL #: 4H RRCID -> 287353 COMPL. DATE 05/30/2019 TOTAL DEPTH 13142 PERF.13607 - 20711

11	137010	X	63741	-0-	-73269	-0-	63349	3	392	9	N	356	350	1			343
12	84220	X	84220	-0-	-0-	-0-	83803	3	417	9	N	379	529	1			193
01	99076	X	77973	-0-	-21103	-0-	77565	3	408	9	N	371	350	1			214
02	92684	X	89955	-0-	-2729	-0-	89452	3	503	9	N	457	347	1			324
03	84227	X	77458	-0-	-6769	-0-	77154	3	304	9	N	276	351	1			249
04	81510	X	65632	-0-	-15878	-0-	65233	3	399	9	N	363	523	1			89

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					328
12	234	N	234	-0-	-0-	-0-	234	2			N	-0-					328
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					328
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					328
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					328
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					328

4P ENERGY TEXAS, LLC 953803
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	18					18

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	987	-0-	-63	-0-	940	2	47	9	Y	43					358
12	1085	N	954	-0-	-131	-0-	923	2	31	9	Y	28					386
01	923	N	923	-0-	-0-	-0-	912	2	11	9	Y	10					396
02	957	N	856	-0-	-101	-0-	845	2	11	9	Y	10	191	1			215
*03	999	N	999	-0-	-0-	-0-	910	2	89	9	Y	81					296
*04	901	N	901	-0-	-0-	-0-	847	2	54	9	Y	49					345

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	863	N	863	-0-	-0-	-0-	863	2			Y	-0-					71
12	961	N	739	-0-	-222	-0-	739	2			Y	-0-					71
01	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					71
02	841	N	830	-0-	-11	-0-	830	2			Y	-0-					71
*03	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					71
04	870	N	842	-0-	-28	-0-	842	2			Y	-0-					71

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1246	-0-	-14	-0-	1246	2			Y	-0-					-0-
12	1302	N	1201	-0-	-101	-0-	1201	2			Y	-0-					-0-
01	1148	N	1148	-0-	-0-	-0-	1148	2			Y	-0-					-0-
02	1218	N	1106	-0-	-112	-0-	1106	2			Y	-0-					-0-
03	1209	N	1198	-0-	-11	-0-	1198	2			Y	-0-					-0-
*04	1165	N	1165	-0-	-0-	-0-	1165	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					40
12	620	N	577	-0-	-43	-0-	577	2			Y	-0-					40
01	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					40
02	580	N	491	-0-	-89	-0-	491	2			Y	-0-					40
03	589	N	538	-0-	-51	-0-	538	2			Y	-0-					40
*04	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					40

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1012	-0-	-98	-0-	1012	2			Y	-0-					28
12	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					28
01	955	N	955	-0-	-0-	-0-	955	2			Y	-0-					28
02	986	N	921	-0-	-65	-0-	904	2	17	9	Y	15					43
03	1116	N	991	-0-	-125	-0-	977	2	14	9	Y	13					56
04	930	N	905	-0-	-25	-0-	905	2			Y	-0-					56

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					25

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	763	-0-	-47	-0-	752	2	11	9	Y	10					80
12	837	N	836	-0-	-1	-0-	825	2	11	9	Y	10	81	1			9
01	808	N	808	-0-	-0-	-0-	791	2	17	9	Y	15					24
02	725	N	648	-0-	-77	-0-	645	2	3	9	Y	3					27
03	837	N	772	-0-	-65	-0-	761	2	11	9	Y	10					37
04	780	N	772	-0-	-8	-0-	760	2	12	9	Y	11					48

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	638	N	638	-0-	-0-	-0-	629	2	9	9	Y	8					96
12	744	N	589	-0-	-155	-0-	580	2	9	9	Y	8					104
01	691	N	691	-0-	-0-	-0-	677	2	14	9	Y	13					117
02	609	N	607	-0-	-2	-0-	593	2	14	9	Y	13					130
*03	695	N	695	-0-	-0-	-0-	684	2	11	9	Y	10					140
*04	693	N	693	-0-	-0-	-0-	679	2	14	9	Y	13					153

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					25
12	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					25
01	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					25
02	497	N	497	-0-	-0-	-0-	488	2	9	9	Y	8					33
*03	538	N	538	-0-	-0-	-0-	536	2	2	9	Y	2					35
*04	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					35

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	944	N	944	-0-	-0-	-0-	927	2	17	9	Y	15					132
12	961	N	934	-0-	-27	-0-	916	2	18	9	Y	16					148
01	862	N	862	-0-	-0-	-0-	862	2			Y	-0-	80	1			68
02	899	N	788	-0-	-111	-0-	788	2			Y	-0-					68
03	930	N	832	-0-	-98	-0-	832	2			Y	-0-					68
04	840	N	757	-0-	-83	-0-	757	2			Y	-0-					68

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	8					79
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	15					94
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	72					166

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	631	-0-	-29	-0-	631	2			Y	-0-					36
12	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					36
01	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					36
02	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					36
03	744	N	680	-0-	-64	-0-	680	2			Y	-0-					36
04	660	N	643	-0-	-17	-0-	643	2			Y	-0-					36

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1236	-0-	-84	-0-	1219	2	17	9	N	15					31
12	1302	N	1136	-0-	-166	-0-	1106	2	30	9	N	27					58
01	1050	N	1050	-0-	-0-	-0-	1021	2	29	9	N	26					84
02	1189	N	915	-0-	-274	-0-	892	2	23	9	N	21					105
03	1147	N	871	-0-	-276	-0-	848	2	23	9	N	21					126
04	1020	N	697	-0-	-323	-0-	695	2	2	9	N	2					128

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					23
12	713	N	696	-0-	-17	-0-	696	2			N	-0-					23
01	670	N	670	-0-	-0-	-0-	670	2			N	-0-					23
02	706	N	706	-0-	-0-	-0-	706	2			N	-0-					23
*03	683	N	683	-0-	-0-	-0-	683	2			N	-0-					23
*04	665	N	665	-0-	-0-	-0-	665	2			N	-0-					23

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1423	N	1423	-0-	-0-	-0-	1417	2	6	9	N	5					111
12	1512	N	1512	-0-	-0-	-0-	1451	2	61	9	N	55					166
01	1397	N	1397	-0-	-0-	-0-	1385	2	12	9	N	11	93	1			84
02	1332	N	1332	-0-	-0-	-0-	1303	2	29	9	N	26					110
*03	1445	N	1445	-0-	-0-	-0-	1397	2	48	9	N	44					154
*04	1393	N	1393	-0-	-0-	-0-	1368	2	25	9	N	23					177

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1539	N	1539	-0-	-0-	-0-	1517	2	22	9	Y	20					206
12	1608	N	1608	-0-	-0-	-0-	1582	2	26	9	Y	24	104	1			126
01	1526	N	1526	-0-	-0-	-0-	1498	2	28	9	Y	25					151
02	1391	N	1391	-0-	-0-	-0-	1369	2	22	9	Y	20					171
*03	1513	N	1513	-0-	-0-	-0-	1493	2	20	9	Y	18					189
*04	1490	N	1490	-0-	-0-	-0-	1460	2	30	9	Y	27	84	1			132

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6
04	0	N	-0-	-0-	-0-	-0-					N	-0-					6

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	746	N	746	-0-	-0-	-0-	744	2	2	9	N	2					49
12	620	N	574	-0-	-46	-0-	564	2	10	9	N	9					58
01	587	N	587	-0-	-0-	-0-	572	2	15	9	N	14					72
02	580	N	504	-0-	-76	-0-	497	2	7	9	N	6					78
03	589	N	546	-0-	-43	-0-	527	2	19	9	N	17					95
04	570	N	523	-0-	-47	-0-	517	2	6	9	N	5					100

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	618	-0-	-72	-0-	618	2			N	-0-					261
12	682	N	604	-0-	-78	-0-	604	2			N	-0-					261
01	578	N	578	-0-	-0-	-0-	578	2			N	-0-					261
02	609	N	517	-0-	-92	-0-	517	2			N	-0-					261
03	589	N	551	-0-	-38	-0-	551	2			N	-0-					261
04	570	N	531	-0-	-39	-0-	531	2			N	-0-					261

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-					46
03	0	N	-0-	-0-	-0-	-0-					N	-0-					46
04	0	N	-0-	-0-	-0-	-0-					N	-0-					46

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354	N	354	-0-	-0-	-0-	354	2			N	-0-					48
12	403	N	341	-0-	-62	-0-	341	2			N	-0-					48
01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					48
02	348	N	287	-0-	-61	-0-	287	2			N	-0-					48
03	341	N	323	-0-	-18	-0-	323	2			N	-0-					48
04	330	N	307	-0-	-23	-0-	307	2			N	-0-					48

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	0	N	-0-	-0-	-0-	-0-					N	-0-					58
04	0	N	-0-	-0-	-0-	-0-					N	-0-					58

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/12/2019 - P/A 03/12/19

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/05/2019 - P/A 04/05/19

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	832	-0-	-8	-0-	824	2	8	9	N	7	79	1			40
12	906	N	906	-0-	-0-	-0-	878	2	28	9	N	25					65
01	915	N	915	-0-	-0-	-0-	878	2	37	9	N	34					99
02	812	N	777	-0-	-35	-0-	756	2	21	9	N	19					118
03	899	N	608	-0-	-291	-0-	590	2	18	9	N	16	98	1			36
04	900	N	429	-0-	-471	-0-	411	2	18	9	N	16					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	N	751	-0-	-0-	-0-	744	2	7	9	N	6					80
12	744	N	708	-0-	-36	-0-	708	2			N	-0-					80
01	663	N	663	-0-	-0-	-0-	663	2			N	-0-					80
02	725	N	549	-0-	-176	-0-	549	2			N	-0-					80
03	713	N	628	-0-	-85	-0-	619	2	9	9	N	8					88
*04	682	N	682	-0-	-0-	-0-	660	2	22	9	N	20	96	1			12

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	166	-0-	-14	-0-	166	2			N	-0-					25
12	186	N	171	-0-	-15	-0-	171	2			N	-0-					25
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					25
02	174	N	161	-0-	-13	-0-	161	2			N	-0-					25
03	186	N	178	-0-	-8	-0-	178	2			N	-0-					25
04	180	N	92	-0-	-88	-0-	92	2			N	-0-					25

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	749	-0-	-361	-0-	749	2			Y	-0-					29
12	899	N	626	-0-	-273	-0-	626	2			Y	-0-					29
01	708	N	708	-0-	-0-	-0-	708	2			Y	-0-					29
02	725	N	631	-0-	-94	-0-	631	2			Y	-0-					29
*03	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					29
04	690	N	635	-0-	-55	-0-	635	2			Y	-0-					29

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					88
12	0	N	-0-	-0-	-0-	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	0	N	-0-	-0-	-0-	-0-					N	-0-					88
04	0	N	-0-	-0-	-0-	-0-					N	-0-					88

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	547	-0-	-23	-0-	528	2	19	9	N	17					206
12	589	N	568	-0-	-21	-0-	551	2	17	9	N	15					221
01	538	N	538	-0-	-0-	-0-	518	2	20	9	N	18					239
02	522	N	495	-0-	-27	-0-	477	2	18	9	N	16					255
03	558	N	535	-0-	-23	-0-	518	2	17	9	N	15					270
*04	538	N	538	-0-	-0-	-0-	523	2	15	9	N	14	98	1			186

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	1201	-0-	-1289	-0-	1184	2	17	9	N	15					158
12	1426	X	1203	-0-	-223	-0-	1190	2	13	9	N	12					170
01	1364	X	1145	-0-	-219	-0-	1132	2	13	9	N	12					182
02	1276	X	1040	-0-	-236	-0-	1026	2	14	9	N	13					195
03	1302	X	1115	-0-	-187	-0-	1100	2	15	9	N	14	196	1			13
04	1200	X	974	-0-	-226	-0-	973	2	1	9	N	1					14

LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1006	-0-	-104	-0-	1006	2			Y	-0-					12
12	1116	N	922	-0-	-194	-0-	922	2			Y	-0-					12
01	908	N	908	-0-	-0-	-0-	908	2			Y	-0-					12
02	986	N	804	-0-	-182	-0-	804	2			Y	-0-					12
03	930	N	859	-0-	-71	-0-	859	2			Y	-0-					12
04	870	N	827	-0-	-43	-0-	827	2			Y	-0-					12

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					30
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					30
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					30
03	62	N	-0-	-0-	-62	-0-					N	-0-					30
04	90	N	-0-	-0-	-90	-0-					N	-0-					30

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					33
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
03	4	N	-0-	-0-	-4	-0-					Y	-0-					33
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					33

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	9	N	-0-	-0-	-9	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

11	1380	N	1248	-0-	-132	-0-	1226	2	22	9	N	20					204
12	1395	N	1275	-0-	-120	-0-	1250	2	25	9	N	23					227
01	1219	N	1219	-0-	-0-	-0-	1205	2	14	9	N	13					240
02	1218	N	1134	-0-	-84	-0-	1111	2	23	9	N	21					261
03	1271	N	1200	-0-	-71	-0-	1183	2	17	9	N	15					276
04	1170	N	1142	-0-	-28	-0-	1124	2	18	9	N	16	188	1			104

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

11	285	N	285	-0-	-0-	-0-	285	2			N	-0-	150	1			8
12	309	N	309	-0-	-0-	-0-	307	2	2	9	N	2					10
01	301	N	301	-0-	-0-	-0-	300	2	1	9	N	1					11
02	290	N	272	-0-	-18	-0-	272	2			N	-0-					11
03	310	N	298	-0-	-12	-0-	298	2			N	-0-					11
04	300	N	280	-0-	-20	-0-	280	2			N	-0-					11

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1056	N	1056	-0-	-0-	-0-	1012	2	44	9	N	40	119	1			55
12	558	N	490	-0-	-68	-0-	482	2	8	9	N	7					62
01	405	N	405	-0-	-0-	-0-	399	2	6	9	N	5					67
02	522	N	410	-0-	-112	-0-	392	2	18	9	N	16					83
*03	508	N	508	-0-	-0-	-0-	490	2	18	9	N	16	84	1			15
*04	508	N	508	-0-	-0-	-0-	494	2	14	9	N	13					28

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					553
12	2356	N	2122	-0-	-234	-0-	2122	2			N	-0-					553
01	1536	N	1536	-0-	-0-	-0-	1533	2	3	9	N	3					556
02	2001	N	1220	-0-	-781	-0-	1220	2			N	-0-					556
03	2108	N	1169	-0-	-939	-0-	1169	2			N	-0-					556
04	1500	N	1044	-0-	-456	-0-	1044	2			N	-0-					556

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	654	-0-	-36	-0-	654	2			Y	-0-					21
12	713	N	611	-0-	-102	-0-	611	2			Y	-0-					21
01	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					21
02	638	N	523	-0-	-115	-0-	523	2			Y	-0-					21
03	620	N	576	-0-	-44	-0-	576	2			Y	-0-					21
*04	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					21

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 03/29/2018 - P/A 03/29/18

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					28
12	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					28
01	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					28
02	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					28
*03	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					28
*04	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	256	-0-	-1574	-0-	256	2			N	-0-					3
12	1581	X	1549	-0-	-32	-0-	1549	2			N	-0-					3
01	1179	X	1179	-0-	-0-	-0-	1176	2	3	9	N	3					6
02	1388	X	1388	-0-	-0-	-0-	1387	2	1	9	N	1					7
*03	1994	X	1994	-0-	-0-	-0-	1994	2			N	-0-					7
04	1500	X	1365	-0-	-135	-0-	1365	2			N	-0-					7

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

11	660	N	585	-0-	-75	-0-	585	2			Y	-0-					32
12	682	N	548	-0-	-134	-0-	548	2			Y	-0-					32
01	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					32
02	580	N	483	-0-	-97	-0-	483	2			Y	-0-					32
03	558	N	511	-0-	-47	-0-	511	2			Y	-0-					32
04	510	N	500	-0-	-10	-0-	500	2			Y	-0-					32

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

11	0	N	-0-	-0-	-0-	-0-					N	-0-					105
12	0	N	-0-	-0-	-0-	-0-					N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

11	180	N	171	-0-	-9	-0-	171	2			N	-0-	74	1			14
12	186	N	167	-0-	-19	-0-	167	2			N	-0-					14
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					14
02	174	N	158	-0-	-16	-0-	149	2	9	9	N	8					22
*03	201	N	201	-0-	-0-	-0-	176	2	25	9	N	23					45
04	150	N	125	-0-	-25	-0-	125	2			N	-0-					45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

11	270	N	252	-0-	-18	-0-	252	2			N	-0-					57
12	276	N	276	-0-	-0-	-0-	258	2	18	9	N	16					73
01	253	N	253	-0-	-0-	-0-	229	2	24	9	N	22					95
02	237	N	237	-0-	-0-	-0-	223	2	14	9	N	13					108
03	279	N	258	-0-	-21	-0-	235	2	23	9	N	21	108	1			21
04	240	N	208	-0-	-32	-0-	202	2	6	9	N	5					26

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

11	695	N	695	-0-	-0-	-0-	678	2	17	9	N	15					72
12	651	N	645	-0-	-6	-0-	639	2	6	9	N	5					77
01	605	N	605	-0-	-0-	-0-	594	2	11	9	N	10					87
02	667	N	596	-0-	-71	-0-	576	2	20	9	N	18	88	1			17
03	651	N	629	-0-	-22	-0-	609	2	20	9	N	18					35
04	600	N	595	-0-	-5	-0-	581	2	14	9	N	13					48

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

11	2160	X	2083	-0-	-77	-0-	2068	2	15	9	N	14	165	1			52
12	2232	X	2192	-0-	-40	-0-	2180	2	12	9	N	11					63
01	2232	X	2209	-0-	-23	-0-	2195	2	14	9	N	13					76
02	2090	X	2090	-0-	-0-	-0-	2077	2	13	9	N	12					88
*03	2260	X	2260	-0-	-0-	-0-	2246	2	14	9	N	13					101
04	2130	X	2106	-0-	-24	-0-	2091	2	15	9	N	14					115

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

11	583	N	583	-0-	-0-	-0-	560	2	23	9	N	21					99
12	645	N	645	-0-	-0-	-0-	627	2	18	9	N	16					115
01	597	N	597	-0-	-0-	-0-	577	2	20	9	N	18					133
02	578	N	578	-0-	-0-	-0-	559	2	19	9	N	17	100	1			50
03	651	N	612	-0-	-39	-0-	595	2	17	9	N	15					65
04	570	N	548	-0-	-22	-0-	539	2	9	9	N	8					73

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

11	660	N	633	-0-	-27	-0-	633	2			Y	-0-					20
12	682	N	593	-0-	-89	-0-	593	2			Y	-0-					20
01	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					20
02	609	N	520	-0-	-89	-0-	520	2			Y	-0-					20
03	589	N	538	-0-	-51	-0-	538	2			Y	-0-					20
04	570	N	509	-0-	-61	-0-	509	2			Y	-0-					20

LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

11	630	N	478	-0-	-152	-0-	478	2			N	-0-	47	1			88
12	651	N	491	-0-	-160	-0-	491	2			N	-0-	88	1			-0-
01	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*03	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
*04	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					53

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					17

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

11	120	N	28	-0-	-92	-0-	28	2			N	-0-					156
12	93	N	1	-0-	-92	-0-	1	2			N	-0-					156
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					156
02	29	N	4	-0-	-25	-0-	4	2			N	-0-					156
*03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					156
04	4	N	-0-	-0-	-4	-0-					N	-0-					156

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

11	1200	N	1084	-0-	-116	-0-	1084	2			N	-0-					145
12	1116	N	1097	-0-	-19	-0-	1097	2			N	-0-					145
01	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					145
02	1044	N	917	-0-	-127	-0-	917	2			N	-0-					145
03	1085	N	939	-0-	-146	-0-	939	2			N	-0-					145
04	990	N	832	-0-	-158	-0-	832	2			N	-0-					145

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

11	1200	N	1169	-0-	-31	-0-	1169	2			N	-0-					177
12	1209	N	1110	-0-	-99	-0-	1110	2			N	-0-					177
01	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					177
02	1131	N	1084	-0-	-47	-0-	1084	2			N	-0-					177
03	1116	N	1072	-0-	-44	-0-	1072	2			N	-0-					177
04	1110	N	1073	-0-	-37	-0-	1073	2			N	-0-					177

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

11	900	N	896	-0-	-4	-0-	896	2			N	-0-					65
12	930	N	905	-0-	-25	-0-	905	2			N	-0-					65
01	900	N	900	-0-	-0-	-0-	900	2			N	-0-					65
02	870	N	737	-0-	-133	-0-	737	2			N	-0-					65
03	899	N	865	-0-	-34	-0-	865	2			N	-0-					65
04	870	N	837	-0-	-33	-0-	837	2			N	-0-					65

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

11	570	N	401	-0-	-169	-0-	387	2	14	9	N	13					168
12	403	N	319	-0-	-84	-0-	317	2	2	9	N	2					170
01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					170
02	586	N	586	-0-	-0-	-0-	569	2	17	9	N	15					185
*03	680	N	680	-0-	-0-	-0-	667	2	13	9	N	12					197
*04	692	N	692	-0-	-0-	-0-	674	2	18	9	N	16					213

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	681	-0-	-69	-0-	664	2	17	9	N	15					168
12	806	N	635	-0-	-171	-0-	618	2	17	9	N	15					183
01	630	N	630	-0-	-0-	-0-	615	2	15	9	N	14					197
02	667	N	554	-0-	-113	-0-	542	2	12	9	N	11					208
03	620	N	592	-0-	-28	-0-	578	2	14	9	N	13					221
04	600	N	568	-0-	-32	-0-	557	2	11	9	N	10					231

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1203	-0-	-27	-0-	1203	2			Y	-0-					110
12	1333	N	1094	-0-	-239	-0-	1094	2			Y	-0-					110
01	974	N	974	-0-	-0-	-0-	974	2			Y	-0-					110
02	1160	N	1051	-0-	-109	-0-	1051	2			Y	-0-					110
*03	1205	N	1205	-0-	-0-	-0-	1205	2			Y	-0-					110
*04	1108	N	1108	-0-	-0-	-0-	1108	2			Y	-0-					110

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					172
12	0	N	-0-	-0-	-0-	-0-					N	-0-					172
01	0	N	-0-	-0-	-0-	-0-					N	-0-					172
02	0	N	-0-	-0-	-0-	-0-					N	-0-					172
03	0	N	-0-	-0-	-0-	-0-					N	-0-					172
04	0	N	-0-	-0-	-0-	-0-					N	3	149	1			26

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	1176	-0-	-174	-0-	1150	2	26	9	N	24					157
12	1395	X	1102	-0-	-293	-0-	1074	2	28	9	N	25					182
01	1395	X	1071	-0-	-324	-0-	1040	2	31	9	N	28					210
02	1305	X	957	-0-	-348	-0-	929	2	28	9	N	25	191	1			44
03	1302	X	1008	-0-	-294	-0-	983	2	25	9	N	23					67
04	1170	X	970	-0-	-200	-0-	949	2	21	9	N	19					86

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	1223	-0-	-307	-0-	1193	2	30	9	N	27					129
12	1488	X	1059	-0-	-429	-0-	1036	2	23	9	N	21					150
01	1488	X	1077	-0-	-411	-0-	1049	2	28	9	N	25					175
02	1392	X	947	-0-	-445	-0-	922	2	25	9	N	23					198
03	1364	X	964	-0-	-400	-0-	935	2	29	9	N	26					224
04	1230	X	920	-0-	-310	-0-	913	2	7	9	N	6	189	1			41

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER A 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

11	545	N	545	-0-	-0-	-0-	537	2	8	9	N	7					100
12	589	N	561	-0-	-28	-0-	522	2	39	9	N	35					135
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					135
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					135
03	558	N	478	-0-	-80	-0-	478	2			N	-0-					135
04	480	N	422	-0-	-58	-0-	420	2	2	9	N	2					137

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

11	1290	N	1098	-0-	-192	-0-	1098	2			N	-0-					236
12	1333	N	1088	-0-	-245	-0-	1088	2			N	-0-					236
01	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					236
02	1073	N	1058	-0-	-15	-0-	1058	2			N	-0-					236
*03	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					236
04	1110	N	932	-0-	-178	-0-	932	2			N	-0-					236

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

11	120	N	83	-0-	-37	-0-	83	2			N	-0-					96
12	124	N	98	-0-	-26	-0-	98	2			N	-0-					96
01	302	N	302	-0-	-0-	-0-	293	2	9	9	N	8	104	1			-0-
02	88	N	88	-0-	-0-	-0-	87	2	1	9	N	1					1
*03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					1
04	300	N	93	-0-	-207	-0-	93	2			N	-0-					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	-0-					49
04	0	N	-0-	-0-	-0-	-0-					N	-0-					49

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

11	2818	X	2818	-0-	-0-	-0-	2760	2	58	9	N	53					146
12	1743	X	1743	-0-	-0-	-0-	1696	2	47	9	N	43					189
01	1581	X	1305	-0-	-276	-0-	1274	2	31	9	N	28					217
02	2958	X	1171	-0-	-1787	-0-	1147	2	24	9	N	22	190	1			49
03	3162	X	1265	-0-	-1897	-0-	1241	2	24	9	N	22					71
04	2820	X	1205	-0-	-1615	-0-	1185	2	20	9	N	18					89

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/22/2019 - P/A 02/22/19

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

11	690	N	571	-0-	-119	-0-	556	2	15	9	N	14					206
12	682	N	592	-0-	-90	-0-	571	2	21	9	N	19					225
01	607	N	607	-0-	-0-	-0-	590	2	17	9	N	15	192	1			48
02	551	N	544	-0-	-7	-0-	524	2	20	9	N	18					66
03	589	N	585	-0-	-4	-0-	571	2	14	9	N	13					79
04	600	N	578	-0-	-22	-0-	564	2	14	9	N	13					92

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

11	1110	X	852	-0-	-258	-0-	842	2	10	9	N	9					100
12	1085	X	870	-0-	-215	-0-	853	2	17	9	N	15					115
01	1023	X	856	-0-	-167	-0-	834	2	22	9	N	20					135
02	928	X	766	-0-	-162	-0-	748	2	18	9	N	16					151
03	961	X	817	-0-	-144	-0-	800	2	17	9	N	15					166
04	840	X	726	-0-	-114	-0-	712	2	14	9	N	13					179

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118

PLUGGED AND ABANDONED_____ 09/25/2018 - P/A 09/25/18

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	974	-0-	-406	-0-	955	2	19	9	N	17					207
12	1116	X	857	-0-	-259	-0-	829	2	28	9	N	25					232
01	1085	X	861	-0-	-224	-0-	844	2	17	9	N	15	189	1			58
02	986	X	887	-0-	-99	-0-	868	2	19	9	N	17					75
03	1023	X	939	-0-	-84	-0-	920	2	19	9	N	17					92
04	960	X	894	-0-	-66	-0-	875	2	19	9	N	17					109

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	715	-0-	-65	-0-	690	2	25	9	N	23					171
12	837	N	648	-0-	-189	-0-	624	2	24	9	N	22					193
01	644	N	644	-0-	-0-	-0-	627	2	17	9	N	15	182	1			26
02	696	N	558	-0-	-138	-0-	545	2	13	9	N	12					38
03	651	N	570	-0-	-81	-0-	559	2	11	9	N	10					48
04	630	N	541	-0-	-89	-0-	528	2	13	9	N	12					60

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 14710 PERF.11558 - 13649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40

PLUGGED AND ABANDONED_____ 03/20/2019 - P/A 03/20/2019

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112

PLUGGED AND ABANDONED_____ 10/16/2018 - P/A 10/16/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	0	N	-0-	-0-	-0-	-0-					N	-0-					58
04	0	N	-0-	-0-	-0-	-0-					N	-0-					58

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	766	-0-	-44	-0-	749	2	17	9	N	15					91
12	837	N	790	-0-	-47	-0-	772	2	18	9	N	16					107
01	780	N	780	-0-	-0-	-0-	761	2	19	9	N	17					124
02	754	N	732	-0-	-22	-0-	711	2	21	9	N	19					143
*03	792	N	792	-0-	-0-	-0-	773	2	19	9	N	17					160
*04	754	N	754	-0-	-0-	-0-	746	2	8	9	N	7	69	1			98

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	663	-0-	-87	-0-	643	2	20	9	N	18					217
12	806	N	612	-0-	-194	-0-	588	2	24	9	N	22					239
01	603	N	603	-0-	-0-	-0-	582	2	21	9	N	19	189	1			69
02	638	N	540	-0-	-98	-0-	517	2	23	9	N	21					90
03	620	N	565	-0-	-55	-0-	545	2	20	9	N	18					108
04	570	N	539	-0-	-31	-0-	521	2	18	9	N	16					124

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	X	687	-0-	-273	-0-	665	2	22	9	N	20					141
12	837	X	631	-0-	-206	-0-	606	2	25	9	N	23					164
01	837	X	618	-0-	-219	-0-	596	2	22	9	N	20					184
02	783	X	541	-0-	-242	-0-	519	2	22	9	N	20					204
03	775	X	586	-0-	-189	-0-	562	2	24	9	N	22					226
04	690	X	559	-0-	-131	-0-	541	2	18	9	N	16					242

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	697	N	697	-0-	-0-	-0-	697	2			N	-0-					237
12	740	N	740	-0-	-0-	-0-	740	2			N	-0-					237
01	588	N	588	-0-	-0-	-0-	588	2			N	-0-					237
02	667	N	484	-0-	-183	-0-	484	2			N	-0-					237
03	744	N	514	-0-	-230	-0-	514	2			N	-0-					237
04	570	N	487	-0-	-83	-0-	487	2			N	-0-					237

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 10/10/2018 - P/A 10/10/18

HUNTER A 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

11	0	W	-0-	-0-	-0-	-0-					N	-0-					51
12	0	W	-0-	-0-	-0-	-0-					N	-0-					51
01	0	W	-0-	-0-	-0-	-0-					N	-0-					51
02	0	W	-0-	-0-	-0-	-0-					N	-0-					51
03	0	W	-0-	-0-	-0-	-0-					N	-0-	51	1			-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

11	577	N	577	-0-	-0-	-0-	569	2	8	9	N	7					96
12	601	N	601	-0-	-0-	-0-	587	2	14	9	N	13					109
01	536	N	536	-0-	-0-	-0-	525	2	11	9	N	10					119
02	551	N	480	-0-	-71	-0-	470	2	10	9	N	9					128
03	589	N	507	-0-	-82	-0-	499	2	8	9	N	7					135
04	510	N	381	-0-	-129	-0-	373	2	8	9	N	7					142

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193

PLUGGED AND ABANDONED_____ 10/26/2018 - P/A 10/26/18

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75

PLUGGED AND ABANDONED_____ 11/02/2018 - P/A 11/02/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

11	1680	N	1349	-0-	-331	-0-	1349	2			N	-0-					215
12	1581	N	1397	-0-	-184	-0-	1397	2			N	-0-					215
01	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					215
02	1305	N	1271	-0-	-34	-0-	1271	2			N	-0-					215
03	1395	N	1242	-0-	-153	-0-	1242	2			N	-0-	195	1			20
04	1350	N	804	-0-	-546	-0-	782	2	22	9	N	20					40

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

11	570	N	524	-0-	-46	-0-	485	2	39	9	N	35					205
12	589	N	470	-0-	-119	-0-	464	2	6	9	N	5					210
01	445	N	445	-0-	-0-	-0-	434	2	11	9	N	10					220
02	493	N	400	-0-	-93	-0-	393	2	7	9	N	6					226
03	465	N	419	-0-	-46	-0-	417	2	2	9	N	2	185	1			43
*04	438	N	438	-0-	-0-	-0-	425	2	13	9	N	12					55

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

11	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					68
12	1488	N	1405	-0-	-83	-0-	1405	2			N	-0-					68
01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					68
02	1421	N	-0-	-0-	-1421	-0-					N	-0-					68
*03	2590	N	2590	-0-	-0-	-0-	2529	2	61	9	N	55					123
*04	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					123

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

11	510	N	361	-0-	-149	-0-	361	2			N	-0-					76
12	434	N	178	-0-	-256	-0-	178	2			N	-0-					76
01	243	N	243	-0-	-0-	-0-	243	2			N	-0-					76
02	348	N	309	-0-	-39	-0-	306	2	3	9	N	3					79
*03	375	N	375	-0-	-0-	-0-	369	2	6	9	N	5					84
*04	377	N	377	-0-	-0-	-0-	377	2			N	-0-					84

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

11	823	N	823	-0-	-0-	-0-	812	2	11	9	N	10	94	1			35
12	827	N	827	-0-	-0-	-0-	826	2	1	9	N	1					36
01	817	N	817	-0-	-0-	-0-	810	2	7	9	N	6					42
02	783	N	717	-0-	-66	-0-	710	2	7	9	N	6					48
03	837	N	799	-0-	-38	-0-	799	2			N	-0-					48
04	780	N	734	-0-	-46	-0-	734	2			N	-0-					48

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					389
12	0	N	-0-	-0-	-0-	-0-					N	-0-					389
01	0	N	-0-	-0-	-0-	-0-					N	-0-					389
02	0	N	-0-	-0-	-0-	-0-					N	-0-					389
03	0	N	-0-	-0-	-0-	-0-					N	-0-					389
04	0	N	-0-	-0-	-0-	-0-					N	-0-					389

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

11	570	N	325	-0-	-245	-0-	316	2	9	9	N	8					66
12	744	N	240	-0-	-504	-0-	237	2	3	9	N	3					69
01	223	N	223	-0-	-0-	-0-	214	2	9	9	N	8					77
02	319	N	172	-0-	-147	-0-	165	2	7	9	N	6					83
03	248	N	94	-0-	-154	-0-	92	2	2	9	N	2					85
04	210	N	-0-	-0-	-210	-0-					N	-0-					85

TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

11	0	N	-0-	-0-	-0-	-0-					N	-0-					146
12	0	N	-0-	-0-	-0-	-0-					N	-0-	115	1			31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					31
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					31

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

11	840	N	769	-0-	-71	-0-	769	2			N	-0-					80
12	868	N	818	-0-	-50	-0-	818	2			N	-0-					80
01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					80
02	759	N	759	-0-	-0-	-0-	759	2			N	-0-					80
03	806	N	739	-0-	-67	-0-	739	2			N	-0-					80
04	750	N	594	-0-	-156	-0-	594	2			N	-0-					80

LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
12	0	N	-0-	-0-	-0-	-0-					N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

11	1880	N	1880	-0-	-0-	-0-	1868	2	12	9	N	11					56
12	1810	N	1810	-0-	-0-	-0-	1802	2	8	9	N	7					63
01	1706	N	1706	-0-	-0-	-0-	1697	2	9	9	N	8					71
02	1539	N	1539	-0-	-0-	-0-	1528	2	11	9	N	10					81
*03	1605	N	1605	-0-	-0-	-0-	1592	2	13	9	N	12					93
*04	1555	N	1555	-0-	-0-	-0-	1544	2	11	9	N	10					103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	785	-0-	-85	-0-	763	2	22	9	N	20					75
12	930	N	702	-0-	-228	-0-	680	2	22	9	N	20					95
01	746	N	746	-0-	-0-	-0-	721	2	25	9	N	23					118
02	754	N	658	-0-	-96	-0-	638	2	20	9	N	18					136
03	713	N	697	-0-	-16	-0-	668	2	29	9	N	26					162
04	720	N	676	-0-	-44	-0-	653	2	23	9	N	21					183

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2347	X	2347	-0-	-0-	-0-	2292	2	55	9	N	50	121	1			91
12	2542	X	550	-0-	-1992	-0-	531	2	19	9	N	17					108
01	2542	X	-0-	-0-	-2542	-0-					N	6					114
02	2378	X	-0-	-0-	-2378	-0-					N	1					115
03	2418	X	-0-	-0-	-2418	-0-					N	7					122
*04	T. A.		-0-	-0-	-0-	-0-					N	13	109	1			26

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51
03	0	N	-0-	-0-	-0-	-0-					N	-0-					51
04	0	N	-0-	-0-	-0-	-0-					N	-0-					51

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4934	X	4934	-0-	-0-	-0-	4411	2	523	9	N	475	578	1			1251
12	5121	X	5121	-0-	-0-	-0-	4583	2	538	9	N	489	188	1			1552
01	5227	X	5227	-0-	-0-	-0-	4676	2	551	9	N	501	771	1			1282
02	4756	X	3834	-0-	-922	-0-	3436	2	398	9	N	362	392	1			1252
03	5115	X	4663	-0-	-452	-0-	4124	2	539	9	N	490	558	1			1184
04	5070	X	4781	-0-	-289	-0-	4295	2	486	9	N	442	381	1			1245

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3961	X	3961	-0-	-0-	-0-	3810	2	151	9	N	137	182	1			1534
12	4819	X	4819	-0-	-0-	-0-	4470	2	349	9	N	317	146	1			1705
01	2604	X	1689	-0-	-915	-0-	1595	2	94	9	N	85	162	1			1628
02	6012	X	6012	-0-	-0-	-0-	5596	2	416	9	N	378	237	1			1769
*03	6265	X	6265	-0-	-0-	-0-	5966	2	299	9	N	272	580	1			1461
*04	5904	X	5904	-0-	-0-	-0-	5607	2	297	9	N	270	192	1			1539

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2254	-0-	-956	-0-	2182	2	72	9	N	65	170	1			101
12	3317	X	2683	-0-	-634	-0-	2597	2	86	9	N	78	47	1			132
01	3162	X	2686	-0-	-476	-0-	2597	2	89	9	N	81	103	1			110
02	2668	X	1467	-0-	-1201	-0-	1383	2	84	9	N	76					186
03	2790	X	2730	-0-	-60	-0-	2644	2	86	9	N	78	168	1			96
04	2610	X	2514	-0-	-96	-0-	2434	2	80	9	N	73					169

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10080	X	7692	-0-	-2388	-0-	7594	2	98	9	N	89	179	1			145
12	9672	X	7759	-0-	-1913	-0-	7661	2	98	9	N	89	168	1			66
01	9672	X	8912	-0-	-760	-0-	8804	2	108	9	N	98					164
02	8468	X	3942	-0-	-4526	-0-	3909	2	33	9	N	30	178	1			16
*03	8037	X	8037	-0-	-0-	-0-	7942	2	95	9	N	86					102
04	8610	X	5942	-0-	-2668	-0-	5839	2	103	9	N	94	170	1			26

ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7115	X	7115	-0-	-0-	-0-	7025	2	90	9	N	82	171	1			300
12	8515	X	8515	-0-	-0-	-0-	8414	2	101	9	N	92	154	1			238
01	7347	X	6936	-0-	-411	-0-	6839	2	97	9	N	88	71	1			255
02	6873	X	6633	-0-	-240	-0-	6537	2	96	9	N	87					342
03	8525	X	6259	-0-	-2266	-0-	6186	2	73	9	N	66	167	1			241
04	8250	X	6852	-0-	-1398	-0-	6768	2	84	9	N	76					317

HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1492	X	1492	-0-	-0-	-0-	1419	2	73	9	N	66	178	1			153
12	1484	X	1484	-0-	-0-	-0-	1397	2	87	9	N	79					232
01	1494	X	1494	-0-	-0-	-0-	1403	2	91	9	N	83	173	1			142
02	1248	X	1248	-0-	-0-	-0-	1163	2	85	9	N	77					219
*03	4270	X	4270	-0-	-0-	-0-	4196	2	74	9	N	67	167	1			119
*04	1351	X	1351	-0-	-0-	-0-	1318	2	33	9	N	30					149

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9750	X	9295	-0-	-455	-0-	8997	2	298	9	N	271	387	1			282
12	10075	X	9441	-0-	-634	-0-	9171	2	270	9	N	245	185	1			342
01	10075	X	9373	-0-	-702	-0-	9094	2	279	9	N	254	193	1			403
02	9106	X	8516	-0-	-590	-0-	8264	2	252	9	N	229	385	1			247
03	9734	X	9540	-0-	-194	-0-	9230	2	310	9	N	282	182	1			347
04	9300	X	8400	-0-	-900	-0-	8127	2	273	9	N	248	220	1			375

HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16344	X	16344	-0-	-0-	-0-	16057	2	287	9	N	261	180	1			286
12	17137	X	17137	-0-	-0-	-0-	16848	2	289	9	N	263	271	1			278
01	16991	X	16991	-0-	-0-	-0-	16705	2	286	9	N	260	168	1			370
02	13223	X	13223	-0-	-0-	-0-	12981	2	242	9	N	220	179	1			411
*03	14834	X	14834	-0-	-0-	-0-	14581	2	253	9	N	230	356	1			285
*04	3669	X	3669	-0-	-0-	-0-	3376	2	293	9	N	266	186	1			365

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3481	X	3481	-0-	-0-	-0-	3417	2	64	9	N	58					205
12	4484	X	4484	-0-	-0-	-0-	4429	2	55	9	N	50					255
01	4356	X	4356	-0-	-0-	-0-	4294	2	62	9	N	56	169	1			142
02	2215	X	2215	-0-	-0-	-0-	2128	2	87	9	N	79					221
*03	1783	X	1783	-0-	-0-	-0-	1715	2	68	9	N	62					283
*04	1335	X	1335	-0-	-0-	-0-	1300	2	35	9	N	32					315

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8145	X	8145	-0-	-0-	-0-	7837	2	308	9	N	280	183	1			440
12	5951	X	5951	-0-	-0-	-0-	5655	2	296	9	N	269	193	1			516
01	5137	X	5137	-0-	-0-	-0-	4919	2	218	9	N	198	372	1			342
02	0	X	-0-	-0-	-0-	-0-					N	116	194	1			264
*03	3890	X	3890	-0-	-0-	-0-	3641	2	249	9	N	226	185	1			305
04	0	X	-0-	-0-	-0-	-0-					N	52	73	1			284

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15519	X	15519	-0-	-0-	-0-	15216	2	303	9	N	275					447
12	18686	X	18686	-0-	-0-	-0-	18262	2	424	9	N	385	581	1			251
01	19113	X	19113	-0-	-0-	-0-	18669	2	444	9	N	404	200	1			455
02	13894	X	13894	-0-	-0-	-0-	13664	2	230	9	N	209	359	1			305
*03	15279	X	15279	-0-	-0-	-0-	14995	2	284	9	N	258	367	1			196
*04	17955	X	17955	-0-	-0-	-0-	17575	2	380	9	N	345	337	1			204

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34188	X	34188	-0-	-0-	-0-	33546	2	642	9	N	584	757	1			613
12	28710	X	28710	-0-	-0-	-0-	28165	2	545	9	N	495	772	1			336
01	30241	X	30241	-0-	-0-	-0-	29555	2	686	9	N	624	398	1			562
02	31868	X	31868	-0-	-0-	-0-	31130	2	738	9	N	671	964	1			269
*03	33283	X	33283	-0-	-0-	-0-	32586	2	697	9	N	634	377	1			526
*04	26432	X	26432	-0-	-0-	-0-	25876	2	556	9	N	505	569	1			462

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4384	X	4384	-0-	-0-	-0-	4268	2	116	9	N	105					383
12	3038	X	2823	-0-	-215	-0-	2749	2	74	9	N	67	205	1			245
01	3038	X	1350	-0-	-1688	-0-	1333	2	17	9	N	15					260
02	4234	X	1339	-0-	-2895	-0-	1314	2	25	9	N	23					283
03	4526	X	968	-0-	-3558	-0-	932	2	36	9	N	33					316
04	4380	X	614	-0-	-3766	-0-	578	2	36	9	N	33					349

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12674	X	12674	-0-	-0-	-0-	12466	2	208	9	N	189	192	1			388
12	10967	X	10967	-0-	-0-	-0-	10776	2	191	9	N	174	188	1			374
01	13853	X	13853	-0-	-0-	-0-	13613	2	240	9	N	218	190	1			402
02	14575	X	14575	-0-	-0-	-0-	14289	2	286	9	N	260	194	1			468
*03	19926	X	19926	-0-	-0-	-0-	19651	2	275	9	N	250	189	1			529
*04	22399	X	22399	-0-	-0-	-0-	22067	2	332	9	N	302	560	1			271

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10710	X	3372	-0-	-7338	-0-	3174	2	198	9	N	180	187	1			240
12	10230	X	8041	-0-	-2189	-0-	7822	2	219	9	N	199	186	1			253
01	10230	X	8062	-0-	-2168	-0-	7852	2	210	9	N	191	188	1			256
02	9570	X	3104	-0-	-6466	-0-	2918	2	186	9	N	169	169	1			256
03	9114	X	3251	-0-	-5863	-0-	3067	2	184	9	N	167	167	1			256
*04	8323	X	8323	-0-	-0-	-0-	8243	2	80	9	N	73	163	1			166

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19778	X	19778	-0-	-0-	-0-	19350	2	428	9	N	389	191	1			611
12	14830	X	14830	-0-	-0-	-0-	14490	2	340	9	N	309	587	1			333
01	14933	X	14933	-0-	-0-	-0-	14516	2	417	9	N	379	391	1			321
02	8844	X	8844	-0-	-0-	-0-	8578	2	266	9	N	242	374	1			189
*03	7329	X	7329	-0-	-0-	-0-	7045	2	284	9	N	258	195	1			252
*04	6528	X	6528	-0-	-0-	-0-	6275	2	253	9	N	230	183	1			299

DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	2891	-0-	-1999	-0-	2738	2	153	9	N	139	184	1			193
12	5053	X	3839	-0-	-1214	-0-	3738	2	101	9	N	92					285
01	5053	X	3842	-0-	-1211	-0-	3676	2	166	9	N	151	185	1			251
02	4727	X	4087	-0-	-640	-0-	3916	2	171	9	N	155	186	1			220
03	5053	X	4757	-0-	-296	-0-	4577	2	180	9	N	164	197	1			187
*04	4343	X	4343	-0-	-0-	-0-	4145	2	198	9	N	180	188	1			179

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25582	X	25582	-0-	-0-	-0-	25136	2	446	9	N	405	192	1			833
12	22464	X	22464	-0-	-0-	-0-	22121	2	343	9	N	312	391	1			754
01	23201	X	23201	-0-	-0-	-0-	22708	2	493	9	N	448	381	1			821
02	21184	X	21184	-0-	-0-	-0-	20808	2	376	9	N	342	390	1			773
*03	15515	X	15515	-0-	-0-	-0-	14995	2	520	9	N	473	382	1			864
*04	25485	X	25485	-0-	-0-	-0-	25066	2	419	9	N	381	387	1			858

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

11	0	X	-0-	-0-	-0-	-0-					N	-0-					216
12	0	X	-0-	-0-	-0-	-0-					N	-0-					216
01	0	X	-0-	-0-	-0-	-0-					N	-0-					216
02	0	X	-0-	-0-	-0-	-0-					N	-0-					216
03	0	X	-0-	-0-	-0-	-0-					N	-0-					216
04	0	X	-0-	-0-	-0-	-0-					N	-0-					216

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

11	0	X	-0-	-0-	-0-	-0-					N	-0-					35
12	0	X	-0-	-0-	-0-	-0-					N	-0-					35
01	0	X	-0-	-0-	-0-	-0-					N	-0-					35
02	0	X	-0-	-0-	-0-	-0-					N	-0-					35
03	0	X	-0-	-0-	-0-	-0-					N	-0-					35
04	0	X	-0-	-0-	-0-	-0-					N	-0-					35

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

11	15030	X	7631	-0-	-7399	-0-	7312	2	319	9	N	290	389	1			132
12	15531	X	14905	-0-	-626	-0-	14496	2	409	9	N	372	370	1			134
01	15531	X	8422	-0-	-7109	-0-	8035	2	387	9	N	352	390	1			96
02	13804	X	8007	-0-	-5797	-0-	7641	2	366	9	N	333	194	1			235
03	14911	X	7462	-0-	-7449	-0-	7086	2	376	9	N	342	384	1			193
04	14430	X	7059	-0-	-7371	-0-	6711	2	348	9	N	316	372	1			137

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10080	X	4985	-0-	-5095	-0-	4613	2	372	9	N	338	387	1			164
12	10416	X	8931	-0-	-1485	-0-	8575	2	356	9	N	324	388	1			100
01	10416	X	5624	-0-	-4792	-0-	5251	2	373	9	N	339	383	1			56
02	9222	X	5283	-0-	-3939	-0-	4942	2	341	9	N	310	195	1			171
03	9052	X	4910	-0-	-4142	-0-	4539	2	371	9	N	337	384	1			124
04	8640	X	4711	-0-	-3929	-0-	4418	2	293	9	N	266	194	1			196

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	2500	-0-	-2780	-0-	2354	2	146	9	N	133	199	1			170
12	5456	X	3704	-0-	-1752	-0-	3465	2	239	9	N	217	194	1			193
01	5456	X	3579	-0-	-1877	-0-	3346	2	233	9	N	212	190	1			215
02	5162	X	4194	-0-	-968	-0-	3983	2	211	9	N	192	195	1			212
*03	5519	X	5519	-0-	-0-	-0-	5292	2	227	9	N	206	192	1			226
*04	4698	X	4698	-0-	-0-	-0-	4483	2	215	9	N	195	142	1			279

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4367	X	4367	-0-	-0-	-0-	4189	2	178	9	N	162					316
12	6512	X	6512	-0-	-0-	-0-	6238	2	274	9	N	249	366	1			199
01	6543	X	6543	-0-	-0-	-0-	6279	2	264	9	N	240	196	1			243
02	6048	X	6048	-0-	-0-	-0-	5808	2	240	9	N	218	388	1			73
03	6510	X	6473	-0-	-37	-0-	6183	2	290	9	N	264	192	1			145
04	6330	X	5578	-0-	-752	-0-	5293	2	285	9	N	259	181	1			223

ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3257	X	3257	-0-	-0-	-0-	3066	2	191	9	N	174	189	1			181
12	4735	X	4735	-0-	-0-	-0-	4509	2	226	9	N	205	191	1			195
01	4309	X	4061	-0-	-248	-0-	3881	2	180	9	N	164	188	1			171
02	6405	X	6405	-0-	-0-	-0-	6123	2	282	9	N	256	187	1			240
03	4743	X	4316	-0-	-427	-0-	4083	2	233	9	N	212	193	1			259
04	4590	X	2800	-0-	-1790	-0-	2566	2	234	9	N	213	188	1			284

HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36094	X	36094	-0-	-0-	-0-	35586	2	508	9	N	462	363	1			314
12	35699	X	35699	-0-	-0-	-0-	35180	2	519	9	N	472	524	1			262
01	35774	X	35774	-0-	-0-	-0-	35261	2	513	9	N	466	532	1			196
02	32726	X	32726	-0-	-0-	-0-	32246	2	480	9	N	436	374	1			258
*03	35192	X	35192	-0-	-0-	-0-	34718	2	474	9	N	431	348	1			341
*04	34135	X	34135	-0-	-0-	-0-	33705	2	430	9	N	391	545	1			187

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	-0-	-0-	-3120	-0-					N	50					171
12	3224	X	-0-	-0-	-3224	-0-					N	13					184
01	2015	X	-0-	-0-	-2015	-0-					N	38					222
02	1682	X	344	-0-	-1338	-0-	323	2	21	9	N	19					241
03	0	X	-0-	-0-	-0-	-0-					N	11					252
04	0	X	-0-	-0-	-0-	-0-					N	8	50	1			210

LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10500	X	4208	-0-	-6292	-0-	4015	2	193	9	N	175	175	1			274
12	10850	X	9826	-0-	-1024	-0-	9655	2	171	9	N	155	72	1			357
01	10850	X	4065	-0-	-6785	-0-	3886	2	179	9	N	163	171	1			349
02	9541	X	3508	-0-	-6033	-0-	3335	2	173	9	N	157	179	1			327
03	9827	X	9376	-0-	-451	-0-	9221	2	155	9	N	141	181	1			287
04	9510	X	8966	-0-	-544	-0-	8820	2	146	9	N	133	106	1			314

FILLINGIM 88 WELL #: 17H RRCID -> 280886 COMPL. DATE 11/20/2015 TOTAL DEPTH 11417 PERF.11817 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 88 WELL #: 18H RRCID -> 280997 COMPL. DATE 11/19/2015 TOTAL DEPTH 11197 PERF.11439 - 15615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24121	X	24121	-0-	-0-	-0-	23928	2	193	9	N	175	188	1			477
12	26192	X	26192	-0-	-0-	-0-	25995	2	197	9	N	179	362	1			294
01	25116	X	25116	-0-	-0-	-0-	24866	2	250	9	N	227	197	1			324
02	23774	X	23774	-0-	-0-	-0-	23603	2	171	9	N	155	185	1			294
*03	23966	X	23966	-0-	-0-	-0-	23662	2	304	9	N	276	380	1			190
*04	22320	X	22320	-0-	-0-	-0-	22000	2	320	9	N	291	188	1			293

DONELSON 15 WELL #: 5H RRCID -> 282375 COMPL. DATE 02/10/2013 TOTAL DEPTH 12130 PERF.12702 - 16831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	X	49	-0-	-0-	-0-	49	2			N	-0-					110
12	0	X	-0-	-0-	-0-	-0-					N	-0-					110
01	458	X	458	-0-	-0-	-0-	390	2	68	9	N	62					172
02	4170	X	4170	-0-	-0-	-0-	3810	2	360	9	N	327	375	1			124
*03	4111	X	4111	-0-	-0-	-0-	3804	2	307	9	N	279	193	1			210
*04	4489	X	4489	-0-	-0-	-0-	4182	2	307	9	N	279	347	1			142

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN, ET AL WELL #: 106 RRCID -> 280483 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14801 - 14833

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			8
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			8
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			8
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			8
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			8
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			8

PLUGGED AND ABANDONED_____ 11/14/2018 - P/A 11/14/18

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUNTER 34 WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9029 X	9029	-0-	-0-	-0-	9028	2 1 9			N	1	1	8			-0-
12	11116 X	11116	-0-	-0-	-0-	11114	2 2 9			N	2	2	8			-0-
01	11306 X	11306	-0-	-0-	-0-	17 1 9		11288	2	N	1	1	8			-0-
02	9655 X	9655	-0-	-0-	-0-	9652	2 3 9			N	3	3	8			-0-
03	9587 X	9587	-0-	-0-	-0-	9586	2 1 9			N	1	1	8			-0-
*04	11889 X	11889	-0-	-0-	-0-	11888	2 1 9			N	1	1	8			-0-

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9060 X	6365	-0-	-2695	-0-	6364	2 1 9			N	1	1	8			-0-
12	9362 X	7945	-0-	-1417	-0-	7944	2 1 9			N	1	1	8			-0-
01	9362 X	7879	-0-	-1483	-0-	7878	2 1 9			N	1	1	8			-0-
02	8236 X	6939	-0-	-1297	-0-	6938	2 1 9			N	1	1	8			-0-
03	8804 X	6552	-0-	-2252	-0-	6552	2			N	-0-					-0-
*04	8917 X	8917	-0-	-0-	-0-	8917	2			N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
12	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
01	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
02	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
*04	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-

FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

11	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					101
12	1288	N	1288	-0-	-0-	-0-	15	1	1273	3	N	-0-					101
01	1284	N	1284	-0-	-0-	-0-	15	1	1269	3	N	-0-					101
02	1200	N	1200	-0-	-0-	-0-	14	1	1186	3	N	-0-					101
03	1302	N	1273	-0-	-29	-0-	1273	2			N	-0-	24	7			77
*04	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					77

PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

11	450	X	28	-0-	-422	-0-	28	2			Y	-0-					-0-
12	465	X	373	-0-	-92	-0-	373	2			Y	-0-					-0-
01	403	X	276	-0-	-127	-0-	276	2			Y	-0-					-0-
02	319	X	221	-0-	-98	-0-	221	2			Y	-0-					-0-
03	372	X	262	-0-	-110	-0-	262	2			Y	-0-					-0-
04	360	X	331	-0-	-29	-0-	331	2			Y	-0-					-0-

BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14941 - 14960

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

11	2549	X	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
12	2912	X	2912	-0-	-0-	-0-	2911	2	1	9	N	1	1	8			-0-
01	2685	X	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-
02	2385	X	2385	-0-	-0-	-0-	2384	2	1	9	N	1	1	8			-0-
03	1415	X	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
*04	1403	X	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2773	N	2773	-0-	-0-	-0-	61	1	2711	2	Y	1	1	8			-0-
							1	9									
12	1660	N	1660	-0-	-0-	-0-	79	1	1579	2	Y	2	2	8			-0-
							2	9									
01	1601	N	1601	-0-	-0-	-0-	25	1	1575	2	Y	1	1	8			-0-
							1	9									
02	1827	N	1399	-0-	-428	-0-	90	1	1307	2	Y	2	2	8			-0-
							2	9									
03	1674	N	1201	-0-	-473	-0-	1200	2	1	9	Y	1	1	8			-0-
04	1560	N	1340	-0-	-220	-0-	1338	2	2	9	Y	2	2	8			-0-

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

11	5934	X	5934	-0-	-0-	-0-	240	1	5694	2	N	-0-					-0-
12	6104	X	6104	-0-	-0-	-0-	248	1	5856	2	N	-0-					-0-
01	6114	X	6114	-0-	-0-	-0-	248	1	5866	2	N	-0-					-0-
02	5858	X	5858	-0-	-0-	-0-	232	1	5626	2	N	-0-					-0-
03	6365	X	6365	-0-	-0-	-0-	248	1	6117	2	N	-0-					-0-
*04	6051	X	6051	-0-	-0-	-0-	223	1	5828	2	N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

11	10794	X	10794	-0-	-0-	-0-	10794	2			N	-0-					-0-
12	13695	X	13695	-0-	-0-	-0-	13695	2			N	-0-					-0-
01	13946	X	13946	-0-	-0-	-0-	13946	2			N	-0-					-0-
02	12724	X	12724	-0-	-0-	-0-	12724	2			N	-0-					-0-
03	11873	X	NO RPT	-0-	-11873	-0-					N	NO RPT					-0-
04	11490	X	NO RPT	-0-	-11490	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8070	X	6402	-0-	-1668	-0-	6402	2			N	-0-					32
12	8339	X	6716	-0-	-1623	-0-	6716	2			N	-0-					32
01	8339	X	7039	-0-	-1300	-0-	7039	2			N	-0-					32
02	6408	X	6408	-0-	-0-	-0-	6408	2			N	-0-					32
*03	8047	X	8047	-0-	-0-	-0-	8047	2			N	-0-					32
04	6810	X	6726	-0-	-84	-0-	6726	2			N	-0-					32

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

11	4382		3401	-0-	-981	-0-	3401	2			N	-0-					-0-
12	3401		3269	-0-	-132	-0-	3269	2			N	-0-					-0-
01	3038		2818	-0-	-220	-0-	2818	2			N	-0-					-0-
02	2842		1218	-0-	-1624	-0-	1218	2			N	-0-					-0-
03	3038		1748	-0-	-1290	-0-	1748	2			N	-0-					-0-
04	2940		2647	-0-	-293	-0-	2647	2			N	-0-					-0-

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
PEAK-WALSER WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

11	6837	R	6837	-0-	-0-	-0-	6837	2			N	-0-					12
12	6975	#	6719	-0-	-256	-0-	6719	2			N	-0-					12
01	6913	#	6527	-0-	-386	-0-	6527	2			N	-0-					12
02	6612	#	6596	-0-	-16	-0-	6596	2			N	-0-					12
03	7068	#	6929	-0-	-139	-0-	6929	2			N	-0-					12
04	6840	#	6535	-0-	-305	-0-	6535	2			N	-0-					12

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

11	866 N	866	-0-	-0-	-0-	866	3			N	-0-					53
12	868 N	738	-0-	-130	-0-	738	3			N	-0-					53
01	899 N	325	-0-	-574	-0-	325	3			N	-0-					53
02	792 N	792	-0-	-0-	-0-	792	3			N	-0-					53
*03	874 N	874	-0-	-0-	-0-	874	3			N	-0-					53
*04	814 N	814	-0-	-0-	-0-	806	3	8	9	N	7					60

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

11	546 N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	575 N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
01	544 N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
02	558 N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
03	582 N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
04	300 N	-0-	-0-	-300	-0-					N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SMITH UNIT WELL #: 1 RRCID -> 282045 COMPL. DATE 01/13/1983 TOTAL DEPTH 8800 PERF. 7022 - 8569

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, UPPER) //CONT.// 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

11	3264 X	3264	-0-	-0-	-0-	3264	3			N	-0-					106
12	3111 X	3111	-0-	-0-	-0-	3098	3	13	9	N	12					118
01	3183 X	3183	-0-	-0-	-0-	3181	3	2	9	N	2					120
02	2843 X	2843	-0-	-0-	-0-	2843	3			N	-0-					120
*03	3089 X	3089	-0-	-0-	-0-	3089	3			N	-0-					120
*04	3039 X	3039	-0-	-0-	-0-	2997	3	42	9	N	38					158

4P ENERGY TEXAS, LLC 953803
ODC WELL #: 4068 RRCID -> 276288 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8466 - 8475

11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/26/2018 - P/A 07/26/18

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNITED ENERGY OPERATING, LLC 877206
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100		4054	-0-	-1046	-0-	4054	2			N	-0-					69
12	5022	#	4191	-0-	-831	-0-	4191	2			N	-0-					69
01	4822	R	4822	-0-	-0-	-0-	4822	2			N	-0-					69
02	4078	R	4078	-0-	-0-	-0-	4078	2			N	-0-					69
*03	4634	R	4634	-0-	-0-	-0-	4634	2			N	-0-					69
04	4680	#	4462	-0-	-218	-0-	4462	2			N	-0-					69

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					198
12	62	N	23	-0-	-39	-0-	3	1	20	2	N	-0-					198
01	31	N	23	-0-	-8	-0-	3	1	20	2	N	-0-					198
02	260	N	260	-0-	-0-	-0-	38	1	222	2	N	-0-					198
03	331	N	331	-0-	-0-	-0-	73	1	258	2	N	-0-					198
*04	64	N	64	-0-	-0-	-0-	42	1	22	2	N	-0-					198

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2471	N	2471	-0-	-0-	-0-	317	1	2154	2	N	-0-					-0-
12	3100	N	3179	-0-	79	79	457	1	2722	2	N	-0-					-0-
01	3100	N	3145	-0-	45	124	375	1	2770	2	N	-0-					-0-
02	2900	N	3047	-0-	147	271	473	1	2574	2	N	-0-					-0-
03	3024	X	2753	-0-	-271	-0-	422	1	2331	2	N	-0-					-0-
*04	1321	X	1321	-0-	-0-	-0-	477	1	844	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50

OVERFLOW ENERGY, LLC 628574
DUKE SWD WELL #: 3R RRCID -> 214112 COMPL. DATE 10/28/2016 TOTAL DEPTH 9600 PERF. 3740 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMBRIDGE (ATOKA) //CONT.// 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3341		3341	-0-	-0-	-0-	3341	2			N	-0-					153
12	3438		3438	-0-	-0-	-0-	3438	2			N	-0-					153
01	3446		3446	-0-	-0-	-0-	3444	2	2	9	N	2					155
02	3159		3159	-0-	-0-	-0-	3159	2			N	-0-					155
03	3197		3197	-0-	-0-	-0-	3197	2			N	-0-					155
*04	3263		3263	-0-	-0-	-0-	3263	2			N	-0-					155

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					34
12	868	N	359	-0-	-509	-0-	348	3	11	9	N	10					44
01	367	N	367	-0-	-0-	-0-	364	3	3	9	N	3					47
02	280	N	280	-0-	-0-	-0-	269	3	11	9	N	10					57
*03	425	N	425	-0-	-0-	-0-	418	3	7	9	N	6					63
*04	422	N	422	-0-	-0-	-0-	398	3	24	9	N	22					85

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF. 11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2472	N	2472	-0-	-0-	-0-	2472	2			Y	-0-					-0-
12	2428	N	2428	-0-	-0-	-0-	2428	2			Y	-0-					-0-
01	2303	N	2303	-0-	-0-	-0-	2303	2			Y	-0-					-0-
02	2197	N	2197	-0-	-0-	-0-	2197	2			Y	-0-					-0-
03	2294	N	2168	-0-	-126	-0-	2168	2			Y	-0-					-0-
*04	2309	N	2309	-0-	-0-	-0-	2309	2			Y	-0-					-0-

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1026	-0-	-114	-0-	1026	3			N	-0-					-0-
12	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
01	1085	N	1049	-0-	-36	-0-	1049	3			N	-0-					-0-
02	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
03	1116	N	1098	-0-	-18	-0-	1098	3			N	-0-					-0-
*04	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	598	N	598	-0-	-0-	-0-	598	2			N	-0-					42
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					42
01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					42
02	580	N	545	-0-	-35	-0-	545	2			N	-0-					42
03	589	N	519	-0-	-70	-0-	519	2			N	-0-					42
04	570	N	524	-0-	-46	-0-	524	2			N	-0-					42

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					88
12	31	N	-0-	-0-	-31	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	0	N	-0-	-0-	-0-	-0-					N	-0-					88
04	0	N	-0-	-0-	-0-	-0-					N	-0-					88

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					490
12	186	N	-0-	-0-	-186	-0-					N	-0-					490
01	0	N	-0-	-0-	-0-	-0-					N	-0-					490
02	0	N	-0-	-0-	-0-	-0-					N	-0-					490
03	0	N	-0-	-0-	-0-	-0-					N	-0-					490
04	0	N	-0-	-0-	-0-	-0-					N	-0-					490

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	896	N	896	-0-	-0-	-0-	894	2	2	9	N	2					96
12	900	N	900	-0-	-0-	-0-	892	2	8	9	N	7					103
01	899	N	899	-0-	-0-	-0-	899	2			N	-0-					103
02	870	N	863	-0-	-7	-0-	863	2			N	-0-					103
*03	924	N	924	-0-	-0-	-0-	924	2			N	-0-					103
*04	885	N	885	-0-	-0-	-0-	885	2			N	-0-					103

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

11	1524	N	1524	-0-	-0-	-0-	1515	2	9	9	N	8					280
12	1515	N	1515	-0-	-0-	-0-	1506	2	9	9	N	8					288
01	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					288
02	1479	N	1435	-0-	-44	-0-	1435	2			N	-0-					288
03	1519	N	1517	-0-	-2	-0-	1517	2			N	-0-					288
*04	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					288

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF. 12600 - 12676

11	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF. 11244 - 12640

11	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF. 11252 - 12676

11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF. 11244 - 12640

11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-	5	7			52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52

JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

11	299	N	299	-0-	-0-	-0-	299	2			N	-0-					47
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					47
01	240	N	240	-0-	-0-	-0-	239	2	1	9	N	1					48
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					48
03	209	N	209	-0-	-0-	-0-	202	2	7	9	N	6					54
*04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					54

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

11	2131	X	2131	-0-	-0-	-0-	2131	3			N	-0-					15
12	2077	X	1616	-0-	-461	-0-	14	1	1602	3	N	-0-					15
01	2077	X	1503	-0-	-574	-0-	14	1	1483	3	N	5					20
							6	9									
02	2279	X	2279	-0-	-0-	-0-	13	1	2266	3	N	-0-					20
03	2750	N	2750	-0-	-0-	-0-	2750	2			N	-0-	15	7			5
*04	2630	N	2630	-0-	-0-	-0-	2630	2			N	-0-					5

UNITED ENERGY OPERATING, LLC 877206
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					53

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3257	X	3257	-0-	-0-	-0-	3235	3	22	9	N	20					77
12	3314	X	3314	-0-	-0-	-0-	3314	3			N	-0-					77
01	3237	X	3237	-0-	-0-	-0-	3237	3			N	-0-					77
02	3022	X	3022	-0-	-0-	-0-	3022	3			N	-0-					77
*03	3181	X	3181	-0-	-0-	-0-	3159	2	22	9	N	20					97
*04	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					97

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1248	-0-	-312	-0-	1231	3	17	4	N	-0-					135
12	1993	N	1993	-0-	-0-	-0-	1993	3			N	-0-					135
01	1881	N	1881	-0-	-0-	-0-	1879	3	2	9	N	2					137
02	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					137
*03	1705	N	1554	-0-	-151	-0-	1554	2			N	-0-	17	7			120
04	1650	N	1646	-0-	-4	-0-	1633	2	13	9	N	12					132

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2543	X	2543	-0-	-0-	-0-	2543	3			N	-0-					20
12	2521	X	2521	-0-	-0-	-0-	2521	3			N	-0-					20
01	2551	X	2551	-0-	-0-	-0-	2551	3			N	-0-					20
02	2300	X	2300	-0-	-0-	-0-	2300	3			N	-0-					20
03	2565	N	2565	-0-	-0-	-0-	2449	2	116	9	N	105					125
*04	2319	N	2319	-0-	-0-	-0-	2315	2	4	9	N	4					129

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					105
12	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					105
01	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					105
02	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					105
03	1767	N	1205	-0-	-562	-0-	1205	2			N	-0-	97	1	8	7	-0-
04	1710	N	-0-	-0-	-1710	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
12	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
01	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
02	870	N	771	-0-	-99	-0-	771	3			N	-0-					-0-
03	837	N	764	-0-	-73	-0-	764	2			N	-0-					-0-
04	810	N	764	-0-	-46	-0-	764	2			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2403	N	2403	-0-	-0-	-0-	2390	3	13	4	N	-0-					84
12	2764	N	2764	-0-	-0-	-0-	2764	3			N	-0-					84
01	2790	N	2790	-0-	-0-	-0-	2790	3			N	-0-					84
02	2320	N	2213	-0-	-107	-0-	2200	3	13	4	N	-0-					84
03	2759	N	1732	-0-	-1027	-0-	1714	2	18	9	N	16					100
04	2700	N	2375	-0-	-325	-0-	2373	2	2	9	N	2					102

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
*03	0	N	-0-	-0-	-0-	-0-					N	-0-	119	7			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2459	N	2459	-0-	-0-	-0-	2390	3	69	9	N	63	170	1			9
12	2372	N	2372	-0-	-0-	-0-	2370	3	2	4	N	-0-					9
01	2325	N	2325	-0-	-0-	-0-	2325	3			N	-0-					9
02	2146	N	1852	-0-	-294	-0-	1852	3			N	-0-					9
03	2606	N	2606	-0-	-0-	-0-	2461	2	145	9	N	132					141
*04	2370	N	2370	-0-	-0-	-0-	2324	2	46	9	N	42	164	1			19

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	172	1	29	3	N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	178	1	86	3	N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	178	1	67	3	N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	166	1	70	3	N	-0-					-0-
03	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-
04	180	N	141	-0-	-39	-0-	141	2			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1465	-0-	-5	-0-	1465	2			N	-0-					25
12	1519	N	1497	-0-	-22	-0-	1497	2			N	-0-					25
01	1519	N	1487	-0-	-32	-0-	1487	2			N	-0-					25
02	1421	N	1402	-0-	-19	-0-	1402	2			N	-0-					25
03	1488	N	1408	-0-	-80	-0-	1408	2			N	-0-					25
04	1440	N	1355	-0-	-85	-0-	1355	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2897	X	2831	-0-	-66	-0-	30 20	1 9	2781	2	N	18					170
12	2845	X	2845	-0-	-0-	-0-	31 11	1 9	2803	2	N	10					180
01	2710	X	2710	-0-	-0-	-0-	31 8	1 9	2671	2	N	7					187
02	2403	X	2403	-0-	-0-	-0-	29 33	1 9	2341	2	N	30					217
03	2772	X	2772	-0-	-0-	-0-	31 37	1 9	2704	2	N	34					251
*04	2609	X	2609	-0-	-0-	-0-	30 15	1 9	2564	2	N	14	190	1			75

PRESIDIO PETROLEUM LLC 676084
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					96
12	1736	N	1018	-0-	-718	-0-	1018	2			N	-0-					96
01	1705	N	634	-0-	-1071	-0-	633	2	1	9	N	1					97
02	642	N	642	-0-	-0-	-0-	642	2			N	-0-					97
*03	959	N	959	-0-	-0-	-0-	959	2			N	-0-					97
*04	1269	N	1269	-0-	-0-	-0-	1267	2	2	9	N	2					99

STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	94	-0-	-326	-0-	94	2			N	-0-					-0-
12	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
01	434	N	414	-0-	-20	-0-	414	2			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
03	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
*04	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	172	1	271	3	N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	178	1	278	3	N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	178	1	278	3	N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	166	1	266	3	N	-0-					-0-
03	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-
04	330	N	270	-0-	-60	-0-	270	2			N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					87
12	2046	N	1934	-0-	-112	-0-	1934	3			N	-0-					87
01	2015	N	1725	-0-	-290	-0-	1725	3			N	-0-					87
02	1914	N	1856	-0-	-58	-0-	1856	3			N	-0-					87
03	1922	N	1893	-0-	-29	-0-	1893	2			N	-0-	3	7			84
*04	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					84

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					28
12	586	N	586	-0-	-0-	-0-	586	3			N	-0-					28
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					28
02	570	N	570	-0-	-0-	-0-	570	3			N	-0-					28
03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					28
*04	569	N	569	-0-	-0-	-0-	569	2			N	-0-					28

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					43
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					43
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					43
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					43
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					43
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					43

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF. 11800 - 12044

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF. 11926 - 11947

11	3000	N	3006	-0-	6	113	2962	3	44	4	N	-0-					160
12	3201	X	3088	-0-	-113	-0-	15	1	3065	3	N	7					167
							8	9									
01	3024	X	3024	-0-	-0-	-0-	15	1	3009	3	N	-0-					167
02	2830	X	2830	-0-	-0-	-0-	14	1	2816	3	N	-0-					167
03	2976	X	2945	-0-	-31	-0-	2938	2	7	9	N	6					173
04	2880	X	2585	-0-	-295	-0-	2584	2	1	9	N	1					174

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					85
12	858	N	858	-0-	-0-	-0-	826	3	32	9	N	29					114
01	908	N	908	-0-	-0-	-0-	908	3			N	-0-					114
02	799	N	799	-0-	-0-	-0-	799	3			N	-0-					114
03	868	N	702	-0-	-166	-0-	696	2	6	9	N	5					119
04	870	N	181	-0-	-689	-0-	181	2			N	-0-					119

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

11	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
12	1860	N	1822	-0-	-38	-0-	1822	3			N	-0-					-0-
01	1860	N	1812	-0-	-48	-0-	1812	3			N	-0-					-0-
02	1740	N	1634	-0-	-106	-0-	1634	3			N	-0-					-0-
03	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
04	1740	N	1659	-0-	-81	-0-	1659	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

11	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
12	2511	N	2241	-0-	-270	-0-	2241	2			N	-0-					-0-
01	2232	N	1962	-0-	-270	-0-	1962	2			N	-0-					-0-
02	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
*03	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
*04	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

11	2690	X	2690	-0-	-0-	-0-	2690	2			N	-0-					157
12	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-					157
01	2529	N	2529	-0-	-0-	-0-	2529	2			N	-0-					157
02	2828	N	2828	-0-	-0-	-0-	2818	2	10	9	N	9	79	1			87
*03	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					87
*04	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					87

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

11	510	N	486	-0-	-24	-0-	486	2			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
*04	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0-	-0-	532	2	3	9	N	3					35
12	580	N	580	-0-	-0-	-0-	572	2	8	9	N	7					42
01	568	N	568	-0-	-0-	-0-	567	2	1	9	N	1					43
02	510	N	510	-0-	-0-	-0-	510	2			N	-0-					43
03	549	N	549	-0-	-0-	-0-	545	2	4	9	N	4					47
*04	522	N	522	-0-	-0-	-0-	522	2			N	-0-					47

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

11	851	N	851	-0-	-0-	-0-	839	2	12	9	N	11					66
12	896	N	896	-0-	-0-	-0-	885	2	11	9	N	10					76
01	906	N	906	-0-	-0-	-0-	895	2	11	9	N	10					86
02	860	N	860	-0-	-0-	-0-	851	2	9	9	N	8					94
03	924	N	924	-0-	-0-	-0-	913	2	11	9	N	10					104
*04	881	N	881	-0-	-0-	-0-	871	2	10	9	N	9					113

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

11	870	N	818	-0-	-52	-0-	730	2	88	9	N	80	105	1			65
12	868	N	829	-0-	-39	-0-	765	2	64	9	N	58					123
01	837	N	820	-0-	-17	-0-	750	2	70	9	N	64					187
02	783	N	759	-0-	-24	-0-	700	2	59	9	N	54	186	1			55
03	837	N	819	-0-	-18	-0-	750	2	69	9	N	63					118
*04	783	N	783	-0-	-0-	-0-	720	2	63	9	N	57	150	1			25

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7430 PERF. 7176 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	974	-0-	-16	-0-	946	2	28	9	Y	25	35	1			2
12	1023	N	978	-0-	-45	-0-	971	2	7	9	Y	6					8
01	1060	N	1060	-0-	-0-	-0-	1052	2	8	9	Y	7					15
02	954	N	954	-0-	-0-	-0-	946	2	8	9	Y	7					22
03	1048	N	1048	-0-	-0-	-0-	1041	2	7	9	Y	6					28
04	1020	N	1013	-0-	-7	-0-	1007	2	6	9	Y	5					33

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE 04/30/1993 TOTAL DEPTH 7450 PERF. 4292 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	968	N	968	-0-	-0-	-0-	72	1	896	2	Y	-0-					5
12	1000	N	1000	-0-	-0-	-0-	74	1	926	2	Y	-0-					5
01	1018	N	1018	-0-	-0-	-0-	74	1	944	2	Y	-0-					5
02	928	N	925	-0-	-3	-0-	70	1	855	2	Y	-0-					5
03	1013	N	1013	-0-	-0-	-0-	72	1	941	2	Y	-0-					5
04	990	N	918	-0-	-72	-0-	918	2			Y	-0-					5

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	415	-0-	-185	-0-	30	1	385	2	Y	-0-					5
12	527	N	418	-0-	-109	-0-	31	1	387	2	Y	-0-					5
01	451	N	451	-0-	-0-	-0-	31	1	420	2	Y	-0-					5
02	620	N	620	-0-	-0-	-0-	29	1	591	2	Y	-0-					5
03	403	N	265	-0-	-138	-0-	31	1	234	2	Y	-0-					5
04	450	N	30	-0-	-420	-0-	30	1			Y	-0-					5

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1123	-0-	-137	-0-	1123	3			N	-0-					53
12	1271	N	1113	-0-	-158	-0-	12	1	1078	3	N	21					74
							23	9									
01	1178	N	865	-0-	-313	-0-	12	1	814	3	N	-0-					74
							39	4									
02	1205	N	1205	-0-	-0-	-0-	11	1	1194	3	N	-0-					74
03	1219	N	1219	-0-	-0-	-0-	1188	2	31	9	N	28					102
*04	1155	N	1155	-0-	-0-	-0-	1152	2	3	9	N	3					105

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

11	2430	N	2340	-0-	-90	-0-	2276	3	64	9	N	58					89
12	2604	N	2362	-0-	-242	-0-	11	1	2351	3	N	-0-					89
01	2387	N	2387	-0-	-0-	-0-	11	1	2335	3	N	37					126
							41	9									
02	2262	N	2175	-0-	-87	-0-	11	1	2164	3	N	-0-					126
03	2432	N	2432	-0-	-0-	-0-	2298	2	134	9	N	122	188	1			60
04	2310	N	2295	-0-	-15	-0-	2270	2	25	9	N	23					83

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	45	7			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

11	1140	N	784	-0-	-356	-0-	784	3			N	-0-					97
12	961	N	856	-0-	-105	-0-	12	1	844	3	N	-0-					97
01	856	N	856	-0-	-0-	-0-	12	1	844	3	N	-0-					97
02	754	N	710	-0-	-44	-0-	11	1	699	3	N	-0-					97
*03	868	N	839	-0-	-29	-0-	839	2			N	-0-	22	7			75
04	840	N	826	-0-	-14	-0-	826	2			N	-0-					75

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	756	N	756	-0-	-0-	-0-	739	2	17	9	N	15					123
12	616	N	616	-0-	-0-	-0-	614	2	2	9	N	2					125
01	556	N	556	-0-	-0-	-0-	554	2	2	9	N	2					127
02	539	N	539	-0-	-0-	-0-	539	2			N	-0-					127
03	527	N	512	-0-	-15	-0-	512	2			N	-0-					127
*04	532	N	532	-0-	-0-	-0-	532	2			N	-0-					127

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	105	7			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	715	-0-	-5	-0-	715	3			N	-0-					75
12	744	N	736	-0-	-8	-0-	736	3			N	-0-					75
01	744	N	697	-0-	-47	-0-	671	3	26	4	N	-0-					75
02	743	N	743	-0-	-0-	-0-	652	3	91	4	N	-0-					75
03	744	N	715	-0-	-29	-0-	712	2	3	9	N	3					78
04	660	N	647	-0-	-13	-0-	635	2	12	9	N	11					89

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					33
12	1271	N	1211	-0-	-60	-0-	12	1	1182	3	Y	-0-					33
							17	4									
01	1780	N	1780	-0-	-0-	-0-	12	1	1766	3	Y	2					35
							2	9									
02	1491	N	1491	-0-	-0-	-0-	12	1	1479	3	Y	-0-					35
03	1539	N	1539	-0-	-0-	-0-	1531	2	8	9	Y	7					42
*04	1324	N	1324	-0-	-0-	-0-	1324	2			Y	-0-					42

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

11	1560	N	1441	-0-	-119	-0-	1432	3	9	9	N	8					76
12	1581	N	1457	-0-	-124	-0-	1457	3			N	-0-					76
01	1519	N	1487	-0-	-32	-0-	1476	3	11	9	N	10					86
02	1392	N	1218	-0-	-174	-0-	1210	3	8	4	N	-0-					86
03	1457	N	1351	-0-	-106	-0-	1339	2	12	9	N	11					97
04	1440	N	1282	-0-	-158	-0-	1282	2			N	-0-					97

LITTLE 43 WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

11	750	N	745	-0-	-5	-0-	30	1	715	2	Y	-0-					1
12	744	N	705	-0-	-39	-0-	31	1	674	2	Y	-0-					1
01	744	N	711	-0-	-33	-0-	31	1	680	2	Y	-0-					1
02	730	N	730	-0-	-0-	-0-	29	1	701	2	Y	-0-					1
03	713	N	674	-0-	-39	-0-	31	1	643	2	Y	-0-					1
04	690	N	681	-0-	-9	-0-	30	1	651	2	Y	-0-					1

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

11	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					27
12	620	N	548	-0-	-72	-0-	547	2	1	9	Y	1					28
01	530	N	530	-0-	-0-	-0-	524	2	6	9	Y	5					33
02	508	N	508	-0-	-0-	-0-	502	2	6	9	Y	5					38
03	558	N	533	-0-	-25	-0-	529	2	4	9	Y	4					42
04	510	N	503	-0-	-7	-0-	497	2	6	9	Y	5					47

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1904	-0-	-316	-0-	1904	3			N	-0-					22
12	2263	N	2024	-0-	-239	-0-	12	1	2012	3	N	-0-					22
01	2083	N	2083	-0-	-0-	-0-	12	1	2071	3	N	-0-					22
02	1858	N	1858	-0-	-0-	-0-	11	1	1847	3	N	-0-					22
03	2015	N	1980	-0-	-35	-0-	1980	2			N	-0-	22	7			-0-
04	2010	N	2008	-0-	-2	-0-	2008	2			N	-0-					-0-

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1731	-0-	-129	-0-	1731	3			N	-0-					18
12	1922	N	1722	-0-	-200	-0-	12	1	1710	3	N	-0-					18
01	1767	N	1729	-0-	-38	-0-	12	1	1717	3	N	-0-					18
02	1682	N	1655	-0-	-27	-0-	11	1	1644	3	N	-0-					18
03	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-	18	7			-0-
04	1680	N	1631	-0-	-49	-0-	1631	2			N	-0-					-0-

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	780	-0-	-120	-0-	780	3			N	-0-					147
12	930	N	794	-0-	-136	-0-	794	3			N	-0-					147
01	806	N	762	-0-	-44	-0-	762	3			N	-0-					147
02	754	N	722	-0-	-32	-0-	722	3			N	-0-					147
03	806	N	738	-0-	-68	-0-	732	2	6	9	N	5					152
04	750	N	724	-0-	-26	-0-	724	2			N	-0-					152

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1114	-0-	-116	-0-	1114	3			N	-0-					94
12	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					94
01	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					94
02	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					94
03	1426	N	1194	-0-	-232	-0-	1194	2			N	-0-	27	7			67
04	1380	N	1369	-0-	-11	-0-	1369	2			N	-0-					67

WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1332	-0-	-48	-0-	1332	3			N	-0-					150
12	1426	N	1375	-0-	-51	-0-	12	1	1353	3	N	9					159
							10	9									
01	1395	N	1358	-0-	-37	-0-	12	1	1337	3	N	8					167
							9	9									
02	1276	N	1263	-0-	-13	-0-	11	1	1252	3	N	-0-					167
03	1364	N	1355	-0-	-9	-0-	1333	2	22	9	N	20	165	1			22
04	1320	N	1294	-0-	-26	-0-	1291	2	3	9	N	3					25

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	16	7			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	90	-0-	90	90	90	1			N	-0-					-0-
01	14B2	EXT	93	-0-	93	183	93	1			N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	183					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	183					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	183					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1075	N	1075	-0-	-0-	-0-	1075	2			Y	-0-					88
12	1089	N	1089	-0-	-0-	-0-	992	2	16	4	Y	74					162
							81	9									
01	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					162
02	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					162
*03	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-	82	7			80
04	930	N	908	-0-	-22	-0-	908	2			Y	-0-					80

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1256	N	1256	-0-	-0-	-0-	240	1	1016	2	Y	-0-					19
12	1256	N	1256	-0-	-0-	-0-	248	1	1002	2	Y	5					24
							6	9									
01	1364	N	1125	-0-	-239	-0-	248	1	874	2	Y	3	1	8			26
							3	9									
02	1218	N	884	-0-	-334	-0-	232	1	650	2	Y	2					28
							2	9									
03	1271	N	938	-0-	-333	-0-	248	1	690	2	Y	-0-					28
04	1080	N	1078	-0-	-2	-0-	240	1	838	2	Y	-0-					28

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	4	7			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

11	720	N	621	-0-	-99	-0-	621	3			N	-0-					64
12	806	N	598	-0-	-208	-0-	598	3			N	-0-					64
01	682	N	637	-0-	-45	-0-	637	3			N	-0-					64
02	688	N	688	-0-	-0-	-0-	688	3			N	-0-					64
03	1152	N	1152	-0-	-0-	-0-	1148	2	4	9	N	4					68
*04	1488	N	1488	-0-	-0-	-0-	1484	2	4	9	N	4					72

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

11	300	N	296	-0-	-4	-0-	296	2			Y	-0-					-0-
12	310	N	291	-0-	-19	-0-	291	2			Y	-0-					-0-
01	310	N	240	-0-	-70	-0-	239	2	1	9	Y	1	1	8			-0-
02	290	N	212	-0-	-78	-0-	212	2			Y	-0-					-0-
03	279	N	257	-0-	-22	-0-	257	2			Y	-0-					-0-
*04	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

11	1350	N	795	-0-	-555	-0-	795	2			Y	-0-					13
12	1271	N	771	-0-	-500	-0-	771	2			Y	-0-					13
01	899	N	732	-0-	-167	-0-	732	2			Y	-0-					13
02	783	N	658	-0-	-125	-0-	658	2			Y	-0-					13
03	775	N	686	-0-	-89	-0-	686	2			Y	-0-					13
04	720	N	663	-0-	-57	-0-	663	2			Y	-0-					13

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1186	N	1186	-0-	-0-	-0-	30	1	1153	2	Y	3					24
							3	9									
12	962	N	962	-0-	-0-	-0-	31	1	924	2	Y	6					30
							7	9									
01	1225	N	1225	-0-	-0-	-0-	31	1	1185	2	Y	8					38
							9	9									
02	1160	N	1095	-0-	-65	-0-	29	1	1041	2	Y	23	1	8			60
							25	9									
03	961	N	912	-0-	-49	-0-	31	1	877	2	Y	4					64
							4	9									
04	1200	N	1172	-0-	-28	-0-	30	1	1142	2	Y	-0-					64

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

11	540	N	539	-0-	-1	-0-	533	3	6	9	N	5					90
12	599	N	599	-0-	-0-	-0-	12	1	587	3	N	-0-					90
01	586	N	586	-0-	-0-	-0-	12	1	574	3	N	-0-					90
02	535	N	535	-0-	-0-	-0-	11	1	524	3	N	-0-					90
03	589	N	574	-0-	-15	-0-	574	2			N	-0-	6	7			84
04	570	N	567	-0-	-3	-0-	567	2			N	-0-					84

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

11	2280	N	1744	-0-	-536	-0-	1733	3	11	4	N	-0-					-0-
12	2356	N	2042	-0-	-314	-0-	2027	3	15	4	N	-0-					-0-
01	2445	N	2445	-0-	-0-	-0-	2445	3			N	-0-					-0-
02	2218	N	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-
03	2345	N	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-
04	2370	N	2218	-0-	-152	-0-	2218	2			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1396	N	1396	-0-	-0-	-0-	1365	3	31	9	N	28	191	1			31
12	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					31
01	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					31
02	1230	N	1230	-0-	-0-	-0-	1204	3	26	9	N	24					55
03	1147	N	1105	-0-	-42	-0-	1097	2	8	9	N	7					62
04	1110	N	827	-0-	-283	-0-	824	2	3	9	N	3					65

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
12	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
01	93	N	21	-0-	-72	-0-	21	3			N	-0-					-0-
02	87	N	58	-0-	-29	-0-	58	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	331	-0-	-89	-0-	331	3			N	-0-					164
12	471	N	471	-0-	-0-	-0-	458	3	13	9	N	12					176
01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					176
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					176
03	532	N	532	-0-	-0-	-0-	532	2			N	-0-	4	7			172
*04	506	N	506	-0-	-0-	-0-	500	2	6	9	N	5					177

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1659	-0-	-51	-0-	1653	3	6	9	N	5					99
12	1767	N	1652	-0-	-115	-0-	1627	3	25	9	N	23					122
01	1674	N	1636	-0-	-38	-0-	1608	3	28	9	N	25					147
02	1595	N	1466	-0-	-129	-0-	1466	3			N	-0-					147
03	1643	N	1603	-0-	-40	-0-	1570	2	33	9	N	30					177
04	1590	N	1447	-0-	-143	-0-	1438	2	9	9	N	8					185

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	746	-0-	-34	-0-	746	3			N	-0-					167
12	837	N	760	-0-	-77	-0-	760	3			N	-0-					167
01	781	N	781	-0-	-0-	-0-	764	3	17	9	N	15					182
02	725	N	668	-0-	-57	-0-	655	3	13	4	N	-0-					182
03	775	N	646	-0-	-129	-0-	636	2	10	9	N	9	173	1			18
04	750	N	639	-0-	-111	-0-	637	2	2	9	N	2					20

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
02	145	N	58	-0-	-87	-0-	58	2			N	-0-					-0-
03	186	N	9	-0-	-177	-0-	9	2			N	-0-					-0-
04	150	N	12	-0-	-138	-0-	12	2			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	888	N	888	-0-	-0-	-0-	868	3	20	9	N	18					82
12	955	N	955	-0-	-0-	-0-	12	1	943	3	N	-0-					82
01	1081	N	1081	-0-	-0-	-0-	12	1	1052	3	N	15					97
							17	9									
02	883	N	883	-0-	-0-	-0-	11	1	872	3	N	-0-					97
*03	977	N	977	-0-	-0-	-0-	964	2	13	9	N	12					109
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					109

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	28	7			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	8	7			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

11	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					-0-
03	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					-0-
*04	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

11	150	N	134	-0-	-16	-0-	134	2			Y	-0-					9
12	155	N	137	-0-	-18	-0-	137	2			Y	-0-					9
01	155	N	134	-0-	-21	-0-	134	2			Y	-0-					9
02	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					9
03	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					9
*04	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					9

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

11	1050	N	899	-0-	-151	-0-	15	1	884	2	Y	-0-					4
12	1023	N	871	-0-	-152	-0-	16	1	855	2	Y	-0-					4
01	1054	N	851	-0-	-203	-0-	16	1	835	2	Y	-0-					4
02	870	N	870	-0-	-0-	-0-	15	1	855	2	Y	-0-					4
03	1101	N	1101	-0-	-0-	-0-	16	1	1085	2	Y	-0-					4
*04	842	N	842	-0-	-0-	-0-	15	1	827	2	Y	-0-					4

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

11	0	N	-0-	-0-	-0-	-0-					N	-0-					191
12	0	N	-0-	-0-	-0-	-0-					N	-0-					191
01	0	N	-0-	-0-	-0-	-0-					N	-0-					191
02	0	N	-0-	-0-	-0-	-0-					N	-0-					191
03	0	N	-0-	-0-	-0-	-0-					N	-0-					191
04	0	N	-0-	-0-	-0-	-0-					N	-0-					191

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1829	N	1829	-0-	-0-	-0-	1822	3	7	9	N	6					133
12	1867	N	1867	-0-	-0-	-0-	1857	3	10	9	N	9					142
01	1863	N	1863	-0-	-0-	-0-	1851	3	12	9	N	11					153
02	1762	N	1762	-0-	-0-	-0-	1756	3	6	9	N	5					158
03	2013	N	2013	-0-	-0-	-0-	2007	3	6	9	N	5					163
*04	1757	N	1757	-0-	-0-	-0-	1747	3	10	9	N	9					172

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3426	X	3426	-0-	-0-	-0-	3225	3	201	9	N	183	187	1			198
12	3321	X	3321	-0-	-0-	-0-	3172	3	149	9	N	135	178	1			155
01	3037	X	3037	-0-	-0-	-0-	2884	3	153	9	N	139	182	1			112
02	3205	X	3205	-0-	-0-	-0-	3048	3	157	9	N	143					255
03	3531	X	3531	-0-	-0-	-0-	3309	3	222	9	N	202	197	1			260
*04	3012	X	3012	-0-	-0-	-0-	2856	3	156	9	N	142	183	1			219

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	419	-0-	-1	-0-	419	3			N	-0-					31
12	434	N	425	-0-	-9	-0-	425	3			N	-0-					31
01	434	N	416	-0-	-18	-0-	416	3			N	-0-					31
02	406	N	387	-0-	-19	-0-	387	3			N	-0-					31
03	434	N	367	-0-	-67	-0-	367	3			N	-0-					31
04	390	N	235	-0-	-155	-0-	235	3			N	-0-					31

ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1576	N	1576	-0-	-0-	-0-	190	1	1386	3	N	-0-					-0-
12	1674	N	1271	-0-	-403	-0-	208	1	1063	3	N	-0-					-0-
01	1581	N	1555	-0-	-26	-0-	83	1	1472	3	N	-0-					-0-
02	1751	N	1751	-0-	-0-	-0-	377	1	1374	3	N	-0-					-0-
03	1890	N	1890	-0-	-0-	-0-	403	1	1487	3	N	-0-					-0-
*04	2021	N	2021	-0-	-0-	-0-	390	1	1631	3	N	-0-					-0-

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	712	-0-	-38	-0-	712	2			N	-0-					13
12	744	N	726	-0-	-18	-0-	726	2			N	-0-					13
01	704	N	704	-0-	-0-	-0-	704	2			N	-0-					13
02	696	N	635	-0-	-61	-0-	635	2			N	-0-					13
03	681	N	681	-0-	-0-	-0-	681	2			N	-0-					13
04	690	N	675	-0-	-15	-0-	675	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	772	-0-	-38	-0-	10	1	760	2	N	2					131
							2	9									
12	868	N	842	-0-	-26	-0-	8	1	828	2	N	5					136
							6	9									
01	883	N	883	-0-	-0-	-0-	8	1	869	2	N	5					141
							6	9									
02	814	N	814	-0-	-0-	-0-	8	1	802	2	N	4					145
							4	9									
03	890	N	890	-0-	-0-	-0-	10	1	874	2	N	5					150
							6	9									
04	840	N	634	-0-	-206	-0-	8	1	617	2	N	8					158
							9	9									

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					78

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1259	N	1259	-0-	-0-	-0-	30	1	1229	2	N	-0-					44
12	1302	N	1302	-0-	-0-	-0-	31	1	1271	2	N	-0-					44
01	1293	N	1293	-0-	-0-	-0-	31	1	1262	2	N	-0-					44
02	1206	N	1206	-0-	-0-	-0-	29	1	1177	2	N	-0-					44
03	1288	N	1288	-0-	-0-	-0-	31	1	1257	2	N	-0-					44
*04	1264	N	1264	-0-	-0-	-0-	30	1	1234	2	N	-0-					44

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	101	-0-	-19	-0-	30	1	71	2	N	-0-					147
12	124	N	94	-0-	-30	-0-	31	1	63	2	N	-0-					147
01	134	N	134	-0-	-0-	-0-	31	1	103	2	N	-0-					147
02	151	N	151	-0-	-0-	-0-	29	1	122	2	N	-0-					147
03	171	N	171	-0-	-0-	-0-	31	1	140	2	N	-0-					147
*04	151	N	151	-0-	-0-	-0-	30	1	121	2	N	-0-					147

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	407	-0-	-13	-0-	30	1	377	2	N	-0-					55
12	412	N	412	-0-	-0-	-0-	31	1	381	2	N	-0-					55
01	422	N	422	-0-	-0-	-0-	31	1	391	2	N	-0-					55
02	406	N	406	-0-	-0-	-0-	29	1	377	2	N	-0-					55
03	424	N	424	-0-	-0-	-0-	31	1	393	2	N	-0-					55
04	420	N	417	-0-	-3	-0-	30	1	387	2	N	-0-					55

LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	-0-	30	1	420	2	N	-0-					-0-
12	465	N	296	-0-	-169	-0-	31	1	265	2	N	-0-					-0-
01	465	N	440	-0-	-25	-0-	31	1	409	2	N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	29	1	414	2	N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	31	1	437	2	N	-0-					-0-
*04	443	N	443	-0-	-0-	-0-	30	1	413	2	N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE TREE OIL & GAS LLC //CONT.// 507473
LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	107	-0-	-43	-0-	30	1	77	2	N	-0-					-0-
12	155	N	90	-0-	-65	-0-	31	1	59	2	N	-0-					-0-
01	155	N	74	-0-	-81	-0-	31	1	43	2	N	-0-					-0-
02	116	N	61	-0-	-55	-0-	29	1	32	2	N	-0-					-0-
03	93	N	64	-0-	-29	-0-	31	1	33	2	N	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	30	1	40	2	N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
02	174	N	162	-0-	-12	-0-	162	3			N	-0-					-0-
03	217	N	51	-0-	-166	-0-	51	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4102	X	4102	-0-	-0-	-0-	609	1	3493	2	N	-0-					47
12	3720	X	756	-0-	-2964	-0-	543	1	213	2	N	-0-					47
01	3503	X	3255	-0-	-248	-0-	274	1	2980	2	N	1					48
							1	9									
02	3944	X	2361	-0-	-1583	-0-	219	1	2142	2	N	-0-					48
03	4216	X	2386	-0-	-1830	-0-	31	1	2338	2	N	15					63
							17	9									
04	4080	X	1954	-0-	-2126	-0-	30	1	1904	2	N	18					81
							20	9									

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	51	1	126	2	N	-0-					2
12	156	N	156	-0-	-0-	-0-	119	1	37	2	N	-0-					2
01	124	N	111	-0-	-13	-0-	29	1	82	2	N	-0-					2
02	116	N	62	-0-	-54	-0-	9	1	53	2	N	-0-					2
03	124	N	1	-0-	-123	-0-	1	1			N	-0-					2
04	120	N	3	-0-	-117	-0-	1	1	2	2	N	-0-					2

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1823	N	1823	-0-	-0-	-0-	30	1	1771	2	N	20					143
							22	9									
12	1770	N	1770	-0-	-0-	-0-	31	1	1728	2	N	10					153
							11	9									
01	1738	N	1738	-0-	-0-	-0-	31	1	1675	2	N	29					182
							32	9									
02	1625	N	1625	-0-	-0-	-0-	29	1	1579	2	N	15					197
							17	9									
03	1770	N	1770	-0-	-0-	-0-	31	1	1711	2	N	25	190	1			32
							28	9									
*04	1702	N	1702	-0-	-0-	-0-	30	1	1672	2	N	-0-					32

WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

11	2637	X	2637	-0-	-0-	-0-	30	1	2491	2	N	105					245
							116	9									
12	2636	N	2636	-0-	-0-	-0-	31	1	2489	2	N	105	187	1			163
							116	9									
01	2618	N	2618	-0-	-0-	-0-	31	1	2484	2	N	94					257
							103	9									
02	2493	N	2493	-0-	-0-	-0-	29	1	2346	2	N	107	188	1			176
							118	9									
03	2550	N	2550	-0-	-0-	-0-	31	1	2403	2	N	105	190	1			91
							116	9									
04	2430	N	2425	-0-	-5	-0-	30	1	2295	2	N	91					182
							100	9									

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

11	398	N	398	-0-	-0-	-0-	30	1	364	2	N	4					27
							4	9									
12	414	N	414	-0-	-0-	-0-	31	1	382	2	N	1					28
							1	9									
01	403	N	399	-0-	-4	-0-	31	1	364	2	N	4					32
							4	9									
02	377	N	362	-0-	-15	-0-	29	1	333	2	N	-0-					32
03	403	N	385	-0-	-18	-0-	31	1	353	2	N	1					33
							1	9									
04	390	N	378	-0-	-12	-0-	30	1	348	2	N	-0-					33

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

11	930	N	918	-0-	-12	-0-	28	1	884	2	N	5					127
							6	9									
12	961	N	910	-0-	-51	-0-	31	1	867	2	N	11					138
							12	9									
01	949	N	949	-0-	-0-	-0-	30	1	866	2	N	48					186
							53	9									
02	899	N	833	-0-	-66	-0-	28	1	788	2	N	15					201
							17	9									
03	899	N	888	-0-	-11	-0-	27	1	842	2	N	17	174	1			44
							19	9									
04	930	N	876	-0-	-54	-0-	28	1	845	2	N	3					47
							3	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	841	-0-	-59	-0-	30 28	1 9	783	2	N	25					97
12	930	N	869	-0-	-61	-0-	31 47	1 9	791	2	N	43					140
01	961	N	951	-0-	-10	-0-	31 101	1 9	819	2	N	92	192	1			40
02	944	N	944	-0-	-0-	-0-	29 26	1 9	889	2	N	24					64
03	947	N	947	-0-	-0-	-0-	31 22	1 9	894	2	N	20					84
*04	955	N	955	-0-	-0-	-0-	30 73	1 9	852	2	N	66					150

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

11	720	N	599	-0-	-121	-0-	29 6	1 9	564	2	N	5					95
12	722	N	722	-0-	-0-	-0-	31 9	1 9	682	2	N	8					103
01	979	N	979	-0-	-0-	-0-	31 4	1 9	944	2	N	4					107
02	819	N	819	-0-	-0-	-0-	29	1	790	2	N	-0-					107
03	713	N	625	-0-	-88	-0-	31 11	1 9	583	2	N	10					117
04	930	N	549	-0-	-381	-0-	30 1	1 9	518	2	N	1					118

PANTERA ENERGY COMPANY 638486
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3346	-0-	346	370	3339	3	7	9	N	6					80
12	4098	X	3728	-0-	-370	-0-	3709	3	19	9	N	17					97
01	3499	X	3499	-0-	-0-	-0-	3479	3	20	9	N	18					115
02	3218	X	3218	-0-	-0-	-0-	3211	3	7	9	N	6					121
03	2740	X	2740	-0-	-0-	-0-	2728	3	12	9	N	11					132
04	1950	X	129	-0-	-1821	-0-	123	3	6	9	N	5					137

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

11	2439	N	2439	-0-	-0-	-0-	2398	3	41	9	N	37					368
12	1949	N	1949	-0-	-0-	-0-	1927	3	22	9	N	20					388
01	1788	N	1788	-0-	-0-	-0-	1775	3	13	9	N	12					400
02	2422	N	2422	-0-	-0-	-0-	2292	3	130	9	N	118	188	1			330
03	2149	N	2149	-0-	-0-	-0-	2083	3	66	9	N	60					390
04	1620	N	917	-0-	-703	-0-	900	3	17	9	N	15	187	1			218

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

11	3300	X	2855	-0-	-445	-0-	2825	3	30	9	N	27	196	1			86
12	3286	X	3040	-0-	-246	-0-	3020	3	20	9	N	18					104
01	3069	X	2866	-0-	-203	-0-	2844	3	22	9	N	20					124
02	2755	X	2436	-0-	-319	-0-	2425	3	11	9	N	10					134
03	3038	X	2678	-0-	-360	-0-	2630	3	48	9	N	44					178
04	2940	X	2857	-0-	-83	-0-	2843	3	14	9	N	13					191

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1225	-0-	-5	-0-	1225	3			N	-0-					-0-
12	1302	N	1255	-0-	-47	-0-	1255	3			N	-0-					-0-
01	1271	N	1232	-0-	-39	-0-	1232	3			N	-0-					-0-
02	1189	N	1170	-0-	-19	-0-	1170	3			N	-0-					-0-
03	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
*04	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					103
12	0	N	-0-	-0-	-0-	-0-					N	-0-					103
01	0	N	-0-	-0-	-0-	-0-					N	-0-					103
02	0	N	-0-	-0-	-0-	-0-					N	-0-					103
03	0	N	-0-	-0-	-0-	-0-					N	-0-					103
04	0	N	-0-	-0-	-0-	-0-					N	-0-					103

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1680	-0-	-0-	-0-	1678	3	2	9	N	2					222
12	1755	N	1755	-0-	-0-	-0-	1752	3	3	9	N	3	184	1			41
01	1662	N	1662	-0-	-0-	-0-	1660	3	2	9	N	2					43
02	1624	N	1360	-0-	-264	-0-	1357	3	3	9	N	3					46
03	1767	N	1620	-0-	-147	-0-	1613	3	7	9	N	6					52
*04	1735	N	1735	-0-	-0-	-0-	1726	3	9	9	N	8					60

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3622	X	3622	-0-	-0-	-0-	3598	3	24	9	N	22					222
12	3848	X	3848	-0-	-0-	-0-	3801	3	47	9	N	43	191	1			74
01	3329	X	3329	-0-	-0-	-0-	3290	3	39	9	N	35					109
02	1709	X	1709	-0-	-0-	-0-	1698	3	11	9	N	10					119
03	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					119
*04	4166	X	4166	-0-	-0-	-0-	4133	3	33	9	N	30					149

PRESIDIO PETROLEUM LLC 676084
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	749	N	749	-0-	-0-	-0-	748	2	1	9	N	1					118
12	899	N	862	-0-	-37	-0-	860	2	2	9	N	2					120
01	868	N	758	-0-	-110	-0-	757	2	1	9	N	1					121
02	661	N	661	-0-	-0-	-0-	657	2	4	9	N	4					125
*03	567	N	567	-0-	-0-	-0-	559	2	8	9	N	7					132
*04	706	N	706	-0-	-0-	-0-	698	2	8	9	N	7					139

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

11	950	N	950	-0-	-0-	-0-	950	3			N	-0-					21
12	967	N	967	-0-	-0-	-0-	967	3			N	-0-					21
01	973	N	973	-0-	-0-	-0-	973	3			N	-0-					21
02	928	N	904	-0-	-24	-0-	904	3			N	-0-					21
03	965	N	965	-0-	-0-	-0-	965	3			N	-0-					21
*04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					21

RESOURCE OIL AND GAS, LLC 703395
WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					133
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					133
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					133
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					133
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					133
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					133

TEMPLAR OPERATING LLC 841421
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

11	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					55
12	1480	N	1480	-0-	-0-	-0-	1478	2	2	9	N	2					57
01	1312	N	1312	-0-	-0-	-0-	1309	2	3	9	N	3					60
02	1212	N	1212	-0-	-0-	-0-	1206	2	6	9	N	5					65
03	1270	N	1270	-0-	-0-	-0-	1259	2	11	9	N	10					75
*04	1190	N	1190	-0-	-0-	-0-	1188	2	2	9	N	2					77

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					149
12	1039	N	1039	-0-	-0-	-0-	1038	2	1	9	N	1					150
01	1099	N	1099	-0-	-0-	-0-	1090	2	9	9	N	8					158
02	962	N	962	-0-	-0-	-0-	951	2	11	9	N	10					168
03	974	N	974	-0-	-0-	-0-	963	2	11	9	N	10					178
*04	1062	N	1062	-0-	-0-	-0-	1058	2	4	9	N	4					182

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

11	30	N	19	-0-	-11	-0-	19	2			N	-0-					15
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	29	N	-0-	-0-	-29	-0-					N	-0-					15
03	7	N	-0-	-0-	-7	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

11	90	N	62	-0-	-28	-0-	62	2			N	-0-					35
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					35
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					35
02	79	N	79	-0-	-0-	-0-	79	2			N	-0-					35
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					35
04	90	N	73	-0-	-17	-0-	73	2			N	-0-					35

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					1
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					1
01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					1
02	377	N	341	-0-	-36	-0-	341	2			N	-0-					1
03	372	N	243	-0-	-129	-0-	243	2			N	-0-					1
*04	471	N	471	-0-	-0-	-0-	471	2			N	-0-					1

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

11	527	N	527	-0-	-0-	-0-	521	2	6	9	N	5					77
12	532	N	532	-0-	-0-	-0-	531	2	1	9	N	1					78
01	496	N	491	-0-	-5	-0-	491	2			N	-0-					78
02	589	N	589	-0-	-0-	-0-	589	2			N	-0-					78
03	576	N	576	-0-	-0-	-0-	576	2			N	-0-					78
*04	528	N	528	-0-	-0-	-0-	528	2			N	-0-					78

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

11	1201	N	1201	-0-	-0-	-0-	1129	2	72	9	N	65	168	1			166
12	1576	N	1576	-0-	-0-	-0-	1476	2	100	9	N	91					257
01	1308	N	1308	-0-	-0-	-0-	1212	2	96	9	N	87	169	1			175
02	1318	N	1318	-0-	-0-	-0-	1242	2	76	9	N	69					244
03	1085	N	400	-0-	-685	-0-	333	2	67	9	N	61	170	1			135
04	1050	N	-0-	-0-	-1050	-0-					N	-0-					135

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

11	1770	N	1679	-0-	-91	-0-	1679	3			N	-0-					-0-
12	1643	N	1421	-0-	-222	-0-	1421	3			N	-0-					-0-
01	1798	N	1520	-0-	-278	-0-	1520	3			N	-0-					-0-
02	1624	N	1490	-0-	-134	-0-	1490	3			N	-0-					-0-
03	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
*04	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2630	X	2630	-0-	-0-	-0-	2630	3			N	-0-					45
12	2139	X	1797	-0-	-342	-0-	1797	3			N	-0-					45
01	2139	X	2134	-0-	-5	-0-	2134	3			N	-0-					45
02	2001	N	1907	-0-	-94	-0-	1907	3			N	-0-					45
03	2139	N	2139	-0-	-0-	-0-	2139	3			N	-0-					45
*04	2783	N	2783	-0-	-0-	-0-	2783	3			N	-0-					45

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

11	960	N	958	-0-	-2	-0-	958	3			N	-0-					118
12	992	N	985	-0-	-7	-0-	972	3	13	9	N	12					130
01	992	N	882	-0-	-110	-0-	882	3			N	-0-					130
02	928	N	896	-0-	-32	-0-	896	3			N	-0-					130
03	992	N	981	-0-	-11	-0-	981	3			N	-0-					130
*04	950	N	950	-0-	-0-	-0-	950	3			N	-0-					130

ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

11	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					33
12	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					33
01	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					33
02	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					33
03	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					33
*04	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					33

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

11	1669	N	1669	-0-	-0-	-0-	1661	3	8	9	N	7	47	1			4
12	1660	N	1660	-0-	-0-	-0-	1652	3	8	9	N	7					11
01	1522	N	1522	-0-	-0-	-0-	1515	3	7	9	N	6					17
02	1160	N	-0-	-0-	-1160	-0-					N	19					36
03	1240	N	-0-	-0-	-1240	-0-					N	11					47
04	1200	N	-0-	-0-	-1200	-0-					N	17					64

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

11	420	N	393	-0-	-27	-0-	393	3			N	-0-					35
12	465	N	419	-0-	-46	-0-	419	3			N	-0-					35
01	434	N	383	-0-	-51	-0-	383	3			N	-0-					35
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					35
03	434	N	417	-0-	-17	-0-	417	3			N	-0-					35
*04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					35

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	455	-0-	-25	-0-	455	3			N	-0-					107
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					107
01	527	N	387	-0-	-140	-0-	387	3			N	-0-					107
02	435	N	434	-0-	-1	-0-	434	3			N	-0-					107
03	496	N	464	-0-	-32	-0-	464	3			N	-0-					107
*04	479	N	479	-0-	-0-	-0-	479	3			N	-0-					107

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1361	N	1361	-0-	-0-	-0-	1336	3	25	9	N	23					262
12	1364	N	1346	-0-	-18	-0-	1333	3	13	9	N	12					274
01	1333	N	1123	-0-	-210	-0-	1109	3	14	9	N	13					287
02	1305	N	1114	-0-	-191	-0-	1092	3	22	9	N	20					307
03	1342	N	1342	-0-	-0-	-0-	1298	3	44	9	N	40	184	1			163
*04	1307	N	1307	-0-	-0-	-0-	1271	3	36	9	N	33					196

UPLAND RESOURCES LLC 878931
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9

JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					13
12	31	N	-0-	-0-	-31	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 06/07/2018 - P/A 06/07/18

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					2
12	31	N	-0-	-0-	-31	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	498	-0-	-12	-0-	498	2			N	-0-					216
12	558	N	486	-0-	-72	-0-	486	2			N	-0-					216
01	469	N	469	-0-	-0-	-0-	469	2			N	-0-					216
02	493	N	431	-0-	-62	-0-	430	2	1	9	N	1					217
03	496	N	490	-0-	-6	-0-	484	2	6	9	N	5					222
*04	536	N	536	-0-	-0-	-0-	533	2	3	9	N	3					225

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1049	N	1049	-0-	-0-	-0-	1047	2	2	9	N	2					477
12	1023	N	807	-0-	-216	-0-	807	2			N	-0-					477
01	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					477
02	1032	N	1032	-0-	-0-	-0-	1030	2	2	9	N	2					479
*03	1120	N	1120	-0-	-0-	-0-	1116	2	4	9	N	4					483
04	1080	N	1079	-0-	-1	-0-	1079	2			N	-0-	139	1			344

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	517	-0-	-53	-0-	517	2			N	-0-					88
12	558	N	537	-0-	-21	-0-	537	2			N	-0-					88
01	513	N	513	-0-	-0-	-0-	513	2			N	-0-					88
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					88
*03	545	N	545	-0-	-0-	-0-	545	2			N	-0-					88
*04	511	N	511	-0-	-0-	-0-	511	2			N	-0-					88

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	658	N	658	-0-	-0-	-0-	658	2			N	-0-					163
12	688	N	688	-0-	-0-	-0-	688	2			N	-0-					163
01	674	N	674	-0-	-0-	-0-	674	2			N	-0-					163
02	647	N	647	-0-	-0-	-0-	645	2	2	9	N	2					165
03	682	N	673	-0-	-9	-0-	672	2	1	9	N	1					166
04	660	N	623	-0-	-37	-0-	623	2			N	-0-					166

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	976	N	976	-0-	-0-	-0-	972	2	4	9	N	4					159
12	960	N	960	-0-	-0-	-0-	960	2			N	-0-					159
01	983	N	983	-0-	-0-	-0-	983	2			N	-0-					159
02	957	N	955	-0-	-2	-0-	955	2			N	-0-					159
*03	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					159
*04	978	N	978	-0-	-0-	-0-	978	2			N	-0-					159

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	970	N	970	-0-	-0-	-0-	963	2	7	9	N	6					158
12	953	N	953	-0-	-0-	-0-	944	2	9	9	N	8					166
01	992	N	992	-0-	-0-	-0-	985	2	7	9	N	6					172
02	928	N	847	-0-	-81	-0-	844	2	3	9	N	3					175
*03	1024	N	1024	-0-	-0-	-0-	1015	2	9	9	N	8	170	1			13
*04	1022	N	1022	-0-	-0-	-0-	1020	2	2	9	N	2					15

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					182
12	0	N	-0-	-0-	-0-	-0-					N	-0-					182
01	0	N	-0-	-0-	-0-	-0-					N	-0-					182
02	0	N	-0-	-0-	-0-	-0-					N	-0-					182
03	0	N	-0-	-0-	-0-	-0-					N	-0-					182
04	0	N	-0-	-0-	-0-	-0-					N	-0-					182

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	824	N	824	-0-	-0-	-0-	822	2	2	9	N	2					155
12	817	N	817	-0-	-0-	-0-	817	2			N	-0-					155
01	819	N	819	-0-	-0-	-0-	819	2			N	-0-					155
02	783	N	781	-0-	-2	-0-	778	2	3	9	N	3					158
*03	828	N	828	-0-	-0-	-0-	828	2			N	-0-					158
04	780	N	770	-0-	-10	-0-	770	2			N	-0-					158

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					34
12	93	N	-0-	-0-	-93	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1240	N	1240	-0-	-0-	-0-	1233	2	7	9	N	6					113
12	1250	N	1250	-0-	-0-	-0-	1241	2	9	9	N	8					121
01	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					121
02	1189	N	1159	-0-	-30	-0-	1159	2			N	-0-					121
*03	1254	N	1254	-0-	-0-	-0-	1245	2	9	9	N	8					129
04	1200	N	1186	-0-	-14	-0-	1186	2			N	-0-					129

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	-0-	-0-	-660	-0-					N	-0-					27
12	248	N	-0-	-0-	-248	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					57
12	186	N	-0-	-0-	-186	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					281
12	1054	N	901	-0-	-153	-0-	901	2			N	-0-					281
01	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					281
02	1044	N	983	-0-	-61	-0-	983	2			N	-0-					281
*03	1050	N	1050	-0-	-0-	-0-	1044	2	6	9	N	5					286
*04	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					286

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	-0-					N	-0-					30
12	403	N	-0-	-0-	-403	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	942	-0-	-18	-0-	925	3	17	9	N	15					135
12	992	#	767	-0-	-225	-0-	753	3	14	9	N	13					148
01	961	#	808	-0-	-153	-0-	794	3	14	9	N	13					161
02	1060	R	1060	-0-	-0-	-0-	1050	3	10	9	N	9					170
03	1101	R	1101	-0-	-0-	-0-	1082	3	19	9	N	17					187
*04	951	R	951	-0-	-0-	-0-	951	3			N	-0-					187

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16080	#	15523	-0-	-557	-0-	15514	3	9	9	N	8					81
12	16492	#	16114	-0-	-378	-0-	16105	3	9	9	N	8					89
01	16430	#	14374	-0-	-2056	-0-	14335	3	39	9	N	35					124
02	15283	#	14622	-0-	-661	-0-	14587	3	35	9	N	32					156
03	16337	#	15298	-0-	-1039	-0-	15279	3	19	9	N	17					173
04	15600	#	14904	-0-	-696	-0-	14892	3	12	9	N	11					184

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					10
12	3460	X	3460	-0-	-0-	-0-	15	1	3445	3	N	-0-					10
01	3446	X	3446	-0-	-0-	-0-	15	1	3431	3	N	-0-					10
02	2838	X	2838	-0-	-0-	-0-	14	1	2811	3	N	-0-					10
							13	4									
03	3304	X	3304	-0-	-0-	-0-	3304	2			N	-0-	10	7			-0-
*04	3262	X	3262	-0-	-0-	-0-	3262	2			N	-0-					-0-

JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					-0-
12	926	N	926	-0-	-0-	-0-	925	2	1	9	Y	1	1	8			-0-
01	899	N	811	-0-	-88	-0-	811	2			Y	-0-					-0-
02	754	N	474	-0-	-280	-0-	472	2	2	9	Y	2	2	1			-0-
03	930	N	834	-0-	-96	-0-	830	2	4	9	Y	4					4
*04	984	N	984	-0-	-0-	-0-	981	2	3	9	Y	3					7

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	14	1	563	3	N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	14	1	590	3	N	-0-					-0-
02	775	N	775	-0-	-0-	-0-	13	1	731	3	N	-0-					-0-
							31	4									
03	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
*04	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2514	-0-	-216	-0-	2465	3	49	4	N	-0-					129
12	2821	X	2441	-0-	-380	-0-	15	1	2405	3	N	-0-					129
							21	4									
01	2821	X	2570	-0-	-251	-0-	15	1	2524	3	N	-0-					129
							31	4									
02	3590	X	3590	-0-	-0-	-0-	14	1	3576	3	N	-0-					129
03	3299	X	3299	-0-	-0-	-0-	3299	2			N	-0-	39	7			90
*04	2575	N	2575	-0-	-0-	-0-	2575	2			N	-0-					90

PANTERA ENERGY COMPANY 638486
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

11	4170	X	4047	-0-	-123	-0-	4047	3			N	-0-					125
12	4247	X	4146	-0-	-101	-0-	4123	3	23	9	N	21					146
01	4185	X	4126	-0-	-59	-0-	4126	3			N	-0-					146
02	3991	X	3991	-0-	-0-	-0-	3796	3	195	9	N	177	159	1			164
03	4185	X	4028	-0-	-157	-0-	4028	2			N	-0-	164	7			-0-
04	4050	X	3865	-0-	-185	-0-	3865	2			N	-0-					-0-

GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

11	1290	N	1254	-0-	-36	-0-	1252	2	2	9	N	2					37
12	1302	N	1278	-0-	-24	-0-	1272	2	6	9	N	5					42
01	1333	N	1029	-0-	-304	-0-	1029	2			N	-0-					42
02	1218	N	924	-0-	-294	-0-	921	2	3	9	N	3					45
03	1271	N	1121	-0-	-150	-0-	1121	2			N	-0-					45
*04	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					45

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

11	1591	N	1591	-0-	-0-	-0-	1579	3	12	9	N	11	158	1			4
12	1674	N	1607	-0-	-67	-0-	1607	3			N	-0-					4
01	1643	N	1604	-0-	-39	-0-	1604	3			N	-0-					4
02	1537	N	1492	-0-	-45	-0-	1492	3			N	-0-					4
03	1612	N	1403	-0-	-209	-0-	1403	2			N	-0-	4	7			-0-
04	1560	N	1535	-0-	-25	-0-	1535	2			N	-0-					-0-

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

11	1440	N	1437	-0-	-3	-0-	1426	2	11	9	N	10					58
12	1478	N	1478	-0-	-0-	-0-	1472	2	6	9	N	5					63
01	1488	N	1418	-0-	-70	-0-	1408	2	10	9	N	9					72
02	1392	N	1342	-0-	-50	-0-	1331	2	11	9	N	10					82
03	1488	N	1433	-0-	-55	-0-	1433	2			N	-0-					82
*04	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					82

MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

11	4590	X	2879	-0-	-1711	-0-	2843	3	36	4	N	-0-					137
12	4588	X	4218	-0-	-370	-0-	4218	3			N	-0-					137
01	4851	X	4851	-0-	-0-	-0-	4851	3			N	-0-					137
02	4292	X	4106	-0-	-186	-0-	4106	3			N	-0-					137
03	4557	X	4360	-0-	-197	-0-	4360	2			N	-0-	28	7			109
04	4680	X	4106	-0-	-574	-0-	4106	2			N	-0-					109

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	856	-0-	-74 B	-0-	839	3	17	9	N	15					182
12	899	N	858	-0-	-41 B	-0-	12	1	846	3	N	-0-					182
01	869	N	869	-0-	-0- B	-0-	12	1	827	3	N	27	191	1			18
							30	9									
02	841	N	792	-0-	-49 B	-0-	12	1	780	3	N	-0-					18
03	868	N	794	-0-	-74 B	-0-	788	2	6	9	N	5					23
04	840	N	830	-0-	-10 B	-0-	821	2	9	9	N	8					31

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

11	2400	N	2393	-0-	-7 B	-0-	2372	3	21	9	N	19					75
12	2466	N	2466	-0-	-0- B	-0-	2442	3	24	9	N	22					97
01	2480	N	2397	-0-	-83 B	-0-	2372	3	25	9	N	23					120
02	2320	N	2257	-0-	-63 B	-0-	2229	3	28	9	N	25					145
03	2480	N	2208	-0-	-272 B	-0-	2105	3	103	9	N	94					239
04	2310	N	1250	-0-	-1060 B	-0-	1246	3	4	9	N	4	188	1			55

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

11	1410	N	1398	-0-	-12 B	-0-	1374	3	24	9	N	22					157
12	1431	N	1431	-0-	-0- B	-0-	1403	3	28	9	N	25					182
01	1426	N	1176	-0-	-250 B	-0-	1147	3	29	9	N	26					208
02	1363	N	1279	-0-	-84 B	-0-	1256	3	23	9	N	21	192	1			37
03	1426	N	1229	-0-	-197 B	-0-	1211	3	18	9	N	16					53
04	1140	N	649	-0-	-491 B	-0-	639	3	10	9	N	9					62

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

11	870	N	863	-0-	-7 B	-0-	852	3	11	9	N	10					95
12	899	N	857	-0-	-42 B	-0-	846	3	11	9	N	10					105
01	899	N	854	-0-	-45 B	-0-	844	3	10	9	N	9					114
02	841	N	791	-0-	-50 B	-0-	777	3	14	9	N	13					127
03	868	N	727	-0-	-141 B	-0-	721	3	6	9	N	5					132
04	840	N	-0-	-0-	-840 B	-0-					N	7	101	1			38

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

11	480	N	476	-0-	-4 B	-0-	30	1	446	2	N	-0-					189
12	497	N	497	-0-	-0- B	-0-	31	1	466	2	N	-0-					189
01	473	N	473	-0-	-0- B	-0-	31	1	442	2	N	-0-					189
02	464	N	438	-0-	-26 B	-0-	29	1	409	2	N	-0-					189
03	496	N	471	-0-	-25 B	-0-	31	1	440	2	N	-0-					189
*04	461	N	461	-0-	-0- B	-0-	30	1	431	2	N	-0-					189

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-		-0-	B	-0-		15 1 17 9	146	2	N	15					163
12	186	N	158	-28			B	-0-		13 1 10 9	135	2	N	9					172
01	166	N	166	-0-		-0-	B	-0-		14 1 14 9	138	2	N	13					185
02	174	N	139	-35			B	-0-		13 1 9 9	117	2	N	8					193
03	163	N	163	-0-		-0-	B	-0-		14 1 11 9	138	2	N	10					203
*04	175	N	175	-0-		-0-	B	-0-		14 1 20 9	141	2	N	18	183	1			38

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1056	-0-		-24	B	-0-		30 1 32 9	994	2	N	29					129
12	1147	N	1135	-0-		-12	B	-0-		31 1 25 9	1079	2	N	23					152
01	1085	N	1051	-0-		-34	B	-0-		31 1 21 9	999	2	N	19					171
02	1015	N	1009	-0-		-6	B	-0-		29 1 28 9	952	2	N	25					196
03	1150	N	1150	-0-		-0-	B	-0-		31 1 23 9	1096	2	N	21					217
*04	1048	N	1048	-0-		-0-	B	-0-		30 1	1018	2	N	-0-					217

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-		-14	B	-0-		12 1	94	2	N	-0-					99
12	124	N	114	-0-		-10	B	-0-		15 1	99	2	N	-0-					99
01	107	N	107	-0-		-0-	B	-0-		15 1	92	2	N	-0-					99
02	116	N	107	-0-		-9	B	-0-		15 1	92	2	N	-0-					99
03	124	N	110	-0-		-14	B	-0-		14 1	96	2	N	-0-					99
*04	113	N	113	-0-		-0-	B	-0-		14 1	99	2	N	-0-					99

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF. 10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1715	-0-		-295	B	-0-		29 1 35 9	1651	2	N	32					236
12	1841	N	1841	-0-		-0-	B	-0-		31 1 29 9	1781	2	N	26					262
01	1829	N	1677	-0-		-152	B	-0-		31 1 53 9	1593	2	N	48	172	1			138
02	1653	N	1542	-0-		-111	B	-0-		29 1 33 9	1480	2	N	30					168
03	1829	N	1781	-0-		-48	B	-0-		30 1 42 9	1709	2	N	38					206
*04	1706	N	1706	-0-		-0-	B	-0-		29 1 35 9	1642	2	N	32	165	1			73

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2297	-0-	-223 B	-0-	29	1	2199	2	N	63					247
							69	9									
12	2573	N	2032	-0-	-541 B	-0-	28	1	1946	2	N	53	174	1			126
							58	9									
01	2263	N	2105	-0-	-158 B	-0-	29	1	2014	2	N	56					182
							62	9									
02	2233	N	1794	-0-	-439 B	-0-	25	1	1726	2	N	39					221
							43	9									
03	2517	N	2517	-0-	-0- B	-0-	30	1	2408	2	N	72	179	1			114
							79	9									
*04	2173	N	2173	-0-	-0- B	-0-	28	1	2086	2	N	54	18	1			150
							59	9									

ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	3661	-0-	-1499 B	-0-	30	1	3533	2	N	89	192	1			374
							98	9									
12	4526	X	3733	-0-	-793 B	-0-	31	1	3585	2	N	106					480
							117	9									
01	3875	X	3615	-0-	-260 B	-0-	31	1	3476	2	N	98	196	1			382
							108	9									
02	3686	X	3686	-0-	-0- B	-0-	29	1	3538	2	N	108					490
							119	9									
03	4000	X	4000	-0-	-0- B	-0-	31	1	3836	2	N	121	190	1			421
							133	9									
04	3660	X	3656	-0-	-4 B	-0-	30	1	3512	2	N	104					525
							114	9									

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	793	-0-	-137 B	-0-	791	3	2	9	N	2					34
12	806	N	491	-0-	-315 B	-0-	483	3	8	9	N	7					41
01	682	N	649	-0-	-33 B	-0-	639	3	10	9	N	9					50
02	754	N	633	-0-	-121 B	-0-	622	3	11	9	N	10					60
03	612	N	612	-0-	-0- B	-0-	598	3	14	9	N	13					73
04	630	N	358	-0-	-272 B	-0-	352	3	6	9	N	5					78

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	13	-0-	-1 B	-0-	13	3			N	-0-					-0-
12	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
03	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2947	X	2947	-0-	-0- B	-0-	2883	3	64	9	N	58					202
12	3007	X	2954	-0-	-53 B	-0-	2892	3	62	9	N	56	193	1			65
01	3100	X	2897	-0-	-203 B	-0-	2845	3	52	9	N	47					112
02	2900	X	2629	-0-	-271 B	-0-	2590	3	39	9	N	35					147
03	3100	X	2915	-0-	-185 B	-0-	2854	3	61	9	N	55					202
*04	2956	X	2956	-0-	-0- B	-0-	2900	3	56	9	N	51	195	1			58

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2933	-0-	-337 B	-0-	2933	3			N	-0-					218
12	3379	X	3072	-0-	-307 B	-0-	3072	3			N	-0-					218
01	3131	X	3074	-0-	-57 B	-0-	3027	3	47	9	N	43					261
02	2871	X	2375	-0-	-496 B	-0-	2368	3	7	9	N	6					267
03	3069	X	2992	-0-	-77 B	-0-	2978	3	14	9	N	13					280
04	2970	X	2677	-0-	-293 B	-0-	2673	3	4	9	N	4					284

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					146
12	248	N	195	-0-	-53 B	-0-	195	3			N	-0-					146
01	217	N	178	-0-	-39 B	-0-	178	3			N	-0-					146
02	174	N	152	-0-	-22 B	-0-	152	3			N	-0-					146
03	186	N	129	-0-	-57 B	-0-	129	3			N	-0-					146
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					146

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

11	2490	N	2372	-0-	-118 B	-0-	2330	3	42	9	N	38					152
12	2573	N	2432	-0-	-141 B	-0-	2396	3	36	9	N	33					185
01	2604	N	2413	-0-	-191 B	-0-	2378	3	35	9	N	32					217
02	2291	N	2117	-0-	-174 B	-0-	2095	3	22	9	N	20					237
03	2418	N	2386	-0-	-32 B	-0-	2345	3	41	9	N	37	197	1			77
*04	2369	N	2369	-0-	-0- B	-0-	2330	3	39	9	N	35					112

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

11	1470	N	1329	-0-	-141 B	-0-	1307	3	22	9	N	20					106
12	1488	N	1418	-0-	-70 B	-0-	1401	3	17	9	N	15					121
01	1846	N	1846	-0-	-0- B	-0-	1816	3	30	9	N	27					148
02	1401	N	1401	-0-	-0- B	-0-	1378	3	23	9	N	21					169
03	1541	N	1541	-0-	-0- B	-0-	1520	3	21	9	N	19					188
04	1770	N	1674	-0-	-96 B	-0-	1660	3	14	9	N	13					201

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3407	-0-	-313 B	-0-	3366	3	41	9	N	37					222
12	3844	X	3646	-0-	-198 B	-0-	3607	3	39	9	N	35					257
01	3751	X	3133	-0-	-618 B	-0-	3103	3	30	9	N	27					284
02	3393	X	3191	-0-	-202 B	-0-	3169	3	22	9	N	20	185	1			119
03	3658	X	2902	-0-	-756 B	-0-	2859	3	43	9	N	39					158
04	3540	X	2764	-0-	-776 B	-0-	2730	3	34	9	N	31					189

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3018	-0-	-132 B	-0-	2970	3	48	9	N	44					286
12	3255	X	3146	-0-	-109 B	-0-	3102	3	44	9	N	40					326
01	3193	X	3075	-0-	-118 B	-0-	3030	3	45	9	N	41					367
02	2929	X	2089	-0-	-840 B	-0-	2068	3	21	9	N	19					386
03	3131	X	2064	-0-	-1067 B	-0-	2036	3	28	9	N	25	194	1			217
*04	3103	X	3103	-0-	-0- B	-0-	3070	3	33	9	N	30					247

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1795	-0-	-185 B	-0-	1780	3	15	9	N	14					165
12	2124	N	2124	-0-	-0- B	-0-	2090	3	34	9	N	31					196
01	1977	N	1977	-0-	-0- B	-0-	1970	3	7	9	N	6					202
02	1825	N	1825	-0-	-0- B	-0-	1806	3	19	9	N	17					219
03	2139	N	1746	-0-	-393 B	-0-	1737	3	9	9	N	8	187	1			40
04	1920	N	1727	-0-	-193 B	-0-	1705	3	22	9	N	20					60

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	N	748	-0-	-0- B	-0-	739	3	9	9	N	8					58
12	756	N	756	-0-	-0- B	-0-	736	3	20	9	N	18					76
01	692	N	692	-0-	-0- B	-0-	682	3	10	9	N	9					85
02	725	N	572	-0-	-153 B	-0-	562	3	10	9	N	9					94
03	744	N	710	-0-	-34 B	-0-	699	3	11	9	N	10					104
*04	698	N	698	-0-	-0- B	-0-	678	3	20	9	N	18					122

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	319	-0-	-11 B	-0-	319	3			N	-0-					37
12	372	N	325	-0-	-47 B	-0-	325	3			N	-0-					37
01	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					37
02	319	N	297	-0-	-22 B	-0-	297	3			N	-0-					37
03	310	N	238	-0-	-72 B	-0-	238	3			N	-0-					37
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					37

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	333	-0-	-27 B	-0-	315	3	18	9	N	16					165
12	434	N	333	-0-	-101 B	-0-	311	3	22	9	N	20					185
01	341	N	323	-0-	-18 B	-0-	303	3	20	9	N	18					203
02	319	N	308	-0-	-11 B	-0-	300	3	8	9	N	7					210
03	341	N	291	-0-	-50 B	-0-	270	3	21	9	N	19	196	1			33
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					33

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0- B	-0-	654	2	9	9	N	8					51
12	871	X	871	-0-	-0- B	-0-	864	2	7	9	N	6					57
01	862	N	862	-0-	-0- B	-0-	861	2	1	9	N	1					58
02	665	N	665	-0-	-0- B	-0-	664	2	1	9	N	1					59
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					59
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					59

UPLAND RESOURCES LLC 878931
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	14	-0-	-976 B	-0-	14	2			N	-0-					88
12	1043	N	1043	-0-	-0- B	-0-	1043	2			N	-0-					88
01	434	N	307	-0-	-127 B	-0-	307	2			N	-0-					88
02	14	N	-0-	-0-	-14 B	-0-					N	-0-					88
03	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					88
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					88

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					41
12	31	N	-0-	-0-	-31	-0-					N	-0-					41
01	31	N	-0-	-0-	-31	-0-					N	-0-					41
02	29	N	-0-	-0-	-29	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41

JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8025	X	8025	-0-	-0-	-0-	8025	3			N	-0-					162
12	8322	X	8322	-0-	-0-	-0-	15	1	8305	3	N	2					164
							2	9									
01	8202	X	8202	-0-	-0-	-0-	15	1	8184	3	N	3					167
							3	9									
02	7375	X	7375	-0-	-0-	-0-	14	1	7361	3	N	-0-					167
03	7948	X	7948	-0-	-0-	-0-	7926	2	22	9	N	20					187
*04	7819	X	7819	-0-	-0-	-0-	7819	2			N	-0-					187

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/22/2016

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2788	X	2788	-0-	-0-	-0-	2788	3			N	-0-					57
*06	2447	X	2447	-0-	-0-	-0-	2447	3			N	-0-					57
*07	2099	X	2099	-0-	-0-	-0-	2099	3			N	-0-					57
*08	2515	X	2515	-0-	-0-	-0-	2515	3			N	-0-					57
*09	2112	X	2112	-0-	-0-	-0-	2112	3			N	-0-					57
*10	2523	X	2523	-0-	-0-	-0-	2523	3			N	-0-					57
*11	3000	N	3114	-0-	114	114	3114	3			N	-0-					57
*12	3004	N	2890	-0-	-114	-0-	2890	3			N	-0-					57
*01	3084	N	3084	-0-	-0-	-0-	3084	3			N	-0-					57
*02	2205	X	2205	-0-	-0-	-0-	2205	3			N	-0-					57
*03	2506	X	2506	-0-	-0-	-0-	2506	3			N	-0-					57
*04	2036	X	2036	-0-	-0-	-0-	2036	3			N	-0-					57

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	X	227	-0-	-0-	-0-	1	1	226	3	N	-0-					-0-
12	5408	X	5408	-0-	-0-	-0-	32	1	5376	3	N	-0-					-0-
01	7384	X	7384	-0-	-0-	-0-	47	1	7337	3	N	-0-					-0-
02	232	X	44	-0-	-188	-0-	44	1			N	-0-					-0-
03	8450	X	8450	-0-	-0-	-0-	47	1	8403	3	N	-0-					-0-
*04	7521	X	7521	-0-	-0-	-0-	7521	3			N	-0-					-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	5841	-0-	-309	-0-	5841	3			N	-0-					80
12	6355	X	6098	-0-	-257	-0-	6098	3			N	-0-					80
01	6324	X	6047	-0-	-277	-0-	6047	3			N	-0-					80
02	5684	X	5638	-0-	-46	-0-	5638	3			N	-0-					80
03	6107	X	6074	-0-	-33	-0-	6074	3			N	-0-					80
*04	5921	X	5921	-0-	-0-	-0-	5917	3	4	9	N	4					84

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
01	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
02	580	N	578	-0-	-2	-0-	578	3			N	-0-					-0-
03	589	N	346	-0-	-243	-0-	346	3			N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5227	X	5227	-0-	-0-	-0-	5227	2			N	-0-					252
12	5239	X	4979	-0-	-260	-0-	4979	2			N	-0-					252
01	5239	X	5124	-0-	-115	-0-	5124	2			N	-0-					252
02	5057	X	5057	-0-	-0-	-0-	5057	2			N	-0-					252
03	5394	X	4976	-0-	-418	-0-	4976	2			N	-0-					252
04	5220	X	4726	-0-	-494	-0-	4726	2			N	-0-					252

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					233
12	3659	X	3659	-0-	-0-	-0-	3659	2			N	-0-					233
01	3857	X	3857	-0-	-0-	-0-	3857	2			N	-0-					233
02	4157	X	4157	-0-	-0-	-0-	4157	2			N	-0-					233
03	3404	X	3404	-0-	-0-	-0-	3404	2			N	-0-					233
*04	3332	X	3332	-0-	-0-	-0-	3332	2			N	-0-					233

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	15	1	90	3	N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	15	1	86	3	N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	14	1	77	3	N	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW LOWER) //CONT.// 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	251	-0-	-1939	-0-	251	2			Y	-0-					112
12	2263	X	589	-0-	-1674	-0-	589	2			Y	-0-					112
01	3495	X	3495	-0-	-0-	-0-	3488	2	7	9	Y	6					118
02	4014	X	4014	-0-	-0-	-0-	4010	2	4	9	Y	4					122
03	2314	X	2314	-0-	-0-	-0-	248	1	2065	2	Y	1					123
							1	9									
04	3240	X	2543	-0-	-697	-0-	240	1	2303	2	Y	-0-					123

WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	3041	-0-	-79	-0-	3041	3			N	-0-					42
12	3193	X	3129	-0-	-64	-0-	14	1	3098	3	N	15					57
							17	9									
01	3193	X	3093	-0-	-100	-0-	14	1	3079	3	N	-0-					57
02	2961	X	2961	-0-	-0-	-0-	13	1	2948	3	N	-0-					57
03	3162	X	3099	-0-	-63	-0-	3088	2	11	9	N	10					67
04	3030	X	2994	-0-	-36	-0-	2982	2	12	9	N	11					78

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					17
12	2388	N	2388	-0-	-0-	-0-	12	1	2376	3	N	-0-					17
01	2573	N	2391	-0-	-182	-0-	12	1	2379	3	N	-0-					17
02	2262	N	2160	-0-	-102	-0-	11	1	2149	3	N	-0-					17
03	2387	N	2280	-0-	-107	-0-	2280	2			N	-0-	17	7			-0-
04	2310	N	2173	-0-	-137	-0-	2173	2			N	-0-					-0-

LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
12	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
01	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
02	493	N	155	-0-	-338	-0-	155	2			N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					125
12	1200	N	1200	-0-	-0-	-0-	1196	2	4	9	N	4					129
01	1209	N	1183	-0-	-26	-0-	1182	2	1	9	N	1					130
02	1131	N	1119	-0-	-12	-0-	1115	2	4	9	N	4					134
03	1209	N	907	-0-	-302	-0-	901	2	6	9	N	5					139
*04	1158	N	1158	-0-	-0-	-0-	1152	2	6	9	N	5					144

MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1627	N	1627	-0-	-0-	-0-	30	1	1588	2	N	8					70
							9	9									
12	1586	N	1586	-0-	-0-	-0-	31	1	1547	2	N	7					77
							8	9									
01	1302	N	1154	-0-	-148	-0-	31	1	1117	2	N	5					82
							6	9									
02	1218	N	812	-0-	-406	-0-	29	1	772	2	N	10					92
							11	9									
03	1302	N	899	-0-	-403	-0-	31	1	860	2	N	7					99
							8	9									
04	1110	N	679	-0-	-431	-0-	28	1	648	2	N	3					102
							3	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2922	-0-	-498	-0-	446	1	2459	2	N	15	194	1			50
							17	9									
12	4434	X	4434	-0-	-0-	-0-	669	1	3730	2	N	32					82
							35	9									
01	4449	X	4449	-0-	-0-	-0-	672	1	3749	2	N	25					107
							28	9									
02	4114	X	4114	-0-	-0-	-0-	629	1	3456	2	N	26					133
							29	9									
03	4567	X	4567	-0-	-0-	-0-	673	1	3894	2	N	-0-					133
*04	4504	X	4504	-0-	-0-	-0-	651	1	3823	2	N	27					160
							30	9									

TEMPLAR OPERATING LLC 841421
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	3	-0-	-57	-0-	3	2			N	-0-					180
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					180
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					180
02	3	N	-0-	-0-	-3	-0-					N	-0-					180
03	460	N	460	-0-	-0-	-0-	460	2			N	-0-					180
*04	259	N	259	-0-	-0-	-0-	259	2			N	-0-					180

4P ENERGY TEXAS, LLC 953803
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					199
12	0	N	-0-	-0-	-0-	-0-					N	-0-					199
01	0	N	-0-	-0-	-0-	-0-					N	-0-					199
02	0	N	-0-	-0-	-0-	-0-					N	-0-					199
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					199
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					199

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 05/17/2018 - PLUGGED 05/17/18

MILAM, INC. 566816
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2228	N	2228	-0-	-0-	-0-	2228	3			N	-0-					149
12	2027	N	2027	-0-	-0-	-0-	2027	3			N	-0-					149
01	2074	N	2074	-0-	-0-	-0-	2074	3			N	-0-					149
02	1914	N	1536	-0-	-378	-0-	1536	3			N	-0-					149
03	2015	N	1223	-0-	-792	-0-	1223	3			N	-0-					149
04	1980	N	1068	-0-	-912	-0-	1068	3			N	-0-					149

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					210
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARLANDER (MARMATON) 15668 500 ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CARLANDER WELL #: 5 RRCID -> 287401 COMPL. DATE 09/10/1989 TOTAL DEPTH 5432 PERF. 4888 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150		1012	-0-	-2138	-0-	1012	3			N	-0-					-0-
*12	852	R	852	-0-	-0-	-0-	852	3			N	-0-					-0-
*01	407	R	407	-0-	-0-	-0-	407	3			N	-0-					-0-
02	899	#	440	-0-	-459	-0-	440	3			N	-0-					-0-
03	620	#	559	-0-	-61	-0-	559	3			N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
01	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1206	N	1206	-0-	-0-	-0-	10	1	1196	2	N	-0-					30
12	1266	N	1266	-0-	-0-	-0-	10	1	1256	2	N	-0-					30
01	1278	N	1278	-0-	-0-	-0-	10	1	1268	2	N	-0-					30
02	1192	N	1192	-0-	-0-	-0-	10	1	1182	2	N	-0-					30
03	1273	N	1273	-0-	-0-	-0-	10	1	1263	2	N	-0-					30
*04	1257	N	1257	-0-	-0-	-0-	10	1	1247	2	N	-0-					30

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

4P ENERGY TEXAS, LLC 953803
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	229	-0-	-581	-0-	229	2			N	-0-					44
12	872	N	872	-0-	-0-	-0-	872	2			N	-0-					44
01	847	N	847	-0-	-0-	-0-	847	2			N	-0-					44
02	519	N	519	-0-	-0-	-0-	519	2			N	-0-					44
03	868	N	680	-0-	-188	-0-	680	2			N	-0-					44
*04	835	N	835	-0-	-0-	-0-	835	2			N	-0-					44

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					109
12	1551	N	1551	-0-	-0-	-0-	14	1	1537	3	N	-0-					109
01	1550	N	1547	-0-	-3	-0-	14	1	1526	3	N	6					115
							7	9									
02	1452	N	1452	-0-	-0-	-0-	13	1	1439	3	N	-0-					115
03	1550	N	1372	-0-	-178	-0-	1366	2	6	9	N	5					120
*04	1515	N	1515	-0-	-0-	-0-	1513	2	2	9	N	2					122

BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	207	-0-	-123	-0-	207	3			N	-0-					84
12	248	N	211	-0-	-37	-0-	15	1	196	3	N	-0-					84
01	219	N	219	-0-	-0-	-0-	15	1	204	3	N	-0-					84
02	207	N	207	-0-	-0-	-0-	14	1	180	3	N	-0-					84
							13	4									
03	227	N	227	-0-	-0-	-0-	227	2			N	-0-	4	7			80
*04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					80

TEMPLAR OPERATING LLC 841421
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

11	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
02	232	N	201	-0-	-31	-0-	201	2			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

11	1092	R	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
12	5803	R	5803	-0-	-0-	-0-	5803	3			N	-0-					-0-
01	5320	R	5320	-0-	-0-	-0-	5320	3			N	-0-					-0-
02	4834	R	4834	-0-	-0-	-0-	4834	2			N	-0-					-0-
03	5109	R	5109	-0-	-0-	-0-	5109	2			N	-0-					-0-
*04	4769	R	4769	-0-	-0-	-0-	4769	2			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	60	N	26	-0-	-34	-0-	26	2			N	-0-					-0-

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

11	1200	N	1131	-0-	-69	-0-	72	1	1059	2	N	-0-				-0-
12	1173	N	1173	-0-	-0-	-0-	72	1	1101	2	N	-0-				-0-
01	1476	N	1476	-0-	-0-	-0-	72	1	1404	2	N	-0-				-0-
02	1341	N	1341	-0-	-0-	-0-	72	1	1269	2	N	-0-				-0-
03	1343	N	1343	-0-	-0-	-0-	72	1	1271	2	N	-0-				-0-
04	1320	N	1248	-0-	-72	-0-	72	1	1176	2	N	-0-				-0-

KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

11	535	N	535	-0-	-0-	-0-	30	1	505	2	N	-0-				22
12	589	N	535	-0-	-54	-0-	31	1	504	2	N	-0-				22
01	589	N	560	-0-	-29	-0-	31	1	529	2	N	-0-				22
02	522	N	488	-0-	-34	-0-	29	1	459	2	N	-0-				22
03	527	N	523	-0-	-4	-0-	31	1	492	2	N	-0-				22
04	540	N	500	-0-	-40	-0-	30	1	470	2	N	-0-				22

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

11	31	N	31	-0-	-0-	-0-	12	1	19	2	N	-0-				-0-
12	42	N	42	-0-	-0-	-0-	15	1	27	2	N	-0-				-0-
01	36	N	36	-0-	-0-	-0-	14	1	22	2	N	-0-				-0-
02	38	N	38	-0-	-0-	-0-	14	1	24	2	N	-0-				-0-
03	39	N	39	-0-	-0-	-0-	13	1	26	2	N	-0-				-0-
*04	43	N	43	-0-	-0-	-0-	14	1	29	2	N	-0-				-0-

CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

11	1664	N	1664	-0-	-0-	-0-	30	1	1634	2	N	-0-				48
12	1858	N	1858	-0-	-0-	-0-	31	1	1827	2	N	-0-				48
01	1922	N	1886	-0-	-36	-0-	31	1	1855	2	N	-0-				48
02	1760	N	1760	-0-	-0-	-0-	29	1	1720	2	N	10				58
							11	9								
03	1860	N	1750	-0-	-110	-0-	31	1	1708	2	N	10				68
							11	9								
04	1830	N	1741	-0-	-89	-0-	30	1	1705	2	N	5				73
							6	9								

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1212	N	1212	-0-	-0-	-0-	30	1	1182	2	N	-0-					63
12	1316	N	1316	-0-	-0-	-0-	31	1	1283	2	N	2					65
							2	9									
01	1333	N	1289	-0-	-44	-0-	31	1	1258	2	N	-0-					65
02	1181	N	1181	-0-	-0-	-0-	29	1	1135	2	N	15					80
							17	9									
03	1302	N	1239	-0-	-63	-0-	31	1	1205	2	N	3					83
							3	9									
04	1260	N	1175	-0-	-85	-0-	30	1	1145	2	N	-0-					83

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1091	N	1091	-0-	-0-	-0-	30	1	1054	2	N	6					48
							7	9									
12	1139	N	1139	-0-	-0-	-0-	31	1	1100	2	N	7					55
							8	9									
01	1153	N	1153	-0-	-0-	-0-	31	1	1116	2	N	5					60
							6	9									
02	1228	N	1228	-0-	-0-	-0-	29	1	1186	2	N	12					72
							13	9									
03	1297	N	1297	-0-	-0-	-0-	31	1	1266	2	N	-0-					72
*04	1220	N	1220	-0-	-0-	-0-	30	1	1187	2	N	3					75
							3	9									

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CONTANGO RESOURCES, INC. 173206
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1444	N	1444	-0-	-0-	B	-0-	1444	2			N	-0-					-0-
12	1496	N	1496	-0-	-0-	B	-0-	1496	2			N	-0-					-0-
01	1426	N	1365	-0-	-61	B	-0-	1365	2			N	-0-					-0-
02	1334	N	1211	-0-	-123	B	-0-	1211	2			N	-0-					-0-
03	1426	N	1253	-0-	-173	B	-0-	1253	2			N	-0-					-0-
04	1320	N	1223	-0-	-97	B	-0-	1223	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHUNN (NOVI LIME) //CONT.// 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1122	N	1122	-0-	-0-	-0-	1112	2	10	9	N	9					29
12	1984	N	1081	-0-	-903	-0-	1072	2	9	9	N	8					37
01	1439	N	1439	-0-	-0-	-0-	1433	2	6	9	N	5					42
02	1721	N	1721	-0-	-0-	-0-	1715	2	6	9	N	5					47
03	1085	N	974	-0-	-111	-0-	974	2			N	-0-					47
04	1380	N	601	-0-	-779	-0-	601	2			N	-0-					47

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					67
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					67
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					67
02	116	N	86	-0-	-30	-0-	86	3			N	-0-					67
03	124	N	68	-0-	-56	-0-	68	2			N	-0-	8	7			59
04	120	N	65	-0-	-55	-0-	65	2			N	-0-					59

4P ENERGY TEXAS, LLC 953803
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4951	X	4951	-0-	-0-	-0-	4951	2			N	-0-					104
12	5142	X	5142	-0-	-0-	-0-	5142	2			N	-0-					104
01	5062	X	5062	-0-	-0-	-0-	5062	2			N	-0-					104
02	4615	X	4615	-0-	-0-	-0-	4615	2			N	-0-					104
*03	5062	X	5062	-0-	-0-	-0-	5062	2			N	-0-					104
*04	4907	X	4907	-0-	-0-	-0-	4907	2			N	-0-					104

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1655	N	1655	-0-	-0-	-0-	1635	2	20	9	N	18					110
12	1922	N	1703	-0-	-219	-0-	1677	2	26	9	N	24					134
01	1798	N	1607	-0-	-191	-0-	1589	2	18	9	N	16					150
02	1595	N	1261	-0-	-334	-0-	1242	2	19	9	N	17					167
03	1705	N	1561	-0-	-144	-0-	1544	2	17	9	N	15					182
*04	1628	N	1628	-0-	-0-	-0-	1611	2	17	9	N	15					197

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

11	750	N	565	-0-	-185	-0-	565	2			N	-0-					124
12	744	N	638	-0-	-106	-0-	638	2			N	-0-					124
01	620	N	596	-0-	-24	-0-	596	2			N	-0-					124
02	551	N	481	-0-	-70	-0-	481	2			N	-0-					124
03	651	N	566	-0-	-85	-0-	566	2			N	-0-					124
04	570	N	517	-0-	-53	-0-	517	2			N	-0-					124

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

11	690	N	568	-0-	-122	-0-	568	2			N	-0-					28
12	744	N	687	-0-	-57	-0-	687	2			N	-0-					28
01	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					28
02	817	N	817	-0-	-0-	-0-	817	2			N	-0-					28
03	953	N	953	-0-	-0-	-0-	953	2			N	-0-					28
*04	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					28

TEMPLAR OPERATING LLC 841421
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

11	1153	N	1153	-0-	-0-	-0-	1112	2	41	9	N	37					186
12	793	N	793	-0-	-0-	-0-	765	2	28	9	N	25					211
01	899	N	610	-0-	-289	-0-	609	2	1	9	N	1					212
02	841	N	745	-0-	-96	-0-	738	2	7	9	N	6					218
03	806	N	725	-0-	-81	-0-	722	2	3	9	N	3					221
*04	881	N	881	-0-	-0-	-0-	877	2	4	9	N	4					225

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					94
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					94
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					94
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					94
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					94
*04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					94

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

11	961	N	961	-0-	-0-	-0-	916	2	45	9	N	41					189
12	920	N	920	-0-	-0-	-0-	869	2	51	9	N	46					235
01	961	N	881	-0-	-80	-0-	855	2	26	9	N	24					259
02	899	N	846	-0-	-53	-0-	820	2	26	9	N	24					283
03	930	N	760	-0-	-170	-0-	741	2	19	9	N	17					300
04	840	N	562	-0-	-278	-0-	550	2	12	9	N	11	188	1			123

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/16/2019 - P/A 04/16/19

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

11	1206	N	1206	-0-	-0-	-0-	1173	2	33	9	N	30					132
12	1236	N	1236	-0-	-0-	-0-	1183	2	53	9	N	48					180
01	1171	N	1171	-0-	-0-	-0-	1119	2	52	9	N	47					227
*02	1084	N	1084	-0-	-0-	-0-	1066	2	18	9	N	16					243
03	1116	N	1100	-0-	-16	-0-	1100	2			N	-0-	172	1			71
*04	1086	N	1086	-0-	-0-	-0-	1065	2	21	9	N	19					90

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	2010	-0-	-0-	-0-	1977	2	33	9	N	30					181
12	2122	N	2122	-0-	-0-	-0-	2093	2	29	9	N	26					207
01	2139	N	2090	-0-	-49	-0-	2061	2	29	9	N	26					233
02	1983	N	1983	-0-	-0-	-0-	1941	2	42	9	N	38					271
03	2202	N	2202	-0-	-0-	-0-	2116	2	86	9	N	78	183	1			166
*04	2055	N	2055	-0-	-0-	-0-	1991	2	64	9	N	58	93	1			131

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1739	-0-	-211	-0-	1725	2	14	9	N	13					128
12	1804	N	1804	-0-	-0-	-0-	1791	2	13	9	N	12					140
01	1907	N	1907	-0-	-0-	-0-	1894	2	13	9	N	12					152
02	1693	N	1693	-0-	-0-	-0-	1681	2	12	9	N	11					163
03	1877	N	1877	-0-	-0-	-0-	1863	2	14	9	N	13					176
*04	2074	N	2074	-0-	-0-	-0-	2060	2	14	9	N	13					189

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2046	N	2046	-0-	-0-	-0-	2016	2	30	9	N	27					125
12	1915	N	1915	-0-	-0-	-0-	1896	2	19	9	N	17					142
01	2201	N	1932	-0-	-269	-0-	1918	2	14	9	N	13					155
*02	1972	N	1822	-0-	-150	-0-	1820	2	2	9	N	2					157
*03	1935	N	1935	-0-	-0-	-0-	1933	2	2	9	N	2					159
04	1860	N	1779	-0-	-81	-0-	1779	2			N	-0-	84	1			75

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					31

CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	220	-0-	-110	-0-	209	2	11	9	N	10					78
12	290	N	290	-0-	-0-	-0-	275	2	15	9	N	14					92
01	341	N	325	-0-	-16	-0-	311	2	14	9	N	13					105
02	300	N	300	-0-	-0-	-0-	288	2	12	9	N	11					116
03	322	N	322	-0-	-0-	-0-	310	2	12	9	N	11					127
04	300	N	267	-0-	-33	-0-	261	2	6	9	N	5					132

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	4220	-0-	-160	-0-	4192	2	28	9	N	25					185
12	4495	X	4341	-0-	-154	-0-	4255	2	86	9	N	78					263
01	4495	X	4262	-0-	-233	-0-	4218	2	44	9	N	40	204	1			99
02	4118	X	4064	-0-	-54	-0-	4014	2	50	9	N	45					144
03	4402	X	4202	-0-	-200	-0-	4162	2	40	9	N	36					180
04	4230	X	3902	-0-	-328	-0-	3887	2	15	9	N	14					194

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2825	-0-	-25	-0-	2803	2	22	9	N	20					138
12	2945	X	2751	-0-	-194	-0-	2728	2	23	9	N	21					159
01	2945	X	2858	-0-	-87	-0-	2844	2	14	9	N	13					172
02	2745	X	2745	-0-	-0-	-0-	2727	2	18	9	N	16					188
03	2914	X	2873	-0-	-41	-0-	2856	2	17	9	N	15					203
04	2820	X	2780	-0-	-40	-0-	2765	2	15	9	N	14					217

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2406	N	2061	-0-	-345	-0-	1937	2	124	9	N	113	189	1			169
12	2058	N	2058	-0-	-0-	-0-	1963	2	95	9	N	86					255
01	2026	N	2026	-0-	-0-	-0-	1949	2	77	9	N	70	165	1			160
02	1943	X	1855	-0-	-88	-0-	1798	2	57	9	N	52					212
03	2077	X	2059	-0-	-18	-0-	1921	2	138	9	N	125	190	1			147
04	2010	X	1966	-0-	-44	-0-	1875	2	91	9	N	83					230

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

11	1530	N	1433	-0-	-97	-0-	1412	2	21	9	N	19					123
12	1429	N	1429	-0-	-0-	-0-	1406	2	23	9	N	21					144
01	1488	N	1468	-0-	-20	-0-	1443	2	25	9	N	23					167
02	1392	N	1380	-0-	-12	-0-	1349	2	31	9	N	28					195
03	1440	N	1440	-0-	-0-	-0-	1419	2	21	9	N	19					214
04	1410	N	1402	-0-	-8	-0-	1350	2	52	9	N	47	185	1			76

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

11	10106	X	10106	-0-	-0-	-0-	9868	2	238	9	N	216	190	1			358
12	9912	X	9912	-0-	-0-	-0-	9639	2	273	9	N	248	191	1			415
01	8587	X	5787	-0-	-2800	-0-	5686	2	101	9	N	92	196	1			311
02	10411	X	8984	-0-	-1427	-0-	8822	2	162	9	N	147	192	1			266
03	11129	X	10232	-0-	-897	-0-	9994	2	238	9	N	216	190	1			292
04	10110	X	9251	-0-	-859	-0-	9040	2	211	9	N	192	181	1			303

MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

11	12768	X	12768	-0-	-0-	-0-	12533	2	235	9	N	214	189	1			269
12	13094	X	13094	-0-	-0-	-0-	12717	2	377	9	N	343	195	1			417
01	12865	X	12632	-0-	-233	-0-	12334	2	298	9	N	271	374	1			314
02	12354	X	11584	-0-	-770	-0-	11352	2	232	9	N	211	190	1			335
03	13206	X	11924	-0-	-1282	-0-	11664	2	260	9	N	236	369	1			202
04	12780	X	11315	-0-	-1465	-0-	11120	2	195	9	N	177					379

CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

11	11040	X	10573	-0-	-467	-0-	10165	2	408	9	N	371	366	1			279
12	11408	X	9528	-0-	-1880	-0-	9244	2	284	9	N	258	369	1			168
01	11408	X	8977	-0-	-2431	-0-	8725	2	252	9	N	229	189	1			208
02	10469	X	9018	-0-	-1451	-0-	8690	2	328	9	N	298	189	1			317
03	11005	X	9820	-0-	-1185	-0-	9456	2	364	9	N	331	381	1			267
04	10560	X	8266	-0-	-2294	-0-	8068	2	198	9	N	180	175	1			272

MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

11	11160	X	11122	-0-	-38	-0-	10832	2	290	9	N	264	187	1			358
12	11439	X	10958	-0-	-481	-0-	10681	2	277	9	N	252	376	1			234
01	11439	X	9459	-0-	-1980	-0-	9255	2	204	9	N	185	187	1			232
02	11571	X	10837	-0-	-734	-0-	10585	2	252	9	N	229	185	1			276
03	12369	X	10540	-0-	-1829	-0-	10277	2	263	9	N	239	351	1			164
04	11130	X	9848	-0-	-1282	-0-	9665	2	183	9	N	166					330

MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

11	2820	X	2178	-0-	-642	-0-	2102	2	76	9	N	69	189	1			165
12	2759	X	1840	-0-	-919	-0-	1814	2	26	9	N	24					189
01	2759	X	2454	-0-	-305	-0-	2364	2	90	9	N	82					271
02	2581	X	2095	-0-	-486	-0-	2005	2	90	9	N	82					353
03	2263	X	2236	-0-	-27	-0-	2148	2	88	9	N	80	190	1			243
04	2370	X	2215	-0-	-155	-0-	2116	2	99	9	N	90					333

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	4863	-0-	-597	-0-	4786	2	77	9	N	70	193	1			182
12	5642	X	5598	-0-	-44	-0-	5436	2	162	9	N	147					329
01	5642	X	4863	-0-	-779	-0-	4752	2	111	9	N	101	201	1			229
02	4843	X	4743	-0-	-100	-0-	4593	2	150	9	N	136	193	1			172
03	5611	X	3948	-0-	-1663	-0-	3859	2	89	9	N	81					253
04	5430	X	4417	-0-	-1013	-0-	4310	2	107	9	N	97	175	1			175

CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

11	6330	X	6330	-0-	-0-	-0-	6179	2	151	9	N	137	192	1			213
12	5881	X	5881	-0-	-0-	-0-	5772	2	109	9	N	99					312
01	5621	X	5621	-0-	-0-	-0-	5519	2	102	9	N	93	189	1			216
02	6119	X	5037	-0-	-1082	-0-	4935	2	102	9	N	93					309
03	6541	X	5369	-0-	-1172	-0-	5258	2	111	9	N	101	191	1			219
04	6330	X	5267	-0-	-1063	-0-	5159	2	108	9	N	98					317

WINRIGHT RESOURCES OPERATING,LLC 932471
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

11	15420	X	14165	-0-	-1255	-0-	13972	3	193	9	N	175	190	1			478
12	15934	X	14198	-0-	-1736	-0-	14010	3	188	9	N	171	380	1			269
01	15934	X	13901	-0-	-2033	-0-	13695	3	206	9	N	187	197	1			259
02	14645	X	13236	-0-	-1409	-0-	13095	3	141	9	N	128					387
03	15159	X	13817	-0-	-1342	-0-	13649	3	168	9	N	153	193	1			347
04	14160	X	13377	-0-	-783	-0-	13259	3	118	9	N	107					454

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	116	N	73	-0-	-43	-0-	73	3			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	27	-0-	-93	-0-	27	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

11	1917	N	1917	-0-	-0-	B	-0-	1910	2	7	9	N	6				116
12	1413	N	1413	-0-	-0-	B	-0-	1393	2	20	9	N	18				134
01	1551	N	1551	-0-	-0-	B	-0-	1551	2			N	-0-				134
02	1363	N	1346	-0-	-17	B	-0-	1346	2			N	-0-				134
03/01 BALANCING DATE STATUS -> -0-																	
03	2745	N	2745	-0-	-0-	B	-0-	2722	2	23	9	N	21				155
*04	1815	N	1815	-0-	-0-	B	-0-	1815	2			N	-0-				155

CLEMENTINE (MARMATON 6020) //CONT.// 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
MITCHELL EHRLICH OIL & GAS, LLC 570652
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	648	-0-	-702 B	-0-	648	2			N	-0-					70
12	1333	N	26	-0-	-1307 B	-0-	26	2			N	-0-					70
01	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					70
02	638	N	-0-	-0-	-638 B	-0-					N	-0-					70
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					70
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					70

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	R	961	-0-	-0-	-0-	961	2			N	-0-					-0-
12	992	R	992	-0-	-0-	-0-	992	2			N	-0-					-0-
01	961	#	739	-0-	-222	-0-	739	2			N	-0-					-0-
02	928	#	889	-0-	-39	-0-	889	2			N	-0-					-0-
03	997	R	997	-0-	-0-	-0-	997	2			N	-0-					-0-
*04	962	R	962	-0-	-0-	-0-	962	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	562	-0-	-128	-0-	552	2	10	9	N	9	189	1			152
12	682	N	636	-0-	-46	-0-	586	2	50	9	N	45					197
01	620	N	586	-0-	-34	-0-	553	2	33	9	N	30					227
02	582	N	582	-0-	-0-	-0-	543	2	39	9	N	35					262
03	651	N	610	-0-	-41	-0-	574	2	36	9	N	33					295
*04	612	N	612	-0-	-0-	-0-	578	2	34	9	N	31					326

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. //CONT.// 039870
ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2449	-0-	-941	-0-	2432	2	17	9	N	15					225
12	3503	X	2775	-0-	-728	-0-	2762	2	13	9	N	12					237
01	2976	X	2848	-0-	-128	-0-	2831	2	17	9	N	15					252
02	2747	X	2747	-0-	-0-	-0-	2728	2	19	9	N	17					269
03	2845	X	2845	-0-	-0-	-0-	2834	2	11	9	N	10					279
*04	2778	X	2778	-0-	-0-	-0-	2758	2	20	9	N	18					297

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

11	120	N	84	-0-	-36	-0-	84	2			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
02	87	N	83	-0-	-4	-0-	83	2			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-

HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/25/2019 - P/A 11/25/19

KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

11	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					22
12	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					22
01	2046	N	1977	-0-	-69	-0-	1977	2			N	-0-					22
02	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					22
*03	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					22
*04	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					22

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

11	2820	X	52	-0-	-2768	-0-	1	1	51	2	N	-0-					79
12	2914	X	808	-0-	-2106	-0-	1	1	807	2	N	-0-					79
01	2790	X	629	-0-	-2161	-0-	1	1	628	2	N	-0-					79
02	1943	X	708	-0-	-1235	-0-	1	1	706	2	N	1					80
							1	9									
03	1022	X	1022	-0-	-0-	-0-	1	1	1021	2	N	-0-					80
*04	1175	N	1175	-0-	-0-	-0-	1	1	1172	2	N	2					82
							2	9									

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTANGO RESOURCES, INC. 173206
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1512	N	324	-0-	-1188	-0-	324	2			Y	-0-					-0-
12	806	N	795	-0-	-11	-0-	795	2			Y	-0-					-0-
01	806	N	653	-0-	-153	-0-	653	2			Y	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
03	806	N	617	-0-	-189	-0-	617	2			Y	-0-					-0-
*04	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

11	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
01	310	N	162	-0-	-148	-0-	162	2			Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
03	217	N	124	-0-	-93	-0-	124	2			Y	-0-					-0-
04	150	N	78	-0-	-72	-0-	78	2			Y	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTANGO RESOURCES, INC. 173206
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

11	1650	N	655	-0-	-995	-0-	655	2			N	-0-					72
12	2120	X	2120	-0-	-0-	-0-	2120	2			N	-0-					72
01	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					72
02	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					72
03	2046	N	1684	-0-	-362	-0-	1684	2			N	-0-					72
*04	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTANGO RESOURCES, INC. //CONT.// 173206
DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRESIDIO PETROLEUM LLC 676084
WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

11	1170 N	1002	-0-	-168	-0-	1002	2		N	-0-			78
12	1550 N	1383	-0-	-167	-0-	1383	2		N	-0-			78
01	1457 N	1158	-0-	-299	-0-	1158	2		N	-0-			78
02	1172 N	1172	-0-	-0-	-0-	1172	2		N	-0-			78
03	1395 N	1303	-0-	-92	-0-	1303	2		N	-0-			78
*04	1807 N	1807	-0-	-0-	-0-	1807	2		N	-0-			78

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

11	4550 X	4550	-0-	-0-	-0-	4550	2		N	-0-			129
12	4338 X	4338	-0-	-0-	-0-	4338	2		N	-0-			129
01	4335 X	4335	-0-	-0-	-0-	4335	2		N	-0-			129
02	4196 X	4196	-0-	-0-	-0-	4196	2		N	-0-			129
03	4446 X	4446	-0-	-0-	-0-	4446	2		N	-0-			129
*04	4333 X	4333	-0-	-0-	-0-	4333	2		N	-0-			129

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	368	-0-	-82	-0-	368	2			N	-0-					-0-
12	434	N	346	-0-	-88	-0-	346	2			N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
03	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
*04	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 09/08/2016 TOTAL DEPTH 11400 PERF.11160 - 11282

11	0		-0-	-0-	-0-	-0-					N	-0-	159	1			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/29/2018 - P/A 06/29/18

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

11	2321	X	2321	-0-	-0-	-0-	2321	2			N	-0-					132
12	2584	X	2584	-0-	-0-	-0-	2584	2			N	-0-					132
01	2586	X	2586	-0-	-0-	-0-	2586	2			N	-0-					132
02	2355	X	2355	-0-	-0-	-0-	2355	2			N	-0-					132
03	2587	X	2587	-0-	-0-	-0-	2587	2			N	-0-					132
*04	2533	N	2533	-0-	-0-	-0-	2533	2			N	-0-					132

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

11	690	#	775	-0-	85	B	-3740	775	3		N	-0-					-0-
12	806	#	878	-0-	72	B	-3668	878	3		N	-0-					-0-
01	806	#	839	-0-	33	B	-3635	839	3		N	-0-					-0-
02	754	#	1498	-0-	744	B	-2891	1498	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-940	CANCELLED UNDERAGE ->			-1951										
03	868	#	1535	-0-	667	B	-273	1535	2		N	-0-					-0-
*04	1142	R	1415	-0-	273	B	-0-	1415	2		N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) //CONT.// 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	443	-0-	-67	-0-	443	2			N	-0-					97
12	558	N	548	-0-	-10	-0-	548	2			N	-0-					97
01	548	N	548	-0-	-0-	-0-	548	2			N	-0-					97
02	435	N	410	-0-	-25	-0-	410	2			N	-0-					97
03	558	N	503	-0-	-55	-0-	503	2			N	-0-					97
04	540	N	490	-0-	-50	-0-	490	2			N	-0-					97

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	348	-0-	348	348	348	1			N	-0-					-0-
03	14B2	EXT	372	-0-	372	720	372	1			N	-0-					-0-
04	14B2	EXT	360	-0-	360	1080	360	1			N	-0-					-0-

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-

PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1225	-0-	-65	-0-	313	1	912	2	N	-0-					222
12	1243	N	1243	-0-	-0-	-0-	321	1	922	2	N	-0-					222
01	1238	N	1238	-0-	-0-	-0-	311	1	927	2	N	-0-					222
02	949	N	949	-0-	-0-	-0-	297	1	652	2	N	-0-					222
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					222
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					222

COURSON RANCH (ATOKA) //CONT.// 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					165
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					165

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	289	-0-	-71	-0-	289	2			N	-0-					419
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					419
01	292	N	292	-0-	-0-	-0-	292	2			N	-0-					419
02	296	N	296	-0-	-0-	-0-	296	2			N	-0-					419
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					419
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					419

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	96	1	300	2	N	-0-					656
12	422	N	422	-0-	-0-	-0-	96	1	326	2	N	-0-					656
01	410	N	410	-0-	-0-	-0-	94	1	316	2	N	-0-					656
02	378	N	378	-0-	-0-	-0-	92	1	286	2	N	-0-					656
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					656
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					104
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					104

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH (MORROW, UPPER) //CONT.// 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
STATE OF TEXAS WELL #: RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64

PLUGGED AND ABANDONED_____ 01/13/2015

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

11	221 N	221	-0-	-0-	-0-	65	1	156	2	N	-0-					354
12	359 N	359	-0-	-0-	-0-	64	1	295	2	N	-0-					354
01	361 N	361	-0-	-0-	-0-	62	1	299	2	N	-0-					354
02	247 N	247	-0-	-0-	-0-	59	1	188	2	N	-0-					354
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					354
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEM ENERGY, INC. 455126
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
KEM ENERGY, INC. //CONT.// 455126
CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
12	2456	N	2456	-0-	-0-	-0-	2456	3			N	-0-					-0-
01	2256	N	2256	-0-	-0-	-0-	2256	3			N	-0-					-0-
02	1837	N	1837	-0-	-0-	-0-	1803	2	34	9	N	31	186	1			36
03	1829	N	1829	-0-	-0-	-0-	1799	2	30	9	N	27					63
*04	2055	N	2055	-0-	-0-	-0-	2024	2	31	9	N	28					91

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2941	-0-	-59	427	2941	3			Y	-0-					93
12	3564	X	3137	-0-	-427	-0-	3137	3			Y	-0-					93
01	3255	X	3056	-0-	-199	-0-	3056	3			Y	-0-					93
02	3045	X	2783	-0-	-262	-0-	2783	2			Y	-0-					-0-
03	3131	X	2924	-0-	-207	-0-	2924	2			Y	-0-					-0-
04	3030	X	2006	-0-	-1024	-0-	2006	2			Y	-0-					-0-

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
12	1083	N	1083	-0-	-0-	-0-	1083	3			Y	-0-					-0-
01	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					-0-
02	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					40
03	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					40
*04	627	N	627	-0-	-0-	-0-	620	2	7	9	Y	6					46

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

11	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					68
12	2086	N	2086	-0-	-0-	-0-	2086	3			N	-0-					68
01	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					68
02	2391	N	2391	-0-	-0-	-0-	2340	2	51	9	N	46	192	1			61
03	2559	N	2559	-0-	-0-	-0-	2515	2	44	9	N	40					101
*04	2265	N	2265	-0-	-0-	-0-	2226	2	39	9	N	35					136

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	7					46
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	6					52
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					29
12	217	N	177	-0-	-40	-0-	177	3			N	-0-					29
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					29
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218

WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					28
12	62	N	2	-0-	-60	-0-	2	3			N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

CRAIG RANCH, E. (MORROW) //CONT.// 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
12	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
01	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
02	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
03	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
04	810	N	788	-0-	-22	-0-	788	2			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	975	N	975	-0-	-0-	-0-	975	3			N	-0-					37
12	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					37
01	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					37
02	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
03	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
*04	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					55
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					55
01	276	N	276	-0-	-0-	-0-	276	3			N	-0-					55
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2404	N	2404	-0-	-0-	-0-	2404	3			N	-0-					-0-
12	2551	N	2551	-0-	-0-	-0-	2551	3			N	-0-					-0-
01	2269	N	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-
02	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					-0-
03	2494	N	2494	-0-	-0-	-0-	2494	3			N	-0-					-0-
*04	2314	N	2314	-0-	-0-	-0-	2314	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

11	2351	N	2351	-0-	-0-	-0-	2351	3			N	-0-					-0-
12	3100	N	3162	-0-	62	62	3162	3			N	-0-					-0-
01	3100	N	3318	-0-	218	280	3318	3			N	-0-					-0-
02	2574	N	2294	-0-	-280	-0-	2294	3			N	-0-					-0-
03	2945	X	2142	-0-	-803	-0-	2142	3			N	-0-					-0-
04	2850	X	786	-0-	-2064	-0-	786	3			N	-0-					-0-

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					120
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					120
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					120
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					120
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					120
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					120

PLUGGED AND ABANDONED_____ 10/08/2019 - P/A 10/08/19

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

11	240	N	240	-0-	-0-	-0-	240	1			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	1			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	1			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	1			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	1			N	-0-					-0-
*04	240	N	240	-0-	-0-	-0-	240	1			N	-0-					-0-

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2458	X	2458	-0-	-0-	-0-	2458	3			N	-0-					212
12	2828	X	2828	-0-	-0-	-0-	23	1	2678	3	N	115	192	1			135
							127	9									
01	2438	X	2438	-0-	-0-	-0-	23	1	2393	3	N	20					155
							22	9									
02	2770	X	2770	-0-	-0-	-0-	21	1	2730	3	N	17					172
							19	9									
03	2972	N	2972	-0-	-0-	-0-	2925	2	47	9	N	43					215
*04	2573	N	2573	-0-	-0-	-0-	2517	2	56	9	N	51					266

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	473	-0-	-157	-0-	473	3			N	-0-					72
12	620	N	520	-0-	-100	-0-	11	1	509	3	N	-0-					72
01	558	N	473	-0-	-85	-0-	11	1	462	3	N	-0-					72
02	464	N	351	-0-	-113	-0-	11	1	329	3	N	10					82
							11	9									
03	535	N	535	-0-	-0-	-0-	535	2			N	-0-	17	7			65
*04	516	N	516	-0-	-0-	-0-	516	2			N	-0-					65

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MITCHELL EHRLICH OIL & GAS, LLC 570652
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
02	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
*04	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LONE TREE OIL & GAS LLC 507473
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3770	X	3770	-0-	-0-	-0-	130	1	3640	2	N	-0-					-0-
12	4844	X	4844	-0-	-0-	-0-	124	1	4720	2	N	-0-					-0-
01	3041	X	3041	-0-	-0-	-0-	130	1	2911	2	N	-0-					-0-
02	2592	X	2592	-0-	-0-	-0-	130	1	2462	2	N	-0-					-0-
03	2387	X	680	-0-	-1707	-0-	130	1	550	2	N	-0-					-0-
04	2310	X	1375	-0-	-935	-0-	121	1	1254	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4760	X	4760	-0-	-0-	-0-	130	1	4630	2	N	-0-					-0-
12	3381	X	3381	-0-	-0-	-0-	84	1	3297	2	N	-0-					-0-
01	1242	X	1242	-0-	-0-	-0-	130	1	1112	2	N	-0-					-0-
02	4445	X	4445	-0-	-0-	-0-	130	1	4315	2	N	-0-					-0-
03	4210	X	4210	-0-	-0-	-0-	130	1	4080	2	N	-0-					-0-
*04	4143	X	4143	-0-	-0-	-0-	130	1	4013	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					100
12	372	N	353	-0-	-19	-0-	353	3			N	-0-					100
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					100
02	471	N	471	-0-	-0-	-0-	465	2	6	9	N	5					67
03	1665	N	1665	-0-	-0-	-0-	1646	2	19	9	N	17					84
*04	1321	N	1321	-0-	-0-	-0-	1309	2	12	9	N	11					95

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-
12	2077	N	2015	-0-	-62	-0-	2015	3			N	-0-					-0-
01	1986	N	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-
02	1856	N	1772	-0-	-84	-0-	1772	2			N	-0-					-0-
03	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					-0-
*04	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-

XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1249	N	1249	-0-	-0-	-0-	1238	3	11	9	N	10					93
12	1858	N	1858	-0-	-0-	-0-	1856	3	2	9	N	2					95
01	1842	N	1842	-0-	-0-	-0-	1825	3	17	9	N	15					110
02	1720	N	1720	-0-	-0-	-0-	1710	3	10	9	N	9					119
03	1863	N	1863	-0-	-0-	-0-	1851	3	12	9	N	11					130
*04	1427	N	1427	-0-	-0-	-0-	1423	3	4	9	N	4					134

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CJD DISPOSALS, LLC 120600
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3620 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	811	-0-	-59	-0-	58	1	753	2	N	-0-					43
12	868	N	852	-0-	-16	-0-	62	1	790	2	N	-0-					43
01	863	N	863	-0-	-0-	-0-	62	1	801	2	N	-0-					43
02	783	N	751	-0-	-32	-0-	46	1	705	2	N	-0-					43
03	847	N	847	-0-	-0-	-0-	62	1	785	2	N	-0-					43
04	840	N	820	-0-	-20	-0-	60	1	760	2	N	-0-					43

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
01	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					328
12	0	N	-0-	-0-	-0-	-0-					N	-0-					328
01	0	N	-0-	-0-	-0-	-0-					N	-0-					328
02	0	N	-0-	-0-	-0-	-0-					N	-0-					328
03	0	N	-0-	-0-	-0-	-0-					N	-0-					328
04	0	N	-0-	-0-	-0-	-0-					N	-0-					328

MARVIN WELL #: 201 RRCID -> 284835 COMPL. DATE 08/06/2018 TOTAL DEPTH 8890 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	533	-0-	-1717	-0-	533	2			N	-0-					215
12	9982	X	-0-	-0-	-9982	-0-					N	5					220
01	9982	X	1171	-0-	-8811	-0-	1171	2			N	-0-					220
02	9338	X	3822	-0-	-5516	-0-	3807	2	15	9	N	14	189	1			45
03	3162	X	972	-0-	-2190	-0-	969	2	3	9	N	3					48
*04	1667	X	1667	-0-	-0-	-0-	1658	2	9	9	N	8					56

4P ENERGY TEXAS, LLC 953803
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	5	21	1			46

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

11	3480 X	3391	-0-	-89	-0-	3391	3	N	-0-			-0-
12	3596 X	3448	-0-	-148	-0-	3448	3	N	-0-			-0-
01	3596 X	3190	-0-	-406	-0-	3190	3	N	-0-			-0-
02	3364 X	2609	-0-	-755	-0-	2609	3	N	-0-			-0-
03	3596 X	3374	-0-	-222	-0-	3374	3	N	-0-			-0-
04	3390 X	3244	-0-	-146	-0-	3244	3	N	-0-			-0-

H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

11	8360 X	8360	-0-	-0-	-0-	311	1	8049 2	N	-0-		111
12	8494 X	8494	-0-	-0-	-0-	299	1	8189 2	N	5		116
						6	9					
01	8365 X	8365	-0-	-0-	-0-	286	1	8072 2	N	6		122
						7	9					
02	7997 X	7997	-0-	-0-	-0-	278	1	7710 2	N	8		130
						9	9					
03	8475 X	8475	-0-	-0-	-0-	302	1	8169 2	N	4		134
						4	9					
*04	7940 X	7940	-0-	-0-	-0-	287	1	7649 2	N	4		138
						4	9					

PRESIDIO PETROLEUM LLC 676084
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

11	1098 N	1098	-0-	-0-	-0-	1098	3		Y	-0-		-0-
12	DLQ G-10	1122	-0-	1122	1122	1122	3		Y	-0-		-0-
01	DLQ G-10	1135	-0-	1135	2257	1135	3		Y	-0-		-0-
02	DLQ G-10	1045	-0-	1045	3302	1045	3		Y	-0-		-0-
03	DLQ G-10	1121	-0-	1121	4423	1121	3		Y	-0-		-0-
04	DLQ G-10	1039	-0-	1039	5462	1039	3		Y	-0-		-0-

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

11	660	N	648	-0-	-12	-0-	648	2			N	-0-					85
12	682	N	629	-0-	-53	-0-	629	2			N	-0-					85
01	682	N	609	-0-	-73	-0-	609	2			N	-0-					85
02	638	N	548	-0-	-90	-0-	548	2			N	-0-					85
03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					85
*04	654	N	654	-0-	-0-	-0-	654	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	690	-0-	-30	-0-	687	2	3	9	N	3					186
12	744	N	737	-0-	-7	-0-	734	2	3	9	N	3					189
01	837	N	726	-0-	-111	-0-	723	2	3	9	N	3					192
02	696	N	696	-0-	-0-	-0-	693	2	3	9	N	3					195
03	744	N	713	-0-	-31	-0-	710	2	3	9	N	3					198
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					198

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1484	N	1484	-0-	-0-	-0-	72	1	1412	2	N	-0-					-0-
12	1504	N	1504	-0-	-0-	-0-	72	1	1432	2	N	-0-					-0-
01	1493	N	1493	-0-	-0-	-0-	72	1	1421	2	N	-0-					-0-
02	1361	N	1361	-0-	-0-	-0-	72	1	1289	2	N	-0-					-0-
03	1487	N	1487	-0-	-0-	-0-	72	1	1415	2	N	-0-					-0-
*04	1418	N	1418	-0-	-0-	-0-	72	1	1346	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6919	X	6919	-0-	-0-	-0-	6919	2			N	-0-					44
12	6079	X	6079	-0-	-0-	-0-	6079	2			N	-0-					44
01	7688	X	6669	-0-	-1019	-0-	6669	2			N	-0-					44
02	7192	X	5068	-0-	-2124	-0-	5068	2			N	-0-					44
03	7688	X	5785	-0-	-1903	-0-	5784	2	1	9	N	1					45
04	6930	X	6623	-0-	-307	-0-	6623	2			N	-0-					45

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3642	-0-	-978	-0-	3642	2			N	-0-					-0-
12	10811	X	10811	-0-	-0-	-0-	10811	2			N	-0-					-0-
01	8111	X	8111	-0-	-0-	-0-	8111	2			N	-0-					-0-
02	981	X	981	-0-	-0-	-0-	981	2			N	-0-					-0-
*03	8563	X	8563	-0-	-0-	-0-	8563	2			N	-0-					-0-
*04	11461	X	11461	-0-	-0-	-0-	11461	2			N	-0-					-0-

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					22
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					22
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					22
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					22
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					22
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					22

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

11	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
12	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
01	1736	N	1508	-0-	-228	-0-	1508	2			N	-0-					-0-
02	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
*03	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
*04	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

11	860	N	860	-0-	-0-	-0-	860	2			N	-0-					27
12	849	N	849	-0-	-0-	-0-	849	2			N	-0-					27
01	961	N	796	-0-	-165	-0-	796	2			N	-0-					27
02	744	N	744	-0-	-0-	-0-	744	2			N	-0-					27
*03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					27
*04	762	N	762	-0-	-0-	-0-	762	2			N	-0-					27

JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

*08	0	X	-0-	-0-	-0-	-0-					N	-0-	4	7			21
09	0	X	-0-	-0-	-0-	-0-					N	-0-					21
10	0	X	-0-	-0-	-0-	-0-					N	-0-					21
11	0	X	-0-	-0-	-0-	-0-					N	-0-					21
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DARROUZETT (ST. LOUIS) 23173 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
DOT WELL #: 1 RRCID -> 286829 COMPL. DATE 03/06/2019 TOTAL DEPTH 9350 PERF. 9188 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	#	643	-0-	-1337	-0-	640	2	3	9	N	3					103
12	1607	R	1607	-0-	-0-	-0-	1593	2	14	9	N	13					116
01	2170	N	1288	-0-	-882	-0-	1265	2	23	9	N	21					137
02	1014	N	1014	-0-	-0-	-0-	1008	2	6	9	N	5					142
03	1612	N	742	-0-	-870	-0-	741	2	1	9	N	1					143
04	1260	N	1064	-0-	-196	-0-	1023	2	41	9	N	37					180

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF.10274 - 10328

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NGL WATER SOLUTIONS PERMIAN, LLC 609265
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

11	976	N	976	-0-	-0-	-0-	959	2	17	9	N	15					65
12	983	N	983	-0-	-0-	-0-	969	2	14	9	N	13					78
01	1078	N	1078	-0-	-0-	-0-	1063	2	15	9	N	14					92
02	888	N	888	-0-	-0-	-0-	879	2	9	9	N	8					100
03	782	N	782	-0-	-0-	-0-	782	2			N	-0-					100
*04	880	N	880	-0-	-0-	-0-	870	2	10	9	N	9					109

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

11	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
12	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
02	87	N	77	-0-	-10	-0-	77	2			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5186	X	5186	-0-	-0-	-0-	5167	2	19	9	N	17					105
12	5225	X	5225	-0-	-0-	-0-	5142	2	83	9	N	75					180
01	4805	X	3966	-0-	-839	-0-	3875	2	91	9	N	83	188	1			75
02	4495	X	4137	-0-	-358	-0-	4120	2	17	9	N	15					90
03	4805	X	3866	-0-	-939	-0-	3847	2	19	9	N	17					107
04	4650	X	4182	-0-	-468	-0-	4003	2	179	9	N	163	187	1			83

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2441	N	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-
12	2466	N	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
01	2573	N	2303	-0-	-270	-0-	2303	2			N	-0-					-0-
02	2349	N	2302	-0-	-47	-0-	2302	2			N	-0-					-0-
03	2480	N	2422	-0-	-58	-0-	2422	2			N	-0-					-0-
*04	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1302	N	1105	-0-	-197	-0-	62	1	1043	2	N	-0-					30
*06	1140	N	994	-0-	-146	-0-	56	1	938	2	N	-0-					30
*07	1178	N	1007	-0-	-171	-0-	62	1	945	2	N	-0-					30
*08	1116	N	957	-0-	-159	-0-	62	1	895	2	N	-0-					30
*09	990	N	870	-0-	-120	-0-	42	1	828	2	N	-0-					30
*10	1030	N	1030	-0-	-0-	-0-	42	1	988	2	N	-0-					30
*11	1104	N	1104	-0-	-0-	-0-	60	1	1044	2	N	-0-					30
*12	1127	N	1127	-0-	-0-	-0-	62	1	1065	2	N	-0-					30
*01	1023	N	751	-0-	-272	-0-	46	1	705	2	N	-0-					30
*02	1073	N	597	-0-	-476	-0-	42	1	555	2	N	-0-					30
*03	1116	N	732	-0-	-384	-0-	62	1	670	2	N	-0-					30
04	720	N	678	-0-	-42	-0-	60	1	618	2	N	-0-					30

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

11	817	N	817	-0-	-0-	-0-	48	1	769	2	N	-0-					22
12	977	N	977	-0-	-0-	-0-	62	1	915	2	N	-0-					22
01	980	N	980	-0-	-0-	-0-	62	1	894	2	N	22					44
							24	9									
02	894	N	894	-0-	-0-	-0-	58	1	825	2	N	10					54
							11	9									
03	754	N	754	-0-	-0-	-0-	62	1	689	2	N	3					57
							3	9									
*04	682	N	682	-0-	-0-	-0-	60	1	620	2	N	2					59
							2	9									

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

11	1137	N	1137	-0-	-0-	-0-	60	1	1077	2	N	-0-					10
12	1174	N	1174	-0-	-0-	-0-	62	1	1112	2	N	-0-					10
01	1163	N	1163	-0-	-0-	-0-	62	1	1101	2	N	-0-					10
02	1081	N	1081	-0-	-0-	-0-	58	1	1023	2	N	-0-					10
03	1110	N	1110	-0-	-0-	-0-	62	1	1048	2	N	-0-					10
*04	974	N	974	-0-	-0-	-0-	50	1	924	2	N	-0-					10

JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

11	660	N	459	-0-	-201	-0-	52	1	398	2	N	8					117
							9	9									
12	958	N	958	-0-	-0-	-0-	62	1	883	2	N	12					129
							13	9									
01	1026	N	1026	-0-	-0-	-0-	58	1	874	2	N	85					214
							94	9									
02	435	N	305	-0-	-130	-0-	24	1	273	2	N	7	176	1			45
							8	9									
03	997	N	997	-0-	-0-	-0-	62	1	905	2	N	27					72
							30	9									
*04	943	N	943	-0-	-0-	-0-	60	1	858	2	N	23					95
							25	9									

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	187	-0-	-83	-0-	60	1	127	2	N	-0-					27
12	179	N	179	-0-	-0-	-0-	62	1	117	2	N	-0-					27
01	217	N	182	-0-	-35	-0-	62	1	119	2	N	1					28
							1	9									
02	174	N	170	-0-	-4	-0-	58	1	112	2	N	-0-					28
03	186	N	182	-0-	-4	-0-	62	1	120	2	N	-0-					28
*04	181	N	181	-0-	-0-	-0-	60	1	121	2	N	-0-					28

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1018	N	1018	-0-	-0-	-0-	91	1	927	2	N	-0-					92
12	1023	N	987	-0-	-36	-0-	97	1	887	2	N	3					95
							3	9									
01	1085	N	1004	-0-	-81	-0-	97	1	899	2	N	7					102
							8	9									
02	986	N	911	-0-	-75	-0-	90	1	814	2	N	6					108
							7	9									
03	992	N	951	-0-	-41	-0-	97	1	852	2	N	2					110
							2	9									
*04	965	N	965	-0-	-0-	-0-	94	1	868	2	N	3					113
							3	9									

REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2964	X	2964	-0-	-0-	-0-	2964	2			N	-0-					176
12	2883	X	2115	-0-	-768	-0-	2115	2			N	-0-					176
01	2883	X	1704	-0-	-1179	-0-	1704	2			N	-0-					176
02	2871	X	1482	-0-	-1389	-0-	1482	2			N	-0-					176
03	3069	X	1512	-0-	-1557	-0-	1512	2			N	-0-					176
04	2970	X	1439	-0-	-1531	-0-	1439	2			N	-0-					176

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	-0-	-0-	-240	-0-					N	-0-					162
12	625	R	625	-0-	-0-	-0-	42	1	541	2	N	38					200
							42	9									
01	274	R	274	-0-	-0-	-0-	20	1	239	2	N	14					214
							15	9									
02	290	R	290	-0-	-0-	-0-	22	1	251	2	N	15					229
							17	9									
03	403	#	272	-0-	-131	-0-	22	1	250	2	N	-0-					229
04	390	#	192	-0-	-198	-0-	11	1	181	2	N	-0-					229

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	60	1	253	2	N	-0-					37
12	325	N	325	-0-	-0-	-0-	62	1	263	2	N	-0-					37
01	327	N	327	-0-	-0-	-0-	60	1	267	2	N	-0-					37
02	290	N	277	-0-	-13	-0-	58	1	219	2	N	-0-					37
03	310	N	274	-0-	-36	-0-	60	1	214	2	N	-0-					37
04	330	N	288	-0-	-42	-0-	58	1	230	2	N	-0-					37

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1710	-0-	-0-	-0-	58	1	1652	2	N	-0-					23
12	1426	N	1035	-0-	-391	-0-	74	1	961	2	N	-0-					23
01	1705	N	1358	-0-	-347	-0-	104	1	1254	2	N	-0-					23
02	1653	N	1166	-0-	-487	-0-	94	1	1072	2	N	-0-					23
03	1245	N	1245	-0-	-0-	-0-	102	1	1143	2	N	-0-					23
04	1320	N	1288	-0-	-32	-0-	75	1	1213	2	N	-0-					23

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

11	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					40
12	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					40
01	1674	N	1079	-0-	-595	-0-	1079	2			N	-0-					40
02	1276	N	920	-0-	-356	-0-	920	2			N	-0-					40
03	1457	N	1432	-0-	-25	-0-	1432	2			N	-0-					40
*04	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					40

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	382	-0-	-218 B	-4197	382	2			N	-0-					-0-
12	620	N	654	-0-	34 B	-4163	20	1	634	2	N	-0-					-0-
01	155	N	600	-0-	445 B	-3718	33	1	567	2	N	-0-					-0-
02	377	N	461	-0-	84 B	-3634	4	1	457	2	N	-0-					-0-
03	651	N	608	-0-	-43 B	-3634	608	2			N	-0-					-0-
04	570	N	417	-0-	-153 B	-3634	417	2			N	-0-					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

11	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

11	204	N	204	-0-	-0-	B	-0-	203	2	1	9	Y	1				38
12	266	N	266	-0-	-0-	B	-0-	265	2	1	9	Y	1				39
01	197	N	197	-0-	-0-	B	-0-	195	2	2	9	Y	2				41
02	216	N	216	-0-	-0-	B	-0-	209	2	7	9	Y	6				47
03	279	N	178	-0-	-101	B	-0-	171	2	7	9	Y	6				53
*04	229	N	229	-0-	-0-	B	-0-	223	2	6	9	Y	5	51	1		7

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

11	SI MULT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				-0-

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				176
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				176
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				176
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				176
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				176
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				176

DUDE WILSON (MORROW, UPPER -A-) //CONT.// 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	#	3829	-0-	-41	-0-	10	1	3819	2	N	-0-					120
12	3918	R	3918	-0-	-0-	-0-	10	1	3902	2	N	5					125
							6	9									
01	4305	R	4305	-0-	-0-	-0-	10	1	4292	2	N	3					128
							3	9									
02	3712	#	3057	-0-	-655	-0-	10	1	3046	2	N	1	118	1			11
							1	9									
03	3968	#	3912	-0-	-56	-0-	10	1	3888	2	N	13					24
							14	9									
04	4170	#	3722	-0-	-448	-0-	10	1	3697	2	N	14					38
							15	9									

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

11	T. A.		-0-	-0-	-0-		2				Y	-0-					9
12	T. A.		-0-	-0-	-0-		2				Y	-0-					9
01	T. A.		-0-	-0-	-0-		2				Y	-0-					9
02	T. A.		-0-	-0-	-0-		2				Y	-0-					9
03	T. A.		-0-	-0-	-0-		2				Y	-0-					9
04	T. A.		-0-	-0-	-0-		2				Y	-0-					9

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					22
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					22
01	202	N	202	-0-	-0-	-0-	202	2			N	-0-					22
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					22
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					22
*04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					22

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

11	1119	N	1119	-0-	-0-	-0-	60 4	1 9	1055	2	N	4					24
12	1182	N	1182	-0-	-0-	-0-	62 6	1 9	1114	2	N	5					29
01	1209	N	1117	-0-	-92	-0-	48	1	1069	2	N	-0-					29
02	1073	N	1029	-0-	-44	-0-	58	1	971	2	N	-0-					29
03	1178	N	1160	-0-	-18	-0-	62	1	1098	2	N	-0-					29
*04	1116	N	1116	-0-	-0-	-0-	60	1	1056	2	N	-0-					29

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1450	-0-	-50	-0-	10	1	1440	2	N	-0-					26
12	1614	N	1614	-0-	-0-	-0-	10	1	1604	2	N	-0-					26
01	1587	N	1587	-0-	-0-	-0-	10	1	1577	2	N	-0-					26
02	1524	N	1524	-0-	-0-	-0-	10	1	1514	2	N	-0-					26
03	1654	N	1654	-0-	-0-	-0-	10	1	1644	2	N	-0-					26
04	1530	N	1522	-0-	-8	-0-	10	1	1512	2	N	-0-					26

PRESIDIO PETROLEUM LLC 676084
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1866	-0-	-84	-0-	86	1	1780	2	N	-0-					21
12	1891	N	1884	-0-	-7	-0-	1884	2			N	-0-					21
01	1984	N	1900	-0-	-84	-0-	83	1	1817	2	N	-0-					21
02	1798	N	1788	-0-	-10	-0-	121	1	1667	2	N	-0-					21
03	1891	N	1865	-0-	-26	-0-	61	1	1804	2	N	-0-					21
*04	1847	N	1847	-0-	-0-	-0-	78	1	1769	2	N	-0-					21

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1224	-0-	-6	-0-	1223	2	1	9	Y	1					91
12	1271	N	1256	-0-	-15	-0-	1254	2	2	9	Y	2					93
01	1302	N	1238	-0-	-64	-0-	1235	2	3	9	Y	3					96
02	1189	N	1149	-0-	-40	-0-	1146	2	3	9	Y	3					99
03	1271	N	1237	-0-	-34	-0-	1234	2	3	9	Y	3					102
*04	1245	N	1245	-0-	-0-	-0-	1242	2	3	9	Y	3					105

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					43
12	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					43
01	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					43
02	1604	N	1604	-0-	-0-	-0-	1603	2	1	9	N	1					44
03	1696	N	1696	-0-	-0-	-0-	1695	2	1	9	N	1					45
*04	1693	N	1693	-0-	-0-	-0-	1691	2	2	9	N	2					47

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	3850					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	3850					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	3850					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	3850					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	3850					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	3850					N	-0-					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

11	270	N	8	-0-	-262	-0-	8	2			N	-0-					12
12	31	N	-0-	-0-	-31	-0-					N	-0-					12
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					12
02	8	N	-0-	-0-	-8	-0-					N	-0-					12
*03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					12
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					12

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

11	1440	N	1398	-0-	-42	-0-	1395	2	3	9	N	3					68
12	1302	N	1302	-0-	-0-	-0-	1300	2	2	9	N	2					70
01	1457	N	1148	-0-	-309	-0-	1148	2			N	-0-					70
02	1363	N	1049	-0-	-314	-0-	1049	2			N	-0-					70
03	1485	N	1485	-0-	-0-	-0-	1482	2	3	9	N	3					73
*04	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					73

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

11	3270	X	8	-0-	-3262	-0-	2	1	6	2	N	-0-					65
12	3379	X	11	-0-	-3368	-0-	6	1	5	2	N	-0-					65
01	3379	X	467	-0-	-2912	-0-	18	1	449	2	N	-0-					65
02	7058	X	7058	-0-	-0-	-0-	58	1	7000	2	N	-0-					65
03	1889	X	1889	-0-	-0-	-0-	16	1	1873	2	N	-0-					65
*04	3650	X	3650	-0-	-0-	-0-	38	1	3593	2	N	17					82
							19	9									

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1378	-0-	-2	-0-	92	1	1266	2	N	18					93
							20	9									
12	1457	N	1443	-0-	-14	-0-	97	1	1331	2	N	14					107
							15	9									
01	1426	N	1103	-0-	-323	-0-	81	1	1016	2	N	5					112
							6	9									
02	1456	N	1456	-0-	-0-	-0-	90	1	1354	2	N	11					123
							12	9									
03	1474	N	1474	-0-	-0-	-0-	96	1	1359	2	N	17					140
							19	9									
*04	1342	N	1342	-0-	-0-	-0-	94	1	1248	2	N	-0-					140

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	60	1	388	2	N	9					179
							10	9									
12	483	N	483	-0-	-0-	-0-	60	1	405	2	N	16					195
							18	9									
01	527	N	527	-0-	-0-	-0-	62	1	406	2	N	54					249
							59	9									
02	449	N	449	-0-	-0-	-0-	58	1	376	2	N	14					263
							15	9									
03	496	N	461	-0-	-35	-0-	60	1	401	2	N	-0-	184	1			79
04	510	N	437	-0-	-73	-0-	60	1	359	2	N	16					95
							18	9									

PRESIDIO PETROLEUM LLC 676084
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	302	1			N	-0-					69
12	2232	N	322	-0-	-1910	-0-	322	1			N	-0-					69
01	341	N	335	-0-	-6	-0-	335	1			N	-0-					69
02	309	N	309	-0-	-0-	-0-	309	1			N	-0-					69
*03	342	N	342	-0-	-0-	-0-	342	1			N	-0-					69
*04	334	N	334	-0-	-0-	-0-	331	1	3	9	N	3					72

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2401	X	2401	-0-	-0-	-0-	2401	2			N	-0-					137
12	2114	X	2114	-0-	-0-	-0-	2114	2			N	-0-					137
01	2108	X	2042	-0-	-66	-0-	2042	2			N	-0-					137
02	2320	X	1762	-0-	-558	-0-	1762	2			N	-0-					137
03	2480	X	1870	-0-	-610	-0-	1870	2			N	-0-					137
04	2400	X	2241	-0-	-159	-0-	2241	2			N	-0-					137

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					181
12	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					181
01	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					181
02	1740	N	899	-0-	-841	-0-	899	2			N	-0-					181
03	1147	N	903	-0-	-244	-0-	903	2			N	-0-					181
*04	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					181

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	139	-0-	-41	-0-	139	2			N	-0-					271
12	155	N	153	-0-	-2	-0-	153	2			N	-0-					271
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					271
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					271
*03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					271
*04	178	N	178	-0-	-0-	-0-	178	2			N	-0-					271

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

11	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-				107
12	992	N	590	-0-	-402	B	-0-	12	1	575	3	N	3				110
								3	9								
01	1305	N	1305	-0-	-0-	B	-0-	12	1	1293	3	N	-0-				110
02	1079	N	1079	-0-	-0-	B	-0-	11	1	1068	3	N	-0-				110
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT				110
04	960	N	NO RPT	-0-	-960	B	-0-					N	NO RPT				110

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BCE-MACH II LLC 040205
LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF. 11604 - 13440

11	816	N	816	-0-	-0-	-0-	8 17	1 9	791	2	Y	15					32
12	938	N	938	-0-	-0-	-0-	8 15	1 9	915	2	Y	14	27	1	1	8	18
01	923	N	923	-0-	-0-	-0-	8 17	1 9	898	2	Y	15	20	1	2	8	11
02	875	N	875	-0-	-0-	-0-	7 14	1 9	854	2	Y	13	3	1	1	8	20
03	944	N	944	-0-	-0-	-0-	8 14	1 9	922	2	Y	13	17	1	1	8	15
*04	919	N	919	-0-	-0-	-0-	8 14	1 9	897	2	Y	13	5	1	1	8	22

CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF. 11128 - 11734

11	330	N	278	-0-	-52	-0-	278	2			N	-0-					-0-
12	341	N	314	-0-	-27	-0-	314	2			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
04	330	N	78	-0-	-252	-0-	78	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF. 13445 - 13709

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15600 PERF. 11820 - 12444

11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-	46	1			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	571	N	571	-0-	-0-	-0-	570	2	1	9	N	1	48	1			-0-
12	558	N	484	-0-	-74	-0-	484	2			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
02	551	N	477	-0-	-74	-0-	477	2			N	-0-					-0-
*03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*04	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

11	424	N	424	-0-	-0-	-0-	399	2	25	9	N	23					198
12	444	N	444	-0-	-0-	-0-	432	2	12	9	N	11					209
01	472	N	472	-0-	-0-	-0-	458	2	14	9	N	13	165	1			57
02	406	N	383	-0-	-23	-0-	371	2	12	9	N	11					68
*03	478	N	478	-0-	-0-	-0-	461	2	17	9	N	15					83
04	450	N	376	-0-	-74	-0-	367	2	9	9	N	8					91

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

11	1140	N	880	-0-	-260	-0-	857	2	23	9	N	21	54	1			51
12	1178	N	890	-0-	-288	-0-	872	2	18	9	N	16					67
01	896	N	896	-0-	-0-	-0-	874	2	22	9	N	20					87
02	847	N	847	-0-	-0-	-0-	819	2	28	9	N	25					112
*03	909	N	909	-0-	-0-	-0-	889	2	20	9	N	18					130
*04	889	N	889	-0-	-0-	-0-	871	2	18	9	N	16	83	1			63

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					28
12	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-					28
01	336	N	336	-0-	-0-	-0-	14	1	322	3	N	-0-					28
02	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-					28
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					28
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					28

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1619	N	1619	-0-	-0-	-0-	47	1	1572	3	N	-0-					207
12	1596	N	1596	-0-	-0-	-0-	17	1	1579	3	N	-0-					207
01	1806	N	1806	-0-	-0-	-0-	52	1	1754	3	N	-0-					207
02	1532	N	1532	-0-	-0-	-0-	35	1	1497	3	N	-0-					207
03	2212	N	2212	-0-	-0-	-0-	70	1	2142	3	N	-0-					207
*04	1177	N	1177	-0-	-0-	-0-	59	1	1118	3	N	-0-					207

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	865	-0-	-5	-0-	22	1	843	3	N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	23	1	829	3	N	-0-					-0-
01	840	N	840	-0-	-0-	-0-	23	1	817	3	N	-0-					-0-
02	841	N	764	-0-	-77	-0-	22	1	742	3	N	-0-					-0-
03	837	N	778	-0-	-59	-0-	778	3			N	-0-					-0-
04	810	N	727	-0-	-83	-0-	727	3			N	-0-					-0-

ROOTS E WELL #: 1 RRCID -> 282272 COMPL. DATE 02/08/2017 TOTAL DEPTH 10200 PERF. 8125 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	45	1	146	3	N	-0-					298
12	217	N	186	-0-	-31	-0-	47	1	139	3	N	-0-					298
01	217	N	181	-0-	-36	-0-	47	1	134	3	N	-0-					298
02	174	N	163	-0-	-11	-0-	44	1	119	3	N	-0-					298
03	186	N	156	-0-	-30	-0-	47	1	109	3	N	-0-					298
04	180	N	151	-0-	-29	-0-	45	1	94	3	N	11					309
							12	9									

ROOTS E WELL #: 3 RRCID -> 282273 COMPL. DATE 03/12/2008 TOTAL DEPTH 8368 PERF. 8101 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					175
12	0	W	-0-	-0-	-0-	-0-					N	-0-	137	1			38
01	0	W	-0-	-0-	-0-	-0-					N	-0-					38
02	0	W	-0-	-0-	-0-	-0-					N	4					42
03	0	W	-0-	-0-	-0-	-0-					N	-0-					42
04	0	W	-0-	-0-	-0-	-0-					N	13					55

LATIGO PETROLEUM, LLC 488260
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	919	-0-	-11	-0-	919	3			N	-0-					106
12	961	N	829	-0-	-132	-0-	13	1	816	3	N	-0-					106
01	823	N	823	-0-	-0-	-0-	13	1	810	3	N	-0-					106
02	899	N	774	-0-	-125	-0-	12	1	762	3	N	-0-					106
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					106
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					106

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	828 N	828	-0-	-0-	-0-	826	3	2	9	N	2					57
12	858 N	858	-0-	-0-	-0-	858	3			N	-0-					57
01	867 N	867	-0-	-0-	-0-	866	3	1	9	N	1					58
02	799 N	799	-0-	-0-	-0-	799	3			N	-0-					58
*03	843 N	843	-0-	-0-	-0-	843	3			N	-0-					58
*04	789 N	789	-0-	-0-	-0-	789	3			N	-0-					58

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
HARDY SWD WELL #: 3049 RRCID -> 281675 COMPL. DATE 12/09/2016 TOTAL DEPTH 9391 PERF. 3400 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2320	-0-	-110	-0-	2320	3			N	-0-					135
12	2434	N	2434	-0-	-0-	-0-	13	1	2421	3	N	-0-					135
01	2431	N	2431	-0-	-0-	-0-	13	1	2418	3	N	-0-					135
02	2329	N	2329	-0-	-0-	-0-	12	1	2317	3	N	-0-					135
03	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					135
04	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					135

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1451	N	1451	-0-	-0-	-0-	60	1	1369	2	N	20					112
							22	9									
12	1376	N	1376	-0-	-0-	-0-	62	1	1300	2	N	13					125
							14	9									
01	1392	N	1392	-0-	-0-	-0-	62	1	1288	2	N	38					163
							42	9									
02	1427	N	1427	-0-	-0-	-0-	58	1	1348	2	N	19					182
							21	9									
03	1411	N	1411	-0-	-0-	-0-	62	1	1315	2	N	31					213
							34	9									
*04	1548	N	1548	-0-	-0-	-0-	60	1	1460	2	N	25					238
							28	9									

REMORA OPERATING, LLC 701613
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0-	-0-	12	1	317	2	N	-0-					35
12	336	N	336	-0-	-0-	-0-	336	2			N	-0-					35
01	386	N	386	-0-	-0-	-0-	386	2			N	-0-					35
02	377	N	377	-0-	-0-	-0-	377	2			N	-0-					35
03	357	N	357	-0-	-0-	-0-	357	2			N	-0-					35
04	360	N	136	-0-	-224	-0-	84	2	52	9	N	47					82

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	#	2445	-0-	-135	-0-	2445	3			N	-0-					114
12	2666	#	2457	-0-	-209	-0-	13	1	2444	3	N	-0-					114
01	2666	#	2481	-0-	-185	-0-	13	1	2468	3	N	-0-					114
02	2494	#	2299	-0-	-195	-0-	12	1	2287	3	N	-0-					114
03	2573	#	NO RPT	-0-	-2573	-0-					N	NO RPT					114
04	2460	#	NO RPT	-0-	-2460	-0-					N	NO RPT					114

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4038	X	4038	-0-	-0-	-0-	4038	2			N	-0-					-0-
12	4371	X	4283	-0-	-88	-0-	4283	2			N	-0-					-0-
01	4371	X	4208	-0-	-163	-0-	4208	2			N	-0-					-0-
02	4089	X	3891	-0-	-198	-0-	3891	2			N	-0-					-0-
03	4309	X	4098	-0-	-211	-0-	4098	2			N	-0-					-0-
04	4140	X	3895	-0-	-245	-0-	3895	2			N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3038	X	3038	-0-	-0-	-0-	44	1	2994	2	N	-0-					60
12	3771	X	3771	-0-	-0-	-0-	54	1	3717	2	N	-0-					60
01	2616	X	2616	-0-	-0-	-0-	56	1	2450	2	N	100					160
							110	9									
02	1953	X	1953	-0-	-0-	-0-	22	1	1925	2	N	5					165
							6	9									
03	1674	X	1431	-0-	-243	-0-	20	1	1405	2	N	5					170
							6	9									
*04	3232	X	3232	-0-	-0-	-0-	44	1	3188	2	N	-0-					170

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	60	1	438	2	N	-0-					20
12	558	N	506	-0-	-52	-0-	62	1	444	2	N	-0-					20
01	527	N	502	-0-	-25	-0-	62	1	440	2	N	-0-					20
02	493	N	476	-0-	-17	-0-	58	1	418	2	N	-0-					20
03	496	N	493	-0-	-3	-0-	62	1	431	2	N	-0-					20
*04	497	N	497	-0-	-0-	-0-	60	1	437	2	N	-0-					20

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	60	1	332	2	N	-0-					-0-
12	403	N	391	-0-	-12	-0-	62	1	329	2	N	-0-					-0-
01	310	N	268	-0-	-42	-0-	62	1	206	2	N	-0-					-0-
02	377	N	342	-0-	-35	-0-	58	1	284	2	N	-0-					-0-
03	403	N	386	-0-	-17	-0-	62	1	324	2	N	-0-					-0-
*04	298	N	298	-0-	-0-	-0-	60	1	238	2	N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
12	496	N	471	-0-	-25	-0-	471	2			N	-0-					-0-
01	558	N	462	-0-	-96	-0-	462	2			N	-0-					-0-
02	1015	N	419	-0-	-596	-0-	419	2			N	-0-					-0-
03	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1391	N	1391	-0-	-0-	-0-	97	1	1288	2	N	5					190
							6	9									
12	1413	N	1413	-0-	-0-	-0-	99	1	1306	2	N	7					197
							8	9									
01	1674	N	1260	-0-	-414	-0-	94	1	1152	2	N	13					210
							14	9									
02	1334	N	889	-0-	-445	-0-	71	1	807	2	N	10	192	1			28
							11	9									
03	1426	N	1050	-0-	-376	-0-	83	1	967	2	N	-0-					28
04	1230	N	207	-0-	-1023	-0-	20	1	187	2	N	-0-					28

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

11	1599	N	1599	-0-	-0-	-0-	10	1	1589	2	N	-0-					62
12	1581	N	1443	-0-	-138	-0-	10	1	1433	2	N	-0-					62
01	1736	N	1667	-0-	-69	-0-	10	1	1657	2	N	-0-					62
02	1701	N	1701	-0-	-0-	-0-	10	1	1691	2	N	-0-					62
03	1457	N	1388	-0-	-69	-0-	10	1	1378	2	N	-0-					62
04	1620	N	1249	-0-	-371	-0-	10	1	1239	2	N	-0-					62

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	57	1			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

11	0	N	-0-	-0-	-0-	-0-						N	-0-					20
12	12	N	12	-0-	-0-	-0-	12	1				N	-0-					20
01	12	N	12	-0-	-0-	-0-	12	1				N	-0-					20
02	11	N	11	-0-	-0-	-0-	11	1				N	-0-					20
03	12	N	NO RPT	-0-	-12	-0-						N	NO RPT					20
04	12	N	NO RPT	-0-	-12	-0-						N	NO RPT					20

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

11	1740	N	1703	-0-	-37	-0-	1703	3				N	-0-					177
12	1767	N	1585	-0-	-182	-0-	1557	3	28	9		N	25					202
01	2170	N	1661	-0-	-509	-0-	1650	3	11	9		N	10	182	1			30
02	1653	N	1476	-0-	-177	-0-	1476	3				N	-0-					30
03	1581	N	NO RPT	-0-	-1581	-0-						N	NO RPT					30
04	1620	N	NO RPT	-0-	-1620	-0-						N	NO RPT					30

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 8964 - 8973

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14010	X	13911	-0-	-99	-0-	237	1	13673	3	N	1					130
							1	9									
12	14477	X	13685	-0-	-792	-0-	260	1	13419	3	N	5					135
							6	9									
01	14477	X	14032	-0-	-445	-0-	260	1	13766	3	N	5					140
							6	9									
02	13543	X	13219	-0-	-324	-0-	243	1	12970	3	N	5					145
							6	9									
03	14446	X	NO RPT	-0-	-14446	-0-					N	NO RPT					145
04	13920	X	NO RPT	-0-	-13920	-0-					N	NO RPT					145

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

11	720	N	-0-	-0-	-720	-0-					N	-0-	99	1			64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	711	N	711	-0-	-0-	-0-	711	3			N	-0-					64
02	551	N	551	-0-	-0-	-0-	551	3			N	-0-					64
*03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					64
*04	620	N	620	-0-	-0-	-0-	620	3			N	-0-					64

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

11	930	N	293	-0-	-637	-0-	293	3			N	-0-					-0-
12	961	N	106	-0-	-855	-0-	13	1	93	3	N	-0-					-0-
01	961	N	18	-0-	-943	-0-	13	1	5	3	N	-0-					-0-
02	552	N	552	-0-	-0-	-0-	13	1	539	3	N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

11	210	N	3	-0-	-207	-0-	3	2			N	-0-					187
12	217	N	-0-	-0-	-217	-0-					N	-0-					187
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					187
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					187
03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					187
04	120	N	63	-0-	-57	-0-	63	2			N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	469	-0-	-11	-0-	469	3			N	-0-					37
12	508	N	508	-0-	-0-	-0-	14	1	485	3	N	8					45
							9	9									
01	496	N	488	-0-	-8	-0-	14	1	474	3	N	-0-					45
02	464	N	459	-0-	-5	-0-	13	1	446	3	N	-0-					45
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					45
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					45

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4339	X	4339	-0-	-0-	-0-	60	1	4279	2	N	-0-					-0-
12	4849	X	4849	-0-	-0-	-0-	62	1	4787	2	N	-0-					-0-
01	4518	X	4518	-0-	-0-	-0-	62	1	4456	2	N	-0-					-0-
02	3765	X	3765	-0-	-0-	-0-	58	1	3707	2	N	-0-					-0-
03	4339	X	4339	-0-	-0-	-0-	62	1	4277	2	N	-0-					-0-
*04	4452	X	4452	-0-	-0-	-0-	60	1	4392	2	N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2916	-0-	-384	-0-	203	1	2696	2	N	15					63
							17	9									
12	3348	X	3005	-0-	-343	-0-	211	1	2777	2	N	15					78
							17	9									
01	3534	X	2894	-0-	-640	-0-	216	1	2655	2	N	21					99
							23	9									
02	3306	X	2715	-0-	-591	-0-	219	1	2474	2	N	20					119
							22	9									
03	3534	X	2755	-0-	-779	-0-	217	1	2526	2	N	11					130
							12	9									
04	2910	X	2858	-0-	-52	-0-	280	1	2563	2	N	14					144
							15	9									

OVERFLOW ENERGY, LLC 628574
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5196	X	5196	-0-	-0-	-0-	5176	3	20	9	N	18					111
12	5391	X	5391	-0-	-0-	-0-	5372	3	19	9	N	17					128
01	5828	X	4743	-0-	-1085	-0-	4730	3	13	9	N	12					140
02	5452	X	4783	-0-	-669	-0-	4773	3	10	9	N	9					149
03	5828	X	5112	-0-	-716	-0-	5098	3	14	9	N	13					162
04	5220	X	5177	-0-	-43	-0-	5067	3	110	9	N	100	175	1			87

WILDHORSE OPERATING COMPANY 923452
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	851	N	851	-0-	-0-	-0-	849	3	2	9	N	2					57
12	851	N	851	-0-	-0-	-0-	849	3	2	9	N	2					59
01	1116	N	888	-0-	-228	-0-	859	3	29	9	N	26					85
02	812	N	809	-0-	-3	-0-	795	3	14	9	N	13					98
03	849	N	849	-0-	-0-	-0-	841	3	8	9	N	7					105
04	870	N	805	-0-	-65	-0-	797	3	8	9	N	7					112

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1971	N	1971	-0-	-0-	-0-	60	1	1911	2	N	-0-					20
12	1798	N	1107	-0-	-691	-0-	62	1	1045	2	N	-0-					20
01	2022	N	2022	-0-	-0-	-0-	62	1	1960	2	N	-0-					20
02	1914	N	1745	-0-	-169	-0-	58	1	1687	2	N	-0-					20
03	1116	N	938	-0-	-178	-0-	62	1	876	2	N	-0-					20
04	1950	N	1865	-0-	-85	-0-	60	1	1805	2	N	-0-					20

ELLIS RANCH (MORROW, UPPER) //CONT.// 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	851	-0-	-19	-0-	60	1	791	2	N	-0-					17
12	893	N	893	-0-	-0-	-0-	62	1	831	2	N	-0-					17
01	876	N	876	-0-	-0-	-0-	62	1	814	2	N	-0-					17
02	812	N	792	-0-	-20	-0-	58	1	734	2	N	-0-					17
03	899	N	896	-0-	-3	-0-	62	1	825	2	N	8					25
							9	9									
*04	860	N	860	-0-	-0-	-0-	60	1	800	2	N	-0-					25

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	30	1	65	2	N	-0-					-0-
12	93	N	69	-0-	-24	-0-	31	1	38	2	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	31	1	55	2	N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	29	1	63	2	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	31	1	64	2	N	-0-					-0-
04	90	N	73	-0-	-17	-0-	30	1	43	2	N	-0-					-0-

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3093	-0-	93	887	30	1	3063	2	N	-0-					64
12	3100	N	3313	-0-	213	1100	31	1	3282	2	N	-0-					64
01	3800	X	2700	-0-	-1100	-0-	31	1	2669	2	N	-0-					64
02	1519	X	1519	-0-	-0-	-0-	29	1	1490	2	N	-0-					64
03	1656	X	1656	-0-	-0-	-0-	31	1	1625	2	N	-0-					64
*04	1288	X	1288	-0-	-0-	-0-	30	1	1258	2	N	-0-					64

SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	644	-0-	-16	-0-	30	1	614	2	N	-0-					217
12	682	N	670	-0-	-12	-0-	31	1	639	2	N	-0-					217
01	682	N	651	-0-	-31	-0-	30	1	621	2	N	-0-					217
02	609	N	604	-0-	-5	-0-	29	1	575	2	N	-0-					217
03	682	N	591	-0-	-91	-0-	25	1	566	2	N	-0-					217
*04	659	N	659	-0-	-0-	-0-	30	1	629	2	N	-0-					217

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BYNG ENERGY GROUP, INC. 118732
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					209
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					209
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					209
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					209
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					209
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					209

EMMA-JACK (GRANITE WASH) //CONT.// 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					7
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					7
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					7
02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					7
03	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					7
04	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

11	360	N	388	-0-	28	B	-10961	388	3			N	-0-					-0-
12	0	N	372	-0-	372	B	-10589	372	3			N	-0-					-0-
01	279	N	368	-0-	89	B	-10500	368	3			N	-0-					-0-
02	0	N	379	-0-	379	B	-10121	379	3			N	-0-					-0-
03	372	N	326	-0-	-46	B	-10121	326	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-10121					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

11	2070	N	2245	-0-	175	B	-52303	2245	3			N	-0-					-0-
12	1922	N	2223	-0-	301	B	-52002	2223	3			N	-0-					-0-
01	1798	N	2126	-0-	328	B	-51674	2126	3			N	-0-					-0-
02	2001	N	1980	-0-	-21	B	-51674	1980	3			N	-0-					-0-
03	2139	N	2014	-0-	-125	B	-51674	2014	3			N	-0-					-0-
04	2070	N	1834	-0-	-236	B	-51674	1834	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

11	810	N	717	-0-	-93		-0-	717	2			N	-0-					86
12	837	N	821	-0-	-16		-0-	821	2			N	-0-					86
01	950	N	950	-0-	-0-		-0-	950	2			N	-0-					86
02	696	N	618	-0-	-78		-0-	618	2			N	-0-					86
03	806	N	711	-0-	-95		-0-	711	2			N	-0-					86
04	930	N	689	-0-	-241		-0-	689	2			N	-0-					86

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0- B	-0-	60 2	1 9	304	2	N	2					95
12	381	N	381	-0-	-0- B	-0-	62	1	319	2	N	-0-					95
01	379	N	379	-0-	-0- B	-0-	62	1	317	2	N	-0-					95
02	333	N	333	-0-	-0- B	-0-	36	1	297	2	N	-0-					95
03	367	N	367	-0-	-0- B	-0-	62	1	305	2	N	-0-					95
*04	351	N	351	-0-	-0- B	-0-	60	1	291	2	N	-0-					95

KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	676	N	676	-0-	-0-	-0-	676	2			N	-0-					36
12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					36
01	496	N	438	-0-	-58	-0-	438	2			N	-0-					36
02	619	N	619	-0-	-0-	-0-	619	2			N	-0-					36
*03	643	N	643	-0-	-0-	-0-	643	2			N	-0-					36
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					69
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					69
*03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					69
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	#	936	-0-	-54	-0-	30	1	906	2	N	-0-					20
12	880	R	880	-0-	-0-	-0-	31	1	849	2	N	-0-					20
01	1085	#	889	-0-	-196	-0-	31	1	858	2	N	-0-					20
02	1015	#	737	-0-	-278	-0-	29	1	708	2	N	-0-					20
03	1118	R	1118	-0-	-0-	-0-	31	1	1087	2	N	-0-					20
*04	1983	R	1983	-0-	-0-	-0-	1983	2			N	-0-					20

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	54	-0-	-36	-0-	54	2			N	-0-					-0-
12	465	N	80	-0-	-385	-0-	80	2			N	-0-					-0-
01	124	N	41	-0-	-83	-0-	41	2			N	-0-					-0-
02	58	N	8	-0-	-50	-0-	8	2			N	-0-					-0-
03	93	N	13	-0-	-80	-0-	13	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

11	594	N	594	-0-	-0-	-0-	30	1	564	2	N	-0-				226
12	742	N	742	-0-	-0-	-0-	31	1	711	2	N	-0-				226
01	811	N	811	-0-	-0-	-0-	31	1	780	2	N	-0-				226
02	738	N	738	-0-	-0-	-0-	29	1	703	2	N	5				231
							6	9								
03	744	N	697	-0-	-47	-0-	31	1	657	2	N	8				239
							9	9								
04	780	N	642	-0-	-138	-0-	30	1	612	2	N	-0-				239

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

11	90	N	-0-	-0-	-90	-0-					Y	-0-				24
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-				24
01	DLQ G-10		114	-0-	114	114	114	3			Y	-0-				24
02	DLQ G-10		123	-0-	123	237	123	3			Y	-0-				24
03	DLQ G-10		152	-0-	152	389	152	3			Y	-0-				24
04	DLQ G-10		146	-0-	146	535	146	3			Y	-0-				24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

11	1049	N	1049	-0-	-0-	-0-	60	1	989	2	N	-0-				15
12	1092	N	1092	-0-	-0-	-0-	62	1	1030	2	N	-0-				15
01	1116	N	1071	-0-	-45	-0-	62	1	1009	2	N	-0-				15
02	1015	N	905	-0-	-110	-0-	58	1	847	2	N	-0-				15
03	1085	N	1009	-0-	-76	-0-	36	1	973	2	N	-0-				15
04	1050	N	970	-0-	-80	-0-	60	1	910	2	N	-0-				15

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

11	973	N	973	-0-	-0-	-0-	60	1	913	2	N	-0-				25
12	992	N	978	-0-	-14	-0-	62	1	916	2	N	-0-				25
01	992	N	989	-0-	-3	-0-	62	1	927	2	N	-0-				25
02	928	N	926	-0-	-2	-0-	58	1	868	2	N	-0-				25
03	992	N	982	-0-	-10	-0-	62	1	920	2	N	-0-				25
04	960	N	950	-0-	-10	-0-	60	1	890	2	N	-0-				25

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	485	-0-	-25	-0-	30	1	455	2	N	-0-					62
12	472	N	472	-0-	-0-	-0-	28	1	444	2	N	-0-					62
01	435	N	435	-0-	-0-	-0-	31	1	404	2	N	-0-					62
02	464	N	407	-0-	-57	-0-	28	1	379	2	N	-0-					62
03	536	N	536	-0-	-0-	-0-	31	1	505	2	N	-0-					62
*04	533	N	533	-0-	-0-	-0-	30	1	503	2	N	-0-					62

NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	786	-0-	-24	-0-	60	1	726	2	N	-0-					-0-
12	837	N	810	-0-	-27	-0-	62	1	748	2	N	-0-					-0-
01	806	N	806	-0-	-0-	-0-	62	1	744	2	N	-0-					-0-
02	754	N	747	-0-	-7	-0-	58	1	689	2	N	-0-					-0-
03	806	N	801	-0-	-5	-0-	62	1	739	2	N	-0-					-0-
04	780	N	770	-0-	-10	-0-	60	1	710	2	N	-0-					-0-

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1908	N	1908	-0-	-0-	-0-	60	1	1848	2	N	-0-					45
12	1892	N	1892	-0-	-0-	-0-	62	1	1830	2	N	-0-					45
01	1908	N	1908	-0-	-0-	-0-	62	1	1846	2	N	-0-					45
02	1740	N	1740	-0-	-0-	-0-	58	1	1682	2	N	-0-					45
03	1860	N	1857	-0-	-3	-0-	62	1	1792	2	N	3					48
							3	9									
04	1800	N	1794	-0-	-6	-0-	60	1	1734	2	N	-0-					48

QUANAH PANHANDLE, LLC 684575
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					33
12	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					33
01	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					33
02	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					33
*03	1975	N	1975	-0-	-0-	-0-	1969	3	6	9	N	5					38
*04	1645	N	1645	-0-	-0-	-0-	1642	3	3	9	N	3					41

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1100	N	1100	-0-	-0-	-0-	1100	3			Y	-0-					-0-
12	616	N	616	-0-	-0-	-0-	613	3	3	9	Y	3					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	1073	N	-0-	-0-	-1073	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1764	N	1764	-0-	-0-	-0-	1764	3			N	-0-					22
12	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					22
01	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					22
02	1667	N	1667	-0-	-0-	-0-	1667	3			N	-0-					22
*03	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-					22
*04	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					22

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3131	X	3131	-0-	-0-	-0-	3131	3			Y	-0-					18
12	2676	X	2676	-0-	-0-	-0-	2673	3	3	9	Y	3					21
01	2371	X	2371	-0-	-0-	-0-	2353	3	18	9	Y	16					37
02	3422	X	2590	-0-	-832	-0-	2588	3	2	9	Y	2					39
03	3658	X	3278	-0-	-380	-0-	3268	3	10	9	Y	9					48
*04	3208	X	3208	-0-	-0-	-0-	3195	3	13	9	Y	12					60

HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

11	1037	N	1037	-0-	-0-	-0-	1033	3	4	9	N	4					51
12	911	N	911	-0-	-0-	-0-	908	3	3	9	N	3					54
01	813	N	813	-0-	-0-	-0-	805	3	8	9	N	7					61
02	1015	N	983	-0-	-32	-0-	977	3	6	9	N	5					66
*03	1054	N	1054	-0-	-0-	-0-	1045	3	9	9	N	8					74
*04	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-	45	1			29

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

11	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
12	1116	N	999	-0-	-117	-0-	999	2			N	-0-					-0-
01	1054	N	999	-0-	-55	-0-	999	2			N	-0-					-0-
02	957	N	877	-0-	-80	-0-	877	2			N	-0-					-0-
03	992	N	833	-0-	-159	-0-	833	2			N	-0-					-0-
*04	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					40
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					40
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					40
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					40
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					40
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					40

PLUGGED AND ABANDONED_____ 07/16/2018 - PLUGGED 07/16/18

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

11	3000	N	3361	-0-	361	361	3361	2			N	-0-					-0-
12	3100	N	2782	-0-	-318	43	2782	2			N	-0-					-0-
01	2829	N	2786	-0-	-43	-0-	2786	2			N	-0-					-0-
02	2756	X	2756	-0-	-0-	-0-	2756	2			N	-0-					-0-
03	2945	X	2814	-0-	-131	-0-	2814	2			N	-0-					-0-
04	2850	X	2635	-0-	-215	-0-	2635	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER)//CONT.// 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

11	502	N	502	-0-	-0-	-0-	1	1	501	2	N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	1	1	491	2	N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	1	1	519	2	N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	1	1	463	2	N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	1	1	502	2	N	-0-					-0-
*04	508	N	508	-0-	-0-	-0-	1	1	507	2	N	-0-					-0-

ARCHER, CARL M. FARMS, INC. 028992
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

11	285	N	285	-0-	-0-	-0-	1	1	284	2	N	-0-					-0-
12	279	N	277	-0-	-2	-0-	1	1	276	2	N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	1	1	269	2	N	-0-					-0-
02	261	N	254	-0-	-7	-0-	1	1	253	2	N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	1	1	278	2	N	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	1	1	278	2	N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

11	485	N	485	-0-	-0-	-0-	60	1	357	2	N	62					147
							68	9									
12	437	N	437	-0-	-0-	-0-	62	1	364	2	N	10					157
							11	9									
01	435	N	435	-0-	-0-	-0-	62	1	367	2	N	5					162
							6	9									
02	406	N	365	-0-	-41	-0-	58	1	300	2	N	6					168
							7	9									
03	434	N	368	-0-	-66	-0-	50	1	310	2	N	7					175
							8	9									
*04	442	N	442	-0-	-0-	-0-	60	1	376	2	N	5					180
							6	9									

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	785	N	785	-0-	-0-	-0-	785	2			N	-0-					77
12	846	N	846	-0-	-0-	-0-	846	2			N	-0-					77
01	834	N	834	-0-	-0-	-0-	834	2			N	-0-					77
02	783	N	783	-0-	-0-	-0-	783	2			N	-0-					77
03	906	N	906	-0-	-0-	-0-	906	2			N	-0-					77
*04	817	N	817	-0-	-0-	-0-	817	2			N	-0-					77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	10	1	332	2	N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	10	1	253	2	N	-0-					-0-
01	217	N	204	-0-	-13	-0-	10	1	194	2	N	-0-					-0-
02	319	N	203	-0-	-116	-0-	10	1	193	2	N	-0-					-0-
03	248	N	167	-0-	-81	-0-	10	1	157	2	N	-0-					-0-
*04	264	N	264	-0-	-0-	-0-	10	1	254	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	888	N	888	-0-	-0-	-0-	888	3			N	-0-					38
12	1178	N	824	-0-	-354	-0-	824	3			N	-0-					38
01	1116	N	776	-0-	-340	-0-	776	3			N	-0-					38
02	846	N	846	-0-	-0-	-0-	846	3			N	-0-					38
*03	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					38
*04	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					38

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					40
12	31	N	-0-	-0-	-31	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	29	N	-0-	-0-	-29	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 02/16/2018 - P/A 02/16/18

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	13	60	1			-0-

HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1036	N	1036	-0-	-0-	-0-	1035	2	1	9	N	1					43
12	1056	N	1056	-0-	-0-	-0-	1044	2	12	9	N	11					54
01	1016	N	1016	-0-	-0-	-0-	1013	2	3	9	N	3					57
02	1015	N	855	-0-	-160	-0-	855	2			N	-0-					57
03	1054	N	824	-0-	-230	-0-	818	2	6	9	N	5					62
04	990	N	954	-0-	-36	-0-	952	2	2	9	N	2					64

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	37	-0-	-263	-0-	8	1	29	2	N	-0-					74
12	584	N	584	-0-	-0-	-0-	44	1	540	2	N	-0-					74
01	739	N	739	-0-	-0-	-0-	62	1	677	2	N	-0-					74
02	702	N	702	-0-	-0-	-0-	58	1	632	2	N	11					85
							12	9									
03	689	N	689	-0-	-0-	-0-	62	1	565	2	N	56					141
							62	9									
04	720	N	716	-0-	-4	-0-	60	1	638	2	N	16					157
							18	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					53

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3274	X	3274	-0-	-0-	B	-0-	30 39	1 9	3205	2	N	35					74
12	3522	X	3522	-0-	-0-	B	-0-	31	1	3491	2	N	-0-					74
01	3396	X	3396	-0-	-0-	B	-0-	29 44	1 9	3323	2	N	40					114
02	3301	X	3301	-0-	-0-	B	-0-	29 23	1 9	3249	2	N	21					135
03	3534	X	3406	-0-	-128	B	-0-	31 26	1 9	3349	2	N	24					159
04	3420	X	3319	-0-	-101	B	-0-	30 9	1 9	3280	2	N	8					167

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

11	1509	N	1509	-0-	-0-	B	-0-	30	1	1479	2	N	-0-					115
12	1569	N	1569	-0-	-0-	B	-0-	31	1	1538	2	N	-0-					115
01	1682	N	1682	-0-	-0-	B	-0-	31	1	1651	2	N	-0-					115
02	1631	N	1631	-0-	-0-	B	-0-	29	1	1602	2	N	-0-					115
03	1672	N	1672	-0-	-0-	B	-0-	31	1	1641	2	N	-0-					115
04	1620	N	1442	-0-	-178	B	-0-	30	1	1412	2	N	-0-					115

REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TABULA RASA ENERGY, LLC 834332
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

4P ENERGY TEXAS, LLC 953803
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11

PLUGGED AND ABANDONED_____ 02/07/2018 - P/A 02/07/18

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
H & L EXPLORATION COMPANY, LLC 339771
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

11	450	N	440	-0-	-10	-0-	440	2			N	-0-					-0-
12	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
02	435	N	406	-0-	-29	-0-	406	2			N	-0-					-0-
03	465	N	446	-0-	-19	-0-	446	2			N	-0-					-0-
*04	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16

PLUGGED AND ABANDONED_____ 08/03/2018 - P/A 08/03/18

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581

GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
12	2767	X	2767	-0-	-0-	-0-	2767	2			N	-0-					-0-
01	2662	N	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
02	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					-0-
03	2647	N	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-
*04	2598	N	2598	-0-	-0-	-0-	2598	2			N	-0-					-0-

STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
02	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
*04	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

11	14B2	EXT	61	-0-	61	362	61	2			N	-0-					-0-
12	14B2	EXT	61	-0-	61	423	61	2			N	-0-					-0-
01	14B2	EXT	60	-0-	60	483	60	2			N	-0-					-0-
02	553	X	70	-0-	-483	-0-	70	2			N	-0-					-0-
03	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

11	2910	X	2842	-0-	-68	-0-	2842	2			N	-0-					-0-
12	3007	X	2938	-0-	-69	-0-	2938	2			N	-0-					-0-
01	3007	X	2872	-0-	-135	-0-	2872	2			N	-0-					-0-
02	2784	X	2585	-0-	-199	-0-	2585	2			N	-0-					-0-
03	2945	X	2788	-0-	-157	-0-	2788	2			N	-0-					-0-
04	2850	X	2692	-0-	-158	-0-	2692	2			N	-0-					-0-

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

11	900	N	707	-0-	-193	-0-	707	2			N	-0-					-0-
12	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
01	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
02	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
03	930	N	870	-0-	-60	-0-	870	2			N	-0-					-0-
04	870	N	827	-0-	-43	-0-	827	2			N	-0-					-0-

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

11	930	N	730	-0-	-200	-0-	730	2			N	-0-					-0-
12	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
01	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
03	961	N	898	-0-	-63	-0-	898	2			N	-0-					-0-
04	900	N	854	-0-	-46	-0-	854	2			N	-0-					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF.10419 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

STRAT LAND EXPLORATION COMPANY 825420
ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF.10498 - 10542

11	1770	N	625	-0-	-1145	-0-	17	1	585	2	N	21	185	1			43
							23	9									
12	2018	N	2018	-0-	-0-	-0-	33	1	1955	2	N	27					70
							30	9									
01	1926	N	1926	-0-	-0-	-0-	45	1	1849	2	N	29					99
							32	9									
02	1752	N	1752	-0-	-0-	-0-	45	1	1679	2	N	25					124
							28	9									
03	2015	N	1749	-0-	-266	-0-	45	1	1681	2	N	21					145
							23	9									
04	1860	N	1621	-0-	-239	-0-	45	1	1576	2	N	-0-					145

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

11	270	N	257	-0-	-13	B	-0-	257	2			N	-0-				121
12	279	N	258	-0-	-21	B	-0-	258	2			N	-0-				121
01	279	N	265	-0-	-14	B	-0-	265	2			N	-0-				121
02	261	N	241	-0-	-20	B	-0-	241	2			N	-0-				121
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-				121
04	270	N	238	-0-	-32	B	-0-	238	2			N	-0-				121

PRESIDIO PETROLEUM LLC 676084
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				19
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				19
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				19
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				19
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				19
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				19

4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

11	690	N	687	-0-	-3	B	-0-	683	2	4	9	N	4				77
12	713	N	614	-0-	-99	B	-0-	608	2	6	9	N	5				82
01	723	N	723	-0-	-0-	B	-0-	710	2	13	9	N	12				94
02	667	N	662	-0-	-5	B	-0-	647	2	15	9	N	14				108
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	616	-0-	-4	B	-0-	616	2			N	-0-				108
04	690	N	351	-0-	-339	B	-0-	344	2	7	9	N	6				114

FELDMAN (CHEROKEE) //CONT.// 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																		
03	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
04	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
PLUGGED AND ABANDONED_____ 12/04/2018 - P/A 12/04/18																		

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

11	1590	N	791	-0-	-799	-0-	791	3				N	-0-					11
12	1643	N	816	-0-	-827	-0-	12	1	804	3		N	-0-					11
01	1147	N	983	-0-	-164	-0-	12	1	938	3		N	-0-					11
							33	4										
02	1460	N	1460	-0-	-0-	-0-	12	1	1448	3		N	-0-					11
03	1428	N	1428	-0-	-0-	-0-	1428	2				N	-0-	11	7			-0-
*04	1449	N	1449	-0-	-0-	-0-	1449	2				N	-0-					-0-

JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

11	2320	X	2320	-0-	-0-	-0-	2307	2	13	9		N	12					110
12	1909	X	1909	-0-	-0-	-0-	1895	2	14	9		N	13					123
01	2339	X	2339	-0-	-0-	-0-	2329	2	10	9		N	9					132
02	1923	N	1923	-0-	-0-	-0-	1909	2	14	9		N	13					145
03	1647	N	1647	-0-	-0-	-0-	1647	2				N	-0-					145
*04	1410	N	1410	-0-	-0-	-0-	1410	2				N	-0-					145

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

11	1680	N	1271	-0-	-409	-0-	1271	2				N	-0-					-0-
12	1736	N	-0-	-0-	-1736	-0-						N	-0-					-0-
01	1736	N	-0-	-0-	-1736	-0-						N	-0-					-0-
02	1218	N	-0-	-0-	-1218	-0-						N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

11	9	N	-0-	-0-	-9	-0-						N	-0-					20
12	5	N	-0-	-0-	-5	-0-						N	-0-					20
01	120	N	120	-0-	-0-	-0-	120	3				N	-0-					20
02	52	N	52	-0-	-0-	-0-	52	3				N	-0-					20
03	34	N	34	-0-	-0-	-0-	34	3				N	-0-					20
04	90	N	-0-	-0-	-90	-0-						N	-0-					20

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

11	1229	N	1229	-0-	-0-	-0-	15	1	1214	3		N	-0-					75
12	1085	N	868	-0-	-217	-0-	11	1	857	3		N	-0-					75
01	1302	N	1171	-0-	-131	-0-	14	1	1157	3		N	-0-					75
02	1189	N	1139	-0-	-50	-0-	44	1	1095	3		N	-0-					75
03	1234	N	1234	-0-	-0-	-0-	1234	3				N	-0-					75
*04	1314	N	1314	-0-	-0-	-0-	1314	3				N	-0-					75

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1459	N	1459	-0-	-0-	-0-	128	1	1331	3	N	-0-					57
12	1922	N	1590	-0-	-332	-0-	341	1	1249	3	N	-0-					57
01	1488	N	1261	-0-	-227	-0-	159	1	1102	3	N	-0-					57
02	1639	N	1639	-0-	-0-	-0-	319	1	1320	3	N	-0-					57
03	1825	N	1825	-0-	-0-	-0-	341	1	1484	3	N	-0-					57
*04	1623	N	1623	-0-	-0-	-0-	330	1	1293	3	N	-0-					57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1208	-0-	-202	-0-	1208	3			N	-0-					13
12	1519	N	1480	-0-	-39	-0-	1480	3			N	-0-					13
01	1682	N	1682	-0-	-0-	-0-	1682	3			N	-0-					13
02	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					13
03	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					13
*04	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					13

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	494	-0-	-256	-0-	494	3			N	-0-					-0-
12	775	N	509	-0-	-266	-0-	509	3			N	-0-					-0-
01	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
02	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
03	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
*04	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1690	-0-	-110	-0-	152	1	1538	3	N	-0-					-0-
12	2046	N	1342	-0-	-704	-0-	95	1	1247	3	N	-0-					-0-
01	2015	N	1726	-0-	-289	-0-	165	1	1561	3	N	-0-					-0-
02	1624	N	1584	-0-	-40	-0-	319	1	1265	3	N	-0-					-0-
03	2028	N	2028	-0-	-0-	-0-	341	1	1687	3	N	-0-					-0-
*04	1732	N	1732	-0-	-0-	-0-	330	1	1402	3	N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1110	-0-	-540	-0-	30	1	1080	3	N	-0-					135
12	2077	N	1888	-0-	-189	-0-	24	1	1864	3	N	-0-					135
01	1865	N	1865	-0-	-0-	-0-	29	1	1836	3	N	-0-					135
02	1901	N	1901	-0-	-0-	-0-	44	1	1857	3	N	-0-					135
03	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					135
*04	1886	N	1886	-0-	-0-	-0-	1886	3			N	-0-					135

JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1740	-0-	-0-	-0-	386	1	1354	3	N	-0-					80
12	1735	N	1735	-0-	-0-	-0-	403	1	1332	3	N	-0-					80
01	1429	N	1429	-0-	-0-	-0-	62	1	1367	3	N	-0-					80
02	1617	N	1617	-0-	-0-	-0-	377	1	1240	3	N	-0-					80
03	1996	N	1996	-0-	-0-	-0-	403	1	1593	3	N	-0-					80
*04	1791	N	1791	-0-	-0-	-0-	390	1	1401	3	N	-0-					80

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2211	-0-	-279	-0-	227	1	1984	3	N	-0-					49
12	2573	X	2483	-0-	-90	-0-	341	1	2142	3	N	-0-					49
01	2457	X	2457	-0-	-0-	-0-	341	1	2116	3	N	-0-					49
02	2272	X	2272	-0-	-0-	-0-	319	1	1931	3	N	20					69
							22	9									
03	2480	X	2383	-0-	-97	-0-	341	1	2042	3	N	-0-					69
04	2400	X	2305	-0-	-95	-0-	330	1	1975	3	N	-0-					69

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	131	-0-	-79	-0-	131	3			N	-0-					87
12	186	N	119	-0-	-67	-0-	119	3			N	-0-					87
01	155	N	94	-0-	-61	-0-	94	3			N	-0-					87
02	116	N	82	-0-	-34	-0-	82	3			N	-0-					87
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					87
*04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					87

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2735	X	2735	-0-	-0-	-0-	2735	2			N	-0-					48
12	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					48
01	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					48
02	2382	N	2382	-0-	-0-	-0-	2382	2			N	-0-					48
03	2537	N	2537	-0-	-0-	-0-	2537	2			N	-0-					48
*04	2388	N	2388	-0-	-0-	-0-	2388	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	304	-0-	-26	-0-	304	2			N	-0-					25
12	341	N	295	-0-	-46	-0-	295	2			N	-0-					25
01	341	N	308	-0-	-33	-0-	308	2			N	-0-					25
02	290	N	285	-0-	-5	-0-	285	2			N	-0-					25
03	310	N	298	-0-	-12	-0-	298	2			N	-0-					25
04	300	N	271	-0-	-29	-0-	271	2			N	-0-					25

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
12	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*04	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

11	2308	X	2308	-0-	-0-	-0-	2308	3			N	-0-					1
12	2388	X	2388	-0-	-0-	-0-	2388	3			N	-0-					1
01	2652	X	2652	-0-	-0-	-0-	2652	3			N	-0-					1
02	2249	X	2249	-0-	-0-	-0-	2249	3			N	-0-					1
*03	2351	X	2351	-0-	-0-	-0-	2351	3			N	-0-					1
*04	2389	X	2389	-0-	-0-	-0-	2389	3			N	-0-					1

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	R	164	-0-	-0-	-0-	164	2			N	-0-					57
12	164	R	164	-0-	-0-	-0-	164	2			N	-0-					57
01	155	#	149	-0-	-6	-0-	149	2			N	-0-					57
02	145	#	130	-0-	-15	-0-	130	2			N	-0-					57
03	155	#	133	-0-	-22	-0-	133	2			N	-0-					57
04	150	#	126	-0-	-24	-0-	126	2			N	-0-					57

CIMAREX ENERGY CO. OF COLORADO 153429
HODGSON WELL #: 2041 RRCID -> 281308 COMPL. DATE 06/16/1983 TOTAL DEPTH 7835 PERF. 7684 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					181
12	0	#	-0-	-0-	-0-	-0-					N	-0-					181
01	0	#	-0-	-0-	-0-	-0-					N	-0-					181
02	0	#	-0-	-0-	-0-	-0-					N	-0-					181
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					181
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					181

HODGSON WELL #: 2034 RRCID -> 281606 COMPL. DATE 01/04/1983 TOTAL DEPTH 7850 PERF. 7682 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
MCQUIDDY 17 WELL #: RRCID -> 280307 COMPL. DATE 11/15/2014 TOTAL DEPTH 7540 PERF. 8063 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					627
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					627
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					627
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					627
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					627
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					627

PLUGGED AND ABANDONED_____ 10/15/2016

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
AGNES 80 WELL #: 3HT RRCID -> 281769 COMPL. DATE 01/04/2015 TOTAL DEPTH 8117 PERF. 8546 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5508	R	5508	-0-	-0-	-0-	5306	2	202	9	N	184					798
12	5475	R	5475	-0-	-0-	-0-	5278	2	197	9	N	179	202	1			775
01	5649	R	5649	-0-	-0-	-0-	5476	2	173	9	N	157	202	1			730
02	4976	R	4976	-0-	-0-	-0-	4975	2	1	9	N	1	200	1			531
03	3945	R	3945	-0-	-0-	-0-	3945	2			N	-0-					531
*04	3566	R	3566	-0-	-0-	-0-	3564	2	2	9	N	2	403	1	2	8	128

KENYON, MURL 'A' WELL #: 3H RRCID -> 281888 COMPL. DATE 09/27/2014 TOTAL DEPTH 7743 PERF. 8167 - 12362

11	354	R	354	-0-	-0-	-0-	354	2			N	-0-					365
12	5118	R	5118	-0-	-0-	-0-	4653	2	465	9	N	423	201	1			587
01	4092	#	3564	-0-	-528	-0-	2832	2	732	9	N	665	607	1			645
02	5933	R	5933	-0-	-0-	-0-	5555	2	378	9	N	344	807	1			182
*03	7139	R	7139	-0-	-0-	-0-	6335	2	804	9	N	731	611	1			302
04	3960	#	-0-	-0-	-3960	-0-					N	634	803	1	4	8	129

PRESIDIO PETROLEUM LLC 676084
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

11	390	#	324	-0-	-66	-0-	324	3			N	-0-					78
12	403	#	260	-0-	-143	-0-	260	3			N	-0-					78
01	403	#	298	-0-	-105	-0-	298	3			N	-0-					78
02	377	#	262	-0-	-115	-0-	261	3	1	9	N	1					79
03	403	#	272	-0-	-131	-0-	272	3			N	-0-					79
*04	452	R	452	-0-	-0-	-0-	451	3	1	9	N	1					80

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

11	849	R	849	-0-	-0-	-0-	824	3	25	9	N	23					190
12	876	R	876	-0-	-0-	-0-	844	3	32	9	N	29					219
01	842	R	842	-0-	-0-	-0-	818	3	24	9	N	22	160	1			81
02	725	#	591	-0-	-134	-0-	578	3	13	9	N	12					93
03	775	#	596	-0-	-179	-0-	589	3	7	9	N	6					99
04	750	#	574	-0-	-176	-0-	573	3	1	9	N	1					100

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

11	2460	#	1941	-0-	-519	-0-	1917	3	24	9	N	22					88
12	2232	#	1973	-0-	-259	-0-	1964	3	9	9	N	8					96
01	2232	#	1777	-0-	-455	-0-	1765	3	12	9	N	11					107
02	2059	#	1227	-0-	-832	-0-	1219	3	8	9	N	7					114
03	2108	#	1165	-0-	-943	-0-	1164	3	1	9	N	1					115
04	1950	#	1179	-0-	-771	-0-	1175	3	4	9	N	4					119

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

11	1967	R	1967	-0-	-0-	-0-	1967	2			N	-0-					77
12	2531	R	2531	-0-	-0-	-0-	2531	2			N	-0-					77
01	1580	R	1580	-0-	-0-	-0-	1580	2			N	-0-					77
02	1642	R	1642	-0-	-0-	-0-	1642	2			N	-0-					77
03	1811	R	1811	-0-	-0-	-0-	1811	2			N	-0-					77
*04	1590	R	1590	-0-	-0-	-0-	1590	2			N	-0-					77

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

11	330	#	325	-0-	-5	-0-	297	2	28	9	N	25					180
12	341	#	318	-0-	-23	-0-	315	2	3	9	N	3					183
01	408	R	408	-0-	-0-	-0-	342	2	66	9	N	60					243
02	319	#	26	-0-	-293	-0-	26	2			N	-0-					243
03	341	#	307	-0-	-34	-0-	303	2	4	9	N	4	187	1			60
04	390	#	303	-0-	-87	-0-	303	2			N	-0-					60

4P ENERGY TEXAS, LLC 953803
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143

HUMPHREYS 42 WELL #: 1 RRCID -> 282454 COMPL. DATE 01/26/1964 TOTAL DEPTH 7726 PERF. 7676 - 7725

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	77	R	77	-0-	-0-	-0-	77	2			N	-0-					-0-
01	73	R	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	87	#	43	-0-	-44	-0-	43	2			N	-0-					-0-
03	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	#	-0-	-0-	-60	-0-					N	-0-					-0-

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					32
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					32
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					32
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					32
*03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					32
*04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					32

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

11	1884	N	1884	-0-	-0-	-0-	1884	3			N	-0-					64
12	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					64
01	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					64
02	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					64
03	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-					64
*04	1846	N	1846	-0-	-0-	-0-	1846	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

11	892	N	892	-0-	-0-	-0-	45	1	847	3	N	-0-					-0-
12	868	N	849	-0-	-19	-0-	30	1	819	3	N	-0-					-0-
01	868	N	865	-0-	-3	-0-	26	1	839	3	N	-0-					-0-
02	870	N	818	-0-	-52	-0-	44	1	774	3	N	-0-					-0-
03	837	N	816	-0-	-21	-0-	816	3			N	-0-					-0-
04	840	N	791	-0-	-49	-0-	791	3			N	-0-					-0-

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

11	780	N	738	-0-	-42	-0-	738	2			N	-0-					27
12	787	N	787	-0-	-0-	-0-	787	2			N	-0-					27
01	745	N	745	-0-	-0-	-0-	745	2			N	-0-					27
02	725	N	687	-0-	-38	-0-	687	2			N	-0-					27
03	775	N	686	-0-	-89	-0-	686	2			N	-0-					27
04	720	N	706	-0-	-14	-0-	706	2			N	-0-					27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

11	1769	N	1769	-0-	-0-	-0-	1769	2			Y	-0-					279
12	1798	N	1585	-0-	-213	-0-	1585	2			Y	-0-					279
01	1890	N	1890	-0-	-0-	-0-	1890	2			Y	-0-					279
02	1821	N	1821	-0-	-0-	-0-	1821	2			Y	-0-					279
03	1875	N	1875	-0-	-0-	-0-	1875	2			Y	-0-					279
*04	1824	N	1824	-0-	-0-	-0-	1824	2			Y	-0-					279

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

11	2011	N	2011	-0-	-0-	-0-	30	1	1981	2	N	-0-					184
12	2046	N	1903	-0-	-143	-0-	31	1	1872	2	N	-0-					184
01	2139	N	2031	-0-	-108	-0-	31	1	2000	2	N	-0-					184
02	1943	N	953	-0-	-990	-0-	27	1	926	2	N	-0-					184
03	1952	N	1952	-0-	-0-	-0-	31	1	1921	2	N	-0-					184
*04	2260	N	2260	-0-	-0-	-0-	30	1	2221	2	N	8					192
							9	9									

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ESTES AND COMPANY 254556
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					109
12	245	N	245	-0-	-0-	-0-	245	2			N	-0-					109
01	504	N	504	-0-	-0-	-0-	504	2			N	-0-					109
02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					109
03	217	N	216	-0-	-1	-0-	216	2			N	-0-					109
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					109

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC //CONT.// 040205
FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1133	N	1133	-0-	-0-	-0-	1130	2	3	9	N	3					123
12	1289	N	1289	-0-	-0-	-0-	1287	2	2	9	N	2					125
01	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					125
02	1560	N	1560	-0-	-0-	-0-	1550	2	10	9	N	9					134
03	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					134
*04	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					134

FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

HOME PETROLEUM CORP. 396852
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

11	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
01	806	N	379	-0-	-427	-0-	379	2			N	-0-					-0-
02	725	N	356	-0-	-369	-0-	356	2			N	-0-					-0-
*03	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
01	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
02	174	N	102	-0-	-72	-0-	102	2			N	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

11	720	N	523	-0-	-197	-0-	523	2			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
01	682	N	460	-0-	-222	-0-	460	2			N	-0-					-0-
02	493	N	255	-0-	-238	-0-	255	2			N	-0-					-0-
*03	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

11	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	589	N	283	-0-	-306	-0-	283	2			N	-0-					-0-
02	522	N	265	-0-	-257	-0-	265	2			N	-0-					-0-
*03	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC 507473
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					35
12	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					35
01	1860	N	1846	-0-	-14	-0-	1846	2			N	-0-					35
02	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					35
03	1953	N	1869	-0-	-84	-0-	1869	2			N	-0-					35
04	1800	N	1783	-0-	-17	-0-	1783	2			N	-0-					40

MITCHELL EHRLICH OIL & GAS, LLC 570652
HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

11	711	N	711	-0-	-0-	-0-	346	1	365	3	N	-0-					33
12	689	N	689	-0-	-0-	-0-	356	1	333	3	N	-0-					33
01	644	N	644	-0-	-0-	-0-	356	1	288	3	N	-0-					33
02	608	N	608	-0-	-0-	-0-	325	1	283	3	N	-0-					33
03	656	N	656	-0-	-0-	-0-	347	1	309	3	N	-0-					33
04	600	N	331	-0-	-269	-0-	276	1	55	3	N	-0-					33

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

11	1379	N	1379	-0-	-0-	-0-	36	1	1334	3	N	8					119
							9	9									
12	1456	N	1456	-0-	-0-	-0-	37	1	1402	3	N	15					134
							17	9									
01	1333	N	1277	-0-	-56	-0-	37	1	1220	3	N	18					152
							20	9									
02	1247	N	46	-0-	-1201	-0-	35	1	11	9	N	10					162
03	1333	N	45	-0-	-1288	-0-	37	1	8	9	N	7					169
04	1230	N	58	-0-	-1172	-0-	36	1	22	9	N	20					189

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2917	N	2917	-0-	-0-	-0-	864	1	2028	3	N	23					183
							25	9									
12	2745	N	2745	-0-	-0-	-0-	820	1	1871	3	N	49	192	1			40
							54	9									
01	2665	N	2665	-0-	-0-	-0-	844	1	1812	3	N	8					48
							9	9									
02	2589	N	2589	-0-	-0-	-0-	820	1	1759	3	N	9					57
							10	9									
03	2874	N	2874	-0-	-0-	-0-	892	1	1960	3	N	20					77
							22	9									
*04	2715	N	2715	-0-	-0-	-0-	850	1	1843	3	N	20					97
							22	9									

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2368	N	2368	-0-	-0-	-0-	820	1	1529	3	N	17	168	1			33
							19	9									
12	2763	N	2763	-0-	-0-	-0-	892	1	1852	3	N	17					50
							19	9									
01	2647	N	2647	-0-	-0-	-0-	892	1	1736	3	N	17					67
							19	9									
02	2527	N	2527	-0-	-0-	-0-	836	1	1676	3	N	14					81
							15	9									
03	2687	N	2687	-0-	-0-	-0-	892	1	1786	3	N	8					89
							9	9									
*04	2594	N	2594	-0-	-0-	-0-	864	1	1716	3	N	13					102
							14	9									

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	451	-0-	-29	-0-	36	1	415	3	N	-0-					102
12	496	N	461	-0-	-35	-0-	37	1	424	3	N	-0-					102
01	465	N	422	-0-	-43	-0-	37	1	385	3	N	-0-					102
02	435	N	392	-0-	-43	-0-	35	1	357	3	N	-0-					102
03	465	N	417	-0-	-48	-0-	37	1	378	3	N	2					104
							2	9									
*04	438	N	438	-0-	-0-	-0-	35	1	403	3	N	-0-					104

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	812	-0-	-58	-0-	36	1	776	3	N	-0-					171
12	899	N	810	-0-	-89	-0-	37	1	773	3	N	-0-					171
01	837	N	764	-0-	-73	-0-	37	1	709	3	N	16	187	1			-0-
							18	9									
02	783	N	639	-0-	-144	-0-	35	1	604	3	N	-0-					-0-
03	806	N	675	-0-	-131	-0-	37	1	638	3	N	-0-					-0-
04	750	N	718	-0-	-32	-0-	35	1	683	3	N	-0-					-0-

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	842	-0-	-208	-0-	842	3			N	-0-					7
12	999	N	999	-0-	-0-	-0-	999	3			N	-0-					7
01	1054	N	1000	-0-	-54	-0-	1000	3			N	-0-					7
02	812	N	764	-0-	-48	-0-	764	3			N	-0-					7
03	992	N	696	-0-	-296	-0-	696	3			N	-0-					7
*04	960	N	855	-0-	-105	-0-	855	3			N	-0-					7

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3887	X	3887	-0-	-0-	-0-	867	1	2999	3	N	19					204
							21	9									
12	3720	X	3693	-0-	-27	-0-	898	1	2750	3	N	41	190	1			55
							45	9									
01	3720	X	3108	-0-	-612	-0-	897	1	2198	3	N	12					67
							13	9									
02	3641	X	3641	-0-	-0-	-0-	860	1	2757	3	N	22					89
							24	9									
03	3941	X	3941	-0-	-0-	-0-	915	1	2984	3	N	38					127
							42	9									
*04	3865	X	3865	-0-	-0-	-0-	914	1	2915	3	N	33					160
							36	9									

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

11	2220	N	921	-0-	-1299	-0-	228	1	684	3	N	8					54
							9	9									
12	2325	N	2228	-0-	-97	-0-	469	1	1729	3	N	27					81
							30	9									
01	1989	N	1989	-0-	-0-	-0-	501	1	1448	3	N	36					117
							40	9									
02	2002	N	2002	-0-	-0-	-0-	461	1	1511	3	N	27					144
							30	9									
03	2232	N	2117	-0-	-115	-0-	493	1	1576	3	N	44					188
							48	9									
*04	2115	N	2115	-0-	-0-	-0-	469	1	1613	3	N	30					218
							33	9									

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

11	1126	N	1126	-0-	-0-	-0-	406	1	703	3	N	15					119
							17	9									
12	1146	N	1146	-0-	-0-	-0-	437	1	692	3	N	15					134
							17	9									
01	947	N	947	-0-	-0-	-0-	420	1	515	3	N	11					145
							12	9									
02	1028	N	1028	-0-	-0-	-0-	398	1	622	3	N	7					152
							8	9									
03	1128	N	1128	-0-	-0-	-0-	429	1	693	3	N	5					157
							6	9									
*04	1207	N	1207	-0-	-0-	-0-	438	1	752	3	N	15					172
							17	9									

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

11	1470	X	350	-0-	-1120	-0-	350	2			N	-0-					89
12	1519	X	1273	-0-	-246	-0-	1273	2			N	-0-					89
01	426	N	426	-0-	-0-	-0-	426	2			N	-0-					89
02	348	N	311	-0-	-37	-0-	311	2			N	-0-					89
03	1271	N	714	-0-	-557	-0-	714	2			N	-0-					89
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	4	-0-	-1136	-0-	4	2			N	-0-					-0-
12	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
01	744	N	568	-0-	-176	-0-	568	2			N	-0-					-0-
02	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
*03	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC 703395
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113

4P ENERGY TEXAS, LLC 953803
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	#	841	-0-	-389	-0-	835	2	6	9	N	5					256
12	1175	R	1175	-0-	-0-	-0-	1171	2	4	9	N	4					260
01	1193	R	1193	-0-	-0-	-0-	1174	2	19	9	N	17					277
02	1099	R	1099	-0-	-0-	-0-	1087	2	12	9	N	11					288
*03	1209	R	1209	-0-	-0-	-0-	1200	2	9	9	N	8					296
*04	1141	R	1141	-0-	-0-	-0-	1141	2			N	-0-					296

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	1177	-0-	1177	1656	1177	2			N	-0-					58
12	14B2	EXT	1152	-0-	1152	2808	1152	2			N	-0-					58
01	4052	X	1244	-0-	-2808	-0-	1244	2			N	-0-					58
02	929	X	929	-0-	-0-	-0-	929	2			N	-0-					58
03	895	N	895	-0-	-0-	-0-	895	2			N	-0-					58
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

FOLLETT, SOUTH (MORROW) //CONT.// 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

QUESTA ENERGY CORPORATION 684634
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

11	2136	N	2136	-0-	-0-	-0-	2105	3	31	9	N	28					108
12	2016	N	2016	-0-	-0-	-0-	1986	3	30	9	N	27					135
01	2052	N	2052	-0-	-0-	-0-	2013	3	39	9	N	35					170
02	1572	N	1572	-0-	-0-	-0-	1544	3	28	9	N	25					195
03	1699	N	1699	-0-	-0-	-0-	1657	3	42	9	N	38	193	1			40
*04	1725	N	1725	-0-	-0-	-0-	1681	3	44	9	N	40					80

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BCE-MACH II LLC 040205
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
BATTON OIL & GAS, LLC 056384
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	235	-0-	-65	-0-	235	2			N	-0-					-0-
12	310	#	254	-0-	-56	-0-	254	2			N	-0-					-0-
01	279	#	221	-0-	-58	-0-	221	2			N	-0-					-0-
02	290	#	172	-0-	-118	-0-	172	2			N	-0-					-0-
03	310	#	206	-0-	-104	-0-	206	2			N	-0-					-0-
04	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	R	293	-0-	-0-	-0-	292	2	1	9	N	1					87
12	299	R	299	-0-	-0-	-0-	299	2			N	-0-					87
01	533	R	533	-0-	-0-	-0-	533	2			N	-0-					87
02	508	R	508	-0-	-0-	-0-	508	2			N	-0-					87
03	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					87
04	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					87

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	R	444	-0-	-0-	-0-	443	2	1	9	N	1					89
12	453	R	453	-0-	-0-	-0-	453	2			N	-0-					89
01	808	R	808	-0-	-0-	-0-	808	2			N	-0-					89
02	769	R	769	-0-	-0-	-0-	769	2			N	-0-					89
03	558	#	NO RPT	-0-	-558	-0-					N	NO RPT					89
04	450	#	NO RPT	-0-	-450	-0-					N	NO RPT					89

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	889	R	889	-0-	-0-	-0-	882	2	7	9	N	6					134
12	952	R	952	-0-	-0-	-0-	951	2	1	9	N	1					135
01	833	R	833	-0-	-0-	-0-	832	2	1	9	N	1					136
02	859	R	859	-0-	-0-	-0-	858	2	1	9	N	1					137
03	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					137
04	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					137

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	#	392	-0-	-448	-0-	388	2	4	9	N	4					39
12	1252	R	1252	-0-	-0-	-0-	1239	2	13	9	N	12					51
01	1318	R	1318	-0-	-0-	-0-	1303	2	15	9	N	14					65
02	1111	R	1111	-0-	-0-	-0-	1098	2	13	9	N	12					77
03	1407	R	1407	-0-	-0-	-0-	1393	2	14	9	N	13					90
*04	1187	R	1187	-0-	-0-	-0-	1174	2	13	9	N	12					102

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	472	-0-	-8	-0-	472	2			N	-0-					90
12	496	#	486	-0-	-10	-0-	486	2			N	-0-					90
01	496	#	481	-0-	-15	-0-	481	2			N	-0-					90
02	464	#	431	-0-	-33	-0-	431	2			N	-0-					90
03	496	#	461	-0-	-35	-0-	461	2			N	-0-					90
04	480	#	NO RPT	-0-	-480	-0-					N	NO RPT					90

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

11	510	#	496	-0-	-14	-0-	496	2			N	-0-					239
12	527	#	277	-0-	-250	-0-	277	2			N	-0-					239
01	589	#	308	-0-	-281	-0-	308	2			N	-0-					239
02	551	#	374	-0-	-177	-0-	374	2			N	-0-					239
03	589	#	429	-0-	-160	-0-	429	2			N	-0-					239
04	510	#	NO RPT	-0-	-510	-0-					N	NO RPT					239

PRESIDIO PETROLEUM LLC 676084
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

11	1530	#	1352	-0-	-178	-0-	1352	2			N	-0-					91
12	1581	#	1375	-0-	-206	-0-	1375	2			N	-0-					91
01	1457	#	1358	-0-	-99	-0-	1358	2			N	-0-					91
02	1334	#	1188	-0-	-146	-0-	1188	2			N	-0-					91
03	1426	#	1259	-0-	-167	-0-	1259	2			N	-0-					91
04	1350	#	1228	-0-	-122	-0-	1228	2			N	-0-					91

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

11	720	#	-0-	-0-	-720	-0-					N	-0-					172
12	744	#	-0-	-0-	-744	-0-					N	-0-					172
01	558	#	-0-	-0-	-558	-0-					N	-0-					172
02	58	#	-0-	-0-	-58	-0-					N	-0-					172
*03	615	R	615	-0-	-0-	-0-	615	2			N	-0-					172
*04	1178	R	1178	-0-	-0-	-0-	1178	2			N	-0-					172

REMORA OPERATING, LLC 701613
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

11	788	R	788	-0-	-0-	-0-	788	2			N	-0-					30
12	806	#	775	-0-	-31	-0-	5	1	770	2	N	-0-					30
01	806	#	761	-0-	-45	-0-	4	1	757	2	N	-0-					30
02	754	#	688	-0-	-66	-0-	688	2			N	-0-					30
03	806	#	754	-0-	-52	-0-	1	1	753	2	N	-0-					30
04	780	#	650	-0-	-130	-0-	3	1	647	2	N	-0-					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

11	870	#	676	-0-	-194	-0-	6	1	670	2	N	-0-					16
12	868	#	816	-0-	-52	-0-	5	1	811	2	N	-0-					16
01	868	#	820	-0-	-48	-0-	820	2			N	-0-					16
02	812	#	641	-0-	-171	-0-	641	2			N	-0-					16
03	1012	R	1012	-0-	-0-	-0-	6	1	1006	2	N	-0-					16
*04	1711	R	1711	-0-	-0-	-0-	10	1	1701	2	N	-0-					16

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

M O	ALLOW	CODE	GAS PROD		INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					15
12		14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					15
01		14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					15
02		14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					15
03		14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					15
04		14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					15

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

11	2280	#	2185	-0-	-95	-0-	57	1	2128	2	Y	-0-					-0-
12	2356	#	2019	-0-	-337	-0-	21	1	1998	2	Y	-0-					-0-
01	2232	#	2088	-0-	-144	-0-	2088	2			Y	-0-					-0-
02	2117	#	1474	-0-	-643	-0-	53	1	1421	2	Y	-0-					-0-
03	DLQ G-10		1710	-0-	1710	1710	70	1	1640	2	Y	-0-					-0-
04	DLQ G-10		1886	-0-	1886	3596	15	1	1871	2	Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

11	516	R	516	-0-	-0-	-0-	516	2			Y	-0-					32
12	531	R	531	-0-	-0-	-0-	531	2			Y	-0-					32
01	558	#	528	-0-	-30	-0-	528	2			Y	-0-					32
02	522	#	465	-0-	-57	-0-	8	1	457	2	Y	-0-					32
03	DLQ G-10		508	-0-	508	508	508	2			Y	-0-					32
04	DLQ G-10		508	-0-	508	1016	5	1	503	2	Y	-0-					32

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

11	900	#	735	-0-	-165	-0-	34	1	701	2	Y	-0-					112
12	961	#	754	-0-	-207	-0-	34	1	720	2	Y	-0-					112
01	961	#	888	-0-	-73	-0-	885	2	3	9	Y	3					115
02	899	#	377	-0-	-522	-0-	46	1	331	2	Y	-0-					115
03	DLQ G-10		267	-0-	267	267	267	2			Y	-0-					115
04	DLQ G-10		337	-0-	337	604	28	1	309	2	Y	-0-					115

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

11	1890	#	-0-	-0-	-1890	-0-					Y	-0-					129
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					129
01	93	#	-0-	-0-	-93	-0-					Y	-0-					129
02	87	#	-0-	-0-	-87	-0-					Y	-0-					129
03	DLQ G-10		55	-0-	55	55	2	1	53	2	Y	-0-					129
04	DLQ G-10		-0-	-0-	-0-	55					Y	-0-					129

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

11	930	#	472	-0-	-458	-0-	58	1	414	2	Y	-0-					6
12	1469	R	1469	-0-	-0-	-0-	359	1	1110	2	Y	-0-					6
01	1595	R	1595	-0-	-0-	-0-	496	1	1099	2	Y	-0-					6
02	1361	R	1361	-0-	-0-	-0-	405	1	956	2	Y	-0-					6
03	DLQ G-10		1521	-0-	1521	1521	453	1	1068	2	Y	-0-					6
04	DLQ G-10		1325	-0-	1325	2846	389	1	936	2	Y	-0-					6

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2312	R	2312	-0-	-0-	-0-	279 28	1 9	2005	2	Y	25	184	1			43
12	3186	R	3186	-0-	-0-	-0-	772 33	1 9	2381	2	Y	30					73
01	2759	#	2512	-0-	-247	-0-	779 9	1 9	1724	2	Y	8					81
02	2581	#	2554	-0-	-27	-0-	755 21	1 9	1778	2	Y	19					100
03	DLQ G-10		2828	-0-	2828	2828	829 48	1 9	1951	2	Y	44					144
04	DLQ G-10		2473	-0-	2473	5301	717 28	1 9	1728	2	Y	25					169

UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

11	1320	#	1293	-0-	-27	-0-	780	1	513	3	N	-0-					181
12	1333	#	1279	-0-	-54	-0-	806	1	473	3	N	-0-					181
01	1333	#	1283	-0-	-50	-0-	806	1	477	3	N	-0-					181
02	1247	#	1193	-0-	-54	-0-	730	1	463	3	N	-0-					181
03	1333	#	1289	-0-	-44	-0-	806	1	483	3	N	-0-					181
*04	1290	#	1212	-0-	-78	-0-	780	1	432	3	N	-0-					181

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

11	1115	R	1115	-0-	-0-	-0-	1104	3	11	9	Y	10	63	1			14
12	1085	#	1072	-0-	-13	-0-	1054	3	18	9	Y	16					30
01	1085	#	1055	-0-	-30	-0-	1036	3	19	9	Y	17					47
02	1044	#	966	-0-	-78	-0-	948	3	18	9	Y	16					63
03	DLQ G-10		1036	-0-	1036	1036	1021	3	15	9	Y	14					77
04	DLQ G-10		992	-0-	992	2028	986	3	6	9	Y	5	59	1			23

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1214	R	1214	-0-	-0-	-0-	1191	3	23	9	Y	21	125	1			26
12	1209	#	1174	-0-	-35	-0-	1138	3	36	9	Y	33					59
01	1209	#	1155	-0-	-54	-0-	1118	3	37	9	Y	34					93
02	1131	#	1060	-0-	-71	-0-	1024	3	36	9	Y	33					126
03	DLQ G-10		1134	-0-	1134	1134	1102	3	32	9	Y	29					155
04	DLQ G-10		1076	-0-	1076	2210	1064	3	12	9	Y	11	119	1			47

4P ENERGY TEXAS, LLC 953803
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

11	7500	3462	-0-	-4038	866669	3340	2	122	9	N	111					458
12	7750	3648	-0-	-4102	862567	3527	2	121	9	N	110	176	1			392
01	7750	3704	-0-	-4046	858521	3522	2	182	9	N	165	186	1			371
02	7250	3236	-0-	-4014	854507	3159	2	77	9	N	70	161	1			280
*03	7750	3808	-0-	-3942	850565	3551	2	257	9	N	234					514
*04	7500	3773	-0-	-3727	846838	3541	2	232	9	N	211	349	1			376

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	1			N	-0-					-0-
*03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-

FRASS, H. JR "E" WELL #: 10 RRCID -> 288287 COMPL. DATE 04/14/2007 TOTAL DEPTH 10600 PERF. 8802 - 8854

11	180	X	160	-0-	-20	-0-	160	2			N	-0-					-0-
12	186	X	165	-0-	-21	-0-	165	2			N	-0-					-0-
01	186	X	176	-0-	-10	-0-	176	2			N	-0-					-0-
02	174	X	45	-0-	-129	-0-	45	2			N	-0-					-0-
03	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
04	180	X	-0-	-0-	-180	-0-					N	-0-					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
02	261	N	256	-0-	-5	-0-	256	2			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
04	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-

SGP OPERATING LLC 767966
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 9550 PERF. 8683 - 8704

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS 21 WELL #: 1 RRCID -> 285767 COMPL. DATE 11/02/2018 TOTAL DEPTH 8850 PERF. 8616 - 8659

11	3990	X	2684	-0-	-1306	-0-	2629	3	55	9	N	50					240
12	5264	X	5264	-0-	-0-	-0-	5243	3	21	9	N	19	192	1			67
01	4008	X	4008	-0-	-0-	-0-	3991	3	17	9	N	15					82
02	3220	X	3220	-0-	-0-	-0-	3208	3	12	9	N	11					93
03	5270	X	2448	-0-	-2822	-0-	2433	3	15	9	N	14					107
04	5100	X	458	-0-	-4642	-0-	458	3			N	-0-					107

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					28
12	62	N	53	-0-	-9	-0-	53	2			N	-0-					28
01	93	N	58	-0-	-35	-0-	58	2			N	-0-					28
02	58	N	57	-0-	-1	-0-	57	2			N	-0-					28
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					28
*04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					28

FRASS (MORROW, UPPER) //CONT.// 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12480	X	8022	-0-	-4458	-0-	8022	2			N	-0-					136
12	12648	X	6767	-0-	-5881	-0-	6767	2			N	-0-					136
01	11594	X	5	-0-	-11589	-0-	5	2			N	-0-					136
02	10846	X	6	-0-	-10840	-0-	6	2			N	-0-					136
*03	12763	X	12763	-0-	-0-	-0-	12763	2			N	-0-					136
*04	13248	X	13248	-0-	-0-	-0-	13248	2			N	-0-					136

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2424	N	2424	-0-	-0-	-0-	2424	3			N	-0-					72
12	2464	N	2464	-0-	-0-	-0-	2464	3			N	-0-					72
01	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					72
02	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-					72
03	2407	N	2407	-0-	-0-	-0-	2407	3			N	-0-					72
*04	2340	N	2340	-0-	-0-	-0-	2340	3			N	-0-					72

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
12	1426	N	1267	-0-	-159	-0-	1267	3			N	-0-					-0-
01	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
02	1334	N	1268	-0-	-66	-0-	1268	2			N	-0-					-0-
03	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
04	1350	N	1288	-0-	-62	-0-	1288	2			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3596	-0-	-214	-0-	3596	3			N	-0-					-0-
12	3937	X	3795	-0-	-142	-0-	3795	3			N	-0-					-0-
01	3937	X	3431	-0-	-506	-0-	3431	3			N	-0-					-0-
02	3683	X	3440	-0-	-243	-0-	3440	2			N	-0-					-0-
03	3782	X	3698	-0-	-84	-0-	3698	2			N	-0-					-0-
04	3660	X	3563	-0-	-97	-0-	3563	2			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4251	X	4251	-0-	-0-	-0-	4251	3			N	-0-					-0-
12	4521	X	4521	-0-	-0-	-0-	4521	3			N	-0-					-0-
01	4253	X	4253	-0-	-0-	-0-	4253	3			N	-0-					-0-
02	4111	X	4111	-0-	-0-	-0-	4111	2			N	-0-					-0-
03	4168	X	4168	-0-	-0-	-0-	4168	2			N	-0-					-0-
*04	3972	X	3972	-0-	-0-	-0-	3972	2			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2211	N	2211	-0-	-0-	-0-	2211	3			N	-0-					-0-
12	2418	N	2351	-0-	-67	-0-	2351	3			N	-0-					-0-
01	2249	N	2249	-0-	-0-	-0-	2249	3			N	-0-					-0-
02	2212	N	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
03	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
*04	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88

FRISCO CREEK, EAST (MORROW, UP) //CONT.// 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8368	X	8368	-0-	-0-	-0-	75	1	8293	3	N	-0-					121
12	8584	X	8584	-0-	-0-	-0-	75	1	8509	3	N	-0-					121
01	8274	X	8274	-0-	-0-	-0-	75	1	8199	3	N	-0-					121
02	7568	X	7568	-0-	-0-	-0-	7568	2			N	-0-					48
03	7889	X	7889	-0-	-0-	-0-	7889	2			N	-0-					48
04	7530	X	7524	-0-	-6	-0-	7524	2			N	-0-					48

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF.11522 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					148
12	0	N	-0-	-0-	-0-	-0-					N	-0-					148
01	0	N	-0-	-0-	-0-	-0-					N	-0-					148
02	0	N	-0-	-0-	-0-	-0-					N	-0-					148
03	0	N	-0-	-0-	-0-	-0-					N	-0-					148
04	0	N	-0-	-0-	-0-	-0-					N	-0-					148

4P ENERGY TEXAS, LLC 953803
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF.11412 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20400	X	19902	-0-	-498	-0-	19866	2	36	9	N	33					104
12	21189	X	21189	-0-	-0-	-0-	21163	2	26	9	N	24					128
01	23064	X	20375	-0-	-2689	-0-	20331	2	44	9	N	40					168
02	21576	X	20790	-0-	-786	-0-	20769	2	21	9	N	19	185	1			2
03	23064	X	21558	-0-	-1506	-0-	21440	2	118	9	N	107					109
*04	20419	X	20419	-0-	-0-	-0-	20277	2	142	9	N	129	171	1			67

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					55
12	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					55
01	1581	N	1581	-0-	-0-	-0-	1577	2	4	9	N	4					59
02	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					59
*03	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					59
04	0	N	-0-	-0-	-0-	-0-					N	-0-					59

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2868	X	2868	-0-	-0-	-0-	2759	2	109	9	N	99					194
12	3509	X	3509	-0-	-0-	-0-	3378	2	131	9	N	119	187	1			126
01	3652	X	3652	-0-	-0-	-0-	3511	2	141	9	N	128					254
02	3414	X	3414	-0-	-0-	-0-	3295	2	119	9	N	108	186	1			176
*03	4128	X	4128	-0-	-0-	-0-	3968	2	160	9	N	145					321
*04	10525	X	10525	-0-	-0-	-0-	10281	2	244	9	N	222	378	1			165

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8526	X	8526	-0-	-0-	-0-	8526	2			N	-0-					13
12	8217	X	8217	-0-	-0-	-0-	8217	2			N	-0-					13
01	10137	X	8129	-0-	-2008	-0-	8127	2	2	9	N	2					15
02	9483	X	8259	-0-	-1224	-0-	8259	2			N	-0-					15
03	10137	X	8392	-0-	-1745	-0-	8364	2	28	9	N	25					40
04	8520	X	5888	-0-	-2632	-0-	5888	2			N	-0-					40

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	930	N	-0-	-0-	-930	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12630	X	12561	-0-	-69	-0-	12451	2	110	9	N	100					224
12	12828	X	12828	-0-	-0-	-0-	12725	2	103	9	N	94	183	1			135
01	13299	X	12546	-0-	-753	-0-	12436	2	110	9	N	100					235
02	12441	X	11766	-0-	-675	-0-	11645	2	121	9	N	110	185	1			160
03	13299	X	11173	-0-	-2126	-0-	11075	2	98	9	N	89					249
04	12570	X	11173	-0-	-1397	-0-	11075	2	98	9	N	89	189	1			149

QEP ENERGY COMPANY 684474
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

11	282	N	282	-0-	-0-	-0-	282	2			N	-0-					178
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					178
01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					178
02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					178
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					178
*04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					178

FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

11	1740	N	1540	-0-	-200	-0-	1536	2	4	9	N	4					212
12	1605	N	1605	-0-	-0-	-0-	1577	2	28	9	N	25	200	1			37
01	1357	N	1357	-0-	-0-	-0-	1348	2	9	9	N	8					45
02	1479	N	1462	-0-	-17	-0-	1462	2			N	-0-					45
03	1612	N	1327	-0-	-285	-0-	1327	2			N	-0-					45
04	1320	N	1088	-0-	-232	-0-	1088	2			N	-0-					45

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

11	150	N	137	-0-	-13	-0-	137	2			N	-0-					127
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					127
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					127
02	145	N	10	-0-	-135	-0-	10	2			N	-0-					127
03	124	N	16	-0-	-108	-0-	16	2			N	-0-					127
*04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					127

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	N	513	-0-	-0-	-0-	501	2	12	9	N	11					83
12	502	N	502	-0-	-0-	-0-	500	2	2	9	N	2					85
01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					85
02	477	N	477	-0-	-0-	-0-	477	2			N	-0-					85
03	480	N	480	-0-	-0-	-0-	458	2	22	9	N	20					105
*04	537	N	537	-0-	-0-	-0-	484	2	53	9	N	48					153

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3985	-0-	-485	-0-	3957	2	28	9	Y	25					208
12	4216	X	4183	-0-	-33	-0-	4130	2	53	9	Y	48	201	1			55
01	4216	X	-0-	-0-	-4216	-0-					Y	23					78
02	3944	X	-0-	-0-	-3944	-0-					Y	-0-					78
03	4216	X	19	-0-	-4197	-0-	19	2			Y	-0-					78
04	4050	X	-0-	-0-	-4050	-0-					Y	-0-					78

HOLLAWAY WELL #: RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/16/2017

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	-0-	-0-	-1500	-0-					N	-0-					198
12	1550	X	-0-	-0-	-1550	-0-					N	6	204	1			-0-
01	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
02	1450	X	-0-	-0-	-1450	-0-					N	-0-					-0-
03	1550	X	22	-0-	-1528	-0-	22	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1342	N	1342	-0-	-0-	-0-	1317	2	25	9	N	23					160
12	1256	N	1256	-0-	-0-	-0-	1245	2	11	9	N	10					170
01	1395	N	1137	-0-	-258	-0-	1134	2	3	9	N	3					173
02	1305	N	1026	-0-	-279	-0-	1026	2			N	-0-					173
03	1271	N	1184	-0-	-87	-0-	1182	2	2	9	N	2					175
*04	1113	N	1113	-0-	-0-	-0-	1074	2	39	9	N	35					210

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2716	-0-	-14	-0-	2691	2	25	9	N	23					48
12	2934	X	2934	-0-	-0-	-0-	2908	2	26	9	N	24					72
01	2918	X	2918	-0-	-0-	-0-	2898	2	20	9	N	18					90
02	2639	X	2191	-0-	-448	-0-	2191	2			N	-0-					90
03	2821	X	293	-0-	-2528	-0-	218	2	75	9	N	68					158
04	2730	X	2559	-0-	-171	-0-	2537	2	22	9	N	20					178

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

SIMMONS WELL #: 101H RRCID -> 285517 COMPL. DATE 02/26/2018 TOTAL DEPTH 11667 PERF.11726 - 16268

11	33180	X	25521	-0-	-7659	-0-	24128	2	1393	9	N	1266	1345	1			197
12	32519	X	25229	-0-	-7290	-0-	23863	2	1366	9	N	1242	974	1			465
01	31031	X	26010	-0-	-5021	-0-	24731	2	1279	9	N	1163	1310	1			318
02	27521	X	19576	-0-	-7945	-0-	18384	2	1192	9	N	1084	1147	1			255
03	27838	X	20346	-0-	-7492	-0-	19136	2	1210	9	N	1100	915	1			440
04	25530	X	19165	-0-	-6365	-0-	18062	2	1103	9	N	1003	1273	1			170

UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

11	0	K	-0-	-0-	-0-	-0-					N	-0-					85
12	0	K	-0-	-0-	-0-	-0-					N	-0-					85
01	0	K	-0-	-0-	-0-	-0-					N	-0-					85
02	0	K	-0-	-0-	-0-	-0-					N	-0-					85
03	0	K	-0-	-0-	-0-	-0-					N	-0-					85
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					85

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

11	10830	X	10636	-0-	-194	-0-	10636	3			N	-0-					396
12	11470	X	10857	-0-	-613	-0-	10857	3			N	-0-					396
01	11470	X	9832	-0-	-1638	-0-	9832	3			N	-0-					396
02	10730	X	9996	-0-	-734	-0-	9996	3			N	-0-					396
03	11005	X	10644	-0-	-361	-0-	10644	3			N	-0-	181	1			215
*04	10650	X	10378	-0-	-272	-0-	10345	3	33	9	N	30					245

4P ENERGY TEXAS, LLC 953803
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

11	3180	X	2842	-0-	-338	-0-	2842	2			N	-0-					64
12	3286	X	2967	-0-	-319	-0-	2964	2	3	9	N	3					67
01	3286	X	3165	-0-	-121	-0-	3163	2	2	9	N	2					69
02	3016	X	2937	-0-	-79	-0-	2935	2	2	9	N	2					71
03	3100	X	3002	-0-	-98	-0-	2999	2	3	9	N	3					74
04	3060	X	2770	-0-	-290	-0-	2767	2	3	9	N	3					77

PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	516	N	516	-0-	-0-	-0-	516	2			N	-0-					260
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					260
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					260
02	468	N	468	-0-	-0-	-0-	468	2			N	-0-					260
*03	410	N	410	-0-	-0-	-0-	410	2			N	-0-					260
*04	568	N	568	-0-	-0-	-0-	568	2			N	-0-					260

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	587	-0-	-163	-0-	587	2			N	-0-					92
12	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					92
01	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					92
02	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					92
03	1488	N	1124	-0-	-364	-0-	1124	2			N	-0-					92
04	1590	N	1351	-0-	-239	-0-	1351	2			N	-0-					92

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1764	N	1764	-0-	-0-	-0-	1739	2	25	9	N	23					83
12	1840	N	1840	-0-	-0-	-0-	1823	2	17	9	N	15					98
01	1778	N	1778	-0-	-0-	-0-	1755	2	23	9	N	21					119
02	1711	N	1556	-0-	-155	-0-	1541	2	15	9	N	14					133
03	1829	N	1536	-0-	-293	-0-	1506	2	30	9	N	27					160
04	1710	N	1514	-0-	-196	-0-	1514	2			N	-0-					160

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1675	-0-	-215	-0-	1675	2			N	-0-					294
12	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					294
01	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					294
02	1843	N	1843	-0-	-0-	-0-	1830	2	13	9	N	12	180	1			126
*03	1961	N	1961	-0-	-0-	-0-	1958	2	3	9	N	3					129
*04	1907	N	1907	-0-	-0-	-0-	1898	2	9	9	N	8					137

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	554	-0-	-16	-0-	554	2			N	-0-					98
12	580	N	580	-0-	-0-	-0-	578	2	2	9	N	2					100
01	700	N	700	-0-	-0-	-0-	700	2			N	-0-					100
02	522	N	507	-0-	-15	-0-	507	2			N	-0-					100
03	589	N	541	-0-	-48	-0-	523	2	18	9	N	16					116
04	690	N	641	-0-	-49	-0-	638	2	3	9	N	3					119

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					89
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	29	N	-0-	-0-	-29	-0-					N	-0-					89
03	31	N	-0-	-0-	-31	-0-					N	-0-					89
04	0	N	-0-	-0-	-0-	-0-					N	-0-					89

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

11	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					192
12	1895	N	1895	-0-	-0-	-0-	1872	2	23	9	N	21					213
01	1807	N	1807	-0-	-0-	-0-	1775	2	32	9	N	29	69	1			173
02	1624	N	1624	-0-	-0-	-0-	1621	2	3	9	N	3	38	1			138
*03	1613	N	1613	-0-	-0-	-0-	1592	2	21	9	N	19					157
*04	1587	N	1587	-0-	-0-	-0-	1548	2	39	9	N	35					192

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

11	540	N	312	-0-	-228	-0-	290	2	22	9	N	20					282
12	558	N	334	-0-	-224	-0-	334	2			N	-0-					282
01	558	N	558	-0-	-0-	-0-	371	2	187	9	N	170	196	1			256
02	424	N	424	-0-	-0-	-0-	350	2	74	9	N	67					323
03	341	N	263	-0-	-78	-0-	251	2	12	9	N	11					334
04	540	N	401	-0-	-139	-0-	373	2	28	9	N	25					359

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

11	2321	X	2321	-0-	-0-	-0-	2293	2	28	9	N	25	189	1			254
12	2054	X	2054	-0-	-0-	-0-	2029	2	25	9	N	23					277
01	1897	X	1897	-0-	-0-	-0-	1897	2			N	-0-					277
02	1727	X	1727	-0-	-0-	-0-	1706	2	21	9	N	19					296
*03	2235	X	2235	-0-	-0-	-0-	2192	2	43	9	N	39	179	1			156
*04	2192	X	2192	-0-	-0-	-0-	2192	2			N	-0-					156

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

11	600	N	568	-0-	-32	-0-	568	2			N	-0-					88
12	678	N	678	-0-	-0-	-0-	664	2	14	9	N	13					101
01	592	N	592	-0-	-0-	-0-	560	2	32	9	N	29	130	1			-0-
02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
03	682	N	543	-0-	-139	-0-	531	2	12	9	N	11					11
04	570	N	202	-0-	-368	-0-	198	2	4	9	N	4					15

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

11	720	N	643	-0-	-77	-0-	643	2			N	-0-					150
12	744	N	709	-0-	-35	-0-	698	2	11	9	N	10					160
01	683	N	683	-0-	-0-	-0-	666	2	17	9	N	15					175
02	635	N	635	-0-	-0-	-0-	634	2	1	9	N	1	132	1			44
03	713	N	653	-0-	-60	-0-	639	2	14	9	N	13					57
04	660	N	546	-0-	-114	-0-	531	2	15	9	N	14					71

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

11	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					265
12	3333	X	3333	-0-	-0-	-0-	3318	2	15	9	N	14	195	1			84
01	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					84
02	3050	X	3050	-0-	-0-	-0-	3050	2			N	-0-					84
03	3348	X	3330	-0-	-18	-0-	3308	2	22	9	N	20					104
04	3240	X	3223	-0-	-17	-0-	3223	2			N	-0-					104

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

11	450	N	433	-0-	-17	-0-	430	2	3	9	Y	3					187
12	465	N	450	-0-	-15	-0-	440	2	10	9	Y	9	188	1			8
01	444	N	444	-0-	-0-	-0-	435	2	9	9	Y	8					16
02	411	N	411	-0-	-0-	-0-	402	2	9	9	Y	8					24
03	465	N	433	-0-	-32	-0-	427	2	6	9	Y	5					29
04	420	N	412	-0-	-8	-0-	406	2	6	9	Y	5					34

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

11	0	W	-0-	-0-	-0-	-0-					N	-0-					51
12	0	W	-0-	-0-	-0-	-0-					N	9					60
01	0	W	-0-	-0-	-0-	-0-					N	-0-					60
02	0	W	-0-	-0-	-0-	-0-					N	-0-					60
03	0	W	-0-	-0-	-0-	-0-					N	-0-					60
04	0	W	-0-	-0-	-0-	-0-					N	-0-					60

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

11	587	N	587	-0-	-0-	-0-	580	2	7	9	N	6					164
12	527	N	527	-0-	-0-	-0-	527	2			N	-0-	153	1			11
01	602	N	602	-0-	-0-	-0-	602	2			N	-0-					11
02	580	N	485	-0-	-95	-0-	485	2			N	-0-					11
03	527	N	377	-0-	-150	-0-	366	2	11	9	N	10					21
04	570	N	113	-0-	-457	-0-	110	2	3	9	N	3					24

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3197	-0-	197	197	3063	2	134	9	N	122	190	1			171
12	3418	X	3221	-0-	-197	-0-	3155	2	66	9	N	60					231
01	3157	X	3157	-0-	-0-	-0-	3074	2	83	9	N	75	180	1			126
02	1949	X	1949	-0-	-0-	-0-	1864	2	85	9	N	77	174	1			29
03	434	X	-0-	-0-	-434	-0-					N	-0-					29
04	420	X	-0-	-0-	-420	-0-					N	-0-					29

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2184	N	2184	-0-	-0-	-0-	2161	2	23	9	Y	21					404
12	2231	N	2231	-0-	-0-	-0-	2185	2	46	9	Y	42	198	1			248
01	2218	N	2218	-0-	-0-	-0-	2175	2	43	9	Y	39					287
02	2117	N	2097	-0-	-20	-0-	2051	2	46	9	Y	42					329
03	2232	N	2212	-0-	-20	-0-	2170	2	42	9	Y	38					367
*04	2189	N	2189	-0-	-0-	-0-	2149	2	40	9	Y	36	182	1			221

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	779	-0-	-91	-0-	779	2			N	-0-					183
12	846	N	846	-0-	-0-	-0-	783	2	63	9	N	57	240	1			-0-
01	762	N	762	-0-	-0-	-0-	716	2	46	9	N	42					42
02	754	N	694	-0-	-60	-0-	640	2	54	9	N	49					91
03	837	N	677	-0-	-160	-0-	633	2	44	9	N	40					131
04	750	N	689	-0-	-61	-0-	645	2	44	9	N	40					171

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	1291	-0-	-1079	-0-	1271	2	20	9	N	18					320
12	2700	X	2700	-0-	-0-	-0-	2589	2	111	9	N	101					421
01	2810	X	2810	-0-	-0-	-0-	2688	2	122	9	N	111	271	1			261
02	2349	X	1456	-0-	-893	-0-	1450	2	6	9	N	5					266
03	2697	X	1370	-0-	-1327	-0-	1370	2			N	-0-					266
04	2730	X	957	-0-	-1773	-0-	957	2			N	-0-					266

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1161	-0-	-159	-0-	1161	2			Y	-0-					72
12	1402	N	1402	-0-	-0-	-0-	1371	2	31	9	Y	28					100
01	1399	N	1399	-0-	-0-	-0-	1379	2	20	9	Y	18					118
02	1296	N	1296	-0-	-0-	-0-	1288	2	8	9	Y	7					125
*03	1406	N	1406	-0-	-0-	-0-	1393	2	13	9	Y	12	95	1			42
*04	1363	N	1363	-0-	-0-	-0-	1355	2	8	9	Y	7					49

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12450	X	3086	-0-	-9364	-0-	3039	2	47	9	N	43					330
12	12865	X	2400	-0-	-10465	-0-	2377	2	23	9	N	21					351
01	12214	X	2934	-0-	-9280	-0-	2840	2	94	9	N	85	190	1			246
02	6119	X	3182	-0-	-2937	-0-	3121	2	61	9	N	55					301
*03	3234	X	3234	-0-	-0-	-0-	3208	2	26	9	N	24					325
*04	3109	X	3109	-0-	-0-	-0-	3087	2	22	9	N	20	190	1			155

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					171
12	2015	N	1407	-0-	-608	-0-	1404	2	3	9	N	3					174
01	1344	N	1344	-0-	-0-	-0-	1340	2	4	9	N	4					178
02	1305	N	1213	-0-	-92	-0-	1207	2	6	9	N	5	105	1			78
03	1395	N	1236	-0-	-159	-0-	1228	2	8	9	N	7					85
04	1290	N	1133	-0-	-157	-0-	1133	2			N	-0-					85

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3461	-0-	-289	-0-	3461	2			N	-0-					251
12	3832	X	3832	-0-	-0-	-0-	3789	2	43	9	N	39					290
01	3823	X	3823	-0-	-0-	-0-	3779	2	44	9	N	40					330
02	3509	X	3493	-0-	-16	-0-	3493	2			N	-0-					330
03	3844	X	3670	-0-	-174	-0-	3645	2	25	9	N	23	193	1			160
04	3720	X	3422	-0-	-298	-0-	3422	2			N	-0-					160

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-					284
12	2460	X	2460	-0-	-0-	-0-	2460	2			N	-0-	195	1			89
01	2671	X	2671	-0-	-0-	-0-	2362	2	309	9	N	281	370	1			-0-
02	1894	X	1894	-0-	-0-	-0-	1772	2	122	9	N	111					111
03	2449	X	2042	-0-	-407	-0-	1904	2	138	9	N	125	187	1			49
04	2580	X	1802	-0-	-778	-0-	1657	2	145	9	N	132	118	1			63

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1935	-0-	-75	-0-	1923	2	12	9	N	11					188
12	1937	N	1937	-0-	-0-	-0-	1934	2	3	9	N	3					191
01	2015	N	2015	-0-	-0-	-0-	1991	2	24	9	N	22					213
02	2006	N	2006	-0-	-0-	-0-	1984	2	22	9	N	20					233
*03	2107	N	2107	-0-	-0-	-0-	2073	2	34	9	N	31					264
04	1950	N	1849	-0-	-101	-0-	1849	2			N	-0-					264

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3153	X	3153	-0-	-0-	-0-	3122	2	31	9	N	28					201
12	3296	X	3296	-0-	-0-	-0-	3257	2	39	9	N	35					236
01	3239	X	3239	-0-	-0-	-0-	3215	2	24	9	N	22	184	1			74
02	3328	X	3328	-0-	-0-	-0-	3270	2	58	9	N	53	35	1			92
*03	4164	X	4164	-0-	-0-	-0-	4125	2	39	9	N	35					127
*04	4018	X	4018	-0-	-0-	-0-	3976	2	42	9	N	38					165

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6499	X	6499	-0-	-0-	-0-	6273	2	226	9	N	205					492
12	6758	X	6758	-0-	-0-	-0-	6541	2	217	9	N	197	385	1			304
01	7210	X	7210	-0-	-0-	-0-	6921	2	289	9	N	263	181	1			386
02	6299	X	6299	-0-	-0-	-0-	6082	2	217	9	N	197	197	1			386
*03	7281	X	7281	-0-	-0-	-0-	7030	2	251	9	N	228	382	1			232
*04	7198	X	7198	-0-	-0-	-0-	6963	2	235	9	N	214	187	1			259

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12630	X	10795	-0-	-1835	-0-	10507	2	288	9	N	262	375	1			177
12	12245	X	11160	-0-	-1085	-0-	10883	2	277	9	N	252	198	1			231
01	11315	X	10267	-0-	-1048	-0-	10071	2	196	9	N	178	372	1			37
02	10527	X	9636	-0-	-891	-0-	9383	2	253	9	N	230	193	1			74
03	11253	X	9366	-0-	-1887	-0-	9128	2	238	9	N	216	188	1			102
04	10800	X	8505	-0-	-2295	-0-	8287	2	218	9	N	198	192	1			108

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					46
12	2161	N	2161	-0-	-0-	-0-	2096	2	65	9	N	59					105
01	2300	N	2300	-0-	-0-	-0-	2238	2	62	9	N	56					161
02	2568	N	2568	-0-	-0-	-0-	2493	2	75	9	N	68	188	1			41
*03	3100	N	3192	-0-	92	92	3109	2	83	9	N	75					116
*04	3000	N	3077	-0-	77	169	3003	2	74	9	N	67					183

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10724	X	10724	-0-	-0-	-0-	10692	2	32	9	N	29					200
12	10850	X	10300	-0-	-550	-0-	10268	2	32	9	N	29					229
01	10850	X	9632	-0-	-1218	-0-	9489	2	143	9	N	130	180	1			179
02	10353	X	7518	-0-	-2835	-0-	7510	2	8	9	N	7	48	1			138
03	11067	X	8889	-0-	-2178	-0-	8869	2	20	9	N	18					156
04	10710	X	8789	-0-	-1921	-0-	8789	2			N	-0-					156

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

11	3750	X	2589	-0-	-1161	-0-	2543	2	46	9	N	42					333
12	3317	X	2705	-0-	-612	-0-	2669	2	36	9	N	33	181	1			185
01	3038	X	2761	-0-	-277	-0-	2705	2	56	9	N	51					236
02	2813	X	2562	-0-	-251	-0-	2501	2	61	9	N	55					291
03	3007	X	2772	-0-	-235	-0-	2672	2	100	9	N	91	180	1			202
04	2670	X	2663	-0-	-7	-0-	2591	2	72	9	N	65					267

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

11	7290	X	5825	-0-	-1465	-0-	5714	2	111	9	N	101	191	1			60
12	7533	X	4930	-0-	-2603	-0-	4856	2	74	9	N	67					127
01	7533	X	1476	-0-	-6057	-0-	1445	2	31	9	N	28					155
02	7518	X	7518	-0-	-0-	-0-	7349	2	169	9	N	154	191	1			118
03	6076	X	2840	-0-	-3236	-0-	2672	2	168	9	N	153	188	1			83
*04	7381	X	7381	-0-	-0-	-0-	7183	2	198	9	N	180	191	1			72

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

11	8811	X	8811	-0-	-0-	-0-	8593	2	218	9	N	198					276
12	8933	X	8933	-0-	-0-	-0-	8678	2	255	9	N	232	403	1			105
01	9037	X	9037	-0-	-0-	-0-	8780	2	257	9	N	234	196	1			143
02	8787	X	8429	-0-	-358	-0-	8199	2	230	9	N	209	197	1			155
03	9393	X	8577	-0-	-816	-0-	8353	2	224	9	N	204	194	1			165
*04	9279	X	9279	-0-	-0-	-0-	9055	2	224	9	N	204	188	1			181

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7490	X	7490	-0-	-0-	-0-	7490	2			N	-0-					219
12	6657	X	6657	-0-	-0-	-0-	6585	2	72	9	N	65					284
01	7117	X	7117	-0-	-0-	-0-	7117	2			N	-0-					284
02	6198	X	6198	-0-	-0-	-0-	6198	2			N	-0-					284
*03	6837	X	6837	-0-	-0-	-0-	6831	2	6	9	N	5					289
04	780	X	-0-	-0-	-780	-0-					N	-0-					289

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	1822	-0-	-578	-0-	1764	2	58	9	N	53					580
12	2766	X	2766	-0-	-0-	-0-	2713	2	53	9	N	48					628
01	2728	X	990	-0-	-1738	-0-	889	2	101	9	N	92	361	1			359
02	2552	X	-0-	-0-	-2552	-0-					N	-0-					359
03	2759	X	-0-	-0-	-2759	-0-					N	-0-					359
04	2670	X	-0-	-0-	-2670	-0-					N	-0-					359

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	-0-	343	2			N	-0-					120
12	679	N	679	-0-	-0-	-0-	679	2			N	-0-					120
01	1045	N	1045	-0-	-0-	-0-	971	2	74	9	N	67					187
02	913	N	913	-0-	-0-	-0-	902	2	11	9	N	10					197
*03	929	N	929	-0-	-0-	-0-	904	2	25	9	N	23	193	1			27
*04	203	N	203	-0-	-0-	-0-	192	2	11	9	N	10					37

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8910	X	7479	-0-	-1431	-0-	7263	2	216	9	N	196	193	1			368
12	9207	X	7220	-0-	-1987	-0-	6961	2	259	9	N	235	190	1			413
01	9207	X	7781	-0-	-1426	-0-	7500	2	281	9	N	255	198	1			470
02	8207	X	6263	-0-	-1944	-0-	6048	2	215	9	N	195	189	1			476
03	8773	X	7284	-0-	-1489	-0-	7052	2	232	9	N	211	389	1			298
04	7530	X	6507	-0-	-1023	-0-	6312	2	195	9	N	177					475

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4917	X	4917	-0-	-0-	-0-	4685	2	232	9	N	211	190	1			674
12	5095	X	5095	-0-	-0-	-0-	4851	2	244	9	N	222	201	1			695
01	4890	X	4890	-0-	-0-	-0-	4656	2	234	9	N	213	191	1			717
02	4756	X	4231	-0-	-525	-0-	4022	2	209	9	N	190	191	1			716
03	5084	X	4390	-0-	-694	-0-	4204	2	186	9	N	169	366	1			519
04	4920	X	3116	-0-	-1804	-0-	3011	2	105	9	N	95					614

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	4924	-0-	-986	-0-	4701	2	223	9	N	203	195	1			397
12	6107	X	5204	-0-	-903	-0-	5005	2	199	9	N	181	198	1			380
01	6076	X	4618	-0-	-1458	-0-	4461	2	157	9	N	143	190	1			333
02	5319	X	5319	-0-	-0-	-0-	5178	2	141	9	N	128	178	1			283
03	5301	X	4707	-0-	-594	-0-	4551	2	156	9	N	142	182	1			243
04	5040	X	4028	-0-	-1012	-0-	3863	2	165	9	N	150	187	1			206

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7963	X	7963	-0-	-0-	-0-	7434	2	529	9	N	481	380	1			554
12	8105	X	8105	-0-	-0-	-0-	7636	2	469	9	N	426	392	1			588
01	6576	X	6576	-0-	-0-	-0-	6091	2	485	9	N	441	387	1			642
02	6399	X	6399	-0-	-0-	-0-	5871	2	528	9	N	480	388	1			734
*03	7578	X	7578	-0-	-0-	-0-	7026	2	552	9	N	502	572	1			664
*04	7861	X	7861	-0-	-0-	-0-	7290	2	571	9	N	519	536	1			647

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26280	X	25560	-0-	-720	-0-	25298	2	262	9	N	238	197	1			214
12	30280	X	30280	-0-	-0-	-0-	29944	2	336	9	N	305	482	1			37
01	29837	X	29837	-0-	-0-	-0-	29531	2	306	9	N	278					315
02	28279	X	28279	-0-	-0-	-0-	27989	2	290	9	N	264	455	1			124
03	30287	X	30037	-0-	-250	-0-	29678	2	359	9	N	326	375	1			75
04	29310	X	28942	-0-	-368	-0-	28588	2	354	9	N	322	161	1			236

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13830	X	11805	-0-	-2025	-0-	11791	2	14	9	N	13	60	1			91
12	13485	X	12113	-0-	-1372	-0-	12113	2			N	-0-					91
01	13268	X	12133	-0-	-1135	-0-	11947	2	186	9	N	169	172	1			88
02	12325	X	10267	-0-	-2058	-0-	10267	2			N	-0-					88
03	12958	X	-0-	-0-	-12958	-0-					N	3	80	1			11
04	11820	X	-0-	-0-	-11820	-0-					N	-0-					11

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9390	X	8425	-0-	-965	-0-	8362	2	63	9	N	57					188
12	9774	X	9774	-0-	-0-	-0-	9702	2	72	9	N	65	192	1			61
01	10107	X	10107	-0-	-0-	-0-	10031	2	76	9	N	69					130
02	8641	X	8641	-0-	-0-	-0-	8579	2	62	9	N	56					186
03	9765	X	9149	-0-	-616	-0-	9083	2	66	9	N	60	191	1			55
04	9780	X	9360	-0-	-420	-0-	9275	2	85	9	N	77					132

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	7378	-0-	-842	-0-	7084	2	294	9	N	267	192	1			431
12	8494	X	7644	-0-	-850	-0-	7300	2	344	9	N	313	387	1			357
01	8494	X	7405	-0-	-1089	-0-	7115	2	290	9	N	264	177	1			444
02	7888	X	6782	-0-	-1106	-0-	6514	2	268	9	N	244	193	1			495
03	8060	X	7768	-0-	-292	-0-	7469	2	299	9	N	272	381	1			386
*04	7803	X	7803	-0-	-0-	-0-	7420	2	383	9	N	348	188	1			546

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7920	X	7599	-0-	-321	-0-	7406	2	193	9	N	175					303
12	8029	X	7726	-0-	-303	-0-	7511	2	215	9	N	195	382	1			116
01	8029	X	7649	-0-	-380	-0-	7522	2	127	9	N	115	179	1			52
02	7511	X	7127	-0-	-384	-0-	7093	2	34	9	N	31					83
03	8029	X	2529	-0-	-5500	-0-	2499	2	30	9	N	27					110
04	7590	X	6242	-0-	-1348	-0-	6151	2	91	9	N	83					193

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	3094	-0-	-2096	-0-	2764	2	330	9	N	300	178	1			319
12	5363	X	3128	-0-	-2235	-0-	2746	2	382	9	N	347	190	1			476
01	5363	X	3664	-0-	-1699	-0-	3271	2	393	9	N	357	557	1			276
02	5017	X	3870	-0-	-1147	-0-	3534	2	336	9	N	305	186	1			395
03	5053	X	4442	-0-	-611	-0-	4016	2	426	9	N	387	567	1			215
*04	4535	X	4535	-0-	-0-	-0-	4107	2	428	9	N	389	355	1			249

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14700	X	13199	-0-	-1501	-0-	12834	2	365	9	N	332	388	1			342
12	15190	X	11332	-0-	-3858	-0-	10871	2	461	9	N	419	387	1			374
01	15190	X	11484	-0-	-3706	-0-	11023	2	461	9	N	419					793
02	13659	X	11035	-0-	-2624	-0-	10615	2	420	9	N	382	291	1			884
03	14136	X	11158	-0-	-2978	-0-	10714	2	444	9	N	404	563	1			725
04	13200	X	10911	-0-	-2289	-0-	10483	2	428	9	N	389	374	1			740

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

11	6210	X	4696	-0-	-1514	-0-	4492	2	204	9	N	185	200	1			460
12	6417	X	4161	-0-	-2256	-0-	3939	2	222	9	N	202	199	1			463
01	6107	X	4584	-0-	-1523	-0-	4412	2	172	9	N	156	193	1			426
02	5626	X	4055	-0-	-1571	-0-	3946	2	109	9	N	99	194	1			331
03	5115	X	4349	-0-	-766	-0-	4210	2	139	9	N	126					457
04	4710	X	4084	-0-	-626	-0-	3945	2	139	9	N	126	378	1			205

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

11	4117	X	4117	-0-	-0-	-0-	4075	2	42	9	N	38	188	1			211
12	4061	X	3827	-0-	-234	-0-	3783	2	44	9	N	40					251
01	4061	X	3093	-0-	-968	-0-	3019	2	74	9	N	67	163	1			155
02	3799	X	-0-	-0-	-3799	-0-					N	-0-					155
03	4061	X	-0-	-0-	-4061	-0-					N	-0-					155
04	3930	X	-0-	-0-	-3930	-0-					N	-0-					155

HUFF 32 SL WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

11	8232	X	8232	-0-	-0-	-0-	8223	2	9	9	N	8					208
12	9021	X	7408	-0-	-1613	-0-	7404	2	4	9	N	4					212
01	11166	X	11166	-0-	-0-	-0-	11164	2	2	9	N	2					214
02	12366	X	12366	-0-	-0-	-0-	12364	2	2	9	N	2					216
*03	12530	X	12530	-0-	-0-	-0-	12530	2			N	-0-					216
*04	12189	X	12189	-0-	-0-	-0-	12189	2			N	-0-					216

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1329	-0-	-171	-0-	1329	2			N	-0-					92
12	1581	N	1270	-0-	-311	-0-	1270	2			N	-0-					92
01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					92
02	1276	N	1147	-0-	-129	-0-	1147	2			N	-0-					92
03	1271	N	1271	-0-	-0-	-0-	1250	2	21	9	N	19					111
04	1230	N	847	-0-	-383	-0-	830	2	17	9	N	15					126

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15690	X	8962	-0-	-6728	-0-	8942	2	20	9	N	18					268
12	11687	X	6797	-0-	-4890	-0-	6761	2	36	9	N	33	175	1			126
01	11328	X	11328	-0-	-0-	-0-	11289	2	39	9	N	35					161
02	13960	X	13960	-0-	-0-	-0-	13905	2	55	9	N	50					211
*03	12041	X	12041	-0-	-0-	-0-	11999	2	42	9	N	38					249
*04	14989	X	14989	-0-	-0-	-0-	14931	2	58	9	N	53	176	1			126

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	4017	-0-	-243	-0-	4017	2			N	-0-					89
12	4402	X	4148	-0-	-254	-0-	4140	2	8	9	N	7					96
01	4402	X	4153	-0-	-249	-0-	4133	2	20	9	N	18					114
02	4002	X	3760	-0-	-242	-0-	3760	2			N	-0-					114
*03	4444	X	4444	-0-	-0-	-0-	4434	2	10	9	N	9					123
*04	4259	X	4259	-0-	-0-	-0-	4259	2			N	-0-					123

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	5496	-0-	-594	-0-	5257	2	239	9	N	217	189	1			283
12	6138	X	6001	-0-	-137	-0-	5694	2	307	9	N	279	392	1			170
01	6138	X	5884	-0-	-254	-0-	5613	2	271	9	N	246	196	1			220
02	5891	X	5891	-0-	-0-	-0-	5654	2	237	9	N	215	192	1			243
*03	6391	X	6391	-0-	-0-	-0-	6098	2	293	9	N	266	197	1			312
*04	5836	X	5836	-0-	-0-	-0-	5564	2	272	9	N	247	187	1			372

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12780	X	12218	-0-	-562	-0-	12196	2	22	9	N	20	198	1			1
12	13481	X	13481	-0-	-0-	-0-	13445	2	36	9	N	33					34
01	13206	X	12711	-0-	-495	-0-	12678	2	33	9	N	30					64
02	12354	X	7886	-0-	-4468	-0-	7861	2	25	9	N	23					87
03	13485	X	11596	-0-	-1889	-0-	11571	2	25	9	N	23					110
04	13050	X	8932	-0-	-4118	-0-	8918	2	14	9	N	13					123

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2712	-0-	-288	-0-	2712	2			N	-0-					303
12	2976	X	2751	-0-	-225	-0-	2748	2	3	9	N	3					306
01	2883	X	2626	-0-	-257	-0-	2624	2	2	9	N	2	169	1			139
02	2697	X	2345	-0-	-352	-0-	2345	2			N	-0-					139
03	2790	X	2436	-0-	-354	-0-	2436	2			N	-0-					139
04	2700	X	2315	-0-	-385	-0-	2315	2			N	-0-					139

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	6836	-0-	3836	8560	6538	2	298	9	N	271	396	1			40
12	3100	N	5320	-0-	2220	10780	5056	2	264	9	N	240	188	1			92
01	3100	N	4237	-0-	1137	11917	4040	2	197	9	N	179	181	1			90
02	15389	X	3472	-0-	-11917	-0-	3281	2	191	9	N	174	195	1			69
*03	3448	X	3448	-0-	-0-	-0-	3302	2	146	9	N	133	189	1			13
*04	4073	X	4073	-0-	-0-	-0-	3897	2	176	9	N	160					173

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

11	3961	X	3961	-0-	-0-	-0-	3863	2	98	9	N	89					182
12	3960	X	3960	-0-	-0-	-0-	3905	2	55	9	N	50					232
01	4449	X	4449	-0-	-0-	-0-	4293	2	156	9	N	142	197	1			177
02	3918	X	3918	-0-	-0-	-0-	3784	2	134	9	N	122	197	1			102
*03	4378	X	4378	-0-	-0-	-0-	4262	2	116	9	N	105					207
*04	5987	X	5987	-0-	-0-	-0-	5807	2	180	9	N	164	192	1			179

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

11	4890	X	2945	-0-	-1945	-0-	2932	2	13	9	N	12					189
12	6149	X	6149	-0-	-0-	-0-	6124	2	25	9	N	23	194	1			18
01	5549	X	4930	-0-	-619	-0-	4930	2			N	-0-					18
02	5191	X	5067	-0-	-124	-0-	5048	2	19	9	N	17					35
03	6138	X	4580	-0-	-1558	-0-	4527	2	53	9	N	48					83
04	5940	X	76	-0-	-5864	-0-	30	2	46	9	N	42	92	1			33

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

11	18990	X	16651	-0-	-2339	-0-	16601	2	50	9	N	45					245
12	19251	X	16330	-0-	-2921	-0-	16277	2	53	9	N	48					293
01	19251	X	14608	-0-	-4643	-0-	14566	2	42	9	N	38	195	1			136
02	17400	X	12394	-0-	-5006	-0-	12359	2	35	9	N	32					168
03	18383	X	13476	-0-	-4907	-0-	13435	2	41	9	N	37					205
04	16650	X	8461	-0-	-8189	-0-	8440	2	21	9	N	19					224

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

11	3090	X	3054	-0-	-36	-0-	2880	2	174	9	N	158	190	1			243
12	2821	X	2160	-0-	-661	-0-	2016	2	144	9	N	131	191	1			183
01	2625	X	2625	-0-	-0-	-0-	2424	2	201	9	N	183	204	1			162
02	2987	X	2852	-0-	-135	-0-	2645	2	207	9	N	188					350
*03	4382	X	4382	-0-	-0-	-0-	4004	2	378	9	N	344	193	1			501
*04	3934	X	3934	-0-	-0-	-0-	3776	2	158	9	N	144	192	1			453

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

11	7830	X	7229	-0-	-601	-0-	7184	2	45	9	N	41	189	1			101
12	7998	X	7269	-0-	-729	-0-	7217	2	52	9	N	47					148
01	7905	X	7142	-0-	-763	-0-	7089	2	53	9	N	48					196
02	7221	X	6781	-0-	-440	-0-	6728	2	53	9	N	48					244
03	7533	X	7355	-0-	-178	-0-	7301	2	54	9	N	49	185	1			108
04	7230	X	6830	-0-	-400	-0-	6778	2	52	9	N	47					155

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

11	14700	X	13315	-0-	-1385	-0-	13182	2	133	9	N	121					459
12	15190	X	12629	-0-	-2561	-0-	12485	2	144	9	N	131	194	1			396
01	15004	X	12875	-0-	-2129	-0-	12739	2	136	9	N	124	381	1			139
02	14094	X	13639	-0-	-455	-0-	13476	2	163	9	N	148					287
03	15066	X	14169	-0-	-897	-0-	14011	2	158	9	N	144	194	1			237
*04	13624	X	13624	-0-	-0-	-0-	13483	2	141	9	N	128	192	1			173

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9227	X	9227	-0-	-0-	-0-	9227	2			N	-0-					143
12	8951	X	8951	-0-	-0-	-0-	8909	2	42	9	N	38	181	1			-0-
01	8826	X	8826	-0-	-0-	-0-	8816	2	10	9	N	9					9
02	7772	X	7135	-0-	-637	-0-	7118	2	17	9	N	15					24
*03	9061	X	9061	-0-	-0-	-0-	9052	2	9	9	N	8					32
*04	9396	X	9396	-0-	-0-	-0-	9388	2	8	9	N	7					39

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	6333	-0-	-207	-0-	6083	2	250	9	N	227	196	1			142
12	6758	X	6612	-0-	-146	-0-	6410	2	202	9	N	184	201	1			125
01	6727	X	6590	-0-	-137	-0-	6394	2	196	9	N	178	187	1			116
02	6193	X	6193	-0-	-0-	-0-	5985	2	208	9	N	189	186	1			119
03	6603	X	6055	-0-	-548	-0-	5833	2	222	9	N	202	176	1			145
*04	7034	X	7034	-0-	-0-	-0-	6709	2	325	9	N	295	191	1			249

THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5473	X	5473	-0-	-0-	-0-	5419	2	54	9	N	49					246
12	7845	X	7845	-0-	-0-	-0-	7745	2	100	9	N	91					337
01	7450	X	7450	-0-	-0-	-0-	7117	2	333	9	N	303	364	1			276
02	7617	X	7617	-0-	-0-	-0-	7404	2	213	9	N	194	180	1			290
*03	8055	X	8055	-0-	-0-	-0-	7859	2	196	9	N	178	182	1			286
04	7590	X	6654	-0-	-936	-0-	6485	2	169	9	N	154	193	1			247

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4458	X	4458	-0-	-0-	-0-	3899	2	559	9	N	508	584	1			653
12	4583	X	4583	-0-	-0-	-0-	4011	2	572	9	N	520	389	1			784
01	4829	X	4829	-0-	-0-	-0-	3941	2	888	9	N	807	938	1			653
02	4072	X	4072	-0-	-0-	-0-	3373	2	699	9	N	635	778	1			510
*03	4498	X	4498	-0-	-0-	-0-	3784	2	714	9	N	649	764	1			395
*04	4034	X	4034	-0-	-0-	-0-	3582	2	452	9	N	411	353	1			453

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11334	X	11334	-0-	-0-	-0-	10687	2	647	9	N	588	592	1			857
12	10572	X	10572	-0-	-0-	-0-	9915	2	657	9	N	597	765	1			689
01	10089	X	10089	-0-	-0-	-0-	9462	2	627	9	N	570	578	1			681
02	10230	X	10230	-0-	-0-	-0-	9570	2	660	9	N	600	567	1			714
*03	10399	X	10399	-0-	-0-	-0-	9722	2	677	9	N	615	936	1			393
*04	10176	X	10176	-0-	-0-	-0-	9550	2	626	9	N	569	574	1			388

JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

11	1832	X	1832	-0-	-0-	-0-	1551	2	281	9	N	255	190	1			933
12	2449	X	1440	-0-	-1009	-0-	1247	2	193	9	N	175	198	1			910
01	2508	X	2508	-0-	-0-	-0-	2004	2	504	9	N	458	380	1			988
02	2320	X	2194	-0-	-126	-0-	1862	2	332	9	N	302	395	1			895
03	2480	X	2133	-0-	-347	-0-	1689	2	444	9	N	404	573	1			726
04	2430	X	1933	-0-	-497	-0-	1562	2	371	9	N	337	184	1			879

REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

11	2998	N	2998	-0-	-0-	-0-	2849	2	149	9	N	135					632
12	3100	N	4882	-0-	1782	1782	4763	2	119	9	N	108	195	1			545
01	3100	N	3400	-0-	300	2082	3233	2	167	9	N	152	197	1			500
02	2900	N	3388	-0-	488	2570	3227	2	161	9	N	146					646
*03	6192	X	3622	-0-	-2570	-0-	3367	2	255	9	N	232	378	1			500
*04	3243	X	3243	-0-	-0-	-0-	3026	2	217	9	N	197	186	1			511

HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

11	6270	X	5347	-0-	-923	-0-	5091	2	256	9	N	233	185	1			211
12	6479	X	5523	-0-	-956	-0-	5292	2	231	9	N	210	388	1			33
01	6479	X	5325	-0-	-1154	-0-	5059	2	266	9	N	242	199	1			76
02	5655	X	4837	-0-	-818	-0-	4585	2	252	9	N	229	303	1			2
03	6045	X	5807	-0-	-238	-0-	5559	2	248	9	N	225	181	1			46
*04	6007	X	6007	-0-	-0-	-0-	5719	2	288	9	N	262	196	1			112

THOMAS 3 SL WELL #: 18H RRCID -> 280542 COMPL. DATE 12/20/2012 TOTAL DEPTH 402 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACK TRUST 49 WELL #: 4H RRCID -> 281992 COMPL. DATE 05/11/2012 TOTAL DEPTH 11993 PERF.12322 - 14090

11	4140	X	4104	-0-	-36	-0-	4008	2	96	9	N	87					276
12	4495	X	3287	-0-	-1208	-0-	3234	2	53	9	N	48					324
01	4495	X	2628	-0-	-1867	-0-	2545	2	83	9	N	75	199	1			200
02	4205	X	1454	-0-	-2751	-0-	1386	2	68	9	N	62					262
03	4247	X	3193	-0-	-1054	-0-	3075	2	118	9	N	107	186	1			183
*04	4569	X	4569	-0-	-0-	-0-	4523	2	46	9	N	42					225

REED 31 WELL #: 4SL RRCID -> 282066 COMPL. DATE 03/17/2011 TOTAL DEPTH 12070 PERF.12449 - 16169

11	4863	X	4863	-0-	-0-	-0-	4488	2	375	9	N	341	574	1			300
12	4960	X	4766	-0-	-194	-0-	4393	2	373	9	N	339	194	1			445
01	4929	X	4243	-0-	-686	-0-	3869	2	374	9	N	340	505	1			280
02	4698	X	3996	-0-	-702	-0-	3724	2	272	9	N	247	188	1			339
03	5022	X	4800	-0-	-222	-0-	4408	2	392	9	N	356	378	1			317
*04	5690	X	5690	-0-	-0-	-0-	5294	2	396	9	N	360	280	1			397

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED 31 WELL #: 6H RRCID -> 282372 COMPL. DATE 06/29/2011 TOTAL DEPTH 12652 PERF.12613 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5201	X	5201	-0-	-0-	-0-	5006	2	195	9	N	177	382	1			156
12	5252	X	5252	-0-	-0-	-0-	5032	2	220	9	N	200	192	1			164
01	4779	X	4779	-0-	-0-	-0-	4566	2	213	9	N	194	196	1			162
02	4631	X	4631	-0-	-0-	-0-	4414	2	217	9	N	197	188	1			171
*03	4654	X	4654	-0-	-0-	-0-	4453	2	201	9	N	183	192	1			162
*04	3951	X	3951	-0-	-0-	-0-	3765	2	186	9	N	169	195	1			136

HUFF 32 WELL #: 2SL RRCID -> 282373 COMPL. DATE 05/05/2011 TOTAL DEPTH 12190 PERF.12493 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8584	X	8584	-0-	-0-	-0-	7918	2	666	9	N	605	782	1			412
12	7972	X	7972	-0-	-0-	-0-	7454	2	518	9	N	471	199	1			684
01	8718	X	8718	-0-	-0-	-0-	8242	2	476	9	N	433	583	1			534
02	8294	X	7066	-0-	-1228	-0-	6603	2	463	9	N	421	387	1			568
03	8866	X	8265	-0-	-601	-0-	7784	2	481	9	N	437	377	1			628
04	8580	X	7898	-0-	-682	-0-	7427	2	471	9	N	428	383	1			673

HEFLEY-MOORE WELL #: 101H RRCID -> 283947 COMPL. DATE 10/27/2017 TOTAL DEPTH 11947 PERF.11900 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36720	X	31263	-0-	-5457	-0-	30341	2	922	9	N	838	774	1			497
12	33449	X	30168	-0-	-3281	-0-	29271	2	897	9	N	815	978	1			334
01	33449	X	28777	-0-	-4672	-0-	27949	2	828	9	N	753	600	1			487
02	30218	X	25292	-0-	-4926	-0-	24619	2	673	9	N	612	769	1			330
03	32302	X	27447	-0-	-4855	-0-	26673	2	774	9	N	704	561	1			473
04	31260	X	25486	-0-	-5774	-0-	24792	2	694	9	N	631	720	1			384

FRYE 9 WELL #: 5HA RRCID -> 284334 COMPL. DATE 12/20/2017 TOTAL DEPTH 11913 PERF.12340 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10980	X	8206	-0-	-2774	-0-	7641	2	565	9	N	514	386	1			601
12	10943	X	7044	-0-	-3899	-0-	6623	2	421	9	N	383	398	1			586
01	10478	X	5368	-0-	-5110	-0-	5085	2	283	9	N	257	188	1			655
02	8874	X	6408	-0-	-2466	-0-	5947	2	461	9	N	419	377	1			697
*03	8524	X	8524	-0-	-0-	-0-	7959	2	565	9	N	514	769	1			442
04	8220	X	7654	-0-	-566	-0-	7368	2	286	9	N	260	384	1			318

HEFLEY 4A WELL #: 1HA RRCID -> 285232 COMPL. DATE 07/06/2018 TOTAL DEPTH 12189 PERF.12450 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59610	X	40138	-0-	-19472	-0-	38785	2	1353	9	N	1230	1155	1			342
12	52328	X	37287	-0-	-15041	-0-	35883	2	1404	9	N	1276	1358	1			260
01	52111	X	33880	-0-	-18231	-0-	32590	2	1290	9	N	1173	1190	1			243
02	45530	X	28797	-0-	-16733	-0-	27683	2	1114	9	N	1013	972	1			284
03	44516	X	29324	-0-	-15192	-0-	28203	2	1121	9	N	1019	1147	1			156
04	40140	X	25889	-0-	-14251	-0-	24870	2	1019	9	N	926	766	1			316

HEFLEY 4C WELL #: 1HC RRCID -> 285464 COMPL. DATE 07/07/2018 TOTAL DEPTH 12393 PERF.12752 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35940	X	25842	-0-	-10098	-0-	24707	2	1135	9	N	1032	960	1			274
12	30907	X	25308	-0-	-5599	-0-	23919	2	1389	9	N	1263	1165	1			372
01	30752	X	23766	-0-	-6986	-0-	22458	2	1308	9	N	1189	1325	1			236
02	27347	X	20948	-0-	-6399	-0-	19812	2	1136	9	N	1033	959	1			310
03	27466	X	21019	-0-	-6447	-0-	19879	2	1140	9	N	1036	1152	1			194
04	25830	X	19571	-0-	-6259	-0-	18512	2	1059	9	N	963	766	1			391

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

11	6750	X	2921	-0-	-3829	-0-	285	1	2636	2	N	-0-					42
12	6975	X	3062	-0-	-3913	-0-	310	1	2752	2	N	-0-					42
01	10630	X	10630	-0-	-0-	-0-	2442	1	7987	2	N	183	183	1			42
							201	9									
02	7657	X	7657	-0-	-0-	-0-	1869	1	5788	2	N	-0-					42
03	7666	X	7666	-0-	-0-	-0-	1985	1	5681	2	N	-0-					42
04	6750	X	6575	-0-	-175	-0-	1669	1	4906	2	N	-0-					42

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

11	10590	X	9974	-0-	-616	-0-	275	1	9511	2	N	171	383	1			207
							188	9									
12	10323	X	10172	-0-	-151	-0-	291	1	9758	2	N	112					319
							123	9									
01	10323	X	10109	-0-	-214	-0-	805	1	9242	2	N	56	192	1			183
							62	9									
02	9802	X	9454	-0-	-348	-0-	784	1	8464	2	N	187					370
							206	9									
03	10914	X	10914	-0-	-0-	-0-	920	1	9833	2	N	146	186	1			330
							161	9									
*04	10149	X	10149	-0-	-0-	-0-	852	1	9130	2	N	152					482
							167	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

11	17340	X	17012	-0-	-328	-0-	16823	2	189	9	N	172	184	1			82
12	17918	X	15591	-0-	-2327	-0-	15434	2	157	9	N	143					225
01	18383	X	16908	-0-	-1475	-0-	16737	2	171	9	N	155	185	1			195
02	17197	X	15852	-0-	-1345	-0-	15674	2	178	9	N	162	190	1			167
03	18383	X	15723	-0-	-2660	-0-	15562	2	161	9	N	146	196	1			117
04	17010	X	15979	-0-	-1031	-0-	15808	2	171	9	N	155					272

FULLER (HUNTON, LO.) //CONT.// 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11887	X	11887	-0-	-0-	-0-	1150	1	10656	2	N	74					217
							81	9									
12	11593	X	11593	-0-	-0-	-0-	1166	1	10359	2	N	62					279
							68	9									
01	10499	X	10499	-0-	-0-	-0-	2450	1	8014	2	N	32	179	1			132
							35	9									
02	12278	X	12278	-0-	-0-	-0-	2978	1	9227	2	N	66					198
							73	9									
03	12276	X	10823	-0-	-1453	-0-	2791	1	7984	2	N	44					242
							48	9									
*04	11940	X	11940	-0-	-0-	-0-	3019	1	8879	2	N	38					280
							42	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

11	1050	X	1025	-0-	-25	-0-	45	1	980	3	N	-0-					322
12	1085	X	958	-0-	-127	-0-	47	1	911	3	N	-0-					322
01	1112	X	1112	-0-	-0-	-0-	47	1	1065	3	N	-0-					322
02	1066	X	1066	-0-	-0-	-0-	44	1	1022	3	N	-0-					322
03	1188	X	1188	-0-	-0-	-0-	47	1	1141	3	N	-0-					322
*04	1142	X	1142	-0-	-0-	-0-	45	1	1097	3	N	-0-					322

LONE TREE OIL & GAS LLC 507473
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK (MORROW) 33670 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
SHELTON WELL #: 1 RRCID -> 286525 COMPL. DATE 05/21/2019 TOTAL DEPTH 14695 PERF.12752 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240		2333	-0-	-3907	-0-	2333	2			N	-0-					3
12	6448		2172	-0-	-4276	-0-	2172	2			N	-0-					3
01	6448		1636	-0-	-4812	-0-	1636	2			N	-0-					3
02	3045	#	1193	-0-	-1852	-0-	1193	2			N	-0-					3
03	2418	#	722	-0-	-1696	-0-	722	2			N	-0-					3
04	2340	#	535	-0-	-1805	-0-	535	2			N	-0-					3

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ROVER PETROLEUM OPERATING, LLC 730462
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

11	14B2 EXT		210	-0-	210	566	210	3			N	-0-					165
12	14B2 EXT		217	-0-	217	783	217	3			N	-0-					165
01	14B2 EXT		217	-0-	217	1000	217	3			N	-0-					165
02	14B2 EXT		203	-0-	203	1203	203	3			N	-0-					165
03	14B2 EXT		217	-0-	217	1420	217	3			N	-0-					165
04	14B2 EXT		211	-0-	211	1631	211	3			N	-0-					165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

11	2268	N	2268	-0-	-0-	-0-	2268	3			N	-0-					137
12	3100	N	3999	-0-	899	899	12	1	3974	3	N	12					149
							13	9									
01	3100	N	3756	-0-	656	1555	12	1	3727	3	N	15					164
							17	9									
02	2900	N	2524	-0-	-376	1179	11	1	2313	3	N	182	171	1			175
							200	9									
03	3160	X	1981	-0-	-1179	-0-	1981	2			N	-0-	158	7			17
04	1950	X	1743	-0-	-207	-0-	1737	2	6	9	N	5					22

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

11	30	N	26	-0-	-4	-0-	26	2			N	-0-					19
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					19
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					19
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					19
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					19
*04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					19

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

11	240	N	110	-0-	-130	-0-	110	2			N	-0-					17
12	151	N	151	-0-	-0-	-0-	151	2			N	-0-					17
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					17
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					17
03	155	N	154	-0-	-1	-0-	154	2			N	-0-					17
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					17

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13

PLUGGED AND ABANDONED_____ 11/09/2018 - P/A 11/09/18

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	R	751	-0-	-0-	-0-	740	2 11 9			N	10					60
12	775	R	775	-0-	-0-	-0-	766	2 9 9			N	8					68
01	778	R	778	-0-	-0-	-0-	768	2 10 9			N	9					77
02	725	#	372	-0-	-353	-0-	365	2 7 9			N	6					83
03	1029	R	1029	-0-	-0-	-0-	1012	2 17 9			N	15					98
*04	807	R	807	-0-	-0-	-0-	797	2 10 9			N	9					107

BLACKBEARD OPERATING, LLC 073056
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2562	R	2562	-0-	-0-	-0-	2534	3 28 9			N	25					174
12	2576	R	2576	-0-	-0-	-0-	12 58	1 2506 3 9			N	53	185	1			42
01	2447	R	2447	-0-	-0-	-0-	12	1 2435 3			N	-0-					42
02	2146	#	1155	-0-	-991	-0-	11	1 1144 3			N	-0-					42
03	2294	#	1926	-0-	-368	-0-	1871	2 55 9			N	50					92
04	2220	#	1791	-0-	-429	-0-	1788	2 3 9			N	3					95

FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	586					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	586					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	586					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	586					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	586					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	586					Y	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	#	1662	-0-	-108	-0-	1662	3			N	-0-					40
12	1829	#	1667	-0-	-162	-0-	13	1	1654	3	N	-0-					40
01	1829	#	1662	-0-	-167	-0-	13	1	1649	3	N	-0-					40
02	1653	#	789	-0-	-864	-0-	12	1	777	3	N	-0-					40
03	1736	#	1657	-0-	-79	-0-	1657	2			N	-0-	37	7			3
*04	1790	R	1790	-0-	-0-	-0-	1782	2	8	9	N	7					10

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

11	1620	#	474	-0-	-1146	-0-	474	3			N	-0-					20
12	1674	#	450	-0-	-1224	-0-	450	3			N	-0-					20
01	1772	R	1772	-0-	-0-	-0-	1772	3			N	-0-					20
02	1757	R	1757	-0-	-0-	-0-	1757	3			N	-0-					20
*03	496	#	464	-0-	-32	-0-	464	2			N	-0-	15	7			5
04	1620	#	370	-0-	-1250	-0-	362	2	8	9	N	7					12

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

11	1885	R	1885	-0-	-0-	-0-	1757	3	128	9	N	116	192	1			130
12	1780	R	1780	-0-	-0-	-0-	12	1	1751	3	N	15					145
							17	9									
01	1358	R	1358	-0-	-0-	-0-	12	1	1346	3	N	-0-					145
02	1347	R	1347	-0-	-0-	-0-	11	1	1336	3	N	-0-					145
*03	2394	R	2394	-0-	-0-	-0-	2375	2	19	9	N	17					162
*04	1757	R	1757	-0-	-0-	-0-	1751	2	6	9	N	5					167

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	19	7			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					137
12	0	#	-0-	-0-	-0-	-0-					N	-0-					137
01	0	#	-0-	-0-	-0-	-0-					N	-0-					137
02	0	#	-0-	-0-	-0-	-0-					N	-0-					137
03	0	#	-0-	-0-	-0-	-0-					N	-0-					137
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					137

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1361	R	1361	-0-	-0-	-0-	30 11	1 9	1320	2	N	10					198
12	1395	#	1342	-0-	-53	-0-	31 10	1 9	1301	2	N	9					207
01	1395	#	1297	-0-	-98	-0-	30 22	1 9	1245	2	N	20	194	1			33
02	1305	#	537	-0-	-768	-0-	14 4	1 9	519	2	N	4					37
03	1395	#	870	-0-	-525	-0-	19	1	851	2	N	-0-					37
04	1350	#	-0-	-0-	-1350	-0-					N	-0-					37

4P ENERGY TEXAS, LLC 953803
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1350	N	1264	-0-	-86	-0-	1264	3			N	-0-			-0-
12	1333	N	1332	-0-	-1	-0-	15	1	1317	3	N	-0-			-0-
01	1333	N	1310	-0-	-23	-0-	15	1	1295	3	N	-0-			-0-
02	1226	N	1226	-0-	-0-	-0-	14	1	1212	3	N	-0-			-0-
03	1333	N	1288	-0-	-45	-0-	1288	2			N	-0-			-0-
*04	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-			-0-

PRESIDIO PETROLEUM LLC 676084
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-			-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	399	-0-	-21	-0-	399	2			N	-0-			13
12	434	N	367	-0-	-67	-0-	367	2			N	-0-			13
01	362	N	362	-0-	-0-	-0-	362	2			N	-0-			13
02	377	N	326	-0-	-51	-0-	326	2			N	-0-			13
*03	395	N	395	-0-	-0-	-0-	395	2			N	-0-			13
04	360	N	344	-0-	-16	-0-	344	2			N	-0-			13

JCB II ENTERPRISES, LLC 430581
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	521	N	521	-0-	-0-	-0-	521	2			Y	-0-			105
12	513	N	513	-0-	-0-	-0-	513	2			Y	-0-			105
01	547	N	547	-0-	-0-	-0-	547	2			Y	-0-			105
02	424	N	424	-0-	-0-	-0-	424	2			Y	-0-			105
03	635	N	635	-0-	-0-	-0-	635	2			Y	-0-			105
*04	525	N	525	-0-	-0-	-0-	525	2			Y	-0-			105

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	690	N	639	-0-	-51	-0-	639	2			N	-0-			-0-
12	682	N	589	-0-	-93	-0-	589	2			N	-0-			-0-
01	662	N	662	-0-	-0-	-0-	662	2			N	-0-			-0-
02	609	N	582	-0-	-27	-0-	582	2			N	-0-			-0-
03	697	N	697	-0-	-0-	-0-	697	2			N	-0-			-0-
*04	680	N	680	-0-	-0-	-0-	680	2			N	-0-			-0-

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	726	-0-	-54	-0-	726	2			N	-0-			92
12	775	N	669	-0-	-106	-0-	669	2			N	-0-			92
01	752	N	752	-0-	-0-	-0-	752	2			N	-0-			92
02	696	N	660	-0-	-36	-0-	660	2			N	-0-			92
03	791	N	791	-0-	-0-	-0-	791	2			N	-0-			92
*04	773	N	773	-0-	-0-	-0-	773	2			N	-0-			92

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2085	N	2085	-0-	-0-	-0-	2085	2			Y	-0-					23
12	2054	N	2054	-0-	-0-	-0-	2054	2			Y	-0-					23
01	2188	N	2188	-0-	-0-	-0-	2188	2			Y	-0-					23
02	1697	N	1697	-0-	-0-	-0-	1697	2			Y	-0-					23
03	2538	N	2538	-0-	-0-	-0-	2538	2			Y	-0-					23
*04	2098	N	2098	-0-	-0-	-0-	2098	2			Y	-0-					23

STRAT LAND EXPLORATION COMPANY 825420
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	1211	-0-	-259	-0-	1211	2			N	-0-					-0-
12	1519	X	1105	-0-	-414	-0-	1105	2			N	-0-					-0-
01	1519	X	1122	-0-	-397	-0-	1122	2			N	-0-					-0-
02	1334	X	747	-0-	-587	-0-	747	2			N	-0-					-0-
03	1395	X	1103	-0-	-292	-0-	1103	2			N	-0-					-0-
*04	1222	X	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF.10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					93
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					93
01	651	N	635	-0-	-16	-0-	635	2			N	-0-					93
02	609	N	534	-0-	-75	-0-	534	2			N	-0-					93
03	620	N	620	-0-	-0-	-0-	620	2			N	-0-					93
04	600	N	592	-0-	-8	-0-	590	2	2	9	N	2					95

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF.10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597	N	597	-0-	-0-	-0-	597	2			N	-0-					121
12	155	N	41	-0-	-114	-0-	41	2			N	-0-					121
01	496	N	-0-	-0-	-496	-0-					N	-0-					121
02	493	N	-0-	-0-	-493	-0-					N	-0-					121
03	31	N	-0-	-0-	-31	-0-					N	-0-					121
04	0	N	-0-	-0-	-0-	-0-					N	-0-					121

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1486	-0-	-404	B -19720	1486	2			N	-0-					172
12	1395	N	95	-0-	-1300	B -19720	95	2			N	-0-					172
01	899	N	-0-	-0-	-899	B -19720					N	-0-					172
02	1450	N	-0-	-0-	-1450	B -19720					N	-0-					172
03	0	N	-0-	-0-	-0-	B -19720					N	-0-					172
04	0	N	-0-	-0-	-0-	B -19720					N	-0-					172

GHEEN (MORROW UPPER) //CONT.// 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	987					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	987					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	987					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	987					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	987					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	987					N	-0-					-0-

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N		-0-	-0-	-0-	-0-					N	-0-					115
12	0	N		-0-	-0-	-0-	-0-					N	-0-					115
01	0	N		-0-	-0-	-0-	-0-					N	-0-					115
02	0	N		-0-	-0-	-0-	-0-					N	-0-					115
03	0	N		-0-	-0-	-0-	-0-					N	-0-					115
04	0	N		-0-	-0-	-0-	-0-					N	-0-					115

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N		820	-0-	-80	-0-	30	1	790	2	N	-0-					-0-
12	930	N		825	-0-	-105	-0-	31	1	794	2	N	-0-					-0-
01	930	N		820	-0-	-110	-0-	31	1	789	2	N	-0-					-0-
02	798	N		798	-0-	-0-	-0-	29	1	769	2	N	-0-					-0-
03	837	N		553	-0-	-284	-0-	31	1	522	2	N	-0-					-0-
*04	806	N		806	-0-	-0-	-0-	30	1	776	2	N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N		126	-0-	-54	-0-	126	2			N	-0-					-0-
12	186	N		144	-0-	-42	-0-	144	2			N	-0-					-0-
01	186	N		166	-0-	-20	-0-	12	1	154	2	N	-0-					-0-
02	143	N		143	-0-	-0-	-0-	12	1	131	2	N	-0-					-0-
03	155	N		114	-0-	-41	-0-	114	2			N	-0-					-0-
04	150	N		142	-0-	-8	-0-	142	2			N	-0-					-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N		566	-0-	-94	-0-	30	1	536	2	N	-0-					-0-
12	475	N		475	-0-	-0-	-0-	31	1	444	2	N	-0-					-0-
01	558	N		404	-0-	-154	-0-	31	1	373	2	N	-0-					-0-
02	551	N		392	-0-	-159	-0-	29	1	363	2	N	-0-					-0-
03	465	N		423	-0-	-42	-0-	31	1	392	2	N	-0-					-0-
*04	403	N		403	-0-	-0-	-0-	30	1	373	2	N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-
12	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
01	372	N	324	-0-	-48	-0-	324	2			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
03	341	N	240	-0-	-101	-0-	240	2			N	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	233	-0-	-157	-0-	233	2			Y	-0-					-0-
12	403	N	241	-0-	-162	-0-	241	2			Y	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	2			Y	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
03	248	N	171	-0-	-77	-0-	171	2			Y	-0-					-0-
04	240	N	147	-0-	-93	-0-	147	2			Y	-0-					-0-

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

11	2310	X	2212	-0-	-98	-0-	30 9	1 9	2173	2	Y	8					30
12	2697	X	2151	-0-	-546	-0-	31 14	1 9	2106	2	Y	13					43
01	2728	X	1725	-0-	-1003	-0-	31 9	1 9	1685	2	Y	8					51
02	2552	X	1974	-0-	-578	-0-	29 10	1 9	1935	2	Y	9					60
03	2728	X	1744	-0-	-984	-0-	31 15	1 9	1698	2	Y	14					74
*04	4744	X	4744	-0-	-0-	-0-	30 31	1 9	4683	2	Y	28					102

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

11	17100	X	15365	-0-	-1735	-0-	15258	2	107	9	N	97					141
12	17298	X	16302	-0-	-996	-0-	16181	2	121	9	N	110	73	1			178
01	17298	X	16771	-0-	-527	-0-	16653	2	118	9	N	107	186	1			99
02	16037	X	14813	-0-	-1224	-0-	14701	2	112	9	N	102					201
03	16895	X	11791	-0-	-5104	-0-	11705	2	86	9	N	78	191	1			88
04	16230	X	15659	-0-	-571	-0-	15562	2	97	9	N	88					176

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

11	3330	X	2213	-0-	-1117	-0-	2204	2	9	9	N	8					35
12	3410	X	2555	-0-	-855	-0-	2549	2	6	9	N	5					40
01	3410	X	2580	-0-	-830	-0-	2563	2	17	9	N	15					55
02	2929	X	2359	-0-	-570	-0-	2345	2	14	9	N	13	1	8			67
03	2728	X	2225	-0-	-503	-0-	2208	2	17	9	N	15					82
*04	2593	X	2593	-0-	-0-	-0-	2572	2	21	9	N	19	1	8			100

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ROVER PETROLEUM OPERATING, LLC 730462
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

11	3480	X	3435	-0-	-45	-0-	3424	2	11	9	Y	10					108
12	3545	X	3545	-0-	-0-	-0-	3521	2	24	9	Y	22	114	1	1	8	15
01	3672	X	3672	-0-	-0-	-0-	3658	2	14	9	Y	13	1	8			27
02	3464	X	3464	-0-	-0-	-0-	3445	2	19	9	Y	17	1	8			43
03	3596	X	2580	-0-	-1016	-0-	2572	2	8	9	Y	7					50
04	3480	X	3349	-0-	-131	-0-	3324	2	25	9	Y	23	1	8			72

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

11	510	N	509	-0-	-1	-0-	509	1			N	-0-					59
12	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
01	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
02	493	N	492	-0-	-1	-0-	492	1			N	-0-					59
03	527	N	526	-0-	-1	-0-	526	1			N	-0-	59	1			-0-
04	510	N	509	-0-	-1	-0-	509	1			N	-0-					-0-

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

11	1230	N	1151	-0-	-79	-0-	5	1	1146	2	N	-0-					-0-
12	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
02	1102	N	878	-0-	-224	-0-	878	2			N	-0-					-0-
03	1023	N	1009	-0-	-14	-0-	1009	2			N	-0-					-0-
04	990	N	867	-0-	-123	-0-	867	2			N	-0-					-0-

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	4	-0-	-1	-0-	4	3			N	-0-					68
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					68
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					68
02	4	N	1	-0-	-3	-0-	1	3			N	-0-					68
03	5	N	-0-	-0-	-5	-0-					N	-0-					68
04	4	N	-0-	-0-	-4	-0-					N	-0-					68

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

RESOURCE OIL AND GAS, LLC 703395
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	#	1723	-0-	-377 B	-377	1626 67	3 9	30	4	N	61	200	1			46
12	2170	#	989	-0-	-1181 B	-1558	912	3	77	4	N	-0-					46
01	2170	#	605	-0-	-1565 B	-3123	564	3	41	4	N	-0-					46
02	2030	#	307	-0-	-1723 B	-4846	292	3	15	4	N	-0-					46
03/01 BALANCING DATE STATUS -> -4846																	
03	2170	#	-0-	-0-	-2170 B	-7016					N	-0-	3	7			43
04	1710	#	-0-	-0-	-1710 B	-8726					N	-0-					43

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) //CONT.// 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

11	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

11	0	N	-0-	-0-	-0-		-0-					N	-0-					57
12	0	N	-0-	-0-	-0-		-0-					N	-0-					57
01	0	N	-0-	-0-	-0-		-0-					N	-0-					57
02	0	N	-0-	-0-	-0-		-0-					N	-0-					57
03	0	N	-0-	-0-	-0-		-0-					N	-0-	57	7			-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

11	1410	N	1187	-0-	-223	-0-	1187	2			N	-0-					104
12	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					104
01	1271	N	1185	-0-	-86	-0-	1185	2			N	-0-					104
02	1160	N	1123	-0-	-37	-0-	1123	2			N	-0-					104
03	1147	N	1106	-0-	-41	-0-	1106	2			N	-0-					104
04	1140	N	1059	-0-	-81	-0-	1059	2			N	-0-					104

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

11	0	#	-0-	-0-	-0-	-0-					N	-0-					163
12	0	#	-0-	-0-	-0-	-0-					N	-0-					163
01	0	#	-0-	-0-	-0-	-0-					N	-0-					163
02	0	#	-0-	-0-	-0-	-0-					N	-0-					78
03	0	#	-0-	-0-	-0-	-0-					N	-0-					78
04	0	#	-0-	-0-	-0-	-0-					N	-0-					78

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC 073056
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

11	2040	X	203	-0-	-1837	-0-	203	2			Y	-0-					-0-
12	2108	X	-0-	-0-	-2108	-0-					Y	-0-					-0-
01	2108	X	1402	-0-	-706	-0-	1402	2			Y	-0-					-0-
02	2433	X	2433	-0-	-0-	-0-	2433	2			Y	-0-					-0-
03	2430	X	2430	-0-	-0-	-0-	2430	2			Y	-0-					-0-
*04	1427	X	1427	-0-	-0-	-0-	1427	2			Y	-0-					-0-

GRUVER, N. (HEPLER) //CONT.// 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
02	2472	N	2472	-0-	-0-	-0-	2472	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	900	N	-0-	-0-	-900	-0-					N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					153
12	1054	N	938	-0-	-116	-0-	938	2			N	-0-					153
01	1054	N	666	-0-	-388	-0-	666	2			N	-0-					153
02	986	N	877	-0-	-109	-0-	877	2			N	-0-					153
03	972	N	972	-0-	-0-	-0-	972	2			N	-0-					153
*04	966	N	966	-0-	-0-	-0-	966	2			N	-0-					153

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC 073056
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	465	-0-	-3195	-0-	465	2			N	-0-					-0-
12	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
01	3627	X	3290	-0-	-337	-0-	3290	2			N	-0-					-0-
02	3623	X	3623	-0-	-0-	-0-	3623	2			N	-0-					-0-
03	3745	X	3745	-0-	-0-	-0-	3745	2			N	-0-					-0-
*04	3525	X	3525	-0-	-0-	-0-	3525	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
G. & S. INC. 292316
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	65	-0-	-475	-0-	65	2			N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
*04	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

11	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
12	1395	N	1055	-0-	-340	-0-	1055	2			N	-0-					-0-
01	837	N	700	-0-	-137	-0-	700	2			N	-0-					-0-
02	2146	N	2013	-0-	-133	-0-	2013	2			N	-0-					-0-
03	2404	N	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-
*04	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

11	2370	X	463	-0-	-1907	-0-	463	2			N	-0-					90
12	2449	X	1654	-0-	-795	-0-	1654	2			N	-0-					90
01	2449	X	2364	-0-	-85	-0-	2364	2			N	-0-					90
02	2291	X	2087	-0-	-204	-0-	2087	2			N	-0-					90
03	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					90
04	2280	N	1495	-0-	-785	-0-	1495	2			N	-0-					90

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

11	930	N	664	-0-	-266	-0-	664	2			N	-0-					-0-
12	961	N	542	-0-	-419	-0-	542	2			N	-0-					-0-
01	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
02	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
03	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
04	930	N	851	-0-	-79	-0-	851	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

11	750	N	85	-0-	-665	-0-	85	2			N	-0-					-0-
12	713	N	1	-0-	-712	-0-	1	2			N	-0-					-0-
01	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
04	750	N	734	-0-	-16	-0-	734	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) //CONT.// 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	32	132	1			30
12	0	N	-0-	-0-	-0-	-0-					N	20					50
01	0	N	-0-	-0-	-0-	-0-					N	20					70
02	0	N	-0-	-0-	-0-	-0-					N	20					90
03	0	N	-0-	-0-	-0-	-0-					N	20					110
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
12	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
01	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
02	725	N	703	-0-	-22	-0-	703	2			N	-0-					-0-
03	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
04	780	N	757	-0-	-23	-0-	757	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 13535 - 13846

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

11	617	N	617	-0-	-0-	B	-0-	46	1	571	2	N	-0-					63
12	558	N	532	-0-	-26	B	-0-	44	1	488	2	N	-0-					63
01	527	N	282	-0-	-245	B	-0-	30	1	252	2	N	-0-					63
02	712	N	712	-0-	-0-	B	-0-	46	1	666	2	N	-0-					63
03/01 BALANCING DATE STATUS -> -0-																		
03	676	N	676	-0-	-0-	B	-0-	60	1	616	2	N	-0-					63
*04	565	N	565	-0-	-0-	B	-0-	46	1	519	2	N	-0-					63

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

11	90	N	74	-0-	-16	B	-0-	26	1	48	2	N	-0-					48
12	124	N	80	-0-	-44	B	-0-	32	1	48	2	N	-0-					48
01	93	N	42	-0-	-51	B	-0-	26	1	16	2	N	-0-					48
02	58	N	44	-0-	-14	B	-0-	18	1	26	2	N	-0-					48
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	92	-0-	-1	B	-0-	48	1	44	2	N	-0-					48
*04	67	N	67	-0-	-0-	B	-0-	38	1	29	2	N	-0-					48

QUANAH PANHANDLE, LLC 684575
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					22
01	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					22
02	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					22
03/01 BALANCING DATE STATUS -> -0-																		
*03	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					22
*04	525	N	525	-0-	-0-	B	-0-	524	3	1	9	N	1					23

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

11	990	N	979	-0-	-11		-0-	979	2			N	-0-					-0-
12	1023	N	960	-0-	-63		-0-	960	2			N	-0-					-0-
01	950	N	950	-0-	-0-		-0-	950	2			N	-0-					-0-
02	957	N	882	-0-	-75		-0-	882	2			N	-0-					-0-
03	933	N	933	-0-	-0-		-0-	933	2			N	-0-					-0-
04	930	N	NO RPT	-0-	-930		-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

11	268	N	268	-0-	-0-		-0-	268	3			N	-0-					-0-
12	248	N	237	-0-	-11		-0-	237	3			N	-0-					-0-
01	248	N	195	-0-	-53		-0-	195	3			N	-0-					-0-
02	232	N	177	-0-	-55		-0-	177	3			N	-0-					-0-
03	248	N	148	-0-	-100		-0-	148	3			N	-0-					-0-
04	180	N	-0-	-0-	-180		-0-					N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218

RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
01	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
02	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
03	713	N	691	-0-	-22	-0-	691	2			N	-0-					-0-
04	690	N	669	-0-	-21	-0-	669	2			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
01	93	N	36	-0-	-57	-0-	36	3			N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
01	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
02	261	N	230	-0-	-31	-0-	230	2			N	-0-					-0-
03	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-
04	270	N	259	-0-	-11	-0-	259	2			N	-0-					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
01	589	N	337	-0-	-252	-0-	337	3			N	-0-					-0-
02	406	N	77	-0-	-329	-0-	77	2			N	-0-					-0-
03	465	N	16	-0-	-449	-0-	16	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	145	N	119	-0-	-26	-0-	119	2			N	-0-					-0-
03	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	2			N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
01	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
02	725	N	632	-0-	-93	-0-	632	2			N	-0-					-0-
03	806	N	802	-0-	-4	-0-	802	2			N	-0-					-0-
04	810	N	787	-0-	-23	-0-	787	2			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	279	-0-	-21	-0-	279	5			N	-0-					-0-
12	310	N	285	-0-	-25	-0-	285	5			N	-0-					-0-
01	310	N	264	-0-	-46	-0-	264	5			N	-0-					-0-
02	261	N	238	-0-	-23	-0-	238	5			N	-0-					-0-
03	279	N	257	-0-	-22	-0-	257	5			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

11	240	N	217	-0-	-23	-0-	217	5			N	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	5			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	5			N	-0-					-0-
02	203	N	191	-0-	-12	-0-	191	5			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	5			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

11	1410	N	1324	-0-	-86	B	-0-	1324	3		N	-0-					-0-
12	1457	N	1367	-0-	-90	B	-0-	1367	3		N	-0-					-0-
01	1457	N	1333	-0-	-124	B	-0-	1333	3		N	-0-					-0-
02	1276	N	1227	-0-	-49	B	-0-	1227	3		N	-0-					-0-
03	1364	N	1106	-0-	-258	B	-0-	1106	3		N	-0-					-0-
04	1290	N	-0-	-0-	-1290	B	-0-				N	-0-					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

11	1920	N	1918	-0-	-2	B	-0-	1918	3		N	-0-					-0-
12	2041	N	2041	-0-	-0-	B	-0-	2041	3		N	-0-					-0-
01	2077	N	1961	-0-	-116	B	-0-	1961	3		N	-0-					-0-
02	2106	N	2106	-0-	-0-	B	-0-	2106	3		N	-0-					-0-
03	2046	N	2009	-0-	-37	B	-0-	2009	3		N	-0-					-0-
04	1890	N	38	-0-	-1852	B	-0-	38	3		N	-0-					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

11	1620	N	1595	-0-	-25	B	-0-	1595	3		N	-0-					-0-
12	1642	N	1642	-0-	-0-	B	-0-	1642	3		N	-0-					-0-
01	1674	N	1623	-0-	-51	B	-0-	1623	3		N	-0-					-0-
02	2106	N	2106	-0-	-0-	B	-0-	2106	3		N	-0-					-0-
*03	2145	N	2145	-0-	-0-	B	-0-	2145	3		N	-0-					-0-
04	1560	N	46	-0-	-1514	B	-0-	46	3		N	-0-					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	#	957	-0-	-1833 B	-4929	957	3			N	-0-					-0-
12	2201	#	2079	-0-	-122 B	-5051	2079	3			N	-0-					-0-
01	2201	#	1934	-0-	-267 B	-5318	1934	3			N	-0-					-0-
02	928	N	1733	-0-	805 B	-4513	1733	3			N	-0-					-0-
03	2077	N	1802	-0-	-275 B	-4513	1802	3			N	-0-					-0-
04	1860	N	1703	-0-	-157 B	-4513	1703	3			N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
CONTANGO RESOURCES, INC. 173206
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	457	-0-	-143	-0-	444	2	13	9	N	12					150
12	434	N	367	-0-	-67	-0-	367	2			N	-0-					150
01	372	N	245	-0-	-127	-0-	166	2	79	9	N	72					222
02	435	N	115	-0-	-320	-0-	115	2			N	-0-					222
03	372	N	88	-0-	-284	-0-	88	2			N	-0-					222
04	240	N	86	-0-	-154	-0-	86	2			N	-0-					222

XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
01	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
QUANAH PANHANDLE, LLC 684575
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HOLT 162 WELL #: 1 RRCID -> 285783 COMPL. DATE 08/19/2018 TOTAL DEPTH 7100 PERF. 6055 - 6141

11	24600	#	22960	-0-	-1640	-0-	22872	2	88	9	N	80					287
12	26769	R	26769	-0-	-0-	-0-	26625	2	144	9	N	131	368	1			50
01	25420	#	19075	-0-	-6345	-0-	18964	2	111	9	N	101					151
02	23780	#	16533	-0-	-7247	-0-	16450	2	83	9	N	75	188	1			38
03	25420	#	15435	-0-	-9985	-0-	15233	2	202	9	N	184	177	1			45
04	24600	#	15410	-0-	-9190	-0-	15233	2	177	9	N	161					206

HOLT WELL #: 1155 RRCID -> 287597 COMPL. DATE 08/21/2018 TOTAL DEPTH 8589 PERF. 6046 - 6080

11	37290	#	15719	-0-	-21571	-0-	15381	2	338	9	N	307	377	1			109
12	38533	#	12661	-0-	-25872	-0-	12462	2	199	9	N	181	185	1			105
01	11501	R	11501	-0-	-0-	-0-	11236	2	265	9	N	241	192	1			154
02	24244	#	11877	-0-	-12367	-0-	11727	2	150	9	N	136	173	1			117
03	20708	#	11655	-0-	-9053	-0-	11410	2	245	9	N	223					340
04	15720	#	9386	-0-	-6334	-0-	9142	2	244	9	N	222	179	1			383

STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

11	4134	R	4134	-0-	-0-	-0-	202	1	3932	2	N	-0-					157
12	4868	R	4868	-0-	-0-	-0-	202	1	4580	2	N	78					235
							86	9									
01	4754	R	4754	-0-	-0-	-0-	202	1	4544	2	N	7					242
							8	9									
02	4274	R	4274	-0-	-0-	-0-	202	1	4062	2	N	9					251
							10	9									
03	4402	#	4282	-0-	-120	-0-	202	1	4011	2	N	63					314
							69	9									
04	4260	#	4127	-0-	-133	-0-	202	1	3899	2	N	24	180	1			158
							26	9									

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					58
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					58

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	512	-0-	-178	-0-	512	3			N	-0-					-0-
12	775	N	569	-0-	-206	-0-	569	3			N	-0-					-0-
01	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-
02	493	N	485	-0-	-8	-0-	485	3			N	-0-					-0-
03	558	N	500	-0-	-58	-0-	500	3			N	-0-					-0-
04	630	N	496	-0-	-134	-0-	496	3			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-

TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1577	-0-	-13	-0-	1577	3			N	-0-					-0-
12	1643	N	1606	-0-	-37	-0-	1606	3			N	-0-					-0-
01	1643	N	1615	-0-	-28	-0-	1615	3			N	-0-					-0-
02	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
03	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	785	-0-	-25	-0-	785	2			N	-0-					10
12	810	N	810	-0-	-0-	-0-	810	2			N	-0-					10
01	806	N	805	-0-	-1	-0-	805	2			N	-0-					10
02	754	N	749	-0-	-5	-0-	749	2			N	-0-					10
03	806	N	803	-0-	-3	-0-	803	2			N	-0-					10
04	780	N	778	-0-	-2	-0-	778	2			N	-0-					10

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABRE OPERATING, INC. 742261
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

11	1445 N	1445	-0-	-0-	-0-	1445	2			N	-0-					23
12	1546 N	1546	-0-	-0-	-0-	1546	2			N	-0-					23
01	1523 N	1523	-0-	-0-	-0-	1523	2			N	-0-					23
02	1305 N	1051	-0-	-254	-0-	1051	2			N	-0-					23
03	1626 N	1626	-0-	-0-	-0-	1626	2			N	-0-					23
04	1350 N	878	-0-	-472	-0-	878	2			N	-0-					23

URBAN OIL & GAS GROUP, LLC 879035
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DALF ENERGY LLC 197641
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

11	660 N	618	-0-	-42	-0-	618	3	N	-0-			-0-
12	651 N	617	-0-	-34	-0-	617	3	N	-0-			-0-
01	651 N	620	-0-	-31	-0-	620	3	N	-0-			-0-
02	609 N	528	-0-	-81	-0-	528	3	N	-0-			-0-
03	620 N	-0-	-0-	-620	-0-			N	-0-			-0-
04	600 N	189	-0-	-411	-0-	189	3	N	-0-			-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

11	561 N	561	-0-	-0-	-0-	561	3	N	-0-			-0-
12	713 N	495	-0-	-218	-0-	495	3	N	-0-			-0-
01	651 N	531	-0-	-120	-0-	531	3	N	-0-			-0-
02	551 N	254	-0-	-297	-0-	254	3	N	-0-			-0-
03	558 N	558	-0-	-0-	-0-	558	3	N	-0-			-0-
*04	567 N	567	-0-	-0-	-0-	567	3	N	-0-			-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1780	-0-	-80	-0-	1780	2			N	-0-					74
12	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					74
01	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					74
02	1711	N	1502	-0-	-209	-0-	1502	2			N	-0-					74
03	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					74
04	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					74

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO RESOURCES LLC 637389
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

11	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
12	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
01	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
02	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
03	2860	N	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-
*04	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

11	870	N	851	-0-	-19	-0-	851	2			N	-0-					-0-
12	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
01	868	N	861	-0-	-7	-0-	861	2			N	-0-					-0-
02	812	N	486	-0-	-326	-0-	486	2			N	-0-					-0-
03	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
*04	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

11	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
12	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
01	868	N	849	-0-	-19	-0-	849	2			N	-0-					-0-
02	812	N	786	-0-	-26	-0-	786	2			N	-0-					-0-
03	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
*04	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WINRIGHT RESOURCES OPERATING,LLC 932471
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					46
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					46
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					46
02	87	N	16	-0-	-71	-0-	16	3			N	-0-					46
03	124	N	87	-0-	-37	-0-	87	3			N	-0-					46
*04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					46

4P ENERGY TEXAS, LLC 953803
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	781	N	781	-0-	-0-	-0-	781	2			N	-0-					131
12	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					131
01	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					131
02	945	N	945	-0-	-0-	-0-	945	2			N	-0-					131
03	961	N	958	-0-	-3	-0-	958	2			N	-0-					131
*04	963	N	963	-0-	-0-	-0-	963	2			N	-0-					131

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 278365 COMPL. DATE 08/06/2016 TOTAL DEPTH 7640 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90

WORKED OVER ANOTHER ZONE.. 05/14/2019

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	258	-0-	-1452	-0-	258	2			N	-0-					-0-
12	1705	N	-0-	-0-	-1705	-0-					N	-0-					-0-
01	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
02	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
03	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
*04	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1466	-0-	-124	-0-	1466	2			Y	-0-					-0-
12	1643	N	1584	-0-	-59	-0-	1584	2			Y	-0-					-0-
01	1592	N	1592	-0-	-0-	-0-	1592	2			Y	-0-					-0-
02	1468	N	1468	-0-	-0-	-0-	1468	2			Y	-0-					-0-
03	1581	N	1522	-0-	-59	-0-	1522	2			Y	-0-					-0-
04	1530	N	1462	-0-	-68	-0-	1462	2			Y	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	558	-0-	-12	-0-	558	2			Y	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
*04	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1614	-0-	-36	-0-	1614	2			Y	-0-					28
12	1860	N	1520	-0-	-340	-0-	1520	2			Y	-0-					28
01	1643	N	1396	-0-	-247	-0-	1396	2			Y	-0-					28
02	1566	N	1400	-0-	-166	-0-	1399	2	1	9	Y	1					29
03	1648	N	1648	-0-	-0-	-0-	1648	2			Y	-0-					29
*04	1580	N	1580	-0-	-0-	-0-	1580	2			Y	-0-					29

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					8
12	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					8
01	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					8
02	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					8
03	1116	N	1114	-0-	-2	-0-	1114	2			N	-0-					8
04	1050	N	852	-0-	-198	-0-	852	2			N	-0-					8

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	383	-0-	-7	-0-	383	2			Y	-0-					-0-
12	403	N	390	-0-	-13	-0-	390	2			Y	-0-					-0-
01	403	N	390	-0-	-13	-0-	390	2			Y	-0-					-0-
02	377	N	367	-0-	-10	-0-	367	2			Y	-0-					-0-
03	403	N	401	-0-	-2	-0-	401	2			Y	-0-					-0-
04	390	N	366	-0-	-24	-0-	366	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2557	-0-	-233	-0-	2557	2			Y	-0-					28
12	2759	X	2608	-0-	-151	-0-	2608	2			Y	-0-					28
01	2759	X	2579	-0-	-180	-0-	2579	2			Y	-0-					28
02	2581	X	2408	-0-	-173	-0-	2408	2			Y	-0-					28
03	2666	X	2534	-0-	-132	-0-	2534	2			Y	-0-					28
04	2550	X	2028	-0-	-522	-0-	2028	2			Y	-0-					28

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1270	-0-	-350	-0-	1270	2			Y	-0-					41
12	1581	N	1315	-0-	-266	-0-	1315	2			Y	-0-					41
01	1364	N	1347	-0-	-17	-0-	1347	2			Y	-0-					41
02	1294	N	1294	-0-	-0-	-0-	1294	2			Y	-0-					41
03	1382	N	1382	-0-	-0-	-0-	1382	2			Y	-0-					41
*04	1346	N	1346	-0-	-0-	-0-	1346	2			Y	-0-					41

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0-	-0-	509	2			N	-0-					5
12	527	N	524	-0-	-3	-0-	524	2			N	-0-					5
01	527	N	517	-0-	-10	-0-	517	2			N	-0-					5
02	493	N	493	-0-	-0-	-0-	493	2			N	-0-					5
03	536	N	536	-0-	-0-	-0-	536	2			N	-0-					5
*04	512	N	512	-0-	-0-	-0-	512	2			N	-0-					5

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2282	-0-	-28	-0-	2282	2			N	-0-					52
12	2374	N	2374	-0-	-0-	-0-	2374	2			N	-0-					52
01	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					52
02	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					52
03	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					52
*04	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					52

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	197	-0-	-1213	-0-	193	2	4	9	N	4					29
12	1333	N	496	-0-	-837	-0-	496	2			N	-0-					29
01	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					29
02	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					29
03	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					29
*04	1814	N	1814	-0-	-0-	-0-	1811	2	3	9	N	3					32

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1045	-0-	-65	-0-	1043	2	2	9	N	2					102
12	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					102
01	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					102
02	1015	N	869	-0-	-146	-0-	869	2			N	-0-					102
03	1178	N	869	-0-	-309	-0-	869	2			N	-0-					102
04	1140	N	845	-0-	-295	-0-	845	2			N	-0-					102

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3328	X	3328	-0-	-0-	-0-	3325	2	3	9	N	3					48
12	3444	X	3444	-0-	-0-	-0-	3432	2	12	9	N	11					59
01	3424	X	3424	-0-	-0-	-0-	3410	2	14	9	N	13					72
02	3159	X	3159	-0-	-0-	-0-	3157	2	2	9	N	2					74
03	3377	X	3377	-0-	-0-	-0-	3362	2	15	9	N	14					88
*04	3234	X	3234	-0-	-0-	-0-	3234	2			N	-0-					88

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4358	-0-	-142	-0-	4358	3			N	-0-					147
12	4340	X	4275	-0-	-65	-0-	11	1	4262	3	N	2					149
							2	9									
01	4229	X	4229	-0-	-0-	-0-	11	1	4218	3	N	-0-					149
02	4205	X	3950	-0-	-255	-0-	10	1	3940	3	N	-0-					149
03	4495	X	4290	-0-	-205	-0-	4147	3	143	9	N	130	165	1			114
04	4350	X	4077	-0-	-273	-0-	4037	3	40	9	N	36					150

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

11	2010	X	1796	-0-	-214	-0-	1796	2			N	-0-					27
12	2077	X	2028	-0-	-49	-0-	2028	2			N	-0-					27
01	2046	X	1985	-0-	-61	-0-	1985	2			N	-0-					27
02	1914	X	1728	-0-	-186	-0-	1728	2			N	-0-					27
03	2015	X	1981	-0-	-34	-0-	1981	2			N	-0-					27
04	1950	X	1859	-0-	-91	-0-	1859	2			N	-0-					27

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

11	3180	X	2481	-0-	-699	-0-	2481	2			N	-0-					72
12	3286	X	1849	-0-	-1437	-0-	1849	2			N	-0-					72
01	3224	X	2192	-0-	-1032	-0-	2192	2			N	-0-					72
02	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					72
03	3257	X	3257	-0-	-0-	-0-	3257	2			N	-0-					72
*04	3063	X	3063	-0-	-0-	-0-	3057	2	6	9	N	5					77

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

11	4800	X	4696	-0-	-104	-0-	4696	2			N	-0-					63
12	4960	X	4829	-0-	-131	-0-	4829	2			N	-0-					63
01	4960	X	4815	-0-	-145	-0-	4813	2	2	9	N	2					65
02	4640	X	4480	-0-	-160	-0-	4474	2	6	9	N	5					70
03	4898	X	4778	-0-	-120	-0-	4768	2	10	9	N	9					79
04	4710	X	4592	-0-	-118	-0-	4591	2	1	9	N	1					80

BRACKEN OPERATING, L.L.C. 085851
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
12	868	N	829	-0-	-39	-0-	829	3			N	-0-					-0-
01	837	N	808	-0-	-29	-0-	808	3			N	-0-					-0-
02	783	N	748	-0-	-35	-0-	748	3			N	-0-					-0-
03	837	N	799	-0-	-38	-0-	799	3			N	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

11	836	N	836	-0-	-0-	-0-	836	3			N	-0-					36
12	845	N	845	-0-	-0-	-0-	845	3			N	-0-					36
01	621	N	621	-0-	-0-	-0-	621	3			N	-0-					36
02	779	N	779	-0-	-0-	-0-	779	3			N	-0-					36
03	734	N	734	-0-	-0-	-0-	734	3			N	-0-					36
*04	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					36

SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

11	713	N	713	-0-	-0-	-0-	713	3			N	-0-					46
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					46
01	815	N	815	-0-	-0-	-0-	815	3			N	-0-					46
02	696	N	660	-0-	-36	-0-	660	3			N	-0-					46
03	673	N	673	-0-	-0-	-0-	673	3			N	-0-					46
04	780	N	764	-0-	-16	-0-	764	3			N	-0-					46

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					59

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHARTER OAK PRODUCTION CO., LLC 146669
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2132	N	2132	-0-	-0-	-0-	2125	2	7	9	N	6					72
12	2034	N	2034	-0-	-0-	-0-	2031	2	3	9	N	3					75
01	2057	N	2057	-0-	-0-	-0-	2056	2	1	9	N	1					76
02	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					76
03	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					76
*04	2118	N	2118	-0-	-0-	-0-	2117	2	1	9	N	1					77

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					176
12	0	N	-0-	-0-	-0-	-0-					N	-0-					176
01	0	N	-0-	-0-	-0-	-0-					N	-0-					176
02	0	N	-0-	-0-	-0-	-0-					N	-0-					176
03	0	N	-0-	-0-	-0-	-0-					N	-0-					176
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					79
12	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					79
01	1333	N	1319	-0-	-14	-0-	1319	3			N	-0-					79
02	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					79
03	1426	N	1304	-0-	-122	-0-	1304	3			N	-0-					79
04	1290	N	1266	-0-	-24	-0-	1266	3			N	-0-					79

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-
12	837	N	299	-0-	-538	-0-	299	3			N	-0-					-0-
01	620	N	233	-0-	-387	-0-	233	3			N	-0-					-0-
02	232	N	174	-0-	-58	-0-	174	3			N	-0-					-0-
03	310	N	197	-0-	-113	-0-	197	3			N	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
12	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
01	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1227	-0-	-753	-0-	17	1	1210	3	N	-0-					169
12	1891	N	1181	-0-	-710	-0-	18	1	1163	3	N	-0-					169
01	1736	N	1316	-0-	-420	-0-	13	1	1303	3	N	-0-					169
02	1189	N	1004	-0-	-185	-0-	14	1	989	3	N	1					170
							1	9									
03	1570	N	1570	-0-	-0-	-0-	1566	3	4	9	N	4					174
04	1260	N	1233	-0-	-27	-0-	1233	3			N	-0-					174

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					110
12	279	N	51	-0-	-228	-0-	51	3			N	-0-					110
01	217	N	-0-	-0-	-217	-0-					N	-0-					110
02	58	N	-0-	-0-	-58	-0-					N	-0-					110
03	62	N	30	-0-	-32	-0-	30	3			N	-0-					110
*04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

11	690	N	574	-0-	-116	-0-	572	3	2	9	N	2					92
12	713	N	515	-0-	-198	-0-	515	3			N	-0-					92
01	651	N	522	-0-	-129	-0-	522	3			N	-0-					92
02	551	N	549	-0-	-2	-0-	529	3	20	9	N	18					110
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					110
*04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					110

O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONTANGO RESOURCES, INC. 173206
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

11	600	N	293	-0-	-307	-0-	293	2			N	-0-					-0-
12	496	N	366	-0-	-130	-0-	366	2			N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
*04	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

11	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					4
12	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					4
01	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					4
02	1537	N	1530	-0-	-7	-0-	1530	2			N	-0-					4
03	1643	N	1616	-0-	-27	-0-	1616	2			N	-0-					4
04	1590	N	1504	-0-	-86	-0-	1504	2			N	-0-					4

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	7			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

11	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					122
12	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					122
01	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-					122
02	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					122
03	2357	N	2357	-0-	-0-	-0-	2357	2			N	-0-					122
04	2010	N	1530	-0-	-480	-0-	1530	2			N	-0-					122

CROSS WINDS OIL & GAS, LLC 190317
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

11	1650	N	1554	-0-	-96	-0-	3	1	1551	2	N	-0-					3
12	2046	N	1491	-0-	-555	-0-	3	1	1488	2	N	-0-					3
01	1490	N	1490	-0-	-0-	-0-	3	1	1487	2	N	-0-					3
02	1508	N	1341	-0-	-167	-0-	3	1	1338	2	N	-0-					3
03	1488	N	1406	-0-	-82	-0-	3	1	1403	2	N	-0-					3
*04	1584	N	1584	-0-	-0-	-0-	3	1	1581	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

11	390	N	321	-0-	-69	-0-	1	1	320	2	N	-0-					-0-
12	310	N	280	-0-	-30	-0-	1	1	279	2	N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	1	1	244	2	N	-0-					-0-
02	319	N	197	-0-	-122	-0-	1	1	196	2	N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	1	1	290	2	N	-0-					-0-
04	240	N	218	-0-	-22	-0-	1	1	217	2	N	-0-					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

11	2824	N	2824	-0-	-0-	-0-	2824	2			N	-0-					163
12	2838	N	2838	-0-	-0-	-0-	2838	2			N	-0-					163
01	2820	N	2820	-0-	-0-	-0-	2820	2			N	-0-					163
02	2637	N	2637	-0-	-0-	-0-	2637	2			N	-0-					163
*03	2782	N	2782	-0-	-0-	-0-	2782	2			N	-0-					163
04	2730	N	NO RPT	-0-	-2730	-0-					N	NO RPT					163

MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. //CONT.// 196940
MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	385	2	80	9	N	73	144	1			-0-
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	547	2	2	9	N	2					2
02	414	N	414	-0-	-0-	-0-	412	2	2	9	N	2					4
*03	590	N	590	-0-	-0-	-0-	588	2	2	9	N	2					6
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					6

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0-	-0-	474	2			N	-0-					52
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					52
01	443	N	443	-0-	-0-	-0-	443	2			N	-0-					52
02	406	N	406	-0-	-0-	-0-	406	2			N	-0-					52
*03	429	N	429	-0-	-0-	-0-	429	2			N	-0-					52
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					52

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

ENERVEST OPERATING, L.L.C. 252131
LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1361	-0-	-199	-0-	1361	2			N	-0-					40
12	1519	N	1466	-0-	-53	-0-	1466	2			N	-0-					40
01	1434	N	1434	-0-	-0-	-0-	1432	2	2	9	N	2					42
02	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					42
03	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					42
*04	1684	N	1684	-0-	-0-	-0-	1681	2	3	9	N	3					45

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1834	-0-	-176	-0-	1834	2			N	-0-					60
12	2332	N	2332	-0-	-0-	-0-	2326	2	6	9	N	5					65
01	2346	N	2346	-0-	-0-	-0-	2343	2	3	9	N	3					68
02	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					68
03	2325	N	1978	-0-	-347	-0-	1970	2	8	9	N	7					75
04	2280	N	1899	-0-	-381	-0-	1899	2			N	-0-					75

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	888	-0-	-612	-0-	888	2			N	-0-					21
12	1581	N	597	-0-	-984	-0-	597	2			N	-0-					21
01	1426	N	632	-0-	-794	-0-	632	2			N	-0-					21
02	870	N	489	-0-	-381	-0-	489	2			N	-0-					21
03	684	N	684	-0-	-0-	-0-	683	2	1	9	N	1					22
*04	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					22

HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1097	-0-	-13	-0-	140	1	957	2	N	-0-					84
12	1772	N	1772	-0-	-0-	-0-	140	1	1632	2	N	-0-					84
01	1922	N	1779	-0-	-143	-0-	140	1	1639	2	N	-0-					84
02	1510	N	1510	-0-	-0-	-0-	140	1	1370	2	N	-0-					84
03	2045	N	2045	-0-	-0-	-0-	140	1	1776	2	N	117					201
							129	9									
*04	1863	N	1863	-0-	-0-	-0-	140	1	1574	2	N	135					336
							149	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	935	-0-	-55	-0-	10	1	925	2	N	-0-					126
12	1085	N	860	-0-	-225	-0-	10	1	850	2	N	-0-					126
01	992	N	836	-0-	-156	-0-	10	1	826	2	N	-0-					126
02	899	N	813	-0-	-86	-0-	10	1	803	2	N	-0-					126
03	868	N	804	-0-	-64	-0-	10	1	794	2	N	-0-					126
*04	1133	N	1133	-0-	-0-	-0-	10	1	1123	2	N	-0-					126

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

11	1620	N	1043	-0-	-577	-0-	10	1	1033	2	N	-0-					20
12	1364	N	1096	-0-	-268	-0-	10	1	1086	2	N	-0-					20
01	1488	N	871	-0-	-617	-0-	10	1	861	2	N	-0-					20
02	1452	N	1452	-0-	-0-	-0-	10	1	1442	2	N	-0-					20
03	1402	N	1402	-0-	-0-	-0-	10	1	1383	2	N	8					28
							9	9									
*04	1531	N	1531	-0-	-0-	-0-	10	1	1521	2	N	-0-					28

JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					83
12	868	N	390	-0-	-478	-0-	390	2			N	-0-					83
01	346	N	346	-0-	-0-	-0-	346	2			N	-0-					83
02	418	N	418	-0-	-0-	-0-	418	2			N	-0-					83
*03	513	N	513	-0-	-0-	-0-	513	2			N	-0-					83
*04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					83

KEM ENERGY, INC. 455126
MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	908	N	908	-0-	-0-	-0-	908	2			N	-0-					27
01	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					27
02	584	N	584	-0-	-0-	-0-	584	2			N	-0-					27
03	938	N	938	-0-	-0-	-0-	938	2			N	-0-					27
*04	842	N	842	-0-	-0-	-0-	842	2			N	-0-					27

LATIGO PETROLEUM, LLC 488260
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					27
12	204	N	204	-0-	-0-	-0-	13	1	191	3	N	-0-					27
01	465	N	374	-0-	-91	-0-	13	1	361	3	N	-0-					27
02	450	N	450	-0-	-0-	-0-	12	1	438	3	N	-0-					27
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					27
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					27

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	989	-0-	-31	-0-	989	2			N	-0-					189
12	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					189
01	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					189
02	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					189
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					189
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					189

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					23
12	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					23
01	1494	N	1494	-0-	-0-	-0-	1475	3	19	9	N	17					40
02	1450	N	1335	-0-	-115	-0-	1335	3			N	-0-					40
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					40
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					40

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					130
12	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					130
01	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					130
02	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					130
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	940	N	940	-0-	-0-	-0-	940	3			N	-0-					138
12	993	N	993	-0-	-0-	-0-	12	1	981	3	N	-0-					138
01	995	N	995	-0-	-0-	-0-	12	1	983	3	N	-0-					138
02	926	N	926	-0-	-0-	-0-	11	1	915	3	N	-0-					138
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					138
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					138

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					22
12	31	N	22	-0-	-9	-0-	14	1	8	3	N	-0-					22
01	93	N	14	-0-	-79	-0-	14	1			N	-0-					22
02	29	N	13	-0-	-16	-0-	13	1			N	-0-					22
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					22
04	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					22

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
12	1212	N	1212	-0-	-0-	-0-	13	1	1199	3	N	-0-					-0-
01	1298	N	1298	-0-	-0-	-0-	13	1	1285	3	N	-0-					-0-
02	1162	N	1162	-0-	-0-	-0-	12	1	1150	3	N	-0-					-0-
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	39	-0-	-21	-0-	39	3			N	-0-					15
12	62	N	31	-0-	-31	-0-	31	3			N	-0-					15
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					15
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					15
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					15
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					15

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					37
12	1796	N	1796	-0-	-0-	-0-	1796	3			N	-0-					37
01	1962	N	1962	-0-	-0-	-0-	1962	3			N	-0-					37
02	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					37
03	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					37
04	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					37

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	873	N	873	-0-	-0-	-0-	873	3			N	-0-					140
12	916	N	916	-0-	-0-	-0-	916	3			N	-0-					140
01	913	N	913	-0-	-0-	-0-	913	3			N	-0-					140
02	849	N	849	-0-	-0-	-0-	834	3	15	9	N	14					154
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					154
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					154

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4	-0-	266	3			N	-0-					18
12	279	N	265	-0-	-14	-0-	265	3			N	-0-					18
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					18
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					18
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					18
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					18

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					93
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					93
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					93
02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					93
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1139	-0-	-91	-0-	1139	3			N	-0-					37
12	1457	N	1316	-0-	-141	-0-	13	1	1291	3	N	11					48
							12	9									
01	1364	N	1327	-0-	-37	-0-	13	1	1314	3	N	-0-					48
02	1252	N	1252	-0-	-0-	-0-	12	1	1240	3	N	-0-					48
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					48
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					48

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

11	5130	X	4883	-0-	-247	-0-	4883	3			N	-0-					70
12	5301	X	4803	-0-	-498	-0-	14	1	4789	3	N	-0-					70
01	4860	X	4860	-0-	-0-	-0-	14	1	4822	3	N	22					92
							24	9									
02	5017	X	4844	-0-	-173	-0-	13	1	4831	3	N	-0-					92
03	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					92
04	4890	X	NO RPT	-0-	-4890	-0-					N	NO RPT					92

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

11	150	N	142	-0-	-8	-0-	142	3			N	-0-					108
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					108
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					108
02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					108
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	13	1	126	2	N	-0-					126
12	100	N	100	-0-	-0-	-0-	9	1	91	2	N	-0-					126
01	113	N	113	-0-	-0-	-0-	10	1	103	2	N	-0-					126
02	109	N	109	-0-	-0-	-0-	10	1	99	2	N	-0-					126
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					328
12	1107	N	1107	-0-	-0-	-0-	1101	2	6	9	N	5					333
01	572	N	572	-0-	-0-	-0-	572	2			N	-0-					333
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					333
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					333
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					333

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					80
12	1333	N	896	-0-	-437	-0-	12	1	884	3	N	-0-					80
01	1302	N	836	-0-	-466	-0-	12	1	824	3	N	-0-					80
02	1218	N	744	-0-	-474	-0-	11	1	733	3	N	-0-					80
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					80
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					80

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

11	360	N	312	-0-	-48	-0-	312	3			N	-0-					40
12	403	N	295	-0-	-108	-0-	15	1	280	3	N	-0-					40
01	364	N	364	-0-	-0-	-0-	15	1	349	3	N	-0-					40
02	387	N	387	-0-	-0-	-0-	14	1	373	3	N	-0-					40
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					40
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					40

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	124	N	105	-0-	-19	-0-	14	1	91	3	N	-0-					-0-
01	124	N	55	-0-	-69	-0-	14	1	41	3	N	-0-					-0-
02	116	N	41	-0-	-75	-0-	13	1	28	3	N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2124	-0-	-36	-0-	2124	3			N	-0-					19
12	2232	N	2200	-0-	-32	-0-	14	1	2186	3	N	-0-					19
01	2232	N	2153	-0-	-79	-0-	14	1	2139	3	N	-0-					19
02	2059	N	2005	-0-	-54	-0-	13	1	1992	3	N	-0-					19
03	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					19
04	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					19

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					127
12	568	N	568	-0-	-0-	-0-	13	1	553	3	N	2					129
							2	9									
01	547	N	547	-0-	-0-	-0-	13	1	534	3	N	-0-					129
02	500	N	500	-0-	-0-	-0-	12	1	488	3	N	-0-					129
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					129
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					129

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1615	-0-	-35	-0-	1615	3			N	-0-					95
12	1705	N	1654	-0-	-51	-0-	13	1	1641	3	N	-0-					95
01	1739	N	1739	-0-	-0-	-0-	13	1	1726	3	N	-0-					95
02	1566	N	1458	-0-	-108	-0-	12	1	1446	3	N	-0-					95
03	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					95
04	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					95

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3185	X	3185	-0-	-0-	-0-	79 7	1 9	3099	3	N	6					63
12	3231	X	3231	-0-	-0-	-0-	95	1	3136	3	N	-0-					63
01	3100	X	3098	-0-	-2	-0-	95	1	3003	3	N	-0-					63
02	3134	X	3134	-0-	-0-	-0-	89	1	3045	3	N	-0-					63
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					63
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					63

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					125
12	1208	N	1208	-0-	-0-	-0-	14	1	1194	3	N	-0-					125
01	1333	N	1191	-0-	-142	-0-	14	1	1177	3	N	-0-					125
02	1160	N	1115	-0-	-45	-0-	13	1	1102	3	N	-0-					125
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					125
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					125

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2040	-0-	-270	-0-	2040	3			N	-0-					150
12	2387	N	2156	-0-	-231	-0-	14	1	2142	3	N	-0-					150
01	2170	N	1967	-0-	-203	-0-	14	1	1953	3	N	-0-					150
02	1972	N	1730	-0-	-242	-0-	13	1	1717	3	N	-0-					150
03	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					150
04	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					150

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	1836					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	1836					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	1836					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	1836					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	1836					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	1836					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1320	N	1301	-0-	-19	-0-	1301	3			N	-0-			-0-
12	1395	N	1161	-0-	-234	-0-	14	1	1147	3	N	-0-			-0-
01	1416	N	1416	-0-	-0-	-0-	14	1	1402	3	N	-0-			-0-
02	1247	N	1220	-0-	-27	-0-	13	1	1207	3	N	-0-			-0-
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT			-0-
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT			-0-

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-			65
12	965	N	965	-0-	-0-	-0-	13	1	952	3	N	-0-			65
01	804	N	804	-0-	-0-	-0-	13	1	791	3	N	-0-			65
02	1276	N	566	-0-	-710	-0-	12	1	554	3	N	-0-			65
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT			65
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT			65

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	738	N	738	-0-	-0-	-0-	738	3			N	-0-			50
12	818	N	818	-0-	-0-	-0-	13	1	805	3	N	-0-			50
01	846	N	846	-0-	-0-	-0-	13	1	833	3	N	-0-			50
02	894	N	894	-0-	-0-	-0-	13	1	881	3	N	-0-			50
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT			50
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT			50

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			32
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			32
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			32

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	625	-0-	-155	-0-	625	2			N	-0-			221
12	788	N	788	-0-	-0-	-0-	788	2			N	-0-			221
01	901	N	901	-0-	-0-	-0-	901	2			N	-0-			221
02	944	N	944	-0-	-0-	-0-	944	2			N	-0-			221
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			221
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			221

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			129
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			129
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			129
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			129
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			129
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			129

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1462	-0-	-128	-0-	1462	3			N	-0-					-0-
12	1612	N	1416	-0-	-196	-0-	1416	3			N	-0-					-0-
01	1550	N	1367	-0-	-183	-0-	1367	3			N	-0-					-0-
02	1421	N	1286	-0-	-135	-0-	1286	3			N	-0-					-0-
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					104
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					104

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	752	N	752	-0-	-0-	-0-	752	3			N	-0-					74
12	753	N	753	-0-	-0-	-0-	753	3			N	-0-					74
01	753	N	753	-0-	-0-	-0-	753	3			N	-0-					74
02	705	N	705	-0-	-0-	-0-	705	3			N	-0-					74
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1748	N	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-
12	1798	N	1770	-0-	-28	-0-	1770	3			N	-0-					-0-
01	1829	N	1761	-0-	-68	-0-	1761	3			N	-0-					-0-
02	1682	N	1632	-0-	-50	-0-	1632	3			N	-0-					-0-
03	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3761	X	3761	-0-	-0-	-0-	3650	3	111	4	N	-0-					20
12	3876	X	3876	-0-	-0-	-0-	3762	3	114	4	N	-0-					20
01	3466	X	3466	-0-	-0-	-0-	3352	3	114	4	N	-0-					20
02	3480	X	3446	-0-	-34	-0-	3339	3	107	4	N	-0-					20
03	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					20
04	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					20

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					89
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					89

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	627	-0-	-33	-0-	627	3			N	-0-					-0-
12	682	N	586	-0-	-96	-0-	586	3			N	-0-					-0-
01	713	N	629	-0-	-84	-0-	629	3			N	-0-					-0-
02	609	N	540	-0-	-69	-0-	540	3			N	-0-					-0-
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					147
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					147

COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	896	-0-	-64	-0-	896	3			N	-0-					15
12	961	N	885	-0-	-76	-0-	885	3			N	-0-					15
01	961	N	869	-0-	-92	-0-	869	3			N	-0-					15
02	870	N	831	-0-	-39	-0-	831	3			N	-0-					15
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					15
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					15

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					76
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					76

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
12	620	N	439	-0-	-181	-0-	439	3			N	-0-					-0-
01	589	N	430	-0-	-159	-0-	430	3			N	-0-					-0-
02	522	N	395	-0-	-127	-0-	395	3			N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

11	250	N	250	-0-	-0-	-0-	30	1	220	2	N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	31	1	229	2	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	31	1	227	2	N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	29	1	213	2	N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	31	1	231	2	N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	30	1	223	2	N	-0-					-0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

11	1433	N	1433	-0-	-0-	-0-	81	1	1352	2	N	-0-					38
12	1457	N	956	-0-	-501	-0-	88	1	866	2	N	2					40
							2	9									
01	1457	N	627	-0-	-830	-0-	77	1	548	2	N	2					42
							2	9									
02	1392	N	686	-0-	-706	-0-	82	1	604	2	N	-0-					42
03	961	N	686	-0-	-275	-0-	86	1	600	2	N	-0-					42
04	600	N	591	-0-	-9	-0-	68	1	523	2	N	-0-					42

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1767	N	1767	-0-	-0-	-0-	98	1	1669	2	N	-0-					38
12	1519	N	1148	-0-	-371	-0-	100	1	1046	2	N	2					40
							2	9									
01	1674	N	796	-0-	-878	-0-	91	1	703	2	N	2					42
							2	9									
02	1711	N	825	-0-	-886	-0-	93	1	732	2	N	-0-					42
03	1147	N	845	-0-	-302	-0-	99	1	746	2	N	-0-					42
04	780	N	734	-0-	-46	-0-	79	1	655	2	N	-0-					42

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	883	-0-	-377	-0-	29	1	854	2	N	-0-					40
12	1085	N	673	-0-	-412	-0-	27	1	646	2	N	-0-					40
01	1147	N	853	-0-	-294	-0-	30	1	823	2	N	-0-					40
02	841	N	699	-0-	-142	-0-	28	1	671	2	N	-0-					40
03	921	N	921	-0-	-0-	-0-	31	1	890	2	N	-0-					40
*04	891	N	891	-0-	-0-	-0-	23	1	868	2	N	-0-					40

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2635	N	2635	-0-	-0-	-0-	132	1	2503	2	N	-0-					75
12	2666	N	1937	-0-	-729	-0-	148	1	1783	2	N	5					80
							6	9									
01	2759	N	1305	-0-	-1454	-0-	132	1	1169	2	N	4					84
							4	9									
02	2552	N	1312	-0-	-1240	-0-	132	1	1180	2	N	-0-					84
03	1922	N	1300	-0-	-622	-0-	138	1	1162	2	N	-0-					84
04	1260	N	1150	-0-	-110	-0-	111	1	1039	2	N	-0-					84

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1100	-0-	-610	-0-	27	1	1073	2	N	-0-					190
12	1426	N	945	-0-	-481	-0-	20	1	925	2	N	-0-					190
01	1643	N	858	-0-	-785	-0-	31	1	825	2	N	2					192
							2	9									
02	1073	N	759	-0-	-314	-0-	26	1	726	2	N	6					198
							7	9									
03	1003	N	1003	-0-	-0-	-0-	31	1	972	2	N	-0-					198
*04	1441	N	1441	-0-	-0-	-0-	29	1	1412	2	N	-0-					198

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	991	N	991	-0-	-0-	-0-	68	1	923	2	N	-0-					84
12	744	N	551	-0-	-193	-0-	63	1	488	2	N	-0-					84
01	806	N	414	-0-	-392	-0-	62	1	352	2	N	-0-					84
02	957	N	455	-0-	-502	-0-	63	1	392	2	N	-0-					84
03	558	N	476	-0-	-82	-0-	68	1	407	2	N	1					85
							1	9									
04	390	N	370	-0-	-20	-0-	51	1	319	2	N	-0-					85

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2286	-0-	-204	-0-	28	1	2256	2	N	2					190
							2	9									
12	2294	N	2056	-0-	-238	-0-	20	1	2033	2	N	3					193
							3	9									
01	2573	N	2324	-0-	-249	-0-	31	1	2293	2	N	-0-					193
02	2204	N	2021	-0-	-183	-0-	28	1	1985	2	N	7					200
							8	9									
03	2276	N	2276	-0-	-0-	-0-	31	1	2243	2	N	2					202
							2	9									
*04	2258	N	2258	-0-	-0-	-0-	30	1	2227	2	N	1					203
							1	9									

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1867	N	1867	-0-	-0-	-0-	29	1	1825	2	N	12					79
							13	9									
12	1985	N	1985	-0-	-0-	-0-	31	1	1943	2	N	10					89
							11	9									
01	1975	N	1975	-0-	-0-	-0-	30	1	1934	2	N	10					99
							11	9									
02	1963	N	1963	-0-	-0-	-0-	29	1	1923	2	N	10					109
							11	9									
03	1986	N	1986	-0-	-0-	-0-	31	1	1944	2	N	10					119
							11	9									
04	1920	N	1837	-0-	-83	-0-	30	1	1795	2	N	11					130
							12	9									

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	731	N	731	-0-	-0-	-0-	29	1	702	2	N	-0-					170
12	775	N	539	-0-	-236	-0-	18	1	521	2	N	-0-					170
01	899	N	612	-0-	-287	-0-	30	1	582	2	N	-0-					170
02	696	N	482	-0-	-214	-0-	25	1	457	2	N	-0-					170
03	548	N	548	-0-	-0-	-0-	29	1	519	2	N	-0-					170
*04	659	N	659	-0-	-0-	-0-	27	1	632	2	N	-0-					170

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	187	-0-	-683	-0-	6	1	181	2	N	-0-					168
12	527	N	217	-0-	-310	-0-	8	1	209	2	N	-0-					168
01	589	N	366	-0-	-223	-0-	15	1	351	2	N	-0-					168
02	282	N	282	-0-	-0-	-0-	16	1	266	2	N	-0-					168
03	518	N	518	-0-	-0-	-0-	29	1	489	2	N	-0-					168
*04	612	N	612	-0-	-0-	-0-	24	1	586	2	N	2					170
							2	9									

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1252	N	1252	-0-	-0-	-0-	29	1	1214	2	N	8					178
							9	9									
12	1281	N	1281	-0-	-0-	-0-	31	1	1239	2	N	10					188
							11	9									
01	1312	N	1312	-0-	-0-	-0-	31	1	1270	2	N	10	180	1			18
							11	9									
02	1252	N	1252	-0-	-0-	-0-	29	1	1212	2	N	10					28
							11	9									
03	1271	N	1256	-0-	-15	-0-	31	1	1217	2	N	7					35
							8	9									
04	1260	N	1208	-0-	-52	-0-	30	1	1169	2	N	8					43
							9	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	491	-0-	-19	-0-	21	1	467	2	N	3					92
							3	9									
12	570	N	570	-0-	-0-	-0-	28	1	539	2	N	3					95
							3	9									
01	537	N	537	-0-	-0-	-0-	27	1	508	2	N	2					97
							2	9									
02	479	N	479	-0-	-0-	-0-	29	1	444	2	N	5					102
							6	9									
03	558	N	469	-0-	-89	-0-	31	1	437	2	N	1					103
							1	9									
04	510	N	435	-0-	-75	-0-	28	1	405	2	N	2					105
							2	9									

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1302	-0-	-18	-0-	20	1	1275	2	N	6					163
							7	9									
12	1664	N	1664	-0-	-0-	-0-	31	1	1620	2	N	12					175
							13	9									
01	1566	N	1566	-0-	-0-	-0-	30	1	1525	2	N	10					185
							11	9									
02	1523	N	1523	-0-	-0-	-0-	29	1	1477	2	N	15					200
							17	9									
03	1674	N	1463	-0-	-211	-0-	31	1	1424	2	N	7					207
							8	9									
04	1530	N	1368	-0-	-162	-0-	27	1	1334	2	N	6	183	1			30
							7	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	931	N	931	-0-	-0-	-0-	25	1	900	2	N	5					153
							6	9									
12	1002	N	1002	-0-	-0-	-0-	31	1	965	2	N	5					158
							6	9									
01	970	N	970	-0-	-0-	-0-	31	1	933	2	N	5					163
							6	9									
02	922	N	922	-0-	-0-	-0-	29	1	887	2	N	5					168
							6	9									
03	992	N	944	-0-	-48	-0-	31	1	907	2	N	5					173
							6	9									
04	930	N	918	-0-	-12	-0-	30	1	882	2	N	5					178
							6	9									

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1395	-0-	-45	-0-	28	1	1359	2	N	7					187
							8	9									
12	1488	N	1384	-0-	-104	-0-	31	1	1350	2	N	3					190
							3	9									
01	1488	N	1415	-0-	-73	-0-	31	1	1376	2	N	7					197
							8	9									
02	1384	N	1384	-0-	-0-	-0-	29	1	1338	2	N	15					212
							17	9									
03	1395	N	1365	-0-	-30	-0-	31	1	1328	2	N	5	185	1			32
							6	9									
04	1380	N	1350	-0-	-30	-0-	30	1	1319	2	N	1					33
							1	9									

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1495	N	1495	-0-	-0-	-0-	25	1	1470	2	N	-0-					82
12	1583	N	1583	-0-	-0-	-0-	31	1	1552	2	N	-0-					82
01	1579	N	1579	-0-	-0-	-0-	31	1	1548	2	N	-0-					82
02	1450	N	1448	-0-	-2	-0-	29	1	1419	2	N	-0-					82
03	1581	N	1513	-0-	-68	-0-	31	1	1482	2	N	-0-					82
04	1530	N	1472	-0-	-58	-0-	30	1	1439	2	N	3					85
							3	9									

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1282	N	1282	-0-	-0-	-0-	23	1	1259	2	N	-0-					133
12	1362	N	1362	-0-	-0-	-0-	31	1	1329	2	N	2					135
							2	9									
01	1345	N	1345	-0-	-0-	-0-	30	1	1313	2	N	2					137
							2	9									
02	1300	N	1300	-0-	-0-	-0-	29	1	1270	2	N	1					138
							1	9									
03	1364	N	1339	-0-	-25	-0-	31	1	1306	2	N	2					140
							2	9									
04	1290	N	1271	-0-	-19	-0-	30	1	1235	2	N	5					145
							6	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1770	-0-	-0-	-0-	25	1	1730	2	N	14					207
							15	9									
12	2001	N	2001	-0-	-0-	-0-	31	1	1958	2	N	11					218
							12	9									
01	2033	N	2033	-0-	-0-	-0-	31	1	1988	2	N	13	199	1			32
							14	9									
02	1975	N	1975	-0-	-0-	-0-	28	1	1936	2	N	10					42
							11	9									
03	2015	N	1949	-0-	-66	-0-	28	1	1903	2	N	16					58
							18	9									
04	1980	N	1856	-0-	-124	-0-	29	1	1819	2	N	7					65
							8	9									

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

11	1800	N	1594	-0-	-206	-0-	27	1	1560	2	N	6					198
							7	9									
12	1860	N	1663	-0-	-197	-0-	29	1	1621	2	N	12					210
							13	9									
01	1829	N	1772	-0-	-57	-0-	31	1	1735	2	N	5	190	1			25
							6	9									
02	1657	N	1657	-0-	-0-	-0-	29	1	1617	2	N	10					35
							11	9									
03	1674	N	1406	-0-	-268	-0-	31	1	1364	2	N	10					45
							11	9									
*04	1719	N	1719	-0-	-0-	-0-	30	1	1681	2	N	7					52
							8	9									

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

11	1096	N	1096	-0-	-0-	-0-	27	1	1067	2	N	2					162
							2	9									
12	1046	N	1046	-0-	-0-	-0-	29	1	1016	2	N	1					163
							1	9									
01	1085	N	1045	-0-	-40	-0-	28	1	1011	2	N	5					168
							6	9									
02	1073	N	1036	-0-	-37	-0-	29	1	1005	2	N	2					170
							2	9									
03	1156	N	1156	-0-	-0-	-0-	31	1	1119	2	N	5					175
							6	9									
*04	1226	N	1226	-0-	-0-	-0-	30	1	1193	2	N	3					178
							3	9									

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1282	N	1282	-0-	-0-	-0-	30	1	1252	2	N	-0-					127
12	1284	N	1284	-0-	-0-	-0-	29	1	1255	2	N	-0-					127
01	1317	N	1317	-0-	-0-	-0-	31	1	1275	2	N	10					137
							11	9									
02	1274	N	1274	-0-	-0-	-0-	29	1	1244	2	N	1					138
							1	9									
03	1318	N	1318	-0-	-0-	-0-	31	1	1281	2	N	5					143
							6	9									
*04	1275	N	1275	-0-	-0-	-0-	30	1	1241	2	N	4					147
							4	9									

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

11	750	N	305	-0-	-445	-0-	305	3			N	-0-					-0-
12	651	N	239	-0-	-412	-0-	239	3			N	-0-					-0-
01	682	N	419	-0-	-263	-0-	419	3			N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
04	420	N	398	-0-	-22	-0-	398	3			N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0-	-0-	492	2			N	-0-					90
12	527	N	500	-0-	-27	-0-	500	2			N	-0-					90
01	527	N	478	-0-	-49	-0-	478	2			N	-0-					90
02	530	N	530	-0-	-0-	-0-	530	2			N	-0-					90
*03	533	N	533	-0-	-0-	-0-	533	2			N	-0-					90
*04	461	N	461	-0-	-0-	-0-	461	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	458	2			N	-0-					42
12	775	N	265	-0-	-510	-0-	265	2			N	-0-					42
01	713	N	437	-0-	-276	-0-	437	2			N	-0-					42
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					42
*03	621	N	621	-0-	-0-	-0-	621	2			N	-0-					42
*04	611	N	611	-0-	-0-	-0-	611	2			N	-0-					42

QUANAH PANHANDLE, LLC 684575
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1428	-0-	-222	-0-	90	1	1338	2	N	-0-					27
12	1426	N	1328	-0-	-98	-0-	62	1	1266	2	N	-0-					27
01	1550	N	1369	-0-	-181	-0-	62	1	1307	2	N	-0-					27
02	1392	N	1217	-0-	-175	-0-	58	1	1159	2	N	-0-					27
03	1333	N	1326	-0-	-7	-0-	62	1	1264	2	N	-0-					27
*04	1438	N	1438	-0-	-0-	-0-	90	1	1348	2	N	-0-					27

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	696	-0-	-234	-0-	30	1	666	2	N	-0-					-0-
12	806	N	743	-0-	-63	-0-	31	1	712	2	N	-0-					-0-
01	837	N	786	-0-	-51	-0-	31	1	755	2	N	-0-					-0-
02	667	N	654	-0-	-13	-0-	29	1	625	2	N	-0-					-0-
03	789	N	789	-0-	-0-	-0-	31	1	758	2	N	-0-					-0-
04	750	N	739	-0-	-11	-0-	30	1	709	2	N	-0-					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	1			N	-0-					3
12	31	N	25	-0-	-6	-0-	25	1			N	-0-					3
01	31	N	22	-0-	-9	-0-	22	1			N	-0-					3
02	29	N	21	-0-	-8	-0-	21	1			N	-0-					3
03	31	N	22	-0-	-9	-0-	22	1			N	-0-					3
04	30	N	-0-	-0-	-30	-0-					N	-0-					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	233	-0-	-7	-0-	1	1	232	2	N	-0-					17
12	248	N	212	-0-	-36	-0-	1	1	211	2	N	-0-					17
01	246	N	246	-0-	-0-	-0-	1	1	245	2	N	-0-					17
02	232	N	213	-0-	-19	-0-	1	1	212	2	N	-0-					17
03	243	N	243	-0-	-0-	-0-	1	1	242	2	N	-0-					17
04	240	N	238	-0-	-2	-0-	1	1	237	2	N	-0-					17

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	491	-0-	-139	-0-	1	1	490	2	N	-0-					-0-
12	734	N	734	-0-	-0-	-0-	1	1	733	2	N	-0-					-0-
01	730	N	730	-0-	-0-	-0-	2	1	728	2	N	-0-					-0-
02	685	N	685	-0-	-0-	-0-	2	1	683	2	N	-0-					-0-
03	744	N	732	-0-	-12	-0-	2	1	730	2	N	-0-					-0-
04	720	N	712	-0-	-8	-0-	2	1	710	2	N	-0-					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	230	-0-	-10	-0-	1	1	229	2	N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	1	1	400	2	N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	1	1	397	2	N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	1	1	373	2	N	-0-					-0-
03	403	N	399	-0-	-4	-0-	1	1	398	2	N	-0-					-0-
04	390	N	388	-0-	-2	-0-	1	1	387	2	N	-0-					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	1	1	546	2	N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	1	1	615	2	N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	1	1	605	2	N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	1	1	574	2	N	-0-					-0-
03	620	N	584	-0-	-36	-0-	1	1	583	2	N	-0-					-0-
04	600	N	562	-0-	-38	-0-	1	1	561	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	525	-0-	-15	-0-	1	1	524	2	N	-0-					-0-
12	558	N	548	-0-	-10	-0-	1	1	547	2	N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	1	1	548	2	N	-0-					-0-
02	522	N	504	-0-	-18	-0-	1	1	503	2	N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	1	1	574	2	N	-0-					-0-
04	540	N	510	-0-	-30	-0-	1	1	509	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	-0-	-0-	-2160	-0-					N	-0-	144	1			21
12	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					21
01	2019	N	2019	-0-	-0-	-0-	2012	2	7	9	N	6					27
02	1639	N	1639	-0-	-0-	-0-	1628	2	11	9	N	10					37
03	1922	N	1681	-0-	-241	-0-	1681	2			N	-0-					37
04	1950	N	1327	-0-	-623	-0-	1327	2			N	-0-					37

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	734	-0-	-436	-0-	130	1	604	2	N	-0-					180
12	1040	N	1040	-0-	-0-	-0-	130	1	910	2	N	-0-					180
01	1076	N	1076	-0-	-0-	-0-	130	1	946	2	N	-0-					180
02	1024	N	1024	-0-	-0-	-0-	130	1	894	2	N	-0-					180
03	1082	N	1082	-0-	-0-	-0-	130	1	952	2	N	-0-					180
04	1050	N	317	-0-	-733	-0-	130	1	187	2	N	-0-					180

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	813	N	813	-0-	-0-	-0-	813	2			N	-0-					105
12	775	N	755	-0-	-20	-0-	755	2			N	-0-					105
01	806	N	799	-0-	-7	-0-	799	2			N	-0-					105
02	783	N	764	-0-	-19	-0-	764	2			N	-0-					105
03	817	N	817	-0-	-0-	-0-	817	2			N	-0-					105
*04	795	N	795	-0-	-0-	-0-	795	2			N	-0-					105

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	876	-0-	-834	-0-	100	1	776	2	N	-0-					-0-
12	1550	N	1347	-0-	-203	-0-	130	1	1217	2	N	-0-					-0-
01	1395	N	1248	-0-	-147	-0-	130	1	1118	2	N	-0-					-0-
02	1154	N	1154	-0-	-0-	-0-	130	1	1024	2	N	-0-					-0-
03	1333	N	1013	-0-	-320	-0-	130	1	883	2	N	-0-					-0-
04	1200	N	1154	-0-	-46	-0-	130	1	1024	2	N	-0-					-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	631	-0-	-1079	-0-	631	2			N	-0-					-0-
12	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
01	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
02	609	N	558	-0-	-51	-0-	558	2			N	-0-					-0-
03	1147	N	770	-0-	-377	-0-	770	2			N	-0-					-0-
*04	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-

SCHUMANN WELL #: 104 RRCID -> 196192 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	40	1			37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					188
12	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-	159	1			29
01	1829	N	632	-0-	-1197	-0-	632	2			N	-0-					29
02	1769	N	1547	-0-	-222	-0-	1543	2	4	9	N	4					33
03	1891	N	1797	-0-	-94	-0-	1797	2			N	-0-					33
*04	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					33

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

11	2310	N	1818	-0-	-492	-0-	1818	2			N	-0-					117
12	2325	N	2312	-0-	-13	-0-	2312	2			N	-0-					117
01	2294	N	2084	-0-	-210	-0-	2084	2			N	-0-					117
02	2140	N	2140	-0-	-0-	-0-	2140	2			N	-0-					117
03	2325	N	2206	-0-	-119	-0-	2206	2			N	-0-					117
*04	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					117

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

11	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
12	775	N	658	-0-	-117	-0-	658	2			N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
02	696	N	626	-0-	-70	-0-	626	2			N	-0-					-0-
03	651	N	523	-0-	-128	-0-	523	2			N	-0-					-0-
04	660	N	565	-0-	-95	-0-	565	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

11	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
03	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

11	1260	N	1049	-0-	-211	-0-	47	1	1002	2	N	-0-					8
12	1333	N	116	-0-	-1217	-0-	5	1	111	2	N	-0-					8
01	1116	N	84	-0-	-1032	-0-	4	1	80	2	N	-0-					8
02	1098	N	1098	-0-	-0-	-0-	49	1	1049	2	N	-0-					8
03	511	N	511	-0-	-0-	-0-	23	1	488	2	N	-0-					8
*04	250	N	250	-0-	-0-	-0-	11	1	239	2	N	-0-					8

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1001	N	1001	-0-	-0-	-0-	45	1	956	2	N	-0-					-0-
12	1021	N	1021	-0-	-0-	-0-	46	1	975	2	N	-0-					-0-
01	1083	N	1083	-0-	-0-	-0-	49	1	1034	2	N	-0-					-0-
02	1022	N	1022	-0-	-0-	-0-	46	1	976	2	N	-0-					-0-
03	1070	N	1070	-0-	-0-	-0-	48	1	1022	2	N	-0-					-0-
04	1050	N	1012	-0-	-38	-0-	46	1	966	2	N	-0-					-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	982	-0-	-218	-0-	982	2			N	-0-					-0-
12	1116	N	947	-0-	-169	-0-	947	2			N	-0-					-0-
01	930	N	688	-0-	-242	-0-	688	2			N	-0-					-0-
02	957	N	820	-0-	-137	-0-	820	2			N	-0-					-0-
03	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
*04	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	N	613	-0-	-0-	-0-	613	2			N	-0-					80
12	744	N	479	-0-	-265	-0-	479	2			N	-0-					80
01	806	N	597	-0-	-209	-0-	597	2			N	-0-					80
02	655	N	655	-0-	-0-	-0-	655	2			N	-0-					80
03	465	N	449	-0-	-16	-0-	449	2			N	-0-					80
04	570	N	343	-0-	-227	-0-	343	2			N	-0-					80

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1558	N	1558	-0-	-0-	-0-	70	1	1488	2	N	-0-					-0-
12	2159	N	2159	-0-	-0-	-0-	97	1	2062	2	N	-0-					-0-
01	1395	N	1067	-0-	-328	-0-	48	1	1019	2	N	-0-					-0-
02	1508	N	383	-0-	-1125	-0-	17	1	366	2	N	-0-					-0-
03	2170	N	390	-0-	-1780	-0-	18	1	372	2	N	-0-					-0-
*04	1057	N	1057	-0-	-0-	-0-	48	1	1009	2	N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	854	-0-	-406	-0-	854	2			Y	-0-					6
12	1178	N	823	-0-	-355	-0-	823	2			Y	-0-					6
01	1054	N	942	-0-	-112	-0-	942	2			Y	-0-					6
02	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					6
03	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					6
*04	1052	N	1052	-0-	-0-	-0-	1052	2			Y	-0-					6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		1719	-0-	1719	13099	77	1	1642	2	Y	-0-					11
12	SWR 10		1882	-0-	1882	14981	85	1	1797	2	Y	-0-					11
01	SWR 10		1712	-0-	1712	16693	77	1	1635	2	Y	-0-					11
02	SWR 10		1678	-0-	1678	18371	75	1	1603	2	Y	-0-					11
03	SWR 10		1836	-0-	1836	20207	83	1	1753	2	Y	-0-					11
04	SWR 10		1750	-0-	1750	21957	79	1	1671	2	Y	-0-					11

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	215	-0-	-25	-0-	10	1	205	2	N	-0-					8
12	217	N	217	-0-	-0-	-0-	10	1	207	2	N	-0-					8
01	248	N	212	-0-	-36	-0-	10	1	202	2	N	-0-					8
02	203	N	201	-0-	-2	-0-	9	1	192	2	N	-0-					8
03	251	N	251	-0-	-0-	-0-	11	1	240	2	N	-0-					8
04	210	N	208	-0-	-2	-0-	9	1	199	2	N	-0-					8

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					10
12	279	N	144	-0-	-135	-0-	144	2			N	-0-					10
01	310	N	124	-0-	-186	-0-	124	2			N	-0-					10
02	232	N	111	-0-	-121	-0-	111	2			N	-0-					10
03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					10
*04	765	N	765	-0-	-0-	-0-	765	2			N	-0-					10

XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

11	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					17
12	2388	X	2388	-0-	-0-	-0-	2386	2	2	9	N	2					19
01	2263	X	2115	-0-	-148	-0-	2115	2			N	-0-					19
02	2117	X	1558	-0-	-559	-0-	1557	2	1	9	N	1					20
03	3008	X	3008	-0-	-0-	-0-	3008	2			N	-0-					20
*04	2924	X	2924	-0-	-0-	-0-	2922	2	2	9	N	2					22

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

11	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

11	630	N	527	-0-	-103	-0-	527	2			N	-0-					10
12	620	N	369	-0-	-251	-0-	369	2			N	-0-					10
01	527	N	511	-0-	-16	-0-	511	2			N	-0-					10
02	522	N	353	-0-	-169	-0-	352	2	1	9	N	1					11
03	560	N	560	-0-	-0-	-0-	559	2	1	9	N	1					12
*04	634	N	634	-0-	-0-	-0-	634	2			N	-0-					12

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

11	579	N	579	-0-	-0-	-0-	524	2	55	9	N	50	151	1			22
12	434	N	76	-0-	-358	-0-	75	2	1	9	N	1					23
01	868	N	-0-	-0-	-868	-0-					N	-0-					23
02	551	N	-0-	-0-	-551	-0-					N	-0-					23
03	318	N	318	-0-	-0-	-0-	311	2	7	9	N	6					29
*04	1316	N	1316	-0-	-0-	-0-	1301	2	15	9	N	14					43

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	606	-0-	-414	-0-	606	2			N	-0-					1
12	899	N	263	-0-	-636	-0-	263	2			N	-0-					1
01	682	N	472	-0-	-210	-0-	472	2			N	-0-					1
02	580	N	260	-0-	-320	-0-	260	2			N	-0-					1
03	479	N	479	-0-	-0-	-0-	479	2			N	-0-					1
04	450	N	389	-0-	-61	-0-	389	2			N	-0-					1

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	861	-0-	-159	-0-	861	3			N	-0-					32
12	961	N	780	-0-	-181	-0-	780	3			N	-0-					32
01	930	N	852	-0-	-78	-0-	852	3			N	-0-					32
02	841	N	739	-0-	-102	-0-	735	3	4	9	N	4					36
03	957	N	957	-0-	-0-	-0-	956	3	1	9	N	1					37
*04	933	N	933	-0-	-0-	-0-	933	3			N	-0-					37

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	25	-0-	-215	-0-	25	3			N	-0-					5
12	217	N	-0-	-0-	-217	-0-					N	-0-					5
01	186	N	-0-	-0-	-186	-0-					N	-0-					5
02	29	N	-0-	-0-	-29	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
*04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	145	-0-	-95	-0-	145	3			N	-0-					-0-
12	217	N	118	-0-	-99	-0-	118	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					2
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					2
01	1395	N	527	-0-	-868	-0-	527	3			N	-0-					2
02	899	N	374	-0-	-525	-0-	374	3			N	-0-					2
03	610	N	610	-0-	-0-	-0-	607	3	3	9	N	3					5
*04	964	N	964	-0-	-0-	-0-	964	3			N	-0-					5

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1349	-0-	-31	-0-	1349	3			N	-0-					8
12	1395	N	1373	-0-	-22	-0-	1373	3			N	-0-					8
01	1426	N	1258	-0-	-168	-0-	1258	3			N	-0-					8
02	1305	N	1282	-0-	-23	-0-	1276	3	6	9	N	5					13
03	1364	N	1202	-0-	-162	-0-	1200	3	2	9	N	2					15
04	1230	N	927	-0-	-303	-0-	927	3			N	-0-					15

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					93
12	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					93
01	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					93
02	1247	N	1204	-0-	-43	-0-	1204	2			N	-0-					93
03	1426	N	1290	-0-	-136	-0-	1290	2			N	-0-					93
04	1320	N	1282	-0-	-38	-0-	1282	2			N	-0-					93

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
02	638	N	621	-0-	-17	-0-	621	2			N	-0-					-0-
03	651	N	593	-0-	-58	-0-	593	2			N	-0-					-0-
04	630	N	576	-0-	-54	-0-	576	2			N	-0-					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	WOODRUFF				WELL #: 1701	RRCID -> 166017	COMPL. DATE 02/19/1998		TOTAL DEPTH 8800		PERF. 7823 - 8588						
11	1140	N	959	-0-	-181	-0-	953	2	6	9	N	5					107
12	1054	N	1006	-0-	-48	-0-	997	2	9	9	N	8					115
01	983	N	983	-0-	-0-	-0-	975	2	8	9	N	7					122
02	928	N	725	-0-	-203	-0-	719	2	6	9	N	5					127
03	992	N	960	-0-	-32	-0-	953	2	7	9	N	6					133
04	960	N	898	-0-	-62	-0-	895	2	3	9	N	3					136
	BRAINARD -177-				WELL #: 1D	RRCID -> 168351	COMPL. DATE 03/31/1998		TOTAL DEPTH 8700		PERF. 8428 - 8452						
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	BRAINARD -178-				WELL #: 2C	RRCID -> 168593	COMPL. DATE 03/08/1998		TOTAL DEPTH 8800		PERF. 8440 - 8492						
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	BEULAH				WELL #: 2043	RRCID -> 172292	COMPL. DATE 02/11/1999		TOTAL DEPTH 8445		PERF. 8304 - 8312						
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	BRAINARD ESF 5				WELL #: 5	RRCID -> 211753	COMPL. DATE 12/01/2004		TOTAL DEPTH 8600		PERF. 7948 - 8494						
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	WOODRUFF				WELL #: 1703	RRCID -> 224138	COMPL. DATE 10/20/2006		TOTAL DEPTH 8810		PERF. 8456 - 8466						
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
01	0	N	-0-	-0-	-0-	-0-					N	-0-					141
02	0	N	-0-	-0-	-0-	-0-					N	-0-					141
03	0	N	-0-	-0-	-0-	-0-					N	-0-					141
04	0	N	-0-	-0-	-0-	-0-					N	-0-					141

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	527	N	301	-0-	-226	-0-	301	2			N	-0-					-0-
01	527	N	491	-0-	-36	-0-	491	2			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
03	310	N	126	-0-	-184	-0-	126	2			N	-0-					-0-
04	480	N	460	-0-	-20	-0-	460	2			N	-0-					-0-

COASTAL PLAINS ENERGY, INC. 161671
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	N	26	-0-	-0-	-0-	6	1	20	2	N	-0-					21
12	31	N	22	-0-	-9	-0-	6	1	16	2	N	-0-					21
01	45	N	45	-0-	-0-	-0-	9	1	36	2	N	-0-					21
02	29	N	23	-0-	-6	-0-	5	1	18	2	N	-0-					21
03	31	N	23	-0-	-8	-0-	5	1	18	2	N	-0-					21
*04	52	N	52	-0-	-0-	-0-	7	1	45	2	N	-0-					21

CONTANGO RESOURCES, INC. 173206
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					185
12	1705	N	1621	-0-	-84	-0-	1602	2	19	9	N	17					202
01	1705	N	1693	-0-	-12	-0-	1672	2	21	9	N	19					221
02	1675	N	1675	-0-	-0-	-0-	1643	2	32	9	N	29	187	1			63
03	1641	N	1641	-0-	-0-	-0-	1628	2	13	9	N	12					75
04	1650	N	1326	-0-	-324	-0-	1319	2	7	9	N	6					81

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1728	-0-	-432	-0-	1728	2			N	-0-					16
12	1767	N	1739	-0-	-28	-0-	1721	2	18	9	N	16					32
01	1829	N	1579	-0-	-250	-0-	1568	2	11	9	N	10					42
02	1682	N	1565	-0-	-117	-0-	1565	2			N	-0-					42
03	1736	N	1567	-0-	-169	-0-	1567	2			N	-0-					42
04	1530	N	1522	-0-	-8	-0-	1522	2			N	-0-					42

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
12	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
01	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
02	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
03	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
*04	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	415	-0-	-35	-0-	10	1	405	2	N	-0-					21
12	682	N	214	-0-	-468	-0-	10	1	204	2	N	-0-					21
01	403	N	160	-0-	-243	-0-	10	1	150	2	N	-0-					21
02	406	N	38	-0-	-368	-0-	10	1	28	2	N	-0-					21
03	407	N	407	-0-	-0-	-0-	10	1	397	2	N	-0-					21
*04	222	N	222	-0-	-0-	-0-	10	1	212	2	N	-0-					21

JCB II ENTERPRISES, LLC 430581
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1227	-0-	-423	-0-	1227	2			N	-0-					-0-
12	1643	N	1179	-0-	-464	-0-	1179	2			N	-0-					-0-
01	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
02	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
03	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
*04	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-

KEM ENERGY, INC. 455126
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					259
12	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					259
01	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					259
02	693	N	693	-0-	-0-	-0-	693	2			N	-0-					259
03	840	N	840	-0-	-0-	-0-	840	2			N	-0-					259
*04	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					259

LATIGO PETROLEUM, LLC 488260
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	540	-0-	-120	-0-	540	3			N	-0-					21
12	682	N	480	-0-	-202	-0-	480	3			N	-0-					21
01	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					21
02	1477	N	1477	-0-	-0-	-0-	76	1	1368	3	N	30					51
							33	9									
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					51
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					51

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
12	1302	N	862	-0-	-440	-0-	862	3			N	-0-					-0-
01	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-
02	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					130
12	0	N	-0-	-0-	-0-	-0-					N	-0-					130
01	0	N	-0-	-0-	-0-	-0-					N	-0-					130
02	0	N	-0-	-0-	-0-	-0-					N	-0-					130
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					130
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					130

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	680	N	680	-0-	-0-	-0-	56	1	624	2	N	-0-					101
12	589	N	371	-0-	-218	-0-	51	1	320	2	N	-0-					101
01	651	N	269	-0-	-382	-0-	50	1	219	2	N	-0-					101
02	667	N	320	-0-	-347	-0-	52	1	268	2	N	-0-					101
03	372	N	368	-0-	-4	-0-	58	1	310	2	N	-0-					101
04	270	N	253	-0-	-17	-0-	42	1	211	2	N	-0-					101

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	197	-0-	-43	-0-	1	1	196	2	N	-0-					-0-
12	248	N	168	-0-	-80	-0-	1	1	167	2	N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	1	1	166	2	N	-0-					-0-
02	203	N	156	-0-	-47	-0-	1	1	155	2	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	1	1	166	2	N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	1	1	161	2	N	-0-					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

11	33	N	33	-0-	-0-	-0-	1	1	32	2	N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

11	60	N	46	-0-	-14	-0-	1 4	1 9	41	2	N	4					29
12	62	N	45	-0-	-17	-0-	1 7	1 9	37	2	N	6					35
01	53	N	53	-0-	-0-	-0-	1 9	1 9	43	2	N	8					43
02	58	N	43	-0-	-15	-0-	1 4	1 9	38	2	N	4					47
03	51	N	51	-0-	-0-	-0-	1 7	1 9	43	2	N	6					53
04	60	N	47	-0-	-13	-0-	1 4	1 9	42	2	N	4					57

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

11	14B DENY	NO RPT	-0-	-0-	51						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	51						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	51						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	51						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	51						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	51						N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					17
12	217	N	-0-	-0-	-217	-0-					N	-0-					17
01	62	N	-0-	-0-	-62	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					17

4P ENERGY TEXAS, LLC 953803
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

11	683	N	683	-0-	-0-	-0-	683	2			N	-0-					81
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					81
01	783	N	783	-0-	-0-	-0-	783	2			N	-0-					81
02	739	N	739	-0-	-0-	-0-	739	2			N	-0-					81
03	713	N	426	-0-	-287	-0-	426	2			N	-0-					81
04	750	N	728	-0-	-22	-0-	728	2			N	-0-					81

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					88
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					88
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					88
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					88
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					88
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

AMARILLO EXPLORATION, INC. 016802
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

11	2520	X	2239	-0-	-281	-0-	2239	2			N	-0-					292
12	2604	X	2022	-0-	-582	-0-	2022	2			N	-0-					292
01	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-					292
02	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-					292
*03	3484	X	3484	-0-	-0-	-0-	3484	2			N	-0-					292
*04	3750	X	3750	-0-	-0-	-0-	3750	2			N	-0-					292

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	-0-	-0-	-1110	-0-					N	-0-					118
12	744	N	-0-	-0-	-744	-0-					N	-0-					118
01	713	N	19	-0-	-694	-0-	19	2			N	-0-					118
02	0	N	-0-	-0-	-0-	-0-					N	-0-					118
*03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					118
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

11	381	N	381	-0-	-0-	-0-	381	2			N	-0-					41
12	363	N	363	-0-	-0-	-0-	363	2			N	-0-					41
01	754	N	754	-0-	-0-	-0-	754	2			N	-0-					41
02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					41
03	372	N	335	-0-	-37	-0-	335	2			N	-0-					41
04	720	N	302	-0-	-418	-0-	302	2			N	-0-					41

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

11	180	N	-0-	-0-	-180	-0-					N	-0-					197
12	93	N	4	-0-	-89	-0-	4	2			N	-0-					197
01	31	N	-0-	-0-	-31	-0-					N	-0-					197
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					197
*03	27	N	27	-0-	-0-	-0-	27	2			N	-0-					197
*04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

11	690	N	677	-0-	-13	-0-	677	2			N	-0-					78
12	651	N	613	-0-	-38	-0-	613	2			N	-0-					78
01	744	N	650	-0-	-94	-0-	650	2			N	-0-					78
02	667	N	582	-0-	-85	-0-	582	2			N	-0-					78
*03	692	N	692	-0-	-0-	-0-	692	2			N	-0-					78
*04	646	N	646	-0-	-0-	-0-	646	2			N	-0-					78

ATHENA ENERGY, INC. 036051
BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					107
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					107
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					107
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					107
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					107
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					107

PLUGGED AND ABANDONED_____ 08/23/2018 - P/A 08/23/18

AVALANCHE OIL & GAS LLC 037878
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

11	60	N	42	-0-	-18	-0-	42	2			N	-0-					40
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					40
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					40
02	29	N	23	-0-	-6	-0-	23	2			N	-0-					40
03	31	N	6	-0-	-25	-0-	6	2			N	-0-					40
04	30	N	6	-0-	-24	-0-	6	2			N	-0-					40

BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/08/2019 - P/A 11/08/19

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

11	750	N	724	-0-	-26	-0-	724	2			N	-0-					38
12	775	N	750	-0-	-25	-0-	744	2	6	9	N	5					43
01	781	N	781	-0-	-0-	-0-	778	2	3	9	N	3					46
02	740	N	740	-0-	-0-	-0-	736	2	4	9	N	4					50
03	776	N	776	-0-	-0-	-0-	770	2	6	9	N	5					55
04	750	N	734	-0-	-16	-0-	728	2	6	9	N	5					60

BCE-MACH II LLC 040205
SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BATTON OIL & GAS, LLC 056384
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
01	217	N	66	-0-	-151	-0-	66	2			N	-0-					-0-
02	203	N	26	-0-	-177	-0-	26	2			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC //CONT.// 056384
COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

11	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	986	N	NO RPT	-0-	-986	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	961	N	375	-0-	-586	-0-	375	3			N	-0-					40
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					40
04	270	N	25	-0-	-245	-0-	25	3			N	-0-					40

CATOR, MARSHALL 140261
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

11	330	N	-0-	-0-	-330	-0-					N	-0-					1
12	5	N	-0-	-0-	-5	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*04	5	N	5	-0-	-0-	-0-	5	1			N	-0-					1

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	42	1	139	2	N	-0-					23
12	279	N	133	-0-	-146	-0-	37	1	96	2	N	-0-					23
01	186	N	181	-0-	-5	-0-	36	1	145	2	N	-0-					23
02	174	N	96	-0-	-78	-0-	19	1	77	2	N	-0-					23
03	126	N	126	-0-	-0-	-0-	25	1	101	2	N	-0-					23
*04	240	N	240	-0-	-0-	-0-	31	1	209	2	N	-0-					23

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

11	350	N	350	-0-	-0-	-0-	82	1	268	2	N	-0-					246
12	496	N	309	-0-	-187	-0-	87	1	222	2	N	-0-					246
01	419	N	419	-0-	-0-	-0-	84	1	335	2	N	-0-					246
02	348	N	202	-0-	-146	-0-	41	1	161	2	N	-0-					246
03	310	N	182	-0-	-128	-0-	36	1	146	2	N	-0-					246
*04	436	N	436	-0-	-0-	-0-	57	1	379	2	N	-0-					246

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

11	585	N	585	-0-	-0-	-0-	585	2			N	-0-					33
12	767	N	767	-0-	-0-	-0-	767	2			N	-0-					33
01	735	N	735	-0-	-0-	-0-	735	2			N	-0-					33
02	580	N	579	-0-	-1	-0-	579	2			N	-0-					33
03	946	N	946	-0-	-0-	-0-	946	2			N	-0-					33
*04	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					33

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

11	828	N	828	-0-	-0-	-0-	828	2			N	-0-					9
12	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					9
01	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					9
02	820	N	820	-0-	-0-	-0-	820	2			N	-0-					9
03	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					9
*04	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					9

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

11	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
12	372	N	281	-0-	-91	-0-	281	3			Y	-0-					-0-
01 DLQ G-10			286	-0-	286	286	286	3			Y	-0-					-0-
02 DLQ G-10			256	-0-	256	542	256	3			Y	-0-					-0-
03 DLQ G-10			244	-0-	244	786	244	3			Y	-0-					-0-
*04	924	N	138	-0-	-786	-0-	138	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

11	2460	N	2034	-0-	-426	-0-	2034	3			N	-0-					91
12	2702	N	2702	-0-	-0-	-0-	2702	3			N	-0-					91
01	2595	N	2595	-0-	-0-	-0-	2595	3			N	-0-					91
02	2342	N	2342	-0-	-0-	-0-	2338	3	4	9	N	4					95
03	2697	N	2555	-0-	-142	-0-	2552	3	3	9	N	3					98
04	2520	N	2455	-0-	-65	-0-	2455	3			N	-0-					98

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					29
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					29
01	631	N	631	-0-	-0-	-0-	631	3			N	-0-					29
02	522	N	487	-0-	-35	-0-	487	3			N	-0-					29
03	527	N	468	-0-	-59	-0-	466	3	2	9	N	2					31
*04	625	N	625	-0-	-0-	-0-	625	3			N	-0-					31

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1760	-0-	-40	-0-	1760	3			N	-0-					169
12	1860	N	1855	-0-	-5	-0-	1855	3			N	-0-					169
01	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					169
02	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					169
03	1860	N	1824	-0-	-36	-0-	1824	3			N	-0-					169
04	1770	N	1647	-0-	-123	-0-	1646	3	1	9	N	1					170

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	62	N	10	-0-	-52	-0-	10	3			N	-0-					49
01	93	N	30	-0-	-63	-0-	30	3			N	-0-					49
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					49
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					49
*04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					10
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					10
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					10
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					10
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					10
04	270	N	230	-0-	-40	-0-	230	3			N	-0-					10

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2184	-0-	-126	-0-	2184	3			N	-0-					55
12	2481	N	2481	-0-	-0-	-0-	2481	3			N	-0-					55
01	2403	N	2403	-0-	-0-	-0-	2403	3			N	-0-					55
02	2234	N	2234	-0-	-0-	-0-	2234	3			N	-0-					55
03	2480	N	2291	-0-	-189	-0-	2291	3			N	-0-					55
04	2340	N	2009	-0-	-331	-0-	2009	3			N	-0-					55

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	1686	-0-	-924	-0-	1620	3	66	9	N	60	107	1			13
12	2813	X	2813	-0-	-0-	-0-	2761	3	52	9	N	47					60
01	2962	X	2962	-0-	-0-	-0-	2945	3	17	9	N	15					75
02	2772	X	2772	-0-	-0-	-0-	2693	3	79	9	N	72	116	1			31
03	3002	X	3002	-0-	-0-	-0-	2965	3	37	9	N	34					65
*04	2896	N	2896	-0-	-0-	-0-	2884	3	12	9	N	11					76

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1936	-0-	-44	-0-	1936	3			N	-0-					100
12	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					100
01	2015	N	1947	-0-	-68	-0-	1947	3			N	-0-					100
02	1885	N	1730	-0-	-155	-0-	1730	3			N	-0-					100
03	1953	N	1470	-0-	-483	-0-	1470	3			N	-0-					100
*04	2113	N	2113	-0-	-0-	-0-	2113	3			N	-0-					100

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	146	-0-	-1324	-0-	138	3	8	9	N	7					37
12	279	N	38	-0-	-241	-0-	38	3			N	-0-					37
01	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					37
02	2778	N	2778	-0-	-0-	-0-	2778	3			N	-0-					37
03	2985	N	2985	-0-	-0-	-0-	2976	3	9	9	N	8					45
*04	2923	N	2923	-0-	-0-	-0-	2857	3	66	9	N	60					105

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

11	480	N	446	-0-	-34	-0-	446	3			N	-0-					97
12	496	N	482	-0-	-14	-0-	482	3			N	-0-					97
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					97
02	443	N	443	-0-	-0-	-0-	443	3			N	-0-					97
03	496	N	477	-0-	-19	-0-	477	3			N	-0-					97
04	480	N	472	-0-	-8	-0-	472	3			N	-0-					97

CONTANGO RESOURCES, INC. 173206
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

11	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
12	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
01	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
02	1827	N	956	-0-	-871	-0-	956	2			N	-0-					-0-
03	1953	N	954	-0-	-999	-0-	954	2			N	-0-					-0-
04	1890	N	716	-0-	-1174	-0-	716	2			N	-0-					-0-

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

11	1710	N	1315	-0-	-395	-0-	1315	2			N	-0-					23
12	1767	N	764	-0-	-1003	-0-	764	2			N	-0-					23
01	1767	N	990	-0-	-777	-0-	990	2			N	-0-					23
02	1276	N	1094	-0-	-182	-0-	1094	2			N	-0-					23
03	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					23
*04	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					23

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

11	750	N	375	-0-	-375	-0-	375	2			N	-0-					-0-
12	651	N	273	-0-	-378	-0-	273	2			N	-0-					-0-
01	558	N	289	-0-	-269	-0-	289	2			N	-0-					-0-
02	377	N	249	-0-	-128	-0-	249	2			N	-0-					-0-
03	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
*04	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

11	630 N	600	-0-	-30	-0-	60	1	540	2	N	-0-					-0-
12	806 N	593	-0-	-213	-0-	62	1	531	2	N	-0-					-0-
01	682 N	623	-0-	-59	-0-	62	1	561	2	N	-0-					-0-
02	580 N	545	-0-	-35	-0-	58	1	487	2	N	-0-					-0-
03	599 N	599	-0-	-0-	-0-	62	1	537	2	N	-0-					-0-
04	600 N	581	-0-	-19	-0-	60	1	521	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

11	497 N	497	-0-	-0-	-0-	60	1	437	2	N	-0-					-0-
12	514 N	514	-0-	-0-	-0-	62	1	452	2	N	-0-					-0-
01	524 N	524	-0-	-0-	-0-	62	1	462	2	N	-0-					-0-
02	493 N	421	-0-	-72	-0-	36	1	385	2	N	-0-					-0-
03	527 N	485	-0-	-42	-0-	62	1	423	2	N	-0-					-0-
04	510 N	475	-0-	-35	-0-	60	1	415	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CROSS WINDS OIL & GAS, LLC 190317
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

11	594 N	594	-0-	-0-	-0-	1	1	593	2	N	-0-					-0-
12	543 N	543	-0-	-0-	-0-	1	1	542	2	N	-0-					-0-
01	471 N	471	-0-	-0-	-0-	1	1	470	2	N	-0-					-0-
02	580 N	384	-0-	-196	-0-	1	1	383	2	N	-0-					-0-
03	558 N	276	-0-	-282	-0-	1	1	275	2	N	-0-					-0-
04	450 N	352	-0-	-98	-0-	1	1	351	2	N	-0-					-0-

D.W.P. PRODUCTION 196927
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

11	1650 N	1465	-0-	-185	-0-	1461	2	4	9	N	4					92
12	1674 N	1651	-0-	-23	-0-	1647	2	4	9	N	4					96
01	1734 N	1734	-0-	-0-	-0-	1728	2	6	9	N	5					101
02	1635 N	1635	-0-	-0-	-0-	1624	2	11	9	N	10					111
03	1643 N	1587	-0-	-56	-0-	1576	2	11	9	N	10					121
04	1680 N	1504	-0-	-176	-0-	1500	2	4	9	N	4					125

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	239	2			N	-0-					135
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					135
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					135
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					135
*03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					135
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					135

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2156	N	2156	-0-	-0-	-0-	2155	3	1	9	N	1					98
12	2468	N	2468	-0-	-0-	-0-	2466	3	2	9	N	2					100
01	2526	N	2526	-0-	-0-	-0-	2524	3	2	9	N	2					102
02	2358	N	2358	-0-	-0-	-0-	2358	3			N	-0-					102
*03	2500	N	2500	-0-	-0-	-0-	2497	3	3	9	N	3					105
04	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					105

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1632	-0-	-168	-0-	1632	2			N	-0-					-0-
12	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-
01	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
02	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
03	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
*04	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					-0-

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1043	-0-	-577	-0-	1043	2			N	-0-					36
12	1736	N	1529	-0-	-207	-0-	1529	2			N	-0-					36
01	1915	N	1915	-0-	-0-	-0-	1827	2	88	9	N	80					116
02	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					116
03	1699	N	1699	-0-	-0-	-0-	1696	2	3	9	N	3					119
04	1860	N	1677	-0-	-183	-0-	1662	2	15	9	N	14					133

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2446	N	2446	-0-	-0-	-0-	2444	2	2	9	N	2					79
12	1324	N	1324	-0-	-0-	-0-	1312	2	12	9	N	11					90
01	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					90
02	2379	N	2379	-0-	-0-	-0-	2369	2	10	9	N	9					99
03	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					99
*04	2525	N	2525	-0-	-0-	-0-	2503	2	22	9	N	20					119

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

11	1470	N	1188	-0-	-282	-0-	1188	2			N	-0-					66
12	1147	N	1091	-0-	-56	-0-	1091	2			N	-0-					66
01	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					66
02	1160	N	1153	-0-	-7	-0-	1153	2			N	-0-					66
03	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					66
*04	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					66

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

11	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
12	1581	N	502	-0-	-1079	-0-	502	2			N	-0-					-0-
01	1581	N	924	-0-	-657	-0-	924	2			N	-0-					-0-
02	1276	N	966	-0-	-310	-0-	966	2			N	-0-					-0-
03	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
*04	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1349	-0-	-61	-0-	134	1	1215	2	N	-0-					163
12	2356	N	1199	-0-	-1157	-0-	134	1	1065	2	N	-0-					163
01	1963	N	1963	-0-	-0-	-0-	134	1	1829	2	N	-0-					163
02	1834	N	1834	-0-	-0-	-0-	134	1	1700	2	N	-0-					163
03	1574	N	1574	-0-	-0-	-0-	134	1	1383	2	N	52					215
							57	9									
*04	2246	N	2246	-0-	-0-	-0-	134	1	2112	2	N	-0-					215

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1025	N	1025	-0-	-0-	-0-	72	1	953	2	N	-0-					17
12	988	N	988	-0-	-0-	-0-	72	1	916	2	N	-0-					17
01	899	N	830	-0-	-69	-0-	72	1	758	2	N	-0-					17
02	986	N	585	-0-	-401	-0-	72	1	513	2	N	-0-					17
03	992	N	684	-0-	-308	-0-	72	1	600	2	N	11					28
							12	9									
*04	863	N	863	-0-	-0-	-0-	72	1	791	2	N	-0-					28

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1858	N	1858	-0-	-0-	-0-	10	1	1848	2	N	-0-					40
12	1949	N	1949	-0-	-0-	-0-	10	1	1939	2	N	-0-					40
01	1984	N	1746	-0-	-238	-0-	10	1	1736	2	N	-0-					40
02	1798	N	1723	-0-	-75	-0-	10	1	1713	2	N	-0-					40
03	1953	N	1260	-0-	-693	-0-	10	1	1140	2	N	100					140
							110	9									
04	1680	N	-0-	-0-	-1680	-0-					N	-0-					140

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	76	-0-	-134	-0-	10	1	66	2	N	-0-					-0-
12	155	N	27	-0-	-128	-0-	10	1	17	2	N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	10	1	318	2	N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	10	1	108	2	N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	10	1	215	2	N	-0-					-0-
04	330	N	206	-0-	-124	-0-	10	1	196	2	N	-0-					-0-

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	10	1	167	2	N	-0-					25
12	196	N	196	-0-	-0-	-0-	10	1	186	2	N	-0-					25
01	192	N	192	-0-	-0-	-0-	10	1	182	2	N	-0-					25
02	184	N	184	-0-	-0-	-0-	10	1	174	2	N	-0-					25
03	196	N	196	-0-	-0-	-0-	10	1	186	2	N	-0-					25
*04	194	N	194	-0-	-0-	-0-	10	1	184	2	N	-0-					25

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1335	-0-	-15	-0-	1335	2			N	-0-					108
12	1581	N	1039	-0-	-542	-0-	1039	2			N	-0-					108
01	686	N	686	-0-	-0-	-0-	686	2			N	-0-					108
02	1305	N	649	-0-	-656	-0-	649	2			N	-0-					108
03	1054	N	748	-0-	-306	-0-	748	2			N	-0-					108
*04	710	N	710	-0-	-0-	-0-	710	2			N	-0-					108

JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEM ENERGY, INC. 455126
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1632	-0-	-258	-0-	1632	2			N	-0-					104
12	1829	N	1232	-0-	-597	-0-	1232	2			N	-0-					104
01	1581	N	1362	-0-	-219	-0-	1362	2			N	-0-					104
02	1566	N	1325	-0-	-241	-0-	1325	2			N	-0-					104
03	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					104
*04	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					104

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					62
12	609	N	609	-0-	-0-	-0-	609	3			N	-0-					62
01	627	N	627	-0-	-0-	-0-	627	3			N	-0-					62
02	586	N	586	-0-	-0-	-0-	586	3			N	-0-					62
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					62
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					62

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1891	N	1891	-0-	-0-	-0-	79	1	1812	3	N	-0-					103
12	1519	N	1519	-0-	-0-	-0-	95	1	1424	3	N	-0-					103
01	1084	N	1084	-0-	-0-	-0-	95	1	989	3	N	-0-					103
02	1104	N	1104	-0-	-0-	-0-	89	1	1015	3	N	-0-					103
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					103
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					103

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	134	-0-	-766	-0-	134	2			N	-0-					3
12	713	N	-0-	-0-	-713	-0-					N	-0-					3
01	946	N	946	-0-	-0-	-0-	946	2			N	-0-					3
02	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					3
03	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					3
*04	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					3

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					40
12	452	N	452	-0-	-0-	-0-	12	1	440	3	N	-0-					40
01	591	N	591	-0-	-0-	-0-	12	1	579	3	N	-0-					40
02	416	N	416	-0-	-0-	-0-	11	1	405	3	N	-0-					40
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					40
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					40

COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					67
12	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					67
01	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					67
02	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					67
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	514	-0-	-146	-0-	514	3			N	-0-					35
12	496	N	261	-0-	-235	-0-	261	3			N	-0-					35
01	713	N	404	-0-	-309	-0-	404	3			N	-0-					35
02	493	N	354	-0-	-139	-0-	354	3			N	-0-					35
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					35
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					35

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	207	-0-	-33	-0-	207	3			N	-0-					42
12	279	N	152	-0-	-127	-0-	12	1	140	3	N	-0-					42
01	315	N	315	-0-	-0-	-0-	12	1	303	3	N	-0-					42
02	298	N	298	-0-	-0-	-0-	12	1	286	3	N	-0-					42
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					42
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					42

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					75
12	1311	N	1311	-0-	-0-	-0-	13	1	1298	3	N	-0-					75
01	1349	N	1349	-0-	-0-	-0-	13	1	1336	3	N	-0-					75
02	1280	N	1280	-0-	-0-	-0-	12	1	1268	3	N	-0-					75
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					75
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					75

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	49	-0-	-41	-0-	49	3			N	-0-					101
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					101
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					101
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					101
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

11	1350	N	975	-0-	-375	-0-	975	3			N	-0-					35
12	1333	N	726	-0-	-607	-0-	13	1	713	3	N	-0-					35
01	1116	N	682	-0-	-434	-0-	13	1	669	3	N	-0-					35
02	957	N	703	-0-	-254	-0-	89	1	614	3	N	-0-					35
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					35
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					35

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

11	180	N	172	-0-	-8	-0-	172	2			N	-0-					111
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					111
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					111
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					111
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

11	1050	N	-0-	-0-	-1050	-0-					N	-0-					159
12	1085	N	932	-0-	-153	-0-	14	1	918	3	N	-0-					159
01	1254	N	1254	-0-	-0-	-0-	13	1	1238	3	N	3					162
							3	9									
02	0	N	-0-	-0-	-0-	-0-					N	-0-					162
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					162
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					162

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

11	780	N	353	-0-	-427	-0-	353	3			N	-0-					-0-
12	854	N	854	-0-	-0-	-0-	20	1	834	3	N	-0-					-0-
01	843	N	843	-0-	-0-	-0-	20	1	823	3	N	-0-					-0-
02	775	N	775	-0-	-0-	-0-	19	1	756	3	N	-0-					-0-
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1382	N	1382	-0-	-0-	-0-	110	1	1272	3	N	-0-					104
12	1431	N	1431	-0-	-0-	-0-	127	1	1304	3	N	-0-					104
01	1451	N	1451	-0-	-0-	-0-	127	1	1324	3	N	-0-					104
02	1102	N	1102	-0-	-0-	-0-	119	1	983	3	N	-0-					104
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					104
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					104

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2653	X	2653	-0-	-0-	-0-	205	1	2448	3	N	-0-					84
12	3328	X	3328	-0-	-0-	-0-	224	1	3104	3	N	-0-					84
01	3100	N	3160	-0-	60	60	224	1	2936	3	N	-0-					84
02	2879	N	2819	-0-	-60	-0-	209	1	2610	3	N	-0-					84
03	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					84
04	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					84

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	724	-0-	-26	-0-	724	3			N	-0-					69
12	775	N	755	-0-	-20	-0-	12	1	743	3	N	-0-					69
01	744	N	714	-0-	-30	-0-	12	1	702	3	N	-0-					69
02	736	N	736	-0-	-0-	-0-	12	1	724	3	N	-0-					69
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					69
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					69

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0-	-0-	532	2			N	-0-					3
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					3
01	596	N	596	-0-	-0-	-0-	596	2			N	-0-					3
02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					3
03	651	N	579	-0-	-72	-0-	579	2			N	-0-					3
04	570	N	559	-0-	-11	-0-	559	2			N	-0-					3

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					70
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					70

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0-	-0-	633	3			N	-0-					27
12	1767	N	597	-0-	-1170	-0-	597	3			N	-0-					27
01	806	N	569	-0-	-237	-0-	569	3			N	-0-					27
02	609	N	509	-0-	-100	-0-	509	3			N	-0-					27
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					27
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					27

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	929	-0-	-1	-0-	929	3			N	-0-					12
12	899	N	382	-0-	-517	-0-	382	3			N	-0-					12
01	1302	N	870	-0-	-432	-0-	870	3			N	-0-					12
02	899	N	765	-0-	-134	-0-	765	3			N	-0-					12
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					12
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					12

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2435	-0-	-895	-0-	2435	3			N	-0-					29
12	3441	X	1294	-0-	-2147	-0-	1294	3			N	-0-					29
01	1871	X	1871	-0-	-0-	-0-	1871	3			N	-0-					29
02	2545	X	2545	-0-	-0-	-0-	2545	3			N	-0-					29
03	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					29
04	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					29

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					74
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					74

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	65	1			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2406	N	2406	-0-	-0-	-0-	2406	3			N	-0-					29
12	2159	N	2159	-0-	-0-	-0-	2159	3			N	-0-					29
01	2728	N	2101	-0-	-627	-0-	2101	3			N	-0-					29
02	2516	N	2516	-0-	-0-	-0-	2516	3			N	-0-					29
*03	2553	N	2553	-0-	-0-	-0-	2553	3			N	-0-					29
*04	2522	N	2522	-0-	-0-	-0-	2522	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	918	-0-	-312	-0-	27	1	891	2	N	-0-					58
12	1302	N	626	-0-	-676	-0-	14	1	612	2	N	-0-					58
01	1271	N	318	-0-	-953	-0-	19	1	297	2	N	2					60
							2	9									
02	899	N	488	-0-	-411	-0-	27	1	461	2	N	-0-					60
03	862	N	862	-0-	-0-	-0-	31	1	831	2	N	-0-					60
*04	790	N	790	-0-	-0-	-0-	23	1	756	2	N	10					70
							11	9									

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	2	-0-	-28	-0-	2	1			N	-0-					79
12	31	N	18	-0-	-13	-0-	18	1			N	-0-					79
01	23	N	23	-0-	-0-	-0-	23	1			N	-0-					79
02	21	N	21	-0-	-0-	-0-	21	1			N	-0-					79
03	31	N	18	-0-	-13	-0-	16	1	2	2	N	-0-					79
04	30	N	24	-0-	-6	-0-	22	1	2	2	N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	282	-0-	-78	-0-	17	1	265	2	N	-0-					92
12	762	N	762	-0-	-0-	-0-	29	1	733	2	N	-0-					92
01	678	N	678	-0-	-0-	-0-	28	1	650	2	N	-0-					92
02	460	N	460	-0-	-0-	-0-	22	1	438	2	N	-0-					92
03	775	N	490	-0-	-285	-0-	23	1	467	2	N	-0-					92
*04	776	N	776	-0-	-0-	-0-	30	1	746	2	N	-0-					92

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	722	-0-	-328	-0-	28	1	694	2	N	-0-					69
12	930	N	446	-0-	-484	-0-	16	1	427	2	N	3					72
							3	9									
01	992	N	84	-0-	-908	-0-	7	1	77	2	N	-0-					72
02	776	N	776	-0-	-0-	-0-	26	1	750	2	N	-0-					72
03	845	N	845	-0-	-0-	-0-	30	1	815	2	N	-0-					72
*04	755	N	755	-0-	-0-	-0-	21	1	734	2	N	-0-					72

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

11	2838	N	1998	-0-	-840	-0-	26 9	1 9	1963	2	N	8					132
12	3069	X	579	-0-	-2490	-0-	13 3	1 9	563	2	N	3					135
01	3069	X	100	-0-	-2969	-0-	7	1	93	2	N	-0-					135
02	2871	X	172	-0-	-2699	-0-	21 1	1 9	150	2	N	1					136
03	3069	X	256	-0-	-2813	-0-	25	1	231	2	N	-0-					136
04	2010	X	476	-0-	-1534	-0-	26 1	1 9	449	2	N	1					137

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

11	332	N	332	-0-	-0-	-0-	24	1	308	2	N	-0-					141
12	370	N	370	-0-	-0-	-0-	31	1	339	2	N	-0-					141
01	518	N	518	-0-	-0-	-0-	31	1	487	2	N	-0-					141
02	553	N	553	-0-	-0-	-0-	29	1	524	2	N	-0-					141
03	421	N	421	-0-	-0-	-0-	31	1	390	2	N	-0-					141
04	510	N	387	-0-	-123	-0-	30	1	357	2	N	-0-					141

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

11	412	N	412	-0-	-0-	-0-	24	1	388	2	N	-0-					180
12	1357	N	1357	-0-	-0-	-0-	73	1	1284	2	N	-0-					180
01	1381	N	1381	-0-	-0-	-0-	72	1	1309	2	N	-0-					180
02	1353	N	1353	-0-	-0-	-0-	70	1	1283	2	N	-0-					180
03	1364	N	1236	-0-	-128	-0-	70	1	1166	2	N	-0-					180
*04	1352	N	1352	-0-	-0-	-0-	73	1	1279	2	N	-0-					180

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

11	1410	N	1385	-0-	-25	-0-	30	1	1355	2	N	-0-					-0-
12	1426	N	1426	-0-	-0-	-0-	31	1	1395	2	N	-0-					-0-
01	1405	N	1405	-0-	-0-	-0-	30	1	1375	2	N	-0-					-0-
02	1334	N	1326	-0-	-8	-0-	29	1	1297	2	N	-0-					-0-
03	1435	N	1435	-0-	-0-	-0-	31	1	1404	2	N	-0-					-0-
*04	1385	N	1385	-0-	-0-	-0-	30	1	1355	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

11	1080	N	423	-0-	-657	-0-	25 2	1 9	396	2	N	2					60
12	992	N	122	-0-	-870	-0-	15	1	107	2	N	-0-					60
01	961	N	84	-0-	-877	-0-	6	1	78	2	N	-0-					60
02	406	N	179	-0-	-227	-0-	16	1	163	2	N	-0-					60
03	264	N	264	-0-	-0-	-0-	30	1	234	2	N	-0-					60
*04	698	N	698	-0-	-0-	-0-	26	1	672	2	N	-0-					60

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

11	1890	N	956	-0-	-934	-0-	27	1	916	2	N	12					137
							13	9									
12	1736	N	266	-0-	-1470	-0-	14	1	252	2	N	-0-					137
01	2542	N	90	-0-	-2452	-0-	9	1	81	2	N	-0-					137
02	928	N	112	-0-	-816	-0-	15	1	97	2	N	-0-					137
03	298	N	298	-0-	-0-	-0-	30	1	268	2	N	-0-					137
*04	1258	N	1258	-0-	-0-	-0-	27	1	1217	2	N	13					150
							14	9									

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

11	2558	N	2558	-0-	-0-	-0-	128	1	2430	2	N	-0-					189
12	2108	N	1996	-0-	-112	-0-	152	1	1844	2	N	-0-					189
01	2480	N	1331	-0-	-1149	-0-	134	1	1197	2	N	-0-					189
02	2465	N	1353	-0-	-1112	-0-	133	1	1218	2	N	2					191
							2	9									
03	1984	N	1359	-0-	-625	-0-	142	1	1215	2	N	2					193
							2	9									
04	1290	N	1039	-0-	-251	-0-	103	1	933	2	N	3					196
							3	9									

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

11	1018	N	1018	-0-	-0-	-0-	62	1	956	2	N	-0-					42
12	899	N	740	-0-	-159	-0-	75	1	665	2	N	-0-					42
01	961	N	511	-0-	-450	-0-	70	1	441	2	N	-0-					42
02	986	N	539	-0-	-447	-0-	70	1	469	2	N	-0-					42
03	744	N	546	-0-	-198	-0-	74	1	471	2	N	1					43
							1	9									
04	480	N	426	-0-	-54	-0-	55	1	371	2	N	-0-					43

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

11	1560	N	-0-	-0-	-1560	-0-					N	-0-					90
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90
04	0	N	-0-	-0-	-0-	-0-					N	-0-					90

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3014	X	3014	-0-	-0-	-0-	30	1	2980	2	N	4					182
							4	9									
12	3132	X	3132	-0-	-0-	-0-	31	1	3092	2	N	8					190
							9	9									
01	3534	X	2986	-0-	-548	-0-	31	1	2947	2	N	7					197
							8	9									
02	3306	X	3053	-0-	-253	-0-	29	1	3015	2	N	8					205
							9	9									
03	3534	X	3209	-0-	-325	-0-	31	1	3170	2	N	7					212
							8	9									
*04	3084	X	3084	-0-	-0-	-0-	30	1	3046	2	N	7	182	1			37
							8	9									

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

11	939	N	939	-0-	-0-	-0-	29	1	910	2	N	-0-					102
12	984	N	984	-0-	-0-	-0-	31	1	953	2	N	-0-					102
01	974	N	974	-0-	-0-	-0-	31	1	943	2	N	-0-					102
02	899	N	846	-0-	-53	-0-	27	1	819	2	N	-0-					102
03	992	N	884	-0-	-108	-0-	26	1	858	2	N	-0-					102
04	930	N	908	-0-	-22	-0-	28	1	880	2	N	-0-					102

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

11	904	N	904	-0-	-0-	-0-	30	1	874	2	N	-0-					13
12	868	N	849	-0-	-19	-0-	31	1	818	2	N	-0-					13
01	1240	N	868	-0-	-372	-0-	31	1	837	2	N	-0-					13
02	870	N	765	-0-	-105	-0-	29	1	736	2	N	-0-					13
03	837	N	785	-0-	-52	-0-	30	1	755	2	N	-0-					13
04	840	N	762	-0-	-78	-0-	29	1	733	2	N	-0-					13

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

11	795	N	795	-0-	-0-	-0-	29	1	766	2	N	-0-					208
12	774	N	774	-0-	-0-	-0-	31	1	742	2	N	1					209
							1	9									
01	744	N	691	-0-	-53	-0-	31	1	660	2	N	-0-					209
02	783	N	487	-0-	-296	-0-	27	1	459	2	N	1					210
							1	9									
03	859	N	859	-0-	-0-	-0-	30	1	827	2	N	2					212
							2	9									
*04	736	N	736	-0-	-0-	-0-	30	1	705	2	N	1					213
							1	9									

MITCHELL EHRLICH OIL & GAS, LLC 570652
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					36
12	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					36
01	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					36
02	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					36
03	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					36
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

PANTERA ENERGY COMPANY 638486
OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	390	-0-	-240	-0-	390	3			N	-0-					-0-
12	620	N	276	-0-	-344	-0-	276	3			N	-0-					-0-
01	682	N	483	-0-	-199	-0-	483	3			N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1741	-0-	-509	-0-	1741	3			N	-0-					-0-
12	2108	N	1886	-0-	-222	-0-	1886	3			N	-0-					-0-
01	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
02	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
03	1891	N	1875	-0-	-16	-0-	1875	3			N	-0-					-0-
*04	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0-	-0-	725	2			N	-0-					127
12	806	N	663	-0-	-143	-0-	663	2			N	-0-					127
01	806	N	710	-0-	-96	-0-	710	2			N	-0-					127
02	712	N	712	-0-	-0-	-0-	712	2			N	-0-					127
*03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					127
*04	431	N	431	-0-	-0-	-0-	431	2			N	-0-					127

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANAH PANHANDLE, LLC 684575
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	665	-0-	-325	-0-	665	3			N	-0-					-0-
12	1488	N	931	-0-	-557	-0-	931	3			N	-0-					-0-
01	961	N	863	-0-	-98	-0-	863	3			N	-0-					-0-
02	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
03	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
*04	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	608	-0-	-112	-0-	595	3	13	9	N	12					100
12	899	N	560	-0-	-339	-0-	552	3	8	9	N	7					107
01	812	N	812	-0-	-0-	-0-	808	3	4	9	N	4					111
02	813	N	813	-0-	-0-	-0-	800	3	13	9	N	12					123
03	818	N	818	-0-	-0-	-0-	811	3	7	9	N	6					129
*04	785	N	785	-0-	-0-	-0-	777	3	8	9	N	7					136

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					52
12	465	N	455	-0-	-10	-0-	455	2			N	-0-					52
01	465	N	461	-0-	-4	-0-	461	2			N	-0-					52
02	435	N	435	-0-	-0-	-0-	435	2			N	-0-					52
03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					52
*04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					52

HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 1155 RRCID -> 284191 COMPL. DATE 10/25/2017 TOTAL DEPTH 8589 PERF. 6707 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	731	-0-	-19	-0-	731	2			N	-0-					15
12	899	N	674	-0-	-225	-0-	674	2			N	-0-					15
01	806	N	728	-0-	-78	-0-	728	2			N	-0-					15
02	881	N	881	-0-	-0-	-0-	881	2			N	-0-					15
03	828	N	828	-0-	-0-	-0-	828	2			N	-0-					15
04	690	N	669	-0-	-21	-0-	100	1	569	2	N	-0-					15

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
12	2604	N	2273	-0-	-331	-0-	2273	2			N	-0-					-0-
01	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					-0-
02	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-
03	2263	N	1299	-0-	-964	-0-	1299	2			N	-0-					-0-
*04	2771	N	2771	-0-	-0-	-0-	2771	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2706	-0-	-504	-0-	130	1	2576	2	N	-0-					52
12	3317	X	2425	-0-	-892	-0-	130	1	2278	2	N	15					67
							17	9									
01	3534	X	2803	-0-	-731	-0-	130	1	2669	2	N	4					71
							4	9									
02	3306	X	2085	-0-	-1221	-0-	130	1	1955	2	N	-0-					71
03	3286	X	666	-0-	-2620	-0-	46	1	616	2	N	4					75
							4	9									
*04	3565	X	3565	-0-	-0-	-0-	130	1	3411	2	N	22					97
							24	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 12/21/2015 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1325	-0-	-175	-0-	1325	2			N	-0-					-0-
12	1488	N	1190	-0-	-298	-0-	1190	2			N	-0-					-0-
01	1333	N	1166	-0-	-167	-0-	1166	2			N	-0-					-0-
02	1276	N	1145	-0-	-131	-0-	1145	2			N	-0-					-0-
03	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
*04	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	178	-0-	-422	-0-	130	1	48	2	N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	598	-0-	-2	-0-	598	2			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
03	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
04	630	N	617	-0-	-13	-0-	617	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	616	N	616	-0-	-0-	-0-	616	2			N	-0-					4
12	715	N	715	-0-	-0-	-0-	715	2			N	-0-					4
01	620	N	594	-0-	-26	-0-	594	2			N	-0-					4
02	881	N	881	-0-	-0-	-0-	881	2			N	-0-					4
03	713	N	523	-0-	-190	-0-	523	2			N	-0-					4
*04	938	N	938	-0-	-0-	-0-	938	2			N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					1
12	31	N	2	-0-	-29	-0-	2	2			N	-0-					1
01	31	N	-0-	-0-	-31	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	2	N	-0-	-0-	-2	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
12	124	N	17	-0-	-107	-0-	17	2			Y	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC //CONT.// 891725
HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	3078	-0-	-132	-0-	3067	3	11	9	N	10					159
12	3390	X	3390	-0-	-0-	-0-	3383	3	7	9	N	6					165
01	3341	X	3341	-0-	-0-	-0-	3341	3			N	-0-					165
02	3103	X	3088	-0-	-15	-0-	3086	3	2	9	N	2					167
03	3379	X	3319	-0-	-60	-0-	3311	3	8	9	N	7					174
04	3270	X	3219	-0-	-51	-0-	3212	3	7	9	N	6					180

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	237	-0-	-63	-0-	237	3			N	-0-					32
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					32
01	341	N	312	-0-	-29	-0-	312	3			N	-0-					32
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					32
03	341	N	256	-0-	-85	-0-	256	3			N	-0-					32
*04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					32

XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	11	N	-0-	-0-	-11	-0-					N	-0-					37
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					37
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	6	N	-0-	-0-	-6	-0-					N	-0-					37

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

11	750	N	556	-0-	-194	-0-	202 6	1 9	348	2	N	5					26
12	558	N	216	-0-	-342	-0-	64	1	152	2	N	-0-					26
01	620	N	310	-0-	-310	-0-	302	2	8	9	N	7					33
02	551	N	381	-0-	-170	-0-	360	2	21	9	N	19					52
03	316	N	316	-0-	-0-	-0-	308	2	8	9	N	7					59
04	300	N	185	-0-	-115	-0-	184	2	1	9	N	1					60

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

11	150	N	62	-0-	-88	-0-	62	2			N	-0-					7
12	155	N	27	-0-	-128	-0-	27	2			N	-0-					7
01	62	N	-0-	-0-	-62	-0-					N	-0-					7
02	58	N	-0-	-0-	-58	-0-					N	-0-					7
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					7
*04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					7

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

11	210	N	111	-0-	-99	-0-	111	2			N	-0-					42
12	186	N	3	-0-	-183	-0-	3	2			N	-0-					42
01	155	N	-0-	-0-	-155	-0-					N	-0-					42
02	116	N	8	-0-	-108	-0-	8	2			N	-0-					42
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					42
*04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					42

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

11	2460	N	1758	-0-	-702	-0-	1758	2			N	-0-					26
12	2573	N	2367	-0-	-206	-0-	2361	2	6	9	N	5					31
01	2511	N	2267	-0-	-244	-0-	2265	2	2	9	N	2					33
02	2080	N	2080	-0-	-0-	-0-	2073	2	7	9	N	6					39
03	2532	N	2532	-0-	-0-	-0-	2518	2	14	9	N	13					52
*04	2350	N	2350	-0-	-0-	-0-	2346	2	4	9	N	4					56

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	206	-0-	-214	-0-	205	2	1	9	N	1					52
12	310	N	88	-0-	-222	-0-	88	2			N	-0-					52
01	341	N	103	-0-	-238	-0-	103	2			N	-0-					52
02	203	N	45	-0-	-158	-0-	44	2	1	9	N	1					53
03	93	N	87	-0-	-6	-0-	83	2	4	9	N	4					57
*04	509	N	509	-0-	-0-	-0-	509	2			N	-0-					57

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	181	-0-	-179	-0-	181	2			N	-0-					28
12	403	N	233	-0-	-170	-0-	233	2			N	-0-					28
01	372	N	125	-0-	-247	-0-	125	2			N	-0-					28
02	174	N	115	-0-	-59	-0-	115	2			N	-0-					28
03	387	N	387	-0-	-0-	-0-	387	2			N	-0-					28
*04	354	N	354	-0-	-0-	-0-	354	2			N	-0-					28

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	989	-0-	-31	-0-	989	2			N	-0-					117
12	1147	N	517	-0-	-630	-0-	516	2	1	9	N	1					118
01	1023	N	667	-0-	-356	-0-	667	2			N	-0-					118
02	957	N	406	-0-	-551	-0-	397	2	9	9	N	8					126
03	1185	N	1185	-0-	-0-	-0-	1182	2	3	9	N	3					129
*04	1303	N	1303	-0-	-0-	-0-	1299	2	4	9	N	4					133

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	285	-0-	-75	-0-	285	2			N	-0-					93
12	310	N	98	-0-	-212	-0-	98	2			N	-0-					93
01	310	N	67	-0-	-243	-0-	67	2			N	-0-					93
02	290	N	82	-0-	-208	-0-	82	2			N	-0-					93
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					93
*04	410	N	410	-0-	-0-	-0-	410	2			N	-0-	65	1			28

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					56
04	0	N	-0-	-0-	-0-	-0-					N	-0-					56

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

11	810	N	552	-0-	-258	-0-	549	2	3	9	N	3					19
12	620	N	316	-0-	-304	-0-	316	2			N	-0-					19
01	1364	N	492	-0-	-872	-0-	492	2			N	-0-					19
02	522	N	458	-0-	-64	-0-	450	2	8	9	N	7					26
03	822	N	822	-0-	-0-	-0-	821	2	1	9	N	1					27
*04	924	N	924	-0-	-0-	-0-	920	2	4	9	N	4					31

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

11	450	N	303	-0-	-147	-0-	303	2			N	-0-					16
12	465	N	309	-0-	-156	-0-	309	2			N	-0-					16
01	651	N	368	-0-	-283	-0-	368	2			N	-0-					16
02	290	N	176	-0-	-114	-0-	176	2			N	-0-					16
03	443	N	443	-0-	-0-	-0-	437	2	6	9	N	5					21
*04	474	N	474	-0-	-0-	-0-	474	2			N	-0-					21

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

11	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					71
12	978	N	978	-0-	-0-	-0-	978	3			N	-0-					71
01	1116	N	826	-0-	-290	-0-	826	3			N	-0-					71
02	1160	N	585	-0-	-575	-0-	585	3			N	-0-					71
03	992	N	671	-0-	-321	-0-	671	3			N	-0-					71
*04	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					71

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

11	840	N	97	-0-	-743	-0-	97	3			N	-0-					7
12	775	N	-0-	-0-	-775	-0-					N	-0-					7
01	403	N	-0-	-0-	-403	-0-					N	-0-					7
02	87	N	-0-	-0-	-87	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
12	T. A.		630	-0-	630	630	630	3			N	-0-					15
01	T. A.		749	-0-	749	1379	727	3	22	9	N	20					35
02	T. A.		1536	-0-	1536	2915	1511	3	25	9	N	23					58
03	5806	X	2891	-0-	-2915	-0-	2839	3	52	9	N	47					105
*04	2825	N	2825	-0-	-0-	-0-	2783	3	42	9	N	38					143

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

11	690	N	366	-0-	-324	-0-	365	3	1	9	N	1					119
12	930	N	250	-0-	-680	-0-	250	3			N	-0-					119
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					119
02	348	N	150	-0-	-198	-0-	150	3			N	-0-					119
03	331	N	331	-0-	-0-	-0-	324	3	7	9	N	6					125
*04	583	N	583	-0-	-0-	-0-	583	3			N	-0-					125

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					16
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					16
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					16
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					16
*03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					16
*04	21	N	21	-0-	-0-	-0-	21	2			N	-0-					16

BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

11	607	N	607	-0-	-0-	-0-	607	2			N	-0-					104
12	614	N	614	-0-	-0-	-0-	614	2			N	-0-					104
01	628	N	628	-0-	-0-	-0-	628	2			N	-0-					104
02	580	N	175	-0-	-405	-0-	175	2			N	-0-					104
03	620	N	-0-	-0-	-620	-0-					N	-0-					104
04	600	N	-0-	-0-	-600	-0-					N	-0-					104

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

11	1530 N	1101	-0-	-429	-0-	1101	2			N	-0-					137
12	1643 N	1079	-0-	-564	-0-	1079	2			N	-0-					137
01	1125 N	1125	-0-	-0-	-0-	1125	2			N	-0-					137
02	1128 N	1128	-0-	-0-	-0-	1128	2			N	-0-					137
*03	1403 N	1403	-0-	-0-	-0-	1403	2			N	-0-					137
*04	1444 N	1444	-0-	-0-	-0-	1444	2			N	-0-					137

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	963	N	963	-0-	-0-	-0-	963	2			N	-0-					16
12	1643	N	874	-0-	-769	-0-	874	2			N	-0-					16
01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					16
02	928	N	620	-0-	-308	-0-	620	2			N	-0-					16
03	868	N	661	-0-	-207	-0-	661	2			N	-0-					16
*04	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					16

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

11	900	N	839	-0-	-61	-0-	839	2			N	-0-					5
12	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					5
01	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					5
02	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					5
*03	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					5
*04	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					5

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

11	14B2 EXT	-0-	-0-	-0-		6					N	-0-					16
12	14B2 EXT	-0-	-0-	-0-		6					N	-0-					16
01	14B2 EXT	-0-	-0-	-0-		6					N	-0-					16
02	14B2 EXT	-0-	-0-	-0-		6					N	-0-					16
03	14B2 EXT	-0-	-0-	-0-		6					N	-0-					16
04	14B2 EXT	-0-	-0-	-0-		6					N	-0-					16

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

11	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

11	375	R	375	-0-	-0-	-0-	375	2			N	-0-					48
12	403	#	214	-0-	-189	-0-	214	2			N	-0-					48
01	651	#	560	-0-	-91	-0-	560	2			N	-0-					48
02	609	#	510	-0-	-99	-0-	510	2			N	-0-					48
03	651	#	221	-0-	-430	-0-	221	2			N	-0-					48
*04	587	R	587	-0-	-0-	-0-	587	2			N	-0-					48

HANSFORD (MORROW, UPPER-OIL) //CONT.// 38797 744 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	R	72	-0-	-0-	-0-	30	1	42	2	N	-0-					75
12	74	R	74	-0-	-0-	-0-	31	1	43	2	N	-0-					75
01	73	R	73	-0-	-0-	-0-	31	1	42	2	N	-0-					75
02	67	R	67	-0-	-0-	-0-	29	1	38	2	N	-0-					75
03	73	R	73	-0-	-0-	-0-	31	1	42	2	N	-0-					75
*04	71	R	71	-0-	-0-	-0-	30	1	41	2	N	-0-					75

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
LADDEX, LTD. 480959
CLAWSON WELL #: 114 RRCID -> 280642 COMPL. DATE 04/07/2016 TOTAL DEPTH 8618 PERF. 6093 - 6198

11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316
03	5	N	-0-	-0-	-5	-0-					N	-0-					316
04	5	N	-0-	-0-	-5	-0-					N	-0-					316

4P ENERGY TEXAS, LLC 953803
JACKSON, S. P. & K. K. -D- WELL #: RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90

PLUGGED AND ABANDONED_____ 11/08/2017

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870		586	-0-	-284	-0-	1	1	585	2	N	-0-					17
12	744	N	574	-0-	-170	-0-	1	1	573	2	N	-0-					17
01	543	N	543	-0-	-0-	-0-	1	1	542	2	N	-0-					17
02	580	N	495	-0-	-85	-0-	1	1	494	2	N	-0-					17
03	589	N	498	-0-	-91	-0-	1	1	497	2	N	-0-					17
04	540	N	471	-0-	-69	-0-	1	1	470	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC 073056
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1115	-0-	-565	-0-	1115	3			N	-0-					-0-
12	1488	N	1012	-0-	-476	-0-	1012	3			N	-0-					-0-
01	1333	N	767	-0-	-566	-0-	767	3			N	-0-					-0-
02	1073	N	1039	-0-	-34	-0-	1039	3			N	-0-					-0-
03	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
04	750	N	604	-0-	-146	-0-	604	3			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

HANSFORD, NORTH (KANSAS CITY) 38799 594 ASSOCIATED 49B CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 280395 COMPL. DATE 07/15/2015 TOTAL DEPTH 6380 PERF. 5607 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	35	-0-	-25	-0-	35	2			N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	34	-0-	-28	-0-	34	2			N	-0-					-0-
02	29	#	20	-0-	-9	-0-	20	2			N	-0-					-0-
03	31	#	1	-0-	-30	-0-	1	2			N	-0-					-0-
04	30	#	1	-0-	-29	-0-	1	2			N	-0-					-0-

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	722	-0-	-778	-0-	722	2			N	-0-					105
12	1519	N	503	-0-	-1016	-0-	503	2			N	-0-					105
01	1426	N	786	-0-	-640	-0-	786	2			N	-0-					105
02	696	N	612	-0-	-84	-0-	612	2			N	-0-					105
*03	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					105
*04	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					105

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	538	-0-	-152	-0-	538	2			N	-0-					207
12	713	N	413	-0-	-300	-0-	413	2			N	-0-					207
01	713	N	469	-0-	-244	-0-	469	2			N	-0-					207
02	522	N	389	-0-	-133	-0-	389	2			N	-0-					207
*03	493	N	493	-0-	-0-	-0-	493	2			N	-0-					207
*04	659	N	659	-0-	-0-	-0-	659	2			N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	675	-0-	-45	-0-	675	2			N	-0-					189
12	744	N	665	-0-	-79	-0-	665	2			N	-0-					189
01	744	N	674	-0-	-70	-0-	674	2			N	-0-					189
02	667	N	598	-0-	-69	-0-	598	2			N	-0-					189
*03	681	N	681	-0-	-0-	-0-	681	2			N	-0-					189
*04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					189

BATTON OIL & GAS, LLC 056384
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	-0-	-0-	-1170	-0-					N	-0-					89
12	1178	N	-0-	-0-	-1178	-0-					N	-0-					89
01	1178	N	-0-	-0-	-1178	-0-					N	-0-					89
02	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					89
03	930	N	930	-0-	-0-	-0-	930	3			N	-0-					89
04	0	N	-0-	-0-	-0-	-0-					N	-0-					89

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
12	248	N	150	-0-	-98	-0-	150	2			N	-0-					-0-
01	279	N	172	-0-	-107	-0-	172	2			N	-0-					-0-
02	203	N	150	-0-	-53	-0-	150	2			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

DACO, INC. 196940
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	704	N	704	-0-	-0-	-0-	704	2			N	-0-					70
12	319	N	319	-0-	-0-	-0-	319	2			N	-0-					70
01	292	N	292	-0-	-0-	-0-	292	2			N	-0-					70
02	213	N	213	-0-	-0-	-0-	213	2			N	-0-					70
*03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					70
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					70

DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E R OPERATING COMPANY 238075
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	317	-0-	-313	-0-	317	2			N	-0-					78
12	465	N	197	-0-	-268	-0-	197	2			N	-0-					78
01	527	N	227	-0-	-300	-0-	227	2			N	-0-					78
02	319	N	116	-0-	-203	-0-	116	2			N	-0-					78
03	334	N	334	-0-	-0-	-0-	334	2			N	-0-					78
*04	379	N	379	-0-	-0-	-0-	379	2			N	-0-					78

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3581	-0-	-229	-0-	10	1	3571	2	N	-0-					26
12	3937	X	3813	-0-	-124	-0-	10	1	3803	2	N	-0-					26
01	3937	X	3776	-0-	-161	-0-	10	1	3766	2	N	-0-					26
02	3683	X	3618	-0-	-65	-0-	10	1	3608	2	N	-0-					26
03	3937	X	3754	-0-	-183	-0-	10	1	3744	2	N	-0-					26
04	3690	X	3619	-0-	-71	-0-	10	1	3609	2	N	-0-					26

LATIGO PETROLEUM, LLC 488260
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	44	-0-	-466	-0-	44	2			N	-0-					62
12	372	N	28	-0-	-344	-0-	14	1	14	2	N	-0-					62
01	155	N	64	-0-	-91	-0-	14	1	50	2	N	-0-					62
02	32	N	32	-0-	-0-	-0-	13	1	19	2	N	-0-					62
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					62
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					62

HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1084	-0-	-326	-0-	29	1	1053	2	N	2					102
							2	9									
12	1488	N	896	-0-	-592	-0-	31	1	862	2	N	3					105
							3	9									
01	1426	N	872	-0-	-554	-0-	31	1	835	2	N	5					110
							6	9									
02	1044	N	771	-0-	-273	-0-	29	1	742	2	N	-0-					110
03	1041	N	1041	-0-	-0-	-0-	31	1	1000	2	N	9					119
							10	9									
*04	1337	N	1337	-0-	-0-	-0-	30	1	1298	2	N	8					127
							9	9									

WINRIGHT RESOURCES OPERATING,LLC 932471
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	272	-0-	-88	-0-	272	3			N	-0-					8
12	341	N	128	-0-	-213	-0-	128	3			N	-0-					8
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					8
02	261	N	192	-0-	-69	-0-	192	3			N	-0-					8
03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					8
*04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					8

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	72	-0-	-78	-0-	72	2			N	-0-					20
12	155	N	52	-0-	-103	-0-	52	2			N	-0-					20
01	155	N	-0-	-0-	-155	-0-					N	-0-					20
02	58	N	-0-	-0-	-58	-0-					N	-0-					20
03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					20
*04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					20

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

11	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					41
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					41
01	837	N	257	-0-	-580	-0-	257	3			N	-0-					41
02	783	N	104	-0-	-679	-0-	104	3			N	-0-					41
03	949	N	949	-0-	-0-	-0-	949	3			N	-0-					41
*04	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					41

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

11	193	N	193	-0-	-0-	B	-0-	193	2		N	-0-					-0-
12	186	N	122	-0-	-64	B	-0-	122	2		N	-0-					-0-
01	217	N	127	-0-	-90	B	-0-	127	2		N	-0-					-0-
02	174	N	110	-0-	-64	B	-0-	110	2		N	-0-					-0-
03	187	N	187	-0-	-0-	B	-0-	187	2		N	-0-					-0-
*04	162	N	162	-0-	-0-	B	-0-	162	2		N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					50
12	801	N	801	-0-	-0-	-0-	801	2			N	-0-					50
01	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					50
02	637	N	637	-0-	-0-	-0-	637	2			N	-0-					50
*03	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					50
*04	916	N	916	-0-	-0-	-0-	916	2			N	-0-					50

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

11	1530	N	1234	-0-	-296	-0-	1234	2			N	-0-					196
12	1705	N	789	-0-	-916	-0-	789	2			N	-0-					196
01	1705	N	562	-0-	-1143	-0-	562	2			N	-0-					196
02	1189	N	416	-0-	-773	-0-	416	2			N	-0-					196
*03	828	N	828	-0-	-0-	-0-	828	2			N	-0-					196
*04	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

11	2446	N	2446	-0-	-0-	-0-	2446	2			N	-0-					-0-
12	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
01	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-					-0-
02	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					-0-
*03	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
*04	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
12	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
01	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
02	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
*03	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

LATIGO PETROLEUM, LLC 488260
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

11	630	N	-0-	-0-	-630	-0-					Y	-0-					15
12	341	N	-0-	-0-	-341	-0-					Y	-0-					15
01	279	N	50	-0-	-229	-0-	50	2			Y	-0-					15
02	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					15
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
*04	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					15

LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

11	90	N	19	-0-	-71	-0-	19	3			N	-0-					20
12	217	N	1	-0-	-216	-0-	1	3			N	-0-					20
01	217	N	-0-	-0-	-217	-0-					N	-0-					20
02	29	N	-0-	-0-	-29	-0-					N	-0-					20
03	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1255	-0-	-905	-0-	1255	3			N	-0-					5
12	851	N	851	-0-	-0-	-0-	13	1	838	3	N	-0-					5
01	1891	N	1010	-0-	-881	-0-	13	1	997	3	N	-0-					5
02	1218	N	934	-0-	-284	-0-	12	1	922	3	N	-0-					5
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					5
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					5

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

11	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
12	1147	N	936	-0-	-211	-0-	103	1	833	2	N	-0-					-0-
01	1085	N	957	-0-	-128	-0-	115	1	842	2	N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	61	1	438	2	N	-0-					-0-
03	930	N	332	-0-	-598	-0-	332	2			N	-0-					-0-
04	930	N	769	-0-	-161	-0-	769	2			N	-0-					-0-

HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					77
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					77

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

11	2740	N	2740	-0-	-0-	-0-	130	1	2610	2	N	-0-					-0-
12	2389	N	2389	-0-	-0-	-0-	130	1	2259	2	N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	130	1	546	2	N	-0-					-0-
02	377	N	235	-0-	-142	-0-	130	1	105	2	N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

11	720	N	683	-0-	-37	-0-	683	2			N	-0-					-0-
12	868	N	548	-0-	-320	-0-	548	2			N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
02	667	N	595	-0-	-72	-0-	595	2			N	-0-					-0-
03	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	100	-0-	-140	-0-	100	2			N	-0-					-0-
12	155	N	61	-0-	-94	-0-	61	2			N	-0-					-0-
01	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

11	540	N	426	-0-	-114	-0-	426	2			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
03	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-
04	570	N	466	-0-	-104	-0-	466	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					175
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					175
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					175
02	174	N	116	-0-	-58	-0-	116	2			N	-0-					175
03	186	N	-0-	-0-	-186	-0-					N	-0-					175
04	180	N	-0-	-0-	-180	-0-					N	-0-					175

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	682	N	189	-0-	-493	-0-	189	3			N	-0-					-0-
01	403	N	131	-0-	-272	-0-	131	3			N	-0-					-0-
02	261	N	NO RPT	-0-	-261	-0-					N	NO RPT					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) //CONT.// 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

11	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
12	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
01	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
02	116	N	87	-0-	-29	-0-	87	3			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

11	2113	X	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
12	2583	X	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-
01	3180	X	3180	-0-	-0-	-0-	3180	2			N	-0-					-0-
02	1685	X	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
03	1947	X	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
*04	3105	X	3105	-0-	-0-	-0-	3105	2			N	-0-					-0-

BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

11	6	N	-0-	-0-	-6	-0-					N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123
03	0	N	-0-	-0-	-0-	-0-					N	-0-					123
04	0	N	-0-	-0-	-0-	-0-					N	-0-					123

HARLAND (MORROW) 39092 500 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KEM ENERGY, INC. 455126
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500		14527	-0-	7027 B	82357	14527	2			N	-0-					-0-
12	7750		14797	-0-	7047 B	89404	14797	2			N	-0-					-0-
01	7750		14503	-0-	6753 B	96157	14503	2			N	-0-					-0-
02	0		13324	-0-	13324 B	109481	13324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 109481																	
03	17980		13954	-0-	-4026 B	105455	13954	2			N	-0-					-0-
04	14520		13258	-0-	-1262 B	104193	13258	2			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
12	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
01	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
02	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	987	-0-	987 B	-47416	987	3			N	-0-					-0-
12	3	N	877	-0-	874 B	-46542	877	3			N	-0-					-0-
01	0	N	1173	-0-	1173 B	-45369	1173	3			N	-0-					-0-
02	0	N	1326	-0-	1326 B	-44043	1326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -44043																	
03	868	N	122	-0-	-746 B	-44043	122	2			N	-0-					-0-
04	1140	N	5	-0-	-1135 B	-44043	5	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	5	-0-	-265	-0-	5	2			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	310	N	180	-0-	-130	-0-	180	2			N	-0-					-0-
*04	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	1364	-0-	-1996	-0-	1364	2			N	-0-					-0-
12	3472	X	3317	-0-	-155	-0-	3317	2			N	-0-					-0-
01	3472	X	3100	-0-	-372	-0-	3100	2			N	-0-					-0-
02	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
03	3317	X	2782	-0-	-535	-0-	2782	2			N	-0-					-0-
04	3210	X	2926	-0-	-284	-0-	2926	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	123	-0-	-417	-0-	123	2			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
02	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
03	527	N	429	-0-	-98	-0-	429	2			N	-0-					-0-
04	510	N	482	-0-	-28	-0-	482	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	248	-0-	-592	-0-	248	2			N	-0-					-0-
12	527	N	467	-0-	-60	-0-	467	2			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
03	465	N	146	-0-	-319	-0-	146	2			N	-0-					-0-
04	360	N	265	-0-	-95	-0-	265	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	2	-0-	-118	-0-	2	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/03/2020

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	250	-0-	-140	-0-	250	2			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
03	434	N	269	-0-	-165	-0-	269	2			N	-0-					-0-
04	360	N	329	-0-	-31	-0-	329	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	337	-0-	-233	-0-	337	2			N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
01	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
03	589	N	514	-0-	-75	-0-	514	2			N	-0-					-0-
04	570	N	536	-0-	-34	-0-	536	2			N	-0-					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MITCHELL EHRLICH OIL & GAS, LLC //CONT.// 570652
FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	217	-0-	-173	-0-	217	2			N	-0-					-0-
12	186	N	13	-0-	-173	-0-	13	2			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-
12	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
12	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	611	N	611	-0-	-0- B	-0-	60	1	549	2	N	2					152
							2	9									
12	451	N	451	-0-	-0- B	-0-	62	1	387	2	N	2					154
							2	9									
01	557	N	557	-0-	-0- B	-0-	54	1	503	2	N	-0-					154
02	580	N	547	-0-	-33 B	-0-	58	1	489	2	N	-0-					154
03	557	N	557	-0-	-0- B	-0-	62	1	495	2	N	-0-					154
04	540	N	533	-0-	-7 B	-0-	60	1	473	2	N	-0-					154

PRESIDIO PETROLEUM LLC 676084
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1390	N	1390	-0-	-0- B	-0-	1383	3	7	9	N	6					92
12	1426	N	1417	-0-	-9 B	-0-	1417	3			N	-0-					92
01	1426	N	1401	-0-	-25 B	-0-	1401	3			N	-0-					92
02	1323	N	1323	-0-	-0- B	-0-	1312	3	11	9	N	10					102
*03	1405	N	1405	-0-	-0- B	-0-	1358	3	47	9	N	43					145
*04	1245	N	1245	-0-	-0- B	-0-	1194	3	51	9	N	46					191

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					95
12	533	N	533	-0-	-0- B	-0-	523	2	10	9	N	9					104
01	517	N	517	-0-	-0- B	-0-	499	2	18	9	N	16					120
02	474	N	474	-0-	-0- B	-0-	452	2	22	9	N	20					140
03	492	N	492	-0-	-0- B	-0-	464	2	28	9	N	25					165
*04	444	N	444	-0-	-0- B	-0-	423	2	21	9	N	19					184

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-530					N	-0-					184
12	0	N	-0-	-0-	-0- B	-530					N	-0-					184
01	14B2 EXT		-0-	-0-	-0- B	-530					N	-0-					184
02	14B2 EXT		-0-	-0-	-0- B	-530					N	-0-					184
03	14B2 EXT		-0-	-0-	-0- B	-530					N	-0-					184
04	14B2 EXT		-0-	-0-	-0- B	-530					N	-0-					184

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-	56	1			44
12	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					44
01	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					44
02	850	N	850	-0-	-0- B	-0-	760	3	90	9	N	82	34	1			92
03	1202	N	1202	-0-	-0- B	-0-	1189	3	13	9	N	12					104
*04	1192	N	1192	-0-	-0- B	-0-	1146	3	46	9	N	42					146

4P ENERGY TEXAS, LLC 953803
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

11	630	N	-0-	-0-	-630 B	-0-					Y	-0-					385
12	310	N	-0-	-0-	-310 B	-0-					Y	-0-					385
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					385
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					385
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					385
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					385

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

11	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					241
12	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					241
01	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					241
02	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					241
03	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					241
04	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					241

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

11	300	N	26	-0-	-274 B	-0-	26	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
*03	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

11	1142	N	404	-0-	-738	-0-	26	1	378	2	N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	45	1	410	2	N	-0-					-0-
01	434	N	420	-0-	-14	-0-	12	1	408	2	N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
03	465	N	327	-0-	-138	-0-	327	2			N	-0-					-0-
04	420	N	237	-0-	-183	-0-	237	2			N	-0-					-0-

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

11	288	N	288	-0-	-0-	-0-	275	2	13	9	N	12	111	1			13
12	292	N	292	-0-	-0-	-0-	277	2	15	9	N	14					27
01	295	N	295	-0-	-0-	-0-	284	2	11	9	N	10					37
02	249	N	249	-0-	-0-	-0-	242	2	7	9	N	6	30	1			13
03	230	N	230	-0-	-0-	-0-	222	2	8	9	N	7					20
04	210	N	136	-0-	-74	-0-	136	2			N	-0-					20

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1742	N	1742	-0-	-0-	-0-	53	1	1689	2	Y	-0-					45
12	1891	N	1789	-0-	-102	-0-	55	1	1734	2	Y	-0-					45
01	1838	N	1838	-0-	-0-	-0-	60	1	1778	2	Y	-0-					45
02	1682	N	1659	-0-	-23	-0-	58	1	1601	2	Y	-0-					45
03	1813	N	1813	-0-	-0-	-0-	61	1	1752	2	Y	-0-					45
04	1770	N	1762	-0-	-8	-0-	59	1	1703	2	Y	-0-					45

ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					117
12	1581	N	1260	-0-	-321	-0-	12	1	1248	2	N	-0-					117
01	1550	N	1306	-0-	-244	-0-	12	1	1263	2	N	28					145
							31	9									
02	1276	N	1151	-0-	-125	-0-	11	1	1140	2	N	-0-					145
03	1271	N	666	-0-	-605	-0-	666	2			N	-0-	145	7			-0-
04	1260	N	712	-0-	-548	-0-	712	2			N	-0-					-0-

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

11	510	N	505	-0-	-5	-0-	505	3			N	-0-					18
12	527	N	524	-0-	-3	-0-	524	3			N	-0-					18
01	527	N	524	-0-	-3	-0-	524	3			N	-0-					18
02	493	N	484	-0-	-9	-0-	484	3			N	-0-					18
03	527	N	516	-0-	-11	-0-	516	2			N	-0-	8	7			10
04	510	N	504	-0-	-6	-0-	504	2			N	-0-					10

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

11	450	N	363	-0-	-87	-0-	349	3	14	4	N	-0-					45
12	413	N	413	-0-	-0-	-0-	13	1	397	3	N	3					48
							3	9									
01	434	N	400	-0-	-34	-0-	13	1	387	3	N	-0-					48
02	353	N	353	-0-	-0-	-0-	12	1	341	3	N	-0-					48
03	403	N	307	-0-	-96	-0-	306	2	1	9	N	1	24	1			25
04	390	N	220	-0-	-170	-0-	220	2			N	-0-					25

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-	20	7			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

11	581	N	581	-0-	-0-	-0-	288	1	293	2	Y	-0-					25
12	776	N	776	-0-	-0-	-0-	298	1	478	2	Y	-0-					25
01	961	N	961	-0-	-0-	-0-	298	1	663	2	Y	-0-					25
02	922	N	922	-0-	-0-	-0-	278	1	644	2	Y	-0-					25
03	775	N	742	-0-	-33	-0-	226	1	516	2	Y	-0-					25
04	930	N	533	-0-	-397	-0-	197	1	336	2	Y	-0-					25

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

11	210	N	-0-	-0-	-210	-0-					Y	-0-					68
12	217	N	-0-	-0-	-217	-0-					Y	-0-					68
01	93	N	-0-	-0-	-93	-0-					Y	-0-					68
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					68
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					68
*04	29	N	29	-0-	-0-	-0-	29	1			Y	-0-	50	1			18

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

11	270	N	168	-0-	-102	-0-	116	1	52	2	Y	-0-					27
12	435	N	435	-0-	-0-	-0-	133	1	302	2	Y	-0-					27
01	335	N	335	-0-	-0-	-0-	120	1	215	2	Y	-0-					27
02	199	N	199	-0-	-0-	-0-	41	1	158	2	Y	-0-					27
03	434	N	262	-0-	-172	-0-	63	1	199	2	Y	-0-					27
*04	344	N	344	-0-	-0-	-0-	85	1	259	2	Y	-0-					27

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	258	-0-	-12	-0-	258	1			Y	-0-					20
12	279	N	267	-0-	-12	-0-	267	1			Y	-0-					20
01	369	N	369	-0-	-0-	-0-	267	1	102	2	Y	-0-					20
02	318	N	318	-0-	-0-	-0-	249	1	69	2	Y	-0-					20
03	382	N	382	-0-	-0-	-0-	267	1	115	2	Y	-0-					20
*04	358	N	358	-0-	-0-	-0-	258	1	100	2	Y	-0-					20

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	152	-0-	-238	-0-	133	1	19	2	Y	-0-					67
12	589	N	224	-0-	-365	-0-	223	1	1	9	Y	1	1	1			67
01	697	N	697	-0-	-0-	-0-	202	1	423	2	Y	65					132
							72	9									
02	193	N	193	-0-	-0-	-0-	29	1	139	2	Y	23					155
							25	9									
03	444	N	444	-0-	-0-	-0-	79	1	319	2	Y	42	159	1			38
							46	9									
04	660	N	494	-0-	-166	-0-	128	1	338	2	Y	25					63
							28	9									

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	407	N	407	-0-	-0-	-0-	79	1	328	2	Y	-0-					-0-
02	236	N	236	-0-	-0-	-0-	34	1	202	2	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	42	1	59	2	Y	-0-					-0-
04	390	N	162	-0-	-228	-0-	73	1	89	2	Y	-0-					-0-

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	244	-0-	-266	-0-	97	1	147	2	Y	-0-					37
12	496	N	338	-0-	-158	-0-	112	1	226	2	Y	-0-					37
01	444	N	444	-0-	-0-	-0-	101	1	343	2	Y	-0-					37
02	296	N	296	-0-	-0-	-0-	34	1	262	2	Y	-0-					37
03	341	N	299	-0-	-42	-0-	52	1	247	2	Y	-0-					37
04	420	N	395	-0-	-25	-0-	73	1	322	2	Y	-0-					37

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	2806					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2806					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2806					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2806					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	2806					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	2806					N	-0-					-0-

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1556	-0-	-274	-0-	1545	3	11	9	N	10					103
12	1891	N	1486	-0-	-405	-0-	1479	3	7	9	N	6					109
01	1819	N	1819	-0-	-0-	-0-	1810	3	9	9	N	8					117
02	1672	N	1672	-0-	-0-	-0-	1665	3	7	9	N	6					123
*03	1779	N	1779	-0-	-0-	-0-	1768	3	11	9	N	10					133
04	1770	N	1727	-0-	-43	-0-	1721	3	6	9	N	5					138

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

11	1141	N	1141	-0-	-0-	-0-	1132	3	9	9	N	8					71
12	1171	N	1171	-0-	-0-	-0-	1162	3	9	9	N	8					79
01	1116	N	830	-0-	-286	-0-	826	3	4	9	N	4					83
02	1102	N	758	-0-	-344	-0-	748	3	10	9	N	9					92
03	1178	N	790	-0-	-388	-0-	780	3	10	9	N	9					101
04	810	N	759	-0-	-51	-0-	757	3	2	9	N	2					103

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF. 10775 - 10995

11	1230	N	1212	-0-	-18	-0-	1200	2	12	9	N	11					150
12	1271	N	1236	-0-	-35	-0-	1210	2	26	9	N	24	9	8			165
01	1245	N	1245	-0-	-0-	-0-	1215	2	30	9	N	27	154	1			38
02	1160	N	1155	-0-	-5	-0-	1131	2	24	9	N	22	11	8			49
03	1240	N	1098	-0-	-142	-0-	1069	2	29	9	N	26	10	8			65
04	1200	N	-0-	-0-	-1200	-0-					N	1					66

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

11	420	N	164	-0-	-256	-0-	158	2	6	9	N	5					106
12	434	N	207	-0-	-227	-0-	190	2	17	9	N	15	86	1			35
01	218	N	218	-0-	-0-	-0-	207	2	11	9	N	10					45
02	297	N	297	-0-	-0-	-0-	288	2	9	9	N	8					53
*03	217	N	214	-0-	-3	-0-	213	2	1	9	N	1					54
04	210	N	-0-	-0-	-210	-0-					N	-0-	31	1			23

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	863	N	863	-0-	-0-	-0-	854	2	9	9	N	8					166
12	1302	N	161	-0-	-1141	-0-	160	2	1	9	N	1					167
01	1308	N	1308	-0-	-0-	-0-	1287	2	21	9	N	19	172	1			14
02	1125	N	1125	-0-	-0-	-0-	1117	2	8	9	N	7					21
*03	1268	N	1268	-0-	-0-	-0-	1262	2	6	9	N	5					26
*04	1063	N	1063	-0-	-0-	-0-	1062	2	1	9	N	1					27

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	444	2			N	-0-					30
12	682	N	453	-0-	-229	-0-	453	2			N	-0-					30
01	527	N	446	-0-	-81	-0-	440	2	6	9	N	5					35
02	481	N	481	-0-	-0-	-0-	481	2			N	-0-					35
*03	427	N	427	-0-	-0-	-0-	427	2			N	-0-					35
*04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					35

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					221
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					221
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					221
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					221
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					221
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					221

FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158

TEMPLAR OPERATING LLC 841421
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	719	-0-	-1	-0-	719	2			N	-0-					14
12	738	N	738	-0-	-0-	-0-	738	2			N	-0-					14
01	730	N	730	-0-	-0-	-0-	730	2			N	-0-					14
02	718	N	718	-0-	-0-	-0-	718	2			N	-0-					14
03	744	N	731	-0-	-13	-0-	731	2			N	-0-					14
04	720	N	713	-0-	-7	-0-	713	2			N	-0-					14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1162	-0-	-68	-0-	1160	2	2	9	N	2					182
12	1178	N	1178	-0-	-0-	-0-	1171	2	7	9	N	6					188
01	1271	N	1061	-0-	-210	-0-	1044	2	17	9	N	15					203
02	1131	N	861	-0-	-270	-0-	835	2	26	9	N	24	197	1			30
03	1417	N	1417	-0-	-0-	-0-	1403	2	14	9	N	13					43
*04	1326	N	1326	-0-	-0-	-0-	1304	2	22	9	N	20					63

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1963	N	1963	-0-	-0-	-0-	1961	2	2	9	N	2					107
12	2038	N	2038	-0-	-0-	-0-	2031	2	7	9	N	6					113
01	1954	N	1954	-0-	-0-	-0-	1943	2	11	9	N	10					123
02	1834	N	1834	-0-	-0-	-0-	1817	2	17	9	N	15					138
03	1935	N	1935	-0-	-0-	-0-	1918	2	17	9	N	15					153
*04	1943	N	1943	-0-	-0-	-0-	1926	2	17	9	N	15					168

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	487	-0-	-53	-0-	487	2			N	-0-					23
12	495	N	495	-0-	-0-	-0-	495	2			N	-0-					23
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					23
02	464	N	-0-	-0-	-464	-0-					N	-0-					23
03	496	N	-0-	-0-	-496	-0-					N	-0-					23
04	480	N	-0-	-0-	-480	-0-					N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

11	1200	N	772	-0-	-428	-0-	772	2			N	-0-					64
12	783	N	783	-0-	-0-	-0-	783	2			N	-0-					64
01	1956	N	1956	-0-	-0-	-0-	1947	2	9	9	N	8					72
02	2167	N	2167	-0-	-0-	-0-	2155	2	12	9	N	11					83
03	2449	N	2449	-0-	-0-	-0-	2430	2	19	9	N	17					100
04	1320	N	1106	-0-	-214	-0-	1103	2	3	9	N	3					103

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

11	9	N	5	-0-	-4	-0-	3	2	2	9	N	2					85
12	6	N	6	-0-	-0-	-0-	3	2	3	9	N	3					88
01	7	N	7	-0-	-0-	-0-	5	2	2	9	N	2					90
02	7	N	7	-0-	-0-	-0-	4	2	3	9	N	3					93
03	8	N	8	-0-	-0-	-0-	4	2	4	9	N	4					97
04	7	N	4	-0-	-3	-0-	4	2			N	-0-					97

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

11	1980	N	1806	-0-	-174	-0-	1806	2			N	-0-					135
12	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					135
01	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					135
02	1740	N	1654	-0-	-86	-0-	1654	2			N	-0-					135
03	1860	N	1749	-0-	-111	-0-	1749	2			N	-0-					135
04	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					135

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

11	4502	X	4502	-0-	-0-	-0-	4496	2	6	9	N	5					179
12	4513	X	4513	-0-	-0-	-0-	4483	2	30	9	N	27	166	1			40
01	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					40
02	3633	X	3633	-0-	-0-	-0-	3619	2	14	9	N	13					53
03	3819	X	3819	-0-	-0-	-0-	3797	2	22	9	N	20					73
*04	3781	X	3781	-0-	-0-	-0-	3705	2	76	9	N	69	115	1			27

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5094	X	5094	-0-	-0-	-0-	5041	2	53	9	N	48					163
12	4992	X	4992	-0-	-0-	-0-	4944	2	48	9	N	44					207
01	4994	X	4994	-0-	-0-	-0-	4930	2	64	9	N	58	189	1			76
02	4459	X	4459	-0-	-0-	-0-	4419	2	40	9	N	36					112
03	4619	X	4566	-0-	-53	-0-	4516	2	50	9	N	45					157
*04	4477	X	4477	-0-	-0-	-0-	4430	2	47	9	N	43					200

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1252	-0-	-218	-0-	1238	2	14	9	N	13					193
12	1518	N	1518	-0-	-0-	-0-	1511	2	7	9	N	6					199
01	1519	N	1408	-0-	-111	-0-	1382	2	26	9	N	24	187	1			36
02	1218	N	1096	-0-	-122	-0-	1084	2	12	9	N	11					47
03	1519	N	1218	-0-	-301	-0-	1210	2	8	9	N	7					54
04	1350	N	1009	-0-	-341	-0-	999	2	10	9	N	9					63

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2258	-0-	-22	-0-	2258	2			N	-0-					-0-
12	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
01	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
02	2175	N	2092	-0-	-83	-0-	2092	2			N	-0-					-0-
03	2325	N	1922	-0-	-403	-0-	1922	2			N	-0-					-0-
04	2190	N	2053	-0-	-137	-0-	2053	2			N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/28/2019 - P/A 03/28/19

FLOWERS RANCH WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1652	N	1652	-0-	-0-	-0-	1618	2	34	9	N	31					207
12	1729	N	1729	-0-	-0-	-0-	1682	2	47	9	N	43	191	1			59
01	1642	N	1642	-0-	-0-	-0-	1630	2	12	9	N	11					70
02	1565	N	1565	-0-	-0-	-0-	1541	2	24	9	N	22					92
03	1649	N	1649	-0-	-0-	-0-	1618	2	31	9	N	28					120
*04	1396	N	1396	-0-	-0-	-0-	1374	2	22	9	N	20					140

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
02	841	N	576	-0-	-265	-0-	576	2			N	-0-					-0-
03	651	N	457	-0-	-194	-0-	457	2			N	-0-					-0-
04	690	N	401	-0-	-289	-0-	401	2			N	-0-					-0-

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1380	-0-	-0-	-0-	1363	2	17	9	N	15					190
12	1420	N	1420	-0-	-0-	-0-	1403	2	17	9	N	15					205
01	1499	N	1499	-0-	-0-	-0-	1479	2	20	9	N	18					223
02	1359	N	1359	-0-	-0-	-0-	1338	2	21	9	N	19					242
03	1559	N	1559	-0-	-0-	-0-	1540	2	19	9	N	17	190	1			69
*04	1083	N	1083	-0-	-0-	-0-	1080	2	3	9	N	3					72

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1014	-0-	-6	-0-	1005	2	9	9	N	8					100
12	1167	N	1167	-0-	-0-	-0-	1161	2	6	9	N	5					105
01	1257	N	1257	-0-	-0-	-0-	1244	2	13	9	N	12					117
02	1102	N	1102	-0-	-0-	-0-	1091	2	11	9	N	10					127
03	1054	N	1034	-0-	-20	-0-	1022	2	12	9	N	11					138
04	1020	N	1012	-0-	-8	-0-	994	2	18	9	N	16	127	1			27

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	N	698	-0-	-0-	-0-	620	2	78	9	N	71	184	1			95
12	755	N	755	-0-	-0-	-0-	636	2	119	9	N	108					203
01	641	N	641	-0-	-0-	-0-	545	2	96	9	N	87	182	1			108
02	580	N	553	-0-	-27	-0-	465	2	88	9	N	80					188
03	738	N	738	-0-	-0-	-0-	603	2	135	9	N	123	181	1			130
04	600	N	569	-0-	-31	-0-	464	2	105	9	N	95					225

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	337	-0-	-143	-0-	337	2			N	-0-					163
12	393	N	393	-0-	-0-	-0-	393	2			N	-0-					163
01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					163
02	319	N	257	-0-	-62	-0-	257	2			N	-0-					163
03	403	N	263	-0-	-140	-0-	263	2			N	-0-					163
04	390	N	-0-	-0-	-390	-0-					N	-0-					163

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2743	X	2743	-0-	-0-	-0-	2743	2			N	-0-					25
12	2513	X	2513	-0-	-0-	-0-	2513	2			N	-0-					25
01	2684	X	2684	-0-	-0-	-0-	2684	2			N	-0-					25
02	2879	X	2879	-0-	-0-	-0-	2879	2			N	-0-					25
03	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					25
*04	2836	X	2836	-0-	-0-	-0-	2836	2			N	-0-					25

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

11	729	N	729	-0-	-0-	-0-	666	2	63	9	N	57					191
12	762	N	762	-0-	-0-	-0-	670	2	92	9	N	84	185	1			90
01	648	N	648	-0-	-0-	-0-	585	2	63	9	N	57					147
02	641	N	641	-0-	-0-	-0-	585	2	56	9	N	51					198
03	747	N	747	-0-	-0-	-0-	660	2	87	9	N	79					277
*04	706	N	706	-0-	-0-	-0-	634	2	72	9	N	65	184	1			158

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 05/04/2018 TOTAL DEPTH 8100 PERF. 7786 - 7986

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					37
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					37
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					37
02	116	N	111	-0-	-5	-0-	111	2			N	-0-					37
03	155	N	118	-0-	-37	-0-	118	2			N	-0-					37
*04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					37

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

*05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					146
*06	140	N	140	-0-	-0-	-0-	140	2			N	-0-					146
*07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					146
*08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					146
*09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					136
*10	155	N	143	-0-	-12	-0-	143	2			N	-0-					136
*11	150	N	125	-0-	-25	-0-	125	2			N	-0-					136
*12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					136
*01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					136
*02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					136
*03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					136
*04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					136

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

11	2236	X	2236	-0-	-0-	-0-	2228	2	8	9	N	7					196
12	2217	X	2217	-0-	-0-	-0-	2196	2	21	9	N	19					215
01	1585	X	1585	-0-	-0-	-0-	1584	2	1	9	N	1	186	1			30
02	2181	X	2181	-0-	-0-	-0-	2175	2	6	9	N	5					35
03	870	X	870	-0-	-0-	-0-	862	2	8	9	N	7					42
04	570	N	-0-	-0-	-570	-0-					N	-0-					42

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 12/29/2016 TOTAL DEPTH 8250 PERF. 7796 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460	X	2761	-0-	-5699	-0-	2743	2	18	9	N	16					213
12	7905	X	2829	-0-	-5076	-0-	2796	2	33	9	N	30					243
01	7037	X	2669	-0-	-4368	-0-	2654	2	15	9	N	14					257
02	6583	X	2643	-0-	-3940	-0-	2599	2	44	9	N	40					297
03	6820	X	2923	-0-	-3897	-0-	2864	2	59	9	N	54	196	1			155
04	2760	X	2478	-0-	-282	-0-	2450	2	28	9	N	25	73	1			107

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1271	N	1260	-0-	-11	-0-	1249	2	11	9	N	10					194
*06	1680	N	1268	-0-	-412	-0-	1262	2	6	9	N	5					199
*07	1550	N	1295	-0-	-255	-0-	1292	2	3	9	N	3					202
*08	1824	N	1824	-0-	-0-	-0-	1818	2	6	9	N	5					207
*09	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					200
*10	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					200
*11	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					200
*12	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					200
*01	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					200
*02	1711	N	1422	-0-	-289	-0-	1422	2			N	-0-					200
*03	1643	N	1611	-0-	-32	-0-	1611	2			N	-0-					200
04	1620	N	1600	-0-	-20	-0-	1600	2			N	-0-					200

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2	-0-	178	2			N	-0-					199
12	254	N	254	-0-	-0-	-0-	247	2	7	9	N	6					205
01	186	N	156	-0-	-30	-0-	156	2			N	-0-					205
02	174	N	-0-	-0-	-174	-0-					N	-0-					205
03	186	N	-0-	-0-	-186	-0-					N	-0-					205
04	150	N	-0-	-0-	-150	-0-					N	-0-					205

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	829	-0-	-41	-0-	829	2			N	-0-					176
12	855	N	855	-0-	-0-	-0-	855	2			N	-0-					176
01	525	N	525	-0-	-0-	-0-	525	2			N	-0-					176
02	812	N	-0-	-0-	-812	-0-					N	-0-					176
03	868	N	-0-	-0-	-868	-0-					N	-0-					176
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					176

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/20/2019 - P/A 03/20/19

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

11	5520	X	4883	-0-	-637	-0-	4743	2	140	9	N	127	171	1			192
12	5642	X	5154	-0-	-488	-0-	5027	2	127	9	N	115	183	1			124
01	5642	X	5200	-0-	-442	-0-	5035	2	165	9	N	150					274
02	5278	X	4699	-0-	-579	-0-	4570	2	129	9	N	117	173	1			218
03	5642	X	4955	-0-	-687	-0-	4814	2	141	9	N	128	172	1			174
04	5040	X	4315	-0-	-725	-0-	4114	2	201	9	N	183	180	1			177

FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

11	9111	X	9111	-0-	-0-	-0-	8871	2	240	9	N	218	348	1			229
12	9052	X	8802	-0-	-250	-0-	8556	2	246	9	N	224	178	1			275
01	8866	X	7864	-0-	-1002	-0-	7668	2	196	9	N	178	189	1			264
02	9048	X	8190	-0-	-858	-0-	7944	2	246	9	N	224	188	1			300
03	9672	X	7812	-0-	-1860	-0-	7614	2	198	9	N	180	193	1			287
04	9120	X	5471	-0-	-3649	-0-	5426	2	45	9	N	41					328

FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 03/15/2019 TOTAL DEPTH 7985 PERF. 7905 - 12647

11	15697	X	15697	-0-	-0-	-0-	15547	2	150	9	N	136					381
12	15433	X	15433	-0-	-0-	-0-	15267	2	166	9	N	151					532
01	14789	X	14789	-0-	-0-	-0-	14536	2	253	9	N	230	373	1			389
02	13426	X	13426	-0-	-0-	-0-	13268	2	158	9	N	144	188	1			345
03	14007	X	14007	-0-	-0-	-0-	13880	2	127	9	N	115	168	1			292
*04	12851	X	12851	-0-	-0-	-0-	12684	2	167	9	N	152	188	1			256

BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

11	7560	X	5530	-0-	-2030	-0-	5480	2	50	9	N	45					283
12	7812	X	5597	-0-	-2215	-0-	5483	2	114	9	N	104					387
01	7905	X	4892	-0-	-3013	-0-	4858	2	34	9	N	31					418
02	7395	X	4986	-0-	-2409	-0-	4896	2	90	9	N	82	189	1			311
03	5983	X	5328	-0-	-655	-0-	5203	2	125	9	N	114	195	1			230
04	5520	X	1876	-0-	-3644	-0-	1859	2	17	9	N	15					245

FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

11	7357	X	7357	-0-	-0-	-0-	7334	2	23	9	N	21					183
12	7820	X	7820	-0-	-0-	-0-	7670	2	150	9	N	136					319
01	7595	X	7232	-0-	-363	-0-	7170	2	62	9	N	56	190	1			185
02	7105	X	6751	-0-	-354	-0-	6668	2	83	9	N	75					260
03	7812	X	7147	-0-	-665	-0-	7077	2	70	9	N	64	195	1			129
04	7560	X	6479	-0-	-1081	-0-	6420	2	59	9	N	54					183

RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

11	6900	X	5869	-0-	-1031	-0-	5679	2	190	9	N	173	178	1			172
12	7130	X	6511	-0-	-619	-0-	6309	2	202	9	N	184	186	1			170
01	6107	X	6085	-0-	-22	-0-	5889	2	196	9	N	178	191	1			157
02	6409	X	5223	-0-	-1186	-0-	5054	2	169	9	N	154	148	1			163
03	6851	X	5108	-0-	-1743	-0-	4926	2	182	9	N	165	175	1			153
04	6300	X	4644	-0-	-1656	-0-	4464	2	180	9	N	164	92	1			225

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	5875	-0-	-575	-0-	5690	2	185	9	N	168					287
12	6665	X	5847	-0-	-818	-0-	5698	2	149	9	N	135	193	1			229
01	6603	X	5796	-0-	-807	-0-	5645	2	151	9	N	137	185	1			181
02	6003	X	5512	-0-	-491	-0-	5311	2	201	9	N	183	190	1			174
03	6169	X	5390	-0-	-779	-0-	5274	2	116	9	N	105					279
04	5880	X	4508	-0-	-1372	-0-	4407	2	101	9	N	92	196	1			175

FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11332	X	11332	-0-	-0-	-0-	10919	2	413	9	N	375	361	1			352
12	11470	X	10912	-0-	-558	-0-	10508	2	404	9	N	367	351	1			368
01	11284	X	10013	-0-	-1271	-0-	9710	2	303	9	N	275	176	1			467
02	10962	X	8690	-0-	-2272	-0-	8361	2	329	9	N	299	526	1			240
03	11718	X	9437	-0-	-2281	-0-	9120	2	317	9	N	288	174	1			354
04	11340	X	8686	-0-	-2654	-0-	8440	2	246	9	N	224	175	1			403

PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3884	-0-	-76	-0-	3535	2	349	9	N	317	391	1			510
12	3937	X	3889	-0-	-48	-0-	3578	2	311	9	N	283	377	1			416
01	4412	X	4412	-0-	-0-	-0-	4021	2	391	9	N	355					771
02	4029	X	4029	-0-	-0-	-0-	3651	2	378	9	N	344	389	1			726
03	4048	X	4048	-0-	-0-	-0-	3643	2	405	9	N	368	776	1			318
04	4080	X	3893	-0-	-187	-0-	3561	2	332	9	N	302	184	1			436

SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5400	-0-	-600	-0-	5358	2	42	9	N	38					242
12	6076	X	5621	-0-	-455	-0-	5579	2	42	9	N	38	192	1			88
01	5952	X	5658	-0-	-294	-0-	5579	2	79	9	N	72					160
02	5568	X	5331	-0-	-237	-0-	5267	2	64	9	N	58					218
03	5611	X	4785	-0-	-826	-0-	4737	2	48	9	N	44	195	1			67
04	5490	X	4895	-0-	-595	-0-	4871	2	24	9	N	22					89

WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3099	X	3099	-0-	-0-	-0-	2812	2	287	9	N	261	178	1			549
12	3150	X	3150	-0-	-0-	-0-	2842	2	308	9	N	280	330	1			499
01	3142	X	3142	-0-	-0-	-0-	2782	2	360	9	N	327	372	1			454
02	2867	X	2867	-0-	-0-	-0-	2594	2	273	9	N	248	338	1			364
03	2851	X	2851	-0-	-0-	-0-	2581	2	270	9	N	245	183	1			426
*04	3010	X	3010	-0-	-0-	-0-	2721	2	289	9	N	263	181	1			508

PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1124	-0-	-256	-0-	1045	2	79	9	N	72	180	1			209
12	1321	N	1321	-0-	-0-	-0-	1093	2	228	9	N	207	187	1			229
01	1205	N	1205	-0-	-0-	-0-	1042	2	163	9	N	148					377
02	1160	N	1160	-0-	-0-	-0-	975	2	185	9	N	168	189	1			356
03	1349	N	1349	-0-	-0-	-0-	1176	2	173	9	N	157	197	1			316
04	1170	N	1160	-0-	-10	-0-	999	2	161	9	N	146	181	1			281

WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	3941	-0-	-589	-0-	3666	2	275	9	N	250	179	1			337
12	4650	X	3998	-0-	-652	-0-	3602	2	396	9	N	360	357	1			340
01	4154	X	3904	-0-	-250	-0-	3575	2	329	9	N	299	363	1			276
02	3799	X	3673	-0-	-126	-0-	3359	2	314	9	N	285	191	1			370
03	4061	X	3657	-0-	-404	-0-	3425	2	232	9	N	211	173	1			408
04	3930	X	3478	-0-	-452	-0-	3175	2	303	9	N	275	335	1			348

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 7925 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	5351	-0-	-1819	-0-	5224	2	127	9	N	115					265
12	7409	X	6289	-0-	-1120	-0-	6158	2	131	9	N	119	190	1			194
01	7254	X	6173	-0-	-1081	-0-	6089	2	84	9	N	76					270
02	6786	X	4720	-0-	-2066	-0-	4573	2	147	9	N	134	187	1			217
03	6293	X	6240	-0-	-53	-0-	6053	2	187	9	N	170	190	1			197
04	6090	X	5557	-0-	-533	-0-	5426	2	131	9	N	119					316

DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

11	7230	X	6688	-0-	-542	-0-	6535	2	153	9	N	139					385
12	7471	X	7051	-0-	-420	-0-	6869	2	182	9	N	165					550
01	7471	X	6935	-0-	-536	-0-	6742	2	193	9	N	175					725
02	6525	X	6092	-0-	-433	-0-	5971	2	121	9	N	110	191	1			644
03	7037	X	5876	-0-	-1161	-0-	5727	2	149	9	N	135	191	1			588
04	6810	X	5324	-0-	-1486	-0-	5235	2	89	9	N	81					669

CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

11	3960	X	3596	-0-	-364	-0-	3248	2	348	9	N	316	187	1			293
12	4092	X	3328	-0-	-764	-0-	2974	2	354	9	N	322	380	1			235
01	4092	X	3428	-0-	-664	-0-	3051	2	377	9	N	343	185	1			393
02	3741	X	3017	-0-	-724	-0-	2751	2	266	9	N	242	375	1			260
03	3720	X	3202	-0-	-518	-0-	2863	2	339	9	N	308	373	1			195
04	3600	X	3082	-0-	-518	-0-	2744	2	338	9	N	307	189	1			313

WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

11	3300	X	3224	-0-	-76	-0-	2953	2	271	9	N	246	186	1			278
12	3193	X	2943	-0-	-250	-0-	2658	2	285	9	N	259	384	1			153
01	3162	X	2905	-0-	-257	-0-	2663	2	242	9	N	220					373
02	3103	X	2554	-0-	-549	-0-	2317	2	237	9	N	215	196	1			392
03	3317	X	2600	-0-	-717	-0-	2357	2	243	9	N	221	183	1			430
04	3210	X	2539	-0-	-671	-0-	2283	2	256	9	N	233	358	1			305

WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

11	4440	X	3932	-0-	-508	-0-	3727	2	205	9	N	186	173	1			145
12	4526	X	4016	-0-	-510	-0-	3823	2	193	9	N	175	157	1			163
01	4526	X	4221	-0-	-305	-0-	4022	2	199	9	N	181	161	1			183
02	4342	X	4342	-0-	-0-	-0-	4163	2	179	9	N	163	173	1			173
03	4526	X	4218	-0-	-308	-0-	4025	2	193	9	N	175	188	1			160
04	4080	X	3493	-0-	-587	-0-	3355	2	138	9	N	125	173	1			112

ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

11	7530	X	7202	-0-	-328	-0-	6608	2	594	9	N	540	562	1			267
12	7781	X	7221	-0-	-560	-0-	6636	2	585	9	N	532	571	1			228
01	7781	X	7078	-0-	-703	-0-	6467	2	611	9	N	555	577	1			206
02	7047	X	6635	-0-	-412	-0-	6096	2	539	9	N	490	374	1			322
03	7471	X	7307	-0-	-164	-0-	6731	2	576	9	N	524	570	1			276
04	7200	X	7076	-0-	-124	-0-	6530	2	546	9	N	496	381	1			391

RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

11	9289	X	9289	-0-	-0-	-0-	8568	2	721	9	N	655	585	1			591
12	10059	X	10059	-0-	-0-	-0-	9270	2	789	9	N	717	775	1			533
01	10374	X	10374	-0-	-0-	-0-	9615	2	759	9	N	690	789	1			434
02	9858	X	9858	-0-	-0-	-0-	9256	2	602	9	N	547	364	1			617
03	10636	X	10636	-0-	-0-	-0-	9976	2	660	9	N	600	756	1			461
*04	10085	X	10085	-0-	-0-	-0-	9384	2	701	9	N	637	535	1			563

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	6579	-0-	-921	-0-	6023	2	556	9	N	505	516	1			322
12	7595	X	6478	-0-	-1117	-0-	5954	2	524	9	N	476	524	1			274
01	7595	X	6230	-0-	-1365	-0-	5743	2	487	9	N	443	354	1			363
02	6496	X	5583	-0-	-913	-0-	5146	2	437	9	N	397	521	1			239
03	6789	X	5656	-0-	-1133	-0-	5225	2	431	9	N	392	362	1			269
04	6570	X	5350	-0-	-1220	-0-	4933	2	417	9	N	379	340	1			308

OMAHA 15 WELL #: 1H RRCID -> 280302 COMPL. DATE 01/29/2016 TOTAL DEPTH 8041 PERF. 8388 - 12562

11	8640	X	8262	-0-	-378	-0-	7877	2	385	9	N	350	342	1			180
12	8742	X	7753	-0-	-989	-0-	7404	2	349	9	N	317	340	1			157
01	8401	X	7944	-0-	-457	-0-	7568	2	376	9	N	342	355	1			144
02	7975	X	7275	-0-	-700	-0-	6936	2	339	9	N	308	173	1			279
03	8525	X	7790	-0-	-735	-0-	7418	2	372	9	N	338	347	1			270
04	8250	X	7442	-0-	-808	-0-	7091	2	351	9	N	319	348	1			241

RAMP 30 WELL #: 1H RRCID -> 280608 COMPL. DATE 03/28/2016 TOTAL DEPTH 8066 PERF. 8476 - 12576

11	780	N	703	-0-	-77	-0-	550	2	153	9	N	139	198	1			182
12	831	N	831	-0-	-0-	-0-	649	2	182	9	N	165					347
01	729	N	729	-0-	-0-	-0-	611	2	118	9	N	107	168	1			286
02	672	N	672	-0-	-0-	-0-	571	2	101	9	N	92					378
03	837	N	627	-0-	-210	-0-	500	2	127	9	N	115	367	1			126
04	720	N	268	-0-	-452	-0-	247	2	21	9	N	19					145

FLOWERS 'C' WELL #: 2801H RRCID -> 280700 COMPL. DATE 05/17/2015 TOTAL DEPTH 8025 PERF. 8500 - 12584

11	22260	X	19006	-0-	-3254	-0-	18384	2	622	9	N	565	515	1			334
12	22351	X	19265	-0-	-3086	-0-	18648	2	617	9	N	561	678	1			217
01	21607	X	18529	-0-	-3078	-0-	17943	2	586	9	N	533	514	1			236
02	19459	X	17397	-0-	-2062	-0-	16861	2	536	9	N	487	508	1			215
03	20088	X	18386	-0-	-1702	-0-	17847	2	539	9	N	490	488	1			217
04	19020	X	17961	-0-	-1059	-0-	17407	2	554	9	N	504	333	1			388

FLOWERS 'C' WELL #: 2803H RRCID -> 280701 COMPL. DATE 02/22/2016 TOTAL DEPTH 8042 PERF. 8464 - 12485

11	9480	X	8999	-0-	-481	-0-	8361	2	638	9	N	580	515	1			298
12	9455	X	9078	-0-	-377	-0-	8496	2	582	9	N	529	520	1			307
01	8959	X	8785	-0-	-174	-0-	8189	2	596	9	N	542	498	1			351
02	8700	X	7969	-0-	-731	-0-	7422	2	547	9	N	497	503	1			345
03	9300	X	8384	-0-	-916	-0-	7830	2	554	9	N	504	485	1			364
04	9000	X	7990	-0-	-1010	-0-	7453	2	537	9	N	488	496	1			356

RAMP 30 WELL #: 2H RRCID -> 280711 COMPL. DATE 02/22/2016 TOTAL DEPTH 8166 PERF. 8475 - 12640

11	5340	X	4336	-0-	-1004	-0-	3906	2	430	9	N	391	564	1			325
12	4991	X	4207	-0-	-784	-0-	3738	2	469	9	N	426	393	1			358
01	4774	X	4363	-0-	-411	-0-	3910	2	453	9	N	412	385	1			385
02	4350	X	4059	-0-	-291	-0-	3593	2	466	9	N	424	377	1			432
03	4588	X	3710	-0-	-878	-0-	3328	2	382	9	N	347	549	1			230
04	4350	X	3637	-0-	-713	-0-	3296	2	341	9	N	310	178	1			362

WALKER WELL #: 5204H RRCID -> 280716 COMPL. DATE 01/10/2016 TOTAL DEPTH 8000 PERF. 8250 - 12342

11	5610	X	5039	-0-	-571	-0-	4498	2	541	9	N	492	545	1			230
12	7139	X	7139	-0-	-0-	-0-	6593	2	546	9	N	496	382	1			344
01	7025	X	7025	-0-	-0-	-0-	6512	2	513	9	N	466	188	1			622
02	6980	X	6980	-0-	-0-	-0-	6448	2	532	9	N	484	595	1			511
03	7130	X	5641	-0-	-1489	-0-	5302	2	339	9	N	308	720	1			99
04	6900	X	6118	-0-	-782	-0-	5658	2	460	9	N	418	358	1			159

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WALKER WELL #: 5202H RRCID -> 280788 COMPL. DATE 05/26/2016 TOTAL DEPTH 7990 PERF. 8438 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5153	X	5153	-0-	-0-	-0-	4548	2	605	9	N	550	551	1			230
12	6696	X	6696	-0-	-0-	-0-	6025	2	671	9	N	610	584	1			256
01	6027	X	6027	-0-	-0-	-0-	5397	2	630	9	N	573	566	1			263
02	5932	X	5932	-0-	-0-	-0-	5436	2	496	9	N	451	366	1			348
03	5833	X	5833	-0-	-0-	-0-	5345	2	488	9	N	444	549	1			243
*04	5503	X	5503	-0-	-0-	-0-	4997	2	506	9	N	460	544	1			159

FLOWERS 'B' WELL #: 5302H RRCID -> 280823 COMPL. DATE 04/14/2016 TOTAL DEPTH 7803 PERF. 8274 - 12637

11	6978	X	6978	-0-	-0-	-0-	6691	2	287	9	N	261	189	1			488
12	8232	X	8232	-0-	-0-	-0-	7988	2	244	9	N	222	371	1			339
01	7500	X	7500	-0-	-0-	-0-	7248	2	252	9	N	229					568
02	6262	X	6262	-0-	-0-	-0-	6075	2	187	9	N	170	188	1			550
03	6869	X	6869	-0-	-0-	-0-	6639	2	230	9	N	209					759
*04	5770	X	5770	-0-	-0-	-0-	5513	2	257	9	N	234	370	1			623

RAMP 30 WELL #: 3H RRCID -> 280827 COMPL. DATE 05/10/2016 TOTAL DEPTH 8181 PERF. 8536 - 12700

11	3210	X	2771	-0-	-439	-0-	2272	2	499	9	N	454	383	1			264
12	3317	X	2839	-0-	-478	-0-	2315	2	524	9	N	476	360	1			380
01	3255	X	2810	-0-	-445	-0-	2333	2	477	9	N	434	566	1			248
02	2958	X	2586	-0-	-372	-0-	2114	2	472	9	N	429	395	1			282
03	2852	X	2624	-0-	-228	-0-	2133	2	491	9	N	446	543	1			185
04	2760	X	2541	-0-	-219	-0-	2084	2	457	9	N	415	179	1			421

SPUR 9 WELL #: 1H RRCID -> 280977 COMPL. DATE 06/26/2015 TOTAL DEPTH 8080 PERF. 8529 - 12996

11	4350	X	3539	-0-	-811	-0-	3054	2	485	9	N	441	922	1			192
12	4495	X	3296	-0-	-1199	-0-	2786	2	510	9	N	464	374	1			282
01	4495	X	3045	-0-	-1450	-0-	2562	2	483	9	N	439	373	1			348
02	3886	X	3086	-0-	-800	-0-	2639	2	447	9	N	406	556	1			198
03	3782	X	3337	-0-	-445	-0-	2871	2	466	9	N	424	364	1			258
04	3540	X	3293	-0-	-247	-0-	2838	2	455	9	N	414	340	1			332

WALKER 29 WELL #: 6H RRCID -> 281022 COMPL. DATE 06/30/2016 TOTAL DEPTH 8070 PERF. 8440 - 13218

11	7800	X	6421	-0-	-1379	-0-	5731	2	690	9	N	627	579	1			511
12	8060	X	6726	-0-	-1334	-0-	5991	2	735	9	N	668	787	1			392
01	7626	X	6826	-0-	-800	-0-	6124	2	702	9	N	638	781	1			249
02	6902	X	6208	-0-	-694	-0-	5574	2	634	9	N	576	390	1			435
03	6727	X	6649	-0-	-78	-0-	5961	2	688	9	N	625	760	1			300
04	6600	X	6502	-0-	-98	-0-	5871	2	631	9	N	574	371	1			503

FLOWERS "B" WELL #: 5301H RRCID -> 281109 COMPL. DATE 03/30/2015 TOTAL DEPTH 7979 PERF. 8400 - 12824

11	6540	X	5498	-0-	-1042	-0-	5022	2	476	9	N	433	347	1			371
12	6758	X	3849	-0-	-2909	-0-	3511	2	338	9	N	307	340	1			338
01	6758	X	2924	-0-	-3834	-0-	2624	2	300	9	N	273	168	1			443
02	5800	X	5083	-0-	-717	-0-	4556	2	527	9	N	479	546	1			376
03	5983	X	5574	-0-	-409	-0-	5083	2	491	9	N	446	532	1			290
04	5490	X	5213	-0-	-277	-0-	4759	2	454	9	N	413	342	1			361

FLOWERS 'B' WELL #: 5303H RRCID -> 281143 COMPL. DATE 04/18/2016 TOTAL DEPTH 7934 PERF. 8368 - 13141

11	6270	X	836	-0-	-5434	-0-	488	2	348	9	N	316	372	1			159
12	6386	X	663	-0-	-5723	-0-	359	2	304	9	N	276	182	1			253
01	5270	X	4596	-0-	-674	-0-	4106	2	490	9	N	445	370	1			328
02	3509	X	3509	-0-	-0-	-0-	3187	2	322	9	N	293	373	1			248
03	4238	X	4238	-0-	-0-	-0-	3830	2	408	9	N	371	376	1			243
04	4440	X	4155	-0-	-285	-0-	3770	2	385	9	N	350	187	1			406

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

MADELINE 26 WELL #: 1H RRCID -> 281290 COMPL. DATE 05/29/2016 TOTAL DEPTH 8012 PERF. 8397 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20010	X	17820	-0-	-2190	-0-	17348	2	472	9	N	429	381	1			270
12	20677	X	17402	-0-	-3275	-0-	16959	2	443	9	N	403	377	1			296
01	20336	X	15161	-0-	-5175	-0-	14802	2	359	9	N	326	374	1			248
02	18560	X	14833	-0-	-3727	-0-	14420	2	413	9	N	375	380	1			243
03	19375	X	15470	-0-	-3905	-0-	15071	2	399	9	N	363	379	1			227
04	17820	X	15229	-0-	-2591	-0-	14870	2	359	9	N	326	188	1			365

WALKER 29 WELL #: 5H RRCID -> 281409 COMPL. DATE 06/14/2016 TOTAL DEPTH 8175 PERF. 8500 - 13228

11	4950	X	4659	-0-	-291	-0-	4143	2	516	9	N	469	376	1			530
12	5084	X	4816	-0-	-268	-0-	4287	2	529	9	N	481	590	1			421
01	5146	X	4717	-0-	-429	-0-	4214	2	503	9	N	457	590	1			288
02	4814	X	4115	-0-	-699	-0-	3666	2	449	9	N	408	198	1			498
03	5115	X	4099	-0-	-1016	-0-	3684	2	415	9	N	377	560	1			315
04	4650	X	3736	-0-	-914	-0-	3279	2	457	9	N	415	542	1			188

SPUR 9 WELL #: 3H RRCID -> 281748 COMPL. DATE 10/06/2016 TOTAL DEPTH 8200 PERF. 8476 - 12680

11	2310	X	1248	-0-	-1062	-0-	1180	2	68	9	N	62					249
12	2325	X	1700	-0-	-625	-0-	1614	2	86	9	N	78					327
01	2232	X	1902	-0-	-330	-0-	1855	2	47	9	N	43	193	1			177
02	1856	X	1678	-0-	-178	-0-	1602	2	76	9	N	69					246
03	1713	X	1713	-0-	-0-	-0-	1645	2	68	9	N	62	181	1			127
04	1830	X	668	-0-	-1162	-0-	647	2	21	9	N	19					146

SPUR 9 WELL #: 2H RRCID -> 281750 COMPL. DATE 10/31/2016 TOTAL DEPTH 8176 PERF. 8383 - 12545

11	2460	X	1701	-0-	-759	-0-	1603	2	98	9	N	89					297
12	2325	X	1640	-0-	-685	-0-	1502	2	138	9	N	125	188	1			234
01	2325	X	1278	-0-	-1047	-0-	1179	2	99	9	N	90	188	1			136
02	2001	X	1359	-0-	-642	-0-	1218	2	141	9	N	128					264
03	1767	X	1354	-0-	-413	-0-	1262	2	92	9	N	84					348
04	1710	X	302	-0-	-1408	-0-	284	2	18	9	N	16	180	1			184

WAR ADMIRAL 8 WELL #: 2H RRCID -> 281751 COMPL. DATE 06/14/2016 TOTAL DEPTH 8078 PERF. 8453 - 12380

11	5790	X	4955	-0-	-835	-0-	4215	2	740	9	N	673	729	1			130
12	5952	X	4887	-0-	-1065	-0-	4173	2	714	9	N	649	553	1			226
01	5921	X	4634	-0-	-1287	-0-	3960	2	674	9	N	613	562	1			277
02	5307	X	4235	-0-	-1072	-0-	3584	2	651	9	N	592	590	1			279
03	5208	X	4215	-0-	-993	-0-	3596	2	619	9	N	563	575	1			267
04	4950	X	3987	-0-	-963	-0-	3335	2	652	9	N	593	547	1			313

FLOWERS 'B' WELL #: 5304SL RRCID -> 281860 COMPL. DATE 09/16/2016 TOTAL DEPTH 7972 PERF. 8399 - 12826

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER 29 WELL #: 7H RRCID -> 282092 COMPL. DATE 12/19/2016 TOTAL DEPTH 7961 PERF. 8333 - 12505

11	3210	X	3096	-0-	-114	-0-	2875	2	221	9	N	201	189	1			215
12	3406	X	3406	-0-	-0-	-0-	3172	2	234	9	N	213	190	1			238
01	3486	X	3486	-0-	-0-	-0-	3255	2	231	9	N	210	190	1			258
02	3229	X	3229	-0-	-0-	-0-	3024	2	205	9	N	186	191	1			253
03	3517	X	3517	-0-	-0-	-0-	3300	2	217	9	N	197	189	1			261
04	3360	X	2856	-0-	-504	-0-	2687	2	169	9	N	154	187	1			228

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
OMAHA 15 WELL #: 2H RRCID -> 282153 COMPL. DATE 02/07/2017 TOTAL DEPTH 8065 PERF. 8391 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10800	X	9057	-0-	-1743	-0-	8456	2	601	9	N	546	526	1			195
12	10943	X	8951	-0-	-1992	-0-	8350	2	601	9	N	546	504	1			237
01	10509	X	8799	-0-	-1710	-0-	8197	2	602	9	N	547	527	1			257
02	9831	X	8035	-0-	-1796	-0-	7492	2	543	9	N	494	520	1			231
03	10075	X	8233	-0-	-1842	-0-	7693	2	540	9	N	491	527	1			195
04	9060	X	8189	-0-	-871	-0-	7657	2	532	9	N	484	346	1			333

PYEATT WELL #: 5104H RRCID -> 282257 COMPL. DATE 03/30/2017 TOTAL DEPTH 8137 PERF. 8530 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	3700	-0-	-1910	-0-	3241	2	459	9	N	417	393	1			409
12	5425	X	3419	-0-	-2006	-0-	3020	2	399	9	N	363	589	1			183
01	4960	X	2872	-0-	-2088	-0-	2533	2	339	9	N	308	181	1			310
02	4640	X	2368	-0-	-2272	-0-	2085	2	283	9	N	257	384	1			183
03	3813	X	3583	-0-	-230	-0-	3252	2	331	9	N	301	360	1			124
04	3690	X	3656	-0-	-34	-0-	3328	2	328	9	N	298	191	1			231

RAMP WELL #: 503H RRCID -> 282749 COMPL. DATE 04/03/2017 TOTAL DEPTH 8060 PERF. 8386 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	6939	-0-	-711	-0-	6327	2	612	9	N	556	587	1			393
12	7750	X	6701	-0-	-1049	-0-	6121	2	580	9	N	527	391	1			529
01	7006	X	6038	-0-	-968	-0-	5481	2	557	9	N	506	779	1			256
02	6699	X	4774	-0-	-1925	-0-	4286	2	488	9	N	444	386	1			314
03	7161	X	5743	-0-	-1418	-0-	5189	2	554	9	N	504	371	1			447
04	6930	X	5741	-0-	-1189	-0-	5227	2	514	9	N	467	553	1			361

MADELINE 55-26 WELL #: 2H RRCID -> 282856 COMPL. DATE 01/18/2017 TOTAL DEPTH 8001 PERF. 8302 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32040	X	27947	-0-	-4093	-0-	27155	2	792	9	N	720	932	1			199
12	32488	X	28304	-0-	-4184	-0-	27489	2	815	9	N	741	585	1			355
01	30876	X	28533	-0-	-2343	-0-	27811	2	722	9	N	656	756	1			255
02	28507	X	26112	-0-	-2395	-0-	25408	2	704	9	N	640	568	1			327
03	30101	X	28689	-0-	-1412	-0-	27928	2	761	9	N	692	761	1			258
04	27960	X	27353	-0-	-607	-0-	26643	2	710	9	N	645	554	1			349

RAMP WELL #: 504SL RRCID -> 283745 COMPL. DATE 09/26/2017 TOTAL DEPTH 8148 PERF. 8416 - 12799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYEATT WELL #: 5101H RRCID -> 283805 COMPL. DATE 09/10/2017 TOTAL DEPTH 8123 PERF. 8513 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	7055	-0-	-205	-0-	6480	2	575	9	N	523	589	1			303
12	7502	X	7417	-0-	-85	-0-	6824	2	593	9	N	539	589	1			253
01	7502	X	6598	-0-	-904	-0-	6028	2	570	9	N	518	592	1			179
02	6815	X	6346	-0-	-469	-0-	5855	2	491	9	N	446	395	1			230
03	7409	X	6840	-0-	-569	-0-	6323	2	517	9	N	470	557	1			143
04	7170	X	6460	-0-	-710	-0-	5965	2	495	9	N	450	367	1			226

BLACK JACK 14 WELL #: 3H RRCID -> 283834 COMPL. DATE 06/14/2017 TOTAL DEPTH 8127 PERF. 8250 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21660	X	18848	-0-	-2812	-0-	17720	2	1128	9	N	1025	931	1			345
12	22041	X	18946	-0-	-3095	-0-	17844	2	1102	9	N	1002	935	1			412
01	21390	X	18107	-0-	-3283	-0-	17027	2	1080	9	N	982	1151	1			243
02	19314	X	16280	-0-	-3034	-0-	15334	2	946	9	N	860	750	1			353
03	20026	X	17324	-0-	-2702	-0-	16304	2	1020	9	N	927	945	1			335
04	18840	X	16601	-0-	-2239	-0-	15668	2	933	9	N	848	927	1			256

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

FLOWERS A 27 WELL #: 3H RRCID -> 283835 COMPL. DATE 06/16/2017 TOTAL DEPTH 8012 PERF. 8500 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22140	X	17866	-0-	-4274	-0-	17385	2	481	9	N	437	367	1			314
12	22258	X	17753	-0-	-4505	-0-	17238	2	515	9	N	468	570	1			212
01	21142	X	16253	-0-	-4889	-0-	15795	2	458	9	N	416	383	1			245
02	19024	X	15338	-0-	-3686	-0-	14910	2	428	9	N	389	381	1			253
03	19747	X	16115	-0-	-3632	-0-	15672	2	443	9	N	403	381	1			275
04	17880	X	15249	-0-	-2631	-0-	14821	2	428	9	N	389	373	1			291

FLOWERS A 27 WELL #: 2H RRCID -> 284046 COMPL. DATE 08/19/2017 TOTAL DEPTH 8017 PERF. 8403 - 13119

11	19440	X	16780	-0-	-2660	-0-	16226	2	554	9	N	504	387	1			250
12	19313	X	16401	-0-	-2912	-0-	15899	2	502	9	N	456	380	1			326
01	18817	X	15377	-0-	-3440	-0-	14879	2	498	9	N	453	578	1			201
02	17139	X	13730	-0-	-3409	-0-	13304	2	426	9	N	387	382	1			206
03	17918	X	14350	-0-	-3568	-0-	13897	2	453	9	N	412	378	1			240
04	16770	X	13689	-0-	-3081	-0-	13272	2	417	9	N	379	370	1			249

BLACK JACK 14 WELL #: 2H RRCID -> 284052 COMPL. DATE 08/20/2017 TOTAL DEPTH 8103 PERF. 8310 - 12613

11	15270	X	12746	-0-	-2524	-0-	12203	2	543	9	N	494	505	1			288
12	15066	X	12430	-0-	-2636	-0-	11910	2	520	9	N	473	502	1			259
01	14570	X	10696	-0-	-3874	-0-	10266	2	430	9	N	391	505	1			145
02	12963	X	10450	-0-	-2513	-0-	10001	2	449	9	N	408	342	1			211
03	13857	X	10502	-0-	-3355	-0-	10019	2	483	9	N	439	482	1			168
04	12750	X	9535	-0-	-3215	-0-	9097	2	438	9	N	398	172	1			394

FLOWERS A 27 WELL #: 1H RRCID -> 284059 COMPL. DATE 09/25/2017 TOTAL DEPTH 8005 PERF. 8337 - 13220

11	19560	X	17089	-0-	-2471	-0-	16502	2	587	9	N	534	374	1			350
12	20212	X	16267	-0-	-3945	-0-	15719	2	548	9	N	498	569	1			279
01	19685	X	15951	-0-	-3734	-0-	15398	2	553	9	N	503	569	1			213
02	17690	X	14370	-0-	-3320	-0-	13891	2	479	9	N	435	357	1			291
03	18321	X	14768	-0-	-3553	-0-	14295	2	473	9	N	430	381	1			340
04	17100	X	14242	-0-	-2858	-0-	13779	2	463	9	N	421	370	1			391

BLACK JACK 14 WELL #: 1H RRCID -> 284092 COMPL. DATE 09/06/2017 TOTAL DEPTH 8073 PERF. 8575 - 12272

11	19260	X	16588	-0-	-2672	-0-	15962	2	626	9	N	569	510	1			267
12	19220	X	16444	-0-	-2776	-0-	15846	2	598	9	N	544	513	1			298
01	18631	X	15439	-0-	-3192	-0-	14852	2	587	9	N	534	495	1			337
02	16704	X	14056	-0-	-2648	-0-	13532	2	524	9	N	476	510	1			303
03	17701	X	14632	-0-	-3069	-0-	14103	2	529	9	N	481	494	1			290
04	16590	X	14146	-0-	-2444	-0-	13638	2	508	9	N	462	337	1			415

MADELINE 55-26 A WELL #: 3H RRCID -> 284457 COMPL. DATE 10/27/2017 TOTAL DEPTH 8065 PERF. 8222 - 15265

11	36330	X	26183	-0-	-10147	-0-	24842	2	1341	9	N	1219	1147	1			300
12	32209	X	27617	-0-	-4592	-0-	26169	2	1448	9	N	1316	1353	1			263
01	30504	X	25371	-0-	-5133	-0-	24026	2	1345	9	N	1223	1154	1			332
02	27463	X	21881	-0-	-5582	-0-	20701	2	1180	9	N	1073	966	1			439
03	27621	X	27104	-0-	-517	-0-	25824	2	1280	9	N	1164	1321	1			282
*04	26739	X	26739	-0-	-0-	-0-	25498	2	1241	9	N	1128	734	1			676

GATLIN 3 WELL #: 1H RRCID -> 286193 COMPL. DATE 10/31/2018 TOTAL DEPTH 8155 PERF. 8459 - 12323

11	27900	X	14418	-0-	-13482	-0-	13586	2	832	9	N	756	757	1			309
12	23064	X	15774	-0-	-7290	-0-	14902	2	872	9	N	793	741	1			361
01	23064	X	14869	-0-	-8195	-0-	14070	2	799	9	N	726	758	1			329
02	19720	X	12018	-0-	-7702	-0-	11391	2	627	9	N	570	567	1			332
03	18569	X	12597	-0-	-5972	-0-	11926	2	671	9	N	610	759	1			183
04	15270	X	12172	-0-	-3098	-0-	11514	2	658	9	N	598	379	1			402

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
GATLIN 3 WELL #: 2H RRCID -> 287945 COMPL. DATE 04/01/2019 TOTAL DEPTH 8232 PERF. 8425 - 12539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27360	X	10547	-0-	-16813	-0-	8883	2	1664	9	N	1513	1517	1			333
12	28272	X	10203	-0-	-18069	-0-	8706	2	1497	9	N	1361	1141	1			553
01	28272	X	9487	-0-	-18785	-0-	8143	2	1344	9	N	1222	1525	1			250
02	26448	X	9584	-0-	-16864	-0-	8465	2	1119	9	N	1017	943	1			324
03	10912	X	9863	-0-	-1049	-0-	8705	2	1158	9	N	1053	1131	1			246
04	10560	X	9110	-0-	-1450	-0-	8139	2	971	9	N	883	754	1			375

GATLIN 3 WELL #: 3H RRCID -> 288091 COMPL. DATE 04/29/2019 TOTAL DEPTH 8264 PERF. 8508 - 12508

11	107449	X	11893	-0-	-95556	-0-	10303	2	1590	9	N	1445	1353	1			368
12	19127	X	12808	-0-	-6319	-0-	11237	2	1571	9	N	1428	1507	1			289
01	19127	X	12111	-0-	-7016	-0-	10717	2	1394	9	N	1267	1326	1			230
02	17893	X	10691	-0-	-7202	-0-	9478	2	1213	9	N	1103	939	1			394
03	19127	X	11352	-0-	-7775	-0-	10118	2	1234	9	N	1122	1126	1			390
04	12390	X	10606	-0-	-1784	-0-	9532	2	1074	9	N	976	942	1			424

UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

11	1980	N	-0-	-0-	-1980	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ELM CREEK RANCH 47-34 WELL #: 1H RRCID -> 285007 COMPL. DATE 02/08/2018 TOTAL DEPTH 8240 PERF. 8575 - 16090

11	20490	X	16356	-0-	-4134	-0-	14632	2	1724	9	N	1567	1699	1			364
12	19871	X	16234	-0-	-3637	-0-	14607	2	1627	9	N	1479	1530	1			313
01	19468	X	15900	-0-	-3568	-0-	14318	2	1582	9	N	1438	1491	1			260
02	17255	X	13166	-0-	-4089	-0-	11758	2	1408	9	N	1280	1348	1			192
03	17701	X	14194	-0-	-3507	-0-	12738	2	1456	9	N	1324	1120	1			396
04	16350	X	12968	-0-	-3382	-0-	11589	2	1379	9	N	1254	1324	1			326

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

11	60	N	45	-0-	-15	-0-	45	2			N	-0-					15
12	62	N	41	-0-	-21	-0-	2	1	39	2	N	-0-					15
01	62	N	44	-0-	-18	-0-	2	1	42	2	N	-0-					15
02	60	N	60	-0-	-0-	-0-	2	1	58	2	N	-0-					15
03	579	N	579	-0-	-0-	-0-	465	2	114	9	N	104	64	1			55
*04	591	N	591	-0-	-0-	-0-	591	2			N	-0-					55

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

11	2580	N	2525	-0-	-55	-0-	2525	3			N	-0-					18
12	2635	N	2563	-0-	-72	-0-	2563	3			N	-0-					18
01	2542	N	2312	-0-	-230	-0-	2312	3			N	-0-					18
02	2436	N	2362	-0-	-74	-0-	2362	3			N	-0-					18
03	2573	N	2565	-0-	-8	-0-	2565	3			N	-0-					18
*04	2475	N	2475	-0-	-0-	-0-	2475	3			N	-0-					18

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					126
12	1993	N	1993	-0-	-0-	-0-	1989	2	4	9	N	4					130
01	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					130
02	1653	N	1075	-0-	-578	-0-	1075	2			N	-0-					130
03	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					130
*04	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					130

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	814	N	814	-0-	-0-	-0-	811	2	3	9	N	3					76
12	799	N	799	-0-	-0-	-0-	795	2	4	9	N	4					80
01	806	N	783	-0-	-23	-0-	783	2			N	-0-					80
02	754	N	734	-0-	-20	-0-	734	2			N	-0-					80
03	806	N	773	-0-	-33	-0-	773	2			N	-0-					80
*04	753	N	753	-0-	-0-	-0-	753	2			N	-0-					80

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	735	-0-	-75	-0-	735	2			N	-0-					303
12	837	N	751	-0-	-86	-0-	751	2			N	-0-					303
01	744	N	744	-0-	-0-	-0-	743	2	1	9	N	1	182	1			122
02	725	N	706	-0-	-19	-0-	706	2			N	-0-					122
03	775	N	742	-0-	-33	-0-	742	2			N	-0-					122
04	720	N	702	-0-	-18	-0-	702	2			N	-0-					122

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2522	N	2522	-0-	-0-	-0-	2516	2	6	9	N	5					129
12	2511	N	2235	-0-	-276	-0-	2233	2	2	9	N	2					131
01	2511	N	2274	-0-	-237	-0-	2274	2			N	-0-					131
02	2349	N	2164	-0-	-185	-0-	2164	2			N	-0-					131
03	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					131
04	2190	N	2066	-0-	-124	-0-	2066	2			N	-0-					131

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	819	-0-	-591	-0-	775	2	44	9	N	40					230
12	1457	N	-0-	-0-	-1457	-0-					N	2					232
01	1364	N	-0-	-0-	-1364	-0-					N	-0-					232
02	783	N	-0-	-0-	-783	-0-					N	-0-					232
03	0	N	-0-	-0-	-0-	-0-					N	-0-					232
04	0	N	-0-	-0-	-0-	-0-					N	-0-					232

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	261	2			N	-0-					111
12	372	N	95	-0-	-277	-0-	95	2			N	-0-					111
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					111
02	261	N	-0-	-0-	-261	-0-					N	-0-					111
03	93	N	-0-	-0-	-93	-0-					N	-0-					111
04	30	N	-0-	-0-	-30	-0-					N	-0-					111

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	340	2	37	9	N	34	189	1			50
12	364	N	364	-0-	-0-	-0-	339	2	25	9	N	23					73
01	372	N	370	-0-	-2	-0-	344	2	26	9	N	24					97
02	377	N	351	-0-	-26	-0-	334	2	17	9	N	15					112
03	389	N	389	-0-	-0-	-0-	367	2	22	9	N	20					132
04	360	N	300	-0-	-60	-0-	280	2	20	9	N	18					150

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	1931	-0-	-1219	-0-	1869	2	62	9	N	56					260
12	3255	X	2337	-0-	-918	-0-	2245	2	92	9	N	84	197	1			147
01	3100	X	2016	-0-	-1084	-0-	1968	2	48	9	N	44					191
02	2900	X	1799	-0-	-1101	-0-	1758	2	41	9	N	37					228
03	2573	X	1919	-0-	-654	-0-	1905	2	14	9	N	13					241
04	2250	X	1705	-0-	-545	-0-	1694	2	11	9	N	10					251

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2778	N	2778	-0-	-0-	-0-	748	1	2000	2	N	27					318
							30	9									
*11	2790	N	1781	-0-	-1009	-0-	1781	2			N	-0-					318
12	2883	N	2078	-0-	-805	-0-	2068	2	10	9	N	9	184	1			143
01	2790	N	2000	-0-	-790	-0-	1975	2	25	9	N	23					166
02	1963	N	1963	-0-	-0-	-0-	1941	2	22	9	N	20					186
03	2077	N	698	-0-	-1379	-0-	689	2	9	9	N	8					194
04	1950	N	-0-	-0-	-1950	-0-					N	-0-					194

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

11	150	N	83	-0-	-67	-0-	83	2			N	-0-					202
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					202
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					202
02	137	N	137	-0-	-0-	-0-	136	2	1	9	N	1					203
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					203
04	150	N	131	-0-	-19	-0-	131	2			N	-0-					203

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

11	411	N	411	-0-	-0-	-0-	397	2	14	9	N	13	190	1			66
12	410	N	410	-0-	-0-	-0-	387	2	23	9	N	21					87
01	409	N	409	-0-	-0-	-0-	389	2	20	9	N	18					105
02	435	N	388	-0-	-47	-0-	368	2	20	9	N	18					123
03	424	N	424	-0-	-0-	-0-	405	2	19	9	N	17					140
04	390	N	324	-0-	-66	-0-	302	2	22	9	N	20					160

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	-0-					49
04	0	N	-0-	-0-	-0-	-0-					N	-0-					49

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

11	0	N	-0-	-0-	-0-	-0-					N	2					185
12	0	N	-0-	-0-	-0-	-0-					N	-0-					185
01	0	N	-0-	-0-	-0-	-0-					N	-0-					185
02	0	N	-0-	-0-	-0-	-0-					N	-0-					185
03	0	N	-0-	-0-	-0-	-0-					N	-0-					185
04	0	N	-0-	-0-	-0-	-0-					N	-0-					185

LOCKE 57 WELL #: 2 RRCID -> 287172 COMPL. DATE 05/30/2006 TOTAL DEPTH 11660 PERF. 9980 - 11360

11	1560	N	346	-0-	-1214	-0-	346	2			N	-0-					131
12	331	N	331	-0-	-0-	-0-	331	2			N	-0-					131
01	0	N	-0-	-0-	-0-	-0-					N	-0-					131
02	348	N	-0-	-0-	-348	-0-					N	-0-					131
03	0	N	-0-	-0-	-0-	-0-					N	-0-					131
04	0	N	-0-	-0-	-0-	-0-					N	-0-					131

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
12	1457	N	183	-0-	-1274	-0-	183	2			Y	-0-					22
01	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					22
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
03	186	N	-0-	-0-	-186	-0-					Y	-0-					22
04	90	N	-0-	-0-	-90	-0-					Y	-0-					22

NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

11	1279	N	1279	-0-	-0-	-0-	39	1	1240	2	Y	-0-					4
12	1443	N	1443	-0-	-0-	-0-	40	1	1262	2	Y	128					132
							141	9									
01	1293	N	1293	-0-	-0-	-0-	42	1	1250	2	Y	1	1	8			132
							1	9									
02	1247	N	1203	-0-	-44	-0-	42	1	1161	2	Y	-0-					132
03	1457	N	1302	-0-	-155	-0-	43	1	1259	2	Y	-0-					132
04	1260	N	1260	-0-	-0-	-0-	42	1	1218	2	Y	-0-					132

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

11	1661	N	1661	-0-	-0-	-0-	1661	2			Y	-0-					-0-
12	1635	N	1635	-0-	-0-	-0-	1626	2	9	9	Y	8	1	8			7
01	1041	N	1041	-0-	-0-	-0-	1041	2			Y	-0-					7
02	1450	N	786	-0-	-664	-0-	786	2			Y	-0-					7
03	1550	N	763	-0-	-787	-0-	763	2			Y	-0-					7
04	1020	N	1015	-0-	-5	-0-	1011	2	4	9	Y	4					11

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1180	N	1180	-0-	-0-	-0-	1167	2	13	9	Y	12					65
12	1222	N	1222	-0-	-0-	-0-	1210	2	12	9	Y	11	3	8			73
01	1212	N	1212	-0-	-0-	-0-	1200	2	12	9	Y	11	38	1	4	8	42
02	1127	N	1127	-0-	-0-	-0-	1110	2	17	9	Y	15	4	8			53
03	1247	N	1247	-0-	-0-	-0-	1234	2	13	9	Y	12					65
*04	1224	N	1224	-0-	-0-	-0-	1206	2	18	9	Y	16	4	8			77

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

11	570	N	525	-0-	-45	-0-	525	2			Y	-0-					40
12	496	N	115	-0-	-381	-0-	115	2			Y	-0-					40
01	589	N	211	-0-	-378	-0-	211	2			Y	-0-					40
02	522	N	208	-0-	-314	-0-	208	2			Y	-0-					40
03	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					40
*04	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					40

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

11	2345	X	2345	-0-	-0-	-0-	71 9	1 9	2265	2	N	8					39
12	2788	N	2788	-0-	-0-	-0-	86 7	1 9	2695	2	N	6	3	1			42
01	2325	N	2191	-0-	-134	-0-	71 18	1 9	2102	2	N	16					58
02	2397	N	2397	-0-	-0-	-0-	83 13	1 9	2301	2	N	12					70
03	2358	N	2358	-0-	-0-	-0-	78 32	1 9	2248	2	N	29	68	1			31
*04	2324	N	2324	-0-	-0-	-0-	78 15	1 9	2231	2	N	14	1	1	1	8	43

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	3023	-0-	-157	-0-	91	1	2923	2	Y	8					37
							9	9									
12	3286	X	2978	-0-	-308	-0-	92	1	2886	2	Y	-0-	4	1			33
01	3286	X	2997	-0-	-289	-0-	98	1	2874	2	Y	23	1	1			55
							25	9									
02	2929	X	2821	-0-	-108	-0-	97	1	2677	2	Y	43	94	1			4
							47	9									
03	3131	X	3010	-0-	-121	-0-	100	1	2910	2	Y	-0-					4
04	3030	X	2868	-0-	-162	-0-	95	1	2739	2	Y	31					35
							34	9									

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	994	-0-	-656	-0-	429	1	562	2	Y	3	3	8			-0-
							3	9									
12	1988	X	1988	-0-	-0-	-0-	506	1	1475	2	Y	6	6	8			-0-
							7	9									
01	2030	X	2030	-0-	-0-	-0-	524	1	1503	2	Y	3	3	8			-0-
							3	9									
02	1960	X	1960	-0-	-0-	-0-	508	1	1450	2	Y	2	2	8			-0-
							2	9									
03	2087	X	2087	-0-	-0-	-0-	608	1	1478	2	Y	1	1	8			-0-
							1	9									
04	1950	X	1728	-0-	-222	-0-	498	1	1229	2	Y	1	1	8			-0-
							1	9									

SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2580	-0-	-0-	-0-	78	1	2491	2	N	10					81
							11	9									
12	2580	N	2580	-0-	-0-	-0-	79	1	2481	2	N	18	73	1			26
							20	9									
01	2509	N	2509	-0-	-0-	-0-	82	1	2427	2	N	-0-	10	1			16
02	2401	N	2401	-0-	-0-	-0-	84	1	2317	2	N	-0-	1	1			15
03	2420	N	2420	-0-	-0-	-0-	81	1	2339	2	N	-0-					15
04	2070	N	1739	-0-	-331	-0-	58	1	1681	2	N	-0-					15

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	828	-0-	-672	-0-	25	1	803	2	Y	-0-					63
12	1581	N	-0-	-0-	-1581	-0-					Y	-0-					63
01	1519	N	-0-	-0-	-1519	-0-					Y	-0-					63
02	812	N	-0-	-0-	-812	-0-					Y	-0-					63
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					63

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

11	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					-0-
12	434	N	394	-0-	-40	-0-	12	1	382	2	Y	-0-					-0-
01	434	N	353	-0-	-81	-0-	12	1	341	2	Y	-0-					-0-
02	406	N	275	-0-	-131	-0-	11	1	264	2	Y	-0-					-0-
03	403	N	319	-0-	-84	-0-	269	2	50	9	Y	45					45
04	330	N	289	-0-	-41	-0-	289	2			Y	-0-					45

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

11	808	N	808	-0-	-0-	-0-	24	1	776	2	N	7					49
							8	9									
12	750	N	750	-0-	-0-	-0-	23	1	727	2	N	-0-					49
01	727	N	727	-0-	-0-	-0-	24	1	703	2	N	-0-					49
02	667	N	538	-0-	-129	-0-	19	1	519	2	N	-0-					49
03	713	N	691	-0-	-22	-0-	23	1	668	2	N	-0-					49
04	690	N	615	-0-	-75	-0-	20	1	573	2	N	20	56	1			13
							22	9									

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

11	1860	N	1706	-0-	-154	-0-	1700	2	6	9	Y	5					93
12	1922	N	1743	-0-	-179	-0-	1728	2	15	9	Y	14	63	1			44
01	1860	N	1787	-0-	-73	-0-	1765	2	22	9	Y	20	1	8			63
02	1653	N	1528	-0-	-125	-0-	1515	2	13	9	Y	12	1	8			74
03	1880	N	1880	-0-	-0-	-0-	1868	2	12	9	Y	11					85
*04	1809	N	1809	-0-	-0-	-0-	1795	2	14	9	Y	13	1	8			97

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

11	510	N	205	-0-	-305	-0-	6	1	199	2	Y	-0-					37
12	496	N	177	-0-	-319	-0-	5	1	172	2	Y	-0-					37
01	527	N	148	-0-	-379	-0-	5	1	143	2	Y	-0-					37
02	203	N	136	-0-	-67	-0-	5	1	131	2	Y	-0-					37
03	186	N	156	-0-	-30	-0-	5	1	145	2	Y	5					42
							6	9									
04	150	N	146	-0-	-4	-0-	5	1	141	2	Y	-0-					42

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

11	600	N	552	-0-	-48	-0-	8 21	1 9	523	2	Y	19					107
12	620	N	557	-0-	-63	-0-	8 15	1 9	534	2	Y	14	3	8			118
01	589	N	554	-0-	-35	-0-	8 17	1 9	529	2	Y	15	3	8			130
02	605	N	605	-0-	-0-	-0-	7 20	1 9	578	2	Y	18	3	8			145
03	558	N	541	-0-	-17	-0-	8 14	1 9	519	2	Y	13					158
04	540	N	505	-0-	-35	-0-	8 14	1 9	483	2	Y	13	3	8			168

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

11	3060	X	2754	-0-	-306	-0-	2709	2	45	9	Y	41					133
12	3162	X	2759	-0-	-403	-0-	2701	2	58	9	Y	53	99	1			87
01	3162	X	2616	-0-	-546	-0-	2573	2	43	9	Y	39					126
02	2697	X	2519	-0-	-178	-0-	2472	2	47	9	Y	43					169
03	2852	X	2674	-0-	-178	-0-	2619	2	55	9	Y	50	179	1			40
04	2760	X	2661	-0-	-99	-0-	2618	2	43	9	Y	39					79

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

11	1116	N	1116	-0-	-0-	-0-	34	1	1082	2	Y	-0-					2
12	1163	N	1163	-0-	-0-	-0-	36	1	1127	2	Y	-0-					2
01	1218	N	1218	-0-	-0-	-0-	40	1	1178	2	Y	-0-					2
02	1073	N	1066	-0-	-7	-0-	37	1	1029	2	Y	-0-					2
03	1178	N	1121	-0-	-57	-0-	37	1	1084	2	Y	-0-					2
04	1170	N	1086	-0-	-84	-0-	36	1	1050	2	Y	-0-					2

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	12	1	381	2	Y	-0-					10
12	401	N	401	-0-	-0-	-0-	12	1	389	2	Y	-0-					10
01	397	N	397	-0-	-0-	-0-	13	1	384	2	Y	-0-					10
02	377	N	362	-0-	-15	-0-	13	1	349	2	Y	-0-					10
03	403	N	398	-0-	-5	-0-	13	1	385	2	Y	-0-					10
04	390	N	386	-0-	-4	-0-	13	1	373	2	Y	-0-					10

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1240	N	1240	-0-	-0-	-0-	38	1	1202	2	Y	-0-					86
12	1302	N	1269	-0-	-33	-0-	39	1	1230	2	Y	-0-					86
01	1271	N	1249	-0-	-22	-0-	41	1	1206	2	Y	2					88
							2	9									
02	1208	N	1208	-0-	-0-	-0-	41	1	1123	2	Y	40					128
							44	9									
03	1271	N	1269	-0-	-2	-0-	42	1	1224	2	Y	3					131
							3	9									
04	1200	N	1097	-0-	-103	-0-	37	1	1060	2	Y	-0-	103	1			28

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	630	-0-	-0-	-0-	19	1	611	2	Y	-0-					-0-
12	682	N	635	-0-	-47	-0-	20	1	615	2	Y	-0-					-0-
01	651	N	626	-0-	-25	-0-	21	1	605	2	Y	-0-					-0-
02	609	N	567	-0-	-42	-0-	20	1	547	2	Y	-0-					-0-
03	649	N	649	-0-	-0-	-0-	22	1	627	2	Y	-0-					-0-
*04	636	N	636	-0-	-0-	-0-	21	1	615	2	Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1044	-0-	-126	-0-	1044	2			N	-0-					65
12	1111	N	1111	-0-	-0-	-0-	12	1	1099	2	N	-0-					65
01	1305	N	1305	-0-	-0-	-0-	12	1	1245	2	N	44					109
							48	9									
02	1073	N	1073	-0-	-0-	-0-	12	1	1061	2	N	-0-					109
03	1116	N	1095	-0-	-21	-0-	1062	2	33	9	N	30	114	1			25
04	1260	N	1218	-0-	-42	-0-	1209	2	9	9	N	8					33

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	235					235
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					235
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					235
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					235
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					235

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	31					31
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31

LITTLE 43 WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

11	300	N	279	-0-	-21	-0-	279	2			Y	-0-					-0-
12	341	N	279	-0-	-62	-0-	279	2			Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
03	502	N	502	-0-	-0-	-0-	501	2	1	9	Y	1					1
*04	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	984	-0-	-36	-0-	30	1	954	2	Y	-0-					-0-
12	1008	N	1008	-0-	-0-	-0-	31	1	977	2	Y	-0-					-0-
01	1023	N	981	-0-	-42	-0-	31	1	950	2	Y	-0-					-0-
02	957	N	932	-0-	-25	-0-	29	1	903	2	Y	-0-					-0-
03	1023	N	893	-0-	-130	-0-	31	1	862	2	Y	-0-					-0-
*04	1014	N	1014	-0-	-0-	-0-	30	1	984	2	Y	-0-					-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

11	510	N	501	-0-	-9	-0-	30	1	471	2	Y	-0-					-0-
12	527	N	511	-0-	-16	-0-	31	1	480	2	Y	-0-					-0-
01	527	N	512	-0-	-15	-0-	31	1	481	2	Y	-0-					-0-
02	493	N	471	-0-	-22	-0-	29	1	442	2	Y	-0-					-0-
03	498	N	498	-0-	-0-	-0-	31	1	467	2	Y	-0-					-0-
04	510	N	481	-0-	-29	-0-	30	1	451	2	Y	-0-					-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

11	990	N	984	-0-	-6	-0-	30	1	954	2	Y	-0-					1
12	1023	N	992	-0-	-31	-0-	31	1	961	2	Y	-0-					1
01	993	N	993	-0-	-0-	-0-	33	1	960	2	Y	-0-					1
02	957	N	921	-0-	-36	-0-	32	1	889	2	Y	-0-					1
03	1016	N	1016	-0-	-0-	-0-	34	1	982	2	Y	-0-					1
*04	989	N	989	-0-	-0-	-0-	33	1	956	2	Y	-0-					1

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

11	2310	X	2046	-0-	-264	-0-	62	1	1984	2	Y	-0-					20
12	2387	X	2049	-0-	-338	-0-	63	1	1986	2	Y	-0-					20
01	2356	X	2035	-0-	-321	-0-	67	1	1968	2	Y	-0-					20
02	2204	X	1952	-0-	-252	-0-	68	1	1884	2	Y	-0-					20
03	2325	X	2205	-0-	-120	-0-	74	1	2131	2	Y	-0-					20
*04	2139	X	2139	-0-	-0-	-0-	72	1	2067	2	Y	-0-					20

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

11	1365	N	1365	-0-	-0-	-0-	41	1	1324	2	Y	-0-					1
12	1395	N	1395	-0-	-0-	-0-	43	1	1352	2	Y	-0-					1
01	1395	N	1393	-0-	-2	-0-	46	1	1347	2	Y	-0-					1
02	1334	N	1276	-0-	-58	-0-	45	1	1231	2	Y	-0-					1
03	1395	N	1374	-0-	-21	-0-	46	1	1328	2	Y	-0-					1
04	1350	N	1235	-0-	-115	-0-	41	1	1194	2	Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1299	N	1299	-0-	-0-	-0-	39	1	1258	2	Y	2					36
							2	9									
12	1183	N	1183	-0-	-0-	-0-	36	1	1130	2	Y	15					51
							17	9									
01	1153	N	1153	-0-	-0-	-0-	37	1	1083	2	Y	30					81
							33	9									
02	1076	N	1076	-0-	-0-	-0-	37	1	1022	2	Y	15					96
							17	9									
03	1086	N	1086	-0-	-0-	-0-	36	1	1041	2	Y	8	81	1			23
							9	9									
*04	1068	N	1068	-0-	-0-	-0-	35	1	1016	2	Y	15	2	1			36
							17	9									

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

11	420	N	128	-0-	-292	-0-	4	1	124	2	Y	-0-					10
12	341	N	77	-0-	-264	-0-	2	1	75	2	Y	-0-					10
01	186	N	33	-0-	-153	-0-	1	1	32	2	Y	-0-					10
02	116	N	66	-0-	-50	-0-	2	1	64	2	Y	-0-					10
03	144	N	144	-0-	-0-	-0-	5	1	139	2	Y	-0-					10
*04	59	N	59	-0-	-0-	-0-	2	1	57	2	Y	-0-					10

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

11	300	N	291	-0-	-9	-0-	9	1	282	2	Y	-0-					39
12	310	N	299	-0-	-11	-0-	9	1	290	2	Y	-0-					39
01	310	N	298	-0-	-12	-0-	10	1	288	2	Y	-0-					39
02	290	N	203	-0-	-87	-0-	7	1	196	2	Y	-0-					39
03	310	N	234	-0-	-76	-0-	8	1	226	2	Y	-0-					39
04	300	N	247	-0-	-53	-0-	8	1	239	2	Y	-0-					39

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

11	838	N	838	-0-	-0-	-0-	25	1	813	2	Y	-0-					26
12	744	N	676	-0-	-68	-0-	21	1	655	2	Y	-0-					26
01	775	N	681	-0-	-94	-0-	22	1	659	2	Y	-0-					26
02	812	N	606	-0-	-206	-0-	21	1	585	2	Y	-0-					26
03	699	N	699	-0-	-0-	-0-	23	1	676	2	Y	-0-					26
*04	710	N	710	-0-	-0-	-0-	24	1	686	2	Y	-0-					26

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

11	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

11	2274	N	2274	-0-	-0-	-0-	69	1	2201	2	Y	4					35
							4	9									
12	2232	N	2183	-0-	-49	-0-	67	1	2099	2	Y	15	3	1			47
							17	9									
01	2124	N	2124	-0-	-0-	-0-	69	1	2021	2	Y	31					78
							34	9									
02	2204	N	1698	-0-	-506	-0-	58	1	1611	2	Y	26	91	1			13
							29	9									
03	2181	N	2181	-0-	-0-	-0-	72	1	2087	2	Y	20					33
							22	9									
*04	2100	N	2100	-0-	-0-	-0-	69	1	1986	2	Y	41	47	1			27
							45	9									

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

11	1650	N	1455	-0-	-195	-0-	1434	2	21	9	Y	19					84
12	1643	N	1584	-0-	-59	-0-	1555	2	29	9	Y	26					110
01	1643	N	1532	-0-	-111	-0-	1518	2	14	9	Y	13	93	1			30
02	1421	N	1401	-0-	-20	-0-	1376	2	25	9	Y	23					53
03	1581	N	1526	-0-	-55	-0-	1498	2	28	9	Y	25					78
*04	1495	N	1495	-0-	-0-	-0-	1471	2	24	9	Y	22					100

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	4	1	142	2	N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	7	1	210	2	N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	8	1	239	2	N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	6	1	174	2	N	-0-					-0-
03	217	N	144	-0-	-73	-0-	5	1	139	2	N	-0-					-0-
*04	332	N	332	-0-	-0-	-0-	11	1	321	2	N	-0-					-0-

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1255	-0-	-65	-0-	38	1	1217	2	N	-0-					1
12	1364	N	1279	-0-	-85	-0-	40	1	1239	2	N	-0-					1
01	1302	N	1283	-0-	-19	-0-	42	1	1241	2	N	-0-					1
02	1218	N	1197	-0-	-21	-0-	42	1	1155	2	N	-0-					1
03	1305	N	1305	-0-	-0-	-0-	44	1	1261	2	N	-0-					1
*04	1260	N	1260	-0-	-0-	-0-	42	1	1218	2	N	-0-					1

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1442	-0-	-88	-0-	44	1	1398	2	Y	-0-					31
12	1581	N	168	-0-	-1413	-0-	5	1	163	2	Y	-0-	4	1			27
01	1519	N	-0-	-0-	-1519	-0-					Y	-0-	1	1			26
02	1392	N	-0-	-0-	-1392	-0-					Y	-0-					26
03	155	N	-0-	-0-	-155	-0-					Y	-0-					26
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					26

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	9	1	276	2	Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	9	1	285	2	Y	-0-					-0-
01	344	N	344	-0-	-0-	-0-	11	1	333	2	Y	-0-					-0-
02	321	N	321	-0-	-0-	-0-	11	1	310	2	Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	11	1	332	2	Y	-0-					-0-
*04	344	N	344	-0-	-0-	-0-	12	1	332	2	Y	-0-					-0-

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1231	N	1231	-0-	-0-	-0-	37	1	1194	2	Y	-0-					17
12	1302	N	1259	-0-	-43	-0-	39	1	1220	2	Y	-0-					17
01	1249	N	1249	-0-	-0-	-0-	41	1	1208	2	Y	-0-					17
02	1189	N	1152	-0-	-37	-0-	40	1	1112	2	Y	-0-					17
03	1275	N	1275	-0-	-0-	-0-	43	1	1232	2	Y	-0-					17
*04	1240	N	1240	-0-	-0-	-0-	42	1	1198	2	Y	-0-					17

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	1329	-0-	-351	-0-	1328	2	1	9	Y	1	1	8			49
12	1787	X	1787	-0-	-0-	-0-	1785	2	2	9	Y	2	2	8			49
01	1736	X	1700	-0-	-36	-0-	1699	2	1	9	Y	1	1	8			49
02	1701	X	1701	-0-	-0-	-0-	1700	2	1	9	Y	1	1	8			49
03	1798	X	1681	-0-	-117	-0-	1670	2	11	9	Y	10	10	8			49
04	1740	X	1471	-0-	-269	-0-	1445	2	26	9	Y	24	24	8			49

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	10	1	327	2	Y	-0-					30
12	343	N	343	-0-	-0-	-0-	11	1	332	2	Y	-0-					30
01	341	N	336	-0-	-5	-0-	11	1	325	2	Y	-0-					30
02	319	N	306	-0-	-13	-0-	11	1	295	2	Y	-0-					30
03	351	N	351	-0-	-0-	-0-	12	1	339	2	Y	-0-					30
*04	343	N	343	-0-	-0-	-0-	12	1	331	2	Y	-0-					30

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	264	-0-	-6	-0-	30	1	234	2	Y	-0-					-0-
12	271	N	271	-0-	-0-	-0-	31	1	240	2	Y	-0-					-0-
01	279	N	267	-0-	-12	-0-	31	1	236	2	Y	-0-					-0-
02	261	N	251	-0-	-10	-0-	29	1	222	2	Y	-0-					-0-
03	279	N	264	-0-	-15	-0-	31	1	233	2	Y	-0-					-0-
04	270	N	259	-0-	-11	-0-	30	1	229	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					46
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					46
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					46
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					46
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					46
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					46

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	640	-0-	-20	-0-	19	1	621	2	Y	-0-					10
12	682	N	635	-0-	-47	-0-	20	1	615	2	Y	-0-					10
01	682	N	614	-0-	-68	-0-	20	1	594	2	Y	-0-					10
02	609	N	-0-	-0-	-609	-0-					Y	-0-					10
03	620	N	-0-	-0-	-620	-0-					Y	-0-					10
04	600	N	3	-0-	-597	-0-	3	2			Y	-0-					10

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	829	-0-	-161	-0-	25	1	804	2	Y	-0-					1
12	1054	N	838	-0-	-216	-0-	26	1	812	2	Y	-0-					1
01	1054	N	841	-0-	-213	-0-	28	1	813	2	Y	-0-					1
02	812	N	807	-0-	-5	-0-	28	1	779	2	Y	-0-					1
03	851	N	851	-0-	-0-	-0-	28	1	823	2	Y	-0-					1
*04	829	N	829	-0-	-0-	-0-	28	1	801	2	Y	-0-					1

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					80
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					80
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					80
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					80
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					80
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					80

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	911	N	911	-0-	-0-	-0-	27 9	1 9	875	2	Y	8					79
12	920	N	920	-0-	-0-	-0-	28	1	892	2	Y	-0-	26	1			53
01	930	N	904	-0-	-26	-0-	30	1	874	2	Y	-0-	4	1			49
02	870	N	827	-0-	-43	-0-	29	1	798	2	Y	-0-					49
03	1065	N	1065	-0-	-0-	-0-	36	1	1029	2	Y	-0-					49
*04	1100	N	1100	-0-	-0-	-0-	37	1	1063	2	Y	-0-					49

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	521	-0-	-19	-0-	16	1	505	2	Y	-0-			14
12	558	N	525	-0-	-33	-0-	16	1	509	2	Y	-0-			14
01	527	N	508	-0-	-19	-0-	17	1	491	2	Y	-0-			14
02	493	N	446	-0-	-47	-0-	16	1	430	2	Y	-0-			14
03	527	N	513	-0-	-14	-0-	17	1	496	2	Y	-0-			14
*04	498	N	498	-0-	-0-	-0-	17	1	481	2	Y	-0-			14

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	973	N	973	-0-	-0-	-0-	29	1	944	2	Y	-0-			1
12	992	N	984	-0-	-8	-0-	30	1	954	2	Y	-0-			1
01	992	N	980	-0-	-12	-0-	32	1	948	2	Y	-0-			1
02	928	N	908	-0-	-20	-0-	32	1	876	2	Y	-0-			1
03	1007	N	1007	-0-	-0-	-0-	34	1	973	2	Y	-0-			1
*04	980	N	980	-0-	-0-	-0-	33	1	947	2	Y	-0-			1

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			32
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			32
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			32
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			32
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			32
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			32

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1110	N	1106	-0-	-4	-0-	33	1	1073	2	Y	-0-			1
12	1102	N	1102	-0-	-0-	-0-	34	1	1068	2	Y	-0-			1
01	1114	N	1114	-0-	-0-	-0-	37	1	1077	2	Y	-0-			1
02	1073	N	1018	-0-	-55	-0-	36	1	982	2	Y	-0-			1
03	1163	N	1163	-0-	-0-	-0-	39	1	1124	2	Y	-0-			1
*04	1135	N	1135	-0-	-0-	-0-	38	1	1097	2	Y	-0-			1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

11	2130	N	2018	-0-	-112	-0-	30	1	1988	2	Y	-0-					1
12	2045	N	2045	-0-	-0-	-0-	31	1	2014	2	Y	-0-					1
01	2108	N	1896	-0-	-212	-0-	31	1	1865	2	Y	-0-					1
02	1943	N	1897	-0-	-46	-0-	29	1	1868	2	Y	-0-					1
03	2046	N	2040	-0-	-6	-0-	31	1	2009	2	Y	-0-					1
*04	1986	N	1986	-0-	-0-	-0-	30	1	1956	2	Y	-0-					1

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

11	485	N	485	-0-	-0-	-0-	30	1	455	2	Y	-0-					-0-
12	484	N	484	-0-	-0-	-0-	31	1	453	2	Y	-0-					-0-
01	496	N	476	-0-	-20	-0-	31	1	445	2	Y	-0-					-0-
02	464	N	448	-0-	-16	-0-	29	1	419	2	Y	-0-					-0-
03	496	N	469	-0-	-27	-0-	31	1	438	2	Y	-0-					-0-
*04	451	N	451	-0-	-0-	-0-	30	1	421	2	Y	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

11	SWR 10		405	-0-	405	62903	405	2			N	-0-					74
12	SWR 10		377	-0-	377	63280	22	1	355	2	N	-0-					74
01	SWR 10		402	-0-	402	63682	22	1	380	2	N	-0-					74
02	SWR 10		547	-0-	547	64229	21	1	526	2	N	-0-					74
03	SWR 10	NO RPT		-0-	-0-	64229					N	NO RPT					74
04	SWR 10	NO RPT		-0-	-0-	64229					N	NO RPT					74

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

11	0	N	-0-	-0-	-0-	-0-					N	-0-					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	0	N	-0-	-0-	-0-	-0-					N	-0-	15	7			80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

11	30	N	-0-	-0-	-30	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					22
02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					22
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-	2	7			20
*04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					20

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

11	780	N	718	-0-	-62	-0-	718	2			N	-0-					8
12	806	N	728	-0-	-78	-0-	728	2			N	-0-					8
01	775	N	740	-0-	-35	-0-	740	2			N	-0-					8
02	696	N	650	-0-	-46	-0-	650	2			N	-0-					8
03	1192	N	1192	-0-	-0-	-0-	1010	2	182	9	N	165	148	1			25
*04	897	N	897	-0-	-0-	-0-	897	2			N	-0-					25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3790	X	3790	-0-	-0-	-0-	115	1	3675	2	Y	-0-					28
12	4374	X	4374	-0-	-0-	-0-	135	1	4239	2	Y	-0-					28
01	4452	X	4452	-0-	-0-	-0-	146	1	4306	2	Y	-0-					28
02	3799	X	3433	-0-	-366	-0-	120	1	3313	2	Y	-0-					28
03	4371	X	3772	-0-	-599	-0-	126	1	3646	2	Y	-0-					28
04	4320	X	3800	-0-	-520	-0-	128	1	3672	2	Y	-0-					28

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

11	1620	N	494	-0-	-1126	-0-	15	1	479	2	Y	-0-					38
12	2375	N	2375	-0-	-0-	-0-	73	1	2302	2	Y	-0-					38
01	1736	N	1528	-0-	-208	-0-	50	1	1464	2	Y	13					51
							14	9									
02	1003	N	1003	-0-	-0-	-0-	35	1	957	2	Y	10					61
							11	9									
*03	2387	N	1774	-0-	-613	-0-	59	1	1698	2	Y	15	61	1			15
							17	9									
04	1470	N	458	-0-	-1012	-0-	15	1	443	2	Y	-0-	4	1			11

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1721	N	1721	-0-	-0-	-0-	52	1	1669	2	Y	-0-					50
12	1798	N	1748	-0-	-50	-0-	54	1	1694	2	Y	-0-					50
01	1744	N	1744	-0-	-0-	-0-	57	1	1687	2	Y	-0-					50
02	1653	N	1611	-0-	-42	-0-	56	1	1555	2	Y	-0-					50
03	1768	N	1768	-0-	-0-	-0-	59	1	1709	2	Y	-0-					50
*04	1718	N	1718	-0-	-0-	-0-	58	1	1660	2	Y	-0-					50

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1455	-0-	-135	-0-	44	1	1400	2	Y	10					63
							11	9									
12	1643	N	1406	-0-	-237	-0-	43	1	1360	2	Y	3					66
							3	9									
01	1612	N	1518	-0-	-94	-0-	49	1	1437	2	Y	29	30	1			65
							32	9									
02	1421	N	1399	-0-	-22	-0-	47	1	1310	2	Y	38	9	1			94
							42	9									
03	1574	N	1574	-0-	-0-	-0-	51	1	1471	2	Y	47	113	1			28
							52	9									
*04	1526	N	1526	-0-	-0-	-0-	51	1	1469	2	Y	5	8	1			25
							6	9									

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	148	-0-	-92	-0-	136	3	12	9	N	11					144
12	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					144
01	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-					144
02	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					144
03	275	N	275	-0-	-0-	-0-	266	2	9	9	N	8					152
04	270	N	263	-0-	-7	-0-	263	2			N	-0-					152

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	39	-0-	-21	-0-	39	2			Y	-0-					-0-
12	T. A.		46	-0-	46	46	46	2			Y	-0-					-0-
01	T. A.		22	-0-	22	68	22	2			Y	-0-					-0-
02	T. A.		37	-0-	37	105	37	2			Y	-0-					-0-
03	T. A.		20	-0-	20	125	20	2			Y	-0-					-0-
04	T. A.		10	-0-	10	135	10	2			Y	-0-					-0-

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1369	-0-	-41	-0-	1349	2	20	9	Y	18					51
12	1426	N	1401	-0-	-25	-0-	1380	2	21	9	Y	19	1	8			69
01	1426	N	1374	-0-	-52	-0-	1357	2	17	9	Y	15					84
02	1334	N	1286	-0-	-48	-0-	1268	2	18	9	Y	16					100
03	1395	N	1394	-0-	-1	-0-	1370	2	24	9	Y	22					122
*04	1332	N	1332	-0-	-0-	-0-	1315	2	17	9	Y	15					137

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	2220	-0-	-150	-0-	2220	2			Y	-0-					165
12	2507	X	2507	-0-	-0-	-0-	2308	2	199	9	Y	181	181	1			165
01	2449	X	2292	-0-	-157	-0-	2292	2			Y	-0-					165
02	2262	X	2069	-0-	-193	-0-	2069	2			Y	-0-					165
03	2511	X	2398	-0-	-113	-0-	2398	2			Y	-0-					165
04	2430	X	2231	-0-	-199	-0-	2231	2			Y	-0-					165

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

11	2850	X	2505	-0-	-345	-0-	2429	2	76	9	Y	69					95
12	3396	X	3396	-0-	-0-	-0-	3276	2	120	9	Y	109	150	1			54
01	2945	X	2596	-0-	-349	-0-	2538	2	58	9	Y	53					107
02	2843	X	2843	-0-	-0-	-0-	2784	2	59	9	Y	54					161
03	2945	X	2634	-0-	-311	-0-	2610	2	24	9	Y	22	177	1			6
04	2850	X	2633	-0-	-217	-0-	2567	2	66	9	Y	60					66

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

11	2280	X	2136	-0-	-144	-0-	2118	2	18	9	Y	16					70
12	2356	X	2298	-0-	-58	-0-	2262	2	36	9	Y	33	2	8			101
01	2449	X	2405	-0-	-44	-0-	2339	2	66	9	Y	60					161
02	2291	X	2085	-0-	-206	-0-	2026	2	59	9	Y	54	180	1			35
03	2449	X	2338	-0-	-111	-0-	2260	2	78	9	Y	71					106
04	2340	X	2149	-0-	-191	-0-	2103	2	46	9	Y	42					148

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0-	-0-	30	1	507	2	Y	12					78
							13	9									
12	558	N	553	-0-	-5	-0-	31	1	507	2	Y	14					92
							15	9									
01	563	N	563	-0-	-0-	-0-	31	1	521	2	Y	10					102
							11	9									
02	526	N	526	-0-	-0-	-0-	29	1	480	2	Y	15					117
							17	9									
03	573	N	573	-0-	-0-	-0-	31	1	524	2	Y	16					133
							18	9									
*04	542	N	542	-0-	-0-	-0-	30	1	500	2	Y	11					144
							12	9									

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1533	-0-	-117	-0-	46	1	1467	2	Y	18					54
							20	9									
12	1767	N	1611	-0-	-156	-0-	50	1	1553	2	Y	7	7	1			54
							8	9									
01	1674	N	1477	-0-	-197	-0-	47	1	1383	2	Y	43	1	1			96
							47	9									
02	1479	N	1458	-0-	-21	-0-	48	1	1316	2	Y	85					181
							94	9									
03	1628	N	1628	-0-	-0-	-0-	54	1	1553	2	Y	19	171	1			29
							21	9									
*04	1524	N	1524	-0-	-0-	-0-	51	1	1465	2	Y	7					36
							8	9									

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

11	540	N	484	-0-	-56	-0-	484	3			N	-0-					127
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					127
01	496	N	487	-0-	-9	-0-	487	3			N	-0-					127
02	464	N	463	-0-	-1	-0-	463	3			N	-0-					127
03	496	N	486	-0-	-10	-0-	486	2			N	-0-	33	7			94
04	480	N	344	-0-	-136	-0-	344	2			N	-0-					94

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0-	-0-	30	1	603	2	Y	-0-					8
12	951	N	951	-0-	-0-	-0-	31	1	920	2	Y	-0-					8
01	1284	N	1284	-0-	-0-	-0-	31	1	1252	2	Y	1					9
							1	9									
02	1408	N	1408	-0-	-0-	-0-	29	1	1339	2	Y	36					45
							40	9									
03	1635	N	1635	-0-	-0-	-0-	31	1	1556	2	Y	44	41	1			48
							48	9									
*04	1579	N	1579	-0-	-0-	-0-	30	1	1548	2	Y	1	1	1			48
							1	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1149	N	1149	-0-	-0-	-0-	1149	2			Y	-0-					-0-
12	1221	N	1221	-0-	-0-	-0-	1221	2			Y	-0-					-0-
01	1209	N	1177	-0-	-32	-0-	1177	2			Y	-0-					-0-
02	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					-0-
03	1209	N	1180	-0-	-29	-0-	1180	2			Y	-0-					-0-
*04	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					-0-

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1165	-0-	-245	-0-	1152	2	13	9	Y	12					69
12	1364	N	1175	-0-	-189	-0-	1156	2	19	9	Y	17					86
01	1209	N	1201	-0-	-8	-0-	1184	2	17	9	Y	15					101
02	1131	N	1032	-0-	-99	-0-	1015	2	17	9	Y	15					116
03	1178	N	1083	-0-	-95	-0-	1066	2	17	9	Y	15					131
04	1170	N	1093	-0-	-77	-0-	1079	2	14	9	Y	13					144

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					49
12	217	N	4	-0-	-213	-0-	4	2			Y	-0-					49
01	31	N	1	-0-	-30	-0-	1	2			Y	-0-					49
02	7	N	-0-	-0-	-7	-0-					Y	-0-					49
03	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					49
*04	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					49

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					127
12	403	N	360	-0-	-43	-0-	11	1	349	3	N	-0-					127
01	372	N	370	-0-	-2	-0-	11	1	346	3	N	-0-					127
							13	4									
02	348	N	331	-0-	-17	-0-	10	1	239	3	N	-0-					127
							82	4									
03	372	N	249	-0-	-123	-0-	221	2	28	9	N	25					152
04	360	N	240	-0-	-120	-0-	240	2			N	-0-					152

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	221	-0-	-289	-0-	212	3	9	4	N	-0-					43
12	597	N	597	-0-	-0-	-0-	11	1	586	3	N	-0-					43
01	497	N	497	-0-	-0-	-0-	11	1	486	3	N	-0-					43
02	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					43
03	589	N	261	-0-	-328	-0-	261	2			N	-0-	15	7			28
*04	485	N	485	-0-	-0-	-0-	485	2			N	-0-					28

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	906	-0-	-174	-0-	886	3	20	9	N	18					192
12	1116	N	909	-0-	-207	-0-	12	1	889	3	N	7	182	1			17
							8	9									
01	961	N	885	-0-	-76	-0-	12	1	873	3	N	-0-					17
02	870	N	802	-0-	-68	-0-	11	1	791	3	N	-0-					17
03	899	N	813	-0-	-86	-0-	792	2	21	9	N	19					36
*04	888	N	888	-0-	-0-	-0-	878	2	10	9	N	9					45

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4151	X	4151	-0-	-0-	-0-	4097	2	54	9	Y	49					137
12	4267	X	4267	-0-	-0-	-0-	4221	2	46	9	Y	42	5	8			174
01	4167	X	4167	-0-	-0-	-0-	4110	2	57	9	Y	52	172	1			54
02	3774	X	3774	-0-	-0-	-0-	3724	2	50	9	Y	45	3	8			96
03	4147	X	4147	-0-	-0-	-0-	4095	2	52	9	Y	47	6	8			137
*04	4097	X	4097	-0-	-0-	-0-	4053	2	44	9	Y	40					177

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	370	-0-	-110	-0-	370	3			N	-0-					79
12	465	N	193	-0-	-272	-0-	12	1	170	3	N	-0-					79
							11	4									
01	545	N	545	-0-	-0-	-0-	12	1	513	3	N	-0-					79
							20	4									
02	564	N	564	-0-	-0-	-0-	11	1	514	3	N	-0-					79
							39	4									
03	444	N	444	-0-	-0-	-0-	444	2			N	-0-	39	7			40
04	540	N	344	-0-	-196	-0-	344	2			N	-0-					40

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	992	N	992	-0-	-0-	-0-	992	3			N	-0-					18
12	1046	N	1046	-0-	-0-	-0-	12	1	1034	3	N	-0-					18
01	718	N	718	-0-	-0-	-0-	12	1	706	3	N	-0-					18
02	957	N	776	-0-	-181	-0-	11	1	765	3	N	-0-					18
03	1054	N	797	-0-	-257	-0-	797	2			N	-0-	18	7			-0-
*04	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
JARVIS, BILLY & SONS, INC. WELL #: 7H RRCID -> 169961 COMPL. DATE 02/15/2016 TOTAL DEPTH 11850 PERF.10830 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14700	X	12901	-0-	-1799	-0-	12702	3	199	9	N	181	388	1			144
12	14880	X	13022	-0-	-1858	-0-	11	1	12733	3	N	253	198	1			199
							278	9									
01	14601	X	12656	-0-	-1945	-0-	11	1	12339	3	N	278	173	1			304
							306	9									
02	13369	X	11478	-0-	-1891	-0-	11	1	11323	3	N	131	198	1			237
							144	9									
03	13609	X	11996	-0-	-1613	-0-	11801	2	195	9	N	177	187	1			227
04	12900	X	11677	-0-	-1223	-0-	11491	2	186	9	N	169	191	1			205

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

11	1622	N	1622	-0-	-0-	-0-	1503	3	119	9	N	108					170
12	1674	N	1621	-0-	-53	-0-	12	1	1564	3	N	41	196	1			15
							45	9									
01	1621	N	1621	-0-	-0-	-0-	12	1	1561	3	N	44					59
							48	9									
02	1566	N	1355	-0-	-211	-0-	11	1	1344	3	N	-0-					59
03	1612	N	1392	-0-	-220	-0-	1316	2	76	9	N	69	103	1			25
*04	1613	N	1613	-0-	-0-	-0-	1591	2	22	9	N	20					45

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

11	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					25
12	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					25
01	186	N	143	-0-	-43	-0-	143	2			Y	-0-					25
02	203	N	148	-0-	-55	-0-	148	2			Y	-0-					25
03	155	N	151	-0-	-4	-0-	151	2			Y	-0-					25
04	150	N	141	-0-	-9	-0-	141	2			Y	-0-					25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	556	-0-	-134	-0-	556	2			Y	-0-					-0-
12	619	X	619	-0-	-0-	-0-	619	2			Y	-0-					-0-
01	613	X	613	-0-	-0-	-0-	613	2			Y	-0-					-0-
02	566	X	566	-0-	-0-	-0-	566	2			Y	-0-					-0-
03	620	X	609	-0-	-11	-0-	609	2			Y	-0-					-0-
04	600	X	593	-0-	-7	-0-	593	2			Y	-0-					-0-

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

11	120	N	49	-0-	-71	-0-	49	2			Y	-0-					7
12	62	N	56	-0-	-6	-0-	54	2	2	9	Y	2					9
01	62	N	52	-0-	-10	-0-	52	2			Y	-0-					9
02	58	N	44	-0-	-14	-0-	44	2			Y	-0-					9
03	62	N	42	-0-	-20	-0-	42	2			Y	-0-					9
04	60	N	38	-0-	-22	-0-	38	2			Y	-0-					9

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

11	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	2			Y	-0-					-0-
02	232	N	186	-0-	-46	-0-	186	2			Y	-0-					-0-
03	217	N	182	-0-	-35	-0-	182	2			Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	2			Y	-0-					-0-

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2899	-0-	-341	-0-	2880	2	19	9	Y	17					131
12	3348	X	2922	-0-	-426	-0-	2900	2	22	9	Y	20					151
01	3348	X	3328	-0-	-20	-0-	3317	2	11	9	Y	10	138	1			23
02	3146	X	3146	-0-	-0-	-0-	3116	2	30	9	Y	27					50
03	3348	X	3300	-0-	-48	-0-	3267	2	33	9	Y	30					80
04	3210	X	3098	-0-	-112	-0-	3064	2	34	9	Y	31					111

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

11	1470	N	1175	-0-	-295	-0-	1168	2	7	9	Y	6					92
12	1457	N	1080	-0-	-377	-0-	1068	2	12	9	Y	11	81	1			22
01	1396	N	1396	-0-	-0-	-0-	1396	2			Y	-0-					22
02	1776	N	1776	-0-	-0-	-0-	1758	2	18	9	Y	16	1	8			37
03	1854	N	1854	-0-	-0-	-0-	1834	2	20	9	Y	18					55
*04	1803	N	1803	-0-	-0-	-0-	1785	2	18	9	Y	16	2	8			69

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

11	2500	N	2500	-0-	-0-	-0-	2496	2	4	9	Y	4	4	8			25
12	2650	N	2650	-0-	-0-	-0-	2644	2	6	9	Y	5	5	8			25
01	2699	N	2699	-0-	-0-	-0-	2697	2	2	9	Y	2	2	8			25
02	2407	N	2054	-0-	-353	-0-	2052	2	2	9	Y	2	2	8			25
03	2635	N	2007	-0-	-628	-0-	2006	2	1	9	Y	1	1	8			25
04	2610	N	1911	-0-	-699	-0-	1910	2	1	9	Y	1	1	8			25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

11	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					102
12	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					102
01	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					102
02	58	N	-0-	-0-	-58	-0-					Y	-0-					102
03	62	N	39	-0-	-23	-0-	39	2			Y	-0-					102
04	60	N	13	-0-	-47	-0-	13	2			Y	-0-					102

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

11	1401	N	1401	-0-	-0-	-0-	1398	2	3	9	Y	3	3	8			33
12	1458	N	1458	-0-	-0-	-0-	1454	2	4	9	Y	4	4	8			33
01	1442	N	1442	-0-	-0-	-0-	1440	2	2	9	Y	2	2	8			33
02	1363	N	1284	-0-	-79	-0-	1283	2	1	9	Y	1	1	8			33
03	1457	N	1333	-0-	-124	-0-	4	1	1328	2	Y	1	1	8			33
							1	9									
04	1410	N	1157	-0-	-253	-0-	1157	2			Y	-0-					33

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

11	1124	N	1124	-0-	-0-	-0-	34	1	1090	2	Y	-0-					66
12	1147	N	1117	-0-	-30	-0-	35	1	1082	2	Y	-0-					66
01	1116	N	1115	-0-	-1	-0-	37	1	1078	2	Y	-0-					66
02	1073	N	1009	-0-	-64	-0-	35	1	974	2	Y	-0-					66
03	1142	N	1142	-0-	-0-	-0-	38	1	1104	2	Y	-0-					66
*04	1085	N	1085	-0-	-0-	-0-	36	1	1049	2	Y	-0-					66

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	434	-0-	-16	-0-	434	2			Y	-0-					20
12	372	N	349	-0-	-23	-0-	1	1	348	2	Y	-0-					20
01	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					20
02	406	N	168	-0-	-238	-0-	168	2			Y	-0-					20
03	341	N	190	-0-	-151	-0-	1	1	189	2	Y	-0-					20
04	450	N	346	-0-	-104	-0-	346	2			Y	-0-					20

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

11	1480	N	1480	-0-	-0-	-0-	1477	2	3	9	Y	3	3	8			-0-
12	1563	N	1563	-0-	-0-	-0-	1560	2	3	9	Y	3	3	8			-0-
01	1550	N	1495	-0-	-55	-0-	1494	2	1	9	Y	1	1	8			-0-
02	1421	N	1359	-0-	-62	-0-	1358	2	1	9	Y	1	1	8			-0-
03	1550	N	1393	-0-	-157	-0-	1392	2	1	9	Y	1	1	8			-0-
04	1440	N	1332	-0-	-108	-0-	1332	2			Y	-0-					-0-

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	4		4	-0-	-0-	-0-	4	1			Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2074	N	2074	-0-	-0-	-0-	2072	2	2	9	Y	2	2	8			37
12	2150	N	2150	-0-	-0-	-0-	2147	2	3	9	Y	3	3	8			37
01	2046	N	2032	-0-	-14	-0-	2031	2	1	9	Y	1	1	8			37
02	2039	N	2039	-0-	-0-	-0-	2038	2	1	9	Y	1	1	8			37
03	2046	N	1673	-0-	-373	-0-	1672	2	1	9	Y	1	1	8			37
04	1980	N	1690	-0-	-290	-0-	1690	2			Y	-0-					37

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

11	1770	N	1627	-0-	-143	-0-	1627	2			Y	-0-					20
12	1798	N	1646	-0-	-152	-0-	1646	2			Y	-0-					20
01	1767	N	1637	-0-	-130	-0-	1637	2			Y	-0-					20
02	1566	N	1506	-0-	-60	-0-	1506	2			Y	-0-					20
03	1643	N	848	-0-	-795	-0-	812	2	36	9	Y	33					53
04	1590	N	-0-	-0-	-1590	-0-					Y	-0-	48	1			5

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

11	2114	N	2114	-0-	-0-	-0-	2110	2	4	9	Y	4	4	8			107
12	2193	N	2193	-0-	-0-	-0-	2187	2	6	9	Y	5	5	8			107
01	2201	N	2093	-0-	-108	-0-	2091	2	2	9	Y	2	2	8			107
02	2030	N	1945	-0-	-85	-0-	1943	2	2	9	Y	2	2	8			107
03	2201	N	2056	-0-	-145	-0-	2055	2	1	9	Y	1	1	8			107
04	2040	N	1939	-0-	-101	-0-	1938	2	1	9	Y	1	1	8			107

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

11	420	N	158	-0-	-262	-0-	2	1	155	2	Y	1	1	8			18
							1	9									
12	554	N	554	-0-	-0-	-0-	7	1	546	2	Y	1	1	8			18
							1	9									
01	333	N	333	-0-	-0-	-0-	2	1	331	2	Y	-0-					18
02	145	N	111	-0-	-34	-0-	111	2			Y	-0-					18
03	558	N	340	-0-	-218	-0-	5	1	335	2	Y	-0-					18
04	330	N	202	-0-	-128	-0-	202	2			Y	-0-					18

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

11	2013	N	2013	-0-	-0-	-0-	2012	2	1	9	Y	1	1	8			49
12	2082	N	2082	-0-	-0-	-0-	2080	2	2	9	Y	2	2	8			49
01	2077	N	2037	-0-	-40	-0-	2036	2	1	9	Y	1	1	8			49
02	1943	N	1807	-0-	-136	-0-	1806	2	1	9	Y	1	1	8			49
03	2077	N	1852	-0-	-225	-0-	4	1	1848	2	Y	-0-					49
04	1980	N	1763	-0-	-217	-0-	1763	2			Y	-0-					49

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

11	1680	N	1634	-0-	-46	-0-	1634	2			Y	-0-					19
12	1914	N	1914	-0-	-0-	-0-	1914	2			Y	-0-					19
01	1829	N	1704	-0-	-125	-0-	1704	2			Y	-0-					19
02	1612	N	1612	-0-	-0-	-0-	1612	2			Y	-0-					19
03	1922	N	1660	-0-	-262	-0-	1660	2			Y	-0-					19
04	1650	N	1595	-0-	-55	-0-	1595	2			Y	-0-					19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	957	-0-	-33	-0-	957	2			Y	-0-					8
12	961	N	910	-0-	-51	-0-	910	2			Y	-0-					8
01	992	N	951	-0-	-41	-0-	951	2			Y	-0-					8
02	928	N	883	-0-	-45	-0-	883	2			Y	-0-					8
03	899	N	883	-0-	-16	-0-	883	2			Y	-0-					8
04	930	N	767	-0-	-163	-0-	767	2			Y	-0-					8

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1044	-0-	-6	-0-	1042	2	2	9	Y	2	2	8			43
12	1054	N	1034	-0-	-20	-0-	1032	2	2	9	Y	2	2	8			43
01	1085	N	1024	-0-	-61	-0-	1023	2	1	9	Y	1	1	8			43
02	1015	N	915	-0-	-100	-0-	914	2	1	9	Y	1	1	8			43
03	1023	N	985	-0-	-38	-0-	985	2			Y	-0-					43
04	990	N	950	-0-	-40	-0-	950	2			Y	-0-					43

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2069	-0-	-241	-0-	2066	2	3	9	Y	3	3	8			12
12	2325	N	2086	-0-	-239	-0-	2082	2	4	9	Y	4	4	8			12
01	2201	N	2062	-0-	-139	-0-	2060	2	2	9	Y	2	2	8			12
02	2001	N	1939	-0-	-62	-0-	1898	2	41	9	Y	37	1	8			48
03	2077	N	2002	-0-	-75	-0-	7	1	1983	2	Y	11	1	8			58
							12	9									
04	2010	N	1978	-0-	-32	-0-	1904	2	74	9	Y	67					125

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1677	-0-	-243	-0-	1676	2	1	9	Y	1	1	8			93
12	1798	N	1731	-0-	-67	-0-	1727	2	4	9	Y	4	2	8			95
01	1798	N	1734	-0-	-64	-0-	1709	2	25	9	Y	23	1	8			117
02	1624	N	1519	-0-	-105	-0-	1519	2			Y	-0-					117
03	1736	N	1665	-0-	-71	-0-	4	1	1654	2	Y	6					123
							7	9									
04	1680	N	1506	-0-	-174	-0-	1504	2	2	9	Y	2					125

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
12		4	4	-0-	-0-	-0-	4	1			Y	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1915	-0-	-425	-0-	1913	2	2	9	Y	2	2	8			-0-
12	2418	X	1626	-0-	-792	-0-	1625	2	1	9	Y	1	1	8			-0-
01	2418	X	2034	-0-	-384	-0-	2034	2			Y	-0-					-0-
02	1972	X	1689	-0-	-283	-0-	1689	2			Y	-0-					-0-
03	2015	X	1962	-0-	-53	-0-	1962	2			Y	-0-					-0-
04	1980	X	1718	-0-	-262	-0-	1676	2	42	9	Y	38					38

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3043	X	3043	-0-	-0-	-0-	3040	2	3	9	Y	3	3	8			25
12	3096	X	3096	-0-	-0-	-0-	3092	2	4	9	Y	4	4	8			25
01	3100	X	3089	-0-	-11	-0-	3087	2	2	9	Y	2	2	8			25
02	2929	X	2832	-0-	-97	-0-	2831	2	1	9	Y	1	1	8			25
03	3131	X	3052	-0-	-79	-0-	3051	2	1	9	Y	1	1	8			25
04	3030	X	2893	-0-	-137	-0-	2893	2			Y	-0-					25

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	70	-0-	-80	-0-	70	2			Y	-0-					15
12	93	N	-0-	-0-	-93	-0-					Y	-0-					15
01	93	N	78	-0-	-15	-0-	78	2			Y	-0-					15
02	58	N	-0-	-0-	-58	-0-					Y	-0-					15
03	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					15
04	90	N	10	-0-	-80	-0-	10	2			Y	-0-					15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	803	N	803	-0-	-0-	-0-	803	2			N	-0-					56
12	868	N	868	-0-	-0-	-0-	856	2	12	9	N	11	2	8			65
01	951	N	951	-0-	-0-	-0-	916	2	35	9	N	32					97
02	848	N	848	-0-	-0-	-0-	4	1	807	2	N	34	1	8			130
							37	9									
03	1069	N	1069	-0-	-0-	-0-	1023	2	46	9	N	42	2	8			170
*04	1053	N	1053	-0-	-0-	-0-	1030	2	23	9	N	21	146	1			45

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	3087	-0-	-93	-0-	3079	2	8	9	Y	7	2	8			58
12	3286	X	3180	-0-	-106	-0-	3165	2	15	9	Y	14	3	8			69
01	3286	X	3190	-0-	-96	-0-	3178	2	12	9	Y	11	1	8			79
*02	3074	X	2921	-0-	-153	-0-	4	1	2909	2	Y	7	1	8			85
							8	9									
*03	3286	X	3151	-0-	-135	-0-	4	1	3114	2	Y	30	1	8			114
							33	9									
*04	3139	X	3139	-0-	-0-	-0-	3128	2	11	9	Y	10					124

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12	-0-	108	1			Y	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	1			Y	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	1			Y	-0-					-0-
02	116	N	104	-0-	-12	-0-	104	1			Y	-0-					-0-
03	124	N	79	-0-	-45	-0-	79	1			Y	-0-					-0-
04	120	N	54	-0-	-66	-0-	54	1			Y	-0-					-0-

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	264	2	9	9	Y	8					147
12	310	N	272	-0-	-38	-0-	263	2	9	9	Y	8	108	1			47
01	275	N	275	-0-	-0-	-0-	263	2	12	9	Y	11					58
02	261	N	232	-0-	-29	-0-	222	2	10	9	Y	9					67
03	279	N	252	-0-	-27	-0-	245	2	7	9	Y	6					73
*04	275	N	275	-0-	-0-	-0-	262	2	13	9	Y	12					85

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1786	-0-	-254	-0-	108	1	1676	2	Y	2					105
							2	9									
12	2046	X	1775	-0-	-271	-0-	112	1	1661	2	Y	2	93	1			14
							2	9									
01	2015	X	1836	-0-	-179	-0-	112	1	1720	2	Y	4					18
							4	9									
02	1885	X	1616	-0-	-269	-0-	104	1	1508	2	Y	4					22
							4	9									
03	1953	X	1567	-0-	-386	-0-	90	1	1471	2	Y	5					27
							6	9									
04	1800	X	1511	-0-	-289	-0-	1505	2	6	9	Y	5					32

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	3002	-0-	-118	-0-	2994	2	8	9	Y	7	7	8			25
12	3224	X	3023	-0-	-201	-0-	3012	2	11	9	Y	10	10	8			25
01	3224	X	3016	-0-	-208	-0-	3012	2	4	9	Y	4	4	8			25
02	2900	X	2513	-0-	-387	-0-	2488	2	25	9	Y	23	3	8			45
03	3100	X	2968	-0-	-132	-0-	2924	2	44	9	Y	40	1	8			84
04	3000	X	2819	-0-	-181	-0-	2745	2	74	9	Y	67	1	8			150

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

11	1905	X	1905	-0-	-0-	-0-	15	1	1890	2	Y	-0-					44
12	2151	X	2151	-0-	-0-	-0-	16	1	2135	2	Y	-0-					44
01	2137	X	2137	-0-	-0-	-0-	16	1	2118	2	Y	3					47
							3	9									
02	1856	X	1423	-0-	-433	-0-	15	1	1406	2	Y	2					49
							2	9									
03	2139	X	1276	-0-	-863	-0-	16	1	1256	2	Y	4					53
							4	9									
04	2070	X	2011	-0-	-59	-0-	15	1	1996	2	Y	-0-					53

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

11	1860	X	1349	-0-	-511	-0-	1346	2	3	9	Y	3	3	8			-0-
12	1892	X	1892	-0-	-0-	-0-	1886	2	6	9	Y	5	5	8			-0-
01	2127	X	2127	-0-	-0-	-0-	2124	2	3	9	Y	3	3	8			-0-
02	1990	X	1990	-0-	-0-	-0-	1988	2	2	9	Y	2	2	8			-0-
03	2015	X	1936	-0-	-79	-0-	1935	2	1	9	Y	1	1	8			-0-
04	2070	X	1912	-0-	-158	-0-	1912	2			Y	-0-					-0-

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

11	1336	N	1336	-0-	-0-	-0-	1334	2	2	9	Y	2	2	8			82
12	1663	N	1663	-0-	-0-	-0-	1660	2	3	9	Y	3	3	8			82
01	1488	N	1317	-0-	-171	-0-	1316	2	1	9	Y	1	1	8			82
02	1305	N	1109	-0-	-196	-0-	1108	2	1	9	Y	1	1	8			82
03	1674	N	1154	-0-	-520	-0-	1153	2	1	9	Y	1	1	8			82
04	1260	N	1041	-0-	-219	-0-	1041	2			Y	-0-					82

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

11	2670	X	2540	-0-	-130	-0-	108	1	2413	2	Y	17					79
							19	9									
12	2759	X	2524	-0-	-235	-0-	112	1	2395	2	Y	15	3	8			91
							17	9									
01	2697	X	2632	-0-	-65	-0-	112	1	2499	2	Y	19	80	1	3	8	27
							21	9									
02	2523	X	2397	-0-	-126	-0-	104	1	2284	2	Y	8	3	8			32
							9	9									
03	2697	X	2611	-0-	-86	-0-	90	1	2506	2	Y	14					46
							15	9									
04	2550	X	2378	-0-	-172	-0-	2356	2	22	9	Y	20	3	8			63

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1645	-0-	-65	-0-	1637	2	8	9	N	7					39
12	1861	N	1861	-0-	-0-	-0-	1849	2	12	9	N	11	2	8			48
01	1810	N	1810	-0-	-0-	-0-	1764	2	46	9	N	42					90
02	1694	N	1694	-0-	-0-	-0-	1662	2	32	9	N	29	2	8			117
03	1862	N	1862	-0-	-0-	-0-	1817	2	45	9	N	41	5	8			153
*04	1766	N	1766	-0-	-0-	-0-	1756	2	10	9	N	9					162

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	789	-0-	-1071	-0-	789	1			Y	-0-					118
12	1922	X	836	-0-	-1086	-0-	833	1	3	9	Y	3	97	1			24
01	1860	X	799	-0-	-1061	-0-	799	1			Y	-0-					24
02	754	X	731	-0-	-23	-0-	731	1			Y	-0-					24
03	837	X	803	-0-	-34	-0-	803	1			Y	-0-					24
04	810	X	793	-0-	-17	-0-	793	1			Y	-0-					24

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					30
12	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					30
01	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					30
02	609	N	589	-0-	-20	-0-	589	2			Y	-0-					30
03	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					30
04	660	N	598	-0-	-62	-0-	598	2			Y	-0-					30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

11	690	N	643	-0-	-47	-0-	642	2	1	9	Y	1	1	8			18
12	728	N	728	-0-	-0-	-0-	727	2	1	9	Y	1	1	8			18
01	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					18
02	677	N	677	-0-	-0-	-0-	676	2	1	9	Y	1	1	8			18
03	713	N	443	-0-	-270	-0-	1	1	442	2	Y	-0-					18
04	720	N	617	-0-	-103	-0-	617	2			Y	-0-					18

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

11	6300	X	4861	-0-	-1439	-0-	599	1	4106	2	Y	142	175	1	3	8	111
							156	9									
12	6819	X	6819	-0-	-0-	-0-	660	1	5982	2	Y	161	187	1	6	8	79
							177	9									
01	7452	X	7452	-0-	-0-	-0-	573	1	6725	2	Y	140	166	1	3	8	50
							154	9									
02	6939	X	6939	-0-	-0-	-0-	586	1	6174	2	Y	163	3	8			210
							179	9									
03	6820	X	6573	-0-	-247	-0-	493	1	5994	2	Y	78	180	1	3	8	105
							86	9									
*04	7296	X	7296	-0-	-0-	-0-	527	1	6611	2	Y	144	181	1	1	8	67
							158	9									

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

11	899	N	899	-0-	-0-	-0-	108	1	747	2	Y	40					212
							44	9									
12	806	N	734	-0-	-72	-0-	112	1	608	2	Y	13	175	1			50
							14	9									
01	806	N	668	-0-	-138	-0-	112	1	541	2	Y	14					64
							15	9									
02	891	N	891	-0-	-0-	-0-	104	1	737	2	Y	45					109
							50	9									
03	1027	N	1027	-0-	-0-	-0-	112	1	784	2	Y	119	179	1			49
							131	9									
*04	860	N	860	-0-	-0-	-0-	108	1	752	2	Y	-0-					49

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

11	1620	N	1365	-0-	-255	-0-	1363	2	2	9	Y	2	2	8			44
12	1705	N	1422	-0-	-283	-0-	1420	2	2	9	Y	2	2	8			44
01	1674	N	1246	-0-	-428	-0-	1245	2	1	9	Y	1	1	8			44
02	1424	N	1424	-0-	-0-	-0-	1423	2	1	9	Y	1	1	8			44
03	1567	N	1567	-0-	-0-	-0-	1557	2	10	9	Y	9	9	8			44
*04	1542	N	1542	-0-	-0-	-0-	1519	2	23	9	Y	21	21	8			44

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2272	-0-	-428	-0-	108	1	2141	2	Y	21	1	8			110
							23	9									
12	2790	X	1845	-0-	-945	-0-	112	1	1732	2	Y	1	45	1	1	8	65
							1	9									
01	2790	X	1722	-0-	-1068	-0-	112	1	1610	2	Y	-0-					65
02	2523	X	1477	-0-	-1046	-0-	104	1	1373	2	Y	-0-					65
03	2356	X	1576	-0-	-780	-0-	112	1	1456	2	Y	7					72
							8	9									
04	2280	X	1607	-0-	-673	-0-	108	1	1493	2	Y	5					77
							6	9									

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

11	2130	X	1790	-0-	-340	-0-	1789	2	1	9	Y	1	1	8			129
12	2263	X	2073	-0-	-190	-0-	2070	2	3	9	Y	3	3	8			129
01	2263	X	1441	-0-	-822	-0-	1440	2	1	9	Y	1	1	8			129
02	2117	X	1868	-0-	-249	-0-	1867	2	1	9	Y	1	1	8			129
03	2077	X	1961	-0-	-116	-0-	1951	2	10	9	Y	9	9	8			129
04	2010	X	1871	-0-	-139	-0-	1848	2	23	9	Y	21	21	8			129

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

11	3480	X	3063	-0-	-417	-0-	3061	2	2	9	Y	2	2	8			40
12	3720	X	3190	-0-	-530	-0-	3188	2	2	9	Y	2	2	8			40
01	3720	X	2966	-0-	-754	-0-	2965	2	1	9	Y	1	1	8			40
02	3480	X	1813	-0-	-1667	-0-	1812	2	1	9	Y	1	1	8			40
03	3472	X	2864	-0-	-608	-0-	2842	2	22	9	Y	20					60
04	3090	X	2612	-0-	-478	-0-	2608	2	4	9	Y	4					64

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

11	360	N	258	-0-	-102	-0-	258	2			Y	-0-					32
12	341	N	275	-0-	-66	-0-	275	2			Y	-0-					32
01	310	N	292	-0-	-18	-0-	292	2			Y	-0-					32
02	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					32
03	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					32
*04	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					32

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

11	1590	X	1522	-0-	-68	-0-	1500	2	22	9	Y	20					116
12	2374	X	2374	-0-	-0-	-0-	2354	2	20	9	Y	18	1	8			133
01	1643	X	1464	-0-	-179	-0-	1450	2	14	9	Y	13					146
02	1508	X	1073	-0-	-435	-0-	1025	2	48	9	Y	44	173	1			17
03	2387	X	1633	-0-	-754	-0-	1616	2	17	9	Y	15	2	8			30
04	2310	X	1111	-0-	-1199	-0-	1094	2	17	9	Y	15					45

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2589	X	2589	-0-	-0-	-0-	2585	2	4	9	Y	4	4	8			148
12	2430	X	2430	-0-	-0-	-0-	2426	2	4	9	Y	4	4	8			148
01	3317	X	1681	-0-	-1636	-0-	1679	2	2	9	Y	2	2	8			148
02	3103	X	2189	-0-	-914	-0-	2188	2	1	9	Y	1	1	8			148
03	3317	X	2231	-0-	-1086	-0-	2217	2	14	9	Y	13	13	8			148
04	2580	X	2116	-0-	-464	-0-	2082	2	34	9	Y	31	31	8			148

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	1965	-0-	-795	-0-	1964	2	1	9	Y	1	1	8			15
12	2418	X	1548	-0-	-870	-0-	1546	2	2	9	Y	2	2	8			15
01	2387	X	1327	-0-	-1060	-0-	1326	2	1	9	Y	1	1	8			15
02	2233	X	1873	-0-	-360	-0-	1873	2			Y	-0-					15
03	2108	X	1517	-0-	-591	-0-	1507	2	10	9	Y	9	9	8			15
*04	2157	X	2157	-0-	-0-	-0-	2134	2	23	9	Y	21	21	8			15

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-	10	7			-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1580	N	1580	-0-	-0-	-0-	1536	2	44	9	Y	40	2	8			55
12	1533	N	1533	-0-	-0-	-0-	1530	2	3	9	Y	3	3	8			55
01	1581	N	1537	-0-	-44	-0-	1536	2	1	9	Y	1	1	8			55
02	1537	N	1201	-0-	-336	-0-	1200	2	1	9	Y	1	1	8			55
03	1519	N	1279	-0-	-240	-0-	1279	2			Y	-0-					55
04	1500	N	1325	-0-	-175	-0-	1325	2			Y	-0-					55

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2399	-0-	-1	-0-	2356	2	43	9	Y	39					180
12	2759	X	2320	-0-	-439	-0-	2297	2	23	9	Y	21	164	1	4	8	33
01	2852	X	2323	-0-	-529	-0-	2295	2	28	9	Y	25	4	8			54
02	2668	X	2585	-0-	-83	-0-	2560	2	25	9	Y	23	5	8			72
03	2852	X	2591	-0-	-261	-0-	2537	2	54	9	Y	49					121
04	2400	X	2392	-0-	-8	-0-	2370	2	22	9	Y	20	4	8			137

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1486	N	1486	-0-	-0-	-0-	1484	2	2	9	Y	2	2	8			23
12	1656	N	1656	-0-	-0-	-0-	1654	2	2	9	Y	2	2	8			23
01	1643	N	1507	-0-	-136	-0-	1506	2	1	9	Y	1	1	8			23
02	1450	N	1437	-0-	-13	-0-	1436	2	1	9	Y	1	1	8			23
03	1643	N	1462	-0-	-181	-0-	1462	2			Y	-0-					23
04	1470	N	1309	-0-	-161	-0-	1309	2			Y	-0-					23

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-

PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

11	7767	X	7767	-0-	-0-	-0-	352	1	7397	2	N	16	5	8			138
							18	9									
12	6479	X	4880	-0-	-1599	-0-	322	1	4522	2	N	33	7	8			164
							36	9									
01	6479	X	3200	-0-	-3279	-0-	393	1	2746	2	N	55	4	8			215
							61	9									
02	6177	X	2809	-0-	-3368	-0-	299	1	2463	2	N	43	182	1	2	8	74
							47	9									
03	6603	X	3494	-0-	-3109	-0-	389	1	3070	2	N	32	1	8			105
							35	9									
04	6390	X	4134	-0-	-2256	-0-	416	1	3681	2	N	34	1	8			138
							37	9									

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

11	2370	X	2258	-0-	-112	-0-	2255	2	3	9	Y	3	3	8			-0-
12	2449	X	2425	-0-	-24	-0-	2421	2	4	9	Y	4	4	8			-0-
01	2511	X	2443	-0-	-68	-0-	2441	2	2	9	Y	2	2	8			-0-
02	2349	X	2133	-0-	-216	-0-	2132	2	1	9	Y	1	1	8			-0-
03	2511	X	2274	-0-	-237	-0-	4	1	2269	2	Y	1	1	8			-0-
							1	9									
04	2370	X	1960	-0-	-410	-0-	1960	2			Y	-0-					-0-

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

11	6180	X	5786	-0-	-394	-0-	108	1	5592	2	Y	78	1	8			127
							86	9									
12	7006	X	6315	-0-	-691	-0-	108	1	6165	2	Y	38	137	1			28
							42	9									
01	7905	X	5449	-0-	-2456	-0-	112	1	5276	2	Y	55					83
							61	9									
02	7395	X	6736	-0-	-659	-0-	104	1	6400	2	Y	211	187	1			107
							232	9									
03	7905	X	6373	-0-	-1532	-0-	110	1	6151	2	Y	102	182	1			27
							112	9									
04	6120	X	3882	-0-	-2238	-0-	46	1	3769	2	Y	61					88
							67	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	829	X	829	-0-	-0-	-0-	827	2	2	9	Y	2	2	8			53
12	813	X	813	-0-	-0-	-0-	811	2	2	9	Y	2	2	8			53
01	837	X	747	-0-	-90	-0-	746	2	1	9	Y	1	1	8			53
02	812	X	722	-0-	-90	-0-	721	2	1	9	Y	1	1	8			53
03	868	X	734	-0-	-134	-0-	727	2	7	9	Y	6	6	8			53
04	840	X	760	-0-	-80	-0-	745	2	15	9	Y	14	14	8			53

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

11	2182	X	2182	-0-	-0-	-0-	291	1	1865	2	Y	24					129
							26	9									
12	2356	X	1292	-0-	-1064	-0-	282	1	951	2	Y	54	90	1	12	8	81
							59	9									
01	2728	X	1037	-0-	-1691	-0-	241	1	785	2	Y	10	10	1			81
							11	9									
02	2552	X	1159	-0-	-1393	-0-	153	1	978	2	Y	25	9	8			97
							28	9									
03	2728	X	1074	-0-	-1654	-0-	171	1	884	2	Y	17					114
							19	9									
04	2190	X	2008	-0-	-182	-0-	375	1	1604	2	Y	26	8	8			132
							29	9									

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

11	7534	X	7534	-0-	-0-	-0-	7479	2	55	9	Y	50	1	8			176
12	9114	X	8564	-0-	-550	-0-	8467	2	97	9	Y	88	187	1			77
01	9459	X	9459	-0-	-0-	-0-	9389	2	70	9	Y	64	1	8			140
02	9787	X	9787	-0-	-0-	-0-	9713	2	74	9	Y	67	1	8			206
03	9985	X	9985	-0-	-0-	-0-	9895	2	90	9	Y	82	183	1	1	8	104
*04	9966	X	9966	-0-	-0-	-0-	9897	2	69	9	Y	63	50	1			117

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

11	2280	X	2254	-0-	-26	-0-	718	1	1341	2	Y	177	172	1			222
							195	9									
12	2418	X	2349	-0-	-69	-0-	744	1	1397	2	Y	189	172	1	6	8	233
							208	9									
01	2480	X	1918	-0-	-562	-0-	706	1	1017	2	Y	177	345	1			65
							195	9									
02	2320	X	1305	-0-	-1015	-0-	694	1	344	2	Y	243	175	1	10	8	123
							267	9									
03	2480	X	2359	-0-	-121	-0-	744	1	1372	2	Y	221	170	1	24	8	150
							243	9									
04	2280	X	2132	-0-	-148	-0-	720	1	1225	2	Y	170	180	1			140
							187	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	1615	-0-	-3785	-0-	669	1	904	2	N	38					212
							42	9									
12	5580	X	2836	-0-	-2744	-0-	343	1	2462	2	N	28	167	1	4	8	69
							31	9									
01	4743	X	4343	-0-	-400	-0-	495	1	3811	2	N	34	3	8			100
							37	9									
02	4536	X	4536	-0-	-0-	-0-	696	1	3792	2	N	44	4	8			140
							48	9									
03	4875	X	4875	-0-	-0-	-0-	738	1	4087	2	N	45					185
							50	9									
*04	4634	X	4634	-0-	-0-	-0-	709	1	3881	2	N	40	5	8			220
							44	9									

MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

11	12000	X	11728	-0-	-272	-0-	300	1	11323	2	N	95	186	1			92
							105	9									
12	12276	X	12186	-0-	-90	-0-	310	1	11747	2	N	117	12	8			197
							129	9									
01	12214	X	11533	-0-	-681	-0-	310	1	11104	2	N	108	181	1	14	8	110
							119	9									
02	11339	X	10654	-0-	-685	-0-	290	1	10253	2	N	101	11	8			200
							111	9									
03	12183	X	11300	-0-	-883	-0-	310	1	10883	2	N	97	182	1			115
							107	9									
04	11790	X	11106	-0-	-684	-0-	300	1	10694	2	N	102	9	8			208
							112	9									

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

11	7022	X	7022	-0-	-0-	-0-	6679	2	53	4	N	264	193	1			469
							290	9									
12	5481	X	5481	-0-	-0-	-0-	36	1	5445	2	N	-0-	92	5			377
01	6275	X	6275	-0-	-0-	-0-	36	1	6194	2	N	-0-					377
							45	4									
02	6995	X	6995	-0-	-0-	-0-	33	1	6678	2	N	258	379	1			256
							284	9									
03	5378	X	5378	-0-	-0-	-0-	5229	2	149	9	N	135					391
*04	8479	X	8479	-0-	-0-	-0-	8261	2	218	9	N	198	354	1			235

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

11	11370	X	10893	-0-	-477	-0-	10614	2	279	9	N	254	381	1			144
12	11656	X	10973	-0-	-683	-0-	35	1	10632	2	N	278	200	1			222
							306	9									
01	11656	X	10426	-0-	-1230	-0-	35	1	10286	2	N	95	201	1			116
							105	9									
02	10904	X	9784	-0-	-1120	-0-	33	1	9397	2	N	322	197	1			241
							354	9									
03	11253	X	10043	-0-	-1210	-0-	9836	2	207	9	N	188	176	1			253
04	10890	X	9590	-0-	-1300	-0-	9383	2	207	9	N	188	194	1			247

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	2298	-0-	-1602	-0-	2298	2			N	-0-					261
12	4030	X	2439	-0-	-1591	-0-	36	1	2282	2	N	110	194	1			177
							121	9									
01	3689	X	3200	-0-	-489	-0-	36	1	3083	2	N	74					251
							81	9									
02	3335	X	3133	-0-	-202	-0-	34	1	3099	2	N	-0-					251
*03	3792	X	3792	-0-	-0-	-0-	823	1	2826	2	N	130	189	1			192
							143	9									
*04	3546	X	3546	-0-	-0-	-0-	750	1	2740	2	N	51					243
							56	9									

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

11	2400	N	2292	-0-	-108	-0-	2292	2			N	-0-					245
12	2626	N	2626	-0-	-0-	-0-	37	1	2444	2	N	132					377
							145	9									
01	2432	N	2432	-0-	-0-	-0-	37	1	2361	2	N	31	195	1			213
							34	9									
02	2270	N	2270	-0-	-0-	-0-	34	1	2236	2	N	-0-					213
*03	2690	N	2690	-0-	-0-	-0-	451	1	2098	2	N	128	176	1			165
							141	9									
*04	2548	N	2548	-0-	-0-	-0-	390	1	2070	2	N	80					245
							88	9									

KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

11	7290	X	6060	-0-	-1230	-0-	5847	3	213	9	N	194	194	1			424
12	7533	X	6490	-0-	-1043	-0-	35	1	6363	3	N	84					508
							92	9									
01	7750	X	6341	-0-	-1409	-0-	35	1	6167	3	N	126	203	1			431
							139	9									
02	7250	X	5889	-0-	-1361	-0-	32	1	5642	3	N	195	195	1			431
							215	9									
03	7750	X	5411	-0-	-2339	-0-	5411	2			N	-0-	186	1	63	7	182
04	6270	X	NO RPT	-0-	-6270	-0-					N	NO RPT					182

MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

11	9900	X	9102	-0-	-798	-0-	8984	2	118	9	Y	107					245
12	10230	X	8106	-0-	-2124	-0-	8039	2	67	9	Y	61	178	1	8	8	120
01	9703	X	5433	-0-	-4270	-0-	4	1	5407	2	Y	20					140
							22	9									
02	8845	X	6994	-0-	-1851	-0-	3	1	6874	2	Y	106	9	8			237
							117	9									
03	9393	X	8990	-0-	-403	-0-	8889	2	101	9	Y	92	180	1	32	8	117
04	9090	X	7551	-0-	-1539	-0-	7438	2	113	9	Y	103					220

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
JARVIS, BILLY & SONS INC WELL #: 9H RRCID -> 280372 COMPL. DATE 07/11/2015 TOTAL DEPTH 10280 PERF.10727 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2670	-0-	-0-	-0-	2663	2	7	9	N	6	202	1	8	5	200
12	2852	X	2808	-0-	-44	-0-	11	1	2751	2	N	42					242
							46	9									
01	3286	X	2805	-0-	-481	-0-	11	1	2622	2	N	156	200	1			198
							172	9									
02	3074	X	2215	-0-	-859	-0-	10	1	2179	2	N	24					222
							26	9									
03	13004	X	13004	-0-	-0-	-0-	738	1	12147	2	N	108					330
							119	9									
*04	16362	X	16362	-0-	-0-	-0-	750	1	15501	2	N	101	191	1			240
							111	9									

HOOVER, DAN B. ET AL A WELL #: 6 RRCID -> 280843 COMPL. DATE 08/16/2016 TOTAL DEPTH 12315 PERF.10670 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	172	1	223	3	N	-0-					231
12	393	N	393	-0-	-0-	-0-	178	1	215	3	N	-0-					231
01	434	N	394	-0-	-40	-0-	178	1	216	3	N	-0-					231
02	377	N	360	-0-	-17	-0-	166	1	194	3	N	-0-					231
03	403	N	200	-0-	-203	-0-	200	2			N	-0-	92	7			139
04	390	N	191	-0-	-199	-0-	191	2			N	-0-					139

LITTLE-PYEATT 30-19 ME WX WELL #: 1H RRCID -> 284576 COMPL. DATE 01/20/2018 TOTAL DEPTH 10874 PERF.10838 - 20304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82890	X	70030	-0-	-12860	-0-	138	1	68639	2	N	1139	1272	1			182
							1253	9									
12	81189	X	68006	-0-	-13183	-0-	145	1	66647	2	N	1104	1096	1			190
							1214	9									
01	78554	X	67429	-0-	-11125	-0-	440	1	65902	2	N	988	919	1			259
							1087	9									
02	73486	X	62735	-0-	-10751	-0-	1542	1	60005	2	N	1080	1105	1			234
							1188	9									
03	75826	X	65327	-0-	-10499	-0-	1602	1	62498	2	N	1115	1099	1			250
							1227	9									
04	70020	X	56494	-0-	-13526	-0-	1309	1	54227	2	N	871	896	1			225
							958	9									

YOUNG 51-66 MD EX WELL #: 3H RRCID -> 284855 COMPL. DATE 07/29/2018 TOTAL DEPTH 10833 PERF.11558 - 19852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133200	X	94807	-0-	-38393	-0-	38	1	94132	2	N	579	344	1	168	8	227
							637	9									
12	129642	X	86783	-0-	-42859	-0-	86119	2	664	9	N	604	518	1	193	8	120
01	124341	X	81156	-0-	-43185	-0-	28	1	80538	2	N	536	340	1	88	8	228
							590	9									
02	106314	X	69369	-0-	-36945	-0-	28	1	68831	2	N	464	331	1	65	8	296
							510	9									
03	98239	X	76470	-0-	-21769	-0-	75987	2	483	9	N	439	347	1	41	8	347
04	94800	X	68976	-0-	-25824	-0-	68547	2	429	9	N	390	529	1	20	8	188

YOUNG 51-66 ME EX WELL #: 2H RRCID -> 284866 COMPL. DATE 07/31/2018 TOTAL DEPTH 11056 PERF.11548 - 21247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	22	-0-	22	17011	22	1			N	-0-					51
12	0	W	-0-	-0-	-0-	17011					N	-0-					51
01	0	W	-0-	-0-	-0-	17011					N	-0-					51
02	0	W	-0-	-0-	-0-	17011					N	-0-					51
03	0	W	-0-	-0-	-0-	17011					N	7					58
04	0	W	-0-	-0-	-0-	17011					N	-0-	56	1			2

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
YOUNG 51-66 MG EX WELL #: 1H RRCID -> 285035 COMPL. DATE 07/03/2018 TOTAL DEPTH 11279 PERF.11454 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48360	X	8200	-0-	-40160	-0-	592 527	1 9	7081	2	N	479	146	1	85	8	435
12	38812	X	18632	-0-	-20180	-0-	737 536	1 9	17359	2	N	487	519	1	20	8	383
01	32984	X	18029	-0-	-14955	-0-	1011 420	1 9	16598	2	N	382	524	1	26	8	215
02	30856	X	19285	-0-	-11571	-0-	953 574	1 9	17758	2	N	522	335	1	69	8	333
03	20708	X	18198	-0-	-2510	-0-	926 653	1 9	16619	2	N	594	523	1	47	8	357
*04	19211	X	19211	-0-	-0-	-0-	883 763	1 9	17565	2	N	694	715	1	18	8	318

BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

11	519	N	519	-0-	-0-	-0-	505	3	14	9	N	13					62
12	554	N	554	-0-	-0-	-0-	535	3	19	9	N	17					79
01	548	N	548	-0-	-0-	-0-	529	3	19	9	N	17					96
02	487	N	487	-0-	-0-	-0-	473	3	14	9	N	13					109
03	521	N	521	-0-	-0-	-0-	504	3	17	9	N	15					124
*04	517	N	517	-0-	-0-	-0-	500	3	17	9	N	15					139

WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT		152	-0-	152	152	152	3			N	-0-					70
02	14B2 EXT		1	-0-	1	153	1	3			N	-0-					70
03	T. A.		-0-	-0-	-0-	153					N	-0-					70
04	14B DENY		-0-	-0-	-0-	153					N	-0-					70

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

11	60	N	-0-	-0-	-60	-0-					N	-0-					162
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					162
01	604	N	604	-0-	-0-	-0-	604	3			N	-0-					162
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					162
*03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					162
04	180	N	92	-0-	-88	-0-	81	3	11	9	N	10					172

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

11	2460	X	2001	-0-	-459	-0-	1932	3	69	9	N	63					198
12	2040	X	2040	-0-	-0-	-0-	2008	3	32	9	N	29					227
01	2232	X	2232	-0-	-0-	-0-	2200	3	32	9	N	29	191	1			65
02	2013	X	2013	-0-	-0-	-0-	1977	3	36	9	N	33					98
03	2077	X	2053	-0-	-24	-0-	2025	3	28	9	N	25					123
04	2160	X	1793	-0-	-367	-0-	1762	3	31	9	N	28					151

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2038	-0-	-782	-0-	2006	3	32	9	N	29					112
12	3627	X	3440	-0-	-187	-0-	3385	3	55	9	N	50					162
01	3627	X	1506	-0-	-2121	-0-	1462	3	44	9	N	40					202
02	3393	X	1590	-0-	-1803	-0-	1556	3	34	9	N	31					233
03	8246	X	8246	-0-	-0-	-0-	8139	3	107	9	N	97	187	1			143
*04	5639	X	5639	-0-	-0-	-0-	5530	3	109	9	N	99					242

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

11	4710	X	4281	-0-	-429	-0-	4159	3	122	9	N	111					219
12	4495	X	4298	-0-	-197	-0-	4178	3	120	9	N	109	190	1			138
01	4495	X	4273	-0-	-222	-0-	4161	3	112	9	N	102					240
02	4205	X	3971	-0-	-234	-0-	3868	3	103	9	N	94	191	1			143
03	4495	X	4040	-0-	-455	-0-	3953	3	87	9	N	79					222
04	4290	X	3962	-0-	-328	-0-	3857	3	105	9	N	95	192	1			125

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

11	5400	X	5062	-0-	-338	-0-	5062	3			Y	-0-	193	1			123
12	5580	X	5290	-0-	-290	-0-	5210	3	80	9	Y	73					196
01	5518	X	5291	-0-	-227	-0-	5197	3	94	9	Y	85	199	1			82
02	5133	X	4925	-0-	-208	-0-	4831	3	94	9	Y	85					167
03	5301	X	4591	-0-	-710	-0-	4474	3	117	9	Y	106	193	1			80
04	5130	X	5025	-0-	-105	-0-	4942	3	83	9	Y	75					155

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

11	7020	X	6210	-0-	-810	-0-	6130	3	80	9	N	73					243
12	7254	X	6332	-0-	-922	-0-	6233	3	99	9	N	90	193	1			140
01	7192	X	6315	-0-	-877	-0-	6208	3	107	9	N	97					237
02	6612	X	5847	-0-	-765	-0-	5747	3	100	9	N	91	201	1			127
03	6789	X	6170	-0-	-619	-0-	6081	3	89	9	N	81					208
04	6210	X	5617	-0-	-593	-0-	5530	3	87	9	N	79					287

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

11	4590	X	4443	-0-	-147	-0-	4342	3	101	9	N	92					280
12	4743	X	4535	-0-	-208	-0-	4468	3	67	9	N	61	191	1			150
01	4743	X	4567	-0-	-176	-0-	4457	3	110	9	N	100					250
02	4437	X	4235	-0-	-202	-0-	4144	3	91	9	N	83	185	1			148
03	4588	X	4574	-0-	-14	-0-	4474	3	100	9	N	91					239
04	4440	X	4326	-0-	-114	-0-	4238	3	88	9	N	80					319

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

11	5640	X	4186	-0-	-1454	-0-	4182	3	4	9	N	4					188
12	5301	X	4373	-0-	-928	-0-	4250	3	123	9	N	112	192	1			108
01	4426	X	4426	-0-	-0-	-0-	4294	3	132	9	N	120					228
02	4089	X	4015	-0-	-74	-0-	3962	3	53	9	N	48	193	1			83
*03	5083	X	5083	-0-	-0-	-0-	4965	3	118	9	N	107					190
*04	4914	X	4914	-0-	-0-	-0-	4811	3	103	9	N	94					284

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

11	3000	X	2246	-0-	-754	-0-	2176	3	70	9	N	64	183	1			78
12	3100	X	2316	-0-	-784	-0-	2279	3	37	9	N	34					112
01	2852	X	194	-0-	-2658	-0-	152	3	42	9	N	38					150
02	2349	X	1921	-0-	-428	-0-	1887	3	34	9	N	31					181
03	2511	X	1763	-0-	-748	-0-	1726	3	37	9	N	34					215
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					215

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3330	-0-	-360	-0-	3254	3	76	9	N	69					259
12	3472	X	3333	-0-	-139	-0-	3269	3	64	9	N	58	190	1			127
01	3534	X	3351	-0-	-183	-0-	3256	3	95	9	N	86					213
02	3963	X	3963	-0-	-0-	-0-	3868	3	95	9	N	86					299
03	3534	X	3191	-0-	-343	-0-	3093	3	98	9	N	89	190	1			198
04	3330	X	3080	-0-	-250	-0-	3018	3	62	9	N	56					254

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8941	X	8941	-0-	-0-	-0-	8770	3	171	9	N	155	190	1			168
12	9847	X	9847	-0-	-0-	-0-	9636	3	211	9	N	192	193	1			167
01	9889	X	9441	-0-	-448	-0-	9261	3	180	9	N	164	193	1			138
02	9251	X	8264	-0-	-987	-0-	8102	3	162	9	N	147					285
03	9889	X	7907	-0-	-1982	-0-	7777	3	130	9	N	118	192	1			211
04	9540	X	NO RPT	-0-	-9540	-0-					N	NO RPT					211

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	3193	-0-	-2867	-0-	3080	3	113	9	N	103	192	1			234
12	5828	X	4403	-0-	-1425	-0-	4306	3	97	9	N	88					322
01	5673	X	4403	-0-	-1270	-0-	4312	3	91	9	N	83	192	1			213
02	4408	X	3167	-0-	-1241	-0-	3089	3	78	9	N	71					284
03	4402	X	3456	-0-	-946	-0-	3354	3	102	9	N	93	191	1			186
04	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					186

WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	8208	-0-	-522	-0-	8035	3	173	9	N	157	189	1			180
12	8835	X	8545	-0-	-290	-0-	8371	3	174	9	N	158	190	1			148
01	8835	X	8415	-0-	-420	-0-	8230	3	185	9	N	168	191	1			125
02	8265	X	7517	-0-	-748	-0-	7372	3	145	9	N	132					257
03	8835	X	8287	-0-	-548	-0-	8115	3	172	9	N	156	191	1			222
04	8280	X	NO RPT	-0-	-8280	-0-					N	NO RPT					222

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	1943	-0-	-727	-0-	1851	3	92	9	N	84	191	1			128
12	2666	X	2656	-0-	-10	-0-	2474	3	182	9	N	165					293
01	2666	X	2573	-0-	-93	-0-	2409	3	164	9	N	149	187	1			255
02	2494	X	2279	-0-	-215	-0-	2136	3	143	9	N	130	192	1			193
03	2666	X	2020	-0-	-646	-0-	1933	3	87	9	N	79					272
04	2580	X	2372	-0-	-208	-0-	2337	3	35	9	N	32					304

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/26/2019 - P/A 06/26/19

FLOWERS WELL #: RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/13/2016

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1207	-0-	-143	-0-	87	1	1120	3	N	-0-					41
12	1372	N	1372	-0-	-0-	-0-	89	1	1283	3	N	-0-					41
01	1240	N	1009	-0-	-231	-0-	76	1	933	3	N	-0-					41
02	1160	N	963	-0-	-197	-0-	77	1	886	3	N	-0-					41
03	1364	N	1194	-0-	-170	-0-	80	1	1114	3	N	-0-					41
*04	1178	N	1178	-0-	-0-	-0-	76	1	1102	3	N	-0-					37

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1343	N	1343	-0-	-0-	-0-	84	1	1259	3	N	-0-					56
*06	1276	N	1276	-0-	-0-	-0-	80	1	1196	3	N	-0-					56
*07	1426	N	1267	-0-	-159	-0-	79	1	1146	3	N	38					94
							42	9									
*08	1333	N	1221	-0-	-112	-0-	82	1	1139	3	N	-0-					94
*09	1290	N	1151	-0-	-139	-0-	80	1	1071	3	N	-0-					94
*10	1271	N	1217	-0-	-54	-0-	85	1	1132	3	N	-0-					94
*11	1170	N	1105	-0-	-65	-0-	80	1	1025	3	N	-0-					94
*12	1303	N	1303	-0-	-0-	-0-	85	1	1218	3	N	-0-					94
*01	1571	N	1571	-0-	-0-	-0-	119	1	1452	3	N	-0-					94
*02	1608	N	1608	-0-	-0-	-0-	129	1	1479	3	N	-0-					94
*03	1705	N	1705	-0-	-0-	-0-	114	1	1591	3	N	-0-					94
*04	1580	N	1580	-0-	-0-	-0-	102	1	1478	3	N	-0-					94

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2612	N	2612	-0-	-0-	-0-	163	1	2449	3	N	-0-					-0-
*06	2570	N	2570	-0-	-0-	-0-	161	1	2409	3	N	-0-					-0-
*07	2721	N	2721	-0-	-0-	-0-	175	1	2546	3	N	-0-					-0-
*08	2462	N	2462	-0-	-0-	-0-	165	1	2297	3	N	-0-					-0-
*09	2363	N	2363	-0-	-0-	-0-	164	1	2199	3	N	-0-					-0-
*10	2402	N	2402	-0-	-0-	-0-	168	1	2234	3	N	-0-					-0-
*11	2254	N	2254	-0-	-0-	-0-	163	1	2091	3	N	-0-					-0-
*12	2555	N	2555	-0-	-0-	-0-	166	1	2389	3	N	-0-					-0-
*01	1984	N	1932	-0-	-52	-0-	146	1	1786	3	N	-0-					-0-
*02	1856	N	1404	-0-	-452	-0-	113	1	1291	3	N	-0-					-0-
*03	2214	N	2214	-0-	-0-	-0-	148	1	2066	3	N	-0-					-0-
*04	2336	N	2336	-0-	-0-	-0-	151	1	2185	3	N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/21/2019 - P/A 06/21/19

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

11	1110	N	975	-0-	-135	-0-	975	2			N	-0-					15
12	1147	N	675	-0-	-472	-0-	675	2			N	-0-					15
01	1352	N	1352	-0-	-0-	-0-	1340	2	12	9	N	11	11	8			15
02	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					15
03	1000	N	1000	-0-	-0-	-0-	988	2	12	9	N	11	11	8			15
04	1110	N	-0-	-0-	-1110	-0-					N	-0-					15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2114	-0-	-16	-0-	2102	3	12	9	N	11	11	8			-0-
12	2201	N	2081	-0-	-120	-0-	2072	3	9	9	N	8	8	8			-0-
01	2232	N	2096	-0-	-136	-0-	2082	3	14	9	N	13	13	8			-0-
02	2030	N	1978	-0-	-52	-0-	1963	3	15	9	N	14	14	8			-0-
03	2132	N	2132	-0-	-0-	-0-	2119	3	13	9	N	12	12	8			-0-
*04	2249	N	2249	-0-	-0-	-0-	2239	3	10	9	N	9	9	8			-0-

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1001	-0-	-439	-0-	990	3	11	9	N	10	10	8			-0-
12	1395	N	785	-0-	-610	-0-	767	3	18	9	N	16	16	8			-0-
01	1302	N	472	-0-	-830	-0-	469	3	3	9	N	3	3	8			-0-
02	957	N	371	-0-	-586	-0-	350	3	21	9	N	19	19	8			-0-
03	775	N	36	-0-	-739	-0-	36	3			N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2571	X	2571	-0-	-0-	-0-	2560	3	11	9	N	10	10	8			18
12	2987	X	2987	-0-	-0-	-0-	2978	3	9	9	N	8	8	8			18
01	2790	X	2702	-0-	-88	-0-	2695	3	7	9	N	6	6	8			18
02	2494	N	2376	-0-	-118	-0-	2372	3	4	9	N	4	4	8			18
*03	2790	N	2402	-0-	-388	-0-	2395	3	7	9	N	6	6	8			18
*04	2610	N	766	-0-	-1844	-0-	757	3	9	9	N	8	8	8			18

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					12
12	496	N	443	-0-	-53	-0-	443	3			N	-0-					12
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					12
02	464	N	398	-0-	-66	-0-	398	3			N	-0-					12
03	434	N	353	-0-	-81	-0-	353	3			N	-0-					12
04	420	N	-0-	-0-	-420	-0-					N	-0-					12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	21					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	9	9	8			48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1347	-0-	-93	-0-	1343	3	4	9	N	4	4	8			43
12	1488	N	1447	-0-	-41	-0-	1443	3	4	9	N	4	4	8			43
01	1488	N	1454	-0-	-34	-0-	1454	3			N	-0-					43
02	1362	N	1362	-0-	-0-	-0-	1359	3	3	9	N	3	3	8			43
03	1496	N	1496	-0-	-0-	-0-	1493	3	3	9	N	3	3	8			43
04	1410	N	1270	-0-	-140	-0-	1270	3			N	-0-					43

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1374	-0-	-6	-0-	1374	3			N	-0-					-0-
12	1426	N	1331	-0-	-95	-0-	1331	3			N	-0-					-0-
01	1426	N	1284	-0-	-142	-0-	1273	3	11	9	N	10	10	8			-0-
02	1334	N	1192	-0-	-142	-0-	1189	3	3	9	N	3	3	8			-0-
03	1333	N	1125	-0-	-208	-0-	1125	3			N	-0-					-0-
04	1230	N	516	-0-	-714	-0-	516	3			N	-0-					-0-

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	805	-0-	-485	-0-	805	3			N	-0-					-0-
12	1333	N	635	-0-	-698	-0-	635	3			N	-0-					-0-
01	1302	N	670	-0-	-632	-0-	670	3			N	-0-					-0-
02	783	N	669	-0-	-114	-0-	668	3	1	9	N	1	1	8			-0-
03	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
04	660	N	-0-	-0-	-660	-0-					N	-0-					-0-

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	294	-0-	-66	-0-	293	3	1	9	N	1	1	8			-0-
12	403	N	253	-0-	-150	-0-	252	3	1	9	N	1	1	8			-0-
01	341	N	314	-0-	-27	-0-	313	3	1	9	N	1	1	8			-0-
02	290	N	249	-0-	-41	-0-	249	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
12	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
01	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
02	290	N	288	-0-	-2	-0-	288	3			N	-0-					-0-
03	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
04	300	N	86	-0-	-214	-0-	86	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
12	961	N	900	-0-	-61	-0-	900	3			N	-0-					-0-
01	961	N	943	-0-	-18	-0-	932	3	11	9	N	10	10	8			-0-
02	899	N	849	-0-	-50	-0-	847	3	2	9	N	2	2	8			-0-
03	899	N	851	-0-	-48	-0-	851	3			N	-0-					-0-
04	900	N	295	-0-	-605	-0-	295	3			N	-0-					-0-

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
02	174	N	151	-0-	-23	-0-	151	3			N	-0-					-0-
03	186	N	69	-0-	-117	-0-	69	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
02	261	N	227	-0-	-34	-0-	227	3			N	-0-					-0-
03	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	941	-0-	-79	-0-	934	3	7	9	N	6	6	8			-0-
12	1054	N	973	-0-	-81	-0-	969	3	4	9	N	4	4	8			-0-
01	1116	N	1010	-0-	-106	-0-	1003	3	7	9	N	6	6	8			-0-
02	982	N	982	-0-	-0-	-0-	976	3	6	9	N	5	5	8			-0-
03	961	N	922	-0-	-39	-0-	915	3	7	9	N	6	6	8			-0-
04	990	N	-0-	-0-	-990	-0-					N	-0-					-0-

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1499	N	1499	-0-	-0-	-0-	1492	3	7	9	N	6	6	8			-0-
12	1900	N	1900	-0-	-0-	-0-	1894	3	6	9	N	5	5	8			-0-
01	1818	N	1818	-0-	-0-	-0-	1811	3	7	9	N	6	6	8			-0-
02	1575	N	1575	-0-	-0-	-0-	1569	3	6	9	N	5	5	8			-0-
03	1674	N	1642	-0-	-32	-0-	1635	3	7	9	N	6	6	8			-0-
04	1620	N	378	-0-	-1242	-0-	377	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	538	-0-	-92	-0-	530	3	8	9	N	7	7	8			-0-
12	682	N	565	-0-	-117	-0-	563	3	2	9	N	2	2	8			-0-
01	651	N	651	-0-	-0-	-0-	638	3	13	9	N	12	12	8			-0-
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
04	630	N	473	-0-	-157	-0-	473	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	922	N	922	-0-	-0-	-0-	915	3	7	9	N	6	6	8			-0-
12	921	N	921	-0-	-0-	-0-	917	3	4	9	N	4	4	8			-0-
01	925	N	925	-0-	-0-	-0-	919	3	6	9	N	5	5	8			-0-
02	784	N	784	-0-	-0-	-0-	780	3	4	9	N	4	4	8			-0-
03	831	N	831	-0-	-0-	-0-	827	3	4	9	N	4	4	8			-0-
04	600	N	441	-0-	-159	-0-	440	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	10	10	8			-0-

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

11	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
12	434	N	315	-0-	-119	-0-	315	3			N	-0-					-0-
01	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
02	319	N	292	-0-	-27	-0-	292	3			N	-0-					-0-
03	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	5	5	8			-0-

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	4	4	8			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2084	-0-	-76	-0-	2076	3	8	9	N	7	7	8			-0-
12	2232	N	2050	-0-	-182	-0-	2042	3	8	9	N	7	7	8			-0-
01	2232	N	2074	-0-	-158	-0-	2037	3	37	9	N	34	34	8			-0-
02	2001	N	1875	-0-	-126	-0-	1866	3	9	9	N	8	8	8			-0-
03	2046	N	1683	-0-	-363	-0-	1674	3	9	9	N	8	8	8			-0-
04	2010	N	870	-0-	-1140	-0-	869	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1815	-0-	-45	-0-	1808	3	7	9	N	6	6	8			-0-
12	1922	N	1777	-0-	-145	-0-	1769	3	8	9	N	7	7	8			-0-
01	1922	N	1817	-0-	-105	-0-	1805	3	12	9	N	11	11	8			-0-
02	1769	N	1701	-0-	-68	-0-	1691	3	10	9	N	9	9	8			-0-
03	1767	N	1579	-0-	-188	-0-	1569	3	10	9	N	9	9	8			-0-
04	1770	N	793	-0-	-977	-0-	792	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1319	-0-	-121	-0-	1304	3	15	9	N	14	14	8			-0-
12	1435	N	1435	-0-	-0-	-0-	1420	3	15	9	N	14	14	8			-0-
01	1519	N	1389	-0-	-130	-0-	1364	3	25	9	N	23	23	8			-0-
02	1295	N	1295	-0-	-0-	-0-	1278	3	17	9	N	15	15	8			-0-
03	1426	N	1212	-0-	-214	-0-	1195	3	17	9	N	15	15	8			-0-
04	1350	N	-0-	-0-	-1350	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	465	N	370	-0-	-95	-0-	370	3			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	386	3	1	9	N	1	1	8			-0-
02	435	N	395	-0-	-40	-0-	395	3			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
04	360	N	202	-0-	-158	-0-	202	3			N	-0-					-0-

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0-	-0-	35	1	541	3	N	1	1	8			-0-
							1	9									
12	627	N	627	-0-	-0-	-0-	47	1	579	3	N	1	1	8			-0-
							1	9									
01	589	N	573	-0-	-16	-0-	49	1	523	3	N	1	1	8			-0-
							1	9									
02	551	N	490	-0-	-61	-0-	42	1	447	3	N	1	1	8			-0-
							1	9									
03	620	N	462	-0-	-158	-0-	39	1	422	3	N	1	1	8			-0-
							1	9									
04	540	N	-0-	-0-	-540	-0-					N	8	8	8			-0-

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	10	10	8			-0-

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	695	N	695	-0-	-0-	-0-	688	3	7	9	N	6	6	8			-0-
12	653	N	653	-0-	-0-	-0-	649	3	4	9	N	4	4	8			-0-
01	687	N	687	-0-	-0-	-0-	681	3	6	9	N	5	5	8			-0-
02	623	N	623	-0-	-0-	-0-	617	3	6	9	N	5	5	8			-0-
03	627	N	627	-0-	-0-	-0-	621	3	6	9	N	5	5	8			-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2186	N	2186	-0-	-0-	-0-	2168	3	18	9	N	16	16	8			-0-
12	2068	N	2068	-0-	-0-	-0-	2056	3	12	9	N	11	11	8			-0-
01	2109	N	2109	-0-	-0-	-0-	2085	3	24	9	N	22	19	8			3
02	2023	N	2023	-0-	-0-	-0-	2002	3	21	9	N	19	19	8			3
03	2077	N	1874	-0-	-203	-0-	1853	3	21	9	N	19	19	8			3
04	2040	N	-0-	-0-	-2040	-0-					N	-0-					3

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2534	N	2534	-0-	-0-	-0-	2502	3	32	9	N	29	29	8			-0-
12	2635	N	2546	-0-	-89	-0-	2514	3	32	9	N	29	29	8			-0-
01	2666	N	2552	-0-	-114	-0-	2516	3	36	9	N	33	33	8			-0-
02	2436	N	2384	-0-	-52	-0-	2350	3	34	9	N	31	31	8			-0-
03	2542	N	2260	-0-	-282	-0-	2226	3	34	9	N	31	31	8			-0-
04	2460	N	550	-0-	-1910	-0-	550	3			N	-0-					-0-

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
01	527	N	405	-0-	-122	-0-	405	3			N	-0-					-0-
02	551	N	354	-0-	-197	-0-	354	3			N	-0-					-0-
03	558	N	337	-0-	-221	-0-	337	3			N	-0-					-0-
04	390	N	170	-0-	-220	-0-	170	3			N	-0-					-0-

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1284	N	1284	-0-	-0-	-0-	1267	3	17	9	N	15	15	8			-0-
12	1293	N	1293	-0-	-0-	-0-	1280	3	13	9	N	12	12	8			-0-
01	1333	N	1333	-0-	-0-	-0-	1316	3	17	9	N	15	15	8			-0-
02	1351	N	1351	-0-	-0-	-0-	1336	3	15	9	N	14	14	8			-0-
03	1293	N	1293	-0-	-0-	-0-	1278	3	15	9	N	14	14	8			-0-
04	930	N	-0-	-0-	-930	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2564	-0-	-46	-0-	2532	3	32	9	N	29	29	8			-0-
12	2697	N	2596	-0-	-101	-0-	2564	3	32	9	N	29	29	8			-0-
01	2697	N	2645	-0-	-52	-0-	2597	3	48	9	N	44	42	8			2
02	2465	N	2364	-0-	-101	-0-	2318	3	46	9	N	42	34	8			10
03	2604	N	2279	-0-	-325	-0-	2244	3	35	9	N	32	30	8			12
04	2550	N	1357	-0-	-1193	-0-	1354	3	3	9	N	3	3	8			12

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	992	N	992	-0-	-0-	-0-	983	3	9	9	N	8	8	8			-0-
12	991	N	991	-0-	-0-	-0-	980	3	11	9	N	10	10	8			-0-
01	960	N	960	-0-	-0-	-0-	947	3	13	9	N	12	12	8			-0-
02	968	N	968	-0-	-0-	-0-	956	3	12	9	N	11	11	8			-0-
03	959	N	959	-0-	-0-	-0-	947	3	12	9	N	11	11	8			-0-
04	810	N	470	-0-	-340	-0-	469	3	1	9	N	1	1	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	8			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 01/10/2012 TOTAL DEPTH 12800 PERF.10833 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1527	-0-	-603	-0-	1527	3			N	-0-					-0-
12	2201	N	1432	-0-	-769	-0-	1432	3			N	-0-					-0-
01	1767	N	1330	-0-	-437	-0-	1330	3			N	-0-					-0-
02	1479	N	582	-0-	-897	-0-	582	3			N	-0-					-0-
03	1426	N	1112	-0-	-314	-0-	1112	3			N	-0-					-0-
04	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2783	-0-	-127	-0-	2760	3	23	9	N	21	21	8			-0-
12	2976	X	2795	-0-	-181	-0-	2777	3	18	9	N	16	16	8			-0-
01	2976	X	2801	-0-	-175	-0-	2777	3	24	9	N	22	22	8			-0-
02	2784	X	2638	-0-	-146	-0-	2607	3	31	9	N	28	23	8			5
03	2945	X	2486	-0-	-459	-0-	2461	3	25	9	N	23	23	8			5
04	2790	X	1774	-0-	-1016	-0-	1771	3	3	9	N	3	3	8			5

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

11	4096	X	4096	-0-	-0-	-0-	1197	1	2843	3	N	51	51	8			-0-
							56	9									
12	4431	X	4431	-0-	-0-	-0-	1439	1	2912	3	N	73	73	8			-0-
							80	9									
01	4960	X	4960	-0-	-0-	-0-	1854	1	3012	3	N	85	80	8			5
							94	9									
02	4665	X	4665	-0-	-0-	-0-	1764	1	2816	3	N	77	72	8			10
							85	9									
03	4435	X	4435	-0-	-0-	-0-	1671	1	2663	3	N	92	80	8			22
							101	9									
04	4170	X	-0-	-0-	-4170	-0-					N	-0-					22

HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

11	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

11	2310	N	2261	-0-	-49	-0-	777	1	1439	3	N	41	41	8			-0-
							45	9									
12	2356	N	1961	-0-	-395	-0-	614	1	1322	3	N	23	23	8			-0-
							25	9									
01	2387	N	1261	-0-	-1126	-0-	106	1	1138	3	N	15	14	8			1
							17	9									
02	2175	N	1066	-0-	-1109	-0-	90	1	959	3	N	15	8	8			8
							17	9									
03	1953	N	1028	-0-	-925	-0-	86	1	925	3	N	15	8	8			15
							17	9									
04	1230	N	-0-	-0-	-1230	-0-					N	-0-					15

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

11	1410	N	1363	-0-	-47	-0-	1340	3	23	9	N	21	21	8			-0-
12	1457	N	1358	-0-	-99	-0-	1341	3	17	9	N	15	15	8			-0-
01	1457	N	1385	-0-	-72	-0-	1361	3	24	9	N	22	21	8			1
02	1308	N	1308	-0-	-0-	-0-	1272	3	36	9	N	33	22	8			12
03	1364	N	1222	-0-	-142	-0-	1189	3	33	9	N	30	22	8			20
04	1350	N	836	-0-	-514	-0-	833	3	3	9	N	3	3	8			20

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	4	4	8			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	772	-0-	-38	-0-	771	3	1	9	N	1	1	8			-0-
12	806	N	766	-0-	-40	-0-	766	3			N	-0-					-0-
01	806	N	740	-0-	-66	-0-	740	3			N	-0-					-0-
02	754	N	696	-0-	-58	-0-	696	3			N	-0-					-0-
03	775	N	639	-0-	-136	-0-	639	3			N	-0-					-0-
04	720	N	529	-0-	-191	-0-	527	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1652	N	1652	-0-	-0-	-0-	1630	3	22	9	N	20	20	8			-0-
12	1686	N	1686	-0-	-0-	-0-	1667	3	19	9	N	17	17	8			-0-
01	1684	N	1684	-0-	-0-	-0-	1654	3	30	9	N	27	22	8			5
02	1627	N	1627	-0-	-0-	-0-	1597	3	30	9	N	27	24	8			8
03	1643	N	1589	-0-	-54	-0-	1589	3			N	-0-					8
04	1590	N	973	-0-	-617	-0-	951	3	22	9	N	20	20	8			8

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1822	-0-	-8	-0-	1801	3	21	9	N	19	19	8			-0-
12	1891	N	1820	-0-	-71	-0-	1799	3	21	9	N	19	19	8			-0-
01	1891	N	1866	-0-	-25	-0-	1838	3	28	9	N	25	25	8			-0-
02	1769	N	1730	-0-	-39	-0-	1707	3	23	9	N	21	21	8			-0-
03	1829	N	1614	-0-	-215	-0-	1590	3	24	9	N	22	22	8			-0-
04	1800	N	825	-0-	-975	-0-	822	3	3	9	N	3	3	8			-0-

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1756	N	1756	-0-	-0-	-0-	1739	3	17	9	N	15	15	8			-0-
12	1798	N	1763	-0-	-35	-0-	1743	3	20	9	N	18	18	8			-0-
01	1860	N	1772	-0-	-88	-0-	1753	3	19	9	N	17	17	8			-0-
02	1711	N	1617	-0-	-94	-0-	1603	3	14	9	N	13	13	8			-0-
03	1767	N	1622	-0-	-145	-0-	1607	3	15	9	N	14	14	8			-0-
04	1710	N	722	-0-	-988	-0-	718	3	4	9	N	4	4	8			-0-

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2410	-0-	-50	-0-	2381	3	29	9	N	26	26	8			-0-
12	2542	N	2416	-0-	-126	-0-	2390	3	26	9	N	24	24	8			-0-
01	2573	N	2418	-0-	-155	-0-	2379	3	39	9	N	35	35	8			-0-
02	2320	N	2254	-0-	-66	-0-	2228	3	26	9	N	24	24	8			-0-
03	2418	N	2095	-0-	-323	-0-	2095	3			N	-0-					-0-
04	2340	N	-0-	-0-	-2340	-0-					N	8	8	8			-0-

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1854	-0-	-66	-0-	1837	3	17	9	N	15	15	8			-0-
12	1984	N	1892	-0-	-92	-0-	1880	3	12	9	N	11	11	8			-0-
01	1984	N	1887	-0-	-97	-0-	1866	3	21	9	N	19	17	8			2
02	1868	N	1868	-0-	-0-	-0-	1832	3	36	9	N	33	23	8			12
03	1891	N	1765	-0-	-126	-0-	1730	3	35	9	N	32	24	8			20
04	1830	N	773	-0-	-1057	-0-	772	3	1	9	N	1	1	8			20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

11	1320	N	1291	-0-	-29	-0-	1270	3	21	9	N	19	19	8			-0-
12	1364	N	1289	-0-	-75	-0-	1278	3	11	9	N	10	10	8			-0-
01	1302	N	1279	-0-	-23	-0-	1261	3	18	9	N	16	14	8			2
02	1247	N	1208	-0-	-39	-0-	1179	3	29	9	N	26	15	8			13
03	1302	N	1163	-0-	-139	-0-	1117	3	46	9	N	42	25	8			30
04	1230	N	237	-0-	-993	-0-	235	3	2	9	N	2	2	8			30

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

11	1170	N	1015	-0-	-155	-0-	995	3	20	9	N	18	18	8			-0-
12	1240	N	969	-0-	-271	-0-	958	3	11	9	N	10	10	8			-0-
01	1085	N	917	-0-	-168	-0-	913	3	4	9	N	4	4	8			-0-
02	986	N	893	-0-	-93	-0-	893	3			N	-0-					-0-
03	961	N	832	-0-	-129	-0-	826	3	6	9	N	5	5	8			-0-
04	900	N	415	-0-	-485	-0-	413	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/06/2012 TOTAL DEPTH 12800 PERF.11205 - 12648

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1238	N	1238	-0-	-0-	-0-	1213	3	25	9	N	23	23	8			-0-
12	1302	N	1240	-0-	-62	-0-	1209	3	31	9	N	28	28	8			-0-
01	1302	N	1251	-0-	-51	-0-	1219	3	32	9	N	29	29	8			-0-
02	1189	N	1172	-0-	-17	-0-	1143	3	29	9	N	26	26	8			-0-
03	1240	N	1107	-0-	-133	-0-	1077	3	30	9	N	27	27	8			-0-
04	1200	N	839	-0-	-361	-0-	833	3	6	9	N	5	5	8			-0-

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2376	-0-	-54	-0-	2344	3	32	9	N	29	29	8			-0-
12	2511	N	2377	-0-	-134	-0-	2349	3	28	9	N	25	25	8			-0-
01	2480	N	2398	-0-	-82	-0-	2353	3	45	9	N	41	36	8			5
02	2291	N	2216	-0-	-75	-0-	2173	3	43	9	N	39	31	8			13
03	2387	N	2122	-0-	-265	-0-	2088	3	34	9	N	31	31	8			13
04	2310	N	1216	-0-	-1094	-0-	1210	3	6	9	N	5	5	8			13

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2290	-0-	-80	-0-	2255	3	35	9	N	32	32	8			-0-
12	2418	N	2280	-0-	-138	-0-	2234	3	46	9	N	42	42	8			-0-
01	2418	N	2254	-0-	-164	-0-	2206	3	48	9	N	44	44	8			-0-
02	2204	N	2117	-0-	-87	-0-	2117	3			N	-0-					-0-
03	2294	N	1978	-0-	-316	-0-	1978	3			N	-0-					-0-
04	2190	N	1055	-0-	-1135	-0-	1052	3	3	9	N	3	3	8			-0-

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2936	-0-	-64	-0-	2896	3	40	9	N	36	36	8			-0-
12	3100	X	2914	-0-	-186	-0-	2874	3	40	9	N	36	36	8			-0-
01	3100	X	2876	-0-	-224	-0-	2835	3	41	9	N	37	37	8			-0-
02	2900	X	2710	-0-	-190	-0-	2680	3	30	9	N	27	5	8			22
03	3100	X	2943	-0-	-157	-0-	2881	3	62	9	N	56	22	8			56
*04	3111	X	3111	-0-	-0-	-0-	3041	3	70	9	N	64	35	8			85

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2075	X	2075	-0-	-0-	-0-	2051	3	24	9	N	22	22	8			-0-
12	2170	N	2060	-0-	-110	-0-	2029	3	31	9	N	28	28	8			-0-
01	2201	N	2085	-0-	-116	-0-	2045	3	40	9	N	36	28	8			8
02	2003	N	2003	-0-	-0-	-0-	1944	3	59	9	N	54	30	8			32
03	2046	N	1876	-0-	-170	-0-	1825	3	51	9	N	46	18	8			60
04	2010	N	1120	-0-	-890	-0-	1110	3	10	9	N	9	9	8			60

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3069	-0-	-1011	-0-	887	1	2118	3	N	58	58	8			-0-
							64	9									
12	5704	X	5704	-0-	-0-	-0-	1030	1	4663	3	N	10	10	8			-0-
							11	9									
01	4970	X	4970	-0-	-0-	-0-	1153	1	3814	3	N	3	3	8			-0-
							3	9									
02	4398	X	4398	-0-	-0-	-0-	1062	1	3334	3	N	2	2	8			-0-
							2	9									
03	5146	X	3956	-0-	-1190	-0-	995	1	2959	3	N	2	2	8			-0-
							2	9									
04	4980	X	1483	-0-	-3497	-0-	1481	3	2	9	N	2	2	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2403	-0-	-27	-0-	2374	3	29	9	N	26	26	8			-0-
12	2542	N	2440	-0-	-102	-0-	2404	3	36	9	N	33	33	8			-0-
01	2542	N	2453	-0-	-89	-0-	2411	3	42	9	N	38	38	8			-0-
02	2320	N	2316	-0-	-4	-0-	2283	3	33	9	N	30	30	8			-0-
03	2449	N	2074	-0-	-375	-0-	2040	3	34	9	N	31	31	8			-0-
04	2370	N	1198	-0-	-1172	-0-	1194	3	4	9	N	4	4	8			-0-

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	4	4	8			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

11	2820	X	2682	-0-	-138	-0-	2647	3	35	9	N	32	32	8			-0-
12	2914	X	2734	-0-	-180	-0-	2699	3	35	9	N	32	32	8			-0-
01	2914	X	2741	-0-	-173	-0-	2693	3	48	9	N	44	44	8			-0-
02	2726	X	2573	-0-	-153	-0-	2515	3	58	9	N	53	40	8			13
03	2852	X	2487	-0-	-365	-0-	2426	3	61	9	N	55	40	8			28
04	2670	X	1590	-0-	-1080	-0-	1581	3	9	9	N	8	4	8			32

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

11	429	N	429	-0-	-0-	-0-	422	3	7	9	N	6	6	8			-0-
12	496	N	405	-0-	-91	-0-	399	3	6	9	N	5	5	8			-0-
01	527	N	466	-0-	-61	-0-	463	3	3	9	N	3	3	8			-0-
02	406	N	373	-0-	-33	-0-	371	3	2	9	N	2	2	8			-0-
03	642	N	642	-0-	-0-	-0-	640	3	2	9	N	2	2	8			-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

11	2070	N	2032	-0-	-38	-0-	2000	3	32	9	N	29	29	8			-0-
12	2170	N	2016	-0-	-154	-0-	1983	3	33	9	N	30	30	8			-0-
01	2201	N	1963	-0-	-238	-0-	1929	3	34	9	N	31	31	8			-0-
02	1972	N	1891	-0-	-81	-0-	1858	3	33	9	N	30	30	8			-0-
03	2015	N	1802	-0-	-213	-0-	1768	3	34	9	N	31	31	8			-0-
04	1890	N	1044	-0-	-846	-0-	1041	3	3	9	N	3	3	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1686	N	1686	-0-	-0-	-0-	1653	3	33	9	N	30	30	8			-0-
12	1759	N	1759	-0-	-0-	-0-	1731	3	28	9	N	25	25	8			-0-
01	1776	N	1776	-0-	-0-	-0-	1733	3	43	9	N	39	33	8			6
02	1624	N	1606	-0-	-18	-0-	1554	3	52	9	N	47	28	8			25
03	1767	N	83	-0-	-1684	-0-	52	3	31	9	N	28	28	8			25
04	1710	N	-0-	-0-	-1710	-0-					N	-0-					25

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2553	-0-	-117	-0-	2514	3	39	9	N	35	35	8			-0-
12	2728	N	2676	-0-	-52	-0-	2642	3	34	9	N	31	31	8			-0-
01	2790	N	2702	-0-	-88	-0-	2656	3	46	9	N	42	40	8			2
02	2494	N	2494	-0-	-0-	-0-	2436	3	58	9	N	53	35	8			20
03	2666	N	2660	-0-	-6	-0-	2596	3	64	9	N	58	35	8			43
*04	2706	N	2706	-0-	-0-	-0-	2672	3	34	9	N	31	24	8			50

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2768	-0-	-112	-0-	30 15	1 9	2723	2	N	14					87
12	2998	X	2998	-0-	-0-	-0-	31 11	1 9	2956	2	N	10					97
01	2976	X	2788	-0-	-188	-0-	31 9	1 9	2748	2	N	8					105
02	2792	X	2792	-0-	-0-	-0-	29 10	1 9	2753	2	N	9					114
03	2982	X	2982	-0-	-0-	-0-	31 9	1 9	2942	2	N	8					122
04	2880	X	2409	-0-	-471	-0-	29 9	1 9	2371	2	N	8					130

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	991	-0-	-329	-0-	30	1	961	2	N	-0-					121
12	1302	N	1010	-0-	-292	-0-	1	1	1009	2	N	-0-					121
01	991	N	991	-0-	-0-	-0-	991	2			N	-0-					121
02	983	N	983	-0-	-0-	-0-	20	1	963	2	N	-0-					121
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					121
04	960	N	-0-	-0-	-960	-0-					N	-0-					121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 05/24/2006 TOTAL DEPTH 10700 PERF.10380 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1953	N	1953	-0-	-0-	-0-	105	1	1848	2	N	-0-					67
12	1956	N	1956	-0-	-0-	-0-	100	1	1856	2	N	-0-					67
01	1860	N	1810	-0-	-50	-0-	115	1	1695	2	N	-0-					67
02	1740	N	1651	-0-	-89	-0-	100	1	1551	2	N	-0-					67
03	1860	N	1808	-0-	-52	-0-	105	1	1703	2	N	-0-					67
04	1740	N	1494	-0-	-246	-0-	95	1	1399	2	N	-0-					67

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1167	-0-	-123	-0-	150	1	1017	2	N	-0-					101
12	1323	N	1323	-0-	-0-	-0-	150	1	1173	2	N	-0-					101
01	1381	N	1381	-0-	-0-	-0-	155	1	1226	2	N	-0-					101
02	1153	N	1153	-0-	-0-	-0-	145	1	1008	2	N	-0-					101
03	1333	N	1331	-0-	-2	-0-	155	1	1176	2	N	-0-					101
*04	1555	N	1555	-0-	-0-	-0-	150	1	1405	2	N	-0-					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

11	1080	N	1057	-0-	-23	-0-	150	1	907	2	N	-0-					64
12	1147	N	1037	-0-	-110	-0-	155	1	882	2	N	-0-					64
01	1178	N	895	-0-	-283	-0-	155	1	740	2	N	-0-					64
02	1015	N	907	-0-	-108	-0-	145	1	762	2	N	-0-					64
03	1055	N	1055	-0-	-0-	-0-	155	1	900	2	N	-0-					64
*04	976	N	976	-0-	-0-	-0-	150	1	826	2	N	-0-					64

FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

11	1410	N	1302	-0-	-108	-0-	150	1	1138	2	N	13					119
							14	9									
12	1457	N	1148	-0-	-309	-0-	155	1	984	2	N	8					127
							9	9									
01	1333	N	145	-0-	-1188	-0-	35	1	106	2	N	4					131
							4	9									
02	1247	N	-0-	-0-	-1247	-0-					N	-0-					131
03	1147	N	-0-	-0-	-1147	-0-					N	-0-					131
04	150	N	150	-0-	-0-	-0-	150	1			N	-0-					131

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

11	987	N	987	-0-	-0-	-0-	150	1	837	2	N	-0-					197
12	961	N	890	-0-	-71	-0-	115	1	775	2	N	-0-					197
01	1054	N	670	-0-	-384	-0-	110	1	560	2	N	-0-					197
02	957	N	575	-0-	-382	-0-	95	1	480	2	N	-0-					197
03	899	N	616	-0-	-283	-0-	100	1	516	2	N	-0-					197
04	660	N	511	-0-	-149	-0-	105	1	406	2	N	-0-					197

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LEASE HOLDERS ACQUISITIONS LLC 491872
ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	590	-0-	-10	-0-	2	1	588	2	Y	-0-					87
12	589	N	564	-0-	-25	-0-	2	1	562	2	Y	-0-					87
01	589	N	540	-0-	-49	-0-	1	1	539	2	Y	-0-					87
02	580	N	484	-0-	-96	-0-	1	1	483	2	Y	-0-					87
03	558	N	375	-0-	-183	-0-	375	2			Y	-0-					87
04	510	N	-0-	-0-	-510	-0-					Y	3					90

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	320	-0-	-40	-0-	1	1	319	2	Y	-0-					15
12	372	N	307	-0-	-65	-0-	1	1	306	2	Y	-0-					15
01	341	N	183	-0-	-158	-0-	183	2			Y	-0-					15
02	319	N	43	-0-	-276	-0-	43	2			Y	-0-					15
03	310	N	18	-0-	-292	-0-	18	2			Y	-0-					15
04	180	N	-0-	-0-	-180	-0-					Y	-0-					15

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62

RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1269	-0-	-1071	-0-	5 10	1 9	1254	2	N	9					94
12	2418	X	2319	-0-	-99	-0-	7 28	1 9	2284	2	N	25					119
01	2532	X	2532	-0-	-0-	-0-	5 22	1 9	2505	2	N	20					139
02	2365	N	2365	-0-	-0-	-0-	5 25	1 9	2335	2	N	23					162
03	2478	N	2478	-0-	-0-	-0-	3 22	1 9	2453	2	N	20					182
04	2340	N	2223	-0-	-117	-0-	1 18	1 9	2204	2	N	16					198

LONE TREE OIL & GAS LLC 507473
RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

11	2019	N	2019	-0-	-0-	-0-	2011	2	8	9	N	7					55
12	1736	N	1591	-0-	-145	-0-	1582	2	9	9	N	8					63
01	1767	N	1610	-0-	-157	-0-	1599	2	11	9	N	10					73
02	1653	N	1600	-0-	-53	-0-	1576	2	24	9	N	22					95
03	2022	N	2022	-0-	-0-	-0-	2003	2	19	9	N	17					112
04	1560	N	1539	-0-	-21	-0-	1539	2			N	-0-					124

MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

11	3570	X	2661	-0-	-909	-0-	30 44	1 9	2587	2	N	40					100
12	2762	X	2762	-0-	-0-	-0-	31 33	1 9	2698	2	N	30					130
01	2759	X	2720	-0-	-39	-0-	31 52	1 9	2637	2	N	47					177
02	2581	X	2555	-0-	-26	-0-	29 39	1 9	2487	2	N	35					212
03	2813	X	2813	-0-	-0-	-0-	30 30	1 9	2753	2	N	27					239
*04	2981	X	2981	-0-	-0-	-0-	28 25	1 9	2928	2	N	23					262

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

11	1170	N	1144	-0-	-26	-0-	30 18	1 9	1096	2	N	16					135
12	1209	N	1194	-0-	-15	-0-	31 15	1 9	1148	2	N	14					149
01	1182	N	1182	-0-	-0-	-0-	31 9	1 9	1142	2	N	8					157
02	1102	N	1084	-0-	-18	-0-	29 3	1 9	1052	2	N	3					160
03	1209	N	1172	-0-	-37	-0-	31 24	1 9	1117	2	N	22					182
04	1140	N	1126	-0-	-14	-0-	30 13	1 9	1083	2	N	12					194

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2337	-0-	-3	-0-	30	1	2290	2	N	15					137
							17	9									
12	2390	N	2390	-0-	-0-	-0-	31	1	2331	2	N	25					162
							28	9									
01	2369	N	2369	-0-	-0-	-0-	31	1	2316	2	N	20					182
							22	9									
02	2262	N	2218	-0-	-44	-0-	29	1	2161	2	N	25					207
							28	9									
03	2387	N	2356	-0-	-31	-0-	31	1	2308	2	N	15					222
							17	9									
04	2280	N	2213	-0-	-67	-0-	29	1	2153	2	N	28	182	1			68
							31	9									

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1972	-0-	-38	-0-	30	1	1910	2	N	29					220
							32	9									
12	2077	N	2028	-0-	-49	-0-	31	1	1955	2	N	38	194	1			64
							42	9									
01	2046	N	1975	-0-	-71	-0-	31	1	1922	2	N	20					84
							22	9									
02	1914	N	1829	-0-	-85	-0-	29	1	1775	2	N	23					107
							25	9									
03	2015	N	1968	-0-	-47	-0-	31	1	1905	2	N	29					136
							32	9									
04	1920	N	1880	-0-	-40	-0-	30	1	1828	2	N	20					156
							22	9									

BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2253	N	2253	-0-	-0-	-0-	30	1	2197	2	N	24					191
							26	9									
12	2263	N	2185	-0-	-78	-0-	31	1	2132	2	N	20					211
							22	9									
01	2232	N	2144	-0-	-88	-0-	31	1	2088	2	N	23					234
							25	9									
02	2175	N	2006	-0-	-169	-0-	29	1	1949	2	N	25	192	1			67
							28	9									
03	2170	N	2118	-0-	-52	-0-	31	1	2070	2	N	15					82
							17	9									
*04	2214	N	2214	-0-	-0-	-0-	30	1	2164	2	N	18					100
							20	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1064	-0-	-106	-0-	30	1	1034	2	N	-0-					86
12	1116	N	1101	-0-	-15	-0-	31	1	1060	2	N	9					95
							10	9									
01	1116	N	1104	-0-	-12	-0-	31	1	1056	2	N	15					110
							17	9									
02	1015	N	1014	-0-	-1	-0-	29	1	973	2	N	11					121
							12	9									
03	1116	N	1090	-0-	-26	-0-	31	1	1040	2	N	17					138
							19	9									
04	1080	N	1062	-0-	-18	-0-	30	1	1023	2	N	8					146
							9	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2203	-0-	-77	-0-	30 1 33 9	2140	2	N	30					181
12	2356	N	2244	-0-	-112	-0-	31 1 33 9	2180	2	N	30					211
01	2294	N	2176	-0-	-118	-0-	31 1 29 9	2116	2	N	26					237
02	2117	N	1976	-0-	-141	-0-	29 1 23 9	1924	2	N	21	190	1			68
03	2232	N	2086	-0-	-146	-0-	31 1 25 9	2030	2	N	23					91
04	2100	N	2000	-0-	-100	-0-	30 1 25 9	1945	2	N	23					114

BROWN, J. T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	985	N	985	-0-	-0-	-0-	30 1 11 9	944	2	N	10					146
12	1113	N	1113	-0-	-0-	-0-	31 1 13 9	1069	2	N	12					158
01	1133	N	1133	-0-	-0-	-0-	31 1 14 9	1088	2	N	13					171
02	1072	N	1072	-0-	-0-	-0-	29 1 11 9	1032	2	N	10					181
03	1147	N	1147	-0-	-0-	-0-	31 1 11 9	1105	2	N	10					191
*04	1089	N	1089	-0-	-0-	-0-	30 1 11 9	1048	2	N	10					201

SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2553	-0-	-87	-0-	30 1 35 9	2488	2	N	32					187
12	2697	N	2622	-0-	-75	-0-	31 1 20 9	2571	2	N	18					205
01	2634	N	2634	-0-	-0-	-0-	31 1 39 9	2564	2	N	35					240
02	2469	N	2469	-0-	-0-	-0-	29 1 26 9	2414	2	N	24	195	1			69
03	2657	N	2657	-0-	-0-	-0-	31 1 31 9	2595	2	N	28					97
04	2550	N	2531	-0-	-19	-0-	30 1 25 9	2476	2	N	23					120

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	597	-0-	-33	-0-	30 1 21 9	546	2	N	19					85
12	620	N	591	-0-	-29	-0-	31 1 11 9	549	2	N	10					95
01	605	N	605	-0-	-0-	-0-	31 1 18 9	556	2	N	16					111
02	580	N	554	-0-	-26	-0-	29 1 13 9	512	2	N	12					123
03	590	N	590	-0-	-0-	-0-	31 1 14 9	545	2	N	13					136
04	600	N	576	-0-	-24	-0-	30 1 10 9	536	2	N	9					145

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	30	1	321	2	N	-0-			241
12	366	N	366	-0-	-0-	-0-	31	1	335	2	N	-0-			241
01	372	N	371	-0-	-1	-0-	31	1	340	2	N	-0-			241
02	371	N	371	-0-	-0-	-0-	29	1	342	2	N	-0-			241
03	376	N	376	-0-	-0-	-0-	31	1	345	2	N	-0-			241
04	360	N	348	-0-	-12	-0-	30	1	318	2	N	-0-			241

BROWN, J. T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

11	1080	N	953	-0-	-127	-0-	30	1	920	2	N	3			72
							3	9							
12	1023	N	1001	-0-	-22	-0-	31	1	962	2	N	7			79
							8	9							
01	1054	N	1006	-0-	-48	-0-	31	1	955	2	N	18			97
							20	9							
02	938	N	938	-0-	-0-	-0-	29	1	888	2	N	19			116
							21	9							
03	992	N	991	-0-	-1	-0-	31	1	946	2	N	13			129
							14	9							
04	960	N	945	-0-	-15	-0-	30	1	902	2	N	12			141
							13	9							

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

11	663	N	663	-0-	-0-	-0-	30	1	620	2	N	12			158
							13	9							
12	682	N	658	-0-	-24	-0-	31	1	618	2	N	8			166
							9	9							
01	670	N	670	-0-	-0-	-0-	31	1	631	2	N	7			173
							8	9							
02	638	N	590	-0-	-48	-0-	29	1	558	2	N	3			176
							3	9							
03	651	N	620	-0-	-31	-0-	31	1	587	2	N	2			178
							2	9							
04	660	N	602	-0-	-58	-0-	30	1	563	2	N	8			186
							9	9							

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

11	2850	X	2689	-0-	-161	-0-	30	1	2625	2	N	31			89
							34	9							
12	2914	X	2896	-0-	-18	-0-	31	1	2821	2	N	40			129
							44	9							
01	2904	X	2904	-0-	-0-	-0-	31	1	2823	2	N	45			174
							50	9							
02	2697	X	2697	-0-	-0-	-0-	29	1	2625	2	N	39			213
							43	9							
03	2883	X	2860	-0-	-23	-0-	31	1	2782	2	N	43	191	1	65
							47	9							
04	2820	X	2736	-0-	-84	-0-	30	1	2680	2	N	24			89
							26	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3120	X	2975	-0-	-145	-0-	30 1 40 9	2905	2	N	36			148
12	3224	X	3030	-0-	-194	-0-	31 1 24 9	2975	2	N	22			170
01	3162	X	3044	-0-	-118	-0-	31 1 42 9	2971	2	N	38			208
02	2958	X	2851	-0-	-107	-0-	29 1 62 9	2760	2	N	56	181 1		83
03	3131	X	3021	-0-	-110	-0-	31 1 41 9	2949	2	N	37			120
04	2970	X	2932	-0-	-38	-0-	30 1 44 9	2858	2	N	40			160

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	990	N	950	-0-	-40	-0-	30 1 8 9	912	2	N	7			114
12	1023	N	1019	-0-	-4	-0-	31 1 11 9	977	2	N	10			124
01	1015	N	1015	-0-	-0-	-0-	31 1 9 9	975	2	N	8			132
02	939	N	939	-0-	-0-	-0-	29 1 8 9	902	2	N	7			139
03	1023	N	994	-0-	-29	-0-	31 1 9 9	954	2	N	8			147
04	990	N	965	-0-	-25	-0-	30 1 13 9	922	2	N	12			159

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2340	N	2284	-0-	-56	-0-	30 1 57 9	2197	2	N	52			241
12	2437	N	2437	-0-	-0-	-0-	31 1 43 9	2363	2	N	39	180 1		100
01	2452	N	2452	-0-	-0-	-0-	31 1 57 9	2364	2	N	52			152
02	2269	N	2269	-0-	-0-	-0-	29 1 44 9	2196	2	N	40			192
03	2449	N	2445	-0-	-4	-0-	31 1 64 9	2350	2	N	58			250
04	2370	N	2346	-0-	-24	-0-	30 1 48 9	2268	2	N	44	180 1		114

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1020	N	1017	-0-	-3	-0-	30 1 18 9	969	2	N	16			82
12	1054	N	1033	-0-	-21	-0-	31 1 11 9	991	2	N	10			92
01	1037	N	1037	-0-	-0-	-0-	31 1 14 9	992	2	N	13			105
02	986	N	962	-0-	-24	-0-	29 1 9 9	924	2	N	8			113
03	1030	N	1030	-0-	-0-	-0-	31 1 10 9	989	2	N	9			122
*04	1015	N	1015	-0-	-0-	-0-	30 1 23 9	962	2	N	21			143

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2535	-0-	-45	-0-	29	1	2486	2	N	18					91
							20	9									
12	2635	N	2615	-0-	-20	-0-	31	1	2564	2	N	18					109
							20	9									
01	2616	N	2616	-0-	-0-	-0-	31	1	2566	2	N	17					126
							19	9									
02	2465	N	2440	-0-	-25	-0-	29	1	2394	2	N	15					141
							17	9									
03	2604	N	2554	-0-	-50	-0-	31	1	2502	2	N	19					160
							21	9									
04	2520	N	2428	-0-	-92	-0-	30	1	2380	2	N	16					176
							18	9									

SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	564	-0-	-66	-0-	26	1	529	2	N	8					236
							9	9									
12	651	N	616	-0-	-35	-0-	31	1	571	2	N	13					249
							14	9									
01	627	N	627	-0-	-0-	-0-	30	1	574	2	N	21	175	1			95
							23	9									
02	551	N	536	-0-	-15	-0-	26	1	503	2	N	6					101
							7	9									
03	620	N	581	-0-	-39	-0-	29	1	527	2	N	23					124
							25	9									
04	600	N	394	-0-	-206	-0-	20	1	363	2	N	10					134
							11	9									

BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	973	N	973	-0-	-0-	-0-	30	1	921	2	N	20	192	1			60
							22	9									
12	992	N	970	-0-	-22	-0-	31	1	937	2	N	2					62
							2	9									
01	992	N	974	-0-	-18	-0-	31	1	935	2	N	7					69
							8	9									
02	928	N	914	-0-	-14	-0-	29	1	874	2	N	10					79
							11	9									
03	977	N	977	-0-	-0-	-0-	31	1	934	2	N	11					90
							12	9									
*04	941	N	941	-0-	-0-	-0-	30	1	896	2	N	14					104
							15	9									

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9090	X	7442	-0-	-1648	-0-	28	1	7323	2	N	83					205
							91	9									
12	9393	X	6557	-0-	-2836	-0-	25	1	6438	2	N	85	181	1			109
							94	9									
01	9145	X	7674	-0-	-1471	-0-	26	1	7560	2	N	80					189
							88	9									
02	8323	X	7897	-0-	-426	-0-	26	1	7793	2	N	71					260
							78	9									
03	7688	X	5652	-0-	-2036	-0-	20	1	5581	2	N	46	181	1			125
							51	9									
04	7440	X	7111	-0-	-329	-0-	23	1	6998	2	N	82					207
							90	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4048	-0-	-392	-0-		30 1 28 9	3990	2	N	25					305
12	4588	X	4136	-0-	-452	-0-		31 1 32 9	4073	2	N	29					334
01	4526	X	4062	-0-	-464	-0-		31 1 43 9	3988	2	N	39	181	1			192
02	4147	X	1803	-0-	-2344	-0-		18 1 12 9	1773	2	N	11					203
03	4371	X	4002	-0-	-369	-0-		28 1 20 9	3954	2	N	18					221
04	4050	X	3987	-0-	-63	-0-		30 1	3957	2	N	-0-					221

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1719	-0-	-171	-0-		30 1 13 9	1676	2	N	12					248
12	1953	N	1831	-0-	-122	-0-		31 1 20 9	1780	2	N	18	182	1			84
01	1748	N	1748	-0-	-0-	-0-		30 1 10 9	1708	2	N	9					93
02	1669	N	1669	-0-	-0-	-0-		29 1 13 9	1627	2	N	12					105
03	1829	N	1716	-0-	-113	-0-		29 1 20 9	1667	2	N	18					123
*04	1772	N	1772	-0-	-0-	-0-		30 1 26 9	1716	2	N	24					147

BROWN, J. T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	651	-0-	-129	-0-		30 1	621	2	N	-0-					67
12	837	N	655	-0-	-182	-0-		31 1 2 9	622	2	N	2					69
01	744	N	726	-0-	-18	-0-		31 1 6 9	689	2	N	5					74
02	744	N	744	-0-	-0-	-0-		26 1 1 9	717	2	N	1					75
03	673	N	673	-0-	-0-	-0-		31 1 4 9	638	2	N	4					79
04	690	N	670	-0-	-20	-0-		30 1 1 9	639	2	N	1					80

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3989	-0-	-361	-0-		30 1 25 9	3934	2	N	23					186
12	4557	X	4247	-0-	-310	-0-		31 1 39 9	4177	2	N	35					221
01	4557	X	3684	-0-	-873	-0-		31 1 41 9	3612	2	N	37					258
02	4263	X	3212	-0-	-1051	-0-		27 1 23 9	3162	2	N	21					279
03	4247	X	4088	-0-	-159	-0-		31 1 29 9	4028	2	N	26					305
*04	4747	X	4747	-0-	-0-	-0-		29 1 1 9	4717	2	N	1	187	1			119

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4171	-0-		-449		-0-	30	1	4113	2	N	25					165
									28	9									
12	4588	X	4307	-0-		-281		-0-	31	1	4165	2	N	101	193	1			73
									111	9									
01	4495	X	4249	-0-		-246		-0-	31	1	4108	2	N	100					173
									110	9									
02	4060	X	3937	-0-		-123		-0-	28	1	3832	2	N	70					243
									77	9									
03	4340	X	4251	-0-		-89		-0-	31	1	4124	2	N	87	191	1			139
									96	9									
04	4170	X	4094	-0-		-76		-0-	30	1	3968	2	N	87					226
									96	9									

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3671	-0-		-169		-0-	29	1	3603	2	N	35					208
									39	9									
12	3968	X	3538	-0-		-430		-0-	31	1	3466	2	N	37					245
									41	9									
01	3968	X	3555	-0-		-413		-0-	31	1	3482	2	N	38					283
									42	9									
02	3654	X	3567	-0-		-87		-0-	27	1	3509	2	N	28	180	1			131
									31	9									
03	3970	X	3970	-0-		-0-		-0-	31	1	3889	2	N	45					176
									50	9									
*04	4113	X	4113	-0-		-0-		-0-	30	1	4042	2	N	37					213
									41	9									

WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1592	-0-		-328		-0-	25	1	1531	2	N	33	190	1			85
									36	9									
12	1953	N	1503	-0-		-450		-0-	31	1	1418	2	N	49					134
									54	9									
01	1953	N	1516	-0-		-437		-0-	31	1	1424	2	N	55					189
									61	9									
02	1537	N	1482	-0-		-55		-0-	29	1	1395	2	N	53					242
									58	9									
03	1547	N	1547	-0-		-0-		-0-	31	1	1453	2	N	57	192	1			107
									63	9									
*04	1819	N	1819	-0-		-0-		-0-	30	1	1743	2	N	42					149
									46	9									

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14730	X	13187	-0-		-1543		-0-	24	1	12969	2	N	176					330
									194	9									
12	15004	X	14832	-0-		-172		-0-	31	1	14574	2	N	206	370	1			166
									227	9									
01	14818	X	14306	-0-		-512		-0-	31	1	14069	2	N	187	181	1			172
									206	9									
02	13862	X	13011	-0-		-851		-0-	29	1	12789	2	N	175	182	1			165
									193	9									
03	14818	X	13640	-0-		-1178		-0-	31	1	13418	2	N	174	192	1			147
									191	9									
04	14340	X	13114	-0-		-1226		-0-	30	1	12910	2	N	158					305
									174	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16380	X	15076	-0-	-1304	-0-	30 183	1 9	14863	2	N	166	193	1			191
12	16616	X	15362	-0-	-1254	-0-	31 183	1 9	15148	2	N	166	191	1			166
01	16306	X	14979	-0-	-1327	-0-	31 177	1 9	14771	2	N	161					327
02	15051	X	13673	-0-	-1378	-0-	29 172	1 9	13472	2	N	156	191	1			292
03	15779	X	14411	-0-	-1368	-0-	31 173	1 9	14207	2	N	157	191	1			258
04	15090	X	14058	-0-	-1032	-0-	30 153	1 9	13875	2	N	139	191	1			206

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
01	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
02	609	N	134	-0-	-475	-0-	134	3			N	-0-					-0-
03	713	N	20	-0-	-693	-0-	20	3			N	-0-					-0-
04	660	N	-0-	-0-	-660	-0-					N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

11	3561	X	3561	-0-	-0-	-0-	3504	3	57	9	N	52	186	1			35
12	3313	X	3313	-0-	-0-	-0-	3250	3	63	9	N	57					92
01	3230	X	3230	-0-	-0-	-0-	3162	3	68	9	N	62					154
02	1319	X	1319	-0-	-0-	-0-	1291	3	28	9	N	25					179
03	2579	X	2579	-0-	-0-	-0-	2543	3	36	9	N	33					212
*04	1621	X	1621	-0-	-0-	-0-	1589	3	32	9	N	29	190	1			51

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					100
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					100
01	5	N	3	-0-	-2	-0-	3	3			N	-0-					100
02	5	N	2	-0-	-3	-0-	2	3			N	-0-					100
03	5	N	2	-0-	-3	-0-	2	3			N	-0-					100
*04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					100

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1698	-0-	-522	-0-	1679	3	19	9	N	17					217
12	2563	N	2563	-0-	-0-	-0-	2534	3	29	9	N	26					243
01	2510	N	2510	-0-	-0-	-0-	2476	3	34	9	N	31					274
02	2078	N	2078	-0-	-0-	-0-	2056	3	22	9	N	20					294
03	2573	N	1179	-0-	-1394	-0-	1173	3	6	9	N	5	197	1			102
04	2430	N	1809	-0-	-621	-0-	1784	3	25	9	N	23					125

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2898	X	2898	-0-	-0-	-0-	2866	3	32	9	N	29					246
12	3443	X	3443	-0-	-0-	-0-	3412	3	31	9	N	28					274
01	2800	X	2800	-0-	-0-	-0-	2794	3	6	9	N	5					279
02	3086	X	3086	-0-	-0-	-0-	3066	3	20	9	N	18					297
03	3441	X	1766	-0-	-1675	-0-	1712	3	54	9	N	49	191	1			155
04	3330	X	2835	-0-	-495	-0-	2781	3	54	9	N	49					204

ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	954	N	954	-0-	-0-	-0-	954	3			N	-0-					48
12	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					48
01	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					48
02	932	N	932	-0-	-0-	-0-	932	3			N	-0-					48
03	961	N	521	-0-	-440	-0-	521	3			N	-0-					48
04	930	N	874	-0-	-56	-0-	874	3			N	-0-					48

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1851	N	1851	-0-	-0-	-0-	1820	3	31	9	N	28	192	1			135
12	1809	N	1809	-0-	-0-	-0-	1777	3	32	9	N	29					164
01	1737	N	1737	-0-	-0-	-0-	1696	3	41	9	N	37					201
02	1189	N	1057	-0-	-132	-0-	1025	3	32	9	N	29					230
03	1576	N	1576	-0-	-0-	-0-	1541	3	35	9	N	32					262
*04	1410	N	1410	-0-	-0-	-0-	1384	3	26	9	N	24					286

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1376	-0-	-154	-0-	1376	3			N	-0-					162
12	1699	N	1699	-0-	-0-	-0-	1679	3	20	9	N	18					180
01	1575	N	1575	-0-	-0-	-0-	1573	3	2	9	N	2					182
02	1442	N	1442	-0-	-0-	-0-	1409	3	33	9	N	30					212
03	1705	N	740	-0-	-965	-0-	731	3	9	9	N	8					220
04	1530	N	1235	-0-	-295	-0-	1181	3	54	9	N	49					269

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
12	1767	N	1731	-0-	-36	-0-	1731	3			N	-0-					-0-
01	1798	N	1710	-0-	-88	-0-	1710	3			N	-0-					-0-
02	1740	N	475	-0-	-1265	-0-	475	3			N	-0-					-0-
03	1736	N	1706	-0-	-30	-0-	1706	3			N	-0-					-0-
*04	1667	N	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2930	X	2930	-0-	-0-	-0-	2930	3			N	-0-					200
12	2292	X	2292	-0-	-0-	-0-	2292	3			N	-0-					200
01	3846	X	3846	-0-	-0-	-0-	3846	3			N	-0-					200
02	3266	X	3266	-0-	-0-	-0-	3266	3			N	-0-					200
03	1399	X	1399	-0-	-0-	-0-	1399	3			N	-0-					200
*04	1982	X	1982	-0-	-0-	-0-	1980	3	2	9	N	2					202

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

11	2686	X	2686	-0-	-0-	-0-	2677	3	9	9	N	8					205
12	2875	X	2875	-0-	-0-	-0-	2875	3			N	-0-					205
01	3039	X	3039	-0-	-0-	-0-	3022	3	17	9	N	15					220
02	2610	X	2188	-0-	-422	-0-	2175	3	13	9	N	12					232
03	2883	X	2743	-0-	-140	-0-	2730	3	13	9	N	12	187	1			57
04	2940	X	2664	-0-	-276	-0-	2664	3			N	-0-					31

PRESIDIO PETROLEUM LLC 676084
ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

11	2142	N	2142	-0-	-0-	-0-	2107	2	35	9	N	32					119
12	2162	N	2162	-0-	-0-	-0-	2130	2	32	9	N	29					148
01	2152	N	2152	-0-	-0-	-0-	2131	2	21	9	N	19					167
02	1861	N	1861	-0-	-0-	-0-	1836	2	25	9	N	23					190
*03	1778	N	1778	-0-	-0-	-0-	1744	2	34	9	N	31	171	1			50
*04	1813	N	1813	-0-	-0-	-0-	1789	2	24	9	N	22					72

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEMPLAR OPERATING LLC 841421
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			90
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			90
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			90
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			90
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			90
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

11	P&A-COND	-0-	-0-	-0-	-0-			N	-0-			20
12	P&A-COND	-0-	-0-	-0-	-0-			N	-0-			20
01	P&A-COND	-0-	-0-	-0-	-0-			N	-0-			20
02	P&A-COND	-0-	-0-	-0-	-0-			N	-0-			20
03	P&A-COND	-0-	-0-	-0-	-0-			N	-0-			20
*04	P&A-COND	-0-	-0-	-0-	-0-			N	-0-			20

PLUGGED AND ABANDONED_____ 10/15/2019 - P/A 10/15/19

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			16
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			16
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			16
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			16
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			16
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			16

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

11	706	N	706	-0-	-0-	-0-	697	2	9	9	N	8					205
12	748	N	748	-0-	-0-	-0-	726	2	22	9	N	20					225
01	777	N	777	-0-	-0-	-0-	758	2	19	9	N	17					242
02	728	N	728	-0-	-0-	-0-	704	2	24	9	N	22	193	1			71
03	701	N	701	-0-	-0-	-0-	697	2	4	9	N	4					75
*04	632	N	632	-0-	-0-	-0-	614	2	18	9	N	16					91

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

11	353	N	353	-0-	-0-	-0-	350	2	3	9	N	3					60
12	390	N	390	-0-	-0-	-0-	384	2	6	9	N	5					65
01	394	N	394	-0-	-0-	-0-	380	2	14	9	N	13					78
02	420	N	420	-0-	-0-	-0-	407	2	13	9	N	12					90
03	448	N	448	-0-	-0-	-0-	437	2	11	9	N	10					100
04	390	N	388	-0-	-2	-0-	379	2	9	9	N	8					108

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 05/22/2019 - P/A 05/22/19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	728	-0-	-22	-0-	728	3			N	-0-					117
12	744	N	730	-0-	-14	-0-	730	3			N	-0-					117
01	744	N	705	-0-	-39	-0-	705	3			N	-0-					117
02	843	N	843	-0-	-0-	-0-	843	3			N	-0-					117
03	744	N	715	-0-	-29	-0-	715	3			N	-0-					117
*04	718	N	718	-0-	-0-	-0-	718	3			N	-0-					117

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	838	-0-	-62	-0-	838	3			N	-0-					105
12	930	N	754	-0-	-176	-0-	754	3			N	-0-					105
01	899	N	799	-0-	-100	-0-	799	3			N	-0-					105
02	812	N	786	-0-	-26	-0-	786	3			N	-0-					105
03	849	N	849	-0-	-0-	-0-	849	3			N	-0-					105
*04	814	N	814	-0-	-0-	-0-	814	3			N	-0-					105

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 6046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 06/13/2019 - P/A 06/13/19

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	815	N	815	-0-	-0-	-0-	796	3	19	9	N	17					139
12	837	N	783	-0-	-54	-0-	783	3			N	-0-	122	1			17
01	806	N	754	-0-	-52	-0-	741	3	13	9	N	12					29
02	783	N	763	-0-	-20	-0-	745	3	18	9	N	16					45
03	775	N	575	-0-	-200	-0-	562	3	13	9	N	12					57
*04	859	N	859	-0-	-0-	-0-	845	3	14	9	N	13					70

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
01	651	N	548	-0-	-103	-0-	548	3			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	651	N	580	-0-	-71	-0-	580	3			N	-0-					-0-
*04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	885	-0-	-555	-0-	885	3			N	-0-					74
12	1550	N	1272	-0-	-278	-0-	1272	3			N	-0-					74
01	1209	N	1196	-0-	-13	-0-	1196	3			N	-0-					74
02	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					74
03	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					74
*04	1586	N	1586	-0-	-0-	-0-	1531	3	55	9	N	50					124

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1087	-0-	-53	-0-	1087	3			N	-0-					117
12	1147	N	1090	-0-	-57	-0-	1045	3	45	9	N	41					158
01	1085	N	929	-0-	-156	-0-	929	3			N	-0-					158
02	1044	N	939	-0-	-105	-0-	911	3	28	9	N	25					183
03	1085	N	1007	-0-	-78	-0-	996	3	11	9	N	10					193
04	900	N	830	-0-	-70	-0-	816	3	14	9	N	13					206

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	403	-0-	-107	-0-	403	3			N	-0-					7
12	496	N	300	-0-	-196	-0-	300	3			N	-0-					7
01	434	N	168	-0-	-266	-0-	168	3			N	-0-					7
02	377	N	133	-0-	-244	-0-	133	3			N	-0-					7
03	310	N	306	-0-	-4	-0-	306	3			N	-0-					7
*04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					7

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	754	-0-	-26	-0-	754	3			N	-0-					100
12	775	N	741	-0-	-34	-0-	741	3			N	-0-					100
01	806	N	700	-0-	-106	-0-	700	3			N	-0-					100
02	725	N	710	-0-	-15	-0-	710	3			N	-0-					100
03	765	N	765	-0-	-0-	-0-	765	3			N	-0-					100
*04	728	N	728	-0-	-0-	-0-	728	3			N	-0-					100

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1256	-0-	-64	-0-	1256	3			N	-0-					19
12	1302	N	1278	-0-	-24	-0-	1276	3	2	9	N	2					21
01	1333	N	1286	-0-	-47	-0-	1262	3	24	9	N	22					43
02	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					43
03	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					43
*04	1356	N	1356	-0-	-0-	-0-	1312	3	44	9	N	40					83

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1818	N	1818	-0-	-0-	-0-	450	1	1349	3	N	17					72
							19	9									
12	1871	N	1871	-0-	-0-	-0-	465	1	1388	3	N	16	60	1			28
							18	9									
01	1860	N	1755	-0-	-105	-0-	465	1	1271	3	N	17					45
							19	9									
02	1769	N	1720	-0-	-49	-0-	435	1	1271	3	N	13					58
							14	9									
03	1860	N	1859	-0-	-1	-0-	465	1	1375	3	N	17					75
							19	9									
*04	1790	N	1790	-0-	-0-	-0-	450	1	1327	3	N	12					87
							13	9									

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0-	-0-	562	3	15	9	N	14					68
12	558	N	529	-0-	-29	-0-	527	3	2	9	N	2	45	1			25
01	589	N	514	-0-	-75	-0-	513	3	1	9	N	1					26
02	551	N	497	-0-	-54	-0-	489	3	8	9	N	7					33
03	578	N	578	-0-	-0-	-0-	572	3	6	9	N	5					38
*04	592	N	592	-0-	-0-	-0-	584	3	8	9	N	7					45

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					53
12	1240	N	1205	-0-	-35	-0-	1205	3			N	-0-					53
01	1240	N	999	-0-	-241	-0-	999	3			N	-0-					53
02	1189	N	688	-0-	-501	-0-	688	3			N	-0-					53
03	1209	N	852	-0-	-357	-0-	852	3			N	-0-					53
*04	1256	N	1256	-0-	-0-	-0-	1197	3	59	9	N	54					107

ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

11	1500	N	1457	-0-	-43	-0-	450	1	1007	3	N	-0-					-0-
12	1550	N	1492	-0-	-58	-0-	458	1	1034	3	N	-0-					-0-
01	1550	N	1444	-0-	-106	-0-	465	1	979	3	N	-0-					-0-
02	1421	N	1380	-0-	-41	-0-	428	1	952	3	N	-0-					-0-
03	1488	N	1483	-0-	-5	-0-	465	1	1018	3	N	-0-					-0-
*04	1425	N	1425	-0-	-0-	-0-	450	1	975	3	N	-0-					-0-

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

11	750	N	664	-0-	-86	-0-	664	3			N	-0-					-0-
12	775	N	726	-0-	-49	-0-	726	3			N	-0-					-0-
01	713	N	677	-0-	-36	-0-	677	3			N	-0-					-0-
02	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
03	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1802	N	1802	-0-	-0-	-0-	1784	3	18	9	N	16					113
12	1705	N	1476	-0-	-229	-0-	1470	3	6	9	N	5					118
01	1736	N	1431	-0-	-305	-0-	1420	3	11	9	N	10					128
02	1624	N	1486	-0-	-138	-0-	1467	3	19	9	N	17					145
03	1590	N	1590	-0-	-0-	-0-	1567	3	23	9	N	21	133	1			33
*04	1585	N	1585	-0-	-0-	-0-	1570	3	15	9	N	14					47

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A WELL #: 3046X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	808	-0-	-332	-0-	808	3			N	-0-					104
12	1085	N	800	-0-	-285	-0-	791	3	9	9	N	8					112
01	773	N	773	-0-	-0-	-0-	759	3	14	9	N	13					125
02	806	N	806	-0-	-0-	-0-	796	3	10	9	N	9					134
03	1176	N	1176	-0-	-0-	-0-	1167	3	9	9	N	8					142
*04	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					142

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1842	N	1842	-0-	-0-	-0-	1831	3	11	9	N	10					45
12	1923	N	1923	-0-	-0-	-0-	1900	3	23	9	N	21					66
01	1688	N	1688	-0-	-0-	-0-	1671	3	17	9	N	15					81
02	1713	N	1713	-0-	-0-	-0-	1684	3	29	9	N	26					107
03	1862	N	1862	-0-	-0-	-0-	1845	3	17	9	N	15					122
*04	1820	N	1820	-0-	-0-	-0-	1795	3	25	9	N	23					145

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	6	136	1			8
12	0	N	-0-	-0-	-0-	-0-					N	6					14
01	0	N	-0-	-0-	-0-	-0-					N	7					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

11	810	N	739	-0-	-71	-0-	739	3			N	-0-					95
12	837	N	767	-0-	-70	-0-	767	3			N	-0-					95
01	899	N	805	-0-	-94	-0-	805	3			N	-0-					95
02	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					95
03	812	N	812	-0-	-0-	-0-	812	3			N	-0-					95
04	780	N	740	-0-	-40	-0-	740	3			N	-0-					95

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

11	1320	N	1208	-0-	-112	-0-	1191	3	17	9	N	15					76
12	1302	N	1293	-0-	-9	-0-	1280	3	13	9	N	12					88
01	1333	N	1135	-0-	-198	-0-	1126	3	9	9	N	8					96
02	1160	N	1052	-0-	-108	-0-	1043	3	9	9	N	8					104
03	1328	N	1328	-0-	-0-	-0-	1324	3	4	9	N	4					108
04	1110	N	728	-0-	-382	-0-	728	3			N	-0-					108

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

11	990	N	806	-0-	-184	-0-	806	3			N	-0-					51
12	899	N	726	-0-	-173	-0-	725	3	1	9	N	1					52
01	899	N	640	-0-	-259	-0-	638	3	2	9	N	2					54
02	783	N	613	-0-	-170	-0-	611	3	2	9	N	2					56
03	713	N	695	-0-	-18	-0-	694	3	1	9	N	1					57
*04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					57

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

11	930	N	914	-0-	-16	-0-	907	3	7	9	N	6					120
12	992	N	959	-0-	-33	-0-	952	3	7	9	N	6					126
01	878	N	878	-0-	-0-	-0-	872	3	6	9	N	5					131
02	870	N	810	-0-	-60	-0-	810	3			N	-0-					131
03	961	N	941	-0-	-20	-0-	898	3	43	9	N	39	147	1			23
*04	900	N	900	-0-	-0-	-0-	890	3	10	9	N	9					32

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

11	930	N	899	-0-	-31	-0-	899	3			N	-0-					30
12	913	N	913	-0-	-0-	-0-	913	3			N	-0-					30
01	961	N	808	-0-	-153	-0-	808	3			N	-0-					30
02	870	N	830	-0-	-40	-0-	830	3			N	-0-					30
03	899	N	879	-0-	-20	-0-	879	3			N	-0-					30
*04	836	N	836	-0-	-0-	-0-	836	3			N	-0-					30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	150	1			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	62	1			71
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	71	1			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	37	1			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1455	N	1455	-0-	-0-	-0-	1444	3	11	9	N	10					30
12	1509	N	1509	-0-	-0-	-0-	1495	3	14	9	N	13	31	1			12
01	1554	N	1554	-0-	-0-	-0-	1545	3	9	9	N	8					20
02	1398	N	1398	-0-	-0-	-0-	1367	3	31	9	N	28					48
03	1416	N	1416	-0-	-0-	-0-	1403	3	13	9	N	12					60
*04	1666	N	1666	-0-	-0-	-0-	1641	3	25	9	N	23					83

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2643	N	2643	-0-	-0-	-0-	459	1	2184	3	N	-0-					17
12	2670	N	2670	-0-	-0-	-0-	474	1	2196	3	N	-0-					17
01	2604	N	2492	-0-	-112	-0-	474	1	2018	3	N	-0-					17
02	2476	N	2476	-0-	-0-	-0-	443	1	2033	3	N	-0-					17
03	2604	N	2529	-0-	-75	-0-	474	1	2055	3	N	-0-					17
*04	2488	N	2488	-0-	-0-	-0-	459	1	2029	3	N	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					71
12	0	K	-0-	-0-	-0-	-0-					N	-0-					71
01	0	K	-0-	-0-	-0-	-0-					N	-0-					71
02	0	K	-0-	-0-	-0-	-0-					N	-0-					71
03	0	K	-0-	-0-	-0-	-0-					N	-0-					71
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					71

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1044	N	1044	-0-	-0-	-0-	1020	3	24	9	N	22					86
12	994	N	994	-0-	-0-	-0-	994	3			N	-0-	86	1			-0-
01	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
02	928	N	920	-0-	-8	-0-	906	3	14	9	N	13					13
03	992	N	988	-0-	-4	-0-	982	3	6	9	N	5					18
04	930	N	907	-0-	-23	-0-	896	3	11	9	N	10					28

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1798	N	1798	-0-	-0-	-0-	1766	3	32	9	N	29	109	1			35
12	1767	N	1647	-0-	-120	-0-	1646	3	1	9	N	1	36	1			-0-
01	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
02	1740	N	1573	-0-	-167	-0-	1538	3	35	9	N	32					32
03	1668	N	1668	-0-	-0-	-0-	1654	3	14	9	N	13					45
04	1650	N	1493	-0-	-157	-0-	1478	3	15	9	N	14					59

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	777	N	777	-0-	-0-	-0-	777	3			N	-0-					13
12	775	N	769	-0-	-6	-0-	769	3			N	-0-					13
01	868	N	731	-0-	-137	-0-	731	3			N	-0-					13
02	754	N	711	-0-	-43	-0-	711	3			N	-0-					13
03	775	N	768	-0-	-7	-0-	768	3			N	-0-					13
*04	722	N	722	-0-	-0-	-0-	722	3			N	-0-					13

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1251	-0-	-9	-0-	1251	3			N	-0-					-0-
12	1302	N	1279	-0-	-23	-0-	1279	3			N	-0-					-0-
01	1302	N	1230	-0-	-72	-0-	1230	3			N	-0-					-0-
02	1218	N	1177	-0-	-41	-0-	1177	3			N	-0-					-0-
03	1271	N	1269	-0-	-2	-0-	1269	3			N	-0-					-0-
*04	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53

PLUGGED AND ABANDONED_____ 04/23/2019 - P/A 04/23/19

FRANK SHALLER "B" WELL #: RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					193

WORKED OVER ANOTHER ZONE.. 03/04/2014

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1597	-0-	-83	-0-	1579	3	18	9	N	16					117
12	1705	N	1560	-0-	-145	-0-	1531	3	29	9	N	26					143
01	1674	N	1306	-0-	-368	-0-	1281	3	25	9	N	23					166
02	1537	N	1334	-0-	-203	-0-	1308	3	26	9	N	24					190
03	1550	N	1538	-0-	-12	-0-	1508	3	30	9	N	27					217
*04	1554	N	1554	-0-	-0-	-0-	1532	3	22	9	N	20					237

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

11	5970	X	5511	-0-	-459	-0-	5403	3	108	9	N	98	179	1			247
12	6169	X	5404	-0-	-765	-0-	5326	3	78	9	N	71					318
01	6138	X	5179	-0-	-959	-0-	5046	3	133	9	N	121	180	1			259
02	5626	X	4899	-0-	-727	-0-	4840	3	59	9	N	54					313
03	5704	X	5388	-0-	-316	-0-	5267	3	121	9	N	110	187	1			236
04	5520	X	4952	-0-	-568	-0-	4865	3	87	9	N	79					315

SHALLER, FRANK WELL #: RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					53

WORKED OVER ANOTHER ZONE.. 10/16/2016

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

11	120	N	-0-	-0-	-120	-0-					N	-0-					68
12	93	N	-0-	-0-	-93	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	0	N	-0-	-0-	-0-	-0-					N	-0-					68

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	6092	-0-	-328	-0-	5960	3	132	9	N	120					420
12	6603	X	6305	-0-	-298	-0-	6238	3	67	9	N	61	187	1			294
01	6603	X	5936	-0-	-667	-0-	5837	3	99	9	N	90	189	1			195
02	6090	X	5788	-0-	-302	-0-	5698	3	90	9	N	82					277
03	6355	X	6112	-0-	-243	-0-	6044	3	68	9	N	62	194	1			145
04	6090	X	5927	-0-	-163	-0-	5843	3	84	9	N	76					221

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

11	4530	X	4330	-0-	-200	-0-	4330	3			N	-0-					224
12	4681	X	4069	-0-	-612	-0-	4069	3			N	-0-					224
01	4619	X	-0-	-0-	-4619	-0-					N	-0-					224
02	4234	X	3216	-0-	-1018	-0-	3213	3	3	9	N	3					227
03	4526	X	3674	-0-	-852	-0-	3502	3	172	9	N	156	189	1			194
04	4320	X	3540	-0-	-780	-0-	3341	3	199	9	N	181	190	1			185

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

11	4590	X	4443	-0-	-147	-0-	4313	3	130	9	N	118					320
12	4743	X	3766	-0-	-977	-0-	3657	3	109	9	N	99	190	1			229
01	4743	X	3980	-0-	-763	-0-	3639	3	341	9	N	310	193	1			346
02	4292	X	3646	-0-	-646	-0-	3576	3	70	9	N	64					410
03	4588	X	4418	-0-	-170	-0-	4418	3			N	-0-					410
*04	4440	X	2892	-0-	-1548	-0-	2838	3	54	9	N	49	193	1			266

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

11	4470	X	4141	-0-	-329	-0-	4050	3	91	9	N	83	182	1			137
12	4588	X	4310	-0-	-278	-0-	4212	3	98	9	N	89					226
01	4557	X	4028	-0-	-529	-0-	3933	3	95	9	N	86	184	1			128
02	4234	X	3912	-0-	-322	-0-	3810	3	102	9	N	93					221
03	4495	X	4195	-0-	-300	-0-	4107	3	88	9	N	80					301
04	4170	X	4023	-0-	-147	-0-	3950	3	73	9	N	66	182	1			185

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

11	1770	N	1658	-0-	-112	-0-	1588	3	70	9	N	64					213
12	1798	N	1700	-0-	-98	-0-	1646	3	54	9	N	49					262
01	1798	N	1477	-0-	-321	-0-	1353	3	124	9	N	113	191	1			184
02	1609	N	1609	-0-	-0-	-0-	1548	3	61	9	N	55					239
03	1720	N	1720	-0-	-0-	-0-	1667	3	53	9	N	48					287
*04	1623	N	1623	-0-	-0-	-0-	1575	3	48	9	N	44					331

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
12	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
01	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
02	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
03	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
04	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

11	2730	X	2633	-0-	-97	-0-	2522	3	111	9	N	101					295
12	2821	X	2671	-0-	-150	-0-	2549	3	122	9	N	111	190	1			216
01	2821	X	2464	-0-	-357	-0-	2323	3	141	9	N	128	191	1			153
02	2581	X	2481	-0-	-100	-0-	2375	3	106	9	N	96					249
03	2759	X	2569	-0-	-190	-0-	2500	3	69	9	N	63					312
04	2640	X	2578	-0-	-62	-0-	2466	3	112	9	N	102	193	1			221

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

11	3720	X	3561	-0-	-159	-0-	3482	3	79	9	N	72					282
12	3844	X	3584	-0-	-260	-0-	3494	3	90	9	N	82	200	1			164
01	3844	X	3290	-0-	-554	-0-	3183	3	107	9	N	97					261
02	3538	X	3264	-0-	-274	-0-	3162	3	102	9	N	93	196	1			158
03	3689	X	3532	-0-	-157	-0-	3432	3	100	9	N	91					249
04	3570	X	3378	-0-	-192	-0-	3292	3	86	9	N	78	195	1			132

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

11	3840	X	3459	-0-	-381	-0-	3368	3	91	9	N	83					199
12	3968	X	3536	-0-	-432	-0-	3431	3	105	9	N	95					294
01	3968	X	3389	-0-	-579	-0-	3295	3	94	9	N	85	192	1			187
02	3480	X	3462	-0-	-18	-0-	3359	3	103	9	N	94					281
03	3740	X	3740	-0-	-0-	-0-	3637	3	103	9	N	94	195	1			180
*04	3598	X	3598	-0-	-0-	-0-	3507	3	91	9	N	83					263

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

11	7582	X	7582	-0-	-0-	-0-	7339	3	243	9	N	221	194	1			357
12	7727	X	7727	-0-	-0-	-0-	7462	3	265	9	N	241	393	1			205
01	7006	X	7006	-0-	-0-	-0-	6779	3	227	9	N	206					411
02	7117	X	7117	-0-	-0-	-0-	6915	3	202	9	N	184	189	1			406
03	7462	X	7462	-0-	-0-	-0-	7243	3	219	9	N	199	189	1			416
*04	7203	X	7203	-0-	-0-	-0-	7009	3	194	9	N	176	176	1			416

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

11	2550	N	2495	-0-	-55	-0-	2416	3	79	9	N	72					220
12	2563	N	2563	-0-	-0-	-0-	2498	3	65	9	N	59					279
01	2480	N	2207	-0-	-273	-0-	2108	3	99	9	N	90					369
02	2407	N	1883	-0-	-524	-0-	1827	3	56	9	N	51	192	1			228
*03	2573	N	1277	-0-	-1296	-0-	1216	3	61	9	N	55					283
04	2130	N	524	-0-	-1606	-0-	482	3	42	9	N	38					321

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4767	X	4767	-0-	-0-	-0-	1235	1	3383	3	N	135	175	1			259
							149	9									
12	4985	X	4985	-0-	-0-	-0-	1276	1	3548	3	N	146	174	1			231
							161	9									
01	4700	X	4700	-0-	-0-	-0-	1276	1	3261	3	N	148					379
							163	9									
02	4585	X	4585	-0-	-0-	-0-	1193	1	3239	3	N	139	173	1			345
							153	9									
03	4773	X	4773	-0-	-0-	-0-	1276	1	3354	3	N	130	176	1			299
							143	9									
*04	4640	X	4640	-0-	-0-	-0-	1235	1	3263	3	N	129	181	1			247
							142	9									

ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

11	9509	X	9509	-0-	-0-	-0-	300	1	9090	3	N	108					663
							119	9									
12	8945	X	8945	-0-	-0-	-0-	310	1	8449	3	N	169	387	1			445
							186	9									
01	7986	X	7986	-0-	-0-	-0-	310	1	7530	3	N	133					578
							146	9									
02	8211	X	8211	-0-	-0-	-0-	290	1	7824	3	N	88	198	1			468
							97	9									
03	8420	X	8420	-0-	-0-	-0-	310	1	7970	3	N	127	174	1			421
							140	9									
*04	8221	X	8221	-0-	-0-	-0-	300	1	7750	3	N	155					576
							171	9									

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

11	9287	X	9287	-0-	-0-	-0-	4195	1	4777	3	N	286	363	1			464
							315	9									
12	9369	X	9369	-0-	-0-	-0-	4335	1	4722	3	N	284	178	1			570
							312	9									
01	8702	X	8702	-0-	-0-	-0-	4305	1	4097	3	N	273	349	1			494
							300	9									
02	8588	X	8588	-0-	-0-	-0-	4056	1	4222	3	N	282	353	1			423
							310	9									
03	8884	X	8884	-0-	-0-	-0-	4335	1	4243	3	N	278	343	1			358
							306	9									
*04	8704	X	8704	-0-	-0-	-0-	4195	1	4217	3	N	265					623
							292	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41700	X	37544	-0-	-4156	-0-	2446 440	1 9	34658	3	N	400	186	1			1290
12	43090	X	39643	-0-	-3447	-0-	2529 486	1 9	36628	3	N	442	568	1			1164
01	41881	X	35636	-0-	-6245	-0-	2529 455	1 9	32652	3	N	414	908	1			670
02	38686	X	36287	-0-	-2399	-0-	2365 460	1 9	33462	3	N	418	198	1			890
03	40455	X	38440	-0-	-2015	-0-	2529 946	1 9	34965	3	N	860	1309	1			441
*04	38370	X	36861	-0-	-1509	-0-	2446 513	1 9	33902	3	N	466	221	1			686

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14115	X	14115	-0-	-0-	-0-	13982	3	133	9	N	121					525
12	14118	X	14118	-0-	-0-	-0-	13958	3	160	9	N	145	196	1			474
01	12722	X	12722	-0-	-0-	-0-	12580	3	142	9	N	129	191	1			412
02	0	X	-0-	-0-	-0-	-0-					N	131	191	1			352
03	13580	X	13580	-0-	-0-	-0-	13431	3	149	9	N	135	192	1			295
*04	13197	X	13197	-0-	-0-	-0-	13030	3	167	9	N	152					447

GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

11	9810	X	9423	-0-	-387	-0-	9268	3	155	9	N	141					290
12	9486	X	8889	-0-	-597	-0-	8777	3	112	9	N	102	198	1			194
01	9486	X	8206	-0-	-1280	-0-	8048	3	158	9	N	144	196	1			142
02	9106	X	7975	-0-	-1131	-0-	7853	3	122	9	N	111					253
03	9734	X	8755	-0-	-979	-0-	8591	3	164	9	N	149	193	1			209
04	9420	X	8295	-0-	-1125	-0-	8165	3	130	9	N	118	193	1			134

ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

11	720	N	705	-0-	-15	-0-	705	3			N	-0-					104
12	741	N	741	-0-	-0-	-0-	741	3			N	-0-					104
01	786	N	786	-0-	-0-	-0-	775	3	11	9	N	10					114
02	696	N	693	-0-	-3	-0-	684	3	9	9	N	8					122
03	744	N	724	-0-	-20	-0-	724	3			N	-0-					122
04	720	N	-0-	-0-	-720	-0-					N	-0-					122

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					156
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					156
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					156
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					156
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HOBART RANCH WELL #: RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14

PLUGGED AND ABANDONED_____ 08/28/2017

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

11	760	N	760	-0-	-0-	-0-	15 21	1 9	724	2	N	19					136
12	1028	N	1028	-0-	-0-	-0-	63 52	1 9	913	2	N	47	128	1	1	8	54
01	744	N	621	-0-	-123	-0-	63 63	1 9	495	2	N	57	1	8			110
02	725	N	425	-0-	-300	-0-	59 43	1 9	323	2	N	39	1	8			148
03	1023	N	111	-0-	-912	-0-	63	1	48	9	N	44	164	1			28
04	600	N	328	-0-	-272	-0-	61 52	1 9	215	2	N	47	1	8			74

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

11	5100	X	4768	-0-	-332	-0-	501 118	1 9	4149	2	Y	107					179
12	5580	X	4895	-0-	-685	-0-	497 132	1 9	4266	2	Y	120	174	1	17	8	108
01	5580	X	4977	-0-	-603	-0-	491 147	1 9	4339	2	Y	134	174	1	19	8	49
02	5220	X	3981	-0-	-1239	-0-	447 121	1 9	3413	2	Y	110	19	8			140
03	5053	X	4104	-0-	-949	-0-	489 108	1 9	3507	2	Y	98	171	1			67
04	4830	X	3768	-0-	-1062	-0-	448 136	1 9	3184	2	Y	124	18	8			173

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15431	X	15431	-0-	-0-	-0-	15400	3	31	9	N	28					132
12	15693	X	15693	-0-	-0-	-0-	15665	3	28	9	N	25					157
01	15761	X	15761	-0-	-0-	-0-	15726	3	35	9	N	32					189
02	14697	X	14697	-0-	-0-	-0-	14669	3	28	9	N	25					214
03	15505	X	15505	-0-	-0-	-0-	15486	3	19	9	N	17	191	1			40
*04	15044	X	15044	-0-	-0-	-0-	15009	3	35	9	N	32					72

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10053	X	10053	-0-	-0-	-0-	10053	2			N	-0-					-0-
12	DLQ G-10		10177	-0-	10177	10177	10177	2			N	-0-					-0-
01	DLQ G-10		10302	-0-	10302	20479	10302	2			N	-0-					-0-
02	30093	X	9614	-0-	-20479	-0-	9614	2			N	-0-					-0-
03	10205	X	10205	-0-	-0-	-0-	10205	2			N	-0-					-0-
04	10050	X	9875	-0-	-175	-0-	9875	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3426	-0-	-204	-0-	104	1	3322	2	Y	-0-					3
12	3720	X	3325	-0-	-395	-0-	103	1	3222	2	Y	-0-					3
01	3689	X	2129	-0-	-1560	-0-	70	1	2059	2	Y	-0-					3
02	3451	X	1703	-0-	-1748	-0-	60	1	1643	2	Y	-0-					3
03	3534	X	1863	-0-	-1671	-0-	62	1	1801	2	Y	-0-					3
04	3420	X	2101	-0-	-1319	-0-	71	1	2030	2	Y	-0-					3

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
12	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
01	992	N	943	-0-	-49	-0-	943	3			N	-0-					-0-
02	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
*04	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
HERMANN-SEC.1017 WELL #: 2 RRCID -> 284044 COMPL. DATE 09/18/1984 TOTAL DEPTH 8870 PERF. 8036 - 8048

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	820	N	820	-0-	-0-	-0-	24 28	1 9	768	2	N	25					85
12	1891	N	1812	-0-	-79	-0-	62 39	1 9	1711	2	N	35					120
01	1677	N	1677	-0-	-0-	-0-	62 21	1 9	1594	2	N	19					139
02	1620	N	1620	-0-	-0-	-0-	58 41	1 9	1521	2	N	37					176
03	1798	N	1684	-0-	-114	-0-	62 25	1 9	1597	2	N	23					199
*04	1620	N	1581	-0-	-39	-0-	52 22	1 9	1507	2	N	20					219

REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 04/26/2019 - P/A 04/26/19

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FAIRWAY RESOURCES OP III, LLC 259784
HOOVER ESTATE WELL #: RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 09/12/2017

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	186	-0-	-384	-0-	186	2			N	-0-					36
12	940	N	940	-0-	-0-	-0-	940	2			N	-0-					36
01	558	N	527	-0-	-31	-0-	527	2			N	-0-					36
02	541	N	541	-0-	-0-	-0-	541	2			N	-0-					36
03	837	N	522	-0-	-315	-0-	522	2			N	-0-					36
04	510	N	468	-0-	-42	-0-	468	2			N	-0-					36

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	652	-0-	-938	-0-	652	2			N	-0-					37
12	3100	N	3606	-0-	506	506	3606	2			N	-0-					37
01	3075	N	2569	-0-	-506	-0-	2569	2			N	-0-					37
02	2900	N	2993	-0-	93	93	2993	2			N	-0-					37
03	2050	X	1957	-0-	-93	-0-	1957	2			N	-0-					37
*04	2449	X	2449	-0-	-0-	-0-	2449	2			N	-0-					37

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	687	-0-	-813	-0-	687	2			Y	-0-					53
12	2084	N	2084	-0-	-0-	-0-	2084	2			Y	-0-					53
01	1653	N	1653	-0-	-0-	-0-	1653	2			Y	-0-					53
02	1593	N	1593	-0-	-0-	-0-	1593	2			Y	-0-					53
03	1984	N	1809	-0-	-175	-0-	1809	2			Y	-0-					53
04	1590	N	1553	-0-	-37	-0-	1553	2			Y	-0-					53

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	994	-0-	-2906	-0-	994	2			N	-0-					129
12	4397	X	4397	-0-	-0-	-0-	4397	2			N	-0-					129
01	4030	X	2818	-0-	-1212	-0-	2818	2			N	-0-					129
02	3683	X	3621	-0-	-62	-0-	3621	2			N	-0-					129
03	4402	X	2783	-0-	-1619	-0-	2783	2			N	-0-					129
*04	4262	X	4262	-0-	-0-	-0-	4262	2			N	-0-					129

LATIGO PETROLEUM, LLC 488260
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2272	X	2272	-0-	-0-	-0-	2272	2			N	-0-					73
12	2548	X	2548	-0-	-0-	-0-	15	1	2533	2	N	-0-					73
01	1816	X	1816	-0-	-0-	-0-	15	1	1801	2	N	-0-					73
02	1613	X	1613	-0-	-0-	-0-	14	1	1504	2	N	86					159
							95	9									
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					159
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					159

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LATIGO PETROLEUM, LLC //CONT.// 488260
JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	15	1	180	2	N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	15	1	161	2	N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	14	1	142	2	N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	313	-0-	-77	-0-	313	2			N	-0-					117
12	961	N	216	-0-	-745	-0-	15	1	187	2	N	13	116	1			14
							14	9									
01	1054	N	151	-0-	-903	-0-	15	1	136	2	N	-0-					14
02	290	N	174	-0-	-116	-0-	14	1	160	2	N	-0-					14
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					14
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					14

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	1806	-0-	-1524	-0-	1662	2	144	9	N	131	131	1			145
12	3441	X	3309	-0-	-132	-0-	14	1	3295	2	N	-0-					145
01	3390	X	3390	-0-	-0-	-0-	14	1	3376	2	N	-0-					145
02	2871	X	2598	-0-	-273	-0-	13	1	2585	2	N	-0-					145
03	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					145
04	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					145

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2595	X	2595	-0-	-0-	-0-	2595	2			N	-0-					102
12	3032	X	3032	-0-	-0-	-0-	15	1	3017	2	N	-0-					102
01	3018	X	3018	-0-	-0-	-0-	15	1	3003	2	N	-0-					102
02	2523	X	2523	-0-	-0-	-0-	14	1	2509	2	N	-0-					102
03	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					102
04	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					102

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	174	-0-	-186	-0-	174	2			N	-0-					79
12	372	N	305	-0-	-67	-0-	15	1	290	2	N	-0-					79
01	341	N	206	-0-	-135	-0-	15	1	191	2	N	-0-					79
02	192	N	192	-0-	-0-	-0-	14	1	178	2	N	-0-					79
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					79
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					79

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
REMORA OPERATING, LLC 701613
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3435	X	3435	-0-	-0-	-0-	3429	2	6	9	N	5					268
12	3857	X	3857	-0-	-0-	-0-	46	1	3811	2	N	-0-					268
01	3533	X	3533	-0-	-0-	-0-	3533	2			N	-0-					268
02	2210	X	2210	-0-	-0-	-0-	197	1	2013	2	N	-0-					268
03	4875	X	4875	-0-	-0-	-0-	161	1	4714	2	N	-0-					268
04	2070	X	2059	-0-	-11	-0-	141	1	1918	2	N	-0-					268

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6753	X	3755	-0-	-2998	-0-	3755	2			N	-0-					40
12	3741	X	3741	-0-	-0-	-0-	45	1	3696	2	N	-0-					40
01	2183	X	2183	-0-	-0-	-0-	2183	2			N	-0-					40
02	1936	X	1936	-0-	-0-	-0-	172	1	1764	2	N	-0-					40
03	961	X	667	-0-	-294	-0-	22	1	645	2	N	-0-					40
*04	3028	X	3028	-0-	-0-	-0-	207	1	2821	2	N	-0-					40

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130

STRAT LAND EXPLORATION COMPANY 825420
J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	730	-0-	-1430	-0-	730	2			N	-0-					-0-
12	2170	X	1992	-0-	-178	-0-	1992	2			N	-0-					-0-
01	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
02	1943	X	1821	-0-	-122	-0-	1821	2			N	-0-					-0-
03	2187	X	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
04	2280	X	2006	-0-	-274	-0-	2006	2			N	-0-					-0-

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	300	-0-	-540	-0-	300	2			N	-0-					95
12	890	N	890	-0-	-0-	-0-	890	2			N	-0-					95
01	837	N	639	-0-	-198	-0-	639	2			N	-0-					95
02	418	N	418	-0-	-0-	-0-	418	2			N	-0-					95
03	899	N	536	-0-	-363	-0-	536	2			N	-0-					95
04	630	N	462	-0-	-168	-0-	462	2			N	-0-					95

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	586	-0-	-1364	-0-	586	2			N	-0-					154
12	1395	N	523	-0-	-872	-0-	523	2			N	-0-					154
01	1116	N	910	-0-	-206	-0-	910	2			N	-0-					154
02	636	N	636	-0-	-0-	-0-	636	2			N	-0-					154
03	527	N	278	-0-	-249	-0-	278	2			N	-0-					154
04	870	N	259	-0-	-611	-0-	259	2			N	-0-					154

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	662	-0-	-1168	-0-	662	2			N	-0-					-0-
12	1891	N	1518	-0-	-373	-0-	1518	2			N	-0-					-0-
01	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-
02	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
03	1519	N	1261	-0-	-258	-0-	1261	2			N	-0-					-0-
04	1860	N	199	-0-	-1661	-0-	199	2			N	-0-					-0-

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	887	-0-	-1393	-0-	887	2			N	-0-					177
12	2356	N	2223	-0-	-133	-0-	2217	2	6	9	N	5					182
01	2834	N	2834	-0-	-0-	-0-	2825	2	9	9	N	8					190
02	2668	N	2668	-0-	-0-	-0-	2646	2	22	9	N	20					210
03	2924	N	2924	-0-	-0-	-0-	2882	2	42	9	N	38	186	1			62
*04	2803	N	2803	-0-	-0-	-0-	2762	2	41	9	N	37					99

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	523	-0-	-1067	-0-	523	2			N	-0-					139
12	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					139
01	1650	N	1650	-0-	-0-	-0-	1649	2	1	9	N	1					140
02	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					140
03	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					140
*04	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					140

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	636	-0-	-1074	-0-	636	2			N	-0-					189
12	1817	N	1817	-0-	-0-	-0-	1756	2	61	9	N	55	191	1			53
01	1934	N	1934	-0-	-0-	-0-	1877	2	57	9	N	52					105
02	1727	N	1727	-0-	-0-	-0-	1697	2	30	9	N	27					132
03	1829	N	1720	-0-	-109	-0-	1720	2			N	-0-					132
04	1860	N	1682	-0-	-178	-0-	1682	2			N	-0-					132

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	-0-	-0-	-2700	-0-					N	-0-					124
12	2968	X	2968	-0-	-0-	-0-	2968	2			N	-0-					124
01	3369	X	3369	-0-	-0-	-0-	3369	2			N	-0-					124
02	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-					124
03	2790	X	2659	-0-	-131	-0-	2659	2			N	-0-					124
04	2700	X	1125	-0-	-1575	-0-	1125	2			N	-0-					124

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	635	-0-	-595	-0-	635	2			N	-0-					112
12	1829	N	1704	-0-	-125	-0-	1691	2	13	9	N	12					124
01	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					124
02	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					124
03	1705	N	1651	-0-	-54	-0-	1651	2			N	-0-					124
04	1860	N	1738	-0-	-122	-0-	1738	2			N	-0-					124

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					146
12	0	N	-0-	-0-	-0-	-0-					N	-0-					146
01	0	N	-0-	-0-	-0-	-0-					N	-0-					146
02	0	N	-0-	-0-	-0-	-0-					N	-0-					146
03	0	N	-0-	-0-	-0-	-0-					N	-0-					146
04	0	N	-0-	-0-	-0-	-0-					N	-0-					146

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	1059	-0-	-2391	-0-	1025	2	34	9	N	31	165	1			17
12	3565	X	2833	-0-	-732	-0-	2799	2	34	9	N	31					48
01	3441	X	2864	-0-	-577	-0-	2831	2	33	9	N	30					78
02	2900	X	2808	-0-	-92	-0-	2786	2	22	9	N	20					98
03	3100	X	2868	-0-	-232	-0-	2868	2			N	-0-					98
04	2760	X	2754	-0-	-6	-0-	2754	2			N	-0-					98

TEMPLAR OPERATING LLC 841421
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

11	231	N	231	-0-	-0-	-0-	231	2			N	-0-					173
12	241	N	241	-0-	-0-	-0-	241	2			N	-0-					173
01	248	N	245	-0-	-3	-0-	245	2			N	-0-					173
02	232	N	224	-0-	-8	-0-	224	2			N	-0-					173
03	248	N	240	-0-	-8	-0-	240	2			N	-0-					173
*04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					173

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

11	3115	X	3115	-0-	-0-	-0-	3109	2	6	9	N	5					145
12	2909	X	2909	-0-	-0-	-0-	2900	2	9	9	N	8					153
01	3829	X	3829	-0-	-0-	-0-	3797	2	32	9	N	29					182
02	3692	X	3692	-0-	-0-	-0-	3667	2	25	9	N	23					205
03	3492	X	3492	-0-	-0-	-0-	3461	2	31	9	N	28					233
*04	2907	X	2907	-0-	-0-	-0-	2893	2	14	9	N	13					246

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3751	X	3736	-0-	-15	-0-	3684	2	52	9	N	47					150
*06	3630	X	3069	-0-	-561	-0-	3049	2	20	9	N	18					168
*07	3994	X	3994	-0-	-0-	-0-	3981	2	13	9	N	12					180
*08	3911	X	3911	-0-	-0-	-0-	3911	2			N	-0-					122
*09	3716	X	3716	-0-	-0-	-0-	3716	2			N	-0-					122
*10	3999	X	3241	-0-	-758	-0-	3241	2			N	-0-					122
*11	3870	X	3152	-0-	-718	-0-	3152	2			N	-0-					122
*12	3999	X	3486	-0-	-513	-0-	3460	2	26	9	N	24					146
*01	3906	X	3560	-0-	-346	-0-	3508	2	52	9	N	47					193
*02	3596	X	3329	-0-	-267	-0-	3266	2	63	9	N	57					250
*03	3711	X	3711	-0-	-0-	-0-	3699	2	12	9	N	11	191	1			70
*04	4095	X	4095	-0-	-0-	-0-	4050	2	45	9	N	41					111

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

11	180	N	143	-0-	-37	-0-	143	2			N	-0-					47
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					47
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					47
02	145	N	141	-0-	-4	-0-	141	2			N	-0-					47
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					47
*04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					47

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

11	60	N	21	-0-	-39	-0-	21	2			N	-0-					217
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					217
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					217
02	29	N	18	-0-	-11	-0-	18	2			N	-0-					217
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					217
*04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					217

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

11	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					44
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					44
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					44
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					44
03	310	N	279	-0-	-31	-0-	279	2			N	-0-					44
*04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					44

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					71
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					71
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					71
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					71
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					71
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

4P ENERGY TEXAS, LLC 953803
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					410
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					410
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					410
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					410
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					410
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					410

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

11	1230	N	1083	-0-	-147	-0-	1074	2	9	9	N	8					177
12	1209	N	1088	-0-	-121	-0-	1074	2	14	9	N	13					190
01	930	N	644	-0-	-286	-0-	638	2	6	9	N	5	115	5			80
02	1044	N	-0-	-0-	-1044	-0-					N	-0-					80
03	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					80
*04	951	N	951	-0-	-0-	-0-	951	2			N	-0-					80

JONES ENERGY, LLC 441132
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					214
12	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					214
01	1757	N	1757	-0-	-0-	-0-	1744	2	13	9	N	12					226
02	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					226
03	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					226
*04	0	N	-0-	-0-	-0-	-0-					N	1	37	1	1	8	189

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
03	837	N	559	-0-	-278	-0-	559	2			N	-0-					-0-
*04	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	#	3567	-0-	-273	-0-	3022	2	545	9	N	495	584	1			2341
12	3968	#	3639	-0-	-329	-0-	3078	2	561	9	N	510	578	1			2273
01	3813	#	3014	-0-	-799	-0-	2655	2	359	9	N	326	193	1			2406
02	3625	#	2858	-0-	-767	-0-	2406	2	452	9	N	411	572	1			2245
03	3875	#	3473	-0-	-402	-0-	2982	2	491	9	N	446	192	1			2499
04	3570	#	3427	-0-	-143	-0-	2842	2	585	9	N	532	769	1			2262

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					129
12	1829	N	1317	-0-	-512	-0-	14	1	1303	3	N	-0-					129
01	1798	N	1522	-0-	-276	-0-	14	1	1508	3	N	-0-					129
02	1885	N	107	-0-	-1778	-0-	13	1	94	3	N	-0-					129
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					129
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					129

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1640	-0-	-430	-0-	1640	2			N	-0-					170
12	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					170
01	2046	N	1149	-0-	-897	-0-	1149	2			N	-0-					170
02	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					170
03	2046	N	1075	-0-	-971	-0-	1075	2			N	-0-					170
*04	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					170

4P ENERGY TEXAS, LLC 953803
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58

PLUGGED AND ABANDONED_____ 05/17/2018 - P/A 05/17/18

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

11	3240	#	1637	-0-	-1603	-0-	1571	2	66	9	N	60	197	1			20
12	3317	#	2353	-0-	-964	-0-	15	1	2338	2	N	-0-					20
01	3193	#	1679	-0-	-1514	-0-	15	1	1664	2	N	-0-					20
02	2987	#	639	-0-	-2348	-0-	14	1	625	2	N	-0-					20
03	3193	#	NO RPT	-0-	-3193	-0-					N	NO RPT					20
04	2280	#	NO RPT	-0-	-2280	-0-					N	NO RPT					20

UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

11	0	#	-0-	-0-	-0-	-0-					N	-0-					7
12	0	#	-0-	-0-	-0-	-0-					N	-0-					7
01	0	#	-0-	-0-	-0-	-0-					N	-0-					7
02	0	#	-0-	-0-	-0-	-0-					N	-0-					7
03	0	#	-0-	-0-	-0-	-0-					N	-0-					7
04	0	#	-0-	-0-	-0-	-0-					N	-0-					7

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

11	810	#	807	-0-	-3	-0-	750	3	57	9	N	52					179
12	837	#	836	-0-	-1	-0-	775	3	61	9	N	55					234
01	837	#	798	-0-	-39	-0-	759	3	39	9	N	35					269
02	783	#	760	-0-	-23	-0-	712	3	48	9	N	44	178	1			135
03	837	#	784	-0-	-53	-0-	730	3	54	9	N	49					184
*04	823	R	823	-0-	-0-	-0-	771	3	52	9	N	47					231

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

11	150	N	20	-0-	-130	-0-	20	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	353	-0-	-7	-0-	353	2			N	-0-					206
12	372	N	369	-0-	-3	-0-	369	2			N	-0-					206
01	376	N	376	-0-	-0-	-0-	376	2			N	-0-					206
02	348	N	341	-0-	-7	-0-	341	2			N	-0-					206
03	372	N	364	-0-	-8	-0-	364	2			N	-0-					206
04	360	N	340	-0-	-20	-0-	340	2			N	-0-					206

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1899	-0-	-321	-0-	48	1	1851	2	N	-0-					-0-
12	2356	N	1486	-0-	-870	-0-	46	1	1440	2	N	-0-					-0-
01	2232	N	2230	-0-	-2	-0-	16	1	2214	2	N	-0-					-0-
02	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
03	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
*04	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	840	-0-	-2880	-0-	21	1	819	2	N	-0-					41
12	3844	X	286	-0-	-3558	-0-	9	1	277	2	N	-0-					41
01	3751	X	2839	-0-	-912	-0-	21	1	2818	2	N	-0-					41
02	2987	X	2266	-0-	-721	-0-	2262	2	4	9	N	4					45
03	3152	X	3152	-0-	-0-	-0-	3146	2	6	9	N	5					50
*04	4554	X	4554	-0-	-0-	-0-	4542	2	12	9	N	11					61

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CARSON BUCKLES EXPLORATION LLC 136042
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	885	R	885	-0-	-0-	-0-	885	1			N	-0-					-0-
12	748	R	748	-0-	-0-	-0-	748	1			N	-0-					-0-
01	671	R	671	-0-	-0-	-0-	671	1			N	-0-					-0-
02	522	#	513	-0-	-9	-0-	513	1			N	-0-					-0-
*03	707	R	707	-0-	-0-	-0-	707	1			N	-0-					-0-
04	540	#	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	R	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	401	R	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	394	R	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	423	R	423	-0-	-0-	-0-	423	2			N	-0-					-0-
03	434	R	434	-0-	-0-	-0-	434	2			N	-0-					-0-
*04	404	R	404	-0-	-0-	-0-	404	2			N	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	#	755	-0-	-475	-0-	19	1	736	2	Y	-0-					-0-
12	1271	#	631	-0-	-640	-0-	20	1	611	2	Y	-0-					-0-
01	1376	R	1376	-0-	-0-	-0-	10	1	1366	2	Y	-0-					-0-
02	1073	#	855	-0-	-218	-0-	855	2			Y	-0-					-0-
03	1117	R	1117	-0-	-0-	-0-	1117	2			Y	-0-					-0-
*04	1358	R	1358	-0-	-0-	-0-	1358	2			Y	-0-					-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	#	678	-0-	-372	-0-	17	1	661	2	Y	-0-					-0-
12	1178	#	933	-0-	-245	-0-	29	1	904	2	Y	-0-					-0-
01	1519	#	1137	-0-	-382	-0-	8	1	1129	2	Y	-0-					-0-
02	1421	#	1166	-0-	-255	-0-	1166	2			Y	-0-					-0-
03	1031	R	1031	-0-	-0-	-0-	1031	2			Y	-0-					-0-
*04	1366	R	1366	-0-	-0-	-0-	1366	2			Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	#	1231	-0-	-59	-0-	31	1	1200	2	Y	-0-					-0-
12	1333	#	1050	-0-	-283	-0-	33	1	1017	2	Y	-0-					-0-
01	1333	#	1219	-0-	-114	-0-	9	1	1210	2	Y	-0-					-0-
02	1247	#	1011	-0-	-236	-0-	1011	2			Y	-0-					-0-
03	1333	#	1201	-0-	-132	-0-	1201	2			Y	-0-					-0-
04	1230	#	1148	-0-	-82	-0-	1148	2			Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	#	1280	-0-	-1450	-0-	33	1	1247	2	N	-0-					42
12	2914	#	395	-0-	-2519	-0-	12	1	383	2	N	-0-					42
01	2914	#	2759	-0-	-155	-0-	20	1	2739	2	N	-0-					42
02	2726	#	1393	-0-	-1333	-0-	1389	2	4	9	N	4					46
03	2334	R	2334	-0-	-0-	-0-	2330	2	4	9	N	4					50
*04	3023	R	3023	-0-	-0-	-0-	3013	2	10	9	N	9					59

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	#	72	-0-	-498	-0-	72	2			N	-0-					-0-
12	589	#	-0-	-0-	-589	-0-					N	-0-					-0-
01	589	#	-0-	-0-	-589	-0-					N	-0-					-0-
02	58	#	-0-	-0-	-58	-0-					N	-0-					-0-
*03	575	R	575	-0-	-0-	-0-	575	2			N	-0-					-0-
*04	246	R	246	-0-	-0-	-0-	246	2			N	-0-					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
12	1147	N	894	-0-	-253	-0-	894	3			N	-0-					-0-
01	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
02	1015	N	774	-0-	-241	-0-	774	2			N	-0-					-0-
03	899	N	294	-0-	-605	-0-	294	2			N	-0-					-0-
04	900	N	668	-0-	-232	-0-	668	2			N	-0-					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

11	0	N	-0-	-0-	-0-	-0-					N	-0-					94
12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

11	3070	R	3070	-0-	-0-	-0-	3016	3	54	9	N	49					179
12	3081	R	3081	-0-	-0-	-0-	3081	3			N	-0-					179
01	3059	R	3059	-0-	-0-	-0-	2983	3	76	9	N	69	195	1			53
02	2658	R	2658	-0-	-0-	-0-	2658	3			N	-0-					53
03	2821	#	NO RPT	-0-	-2821	-0-					N	NO RPT					53
04	2730	#	NO RPT	-0-	-2730	-0-					N	NO RPT					53

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES (DES MOINES) //CONT.// 41878 500 ASSOCIATED 49B CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

11	1955 N	1955	-0-	-0-	-0-	1955	3			N	-0-				7
12	2102 N	2102	-0-	-0-	-0-	2102	3			N	-0-				7
01	2170 N	1975	-0-	-195	-0-	1957	3	18	9	N	16				23
02	1885 N	1841	-0-	-44	-0-	1837	3	4	9	N	4				27
03	2108 N	2066	-0-	-42	-0-	2060	3	6	9	N	5				32
04	1920 N	1829	-0-	-91	-0-	1826	3	3	9	N	3				35

PRESIDIO PETROLEUM LLC 676084
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

11	2646 N	2646	-0-	-0-	-0-	2626	2	20	9	N	18				93
12	2588 N	2588	-0-	-0-	-0-	2588	2			N	-0-				93
01	2577 N	2577	-0-	-0-	-0-	2567	2	10	9	N	9				102
02	2900 N	3683	-0-	783	783	3679	2	4	9	N	4				106
*03	3100 N	4944	-0-	1844	2627	4943	2	1	9	N	1				107
*04	3000 N	2488	-0-	-512	2115	2487	2	1	9	N	1	71	1		37

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

11	2203 N	2203	-0-	-0-	-0-	2200	2	3	9	N	3				111
12	2273 N	2273	-0-	-0-	-0-	2270	2	3	9	N	3				114
01	2294 N	2199	-0-	-95	-0-	2198	2	1	9	N	1				115
02	1926 N	1926	-0-	-0-	-0-	1923	2	3	9	N	3				118
*03	1786 N	1786	-0-	-0-	-0-	1784	2	2	9	N	2				120
*04	1586 N	1586	-0-	-0-	-0-	1584	2	2	9	N	2	104	1		18

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

11	1460 N	1460	-0-	-0-	-0-	1460	3			N	-0-				160
12	1641 N	1641	-0-	-0-	-0-	1641	3			N	-0-				160
01	1474 N	1474	-0-	-0-	-0-	1474	3			N	-0-				160
02	1305 N	1111	-0-	-194	-0-	1111	3			N	-0-				160
03	1395 N	1344	-0-	-51	-0-	1344	3			N	-0-				160
04	1350 N	1249	-0-	-101	-0-	1245	3	4	9	N	4				164

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

11	696 N	696	-0-	-0-	-0-	12	1	684	2	N	-0-				-0-
12	647 N	647	-0-	-0-	-0-	8	1	639	2	N	-0-				-0-
01	713 N	659	-0-	-54	-0-	9	1	650	2	N	-0-				-0-
02	667 N	546	-0-	-121	-0-	546	2			N	-0-				-0-
03	651 N	502	-0-	-149	-0-	7	1	495	2	N	-0-				-0-
04	630 N	518	-0-	-112	-0-	518	2			N	-0-				-0-

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					102
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	30	1	23	2	N	-0-					33
12	62	N	57	-0-	-5	-0-	31	1	26	2	N	-0-					33
01	62	N	59	-0-	-3	-0-	31	1	28	2	N	-0-					33
02	58	N	54	-0-	-4	-0-	29	1	25	2	N	-0-					33
03	62	N	59	-0-	-3	-0-	31	1	28	2	N	-0-					33
04	60	N	56	-0-	-4	-0-	30	1	26	2	N	-0-					33

PRESIDIO PETROLEUM LLC 676084
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
12	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	-0-	-0-	-2850	-0-					N	-0-					-0-
12	3503	X	-0-	-0-	-3503	-0-					N	-0-					-0-
01	3503	X	-0-	-0-	-3503	-0-					N	-0-					-0-
02	3277	X	-0-	-0-	-3277	-0-					N	-0-					-0-
03	1054	X	-0-	-0-	-1054	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9185 PERF. 8593 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26151	X	26151	-0-	-0-	-0-	26151	3			N	-0-					-0-
12	25729	X	25729	-0-	-0-	-0-	25729	3			N	-0-					-0-
01	26038	X	26038	-0-	-0-	-0-	26038	3			N	-0-					-0-
02	25956	X	25956	-0-	-0-	-0-	25956	3			N	-0-					-0-
*03	18130	X	18130	-0-	-0-	-0-	18130	3			N	-0-					-0-
04	390	X	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

HOOVER, NE (VIRGIL) 42512 400 NON-ASSOCIATED 49B CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 282205 COMPL. DATE 03/03/2017 TOTAL DEPTH 9210 PERF. 4612 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11130		18052	-0-	6922	B	41970	18052	3			N	-0-					-0-
12	11501		17761	-0-	6260	B	48230	17761	3			N	-0-					-0-
01	11501		17501	-0-	6000	B	54230	17501	3			N	-0-					-0-
02	10759		17743	-0-	6984	B	61214	17743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 61214																		
*03	11501		12393	-0-	892	B	62106	12393	3			N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	B	62106					N	NO RPT					-0-

RUTH 23 WELL #: 7 RRCID -> 285085 COMPL. DATE 06/01/2018 TOTAL DEPTH 9185 PERF. 4592 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	B	302950					N	-0-					-0-
12	0	W	-0-	-0-	-0-	B	302950					N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	302950					N	-0-					-0-
02	0	W	-0-	-0-	-0-	B	302950					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 302950																		
03	0	W	-0-	-0-	-0-	B	302950					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	B	302950					N	NO RPT					-0-

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED PRORATED CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 7 RRCID -> 198170 COMPL. DATE 12/05/2015 TOTAL DEPTH 7425 PERF. 4827 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1739		755	-0-	-984	B	-9102	700	3	55	9	N	50	85	1			131
12	1149		689	-0-	-460	B	-9562	689	3			N	-0-					131
01	173		11	-0-	-162	B	-9724	11	3			N	-0-					131
02	0		-0-	-0-	-0-	B	-9724					N	-0-					131
03/01 BALANCING DATE STATUS -> -8044 CANCELLED UNDERAGE -> -1680																		
03	0		-0-	-0-	-0-	B	-8044					N	15					146
04	0	N	NO RPT	-0-	-0-	B	-8044					N	NO RPT					146

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 06/15/2018 TOTAL DEPTH 9013 PERF. 4819 - 4829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4660	N	1300	-0-	-3360	B	-0-	1300	3			N	-0-					-0-
12	3081	N	1279	-0-	-1802	B	-0-	1279	3			N	-0-					-0-
01	464	N	1893	-0-	1429	B	1429	1893	3			N	-0-					-0-
02	0	N	2060	-0-	2060	B	3489	2060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3489																		
03	0	N	1439	-0-	1439	B	4928	1439	3			N	-0-					-0-
04	0		NO RPT	-0-	-0-	B	4928					N	NO RPT					-0-

HOOVER, NE (VIRGIL LIME) //CONT.// 42512 500 NON-ASSOCIATED PRORATED CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
RUTH 23 WELL #: 702 RRCID -> 288088 COMPL. DATE 12/01/2019 TOTAL DEPTH 9250 PERF. 4874 - 4885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	238		7621	-0-	7383 B	7383	7482	3	139	9	N	126					126
01	139		5401	-0-	5262 B	12645	5401	3			N	-0-					126
02	P&A COND		5266	-0-	5266 B	17911	4113	3	1153	9	N	1048	844	1			330
03/01 BALANCING DATE STATUS -> 17911																	
03	P&A COND		11013	-0-	11013 B	28924	2873	3	8140	9	N	7400	7431	1			299
04	P&A COND	NO RPT		-0-	-0- B	28924					N	NO RPT					299

WORKED OVER ANOTHER ZONE.. 03/01/2020

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

11	4080	X	3024	-0-	-1056	-0-	2972	2	52	9	N	47	188	1			113
12	6472	X	6472	-0-	-0-	-0-	6472	2			N	-0-					113
01	5002	X	5002	-0-	-0-	-0-	4991	2	11	9	N	10					123
02	4297	X	4297	-0-	-0-	-0-	4272	2	25	9	N	23					146
*03	4396	X	4396	-0-	-0-	-0-	4372	2	24	9	N	22					168
04	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					168

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90
04	0	N	-0-	-0-	-0-	-0-					N	-0-					90

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	3	1	26	2	N	-0-					63
12	30	N	30	-0-	-0-	-0-	3	1	27	2	N	-0-					63
01	32	N	32	-0-	-0-	-0-	3	1	29	2	N	-0-					63
02	29	N	29	-0-	-0-	-0-	3	1	26	2	N	-0-					63
03	31	N	28	-0-	-3	-0-	3	1	25	2	N	-0-					63
04	30	N	29	-0-	-1	-0-	3	1	26	2	N	-0-					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	348	N	290	-0-	-58	-0-	290	3			N	-0-					-0-
03	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					50
12	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					50
01	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					50
02	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					50
03	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					50
*04	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					50

LATIGO PETROLEUM, LLC 488260
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	N	871	-0-	-0-	-0-	871	3			N	-0-					94
12	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					94
01	611	N	611	-0-	-0-	-0-	13	1	598	3	N	-0-					94
02	1871	N	1871	-0-	-0-	-0-	12	1	1859	3	N	-0-					94
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					94
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					94

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	501	-0-	-9	-0-	501	3			N	-0-					60
12	528	N	528	-0-	-0-	-0-	13	1	515	3	N	-0-					60
01	532	N	532	-0-	-0-	-0-	13	1	519	3	N	-0-					60
02	493	N	363	-0-	-130	-0-	12	1	351	3	N	-0-					60
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					60
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					60

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	292	-0-	-8	-0-	292	3			N	-0-					52
12	310	N	308	-0-	-2	-0-	13	1	295	3	N	-0-					52
01	311	N	311	-0-	-0-	-0-	13	1	298	3	N	-0-					52
02	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-					52
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					52
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					52

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	350	-0-	-10	-0-	350	3			N	-0-					95
12	372	N	362	-0-	-10	-0-	13	1	349	3	N	-0-					95
01	367	N	367	-0-	-0-	-0-	13	1	354	3	N	-0-					95
02	348	N	63	-0-	-285	-0-	12	1	51	3	N	-0-					95
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					95
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					95

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	712	-0-	-38	-0-	712	3			N	-0-					110
12	775	N	750	-0-	-25	-0-	13	1	737	3	N	-0-					110
01	744	N	712	-0-	-32	-0-	13	1	699	3	N	-0-					110
02	696	N	690	-0-	-6	-0-	12	1	678	3	N	-0-					110
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					110
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					110

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	770	-0-	-10	-0-	770	3			N	-0-					10
12	961	N	735	-0-	-226	-0-	735	3			N	-0-					10
01	961	N	671	-0-	-290	-0-	671	3			N	-0-					10
02	851	N	851	-0-	-0-	-0-	851	3			N	-0-					10
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					10
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					10

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1003	-0-	-257	-0-	1003	3			N	-0-					-0-
12	1116	N	1075	-0-	-41	-0-	1075	3			N	-0-					-0-
01	1023	N	597	-0-	-426	-0-	597	3			N	-0-					-0-
02	957	N	307	-0-	-650	-0-	307	3			N	-0-					-0-
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	989	N	989	-0-	-0-	-0-	30	1	959	2	N	-0-					180
12	932	N	932	-0-	-0-	-0-	31	1	901	2	N	-0-					180
01	952	N	952	-0-	-0-	-0-	30	1	922	2	N	-0-					180
02	957	N	773	-0-	-184	-0-	27	1	746	2	N	-0-					180
03	930	N	636	-0-	-294	-0-	31	1	605	2	N	-0-					180
04	930	N	797	-0-	-133	-0-	30	1	767	2	N	-0-					180

STRAT LAND EXPLORATION COMPANY 825420
LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2250	-0-	-0-	-0-	72	1	2073	2	N	95	187	1			225
							105	9									
12	2330	N	2330	-0-	-0-	-0-	72	1	2151	2	N	97	185	1			137
							107	9									
01	2263	N	2195	-0-	-68	-0-	72	1	2040	2	N	75					212
							83	9									
02	2175	N	1688	-0-	-487	-0-	55	1	1598	2	N	32					244
							35	9									
03	2325	N	1721	-0-	-604	-0-	72	1	1599	2	N	45	186	1			103
							50	9									
04	2130	N	1287	-0-	-843	-0-	72	1	1215	2	N	-0-					103

TEMPLAR OPERATING LLC 841421
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
12	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
03	868	N	851	-0-	-17	-0-	851	2			N	-0-					-0-
04	840	N	822	-0-	-18	-0-	822	2			N	-0-					-0-

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0-	-0-	472	2			N	-0-					102
12	607	N	607	-0-	-0-	-0-	607	2			N	-0-					102
01	645	N	645	-0-	-0-	-0-	645	2			N	-0-					102
02	975	N	975	-0-	-0-	-0-	975	2			N	-0-					102
03	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					102
*04	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					102

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2513	-0-	-97	-0-	2513	2			N	-0-					95
12	3100	N	3121	-0-	21	21	3121	2			N	-0-					95
01	2862	N	2841	-0-	-21	-0-	2841	2			N	-0-					95
02	2900	N	3096	-0-	196	196	3096	2			N	-0-					95
03	2909	X	2713	-0-	-196	-0-	2713	2			N	-0-					95
04	2610	X	2588	-0-	-22	-0-	2588	2			N	-0-					95

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421
BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

UPLAND RESOURCES LLC 878931
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	5	-0-	-595	-0-	5	2			N	-0-					160
12	620	N	18	-0-	-602	-0-	18	2			N	-0-					160
01	279	N	-0-	-0-	-279	-0-					N	-0-					160
02	5	N	-0-	-0-	-5	-0-					N	42					202
03	31	N	-0-	-0-	-31	-0-					N	-0-					202
04	0	N	-0-	-0-	-0-	-0-					N	-0-					202

4P ENERGY TEXAS, LLC 953803
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	968	N	968	-0-	-0-	-0-	965	2	3	9	N	3					34
12	960	N	960	-0-	-0-	-0-	953	2	7	9	N	6					40
01	826	N	826	-0-	-0-	-0-	817	2	9	9	N	8					48
02	928	N	693	-0-	-235	-0-	682	2	11	9	N	10					58
03	961	N	943	-0-	-18	-0-	932	2	11	9	N	10					68
*04	882	N	882	-0-	-0-	-0-	873	2	9	9	N	8					76

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
12	651	N	627	-0-	-24	-0-	15	1	612	3	N	-0-					-0-
01	651	N	601	-0-	-50	-0-	15	1	586	3	N	-0-					-0-
02	580	N	566	-0-	-14	-0-	14	1	552	3	N	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HORSE CREEK, NW (MORROW LO) //CONT.// 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

11	2100	#	1990	-0-	-110	-0-	1767	2	223	9	N	203	194	1			387
12	2025	R	2025	-0-	-0-	-0-	1807	2	218	9	N	198	194	1			391
01	2102	R	2102	-0-	-0-	-0-	1847	2	255	9	N	232	347	1			276
02	1914	#	1907	-0-	-7	-0-	1711	2	196	9	N	178					454
03	2046	#	2039	-0-	-7	-0-	1810	2	229	9	N	208	373	1			289
04	2040	#	1997	-0-	-43	-0-	1736	2	261	9	N	237	192	1			334

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

11	1200	N	904	-0-	-296	-0-	794	2	110	9	N	100					257
12	972	N	972	-0-	-0-	-0-	851	2	121	9	N	110	194	1			173
01	911	N	911	-0-	-0-	-0-	786	2	125	9	N	114					287
02	944	N	944	-0-	-0-	-0-	861	2	83	9	N	75					362
03	1077	N	1077	-0-	-0-	-0-	895	2	182	9	N	165	189	1			338
*04	1191	N	1191	-0-	-0-	-0-	1070	2	121	9	N	110	186	1			262

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

11	21609	X	21609	-0-	-0-	-0-	21609	2			N	-0-					-0-
12	22570	X	22570	-0-	-0-	-0-	22570	2			N	-0-					-0-
01	22458	X	22458	-0-	-0-	-0-	22458	2			N	-0-					-0-
02	20834	X	20834	-0-	-0-	-0-	20834	2			N	-0-					-0-
03	21464	X	21464	-0-	-0-	-0-	21464	2			N	-0-					-0-
04	19800	X	-0-	-0-	-19800	-0-					N	-0-					-0-

HOWE RANCH (HUNTON) //CONT.// 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	6478	-0-	-362	-0-	6478	2			N	-0-					-0-
12	7068	X	6939	-0-	-129	-0-	6939	2			N	-0-					-0-
01	7192	X	7058	-0-	-134	-0-	7058	2			N	-0-					-0-
02	6728	X	6695	-0-	-33	-0-	6695	2			N	-0-					-0-
03	7192	X	6915	-0-	-277	-0-	6915	2			N	-0-					-0-
04	6840	X	-0-	-0-	-6840	-0-					N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

11	3600	X	3598	-0-	-2	-0-	3598	2			Y	-0-					-0-
12	3703	X	3703	-0-	-0-	-0-	3703	2			Y	-0-					-0-
01	3689	X	3561	-0-	-128	-0-	3561	2			Y	-0-					-0-
02	3480	X	3314	-0-	-166	-0-	3314	2			Y	-0-					-0-
03	3720	X	3442	-0-	-278	-0-	3442	2			Y	-0-					-0-
04	3600	X	3290	-0-	-310	-0-	3290	2			Y	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

11	2062	N	2062	-0-	-0-	-0-	1	1	2061	2	Y	-0-					8
12	2480	N	1982	-0-	-498	-0-	1982	2			Y	-0-					8
01	2557	N	2557	-0-	-0-	-0-	2557	2			Y	-0-	8	7			-0-
02	2132	N	2132	-0-	-0-	-0-	2132	2			Y	-0-					-0-
03	2194	N	2194	-0-	-0-	-0-	2194	2			Y	-0-					-0-
04	2460	N	2152	-0-	-308	-0-	2152	2			Y	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

11	467	X	467	-0-	-0-	-0-	53	1	414	3	N	-0-					30
12	1054	X	920	-0-	-134	-0-	94	1	826	3	N	-0-					30
01	1054	X	44	-0-	-1010	-0-	44	1			N	-0-					30
02	858	N	858	-0-	-0-	-0-	319	1	539	3	N	-0-					30
03	1636	N	1636	-0-	-0-	-0-	341	1	1295	3	N	-0-					30
*04	165	N	165	-0-	-0-	-0-	165	1			N	-0-					30

JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
12	1364	N	1349	-0-	-15	-0-	1349	2			N	-0-					-0-
01	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
02	1305	N	-0-	-0-	-1305	-0-					N	-0-					-0-
03	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
04	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

11	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

11	30	N	30	-0-	-0-	-0-	-0-	30	1			N	-0-				-0-
12	31	N	31	-0-	-0-	-0-	-0-	31	1			N	-0-				-0-
01	31	N	31	-0-	-0-	-0-	-0-	31	1			N	-0-				-0-
02	29	N	29	-0-	-0-	-0-	-0-	29	1			N	-0-				-0-
03	31	N	31	-0-	-0-	-0-	-0-	31	1			N	-0-				-0-
04	30	N	30	-0-	-0-	-0-	-0-	30	1			N	-0-				-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

11	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-				-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

11	SWR	10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	SWR	10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	SWR	10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	SWR	10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	SWR	10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	SWR	10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

11	120	N	71	-0-	-49	-0-	30	1	41	2		N	-0-				187
12	93	N	80	-0-	-13	-0-	31	1	49	2		N	-0-				187
01	93	N	77	-0-	-16	-0-	31	1	46	2		N	-0-				187
02	62	N	62	-0-	-0-	-0-	29	1	33	2		N	-0-				187
03	93	N	61	-0-	-32	-0-	31	1	30	2		N	-0-				187
04	60	N	58	-0-	-2	-0-	30	1	28	2		N	-0-				187

4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

11	3596	X	3596	-0-	-0-	-0-	3571	2	25	9		N	23				53
12	3956	X	3956	-0-	-0-	-0-	3926	2	30	9		N	27				80
01	3681	X	3681	-0-	-0-	-0-	3660	2	21	9		N	19				99
02	3622	X	3622	-0-	-0-	-0-	3593	2	29	9		N	26				125
*03	3238	X	3238	-0-	-0-	-0-	3213	2	25	9		N	23				148
*04	3433	X	3433	-0-	-0-	-0-	3410	2	23	9		N	21				169

HUNTOON, N. (MORROW LO.) //CONT.// 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					61
12	372	N	300	-0-	-72	-0-	300	2			N	-0-					61
01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					61
02	645	N	645	-0-	-0-	-0-	645	2			N	-0-					61
03	310	N	236	-0-	-74	-0-	234	2	2	9	N	2					63
04	690	N	-0-	-0-	-690	-0-					N	-0-					63

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC 760218
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3097	X	3097	-0-	-0-	-0-	3097	3			N	-0-					23
12	3214	X	3214	-0-	-0-	-0-	3214	3			N	-0-					23
01	3224	X	3185	-0-	-39	-0-	3185	3			N	-0-					23
02	3016	X	2951	-0-	-65	-0-	2951	3			N	-0-					23
03	3224	X	3165	-0-	-59	-0-	3165	3			N	-0-					23
04	3120	X	3095	-0-	-25	-0-	3095	3			N	-0-					23

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					19
12	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					19
01	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					19
02	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					19
03	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					19
04	990	N	971	-0-	-19	-0-	971	2			N	-0-					19

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1714	-0-	-206	-0-	1714	3			N	-0-					112
12	1984	N	1749	-0-	-235	-0-	1749	3			N	-0-					112
01	1922	N	1773	-0-	-149	-0-	1773	3			N	-0-					112
02	1653	N	1580	-0-	-73	-0-	1580	3			N	-0-					112
03	1736	N	490	-0-	-1246	-0-	490	3			N	-0-					112
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					99
12	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					99
01	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					99
02	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					99
*03	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					99
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	555	-0-	-45	-0-	555	3			N	-0-					78
12	589	N	557	-0-	-32	-0-	557	3			N	-0-					78
01	589	N	557	-0-	-32	-0-	557	3			N	-0-					78
02	551	N	529	-0-	-22	-0-	529	3			N	-0-					78
03	558	N	554	-0-	-4	-0-	554	3			N	-0-					78
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3486	-0-	-504	-0-	15 2	1 9	3469	2	N	2					145
12	4123	X	3757	-0-	-366	-0-	15 61	1 9	3681	2	N	55					200
01	4061	X	3470	-0-	-591	-0-	15 44	1 9	3411	2	N	40					240
02	3799	X	2988	-0-	-811	-0-	15 89	1 9	2884	2	N	81	193	1			128
03	4061	X	3123	-0-	-938	-0-	15 98	1 9	3010	2	N	89					217
04	3630	X	2846	-0-	-784	-0-	15 34	1 9	2797	2	N	31					248

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					280
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					280
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					280
02	73	N	73	-0-	-0-	-0-	73	2			N	-0-					280
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					280
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					280

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DACO, INC. 196940
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
02	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
03	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
*04	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
*04	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	406	-0-	-74	-0-	406	3			N	-0-					-0-
12	465	N	385	-0-	-80	-0-	385	3			N	-0-					-0-
01	434	N	371	-0-	-63	-0-	371	3			N	-0-					-0-
02	406	N	351	-0-	-55	-0-	351	3			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6123	X	6123	-0-	-0-	-0-	6123	3			N	-0-					101
12	4867	X	4444	-0-	-423	-0-	4444	3			N	-0-					101
01	4867	X	4459	-0-	-408	-0-	4459	3			N	-0-					101
02	4640	X	3726	-0-	-914	-0-	3726	3			N	-0-					101
03	4960	X	4600	-0-	-360	-0-	4581	3	19	9	N	17					118
04	4800	X	4295	-0-	-505	-0-	4286	3	9	9	N	8					126

KEM ENERGY, INC. 455126
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	3	-0-	-1137	-0-	3	2			N	-0-					100
12	775	N	-0-	-0-	-775	-0-					N	-0-					100
01	775	N	-0-	-0-	-775	-0-					N	-0-					100
02	3	N	-0-	-0-	-3	-0-					N	1					101
03	0	N	-0-	-0-	-0-	-0-					N	-0-					101
04	0	N	-0-	-0-	-0-	-0-					N	-0-					101

SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
12	1209	N	1116	-0-	-93	-0-	1116	2			N	-0-					-0-
01	1178	N	1110	-0-	-68	-0-	1110	2			N	-0-					-0-
02	1073	N	1019	-0-	-54	-0-	1019	2			N	-0-					-0-
03	1116	N	1091	-0-	-25	-0-	1091	2			N	-0-					-0-
04	1080	N	1052	-0-	-28	-0-	1052	2			N	-0-					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	724	-0-	-146	-0-	724	3			N	-0-					4
12	899	N	725	-0-	-174	-0-	725	3			N	-0-					4
01	899	N	759	-0-	-140	-0-	746	3	13	9	N	12					16
02	1533	N	1533	-0-	-0-	-0-	1519	3	14	9	N	13					29
03	2052	N	2052	-0-	-0-	-0-	2023	3	29	9	N	26					55
*04	2041	N	2041	-0-	-0-	-0-	2032	3	9	9	N	8	51	1			12

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, NORTH (TONKAWA) //CONT.// 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					120
12	1302	N	1291	-0-	-11	-0-	1283	2	8	9	N	7					127
01	1581	N	1468	-0-	-113	-0-	1457	2	11	9	N	10					137
02	1334	N	1240	-0-	-94	-0-	1228	2	12	9	N	11					148
03	1302	N	1233	-0-	-69	-0-	1233	2			N	-0-					148
04	1410	N	1193	-0-	-217	-0-	1193	2			N	-0-					148

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3421	-0-	-29	-0-	3420	2	1	9	N	1					48
12	3565	X	3498	-0-	-67	-0-	3490	2	8	9	N	7					55
01	3627	X	3505	-0-	-122	-0-	3499	2	6	9	N	5					60
02	3393	X	3196	-0-	-197	-0-	3190	2	6	9	N	5					65
03	3627	X	3459	-0-	-168	-0-	3459	2			N	-0-					65
04	3420	X	3323	-0-	-97	-0-	3323	2			N	-0-					65

CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/02/2019 - P/A 07/02/19

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1377	-0-	-33	-0-	1377	3			N	-0-					-0-
12	1457	N	1427	-0-	-30	-0-	1427	3			N	-0-					-0-
01	1488	N	1474	-0-	-14	-0-	1474	3			N	-0-					-0-
02	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
03	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
04	1440	N	1307	-0-	-133	-0-	1307	3			N	-0-					-0-

TEMPLAR OPERATING LLC 841421
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1683	N	1683	-0-	-0-	-0-	1680	2	3	9	N	3					50
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					50
01	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					50
02	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					50
03	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					50
*04	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					50

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	513	-0-	-87	-0-	513	2			N	-0-					12
12	487	N	487	-0-	-0-	-0-	487	2			N	-0-					12
01	553	N	553	-0-	-0-	-0-	553	2			N	-0-					12
02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					12
03	572	N	572	-0-	-0-	-0-	572	2			N	-0-					12
*04	556	N	556	-0-	-0-	-0-	556	2			N	-0-					12

4P ENERGY TEXAS, LLC 953803
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1608	-0-	-42	-0-	1608	2			N	-0-					97
12	1674	N	1556	-0-	-118	-0-	1550	2	6	9	N	5					102
01	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					102
02	1566	N	1294	-0-	-272	-0-	1294	2			N	-0-					102
*03	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					102
*04	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					102

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	5278	-0-	-152	-0-	5278	2			Y	-0-					8
12	5735	X	5631	-0-	-104	-0-	6	1	5624	2	Y	1					9
							1	9									
01	5735	X	5560	-0-	-175	-0-	13	1	5547	2	Y	-0-					9
02	5365	X	4909	-0-	-456	-0-	1	1	4899	2	Y	8					17
							9	9									
03	5673	X	5581	-0-	-92	-0-	5581	2			Y	-0-					17
04	5460	X	5383	-0-	-77	-0-	4	1	5376	2	Y	3					20
							3	9									

CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF.14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					35
12	2511	N	1502	-0-	-1009	-0-	1502	3			N	-0-					35
01	2232	N	350	-0-	-1882	-0-	350	3			N	-0-					35
02	1782	N	1782	-0-	-0-	-0-	1778	3	4	9	N	4					39
*03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					39
*04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					39

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3649	-0-	-281	-0-	1009 30	1 9	2610	3	N	27	103	1			87
12	4154	X	3086	-0-	-1068	-0-	1043 6	1 9	2037	3	N	5					92
01	4154	X	3206	-0-	-948	-0-	1079 11	1 9	2116	3	N	10					102
02	3886	X	2849	-0-	-1037	-0-	557	1	2292	3	N	-0-					102
03	3937	X	2380	-0-	-1557	-0-	2380	3			N	-0-					102
04	3660	X	2380	-0-	-1280	-0-	2380	3			N	-0-					102

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2438	X	2438	-0-	-0-	-0-	2438	3			N	-0-					-0-
12	2303	X	2303	-0-	-0-	-0-	2303	3			N	-0-					-0-
01	2073	X	2073	-0-	-0-	-0-	2073	3			N	-0-					-0-
02	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					-0-
*03	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
*04	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	X	90	-0-	-690	-0-	90	3			N	-0-					52
12	4586	X	4586	-0-	-0-	-0-	4569	3	17	9	N	15					67
01	3472	X	2558	-0-	-914	-0-	2557	3	1	9	N	1					68
02	3248	X	190	-0-	-3058	-0-	190	3			N	-0-					68
03	3472	X	6	-0-	-3466	-0-	6	3			N	-0-					68
04	90	X	6	-0-	-84	-0-	6	3			N	-0-					68

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

11	3870	X	3036	-0-	-834	-0-	3036	2			N	-0-					17
12	3875	X	3473	-0-	-402	-0-	3473	2			N	-0-					17
01	3875	X	3309	-0-	-566	-0-	3309	2			N	-0-					17
02	3064	X	3064	-0-	-0-	-0-	3064	2			N	-0-					17
03	3472	X	3052	-0-	-420	-0-	3041	2	11	9	N	10					27
04	3360	X	2840	-0-	-520	-0-	2793	2	47	9	N	43					70

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

11	7050	X	5607	-0-	-1443	-0-	36	1	5498	2	Y	66					181
							73	9									
12	7285	X	4733	-0-	-2552	-0-	31	1	4634	2	Y	62					243
							68	9									
01	7285	X	5943	-0-	-1342	-0-	24	1	5827	2	Y	84	175	1			152
							92	9									
02	6177	X	4817	-0-	-1360	-0-	22	1	4716	2	Y	72					224
							79	9									
03	6324	X	4593	-0-	-1731	-0-	19	1	4485	2	Y	81	185	1			120
							89	9									
04	5760	X	2454	-0-	-3306	-0-	19	1	2409	2	Y	24					144
							26	9									

QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

11	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-
12	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-
01	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	496	N	373	-0-	-123	-0-	373	3			N	-0-					-0-
04	480	N	259	-0-	-221	-0-	259	3			N	-0-					-0-

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	#	2737	-0-	-623	-0-	2705	3	32	9	N	29	139	1			22
12	3472	#	3315	-0-	-157	-0-	13	1	3302	3	N	-0-					22
01	3441	#	3291	-0-	-150	-0-	13	1	3278	3	N	-0-					22
02	3190	#	3081	-0-	-109	-0-	13	1	3068	3	N	-0-					22
03	3317	#	NO RPT	-0-	-3317	-0-					N	NO RPT					22
04	3210	#	NO RPT	-0-	-3210	-0-					N	NO RPT					22

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

11	540	N	505	-0-	-35	-0-	505	3			N	-0-					17
12	589	N	489	-0-	-100	-0-	14	1	475	3	N	-0-					17
01	558	N	181	-0-	-377	-0-	14	1	167	3	N	-0-					17
02	493	N	199	-0-	-294	-0-	13	1	186	3	N	-0-					17
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					17
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					17

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

11	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					149
12	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-					149
01	1798	N	1792	-0-	-6	-0-	1792	3			N	-0-					149
02	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					149
*03	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					149
*04	1764	N	1764	-0-	-0-	-0-	1730	3	34	9	N	31	165	1			15

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560		-0-	-0-	-1560	-0-					N	-0-					228
12	4968		3290	-0-	-1678	-0-	3180	3	110	9	N	100	182	1			146
01	4966		3289	-0-	-1677	-0-	3234	3	55	9	N	50					196
02	7638		4573	-0-	-3065	-0-	4507	3	66	9	N	60	161	1			95
03	1677	X	4755	-0-	3078	3078	4682	3	73	9	N	66					161
*04	7380	R	4302	-0-	-3078	-0-	4219	3	83	9	N	75					236

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	351	2	2	9	N	2					146
12	341	N	330	-0-	-11	-0-	327	2	3	9	N	3					149
01	330	N	330	-0-	-0-	-0-	327	2	3	9	N	3					152
02	319	N	308	-0-	-11	-0-	305	2	3	9	N	3					155
03	341	N	324	-0-	-17	-0-	321	2	3	9	N	3					158
04	330	N	299	-0-	-31	-0-	297	2	2	9	N	2					160

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BUSCH WELL #: RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 01/15/2016

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2470	-0-	-290	-0-	173	1	2297	3	N	-0-					152
12	2387	X	2366	-0-	-21	-0-	321	1	2009	3	N	33					185
							36	9									
01	2809	X	2809	-0-	-0-	-0-	172	1	2637	3	N	-0-					185
02	2814	X	2814	-0-	-0-	-0-	522	1	2292	3	N	-0-					185
03	3100	N	3278	-0-	178	178	558	1	2720	3	N	-0-					185
*04	3000	N	3111	-0-	111	289	540	1	2571	3	N	-0-					185

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1300	-0-	-80	-0-	1300	2			N	-0-					17
12	1364	N	1330	-0-	-34	-0-	1330	2			N	-0-					17
01	1395	N	1343	-0-	-52	-0-	1343	2			N	-0-					17
02	1247	N	1094	-0-	-153	-0-	1094	2			N	-0-					17
03	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					17
*04	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820		3682	-0-	862	1618	3682	2			N	-0-					137
12	3246		2655	-0-	-591	1027	2655	2			N	-0-					137
*01	3100	N	2945	-0-	-155	872	2945	2			N	-0-					137
*02	2900	N	2974	-0-	74	946	2974	2			N	-0-					137
03	2914		2208	-0-	-706	240	2208	2			N	-0-					137
04	2820		NO RPT	-0-	-2820	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF. 18810 - 18850

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

11	420	N	373	-0-	-47	-0-	373	2			N	-0-					-0-
12	496	N	417	-0-	-79	-0-	417	2			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
04	390	N	318	-0-	-72	-0-	318	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF. 11350 - 13362

11	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
12	1178	N	1138	-0-	-40	-0-	1138	2			N	-0-					-0-
01	1147	N	1071	-0-	-76	-0-	1071	2			N	-0-					-0-
02	1044	N	1005	-0-	-39	-0-	1005	2			N	-0-					-0-
03	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
04	1050	N	942	-0-	-108	-0-	942	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF. 11509 - 15043

11	5430	X	2892	-0-	-2538	-0-	2892	2			N	-0-					-0-
12	5611	X	4938	-0-	-673	-0-	4938	2			N	-0-					-0-
01	4929	X	4375	-0-	-554	-0-	4375	2			N	-0-					-0-
02	4611	X	3009	-0-	-1602	-0-	3009	2			N	-0-					-0-
03	4385	X	4385	-0-	-0-	-0-	4385	2			N	-0-					-0-
*04	4813	X	4813	-0-	-0-	-0-	4813	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF. 11182 - 13468

11	3600	X	3554	-0-	-46	-0-	3554	2			N	-0-					-0-
12	4375	X	4375	-0-	-0-	-0-	4375	2			N	-0-					-0-
01	4495	X	4495	-0-	-0-	-0-	4495	2			N	-0-					-0-
02	3884	X	3884	-0-	-0-	-0-	3884	2			N	-0-					-0-
03	3689	X	3148	-0-	-541	-0-	3148	2			N	-0-					-0-
04	3930	X	3291	-0-	-639	-0-	3291	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY //CONT.// 178450
RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	262	-0-	-8	-0-	262	2			N	-0-					-0-
12	465	N	442	-0-	-23	-0-	442	2			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
04	450	N	316	-0-	-134	-0-	316	2			N	-0-					-0-

LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4665	X	4665	-0-	-0-	-0-	4665	2			N	-0-					-0-
12	4783	X	4783	-0-	-0-	-0-	4783	2			N	-0-					-0-
01	4705	X	4705	-0-	-0-	-0-	4705	2			N	-0-					-0-
02	4292	X	3215	-0-	-1077	-0-	3215	2			N	-0-					-0-
03	4588	X	3434	-0-	-1154	-0-	3434	2			N	-0-					-0-
*04	4893	X	4893	-0-	-0-	-0-	4893	2			N	-0-					-0-

TEMPLAR OPERATING LLC 841421
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	939	-0-	-111	-0-	939	2			Y	-0-					22
12	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					22
01	765	N	765	-0-	-0-	-0-	765	2			Y	-0-					22
02	899	N	572	-0-	-327	-0-	572	2			Y	-0-					22
03	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					22
04	750	N	716	-0-	-34	-0-	716	2			Y	-0-					22

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3407	-0-	-583	-0-	3407	2			N	-0-					2
12	3565	X	3503	-0-	-62	-0-	3503	2			N	-0-					2
01	3627	X	3396	-0-	-231	-0-	3396	2			N	-0-					2
02	3393	X	2396	-0-	-997	-0-	2396	2			N	-0-					2
03	3534	X	2702	-0-	-832	-0-	2702	2			N	-0-					2
04	3420	X	3403	-0-	-17	-0-	3403	2			N	-0-					2

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4994	X	4994	-0-	-0-	-0-	4994	2			N	-0-					50
12	5779	X	5779	-0-	-0-	-0-	5779	2			N	-0-					50
01	5700	X	5700	-0-	-0-	-0-	5700	2			N	-0-					50
02	3944	X	3789	-0-	-155	-0-	3789	2			N	-0-					50
03	4990	X	4990	-0-	-0-	-0-	4990	2			N	-0-					50
*04	5532	X	5532	-0-	-0-	-0-	5530	2	2	9	N	2					52

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2347	N	2347	-0-	-0-	-0-	2347	2			N	-0-					12
12	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					12
01	776	N	776	-0-	-0-	-0-	776	2			N	-0-					12
02	2030	N	656	-0-	-1374	-0-	656	2			N	-0-					12
03	2170	N	2056	-0-	-114	-0-	2056	2			N	-0-					12
*04	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					12

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421
BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3760	-0-	-50	-0-	3759	2	1	9	N	1					28
12	3946	X	3946	-0-	-0-	-0-	3946	2			N	-0-					28
01	3736	X	3736	-0-	-0-	-0-	3736	2			N	-0-					28
02	3741	X	2575	-0-	-1166	-0-	2575	2			N	-0-					28
03	3999	X	3751	-0-	-248	-0-	3751	2			N	-0-					28
04	3810	X	2660	-0-	-1150	-0-	2660	2			N	-0-					28

PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

11	6990	X	6137	-0-	-853	-0-	6137	2			N	-0-					67
12	6727	X	6359	-0-	-368	-0-	6359	2			N	-0-					67
01	6727	X	6190	-0-	-537	-0-	6190	2			N	-0-					67
02	6206	X	5652	-0-	-554	-0-	5652	2			N	-0-					67
03	6479	X	6039	-0-	-440	-0-	6039	2			N	-0-					67
04	6150	X	5244	-0-	-906	-0-	5244	2			N	-0-					67

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

11	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					35
12	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					35
01	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					35
02	1189	N	1110	-0-	-79	-0-	1110	2			N	-0-					35
03	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					35
*04	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					35

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	R	223	-0-	-0-	-0-	223	3			N	-0-					75
12	161	R	161	-0-	-0-	-0-	161	3			N	-0-					75
01	195	R	195	-0-	-0-	-0-	195	3			N	-0-					75
02	203	#	197	-0-	-6	-0-	197	3			N	-0-					75
03	221	R	221	-0-	-0-	-0-	221	3			N	-0-					75
04	210	#	204	-0-	-6	-0-	204	3			N	-0-					75

D.W.P. PRODUCTION 196927
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1169	R	1169	-0-	-0-	-0-	1157	2	12	9	N	11					52
12	1646	R	1646	-0-	-0-	-0-	1628	2	18	9	N	16					68
01	1501	R	1501	-0-	-0-	-0-	1490	2	11	9	N	10					78
02	1403	R	1403	-0-	-0-	-0-	1389	2	14	9	N	13					91
03	1360	R	1360	-0-	-0-	-0-	1351	2	9	9	N	8					99
*04	1302	R	1302	-0-	-0-	-0-	1298	2	4	9	N	4					103

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	#	432	-0-	-378	-0-	432	2			N	-0-					179
12	837	#	428	-0-	-409	-0-	428	2			N	-0-					179
01	589	#	491	-0-	-98	-0-	491	2			N	-0-					179
02	551	#	496	-0-	-55	-0-	494	2	2	9	N	2					181
03	527	#	499	-0-	-28	-0-	497	2	2	9	N	2					183
04	480	#	468	-0-	-12	-0-	468	2			N	-0-					183

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/06/2019 - P/A 09/06/19

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF.12344 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	61					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89
04	0	N	-0-	-0-	-0-	-0-					N	-0-					89

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF.16450 - 16546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 07/06/2018 - PLUGGED 07/06/18

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY (MORROW, UP.) //CONT.// 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC 841421
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12930	X	12511	-0-	-419	-0-	12511	2			N	-0-					73
12	13361	X	12811	-0-	-550	-0-	12811	2			N	-0-					73
01	13113	X	11984	-0-	-1129	-0-	11984	2			N	-0-					73
02	12093	X	11102	-0-	-991	-0-	11102	2			N	-0-					73
03	12927	X	12708	-0-	-219	-0-	12708	2			N	-0-					73
*04	12550	X	12550	-0-	-0-	-0-	12550	2			N	-0-					73

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	725	-0-	-25	-0-	725	2			N	-0-					9
12	805	N	805	-0-	-0-	-0-	805	2			N	-0-					9
01	814	N	814	-0-	-0-	-0-	814	2			N	-0-					9
02	696	N	693	-0-	-3	-0-	693	2			N	-0-					9
03	775	N	733	-0-	-42	-0-	733	2			N	-0-					9
04	750	N	176	-0-	-574	-0-	176	2			N	-0-					9

LONE TREE OIL & GAS LLC 507473
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2838	N	2838	-0-	-0-	-0-	2838	2			N	-0-					-0-
12	2893	N	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
01	2837	N	2837	-0-	-0-	-0-	2837	2			N	-0-					-0-
02	2635	N	2635	-0-	-0-	-0-	2635	2			N	-0-					-0-
03	2759	N	2759	-0-	-0-	-0-	2759	2			N	-0-					-0-
*04	2536	N	2536	-0-	-0-	-0-	2536	2			N	-0-					-0-

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	S	-0-	-0-	-0-	-0-					N	-0-					37
12	0	S	-0-	-0-	-0-	-0-					N	-0-					37
01	0	S	-0-	-0-	-0-	-0-					N	-0-					37
02	0	S	-0-	-0-	-0-	-0-					N	-0-					37
03	3	S	3	-0-	-0-	-0-	3	2			N	-0-					37
*04	19	S	19	-0-	-0-	-0-	19	2			N	-0-					37

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
12	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
01	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
02	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
03	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
*04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

11	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
12	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
01	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
02	1015	N	-0-	-0-	-1015	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

11	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
12	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
01	899	N	855	-0-	-44	-0-	855	2			N	-0-					-0-
02	812	N	679	-0-	-133	-0-	679	2			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
04	840	N	432	-0-	-408	-0-	432	2			N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	465	N	257	-0-	-208	-0-	257	2			N	-0-					-0-
02	406	N	245	-0-	-161	-0-	245	2			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
04	240	N	203	-0-	-37	-0-	203	2			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
02	348	N	340	-0-	-8	-0-	340	2			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
12	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
01	837	N	813	-0-	-24	-0-	813	2			N	-0-					-0-
02	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
04	780	N	714	-0-	-66	-0-	714	2			N	-0-					-0-

KILLGORE WELL #: 2206R RRCID -> 288955 COMPL. DATE 12/30/2019 TOTAL DEPTH 2500 PERF. 2090 - 2185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	5187	X	NO RPT	-0-	-5187	-0-					N	NO RPT					-0-
04	7410	X	NO RPT	-0-	-7410	-0-					N	NO RPT					-0-

KILLGORE WELL #: 2208R RRCID -> 288983 COMPL. DATE 12/27/2019 TOTAL DEPTH 2405 PERF. 2046 - 2222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF. 10362 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3733	X	3284	-0-	-449	-0-	3284	2			N	-0-					38
12	3392	X	3392	-0-	-0-	-0-	3392	2			N	-0-					38
01	2790	X	2602	-0-	-188	-0-	2602	2			N	-0-					38
02	3081	X	3081	-0-	-0-	-0-	3081	2			N	-0-					38
03	3275	X	3275	-0-	-0-	-0-	3275	2			N	-0-					38
*04	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					38

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	14	-0-	-1426 B	-0-	8	1	6	2	N	-0-					134
12	1240	N	973	-0-	-267 B	-0-	11	1	824	2	N	125					259
							138	9									
01	1634	N	1634	-0-	-0- B	-0-	31	1	1550	2	N	48					307
							53	9									
02	1559	N	1559	-0-	-0- B	-0-	29	1	1506	2	N	22					329
							24	9									
03	1923	N	1923	-0-	-0- B	-0-	21	1	1821	2	N	74	178	1			225
							81	9									
*04	1697	N	1697	-0-	-0- B	-0-	28	1	1604	2	N	59	179	1			105
							65	9									

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	642	-0-	-48 B	-0-	30	1	593	2	N	17					422
							19	9									
12	713	N	704	-0-	-9 B	-0-	31	1	645	2	N	25					447
							28	9									
01	713	N	688	-0-	-25 B	-0-	29	1	641	2	N	16					463
							18	9									
02	609	N	561	-0-	-48 B	-0-	21	1	518	2	N	20					483
							22	9									
03	713	N	619	-0-	-94 B	-0-	25	1	574	2	N	18	176	1			325
							20	9									
04	660	N	592	-0-	-68 B	-0-	24	1	548	2	N	18					343
							20	9									

OVERFLOW ENERGY, LLC 628574
PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2613	X	2613	-0-	-0-	B	-0-	2613	2			N	-0-					50
12	2719	X	2719	-0-	-0-	B	-0-	2719	2			N	-0-					50
01	2599	X	2599	-0-	-0-	B	-0-	2599	2			N	-0-					50
02	725	X	570	-0-	-155	B	-0-	570	2			N	-0-					50
*03	53	N	53	-0-	-0-	B	-0-	53	2			N	-0-					50
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					50

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					50

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

11	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					-0-

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

11	2933	X	2933	-0-	-0-	B	-0-	2844	2	89	9	N	81					362
12	2976	X	2939	-0-	-37	B	-0-	2922	2	17	9	N	15	183	1			195
01	3007	X	2875	-0-	-132	B	-0-	2875	2			N	-0-					195
02	2813	X	2718	-0-	-95	B	-0-	2718	2			N	-0-					195
03	3038	X	2571	-0-	-467	B	-0-	2385	2	186	9	N	169	198	1			166
04	2940	X	2168	-0-	-772	B	-0-	2106	2	62	9	N	56	188	1			34

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

11	1551	N	1551	-0-	-0- B	-0-	1479	2	72	9	N	65	172	1			65
12	1860	N	-0-	-0-	-1860 B	-0-					N	104					168
01	1829	N	1414	-0-	-415 B	-0-	1308	2	106	9	N	96					264
02	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-					264
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					264
*04	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-	169	1			93

REMNANT ENERGY, INC. 701555
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

11	7008	X	7008	-0-	-0- B	-0-	6855	2	153	9	N	139					384
12	6938	X	6938	-0-	-0- B	-0-	6800	2	138	9	N	125	192	1			317
01	6783	X	6783	-0-	-0- B	-0-	6628	2	155	9	N	141	194	1			264
02	6148	X	6113	-0-	-35 B	-0-	6011	2	102	9	N	93					357
03	6572	X	6288	-0-	-284 B	-0-	6172	2	116	9	N	105	193	1			269
04	6360	X	5827	-0-	-533 B	-0-	5706	2	121	9	N	110					379

REMORA OPERATING, LLC 701613
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

11	480	N	456	-0-	-24 B	-0-	305	2	151	9	N	137	183	1			184
12	530	N	530	-0-	-0- B	-0-	411	2	119	9	N	108	185	1			107
01	589	N	589	-0-	-0- B	-0-	9	1	450	2	N	118					225
							130	9									
02	633	N	633	-0-	-0- B	-0-	484	2	149	9	N	135	188	1			172
03	574	N	574	-0-	-0- B	-0-	494	2	80	9	N	73					245
04	570	N	312	-0-	-258 B	-0-	279	2	33	9	N	30					275

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					139
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					139
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					139
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					139
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					139
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					139

4P ENERGY TEXAS, LLC 953803
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

11	0	N	-0-	-0-	-0-	B	-5339					N	-0-					24
12	0	N	-0-	-0-	-0-	B	-5339					N	-0-					24
01	0	N	-0-	-0-	-0-	B	-5339					N	-0-					24
02	0	N	-0-	-0-	-0-	B	-5339					N	-0-					24
03	0	N	-0-	-0-	-0-	B	-5339					N	-0-					24
04	0	N	-0-	-0-	-0-	B	-5339					N	-0-					24

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

11		14B2 EXT	-0-	-0-	-0-	B	-7					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-7					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-7					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-7					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	B	-7					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-7					N	-0-					-0-

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

11	5362	X	5362	-0-	-0-	B	-0-	5256	2	106	9	N	96					717
12	2250	X	2250	-0-	-0-	B	-0-	2166	2	84	9	N	76	194	1			599
01	1860	X	4	-0-	-1856	B	-0-	4	2			N	-0-					599
02	5824	X	5824	-0-	-0-	B	-0-	5600	2	224	9	N	204	188	1			615
*03	5223	X	5223	-0-	-0-	B	-0-	5073	2	150	9	N	136	191	1			560
*04	5205	X	5205	-0-	-0-	B	-0-	5114	2	91	9	N	83					643

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

11	60	N	-0-	-0-	-60	B	-0-					N	-0-					132
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					132
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					132
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					132

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

11	6124	X	6124	-0-	-0-	B	-0-	6066	2	58	9	N	53					453
12	2802	X	2802	-0-	-0-	B	-0-	2788	2	14	9	N	13					466
01	2325	X	847	-0-	-1478	B	-0-	847	2			N	-0-					466
02	6208	X	6208	-0-	-0-	B	-0-	6094	2	114	9	N	104	192	1			378
*03	5114	X	5114	-0-	-0-	B	-0-	5067	2	47	9	N	43	165	1			256
*04	5490	X	5490	-0-	-0-	B	-0-	5461	2	29	9	N	26					282

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	762	N	762	-0-	-0- B	-0-	733	2	29	9	N	26					399
12	5847	X	5847	-0-	-0- B	-0-	5803	2	44	9	N	40					439
01	5825	X	5825	-0-	-0- B	-0-	5783	2	42	9	N	38					477
02	4857	X	4857	-0-	-0- B	-0-	4834	2	23	9	N	21					498
*03	5009	X	5009	-0-	-0- B	-0-	4926	2	83	9	N	75	174	1			399
*04	4568	X	4568	-0-	-0- B	-0-	4537	2	31	9	N	28					427

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

11	3180	X	2910	-0-	-270 B	-0-	2684	2	226	9	N	205	181	1			304
12	3286	X	3094	-0-	-192 B	-0-	2855	2	239	9	N	217	192	1			329
01	3255	X	2965	-0-	-290 B	-0-	2789	2	176	9	N	160	191	1			298
02	2929	X	2822	-0-	-107 B	-0-	2638	2	184	9	N	167	191	1			274
03	3100	X	3063	-0-	-37 B	-0-	2823	2	240	9	N	218	174	1			318
04	3000	X	2930	-0-	-70 B	-0-	2710	2	220	9	N	200	193	1			325

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

11	2610	X	1850	-0-	-760 B	-0-	1805	2	45	9	N	41					704
12	2697	X	2028	-0-	-669 B	-0-	2027	2	1	9	N	1					705
01	2077	X	2029	-0-	-48 B	-0-	2014	2	15	9	N	14	172	1			547
02	1798	X	1458	-0-	-340 B	-0-	1437	2	21	9	N	19					566
*03	2733	X	2733	-0-	-0- B	-0-	2731	2	2	9	N	2					568
04	1950	X	1614	-0-	-336 B	-0-	1573	2	41	9	N	37					605

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

11	2107	N	2107	-0-	-0- B	-0-	1956	2	151	9	N	137	192	1			389
12	2232	N	2187	-0-	-45 B	-0-	2030	2	157	9	N	143	193	1			339
01	2135	N	2135	-0-	-0- B	-0-	1980	2	155	9	N	141	189	1			291
02	2030	N	1994	-0-	-36 B	-0-	1881	2	113	9	N	103					394
03	2201	N	2155	-0-	-46 B	-0-	1997	2	158	9	N	144					538
04	2070	N	2028	-0-	-42 B	-0-	1955	2	73	9	N	66	180	1			424

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

11	3030	X	2682	-0-	-348 B	-0-	2445	2	237	9	N	215	304	1			86
12	3007	X	2914	-0-	-93 B	-0-	2664	2	250	9	N	227	192	1			121
01	2790	X	2588	-0-	-202 B	-0-	2372	2	216	9	N	196					317
02	2581	X	1967	-0-	-614 B	-0-	1816	2	151	9	N	137	195	1			259
03	2914	X	2433	-0-	-481 B	-0-	2199	2	234	9	N	213	385	1			87
04	2820	X	2091	-0-	-729 B	-0-	1906	2	185	9	N	168	175	1			80

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

11	9330	X	8879	-0-	-451 B	-609771	8856	2	23	9	N	21					573
12	9641	X	9070	-0-	-571 B	-609771	8978	2	92	9	N	84					657
01	9517	X	8957	-0-	-560 B	-609771	8905	2	52	9	N	47					704
02	8845	X	8220	-0-	-625 B	-609771	8162	2	58	9	N	53					757
03	9331	X	8618	-0-	-713 B	-609771	8592	2	26	9	N	24	183	1			598
04	8880	X	8323	-0-	-557 B	-609771	8239	2	84	9	N	76					674

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					27
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					27
01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					27
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					27
03	267	N	267	-0-	-0-	-0-	267	2			N	-0-					27
*04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					27

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

11	750	N	734	-0-	-16	-0-	10	1	724	2	N	-0-					46
12	783	N	783	-0-	-0-	-0-	10	1	773	2	N	-0-					46
01	800	N	800	-0-	-0-	-0-	10	1	790	2	N	-0-					46
02	749	N	749	-0-	-0-	-0-	10	1	739	2	N	-0-					46
03	803	N	803	-0-	-0-	-0-	10	1	793	2	N	-0-					46
04	780	N	771	-0-	-9	-0-	10	1	761	2	N	-0-					46

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REMORA OPERATING, LLC 701613
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
WHEAT WELL #: 4764 RRCID -> 281198 COMPL. DATE 09/16/2016 TOTAL DEPTH 9060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2047	N	2047	-0-	-0-	-0-	1985	2	62	9	N	56					671
12	2088	N	2088	-0-	-0-	-0-	2029	2	59	9	N	54	186	1			539
01	2054	N	2054	-0-	-0-	-0-	1974	2	80	9	N	73					612
02	1972	N	1884	-0-	-88	-0-	1823	2	61	9	N	55	191	1			476
03	2077	N	2002	-0-	-75	-0-	1946	2	56	9	N	51					527
04	1980	N	1889	-0-	-91	-0-	1784	2	105	9	N	95					622

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4611	X	4611	-0-	-0-	-0-	4611	3			N	-0-					31
12	4719	X	4719	-0-	-0-	-0-	4719	3			N	-0-					31
01	4482	X	4482	-0-	-0-	-0-	4482	3			N	-0-					31
02	4626	X	4626	-0-	-0-	-0-	4626	3			N	-0-					31
03	4991	X	4991	-0-	-0-	-0-	4991	3			N	-0-					31
*04	1996	X	1996	-0-	-0-	-0-	1996	3			N	-0-					31

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

11	120	N	-0-	-0-	-120	-0-					N	-0-					52
12	31	N	-0-	-0-	-31	-0-					N	-0-					52
01	71	N	71	-0-	-0-	-0-	40	1	31	2	N	-0-					52
02	159	N	159	-0-	-0-	-0-	54	1	105	2	N	-0-					52
03	218	N	218	-0-	-0-	-0-	62	1	156	2	N	-0-					52
*04	85	N	85	-0-	-0-	-0-	34	1	51	2	N	-0-					52

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

11	2700	X	170	-0-	-2530	-0-	170	2			N	-0-					63
12	3668	X	3668	-0-	-0-	-0-	3662	2	6	9	N	5					68
01	4335	X	4335	-0-	-0-	-0-	4329	2	6	9	N	5					73
02	2900	N	4048	-0-	1148	1148	4044	2	4	9	N	4					77
03	4461	X	3313	-0-	-1148	-0-	3310	2	3	9	N	3					80
*04	3290	X	3290	-0-	-0-	-0-	3284	2	6	9	N	5					85

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

11	1470	N	1312	-0-	-158	-0-	1312	2			N	-0-					43
12	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					43
01	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					43
02	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					43
03	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					43
04	1680	N	1443	-0-	-237	-0-	1443	2			N	-0-					43

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

11	1530	N	1530	-0-	-0-	-0-	1484	2	46	9	N	42					164
12	1544	N	1544	-0-	-0-	-0-	12	1	1532	2	N	-0-					164
01	1468	N	1468	-0-	-0-	-0-	12	1	1432	2	N	22	168	1			18
							24	9									
02	1326	N	1326	-0-	-0-	-0-	11	1	1315	2	N	-0-					18
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					18
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					18

PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

11	2015	N	2015	-0-	-0-	-0-	2015	2			Y	-0-					56
12	2054	N	2054	-0-	-0-	-0-	2054	2			Y	-0-					56
01	2108	N	2026	-0-	-82	-0-	2026	2			Y	-0-					56
02	1943	N	843	-0-	-1100	-0-	843	2			Y	-0-					56
*03	2047	N	2047	-0-	-0-	-0-	2047	2			Y	-0-					56
*04	1997	N	1997	-0-	-0-	-0-	1997	2			Y	-0-					56

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC 040205
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					56

TEMPLAR OPERATING LLC 841421
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	29	-0-	-61	-0-	3	1	13	2	N	12	163	1			62
							13	9									
12	93	N	47	-0-	-46	-0-	5	1	19	2	N	21					83
							23	9									
01	62	N	42	-0-	-20	-0-	12	1	16	2	N	13					96
							14	9									
02	29	N	29	-0-	-0-	-0-	3	1	12	2	N	13					109
							14	9									
03	62	N	34	-0-	-28	-0-	2	1	17	2	N	14					123
							15	9									
*04	147	N	147	-0-	-0-	-0-	26	2	121	9	N	110					233

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	871	-0-	-239	-0-	60	1	801	2	N	9					69
							10	9									
12	1147	N	439	-0-	-708	-0-	60	1	373	2	N	5					74
							6	9									
01	1054	N	171	-0-	-883	-0-	24	1	145	2	N	2					76
							2	9									
02	841	N	527	-0-	-314	-0-	58	1	468	2	N	1					77
							1	9									
03	652	N	652	-0-	-0-	-0-	62	1	586	2	N	4					81
							4	9									
*04	891	N	891	-0-	-0-	-0-	60	1	820	2	N	10					91
							11	9									

REMORA OPERATING, LLC 701613
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

11	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC 841421
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF. 11404 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	531	-0-	-279	-0-	531	2			N	-0-					130
12	776	N	776	-0-	-0-	-0-	776	2			N	-0-					130
01	772	N	772	-0-	-0-	-0-	772	2			N	-0-					130
02	683	N	683	-0-	-0-	-0-	683	2			N	-0-					130
03	775	N	718	-0-	-57	-0-	718	2			N	-0-					130
04	750	N	696	-0-	-54	-0-	696	2			N	-0-					130

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF. 12682 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	875	-0-	-1225	-0-	861	2	14	9	N	13					55
12	842	N	842	-0-	-0-	-0-	828	2	14	9	N	13					68
01	1767	N	1255	-0-	-512	-0-	1222	2	33	9	N	30					98
02	1723	N	1723	-0-	-0-	-0-	1679	2	44	9	N	40					138
03	1809	N	1809	-0-	-0-	-0-	1748	2	61	9	N	55					193
04	1200	N	611	-0-	-589	-0-	608	2	3	9	N	3	181	1			15

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF. 11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1501	N	1501	-0-	-0-	-0-	1468	2	33	9	N	30					169
12	1307	N	1307	-0-	-0-	-0-	1273	2	34	9	N	31					200
01	1362	N	1362	-0-	-0-	-0-	1326	2	36	9	N	33	182	1			51
02	1131	N	715	-0-	-416	-0-	679	2	36	9	N	33					84
03	1359	N	1359	-0-	-0-	-0-	1333	2	26	9	N	24					108
*04	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					108

4P ENERGY TEXAS, LLC 953803
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF. 11925 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1606	N	1606	-0-	-0-	-0-	1530	2	76	9	N	69					300
12	3100	N	4560	-0-	1460	1460	4482	2	78	9	N	71					371
01	3100	N	4198	-0-	1098	2558	4032	2	166	9	N	151	176	1			346
02	2900	N	4413	-0-	1513	4071	4275	2	138	9	N	125					471
*03	9719	X	5648	-0-	-4071	-0-	5515	2	133	9	N	121	192	1			400
*04	5372	X	5372	-0-	-0-	-0-	5255	2	117	9	N	106	185	1			321

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

11	0	X	-0-	-0-	-0-	-0-					N	-0-					675
12	11	X	11	-0-	-0-	-0-	11	2			N	-0-					675
01	0	X	-0-	-0-	-0-	-0-					N	-0-					675
02	0	X	-0-	-0-	-0-	-0-					N	-0-					675
03	11	X	-0-	-0-	-11	-0-					N	-0-					675
04	11	X	-0-	-0-	-11	-0-					N	-0-					675

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED ENERGY OPERATING, LLC 877206
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JCB II ENTERPRISES, LLC 430581
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

11	240	X	73	-0-	-167	-0-	73	3			Y	-0-					20
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					20
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					20
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					20
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					20
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					20

JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LADY (MORROW, UPPER) //CONT.// 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	179	-0-	-181	-0-	30	1	149	2	N	-0-					109
12	430	N	430	-0-	-0-	-0-	31	1	399	2	N	-0-					109
01	428	N	428	-0-	-0-	-0-	31	1	397	2	N	-0-					109
02	397	N	397	-0-	-0-	-0-	29	1	368	2	N	-0-					109
03	425	N	425	-0-	-0-	-0-	31	1	394	2	N	-0-					109
*04	415	N	415	-0-	-0-	-0-	30	1	385	2	N	-0-					109

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF. 11446 - 11625

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LANCASTER (MARMATON) 51766 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROOK, BEN WELL #: 2053 RRCID -> 284786 COMPL. DATE 04/11/2001 TOTAL DEPTH 8400 PERF. 6618 - 6638

11	27	N	27	-0-	-0-	-0-	7	1	20	2	N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	7	1	17	2	N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	11	1	16	2	N	-0-					-0-
02	29	N	19	-0-	-10	-0-	9	1	10	2	N	-0-					-0-
03	31	N	15	-0-	-16	-0-	9	1	6	2	N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	1			N	-0-					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

11	1080	N	1041	-0-	-39	-0-	1041	2			N	-0-					-0-
12	1116	N	1092	-0-	-24	-0-	1092	2			N	-0-					-0-
01	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
02	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
03	1085	N	1044	-0-	-41	-0-	1044	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	107	1			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	86	1			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2717	X	2717	-0-	-0-	-0-	2671	2	46	9	N	42					132
12	2728	X	2289	-0-	-439	-0-	2177	2	112	9	N	102	189	1			45
01	2728	X	2449	-0-	-279	-0-	2414	2	35	9	N	32					77
02	2639	X	2285	-0-	-354	-0-	2249	2	36	9	N	33					110
03	2821	X	2475	-0-	-346	-0-	2436	2	39	9	N	35					145
04	2730	X	2374	-0-	-356	-0-	2321	2	53	9	N	48					193

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3273	-0-	-237	-0-	3135	2	138	9	N	125					251
12	3561	X	3561	-0-	-0-	-0-	3467	2	94	9	N	85	179	1			157
01	3666	X	3666	-0-	-0-	-0-	3532	2	134	9	N	122	181	1			98
02	3422	X	3291	-0-	-131	-0-	3178	2	113	9	N	103					201
03	3754	X	3754	-0-	-0-	-0-	3553	2	201	9	N	183	182	1			202
*04	3709	X	3709	-0-	-0-	-0-	3549	2	160	9	N	145					347

TEMPLAR OPERATING LLC 841421
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5450	-0-	-220	-0-	5114	2	336	9	N	305	374	1			138
12	5859	X	5302	-0-	-557	-0-	5007	2	295	9	N	268	190	1			216
01	5797	X	4936	-0-	-861	-0-	4653	2	283	9	N	257	189	1			284
02	5336	X	2202	-0-	-3134	-0-	2101	2	101	9	N	92	191	1			185
03	5704	X	870	-0-	-4834	-0-	848	2	22	9	N	20					205
04	5460	X	327	-0-	-5133	-0-	325	2	2	9	N	2					207

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2218	N	2218	-0-	-0-	-0-	2209	3	9	9	N	8					133
12	2015	N	1804	-0-	-211	-0-	1791	3	13	9	N	12					145
01	2411	N	2411	-0-	-0-	-0-	2397	3	14	9	N	13					158
02	1933	N	1933	-0-	-0-	-0-	1874	3	59	9	N	54	199	1			13
03	1915	N	1915	-0-	-0-	-0-	1900	3	15	9	N	14					27
04	1950	N	1933	-0-	-17	-0-	1915	3	18	9	N	16					43

4P ENERGY TEXAS, LLC 953803
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

11	1950	N	1792	-0-	-158	-0-	1741	2	51	9	N	46					204
12	1209	N	-0-	-0-	-1209	-0-					N	-0-					204
01	0	N	-0-	-0-	-0-	-0-					N	2					206
02	1919	N	1919	-0-	-0-	-0-	1904	2	15	9	N	14					220
*03	1925	N	1925	-0-	-0-	-0-	1889	2	36	9	N	33					253
*04	1700	N	1700	-0-	-0-	-0-	1634	2	66	9	N	60					313

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	493	-0-	-137	-0-	493	2			N	-0-					102
12	589	N	541	-0-	-48	-0-	541	2			N	-0-					102
01	500	N	500	-0-	-0-	-0-	500	2			N	-0-					102
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					102
03	527	N	431	-0-	-96	-0-	431	2			N	-0-					102
04	480	N	420	-0-	-60	-0-	420	2			N	-0-					102

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	418	-0-	-272	-0-	418	2			N	-0-					283
12	1314	N	1314	-0-	-0-	-0-	1303	2	11	9	N	10					293
01	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					293
02	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					293
*03	842	N	842	-0-	-0-	-0-	821	2	21	9	N	19					312
*04	1121	N	1121	-0-	-0-	-0-	1103	2	18	9	N	16					328

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					249
12	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					249
01	996	N	996	-0-	-0-	-0-	996	2			N	-0-					249
02	864	N	864	-0-	-0-	-0-	864	2			N	-0-					249
*03	906	N	906	-0-	-0-	-0-	906	2			N	-0-					249
*04	907	N	907	-0-	-0-	-0-	907	2			N	-0-					249

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3762	X	3762	-0-	-0-	-0-	3718	2	44	9	N	40					328
12	3748	X	3748	-0-	-0-	-0-	3701	2	47	9	N	43	176	1			195
01	3535	X	3535	-0-	-0-	-0-	3489	2	46	9	N	42					237
02	3398	X	3398	-0-	-0-	-0-	3339	2	59	9	N	54					291
*03	3521	X	3521	-0-	-0-	-0-	3480	2	41	9	N	37					328
*04	3227	X	3227	-0-	-0-	-0-	3170	2	57	9	N	52					380

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	776	-0-	-34	-0-	776	2			N	-0-					829
12	837	N	779	-0-	-58	-0-	779	2			N	-0-					829
01	795	N	795	-0-	-0-	-0-	795	2			N	-0-					829
02	754	N	726	-0-	-28	-0-	726	2			N	-0-					829
03	775	N	657	-0-	-118	-0-	657	2			N	-0-					829
04	780	N	773	-0-	-7	-0-	773	2			N	-0-					829

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2491	N	2491	-0-	-0-	-0-	2471	2	20	9	N	18					214
12	2564	N	2564	-0-	-0-	-0-	2552	2	12	9	N	11					225
01	1483	N	1483	-0-	-0-	-0-	1477	2	6	9	N	5					230
02	2001	N	2001	-0-	-0-	-0-	1994	2	7	9	N	6					236
*03	2404	N	2404	-0-	-0-	-0-	2370	2	34	9	N	31					267
*04	2404	N	2404	-0-	-0-	-0-	2280	2	124	9	N	113					380

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					483
12	1519	N	-0-	-0-	-1519	-0-					N	-0-					483
01	0	N	-0-	-0-	-0-	-0-					N	-0-					483
02	5	N	-0-	-0-	-5	-0-					N	-0-					483
03	0	N	-0-	-0-	-0-	-0-					N	-0-					483
04	0	N	-0-	-0-	-0-	-0-					N	-0-					483

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

11	0	N	-0-	-0-	-0-	-0-					N	-0-					202
12	0	N	-0-	-0-	-0-	-0-					N	-0-					202
01	0	N	-0-	-0-	-0-	-0-					N	-0-					202
02	0	N	-0-	-0-	-0-	-0-					N	-0-					202
03	0	N	-0-	-0-	-0-	-0-					N	-0-					202
04	0	N	-0-	-0-	-0-	-0-					N	-0-					202

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

11	570	N	322	-0-	-248	-0-	322	2			N	-0-					658
12	713	N	442	-0-	-271	-0-	438	2	4	9	N	4					662
01	418	N	418	-0-	-0-	-0-	408	2	10	9	N	9					671
02	388	N	388	-0-	-0-	-0-	388	2			N	-0-					671
03	434	N	411	-0-	-23	-0-	409	2	2	9	N	2					673
*04	426	N	426	-0-	-0-	-0-	420	2	6	9	N	5					678

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162

PLUGGED AND ABANDONED_____ 02/06/2018 - P/A 02/06/18

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1683	-0-	-147	-0-	1639	2	44	9	N	40					472
12	2480	N	1498	-0-	-982	-0-	1476	2	22	9	N	20					492
01	1432	N	1432	-0-	-0-	-0-	1408	2	24	9	N	22	185	1			329
02	1624	N	1130	-0-	-494	-0-	1130	2			N	-0-					329
03	1488	N	1162	-0-	-326	-0-	1128	2	34	9	N	31					360
04	1380	N	1030	-0-	-350	-0-	1030	2			N	-0-					360

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

11	6282	X	6282	-0-	-0-	-0-	5984	2	298	9	N	271	192	1			516
12	5123	X	5123	-0-	-0-	-0-	5022	2	101	9	N	92	186	1			422
01	6754	X	6754	-0-	-0-	-0-	6393	2	361	9	N	328	184	1			566
02	5567	X	5567	-0-	-0-	-0-	5378	2	189	9	N	172	177	1			561
*03	6126	X	6126	-0-	-0-	-0-	5903	2	223	9	N	203					764
*04	6606	X	6606	-0-	-0-	-0-	6406	2	200	9	N	182	516	1			430

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

11	1500	N	4	-0-	-1496	-0-	4	2			N	-0-					492
12	806	N	3	-0-	-803	-0-	3	2			N	-0-					492
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					492
02	1963	N	1963	-0-	-0-	-0-	1867	2	96	9	N	87					579
*03	790	N	790	-0-	-0-	-0-	703	2	87	9	N	79	173	1			485
*04	2424	N	2424	-0-	-0-	-0-	2236	2	188	9	N	171					656

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

11	2920	N	2920	-0-	-0-	-0-	2726	2	194	9	N	176					822
12	2655	N	2655	-0-	-0-	-0-	2566	2	89	9	N	81	178	1			725
01	2378	N	2378	-0-	-0-	-0-	2336	2	42	9	N	38					763
02	2588	N	2588	-0-	-0-	-0-	2552	2	36	9	N	33					796
*03	2661	N	2661	-0-	-0-	-0-	2588	2	73	9	N	66					862
*04	2970	N	2970	-0-	-0-	-0-	2894	2	76	9	N	69	180	1			751

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

11	2538	X	2538	-0-	-0-	-0-	2473	2	65	9	N	59					1061
12	3484	X	3484	-0-	-0-	-0-	3418	2	66	9	N	60	188	1			933
01	3172	X	3172	-0-	-0-	-0-	3128	2	44	9	N	40					973
02	2544	X	2544	-0-	-0-	-0-	2510	2	34	9	N	31					1004
*03	3035	X	3035	-0-	-0-	-0-	2982	2	53	9	N	48					1052
*04	3109	X	3109	-0-	-0-	-0-	3036	2	73	9	N	66					1118

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					830
12	2737	X	2737	-0-	-0-	-0-	2737	2			N	-0-					830
01	2237	X	2237	-0-	-0-	-0-	2237	2			N	-0-					830
02	2495	X	2495	-0-	-0-	-0-	2495	2			N	-0-					830
*03	2583	X	2583	-0-	-0-	-0-	2583	2			N	-0-					830
*04	2172	X	2172	-0-	-0-	-0-	2171	2	1	9	N	1					831

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4145	-0-	-805	-0-	4114	2	31	9	N	28					1029
12	5115	X	4280	-0-	-835	-0-	4235	2	45	9	N	41					1070
01	4836	X	4406	-0-	-430	-0-	4345	2	61	9	N	55	191	1			934
02	4263	X	4185	-0-	-78	-0-	4142	2	43	9	N	39					973
*03	4430	X	4430	-0-	-0-	-0-	4391	2	39	9	N	35					1008
04	4260	X	4226	-0-	-34	-0-	4157	2	69	9	N	63					1071

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3012	X	3012	-0-	-0-	-0-	2932	2	80	9	N	73	185	1			982
12	3122	X	3122	-0-	-0-	-0-	3031	2	91	9	N	83					1065
01	3051	X	3051	-0-	-0-	-0-	2986	2	65	9	N	59					1124
02	3170	X	3170	-0-	-0-	-0-	3105	2	65	9	N	59	182	1			1001
*03	3852	X	3852	-0-	-0-	-0-	3745	2	107	9	N	97					1098
*04	3315	X	3315	-0-	-0-	-0-	3227	2	88	9	N	80					1178

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5854	X	5854	-0-	-0-	-0-	5788	2	66	9	N	60					1000
12	6545	X	6545	-0-	-0-	-0-	6500	2	45	9	N	41	175	1			866
01	6292	X	6292	-0-	-0-	-0-	6202	2	90	9	N	82	188	1			760
02	3722	X	3722	-0-	-0-	-0-	3667	2	55	9	N	50					810
*03	5013	X	5013	-0-	-0-	-0-	4984	2	29	9	N	26					836
*04	6845	X	6845	-0-	-0-	-0-	6805	2	40	9	N	36					872

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6549	X	6549	-0-	-0-	-0-	6366	2	183	9	N	166	172	1			1400
12	5611	X	5246	-0-	-365	-0-	5080	2	166	9	N	151	185	1			1366
01	5611	X	5384	-0-	-227	-0-	5246	2	138	9	N	125					1491
02	6757	X	3359	-0-	-3398	-0-	3291	2	68	9	N	62	180	1			1373
03	7223	X	5141	-0-	-2082	-0-	5000	2	141	9	N	128	168	1			1333
04	6540	X	5222	-0-	-1318	-0-	5053	2	169	9	N	154					1487

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	3378	-0-	-1362	-0-	3360	2	18	9	N	16					943
12	4278	X	2948	-0-	-1330	-0-	2938	2	10	9	N	9					952
01	3379	X	3003	-0-	-376	-0-	3000	2	3	9	N	3					955
02	3277	X	1641	-0-	-1636	-0-	1641	2			N	-0-					955
03	3503	X	2564	-0-	-939	-0-	2561	2	3	9	N	3					958
04	3390	X	2498	-0-	-892	-0-	2491	2	7	9	N	6					964

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3372	X	3372	-0-	-0-	-0-	3175	2	197	9	N	179	376	1			665
12	3382	X	3382	-0-	-0-	-0-	3272	2	110	9	N	100					765
01	3492	X	3492	-0-	-0-	-0-	3367	2	125	9	N	114	176	1			703
02	3547	X	3547	-0-	-0-	-0-	3403	2	144	9	N	131					834
*03	3811	X	3811	-0-	-0-	-0-	3656	2	155	9	N	141	170	1			805
*04	3624	X	3624	-0-	-0-	-0-	3427	2	197	9	N	179	174	1			810

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7121	X	7121	-0-	-0-	-0-	6967	2	154	9	N	140	358	1			386
12	6856	X	6856	-0-	-0-	-0-	6738	2	118	9	N	107	180	1			313
01	5894	X	5894	-0-	-0-	-0-	5803	2	91	9	N	83	177	1			219
02	6794	X	6794	-0-	-0-	-0-	6677	2	117	9	N	106					325
*03	7458	X	7458	-0-	-0-	-0-	7360	2	98	9	N	89					414
*04	7218	X	7218	-0-	-0-	-0-	7073	2	145	9	N	132	185	1			361

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					953
12	1023	N	707	-0-	-316	-0-	703	2	4	9	N	4					957
01	576	N	576	-0-	-0-	-0-	576	2			N	-0-					957
02	957	N	522	-0-	-435	-0-	522	2			N	-0-					957
*03	1188	N	1188	-0-	-0-	-0-	1157	2	31	9	N	28					985
*04	701	N	701	-0-	-0-	-0-	701	2			N	-0-					985

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5653	X	5653	-0-	-0-	-0-	5435	2	218	9	N	198	176	1			1023
12	7217	X	7217	-0-	-0-	-0-	7024	2	193	9	N	175	184	1			1014
01	7279	X	7279	-0-	-0-	-0-	7040	2	239	9	N	217					1231
02	6709	X	6709	-0-	-0-	-0-	6499	2	210	9	N	191	339	1			1083
*03	7451	X	7451	-0-	-0-	-0-	7197	2	254	9	N	231	180	1			1134
*04	7619	X	7619	-0-	-0-	-0-	7288	2	331	9	N	301	348	1			1087

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	6616	-0-	-704	-0-	6383	2	233	9	N	212	187	1			1280
12	7564	X	6737	-0-	-827	-0-	6526	2	211	9	N	192	179	1			1293
01	7409	X	6225	-0-	-1184	-0-	6020	2	205	9	N	186					1479
02	6583	X	5956	-0-	-627	-0-	5865	2	91	9	N	83	182	1			1380
03	7037	X	6427	-0-	-610	-0-	6314	2	113	9	N	103					1483
04	6630	X	6378	-0-	-252	-0-	6192	2	186	9	N	169	175	1			1477

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5362	X	5362	-0-	-0-	-0-	5234	2	128	9	N	116	174	1			542
12	5226	X	5226	-0-	-0-	-0-	5080	2	146	9	N	133					675
01	5321	X	5321	-0-	-0-	-0-	5224	2	97	9	N	88	170	1			593
02	4863	X	4863	-0-	-0-	-0-	4763	2	100	9	N	91					684
*03	5912	X	5912	-0-	-0-	-0-	5755	2	157	9	N	143	190	1			637
*04	6458	X	6458	-0-	-0-	-0-	6151	2	307	9	N	279	343	1			573

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10585	X	10585	-0-	-0-	-0-	10277	2	308	9	N	280	178	1			1159
12	10943	X	10708	-0-	-235	-0-	10469	2	239	9	N	217	352	1			1024
01	10943	X	9055	-0-	-1888	-0-	8894	2	161	9	N	146					1170
02	10237	X	8693	-0-	-1544	-0-	8544	2	149	9	N	135	181	1			1124
03	10943	X	10027	-0-	-916	-0-	9772	2	255	9	N	232	174	1			1182
04	10590	X	8569	-0-	-2021	-0-	8400	2	169	9	N	154	168	1			1168

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2424	N	2424	-0-	-0-	-0-	2308	2	116	9	N	105	176	1			937
12	2585	N	2585	-0-	-0-	-0-	2480	2	105	9	N	95					1032
01	3100	N	3487	-0-	387	387	3313	2	174	9	N	158	183	1			1007
02	2900	N	5873	-0-	2973	3360	5569	2	304	9	N	276	165	1			1118
*03	3100	N	5991	-0-	2891	6251	5773	2	218	9	N	198	345	1			971
*04	11401	X	5150	-0-	-6251	-0-	4994	2	156	9	N	142	171	1			942

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6591	X	6591	-0-	-0-	-0-	6449	2	142	9	N	129					964
12	6520	X	6520	-0-	-0-	-0-	6433	2	87	9	N	79					1043
01	6404	X	6404	-0-	-0-	-0-	6317	2	87	9	N	79	180	1			942
02	5777	X	5777	-0-	-0-	-0-	5687	2	90	9	N	82					1024
*03	5903	X	5903	-0-	-0-	-0-	5852	2	51	9	N	46					1070
*04	5658	X	5658	-0-	-0-	-0-	5557	2	101	9	N	92	357	1			805

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	201	-0-	-189	-0-	201	2			N	-0-					398
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					398
01	423	N	423	-0-	-0-	-0-	423	2			N	-0-					398
02	203	N	83	-0-	-120	-0-	83	2			N	-0-					398
03	372	N	109	-0-	-263	-0-	109	2			N	-0-					398
04	390	N	68	-0-	-322	-0-	68	2			N	-0-					398

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8610	X	8560	-0-	-50	-0-	8188	2	372	9	N	338	360	1			1037
12	8897	X	8769	-0-	-128	-0-	8360	2	409	9	N	372	185	1			1224
01	8920	X	8920	-0-	-0-	-0-	8577	2	343	9	N	312	356	1			1180
02	8644	X	8644	-0-	-0-	-0-	8314	2	330	9	N	300	346	1			1134
03	8897	X	8847	-0-	-50	-0-	8537	2	310	9	N	282	175	1			1241
*04	8754	X	8754	-0-	-0-	-0-	8486	2	268	9	N	244	352	1			1133

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4223	X	4223	-0-	-0-	-0-	4076	2	147	9	N	134	172	1			756
12	4880	X	4880	-0-	-0-	-0-	4700	2	180	9	N	164	172	1			748
01	5076	X	5076	-0-	-0-	-0-	4826	2	250	9	N	227	187	1			788
02	4741	X	4741	-0-	-0-	-0-	4493	2	248	9	N	225	171	1			842
03	3875	X	3541	-0-	-334	-0-	3386	2	155	9	N	141	174	1			809
04	3750	X	3657	-0-	-93	-0-	3496	2	161	9	N	146	170	1			785

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					652
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					652
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					652
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					652
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					652
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					652

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

11	4530	4148	-0-	-382	2943	4148	3			N	-0-					-0-
12	7681	4540	-0-	-3141	-0-	4540	3			N	-0-					-0-
01	4545 R	4545	-0-	-0-	-0-	4545	3			N	-0-					-0-
02	4053 R	4053	-0-	-0-	-0-	4053	2			N	-0-					-0-
03	4526 #	4272	-0-	-254	-0-	4272	2			N	-0-					-0-
04	4410 #	3619	-0-	-791	-0-	3619	2			N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 2118 RRCID -> 094551 COMPL. DATE 03/10/2015 TOTAL DEPTH 8750 PERF. 8548 - 8556

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

11	1231 R	1231	-0-	-0-	-0-	1231	2			N	-0-					24
12	1327 R	1327	-0-	-0-	-0-	1327	2			N	-0-					24
*01	1305 R	1305	-0-	-0-	-0-	1305	2			N	-0-					24
*02	1202 R	1202	-0-	-0-	-0-	1202	2			N	-0-					24
*03	1314 R	1314	-0-	-0-	-0-	1314	2			N	-0-					24
04	1230 #	NO RPT	-0-	-1230	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
RKI ENERGY RESOURCES, LLC 714203
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	17	-0-	-13 B	-78	17	3			N	-0-					-0-
12	31	#	22	-0-	-9 B	-87	22	3			N	-0-					-0-
01	31	#	14	-0-	-17 B	-104	14	3			N	-0-					-0-
02	29	#	18	-0-	-11 B	-115	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-66	CANCELLED UNDERAGE ->	-49											
03	31	#	18	-0-	-13 B	-79	18	3			N	-0-					-0-
04	30	#	18	-0-	-12 B	-91	18	3			N	-0-					-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9050 PERF. 8879 - 8886

11	12	R	12	-0-	-0- B	-0-	9	3	3	9	N	3					136
12	0	#	-0-	-0-	-0- B	-0-					N	-0-					136
01	14B2 EXT		15	-0-	15 B	15	7	3	8	9	N	7					143
02	14B2 EXT		16	-0-	16 B	31	10	3	6	9	N	5					148
03/01 BALANCING DATE STATUS ->				31													
03	14B2 EXT		13	-0-	13 B	44	10	3	3	9	N	3					151
04	14B DENY		17	-0-	17 B	61	8	3	9	9	N	8					159

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

11	30	#	17	-0-	-13 B	-67	17	3			N	-0-					-0-
12	31	#	22	-0-	-9 B	-76	22	3			N	-0-					-0-
01	31	#	14	-0-	-17 B	-93	14	3			N	-0-					-0-
02	29	#	18	-0-	-11 B	-104	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-66	CANCELLED UNDERAGE ->	-38											
03	31	#	18	-0-	-13 B	-79	18	3			N	-0-					-0-
04	30	#	18	-0-	-12 B	-91	18	3			N	-0-					-0-

LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

11	30	#	20	-0-	-10 B	-14	9	3	11	9	N	10					456
12	31	#	19	-0-	-12 B	-26	11	3	8	9	N	7					463
01	31	#	26	-0-	-5 B	-31	7	3	19	9	N	17	162	1			318
02	29	#	55	-0-	26 B	-5	10	3	45	9	N	41	196	1			163
03/01 BALANCING DATE STATUS ->				-5													
03	34	R	39	-0-	5 B	-0-	9	3	30	9	N	27					190
04	30	#	17	-0-	-13 B	-13	8	3	9	9	N	8					198

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
CONTANGO RESOURCES, INC. 173206
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEDRICK RANCH, S. (MORROW, UP.) //CONT.// 52840 500 ASSOCIATED 49B CNTY: ROBERTS
CONTANGO RESOURCES, INC. //CONT.// 173206
LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 03/15/2018 - P/A 03/15/18

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

11	1380	N	1135	-0-	-245	-0-	60	1	1075	2	N	-0-					30
12	1736	N	488	-0-	-1248	-0-	10	1	478	2	N	-0-					30
01	1240	N	1117	-0-	-123	-0-	46	1	1071	2	N	-0-					30
02	1102	N	261	-0-	-841	-0-	48	1	213	2	N	-0-					30
03	1076	N	1076	-0-	-0-	-0-	42	1	1034	2	N	-0-					30
04	1080	N	1044	-0-	-36	-0-	44	1	1000	2	N	-0-					30

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

11	870	N	751	-0-	-119	-0-	751	2			N	-0-					306
12	734	N	734	-0-	-0-	-0-	734	2			N	-0-					306
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					306
02	633	N	633	-0-	-0-	-0-	633	2			N	-0-					306
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					306
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					306

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					217
12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					217
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					217
02	335	N	335	-0-	-0-	-0-	335	2			N	-0-					217
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					405
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					405

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					487
12	0	N	-0-	-0-	-0-	-0-					N	279					766
01	211	N	211	-0-	-0-	-0-	7	1	75	2	N	117	382	1			501
							129	9									
02	57	N	57	-0-	-0-	-0-	5	1	52	2	N	-0-					501
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					501
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					501

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	749	-0-	-91	-0-	68	1	681	2	N	-0-					1105
12	800	N	800	-0-	-0-	-0-	73	1	727	2	N	-0-					1105
01	769	N	769	-0-	-0-	-0-	70	1	699	2	N	-0-					1105
02	551	N	551	-0-	-0-	-0-	50	1	501	2	N	-0-					1105
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1105
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1105

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					316
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					316
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					316
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					316
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					316
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					316

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-	171	1			291
12	1335	N	1335	-0-	-0-	-0-	1332	2	3	9	N	3					294
01	1013	N	1013	-0-	-0-	-0-	992	2	21	9	N	19					313
02	697	N	697	-0-	-0-	-0-	697	2			N	-0-					313
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					313
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					313

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3103	X	3103	-0-	-0-	-0-	88	1	3015	2	N	-0-					618
12	2599	N	2599	-0-	-0-	-0-	94	1	2505	2	N	-0-					618
01	3100	N	3203	-0-	103	103	90	1	3113	2	N	-0-					618
02	2139	N	2036	-0-	-103	-0-	73	1	1963	2	N	-0-					618
03	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					618
04	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					618

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

11	362	N	362	-0-	-0-	-0-	8	1	354	2	N	-0-					25
12	372	N	366	-0-	-6	-0-	366	2			N	-0-					25
01	372	N	368	-0-	-4	-0-	1	1	367	2	N	-0-					25
02	348	N	344	-0-	-4	-0-	344	2			N	-0-					25
03	372	N	366	-0-	-6	-0-	366	2			N	-0-					25
04	360	N	351	-0-	-9	-0-	3	1	348	2	N	-0-					25

SCOUT ENERGY MANAGEMENT LLC 760218
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

11	750	N	720	-0-	-30	-0-	720	2			N	-0-					256
12	731	N	731	-0-	-0-	-0-	731	2			N	-0-					256
01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
02	696	N	-0-	-0-	-696	-0-					N	-0-					256
03	744	N	-0-	-0-	-744	-0-					N	-0-					256
04	0	N	-0-	-0-	-0-	-0-					N	-0-					256

4P ENERGY TEXAS, LLC 953803
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

11	4009	X	4009	-0-	-0-	-0-	3898	2	111	9	N	101					598
12	4123	X	3900	-0-	-223	-0-	3794	2	106	9	N	96	178	1			516
01	4123	X	4029	-0-	-94	-0-	3929	2	100	9	N	91					607
02	3886	X	3719	-0-	-167	-0-	3597	2	122	9	N	111	184	1			534
03	4154	X	3704	-0-	-450	-0-	3590	2	114	9	N	104					638
04	4020	X	3429	-0-	-591	-0-	3328	2	101	9	N	92	169	1			561

KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

11	930	N	927	-0-	-3	-0-	927	2			N	-0-					147
12	961	N	961	-0-	-0-	-0-	961	2			N	-0-					147
01	948	N	948	-0-	-0-	-0-	948	2			N	-0-					147
02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					147
*03	970	N	970	-0-	-0-	-0-	967	2	3	9	N	3					150
*04	956	N	956	-0-	-0-	-0-	955	2	1	9	N	1					151

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	X	563	-0-	-0-	-0-	563	2			N	-0-					-0-
12	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
01	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
02	551	X	-0-	-0-	-551	-0-					N	-0-					-0-
03	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
04	570	X	-0-	-0-	-570	-0-					N	-0-					-0-

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3761	X	3761	-0-	-0-	-0-	3761	2			N	-0-					-0-
12	3937	X	3663	-0-	-274	-0-	3663	2			N	-0-					-0-
01	4030	X	3555	-0-	-475	-0-	3555	2			N	-0-					-0-
02	3770	X	3161	-0-	-609	-0-	3161	2			N	-0-					-0-
03	4030	X	3047	-0-	-983	-0-	3047	2			N	-0-					-0-
04	3750	X	-0-	-0-	-3750	-0-					N	-0-					-0-

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7867	X	7867	-0-	-0-	-0-	7867	2			N	-0-					99
12	7935	X	7935	-0-	-0-	-0-	7929	2	6	9	N	5					104
01	7892	X	7892	-0-	-0-	-0-	7874	2	18	9	N	16					120
02	7253	X	7253	-0-	-0-	-0-	7253	2			N	-0-					120
03	7006	X	6648	-0-	-358	-0-	6648	2			N	-0-					120
04	6780	X	1995	-0-	-4785	-0-	1967	2	28	9	N	25					145

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22993	X	22993	-0-	-0-	-0-	22993	2			N	-0-					13
12	23560	X	23290	-0-	-270	-0-	23288	2	2	9	N	2					15
01	23560	X	23113	-0-	-447	-0-	23100	2	13	9	N	12					27
02	22040	X	21454	-0-	-586	-0-	21453	2	1	9	N	1					28
03	23560	X	22768	-0-	-792	-0-	22764	2	4	9	N	4					32
04	22800	X	22063	-0-	-737	-0-	22062	2	1	9	N	1					33

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2133	N	2133	-0-	-0-	-0-	7	1	2126	2	N	-0-					-0-
01	2006	N	2006	-0-	-0-	-0-	15	1	1991	2	N	-0-					-0-
02	1240	N	1240	-0-	-0-	-0-	14	1	1226	2	N	-0-					-0-
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

11	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	15	1	110	2	N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	15	1	112	2	N	-0-					-0-
02	116	N	114	-0-	-2	-0-	14	1	100	2	N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

11	360	#	337	-0-	-23	-0-	32	1	305	2	N	-0-					38
12	341	#	335	-0-	-6	-0-	32	1	303	2	N	-0-					38
01	341	#	331	-0-	-10	-0-	31	1	300	2	N	-0-					38
02	319	#	284	-0-	-35	-0-	27	1	257	2	N	-0-					38
03	341	#	302	-0-	-39	-0-	29	1	273	2	N	-0-					38
*04	339	R	339	-0-	-0-	-0-	32	1	307	2	N	-0-					38

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9099	X	9099	-0-	-0-	-0-	60	1	9039	2	N	-0-					102
12	7749	X	7749	-0-	-0-	-0-	62	1	7672	2	N	14					116
							15	9									
01	11591	X	11591	-0-	-0-	-0-	62	1	11520	2	N	8					124
							9	9									
02	7843	X	7843	-0-	-0-	-0-	50	1	7785	2	N	7					131
							8	9									
03	10888	X	10888	-0-	-0-	-0-	62	1	10772	2	N	49					180
							54	9									
*04	12128	X	12128	-0-	-0-	-0-	60	1	12068	2	N	-0-					180

LATIGO PETROLEUM, LLC 488260
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

11	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					29
12	1418	N	1418	-0-	-0-	-0-	13	1	1384	3	N	19					48
							21	9									
01	1488	N	1360	-0-	-128	-0-	13	1	1347	3	N	-0-					48
02	1334	N	1008	-0-	-326	-0-	12	1	996	3	N	-0-					48
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					48
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					48

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

11	1860	N	1380	-0-	-480	-0-	1380	3			N	-0-					32
12	1922	N	1240	-0-	-682	-0-	1226	3	14	9	N	13					45
01	1612	N	936	-0-	-676	-0-	936	3			N	-0-					45
02	1334	N	1238	-0-	-96	-0-	1238	3			N	-0-					45
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					45
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					45

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

11	4087	X	4087	-0-	-0-	-0-	4043	2	44	9	N	40					162
12	4203	X	4203	-0-	-0-	-0-	4166	2	37	9	N	34					196
01	4181	X	4181	-0-	-0-	-0-	4172	2	9	9	N	8	151	1			53
02	3816	X	3816	-0-	-0-	-0-	3813	2	3	9	N	3					56
*03	4173	X	4173	-0-	-0-	-0-	4171	2	2	9	N	2					58
*04	4014	X	4014	-0-	-0-	-0-	4008	2	6	9	N	5					63

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		485	-0-	485	106031	485	3			N	-0-					16
12	SWR 10		474	-0-	474	106505	474	3			N	-0-					16
01	SWR 10		469	-0-	469	106974	469	3			N	-0-					16
02	SWR 10		437	-0-	437	107411	437	3			N	-0-					16
03	SWR 10		478	-0-	478	107889	461	3	17	9	N	15	18	1			13
04	SWR 10		453	-0-	453	108342	449	3	4	9	N	4					17

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4636	X	4636	-0-	-0-	-0-	154	1	4482	2	N	-0-					1197
12	5041	X	5041	-0-	-0-	-0-	175	1	4668	2	N	180	180	1			1197
							198	9									
01	5137	X	5137	-0-	-0-	-0-	183	1	4788	2	N	151					1197
							166	9									
02	4971	X	4971	-0-	-0-	-0-	183	1	4788	2	N	-0-					1197
03	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					1197
04	4890	X	NO RPT	-0-	-4890	-0-					N	NO RPT					1197

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	658	-0-	-182	-0-	60	1	598	2	N	-0-					392
12	731	N	731	-0-	-0-	-0-	66	1	665	2	N	-0-					392
01	771	N	771	-0-	-0-	-0-	70	1	701	2	N	-0-					392
02	559	N	559	-0-	-0-	-0-	51	1	508	2	N	-0-					392
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					392
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					392

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					137
12	29	N	29	-0-	-0-	-0-	29	2			N	-0-					137
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					137
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					137
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					137
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2952	-0-	-108 B	-0-	179 19	1 9	2754	2	N	17					149
12	3162	X	2912	-0-	-250 B	-0-	97 12	1 9	2803	2	N	11					160
01	3131	X	2795	-0-	-336 B	-0-	97 19	1 9	2679	2	N	17					177
02	2871	X	2424	-0-	-447 B	-0-	90 9	1 9	2325	2	N	8					185
03	3038	X	2792	-0-	-246 B	-0-	97 11	1 9	2684	2	N	10					195
04	2940	X	2846	-0-	-94 B	-0-	94 21	1 9	2731	2	N	19					214

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	2977	-0-	-653 B	-0-	90	1	2887	2	N	-0-					18
12	3657	X	3657	-0-	-0- B	-0-	97	1	3560	2	N	-0-					18
01	3711	X	3711	-0-	-0- B	-0-	97 20	1 9	3594	2	N	18					36
02	4349	X	4349	-0-	-0- B	-0-	89 3	1 9	4257	2	N	3					39
03	5515	X	5515	-0-	-0- B	-0-	97	1	5418	2	N	-0-					39
*04	5032	X	5032	-0-	-0- B	-0-	94 9	1 9	4929	2	N	8					47

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	53	-0-	-67 B	-0-	31	1	22	2	N	-0-					13
12	124	N	78	-0-	-46 B	-0-	53	1	25	2	N	-0-					13
01	310	N	246	-0-	-64 B	-0-	97	1	149	2	N	-0-					13
02	449	N	449	-0-	-0- B	-0-	72	1	377	2	N	-0-					13
03	266	N	266	-0-	-0- B	-0-	45	1	221	2	N	-0-					13
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					13

CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

11	3390	X	2091	-0-	-1299 B	-0-	94	1	1986	2	N	10					78
							11	9									
12	3549	X	3549	-0-	-0- B	-0-	97	1	3431	2	N	19					97
							21	9									
01	3330	X	3330	-0-	-0- B	-0-	97	1	3202	2	N	28					125
							31	9									
02	3016	X	2740	-0-	-276 B	-0-	78	1	2645	2	N	15					140
							17	9									
03	3534	X	3114	-0-	-420 B	-0-	95	1	2994	2	N	23					163
							25	9									
04	3420	X	3112	-0-	-308 B	-0-	94	1	2999	2	N	17					180
							19	9									

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

11	1920	N	1792	-0-	-128 B	-0-	94	1	1683	2	N	14					289
							15	9									
12	2226	N	2226	-0-	-0- B	-0-	97	1	2104	2	N	23					312
							25	9									
01	2326	N	2326	-0-	-0- B	-0-	95	1	2203	2	N	25	193	1			144
							28	9									
02	1926	N	1926	-0-	-0- B	-0-	90	1	1824	2	N	11					155
							12	9									
03	2264	N	2264	-0-	-0- B	-0-	95	1	2139	2	N	27					182
							30	9									
*04	2324	N	2324	-0-	-0- B	-0-	94	1	2206	2	N	22					204
							24	9									

JONES ENERGY, LLC 441132
PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

11	3480	X	-0-	-0-	-3480 B	-0-					N	-0-					115
12	3596	X	-0-	-0-	-3596 B	-0-					N	-0-					115
01	3534	X	2386	-0-	-1148 B	-0-	2378	2	8	9	N	7					122
02	3016	X	1437	-0-	-1579 B	-0-	1437	2			N	-0-					122
03	1742	X	1742	-0-	-0- B	-0-	1742	2			N	-0-					122
*04	2929	X	2929	-0-	-0- B	-0-	2928	2	1	9	N	1	1	8			122

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					553
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					553
01	1913	N	1913	-0-	-0- B	-0-	1913	2			N	-0-					553
02	1878	N	1878	-0-	-0- B	-0-	1878	2			N	-0-					553
03	1911	N	1911	-0-	-0- B	-0-	1911	2			N	-0-					553
*04	1910	N	1910	-0-	-0- B	-0-	1910	2			N	-0-					553

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	-0-	-0-	-2700 B	-0-					N	-0-					310
12	2542	X	-0-	-0-	-2542 B	-0-					N	7					317
01	3181	X	3181	-0-	-0- B	-0-	3173	2	8	9	N	7					324
02	2913	X	2913	-0-	-0- B	-0-	2913	2			N	-0-					324
03	2995	X	2995	-0-	-0- B	-0-	2995	2			N	-0-					324
*04	2805	X	2805	-0-	-0- B	-0-	2804	2	1	9	N	1	1	8			324

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					199
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					199
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					199
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					199
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					199
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					199

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2065	N	2065	-0-	-0- B	-0-	2065	2			N	-0-					342
12	1355	N	1355	-0-	-0- B	-0-	1355	2			N	-0-					342
01	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					342
02	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					342
*03	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					342
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					342

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	8	159	1			647
12	2821	X	-0-	-0-	-2821 B	-0-					N	10					657
01	2821	X	2618	-0-	-203 B	-0-	2610	2	8	9	N	7					664
02	2639	X	2323	-0-	-316 B	-0-	2323	2			N	-0-					664
03	2422	X	2422	-0-	-0- B	-0-	2422	2			N	-0-					664
*04	2336	N	2336	-0-	-0- B	-0-	2335	2	1	9	N	1	1	8			664

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1218	N	1218	-0-	-0- B	-0-	1207	2	11	9	N	10					223
12	1228	N	1228	-0-	-0- B	-0-	1225	2	3	9	N	3					226
01	1182	N	1182	-0-	-0- B	-0-	1176	2	6	9	N	5					231
02	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					231
03	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-					231
04	0	N	-0-	-0-	-0- B	-0-					N	19	1	8			249

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF. 10240 - 13423

11	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					833
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					833
01	2200	N	2200	-0-	-0-	B	-0-	2180	2	20	9	N	18					851
02	3296	X	3296	-0-	-0-	B	-0-	3296	2			N	-0-					851
03	4172	X	4172	-0-	-0-	B	-0-	4172	2			N	-0-					851
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-	177	1			674

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF. 10060 - 13123

11	0	N	-0-	-0-	-0-	B	-0-					N	40					480
12	0	N	-0-	-0-	-0-	B	-0-					N	30					510
01	2024	N	2024	-0-	-0-	B	-0-	1985	2	39	9	N	35	181	1			364
02	1818	N	1818	-0-	-0-	B	-0-	1818	2			N	-0-					364
03	1909	N	1909	-0-	-0-	B	-0-	1909	2			N	-0-					364
*04	1800	N	1800	-0-	-0-	B	-0-	1799	2	1	9	N	1	155	1	1	8	209

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

11	2155	N	2155	-0-	-0-	B	-0-	2108	2	47	9	N	43					190
12	2143	N	2143	-0-	-0-	B	-0-	2124	2	19	9	N	17					207
01	2101	N	2101	-0-	-0-	B	-0-	2090	2	11	9	N	10					217
02	1966	N	1966	-0-	-0-	B	-0-	1944	2	22	9	N	20					237
03	2106	N	2106	-0-	-0-	B	-0-	2091	2	15	9	N	14					251
04	0	N	-0-	-0-	-0-	B	-0-					N	15	186	1			80

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF. 10240 - 13443

11	2421	N	2421	-0-	-0-	B	-0-	2396	2	25	9	N	23					1014
12	2579	N	2579	-0-	-0-	B	-0-	2571	2	8	9	N	7					1021
01	2528	N	2528	-0-	-0-	B	-0-	2506	2	22	9	N	20					1041
02	2164	N	2164	-0-	-0-	B	-0-	2164	2			N	-0-					1041
03	2206	N	2206	-0-	-0-	B	-0-	2206	2			N	-0-					1041
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1041

LATIGO PETROLEUM, LLC 488260
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

11	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					53
12	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					53
01	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					53
02	580	N	345	-0-	-235	B	-0-	345	3			N	-0-					53
03	620	N	NO RPT	-0-	-620	B	-0-					N	NO RPT					53
04	450	N	NO RPT	-0-	-450	B	-0-					N	NO RPT					53

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					82
12	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					82
01	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					82
02	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					82
03	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					82
04	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					82

PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					90
12	1581	N	1552	-0-	-29 B	-0-	14	1	1538	3	N	-0-					90
01	1556	N	1556	-0-	-0- B	-0-	14	1	1542	3	N	-0-					90
02	1445	N	1445	-0-	-0- B	-0-	13	1	1432	3	N	-0-					90
03	1550	N	NO RPT	-0-	-1550 B	-0-					N	NO RPT					90
04	1500	N	NO RPT	-0-	-1500 B	-0-					N	NO RPT					90

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2184	N	2184	-0-	-0- B	-0-	30 1	1 9	2153	2	N	1					299
12	2325	N	2261	-0-	-64 B	-0-	31	1	2230	2	N	-0-					299
01	2325	N	2235	-0-	-90 B	-0-	31 26	1 9	2178	2	N	24	193	1			130
02	2117	N	2078	-0-	-39 B	-0-	29	1	2049	2	N	-0-					130
03	2263	N	2203	-0-	-60 B	-0-	31	1	2172	2	N	-0-					130
04	2160	N	2128	-0-	-32 B	-0-	30	1	2098	2	N	-0-					130

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	1759	-0-	-1451 B	-0-	30	1	1729	2	N	-0-					43
12	3348	X	1806	-0-	-1542 B	-0-	31	1	1771	2	N	4					47
							4	9									
01	3348	X	2526	-0-	-822 B	-0-	30	1	2479	2	N	15					62
							17	9									
02	3132	X	2511	-0-	-621 B	-0-	28	1	2483	2	N	-0-					62
03	2201	X	2039	-0-	-162 B	-0-	31	1	2008	2	N	-0-					62
04	2430	X	1688	-0-	-742 B	-0-	27	1	1661	2	N	-0-					62

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	686	-0-	-124 B	-0-	30	1	656	2	N	-0-					210
12	733	N	733	-0-	-0- B	-0-	31	1	702	2	N	-0-					210
01	1071	N	1071	-0-	-0- B	-0-	30	1	1041	2	N	-0-					210
02	989	N	989	-0-	-0- B	-0-	29	1	954	2	N	5					215
							6	9									
03	815	N	815	-0-	-0- B	-0-	31	1	762	2	N	20	190	1			45
							22	9									
04	960	N	623	-0-	-337 B	-0-	30	1	593	2	N	-0-					45

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	648	N	648	-0-	-0- B	-0-	30	1	617	2	N	1					65
							1	9									
12	659	N	659	-0-	-0- B	-0-	31	1	622	2	N	5					70
							6	9									
01	682	N	656	-0-	-26 B	-0-	31	1	621	2	N	4					74
							4	9									
02	638	N	626	-0-	-12 B	-0-	29	1	597	2	N	-0-					74
03	676	N	676	-0-	-0- B	-0-	31	1	644	2	N	1					75
							1	9									
*04	671	N	671	-0-	-0- B	-0-	30	1	639	2	N	2					77
							2	9									

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2153	N	2153	-0-	-0- B	-0-	29	1	2124	2	N	-0-					230
12	2304	N	2304	-0-	-0- B	-0-	31	1	2273	2	N	-0-					230
01	2387	N	2319	-0-	-68 B	-0-	31	1	2288	2	N	-0-					230
02	2176	N	2176	-0-	-0- B	-0-	29	1	2147	2	N	-0-					230
03	2308	N	2308	-0-	-0- B	-0-	31	1	2277	2	N	-0-					230
04	2250	N	2242	-0-	-8 B	-0-	30	1	2212	2	N	-0-					230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

11	150	N	130	-0-	-20	B	-0-	30	1	100	2	N	-0-					77
12	155	N	134	-0-	-21	B	-0-	31	1	103	2	N	-0-					77
01	155	N	126	-0-	-29	B	-0-	31	1	95	2	N	-0-					77
02	116	N	109	-0-	-7	B	-0-	29	1	80	2	N	-0-					77
03	124	N	75	-0-	-49	B	-0-	22	1	53	2	N	-0-					77
04	120	N	79	-0-	-41	B	-0-	30	1	49	2	N	-0-					77

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

11	1410	N	1393	-0-	-17	B	-0-	30	1	1363	2	N	-0-					140
12	1488	N	1464	-0-	-24	B	-0-	31	1	1433	2	N	-0-					140
01	1550	N	1499	-0-	-51	B	-0-	31	1	1468	2	N	-0-					140
02	1363	N	1363	-0-	-0-	B	-0-	29	1	1326	2	N	7					147
								8	9									
03	1457	N	1448	-0-	-9	B	-0-	31	1	1417	2	N	-0-					147
04	1440	N	1439	-0-	-1	B	-0-	30	1	1409	2	N	-0-					147

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2287	-0-	-53 B	-0-	30	1	2244	2	N	12					162
							13	9									
12	2449	N	2395	-0-	-54 B	-0-	31	1	2358	2	N	5					167
							6	9									
01	2418	N	2347	-0-	-71 B	-0-	31	1	2316	2	N	-0-					167
02	2204	N	2200	-0-	-4 B	-0-	29	1	2160	2	N	10					177
							11	9									
03	2387	N	2218	-0-	-169 B	-0-	31	1	2187	2	N	-0-					177
04	2280	N	2196	-0-	-84 B	-0-	30	1	2166	2	N	-0-					177

LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3146	X	3146	-0-	-0- B	-0-	30	1	3104	2	N	11					93
							12	9									
12	3348	X	3252	-0-	-96 B	-0-	31	1	3207	2	N	13					106
							14	9									
01	3348	X	3217	-0-	-131 B	-0-	31	1	3185	2	N	1					107
							1	9									
02	3132	X	2995	-0-	-137 B	-0-	29	1	2959	2	N	6					113
							7	9									
03	3317	X	3252	-0-	-65 B	-0-	31	1	3215	2	N	5	75	1			43
							6	9									
04	3150	X	3031	-0-	-119 B	-0-	30	1	3001	2	N	-0-					43

UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	431	-0-	-19 B	-0-	431	3			N	-0-					107
12	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					107
01	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					107
02	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					107
03	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					107
*04	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					107

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1385	N	1385	-0-	-0- B	-0-	1384	2	1	9	N	1					33
12	1488	N	487	-0-	-1001 B	-0-	487	2			N	-0-					33
01	1488	N	1409	-0-	-79 B	-0-	1409	2			N	-0-					33
02	1334	N	1219	-0-	-115 B	-0-	1218	2	1	9	N	1					34
03	1183	N	1183	-0-	-0- B	-0-	1175	2	8	9	N	7					41
*04	1375	N	1375	-0-	-0- B	-0-	1375	2			N	-0-					41

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1199	N	1199	-0-	-0- B	-0-	1199	2			N	-0-					19
12	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					19
01	1189	N	1189	-0-	-0- B	-0-	1189	2			N	-0-					19
02	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					19
03	1246	N	1246	-0-	-0- B	-0-	1246	2			N	-0-					19
*04	1220	N	1220	-0-	-0- B	-0-	1220	2			N	-0-					19

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2378	-0-	-52 B	-0-	2370	2	8	9	N	7					84
12	2602	N	2602	-0-	-0- B	-0-	2596	2	6	9	N	5					89
01	2655	N	2655	-0-	-0- B	-0-	2651	2	4	9	N	4					93
02	2291	N	2197	-0-	-94 B	-0-	2189	2	8	9	N	7					100
03	2511	N	2337	-0-	-174 B	-0-	2331	2	6	9	N	5					105
04	2430	N	2232	-0-	-198 B	-0-	2225	2	7	9	N	6					111

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1425	N	1425	-0-	-0-	B	-0-	1425	2			N	-0-					16
12	1363	N	1363	-0-	-0-	B	-0-	1363	2			N	-0-					16
01	1387	N	1387	-0-	-0-	B	-0-	1387	2			N	-0-					16
02	1216	N	1216	-0-	-0-	B	-0-	1216	2			N	-0-					16
03	1330	N	1330	-0-	-0-	B	-0-	1330	2			N	-0-					16
*04	1297	N	1297	-0-	-0-	B	-0-	1297	2			N	-0-					16

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	6757	-0-	-443	B	-0-	6750	2	7	9	N	6					53
12	7440	X	5094	-0-	-2346	B	-0-	5088	2	6	9	N	5					58
01	7440	X	4004	-0-	-3436	B	-0-	4001	2	3	9	N	3					61
02	6960	X	3328	-0-	-3632	B	-0-	3326	2	2	9	N	2					63
03	7440	X	3345	-0-	-4095	B	-0-	3343	2	2	9	N	2					65
04	6750	X	2944	-0-	-3806	B	-0-	2940	2	4	9	N	4					69

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2637	N	2637	-0-	-0-	B	-0-	2637	3			N	-0-					43
12	2740	N	2740	-0-	-0-	B	-0-	2740	3			N	-0-					43
01	2721	N	2721	-0-	-0-	B	-0-	2721	3			N	-0-					43
02	2560	N	2560	-0-	-0-	B	-0-	2560	3			N	-0-					43
03	2635	N	2635	-0-	-0-	B	-0-	2635	3			N	-0-					43
*04	2602	N	2602	-0-	-0-	B	-0-	2595	3	7	9	N	6					49

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2162	N	2162	-0-	-0-	B	-0-	2162	2			N	-0-					63
12	2298	N	2298	-0-	-0-	B	-0-	2297	2	1	9	N	1					64
01	2290	N	2290	-0-	-0-	B	-0-	2286	2	4	9	N	4					68
02	2081	N	2081	-0-	-0-	B	-0-	2080	2	1	9	N	1					69
03	2194	N	2194	-0-	-0-	B	-0-	2193	2	1	9	N	1					70
*04	2133	N	2133	-0-	-0-	B	-0-	2133	2			N	-0-					70

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	B	-0-	690	2			N	-0-					-0-
12	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					-0-
01	665	N	665	-0-	-0-	B	-0-	665	2			N	-0-					-0-
02	635	N	635	-0-	-0-	B	-0-	635	2			N	-0-					-0-
03	665	N	665	-0-	-0-	B	-0-	665	2			N	-0-					-0-
*04	637	N	637	-0-	-0-	B	-0-	637	2			N	-0-					-0-

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	B	-0-					N	2					12
12	9	N	-0-	-0-	-9	B	-0-					N	-0-					12
01	11	N	-0-	-0-	-11	B	-0-					N	-0-					12
02	661	N	661	-0-	-0-	B	-0-	661	2			N	-0-					12
03	1210	N	1210	-0-	-0-	B	-0-	1210	2			N	-0-					12
*04	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					12

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					3

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

11	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					50
12	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					50
01	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					50
02	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					50
03	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					50
04	420	N	384	-0-	-36 B	-0-	384	2			N	-0-					50

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

11	14B2	EXT	NO RPT	-0-	-0-	1240					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1240					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1240					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1240					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1240					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1240					N	NO RPT					-0-

TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

11	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					32
12	2350	N	2350	-0-	-0-	-0-	2350	2			N	-0-					32
01	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					32
02	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					32
03	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					32
*04	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					32

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1858	-0-	-2	-0-	94	1	1758	2	N	5					140
							6	9									
12	1941	N	1941	-0-	-0-	-0-	97	1	1842	2	N	2					142
							2	9									
01	1922	N	1856	-0-	-66	-0-	95	1	1761	2	N	-0-					142
02	1811	N	1811	-0-	-0-	-0-	90	1	1718	2	N	3					145
							3	9									
03	1953	N	1818	-0-	-135	-0-	97	1	1721	2	N	-0-					145
04	1800	N	1740	-0-	-60	-0-	94	1	1646	2	N	-0-					145

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1621	-0-	-59	-0-	139	1	1469	2	N	12					192
							13	9									
12	1736	N	1610	-0-	-126	-0-	97	1	1493	2	N	18					210
							20	9									
01	1674	N	1496	-0-	-178	-0-	95	1	1386	2	N	14					224
							15	9									
02	1566	N	1379	-0-	-187	-0-	87	1	1283	2	N	8					232
							9	9									
03	1612	N	918	-0-	-694	-0-	94	1	815	2	N	8					240
							9	9									
04	1440	N	-0-	-0-	-1440	-0-					N	-0-					240

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		1273	-0-	1273	1273	1273	2			N	-0-					3
*04	14B2 EXT		1193	-0-	1193	2466	1193	2			N	-0-	3	7			-0-

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					421
12	0	N	-0-	-0-	-0-	-0-					N	-0-					421
01	0	N	-0-	-0-	-0-	-0-					N	-0-					421
02	0	N	-0-	-0-	-0-	-0-					N	-0-					421
03	0	N	-0-	-0-	-0-	-0-					N	-0-					421
*04	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					421

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					306
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					306
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					306
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					306
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					306
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					306

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
02	14B2	EXT	16	-0-	16	16	16	2			N	-0-					733
03	14B2	EXT	-0-	-0-	-0-	16					N	-0-					733
*04	14B2	EXT	-0-	-0-	-0-	16					N	-0-					733

LATIGO PETROLEUM, LLC 488260
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

11	862	N	862	-0-	-0-	-0-	828	3	34	9	N	31					160
12	899	N	789	-0-	-110	-0-	13	1	776	3	N	-0-					160
01	775	N	775	-0-	-0-	-0-	13	1	762	3	N	-0-					160
02	841	N	682	-0-	-159	-0-	12	1	670	3	N	-0-					160
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					160
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					160

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

11	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	13	1	695	3	N	-0-					-0-
01	700	N	700	-0-	-0-	-0-	13	1	687	3	N	-0-					-0-
02	661	N	661	-0-	-0-	-0-	12	1	649	3	N	-0-					-0-
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

11	1590	N	1534	-0-	-56	-0-	28	1	1506	2	N	-0-					174
12	1767	N	1422	-0-	-345	-0-	28	1	1394	2	N	-0-					174
01	1550	N	1417	-0-	-133	-0-	29	1	1388	2	N	-0-					174
02	1641	N	1641	-0-	-0-	-0-	29	1	1612	2	N	-0-					174
03	1810	N	1810	-0-	-0-	-0-	31	1	1720	2	N	54	191	1			37
							59	9									
*04	1447	N	1447	-0-	-0-	-0-	29	1	1418	2	N	-0-					37

LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

11	1110	N	1028	-0-	-82	-0-	29	1	985	2	N	13					119
							14	9									
12	1240	N	1093	-0-	-147	-0-	31	1	1056	2	N	5					124
							6	9									
01	1063	N	1063	-0-	-0-	-0-	31	1	1032	2	N	-0-					124
02	986	N	963	-0-	-23	-0-	29	1	934	2	N	-0-					124
03	1114	N	1114	-0-	-0-	-0-	30	1	1052	2	N	29					153
							32	9									
*04	1171	N	1171	-0-	-0-	-0-	30	1	1119	2	N	20					173
							22	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1768	-0-	-92	-0-	44	1	1711	2	N	12					101
							13	9									
12	1953	N	1948	-0-	-5	-0-	79	1	1869	2	N	-0-					101
01	1922	N	1769	-0-	-153	-0-	48	1	1721	2	N	-0-					101
02	1711	N	1576	-0-	-135	-0-	57	1	1519	2	N	-0-					101
03	1953	N	1783	-0-	-170	-0-	57	1	1704	2	N	20					121
							22	9									
04	1710	N	1657	-0-	-53	-0-	50	1	1573	2	N	31					152
							34	9									

COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1547	N	1547	-0-	-0-	-0-	30	1	1509	2	N	7					256
							8	9									
12	1674	N	1646	-0-	-28	-0-	31	1	1598	2	N	15					271
							17	9									
01	1643	N	1610	-0-	-33	-0-	31	1	1560	2	N	17	193	1			95
							19	9									
02	1508	N	1466	-0-	-42	-0-	29	1	1437	2	N	-0-					95
03	1643	N	1625	-0-	-18	-0-	31	1	1573	2	N	19					114
							21	9									
04	1560	N	1481	-0-	-79	-0-	29	1	1438	2	N	13					127
							14	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1667	N	1667	-0-	-0-	-0-	30	1	1637	2	N	-0-					196
12	1767	N	1744	-0-	-23	-0-	31	1	1713	2	N	-0-					196
01	1736	N	1717	-0-	-19	-0-	31	1	1686	2	N	-0-					196
02	1624	N	1620	-0-	-4	-0-	29	1	1577	2	N	13					209
							14	9									
03	1790	N	1790	-0-	-0-	-0-	31	1	1707	2	N	47	194	1			62
							52	9									
04	1650	N	1625	-0-	-25	-0-	30	1	1595	2	N	-0-					62

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	964	N	964	-0-	-0-	-0-	30	1	934	2	N	-0-					65
12	1147	N	1000	-0-	-147	-0-	31	1	969	2	N	-0-					65
01	1054	N	1005	-0-	-49	-0-	31	1	974	2	N	-0-					65
02	928	N	835	-0-	-93	-0-	29	1	806	2	N	-0-					65
03	992	N	932	-0-	-60	-0-	31	1	901	2	N	-0-					65
04	960	N	904	-0-	-56	-0-	30	1	874	2	N	-0-					65

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

11	861	N	861	-0-	-0-	-0-	30 6	1 9	825	2	N	5					89
12	930	N	890	-0-	-40	-0-	31 11	1 9	848	2	N	10					99
01	899	N	874	-0-	-25	-0-	31 3	1 9	840	2	N	3					102
02	841	N	815	-0-	-26	-0-	29 6	1 9	780	2	N	5					107
03	899	N	891	-0-	-8	-0-	31 8	1 9	852	2	N	7					114
04	840	N	814	-0-	-26	-0-	30 6	1 9	778	2	N	5					119

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1954	N	1954	-0-		-0-	-0-	30	1	1907	2	N	15					202
								17	9									
12	2108	N	1992	-0-		-116	-0-	31	1	1954	2	N	6					208
								7	9									
01	2108	N	1988	-0-		-120	-0-	29	1	1938	2	N	19					227
								21	9									
02	1885	N	1669	-0-		-216	-0-	28	1	1608	2	N	30					257
								33	9									
03	2168	N	2168	-0-		-0-	-0-	31	1	2136	2	N	1					258
								1	9									
*04	1965	N	1965	-0-		-0-	-0-	30	1	1925	2	N	9					267
								10	9									

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2612	X	2612	-0-		-0-	-0-	30	1	2507	2	N	68	179	1			202
								75	9									
12	2697	X	2697	-0-		-0-	-0-	31	1	2577	2	N	81					283
								89	9									
01	2781	X	2781	-0-		-0-	-0-	31	1	2664	2	N	78	196	1			165
								86	9									
02	2558	X	2558	-0-		-0-	-0-	29	1	2457	2	N	65					230
								72	9									
03	2735	X	2735	-0-		-0-	-0-	31	1	2618	2	N	78					308
								86	9									
04	2700	X	2602	-0-		-98	-0-	30	1	2511	2	N	55	187	1			176
								61	9									

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-		-0-	-0-					N	12					107
12	SWR 10		-0-	-0-		-0-	-0-					N	12					119
01	SWR 10		-0-	-0-		-0-	-0-					N	1					120
02	SWR 10		-0-	-0-		-0-	-0-					N	6					126
03	SWR 10		-0-	-0-		-0-	-0-					N	5	84	1			47
04	SWR 10		-0-	-0-		-0-	-0-					N	-0-					47

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3713	-0-		-37	-0-	30	1	3662	2	N	19					248
								21	9									
12	3906	X	3840	-0-		-66	-0-	31	1	3785	2	N	22					270
								24	9									
01	3938	X	3938	-0-		-0-	-0-	31	1	3885	2	N	20					290
								22	9									
02	3662	X	3662	-0-		-0-	-0-	29	1	3607	2	N	24					314
								26	9									
03	3906	X	3869	-0-		-37	-0-	31	1	3810	2	N	25					339
								28	9									
04	3810	X	3702	-0-		-108	-0-	30	1	3663	2	N	8					347
								9	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	821	N	821	-0-	-0-	-0-	30	1	770	2	N	19	190	1			78
							21	9									
12	806	N	774	-0-	-32	-0-	30	1	744	2	N	-0-					78
01	955	N	955	-0-	-0-	-0-	31	1	924	2	N	-0-					78
02	837	N	837	-0-	-0-	-0-	29	1	808	2	N	-0-					78
03	775	N	660	-0-	-115	-0-	31	1	619	2	N	9					87
							10	9									
04	870	N	675	-0-	-195	-0-	26	1	643	2	N	5					92
							6	9									

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	N	523	-0-	-0-	-0-	30	1	493	2	N	-0-					199
12	554	N	554	-0-	-0-	-0-	31	1	523	2	N	-0-					199
01	572	N	572	-0-	-0-	-0-	31	1	541	2	N	-0-					199
02	539	N	539	-0-	-0-	-0-	29	1	510	2	N	-0-					199
03	567	N	567	-0-	-0-	-0-	31	1	536	2	N	-0-					199
*04	1022	N	1022	-0-	-0-	-0-	30	1	992	2	N	-0-					199

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5571	-0-	-99	-0-	30	1	5511	2	N	27					148
							30	9									
12	5859	X	5700	-0-	-159	-0-	31	1	5651	2	N	16					164
							18	9									
01	5704	X	5570	-0-	-134	-0-	31	1	5522	2	N	15					179
							17	9									
02	5394	X	4485	-0-	-909	-0-	29	1	4421	2	N	32					211
							35	9									
03	5766	X	5383	-0-	-383	-0-	31	1	5324	2	N	25					236
							28	9									
04	5580	X	5292	-0-	-288	-0-	30	1	5225	2	N	34					270
							37	9									

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2140	N	2140	-0-	-0-	-0-	30	1	2090	2	N	18	194	1			72
							20	9									
12	2145	N	2145	-0-	-0-	-0-	31	1	2102	2	N	11					83
							12	9									
01	2201	N	2198	-0-	-3	-0-	31	1	2124	2	N	39					122
							43	9									
02	2090	N	2090	-0-	-0-	-0-	29	1	2043	2	N	16					138
							18	9									
03	2656	N	2656	-0-	-0-	-0-	31	1	2604	2	N	19					157
							21	9									
*04	2312	N	2312	-0-	-0-	-0-	30	1	2265	2	N	15					172
							17	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1191	N	1191	-0-		-0-	-0-	30	1	1148	2	N	12					265
								13	9									
12	1519	N	1519	-0-		-0-	-0-	31	1	1479	2	N	8					273
								9	9									
01	1416	N	1416	-0-		-0-	-0-	31	1	1365	2	N	18	191	1			100
								20	9									
02	1160	N	1115	-0-		-45	-0-	29	1	1086	2	N	-0-					100
03	1519	N	1300	-0-		-219	-0-	31	1	1261	2	N	7					107
								8	9									
04	1380	N	1249	-0-		-131	-0-	30	1	1208	2	N	10					117
								11	9									

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	897	-0-		-3	-0-	30	1	856	2	N	10					90
								11	9									
12	931	N	931	-0-		-0-	-0-	31	1	891	2	N	8					98
								9	9									
01	981	N	981	-0-		-0-	-0-	31	1	942	2	N	7					105
								8	9									
02	909	N	909	-0-		-0-	-0-	29	1	871	2	N	8					113
								9	9									
03	989	N	989	-0-		-0-	-0-	31	1	948	2	N	9					122
								10	9									
04	960	N	934	-0-		-26	-0-	30	1	897	2	N	6					128
								7	9									

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1193	N	1193	-0-		-0-	-0-	30	1	1145	2	N	16	197	1			94
								18	9									
12	1271	N	1202	-0-		-69	-0-	31	1	1157	2	N	13					107
								14	9									
01	1271	N	1176	-0-		-95	-0-	31	1	1137	2	N	7					114
								8	9									
02	1229	N	1229	-0-		-0-	-0-	29	1	1188	2	N	11					125
								12	9									
03	1485	N	1485	-0-		-0-	-0-	31	1	1437	2	N	15					140
								17	9									
*04	1412	N	1412	-0-		-0-	-0-	30	1	1369	2	N	12					152
								13	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1112	N	1112	-0-		-0-	-0-	30	1	1069	2	N	12					221
								13	9									
12	1302	N	1166	-0-		-136	-0-	31	1	1128	2	N	6					227
								7	9									
01	1178	N	1078	-0-		-100	-0-	31	1	1039	2	N	7					234
								8	9									
02	1134	N	1134	-0-		-0-	-0-	29	1	1096	2	N	8					242
								9	9									
03	1178	N	1149	-0-		-29	-0-	31	1	1104	2	N	13	191	1			64
								14	9									
*04	1194	N	1194	-0-		-0-	-0-	30	1	1158	2	N	5					69
								6	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1373	-0-	-37	-0-	30	1	1335	2	N	7					214
							8	9									
12	1457	N	1379	-0-	-78	-0-	31	1	1324	2	N	22					236
							24	9									
01	1428	N	1428	-0-	-0-	-0-	31	1	1385	2	N	11					247
							12	9									
02	1334	N	1321	-0-	-13	-0-	29	1	1292	2	N	-0-					247
03	1483	N	1483	-0-	-0-	-0-	31	1	1430	2	N	20					267
							22	9									
*04	1430	N	1430	-0-	-0-	-0-	30	1	1381	2	N	17					284
							19	9									

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

11	258	N	258	-0-	-0-	-0-	27	1	228	2	N	3					152
							3	9									
12	248	N	207	-0-	-41	-0-	31	1	176	2	N	-0-					152
01	248	N	203	-0-	-45	-0-	31	1	172	2	N	-0-					152
02	261	N	133	-0-	-128	-0-	27	1	106	2	N	-0-					152
03	217	N	165	-0-	-52	-0-	31	1	134	2	N	-0-					152
04	210	N	177	-0-	-33	-0-	30	1	147	2	N	-0-					152

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

11	5400	X	4985	-0-	-415	-0-	30	1	4909	2	N	42					269
							46	9									
12	5580	X	5376	-0-	-204	-0-	31	1	5319	2	N	24	193	1			100
							26	9									
01	5456	X	5354	-0-	-102	-0-	31	1	5302	2	N	19					119
							21	9									
02	5104	X	5003	-0-	-101	-0-	29	1	4945	2	N	26					145
							29	9									
03	5363	X	5086	-0-	-277	-0-	31	1	5042	2	N	12					157
							13	9									
04	5190	X	4818	-0-	-372	-0-	30	1	4755	2	N	30					187
							33	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

11	3480	X	3464	-0-	-16	-0-	30	1	3413	2	N	19					193
							21	9									
12	3658	X	3594	-0-	-64	-0-	31	1	3527	2	N	33					226
							36	9									
01	3711	X	3711	-0-	-0-	-0-	31	1	3650	2	N	27					253
							30	9									
02	3422	X	3388	-0-	-34	-0-	29	1	3344	2	N	14					267
							15	9									
03	3627	X	3619	-0-	-8	-0-	31	1	3545	2	N	39					306
							43	9									
04	3600	X	3502	-0-	-98	-0-	30	1	3437	2	N	32	190	1			148
							35	9									

PRESIDIO PETROLEUM LLC 676084
HUEY 518 WELL #: V 3MA RRCID -> 282243 COMPL. DATE 06/20/2009 TOTAL DEPTH 10900 PERF. 9378 - 9392

11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF.10251 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4765	-0-	-215	-0-	4765	2			N	-0-					107
12	5053	X	4879	-0-	-174	-0-	4879	2			N	-0-					107
01	4960	X	4876	-0-	-84	-0-	4876	2			N	-0-					107
02	4611	X	4502	-0-	-109	-0-	4502	2			N	-0-					107
03	4929	X	4789	-0-	-140	-0-	4789	2			N	-0-					107
04	4770	X	4631	-0-	-139	-0-	4631	2			N	-0-					107

XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1918	N	1918	-0-	-0-	-0-	1916	2	2	9	N	2					138
12	2611	N	2611	-0-	-0-	-0-	2610	2	1	9	N	1					139
01	2679	N	2679	-0-	-0-	-0-	2677	2	2	9	N	2					141
02	2057	N	2057	-0-	-0-	-0-	2050	2	7	9	N	6					147
03	2026	N	2026	-0-	-0-	-0-	2023	2	3	9	N	3					150
04	1500	N	797	-0-	-703	-0-	797	2			N	-0-					150

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	562	-0-	-8	-0-	10	1	550	2	N	2					32
							2	9									
12	589	N	580	-0-	-9	-0-	10	1	570	2	N	-0-					32
01	589	N	576	-0-	-13	-0-	10	1	566	2	N	-0-					32
02	551	N	542	-0-	-9	-0-	10	1	532	2	N	-0-					32
03	589	N	582	-0-	-7	-0-	10	1	572	2	N	-0-					32
04	570	N	546	-0-	-24	-0-	10	1	536	2	N	-0-					32

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					109
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					109
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					109
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					109
03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					109
*04	341	N	341	-0-	-0-	-0-	341	2			N	-0-					109

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC //CONT.// 040205
MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

11	760	N	760	-0-	-0-	-0-	760	2			N	-0-					175
12	798	N	798	-0-	-0-	-0-	798	2			N	-0-					175
01	803	N	803	-0-	-0-	-0-	803	2			N	-0-					175
02	725	N	717	-0-	-8	-0-	717	2			N	-0-					175
03	806	N	728	-0-	-78	-0-	727	2	1	9	N	1	153	1			23
04	780	N	681	-0-	-99	-0-	681	2			N	-0-					23

MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

11	1110	N	980	-0-	-130	-0-	976	2	4	9	N	4					67
12	1197	N	1197	-0-	-0-	-0-	1187	2	10	9	N	9					76
01	1141	N	1141	-0-	-0-	-0-	1135	2	6	9	N	5					81
02	1013	N	1013	-0-	-0-	-0-	1007	2	6	9	N	5					86
03	1209	N	1122	-0-	-87	-0-	1114	2	8	9	N	7					93
04	1110	N	1042	-0-	-68	-0-	1038	2	4	9	N	4					97

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

11	803	N	803	-0-	-0-	-0-	803	2			N	-0-					232
12	783	N	783	-0-	-0-	-0-	783	2			N	-0-	177	1			55
01	996	N	996	-0-	-0-	-0-	955	2	41	9	N	37					92
02	985	N	985	-0-	-0-	-0-	954	2	31	9	N	28					120
03	1099	N	1099	-0-	-0-	-0-	1060	2	39	9	N	35					155
*04	1109	N	1109	-0-	-0-	-0-	1072	2	37	9	N	34					189

TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

11	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					43
12	2353	N	2353	-0-	-0-	-0-	2353	2			N	-0-					43
01	2315	N	2315	-0-	-0-	-0-	2307	2	8	9	N	7					50
02	2116	N	2116	-0-	-0-	-0-	2108	2	8	9	N	7					57
03	2254	N	2254	-0-	-0-	-0-	2248	2	6	9	N	5					62
*04	2172	N	2172	-0-	-0-	-0-	2169	2	3	9	N	3					65

TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC //CONT.// 040205
TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	88	2			N	-0-					80
12	93	N	87	-0-	-6	-0-	87	2			N	-0-					80
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					80
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					80
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					80
*04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					80

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	776	-0-	-34	-0-	776	2			N	-0-					83
12	760	N	760	-0-	-0-	-0-	760	2			N	-0-					83
01	760	N	760	-0-	-0-	-0-	760	2			N	-0-					83
02	754	N	713	-0-	-41	-0-	713	2			N	-0-					83
03	775	N	683	-0-	-92	-0-	683	2			N	-0-					83
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					83

BATTON OIL & GAS, LLC 056384
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	59	2	18	9	N	16	153	1			34
12	51	N	51	-0-	-0-	-0-	39	2	12	9	N	11					45
01	93	N	60	-0-	-33	-0-	43	2	17	9	N	15					60
02	87	N	46	-0-	-41	-0-	46	2			N	-0-					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					60

BRACKEN OPERATING, L.L.C. 085851
BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	626	N	626	-0-	-0-	-0-	619	3	7	9	N	6					176
12	555	N	555	-0-	-0-	-0-	546	3	9	9	N	8					184
01	651	N	648	-0-	-3	-0-	618	3	30	9	N	27	178	1			33
02	609	N	509	-0-	-100	-0-	508	3	1	9	N	1					34
03	697	N	697	-0-	-0-	-0-	690	3	7	9	N	6					40
*04	663	N	663	-0-	-0-	-0-	660	3	3	9	N	3					43

CONOCOPHILLIPS COMPANY 172232
BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					12
12	682	N	639	-0-	-43	-0-	639	3			N	-0-					12
01	682	N	629	-0-	-53	-0-	629	3			N	-0-					12
02	609	N	560	-0-	-49	-0-	560	3			N	-0-					12
03	651	N	620	-0-	-31	-0-	620	3			N	-0-					12
04	600	N	557	-0-	-43	-0-	556	3	1	9	N	1					13

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	388	-0-	-2	-0-	388	3			N	-0-					14
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					14
01	372	N	346	-0-	-26	-0-	346	3			N	-0-					14
02	377	N	289	-0-	-88	-0-	289	3			N	-0-					14
03	372	N	357	-0-	-15	-0-	357	3			N	-0-					14
*04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					14

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					104
12	555	N	555	-0-	-0-	-0-	555	3			N	-0-					104
01	558	N	554	-0-	-4	-0-	554	3			N	-0-					104
02	522	N	521	-0-	-1	-0-	518	3	3	9	N	3					107
03	558	N	468	-0-	-90	-0-	468	3			N	-0-					107
04	540	N	390	-0-	-150	-0-	390	3			N	-0-					107

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

11	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					60
12	2000	N	2000	-0-	-0-	-0-	2000	3			N	-0-					60
01	1985	N	1985	-0-	-0-	-0-	1985	3			N	-0-					60
02	1811	N	1811	-0-	-0-	-0-	1811	3			N	-0-					60
03	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					60
*04	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					60

SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					53
12	341	N	333	-0-	-8	-0-	333	3			N	-0-					53
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					53
02	406	N	360	-0-	-46	-0-	360	3			N	-0-					53
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					53
*04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					53

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

11	270	N	-0-	-0-	-270	-0-					N	-0-					60
12 P&A COND			-0-	-0-	-0-	-0-					N	-0-					60
01 P&A COND	NO RPT			-0-	-0-	-0-					N	NO RPT					60
02 P&A COND	NO RPT			-0-	-0-	-0-					N	NO RPT					60
03 P&A COND	NO RPT			-0-	-0-	-0-					N	NO RPT					60
04 P&A COND	NO RPT			-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 12/12/2019 - P/A 12/12/19

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

11 14B2 EXT	NO RPT			-0-	-0-	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT			-0-	-0-	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT			-0-	-0-	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT			-0-	-0-	-0-					N	NO RPT					-0-
03 14B2 EXT	NO RPT			-0-	-0-	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT			-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	638	N	638	-0-	-0-	-0-	58	1	580	2	N	-0-					47
12	700	N	700	-0-	-0-	-0-	62	1	638	2	N	-0-					47
01	699	N	699	-0-	-0-	-0-	62	1	615	2	N	20					67
							22	9									
02	659	N	659	-0-	-0-	-0-	58	1	601	2	N	-0-					67
03	811	N	811	-0-	-0-	-0-	62	1	749	2	N	-0-					67
04	690	N	655	-0-	-35	-0-	60	1	595	2	N	-0-					67

DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	846	N	846	-0-	-0-	-0-	60	1	786	2	N	-0-					28
12	865	N	865	-0-	-0-	-0-	60	1	805	2	N	-0-					28
01	882	N	882	-0-	-0-	-0-	62	1	820	2	N	-0-					28
02	827	N	827	-0-	-0-	-0-	58	1	769	2	N	-0-					28
03	868	N	813	-0-	-55	-0-	62	1	751	2	N	-0-					28
*04	863	N	863	-0-	-0-	-0-	60	1	803	2	N	-0-					28

D.W.P. PRODUCTION 196927
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					45
12	155	N	122	-0-	-33	-0-	122	2			N	-0-					45
01	124	N	103	-0-	-21	-0-	101	2	2	9	N	2					47
02	116	N	103	-0-	-13	-0-	103	2			N	-0-					47
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					47
*04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					47

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	164	-0-	-16	-0-	164	3			N	-0-					23
12	217	N	166	-0-	-51	-0-	166	3			N	-0-					23
01	186	N	158	-0-	-28	-0-	158	3			N	-0-					23
02	145	N	132	-0-	-13	-0-	132	3			N	-0-					23
03	155	N	127	-0-	-28	-0-	127	3			N	-0-					23
04	150	N	105	-0-	-45	-0-	105	3			N	-0-					23

EOG RESOURCES, INC. 253162
BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		9	-0-	9	9	9	1			N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	9					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	9					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	9					N	-0-					8

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	292	-0-	-68	-0-	94	1	198	2	N	-0-					47
12	3100	N	4427	-0-	1327	1327	76	1	4351	2	N	-0-					47
01	3100	N	3336	-0-	236	1563	96	1	3223	2	N	15					62
							17	9									
02	2900	N	4199	-0-	1299	2862	90	1	4062	2	N	43					105
							47	9									
03	5409	X	2547	-0-	-2862	-0-	62	1	2461	2	N	22					127
							24	9									
04	3000	X	-0-	-0-	-3000	-0-					N	-0-					127

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	778	-0-	-32	-0-	84	1	690	2	N	4					224
							4	9									
12	868	N	850	-0-	-18	-0-	97	1	752	2	N	1					225
							1	9									
01	961	N	887	-0-	-74	-0-	97	1	784	2	N	5					230
							6	9									
02	790	N	790	-0-	-0-	-0-	90	1	700	2	N	-0-					230
03	860	N	860	-0-	-0-	-0-	97	1	763	2	N	-0-					230
04	870	N	812	-0-	-58	-0-	89	1	722	2	N	1					231
							1	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1717	N	1717	-0-	-0-	-0-	94	1	1614	2	N	8					85
							9	9									
12	1612	N	1340	-0-	-272	-0-	73	1	1264	2	N	3					88
							3	9									
01	1677	N	1677	-0-	-0-	-0-	95	1	1582	2	N	-0-					88
02	1653	N	1607	-0-	-46	-0-	90	1	1515	2	N	2					90
							2	9									
03	1651	N	1651	-0-	-0-	-0-	97	1	1554	2	N	-0-					90
04	1620	N	1496	-0-	-124	-0-	89	1	1407	2	N	-0-					90

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	468	-0-	-12	-0-	61	1	371	2	N	33					229
							36	9									
12	747	N	747	-0-	-0-	-0-	90	1	621	2	N	33					262
							36	9									
01	620	N	544	-0-	-76	-0-	81	1	454	2	N	8					270
							9	9									
02	598	N	598	-0-	-0-	-0-	81	1	483	2	N	31	171	1			130
							34	9									
03	744	N	599	-0-	-145	-0-	70	1	492	2	N	34					164
							37	9									
04	540	N	523	-0-	-17	-0-	76	1	438	2	N	8					172
							9	9									

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1521	N	1521	-0-	-0-	-0-	94	1	1397	2	N	27					249
							30	9									
12	1435	N	1435	-0-	-0-	-0-	97	1	1305	2	N	30					279
							33	9									
01	1426	N	1396	-0-	-30	-0-	97	1	1275	2	N	22					301
							24	9									
02	1479	N	1362	-0-	-117	-0-	90	1	1254	2	N	16	194	1			123
							18	9									
03	1450	N	1450	-0-	-0-	-0-	97	1	1323	2	N	27					150
							30	9									
04	1350	N	1281	-0-	-69	-0-	92	1	1170	2	N	17					167
							19	9									

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FX ENERGY OPERATING, LLC 257610
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2844	-0-	-6	-0-	2843	3	1	9	N	1					82
12	2945	X	2933	-0-	-12	-0-	2932	3	1	9	N	1					83
01	2945	X	2893	-0-	-52	-0-	2887	3	6	9	N	5					88
02	2755	X	2704	-0-	-51	-0-	2700	3	4	9	N	4					92
03	2945	X	2872	-0-	-73	-0-	2872	3			N	-0-					92
04	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FX ENERGY OPERATING, LLC //CONT.// 257610
MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4954	X	4954	-0-	-0-	-0-	4897	3	57	9	N	52	193	1			287
12	5042	X	5042	-0-	-0-	-0-	5042	3			N	-0-					287
01	5037	X	5037	-0-	-0-	-0-	5002	3	35	9	N	32					319
02	4656	X	4656	-0-	-0-	-0-	4627	3	29	9	N	26					345
03	5021	X	5021	-0-	-0-	-0-	4958	3	63	9	N	57					402
04	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					402

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	-0-	-0-	-690	-0-					N	-0-					292
12	1150	N	1150	-0-	-0-	-0-	889	3	261	9	N	237	189	1			340
01	803	N	803	-0-	-0-	-0-	664	3	139	9	N	126	192	1			274
02	744	N	744	-0-	-0-	-0-	602	3	142	9	N	129	187	1			216
03	868	N	657	-0-	-211	-0-	548	3	109	9	N	99					315
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					315

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		158	-0-	158	158	158	2			N	-0-					-0-
03	DELQ PR		134	-0-	134	292	134	2			N	-0-					-0-
*04	413	N	121	-0-	-292	-0-	121	2			N	-0-					-0-

HADAWAY CONSULT AND ENGINEER,LLC 342392
SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	634	-0-	-86	-0-	634	2			N	-0-					28
12	589	N	487	-0-	-102	-0-	487	2			N	-0-					28
01	620	N	426	-0-	-194	-0-	426	2			N	-0-					28
02	609	N	536	-0-	-73	-0-	536	2			N	-0-					28
03	550	N	550	-0-	-0-	-0-	550	2			N	-0-					28
*04	557	N	557	-0-	-0-	-0-	557	2			N	-0-					28

HANSHU PRODUCTION COMPANY, LLC 355320
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					90
12	651	N	-0-	-0-	-651	-0-					N	-0-					90
01	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					90
02	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					90
03	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					90
*04	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	-0-	-0-	-900	-0-					N	-0-					101
12	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					101
01	1271	N	-0-	-0-	-1271	-0-					N	-0-					101
02	0	N	-0-	-0-	-0-	-0-					N	-0-	101	7			-0-
03	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	58	N	42	-0-	-16	-0-	42	2			N	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
12	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
01	868	N	859	-0-	-9	-0-	859	2			N	-0-					-0-
02	812	N	794	-0-	-18	-0-	794	2			N	-0-					-0-
*03	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					13
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					13
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					13
02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					13
*03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					13
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

JONES ENERGY, LLC 441132
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					161
12	0	N	-0-	-0-	-0-	-0-					N	-0-					161
01	0	N	-0-	-0-	-0-	-0-					N	-0-					161
02	0	N	-0-	-0-	-0-	-0-					N	-0-					161
03	0	N	-0-	-0-	-0-	-0-					N	-0-					161
04	0	N	-0-	-0-	-0-	-0-					N	-0-					161

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25

EPPS UNIT WELL #: RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 12/21/2015

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	4	7			3

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					12
02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					12
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					12
*04	5	N	5	-0-	-0-	-0-	5	2			N	-0-	2	7			10

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	7			3

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	4	7			3

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					218
12	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					218
01	1254	N	1254	-0-	-0-	-0-	1248	2	6	9	N	5					223
02	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					223
*03	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					223
04	0	N	-0-	-0-	-0-	-0-					N	-0-					223

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					297
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					297
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					297
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					297
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					297
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					297

PLUGGED AND ABANDONED_____ 12/12/2019 - P/A 12/12/19

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1910	N	1910	-0-	-0-	-0-	1899	2	11	9	N	10					481
12	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					481
01	1885	N	1885	-0-	-0-	-0-	1874	2	11	9	N	10					491
02	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					491
03	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					491
*04	1739	N	1739	-0-	-0-	-0-	1737	2	2	9	N	2	81	1	2	8	410

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03	0	N	-0-	-0-	-0-	-0-					N	-0-					24
04	0	N	-0-	-0-	-0-	-0-					N	-0-					24

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	256	2			N	-0-					31
12	269	N	269	-0-	-0-	-0-	269	2			N	-0-					31
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					31
02	135	N	135	-0-	-0-	-0-	106	2	29	9	N	26					57
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1498	N	1498	-0-	-0-	-0-	1496	2	2	9	N	2					210
12	1314	N	1314	-0-	-0-	-0-	1311	2	3	9	N	3					213
01	646	N	646	-0-	-0-	-0-	643	2	3	9	N	3					216
02	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					216
03	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					216
*04	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					216

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2399	N	2399	-0-	-0-	-0-	2346	2	53	9	N	48					217
12	2467	N	2467	-0-	-0-	-0-	2369	2	98	9	N	89	190	1			116
01	2326	N	2326	-0-	-0-	-0-	2284	2	42	9	N	38					154
02	2092	N	2092	-0-	-0-	-0-	2092	2			N	-0-					154
03	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					154
*04	1587	N	1587	-0-	-0-	-0-	1520	2	67	9	N	61					215

BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1934	N	1934	-0-	-0-	-0-	1906	2	28	9	N	25					201
12	1830	N	1830	-0-	-0-	-0-	1786	2	44	9	N	40					241
01	1720	N	1720	-0-	-0-	-0-	1619	2	101	9	N	92	196	1			137
02	1587	N	1587	-0-	-0-	-0-	1578	2	9	9	N	8					145
03	1697	N	1697	-0-	-0-	-0-	1658	2	39	9	N	35					180
*04	1476	N	1476	-0-	-0-	-0-	1435	2	41	9	N	37	162	1			55

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1125	N	1125	-0-	-0-	-0-	1122	2	3	9	N	3					253
12	1219	N	1219	-0-	-0-	-0-	1217	2	2	9	N	2					255
01	1157	N	1157	-0-	-0-	-0-	1149	2	8	9	N	7					262
02	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					262
03	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					262
*04	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					262

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1120	N	1120	-0-	-0-	-0-	1114	2	6	9	N	5					45
12	683	N	683	-0-	-0-	-0-	683	2			N	-0-					45
01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					45
02	364	N	364	-0-	-0-	-0-	336	2	28	9	N	25					70
03	708	N	708	-0-	-0-	-0-	691	2	17	9	N	15					85
04	0	N	-0-	-0-	-0-	-0-					N	-0-					85

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1728	N	1728	-0-	-0-	-0-	1700	2	28	9	N	25					25
12	2233	N	2233	-0-	-0-	-0-	2058	2	175	9	N	159					184
01	2182	N	2182	-0-	-0-	-0-	2136	2	46	9	N	42	195	1			31
02	2075	N	2075	-0-	-0-	-0-	1936	2	139	9	N	126					157
03	1964	N	1964	-0-	-0-	-0-	1911	2	53	9	N	48					205
*04	1179	N	1179	-0-	-0-	-0-	1155	2	24	9	N	22	181	1			46

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

11	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					67
12	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					67
01	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					67
02	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					67
03	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					67
*04	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					67

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

11	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					69
12	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					69
01	1428	N	1428	-0-	-0-	-0-	1417	2	11	9	N	10					79
02	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					79
03	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					79
*04	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-	4	7			75

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

11	2931	X	2931	-0-	-0-	-0-	2920	2	11	9	N	10					369
12	2988	X	2988	-0-	-0-	-0-	2969	2	19	9	N	17					386
01	2459	N	2459	-0-	-0-	-0-	2434	2	25	9	N	23					409
02	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					409
03	2385	N	2385	-0-	-0-	-0-	2385	2			N	-0-					409
*04	1721	N	1721	-0-	-0-	-0-	1718	2	3	9	N	3	3	8			409

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

11	1134	N	1134	-0-	-0-	-0-	1125	2	9	9	N	8					310
12	2147	N	2147	-0-	-0-	-0-	2144	2	3	9	N	3					313
01	2084	N	2084	-0-	-0-	-0-	2070	2	14	9	N	13					326
02	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					326
03	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					326
04	0	N	-0-	-0-	-0-	-0-					N	-0-					326

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3448	X	3448	-0-	-0-	-0-	3349	2	99	9	N	90					598
12	3227	X	3227	-0-	-0-	-0-	3194	2	33	9	N	30					628
01	3100	X	3100	-0-	-0-	-0-	3037	2	63	9	N	57					685
02	2982	X	2982	-0-	-0-	-0-	2981	2	1	9	N	1	195	1			491
03	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					491
*04	3000	X	2960	-0-	-40	-0-	2959	2	1	9	N	1	194	1	1	8	297

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1410	-0-	-0-	-0-	1358	2	52	9	N	47					360
12	1455	N	1455	-0-	-0-	-0-	1422	2	33	9	N	30					390
01	1687	N	1687	-0-	-0-	-0-	1631	2	56	9	N	51	199	1			242
02	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					242
03	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					242
*04	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					242

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 12/19/2019 - P/A 12/19/19

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1781	N	1781	-0-	-0-	-0-	1693	2	88	9	N	80					575
12	173	N	173	-0-	-0-	-0-	61	2	112	9	N	102	197	1			480
01	191	N	191	-0-	-0-	-0-	188	2	3	9	N	3					483
02	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					483
03	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					483
*04	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					483

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2681	N	2681	-0-	-0-	-0-	2626	2	55	9	N	50	75	1			52
12	1351	N	1351	-0-	-0-	-0-	1345	2	6	9	N	5					57
01	434	N	434	-0-	-0-	-0-	432	2	2	9	N	2					59
02	2900	N	4108	-0-	1208	1208	3995	2	113	9	N	103					162
03	3100	N	3158	-0-	58	1266	3158	2			N	-0-					162
*04	3000	N	2853	-0-	-147	1119	2853	2			N	-0-					162

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/15/2018 - P/A 01/15/18

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

11	2128	N	2128	-0-	-0-	-0-	2114	2	14	9	N	13					554
12	2154	N	2154	-0-	-0-	-0-	2143	2	11	9	N	10					564
01	2106	N	2106	-0-	-0-	-0-	2103	2	3	9	N	3					567
02	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					567
03	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					567
*04	0	N	-0-	-0-	-0-	-0-					N	1	1	8			567

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

11	1160	N	1160	-0-	-0-	-0-	956	2	204	9	N	185	283	1			-0-
12	612	N	612	-0-	-0-	-0-	606	2	6	9	N	5					5
01	573	N	573	-0-	-0-	-0-	571	2	2	9	N	2					7
02	825	N	825	-0-	-0-	-0-	781	2	44	9	N	40					47
03	813	N	813	-0-	-0-	-0-	793	2	20	9	N	18					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

11	1445	N	1445	-0-	-0-	-0-	1425	2	20	9	N	18					321
12	0	N	-0-	-0-	-0-	-0-					N	60					381
01	1463	N	1463	-0-	-0-	-0-	1400	2	63	9	N	57					438
02	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					438
03	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					438
*04	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-	193	1			245

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

11	0	N	-0-	-0-	-0-	-0-					N	10	119	1			37
12	0	N	-0-	-0-	-0-	-0-					N	5					42
01	49	N	49	-0-	-0-	-0-	47	2	2	9	N	2					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
*03	185	N	185	-0-	-0-	-0-	175	2	10	9	N	9					53
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					
12	2099	N	2099	-0-	-0-	-0-	2097	2	2	9	N	2					74
01	2141	N	2141	-0-	-0-	-0-	2130	2	11	9	N	10					84
02	2136	N	2136	-0-	-0-	-0-	2103	2	33	9	N	30					114
03	2180	N	2180	-0-	-0-	-0-	2163	2	17	9	N	15					129
04	0	N	-0-	-0-	-0-	-0-					N	20					149

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

11	537	N	537	-0-	-0-	-0-	490	2	47	9	N	43	78	1			2625
12	633	N	633	-0-	-0-	-0-	619	2	14	9	N	13					2638
01	766	N	766	-0-	-0-	-0-	736	2	30	9	N	27					2665
02	693	N	693	-0-	-0-	-0-	693	2			N	-0-					2665
03	738	N	738	-0-	-0-	-0-	738	2			N	-0-					2665
*04	686	N	686	-0-	-0-	-0-	686	2			N	-0-					2665

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

11	1862	N	1862	-0-	-0-	-0-	1820	2	42	9	N	38	98	1			90
12	737	N	737	-0-	-0-	-0-	737	2			N	-0-					90
01	185	N	185	-0-	-0-	-0-	183	2	2	9	N	2					92
02	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					92
03	711	N	711	-0-	-0-	-0-	711	2			N	-0-					92
04	0	N	-0-	-0-	-0-	-0-					N	-0-					92

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2069	N	2069	-0-	-0-	-0-	2030	2	39	9	N	35					211
12	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					211
01	2176	N	2176	-0-	-0-	-0-	2130	2	46	9	N	42					253
02	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					253
03	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					253
*04	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-	21	1			232

WILLIAM, SCHULTZ WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2268	N	2268	-0-	-0-	-0-	2266	2	2	9	N	2					48
12	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					48
01	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					48
02	1556	N	1556	-0-	-0-	-0-	1511	2	45	9	N	41					89
03	2038	N	2038	-0-	-0-	-0-	2007	2	31	9	N	28					117
*04	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-	5	7			112

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					148
12	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					148
01	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					148
02	946	N	946	-0-	-0-	-0-	946	2			N	-0-					148
*03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					148
04	0	N	-0-	-0-	-0-	-0-					N	-0-					148

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					228
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					228
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					228
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					228
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					228
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					228

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

11	3000	N	4148	-0-	1148	1148	4148	2			N	-0-					43
12	1148	N	-0-	-0-	-1148	-0-					N	2					45
01	3945	X	3945	-0-	-0-	-0-	3943	2	2	9	N	2					47
02	609	X	-0-	-0-	-609	-0-					N	-0-					47
03	651	X	-0-	-0-	-651	-0-					N	-0-					47
*04	630	X	-0-	-0-	-630	-0-					N	-0-	5	7			42

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1571
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1571
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1571
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1571
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1571
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1571

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

11	860	N	860	-0-	-0-	-0-	762	2	98	9	N	89					1920
12	889	N	889	-0-	-0-	-0-	806	2	83	9	N	75					1995
01	596	N	596	-0-	-0-	-0-	596	2			N	-0-	194	1			1801
02	332	N	332	-0-	-0-	-0-	332	2			N	-0-					1801
03	825	N	825	-0-	-0-	-0-	825	2			N	-0-					1801
*04	683	N	683	-0-	-0-	-0-	683	2			N	-0-					1801

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

11	0	N	-0-	-0-	-0-	-0-					N	-0-					442
12	0	N	-0-	-0-	-0-	-0-					N	-0-					442
01	0	N	-0-	-0-	-0-	-0-					N	-0-					442
02	0	N	-0-	-0-	-0-	-0-					N	-0-					442
03	0	N	-0-	-0-	-0-	-0-					N	-0-					442
04	0	N	-0-	-0-	-0-	-0-					N	-0-					442

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1883	N	1883	-0-	-0-	-0-	1859	2	24	9	N	22					114
12	1630	N	1630	-0-	-0-	-0-	1613	2	17	9	N	15					129
01	2029	N	2029	-0-	-0-	-0-	2020	2	9	9	N	8					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
*03	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	43	157	1			23

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	3	169	1			214
12	341	N	-0-	-0-	-341	-0-					N	2					216
01	372	N	-0-	-0-	-372	-0-					N	-0-					216
02	0	N	-0-	-0-	-0-	-0-					N	-0-					216
*03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					216
04	0	N	-0-	-0-	-0-	-0-					N	-0-					216

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3955	X	3955	-0-	-0-	-0-	3955	2			N	-0-					195
12	3920	X	3920	-0-	-0-	-0-	3920	2			N	-0-					195
01	3603	X	3603	-0-	-0-	-0-	3603	2			N	-0-					195
02	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					195
*03	3100	N	4102	-0-	1002	1002	4102	2			N	-0-					195
04	2070	X	-0-	-0-	-2070	-0-					N	-0-					195

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6160	X	6160	-0-	-0-	-0-	6035	2	125	9	N	114	196	1			426
12	6467	X	6467	-0-	-0-	-0-	6336	2	131	9	N	119					545
01	5505	X	5505	-0-	-0-	-0-	5398	2	107	9	N	97	182	1			460
02	5446	X	5446	-0-	-0-	-0-	5445	2	1	9	N	1	184	1			277
03	5886	X	5886	-0-	-0-	-0-	5886	2			N	-0-					277
04	810	X	-0-	-0-	-810	-0-					N	-0-	192	1			85

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					200
12	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					200
01	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					200
02	999	N	999	-0-	-0-	-0-	999	2			N	-0-					200
*03	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					200
04	0	N	-0-	-0-	-0-	-0-					N	-0-					200

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3217	X	3217	-0-	-0-	-0-	3154	2	63	9	N	57					674
12	4300	X	4300	-0-	-0-	-0-	4247	2	53	9	N	48	198	1			524
01	3643	X	3643	-0-	-0-	-0-	3593	2	50	9	N	45					569
02	2962	X	2962	-0-	-0-	-0-	2962	2			N	-0-					569
*03	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					569
*04	4170	X	-0-	-0-	-4170	-0-					N	2	150	1	2	8	419

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2803	-0-	-197	96	2801	2	2	9	N	2					156
12	2914	X	2252	-0-	-662	-0-	2207	2	45	9	N	41	197	1			-0-
01	4385	X	4385	-0-	-0-	-0-	4368	2	17	9	N	15					15
02	2726	X	-0-	-0-	-2726	-0-					N	55					70
*03	3494	X	3494	-0-	-0-	-0-	3494	2			N	-0-					70
04	2790	X	-0-	-0-	-2790	-0-					N	31	39	1			62

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51
03	0	N	-0-	-0-	-0-	-0-					N	-0-					51
04	0	N	-0-	-0-	-0-	-0-					N	-0-					51

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3509	X	3509	-0-	-0-	-0-	3492	2	17	9	N	15					82
12	2471	X	2471	-0-	-0-	-0-	2410	2	61	9	N	55					137
01	2464	X	2464	-0-	-0-	-0-	2464	2			N	-0-					137
02	2493	X	2493	-0-	-0-	-0-	2440	2	53	9	N	48					185
03	3161	X	3161	-0-	-0-	-0-	3161	2			N	-0-					185
*04	3209	X	3209	-0-	-0-	-0-	3200	2	9	9	N	8	165	1			28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

11	3439	X	3439	-0-	-0-	-0-	3428	2	11	9	N	10					304
12	4247	X	3602	-0-	-645	-0-	3602	2			N	-0-					304
01	4123	X	3520	-0-	-603	-0-	3520	2			N	-0-					304
02	3857	X	3142	-0-	-715	-0-	3142	2			N	-0-					304
03	3356	X	3356	-0-	-0-	-0-	3356	2			N	-0-					304
*04	3539	X	3539	-0-	-0-	-0-	3444	2	95	9	N	86	176	1			214

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

11	1701	N	1701	-0-	-0-	-0-	1677	2	24	9	N	22					60
12	2378	N	2378	-0-	-0-	-0-	2304	2	74	9	N	67					127
01	2325	N	2325	-0-	-0-	-0-	2281	2	44	9	N	40					167
02	2093	N	2093	-0-	-0-	-0-	1955	2	138	9	N	125	192	1			100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	0	N	-0-	-0-	-0-	-0-					N	74	142	1			32

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

11	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					272
12	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					272
01	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					272
02	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					272
03	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					272
*04	980	N	980	-0-	-0-	-0-	980	2			N	-0-	178	1			94

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

11	0	N	-0-	-0-	-0-	-0-					N	-0-					310
12	0	N	-0-	-0-	-0-	-0-					N	-0-					310
01	0	N	-0-	-0-	-0-	-0-					N	-0-					310
02	0	N	-0-	-0-	-0-	-0-					N	-0-					310
03	0	N	-0-	-0-	-0-	-0-					N	-0-					310
04	0	N	-0-	-0-	-0-	-0-					N	-0-					310

PRICE, WILLIS D. WELL #: RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/11/2013

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3166	X	3166	-0-	-0-	-0-	2964	2	202	9	N	184	198	1			1355
12	3150	X	3150	-0-	-0-	-0-	2975	2	175	9	N	159					1514
01	1903	X	1903	-0-	-0-	-0-	1817	2	86	9	N	78	181	1			1411
02	2582	X	2582	-0-	-0-	-0-	2581	2	1	9	N	1	195	1			1217
03	1788	X	1788	-0-	-0-	-0-	1788	2			N	-0-					1217
*04	3180	X	2333	-0-	-847	-0-	2332	2	1	9	N	1	191	1	1	8	1026

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

11	0	N	-0-	-0-	-0-	-0-					N	-0-					129
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					129
01	0	N	-0-	-0-	-0-	-0-					N	-0-					129
02	0	N	-0-	-0-	-0-	-0-					N	-0-					129
03	0	N	-0-	-0-	-0-	-0-					N	-0-					129
04	0	N	-0-	-0-	-0-	-0-					N	-0-					129

SCHULTZ 'G' 628 WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

11	0	N	-0-	-0-	-0-	-0-					N	-0-					1085
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1085
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1085
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1085
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1085
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1085

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

11	3846	X	3846	-0-	-0-	-0-	3843	2	3	9	N	3					1239
12	4052	X	4052	-0-	-0-	-0-	4041	2	11	9	N	10					1249
01	3976	X	3976	-0-	-0-	-0-	3957	2	19	9	N	17					1266
02	3720	X	3720	-0-	-0-	-0-	3719	2	1	9	N	1	182	1			1085
03	3962	X	3962	-0-	-0-	-0-	3962	2			N	-0-					1085
*04	3752	X	3752	-0-	-0-	-0-	3751	2	1	9	N	1	1	8			1085

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 12/12/2019 - P/A 12/12/19

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
02	14B2	EXT	198	-0-	198	198	198	2			N	-0-					751
03	14B2	EXT	-0-	-0-	-0-	198					N	-0-					751
04	14B2	EXT	-0-	-0-	-0-	198					N	-0-					751

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1105

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					629
12	0	N	-0-	-0-	-0-	-0-					N	-0-					629
01	0	N	-0-	-0-	-0-	-0-					N	-0-					629
02	0	N	-0-	-0-	-0-	-0-					N	-0-					629
03	0	N	-0-	-0-	-0-	-0-					N	-0-					629
04	0	N	-0-	-0-	-0-	-0-					N	-0-					629

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2198	N	2198	-0-	-0-	-0-	2098	2	100	9	N	91	195	1			2176
12	1804	N	1804	-0-	-0-	-0-	1712	2	92	9	N	84	195	1			2065
01	2190	N	2190	-0-	-0-	-0-	2065	2	125	9	N	114					2179
02	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					2179
03	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					2179
*04	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					2179

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796

WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
03	14B2	EXT	-0-	-0-	-0-	-0-					N	126	400	1			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

11	0	N	-0-	-0-	-0-	-0-					N	-0-					2959
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2959
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2959
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2959
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2959
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2959

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

11	0	X	-0-	-0-	-0-	-0-					N	2					6145
12	0	X	-0-	-0-	-0-	-0-					N	-0-					6145
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6145
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6145
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6145
04	0	N	-0-	-0-	-0-	-0-					N	-0-					6145

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3988
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3988
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3988
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3988
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3988
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3988

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

11	2949	X	2949	-0-	-0-	-0-	2716	2	233	9	N	212	196	1			478
12	2914	X	2896	-0-	-18	-0-	2648	2	248	9	N	225	180	1			523
01	2914	X	118	-0-	-2796	-0-	118	2			N	-0-					523
02	2726	X	-0-	-0-	-2726	-0-					N	-0-					523
03	0	X	-0-	-0-	-0-	-0-					N	-0-	201	1			322
04	2820	X	-0-	-0-	-2820	-0-					N	-0-					322

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2152
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2152
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2152
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2152
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2152
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2152

ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

11	1544	N	1544	-0-	-0-	-0-	1485	2	59	9	N	54	201	1			1739
12	1835	N	1835	-0-	-0-	-0-	1785	2	50	9	N	45					1784
01	1907	N	1907	-0-	-0-	-0-	1855	2	52	9	N	47					1831
02	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					1831
03	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-	198	1			1633
*04	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					1633

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

11	1082	N	1082	-0-	-0-	-0-	973	2	109	9	N	99					909
12	921	N	921	-0-	-0-	-0-	831	2	90	9	N	82	189	1			802
01	1118	N	1118	-0-	-0-	-0-	1008	2	110	9	N	100					902
02	572	N	572	-0-	-0-	-0-	571	2	1	9	N	1	191	1			712
03	851	N	851	-0-	-0-	-0-	851	2			N	-0-					712
*04	567	N	567	-0-	-0-	-0-	566	2	1	9	N	1	190	1	1	8	522

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

11	4127	X	1637	-0-	-2490	-0-	107	1	1315	2	N	195	198	1			4181
							215	9									
12	629	X	629	-0-	-0-	-0-	490	2	139	9	N	126	195	1			4112
01	2015	X	635	-0-	-1380	-0-	495	2	140	9	N	127	197	1			4042
02	1885	X	1230	-0-	-655	-0-	1230	2			N	-0-					4042
03	2015	X	1200	-0-	-815	-0-	1200	2			N	-0-					4042
04	1650	X	1008	-0-	-642	-0-	1008	2			N	-0-					4042

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4168	-0-	1168	7284	4003	2	165	9	N	150	191	1			3283
12	12026	X	4742	-0-	-7284	-0-	4553	2	189	9	N	172	196	1			3259
01	3796	X	3796	-0-	-0-	-0-	3689	2	107	9	N	97					3356
02	3637	X	3637	-0-	-0-	-0-	3636	2	1	9	N	1	191	1			3166
*03	3784	X	3784	-0-	-0-	-0-	3784	2			N	-0-					3166
04	2910	X	-0-	-0-	-2910	-0-					N	-0-					3166

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

11	0	X	-0-	-0-	-0-	-0-					N	-0-					1810
12	686	X	686	-0-	-0-	-0-	500	2	186	9	N	169					1979
01	1657	X	1657	-0-	-0-	-0-	1473	2	184	9	N	167	195	1			1951
02	2195	X	2195	-0-	-0-	-0-	2194	2	1	9	N	1	190	1			1762
03	2591	X	2591	-0-	-0-	-0-	2591	2			N	-0-					1762
*04	3120	X	3120	-0-	-0-	-0-	2870	2	248	5	N	2	189	1	2	8	1573
							2	9									

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

11	3331	X	3331	-0-	-0-	-0-	3154	2	177	9	N	161	196	1			3858
12	3100	X	2820	-0-	-280	-0-	2696	2	124	9	N	113	182	1			3789
01	3100	X	2742	-0-	-358	-0-	2602	2	140	9	N	127	192	1			3724
02	2900	X	2638	-0-	-262	-0-	2638	2			N	-0-					3724
03	2880	X	2880	-0-	-0-	-0-	2880	2			N	-0-					3724
*04	3000	X	2878	-0-	-122	-0-	2877	2	1	9	N	1	186	1	1	8	3538

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

11	2549	X	2549	-0-	-0-	-0-	2389	2	160	9	N	145					1254
12	3128	X	3128	-0-	-0-	-0-	2972	2	156	9	N	142	194	1			1202
01	3059	X	3059	-0-	-0-	-0-	2921	2	138	9	N	125	197	1			1130
02	2668	X	2613	-0-	-55	-0-	2612	2	1	9	N	1	194	1			937
03	2426	X	2426	-0-	-0-	-0-	2426	2			N	-0-					937
*04	3030	X	2431	-0-	-599	-0-	2430	2	1	9	N	1	374	1	1	8	563

PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

11	0	X	-0-	-0-	-0-	-0-					N	-0-					4440
12	2077	X	622	-0-	-1455	-0-	622	2			N	-0-					4440
01	3592	X	3592	-0-	-0-	-0-	3474	2	118	9	N	107					4547
02	2351	X	2351	-0-	-0-	-0-	2350	2	1	9	N	1	195	1			4353
03	2497	X	2497	-0-	-0-	-0-	2497	2			N	-0-					4353
*04	2350	X	2350	-0-	-0-	-0-	2349	2	1	9	N	1	388	1	1	8	3965

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4428	X	4428	-0-	-0-	-0-	4367	2	61	9	N	55					2222
12	5208	X	4911	-0-	-297	-0-	4821	2	90	9	N	82					2304
01	5053	X	4782	-0-	-271	-0-	4707	2	75	9	N	68	199	1			2173
02	4727	X	4063	-0-	-664	-0-	4063	2			N	-0-					2173
03	4530	X	4530	-0-	-0-	-0-	4530	2			N	-0-					2173
*04	5196	X	5196	-0-	-0-	-0-	5196	2			N	-0-	294	1			1879

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

11	6005	X	6005	-0-	-0-	-0-	425	1	5260	2	N	291	198	1			1431
							320	9									
12	5735	X	4575	-0-	-1160	-0-	4296	2	279	9	N	254	195	1			1490
01	5642	X	3360	-0-	-2282	-0-	3112	2	248	9	N	225	385	1			1330
02	5800	X	2879	-0-	-2921	-0-	2878	2	1	9	N	1	198	1			1133
03	6200	X	2950	-0-	-3250	-0-	2950	2			N	-0-					1133
04	6000	X	2721	-0-	-3279	-0-	2721	2			N	-0-	194	1			939

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

11	1618	N	1618	-0-	-0-	-0-	1482	2	136	9	N	124	198	1			1172
12	1635	N	1635	-0-	-0-	-0-	1506	2	129	9	N	117	195	1			1094
01	1619	N	1619	-0-	-0-	-0-	1499	2	120	9	N	109					1203
02	1366	N	1366	-0-	-0-	-0-	1365	2	1	9	N	1	195	1			1009
03	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-	194	1			815
*04	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					815

ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

11	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3838
01	14B2 EXT		467	-0-	467	467	467	2			N	-0-					3838
02	14B2 EXT		-0-	-0-	-0-	467					N	-0-					3838
03	14B2 EXT		-0-	-0-	-0-	467					N	-0-					3838
04	14B2 EXT		-0-	-0-	-0-	467					N	-0-					3838

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

11	1162	X	1162	-0-	-0-	-0-	976	2	186	9	N	169	195	1			1197
12	1612	X	1205	-0-	-407	-0-	1029	2	176	9	N	160	193	1			1164
01	1550	X	1454	-0-	-96	-0-	1318	2	136	9	N	124					1288
02	958	X	958	-0-	-0-	-0-	958	2			N	-0-					1288
03	692	X	692	-0-	-0-	-0-	692	2			N	-0-					1288
04	1170	X	1120	-0-	-50	-0-	1120	2			N	-0-	310	1			978

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

11	2724	N	2724	-0-	-0-	-0-	2571	2	153	9	N	139	381	1			833
12	2688	N	2688	-0-	-0-	-0-	2532	2	156	9	N	142	184	1			791
01	2760	N	2760	-0-	-0-	-0-	2622	2	138	9	N	125					916
02	2627	N	2627	-0-	-0-	-0-	2626	2	1	9	N	1	197	1			720
03	2714	N	2714	-0-	-0-	-0-	2714	2			N	-0-	196	1			524
*04	2812	N	2812	-0-	-0-	-0-	2811	2	1	9	N	1	193	1	1	8	331

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5632	X	5632	-0-	-0-	-0-	5314	2	318	9	N	289	195	1			1740
12	4305	X	4305	-0-	-0-	-0-	3960	2	345	9	N	314	387	1			1667
01	3398	X	3398	-0-	-0-	-0-	3134	2	264	9	N	240	196	1			1711
02	3014	X	3014	-0-	-0-	-0-	3013	2	1	9	N	1	191	1			1521
*03	3438	X	3438	-0-	-0-	-0-	3438	2			N	-0-					1521
*04	2130	X	-0-	-0-	-2130	-0-					N	1	194	1	1	8	1327

GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2556	X	2556	-0-	-0-	-0-	2381	2	175	9	N	159	389	1			8692
12	1464	X	1464	-0-	-0-	-0-	1389	2	75	9	N	68					8760
01	1116	X	650	-0-	-466	-0-	622	2	28	9	N	25	196	1			8589
02	1044	X	352	-0-	-692	-0-	352	2			N	-0-					8589
03	225	X	225	-0-	-0-	-0-	225	2			N	-0-					8589
*04	2550	X	-0-	-0-	-2550	-0-					N	-0-					8589

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1299

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6973	X	6973	-0-	-0-	-0-	6615	2	358	9	N	325	383	1			3501
12	6612	X	6612	-0-	-0-	-0-	6339	2	273	9	N	248	181	1			3568
01	7204	X	7204	-0-	-0-	-0-	6915	2	289	9	N	263	390	1			3441
02	7130	X	7130	-0-	-0-	-0-	7129	2	1	9	N	1	192	1			3250
03	7672	X	7672	-0-	-0-	-0-	7672	2			N	-0-					3250
*04	7911	X	7911	-0-	-0-	-0-	7911	2			N	-0-	195	1			3055

SCHULTZ 'G' 628 WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					361
12	0	N	-0-	-0-	-0-	-0-					N	-0-					361
01	0	N	-0-	-0-	-0-	-0-					N	-0-					361
02	0	N	-0-	-0-	-0-	-0-					N	-0-					361
03	0	N	-0-	-0-	-0-	-0-					N	-0-					361
04	0	N	-0-	-0-	-0-	-0-					N	-0-					361

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	841	-0-	-2159	2311	559	2	282	9	N	256	196	1			1261
12	4478	X	2167	-0-	-2311	-0-	1912	2	255	9	N	232	180	1			1313
01	3371	X	3371	-0-	-0-	-0-	3129	2	242	9	N	220	376	1			1157
02	2429	X	2429	-0-	-0-	-0-	2428	2	1	9	N	1	186	1			972
03	2825	X	2825	-0-	-0-	-0-	2825	2			N	-0-					972
*04	3327	X	3327	-0-	-0-	-0-	2837	2	490	5	N	-0-	194	1			778

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					430
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					430
01	145	N	145	-0-	-0-	-0-	145	2			N	-0-					430
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					430
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					430
*04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					430

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6369	X	6369	-0-	-0-	-0-	6108	2	261	9	N	237	395	1			942
12	6975	X	6218	-0-	-757	-0-	5995	2	223	9	N	203	193	1			952
01	6975	X	6073	-0-	-902	-0-	5834	2	239	9	N	217	183	1			986
02	6351	X	5114	-0-	-1237	-0-	5113	2	1	9	N	1	190	1			797
03	5415	X	5415	-0-	-0-	-0-	5415	2			N	-0-					797
04	6360	X	6009	-0-	-351	-0-	6009	2			N	-0-	196	1			601

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4459	X	4459	-0-	-0-	-0-	4354	2	105	9	N	95	196	1			1193
12	4499	X	4499	-0-	-0-	-0-	4398	2	101	9	N	92					1285
01	3627	X	3374	-0-	-253	-0-	3299	2	75	9	N	68	197	1			1156
02	3393	X	3216	-0-	-177	-0-	3216	2			N	-0-					1156
03	3334	X	3334	-0-	-0-	-0-	3334	2			N	-0-					1156
04	3510	X	3385	-0-	-125	-0-	3385	2			N	-0-					1156

REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-	180	1			494
12	589	X	-0-	-0-	-589	-0-					N	-0-					494
01	589	X	-0-	-0-	-589	-0-					N	-0-					494
02	623	X	623	-0-	-0-	-0-	623	2			N	-0-					494
03	1981	X	1981	-0-	-0-	-0-	1981	2			N	-0-					494
*04	2140	X	2140	-0-	-0-	-0-	2139	2	1	9	N	1	194	1	1	8	300

GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	X	501	-0-	-0-	-0-	501	2			N	-0-					375
12	620	X	548	-0-	-72	-0-	548	2			N	-0-					375
01	620	X	528	-0-	-92	-0-	528	2			N	-0-					375
02	503	N	503	-0-	-0-	-0-	503	2			N	-0-					375
03	275	N	275	-0-	-0-	-0-	275	2			N	-0-					375
04	0	N	-0-	-0-	-0-	-0-					N	-0-	77	1			298

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3995	X	3995	-0-	-0-	-0-	3788	2	207	9	N	188					7811
12	3162	X	2448	-0-	-714	-0-	2349	2	99	9	N	90					7901
01	3720	X	2475	-0-	-1245	-0-	2249	2	226	9	N	205					8106
02	3480	X	2023	-0-	-1457	-0-	2023	2			N	-0-					8106
03	1279	X	1279	-0-	-0-	-0-	1279	2			N	-0-	153	1			7953
04	3990	X	1558	-0-	-2432	-0-	1498	2	60	5	N	-0-	72	1			7881

JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					638
12	0	N	-0-	-0-	-0-	-0-					N	-0-					638
01	0	N	-0-	-0-	-0-	-0-					N	-0-					638
02	0	N	-0-	-0-	-0-	-0-					N	-0-					638
03	0	N	-0-	-0-	-0-	-0-					N	-0-					638
04	0	N	-0-	-0-	-0-	-0-					N	-0-					638

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3223	X	3223	-0-	-0-	-0-	2964	2	259	9	N	235	198	1			1624
12	3968	X	3497	-0-	-471	-0-	3247	2	250	9	N	227	198	1			1653
01	3844	X	3513	-0-	-331	-0-	3234	2	279	9	N	254	196	1			1711
02	3538	X	2946	-0-	-592	-0-	2945	2	1	9	N	1	190	1			1522
03	2928	X	2928	-0-	-0-	-0-	2928	2			N	-0-					1522
*04	3390	X	2925	-0-	-465	-0-	2924	2	1	9	N	1	195	1	1	8	1327

JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2627	X	2627	-0-	-0-	-0-	2329	2	298	9	N	271					1234
12	3689	X	2727	-0-	-962	-0-	2407	2	320	9	N	291	391	1			1134
01	3503	X	2245	-0-	-1258	-0-	2065	2	180	9	N	164	193	1			1105
02	2726	X	25	-0-	-2701	-0-	25	2			N	-0-					1105
03	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-	194	1			911
*04	2744	X	2744	-0-	-0-	-0-	2741	2	3	9	N	3	381	1	3	8	530

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	X	718	-0-	-0-	-0-	594	2	124	9	N	113					12095
12	2821	X	1128	-0-	-1693	-0-	939	2	189	9	N	172					12267
01	2418	X	1057	-0-	-1361	-0-	872	2	185	9	N	168					12435
02	2088	X	2	-0-	-2086	-0-	2	2			N	-0-					12435
03	1102	X	1102	-0-	-0-	-0-	1102	2			N	-0-	268	1			12167
*04	1789	X	1789	-0-	-0-	-0-	1786	2	3	9	N	3	307	1	3	8	11860

BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1049	N	1049	-0-	-0-	-0-	843	2	206	9	N	187					2587
12	1085	N	1085	-0-	-0-	-0-	867	2	218	9	N	198					2785
01	1051	N	1051	-0-	-0-	-0-	844	2	207	9	N	188					2973
02	789	N	789	-0-	-0-	-0-	788	2	1	9	N	1	187	1			2787
03	741	N	741	-0-	-0-	-0-	741	2			N	-0-	187	1			2600
*04	773	N	773	-0-	-0-	-0-	772	2	1	9	N	1	67	1	1	8	2533

DR TYSON WELL #: 6623H RRCID -> 278023 COMPL. DATE 10/10/2013 TOTAL DEPTH 7761 PERF. 8401 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3447	-0-	447	1632	3116	2	331	9	N	301	183	1			402
12	5166	X	3534	-0-	-1632	-0-	3137	2	397	9	N	361	587	1			176
01	2858	X	2858	-0-	-0-	-0-	2615	2	243	9	N	221					397
02	4342	X	4342	-0-	-0-	-0-	4198	2	144	9	N	131	371	1			157
03	3959	X	3959	-0-	-0-	-0-	3606	2	353	9	N	321	384	1			94
*04	2584	X	2584	-0-	-0-	-0-	2354	2	230	9	N	209	185	1	3	8	115

PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2372	X	2372	-0-	-0-	-0-	2197	2	175	9	N	159	196	1			752
12	2728	X	2402	-0-	-326	-0-	2206	2	196	9	N	178	181	1			749
01	2573	X	2484	-0-	-89	-0-	2286	2	198	9	N	180	197	1			732
02	2291	X	2202	-0-	-89	-0-	2201	2	1	9	N	1	193	1			540
03	2239	X	2239	-0-	-0-	-0-	2239	2			N	-0-	196	1			344
*04	2370	X	2242	-0-	-128	-0-	2148	2	94	5	N	-0-	193	1			151

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					403
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					403
01	0	N	-0-	-0-	-0-	-0-					N	-0-					403
02	0	N	-0-	-0-	-0-	-0-					N	-0-					403
03	0	N	-0-	-0-	-0-	-0-					N	-0-					403
04	0	N	-0-	-0-	-0-	-0-					N	-0-					403

PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2592	X	2592	-0-	-0-	-0-	2395	2	197	9	N	179	195	1			783
12	2746	X	2746	-0-	-0-	-0-	2540	2	206	9	N	187	180	1			790
01	2659	X	2659	-0-	-0-	-0-	2470	2	189	9	N	172	194	1			768
02	2233	X	2172	-0-	-61	-0-	2171	2	1	9	N	1	190	1			579
03	2628	X	2628	-0-	-0-	-0-	2628	2			N	-0-	191	1			388
04	2670	X	2589	-0-	-81	-0-	2587	2	2	5	N	-0-	195	1			193

PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4332	X	4332	-0-	-0-	-0-	4150	2	182	9	N	165	195	1			286
12	4419	X	4419	-0-	-0-	-0-	4222	2	197	9	N	179	181	1			284
01	4805	X	3977	-0-	-828	-0-	3790	2	187	9	N	170	197	1			257
02	4495	X	4067	-0-	-428	-0-	4000	2	67	9	N	61	194	1			124
03	3485	X	3485	-0-	-0-	-0-	3307	2	178	9	N	162	196	1			90
04	4320	X	3470	-0-	-850	-0-	3159	2	102	5	N	190	165	1			115
							209	9									

PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1987	X	1987	-0-	-0-	-0-	1732	2	255	9	N	232	199	1			762
12	4061	X	2948	-0-	-1113	-0-	2726	2	222	9	N	202	180	1			784
01	3534	X	2652	-0-	-882	-0-	2472	2	180	9	N	164	196	1			752
02	3016	X	2511	-0-	-505	-0-	2510	2	1	9	N	1	193	1			560
03	2755	X	2755	-0-	-0-	-0-	2755	2			N	-0-					560
04	2850	X	2739	-0-	-111	-0-	2739	2			N	-0-	181	1			379

ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3417	X	3417	-0-	-0-	-0-	3314	2	103	9	N	94					1912
12	4495	X	3548	-0-	-947	-0-	3438	2	110	9	N	100	193	1			1819
01	3968	X	3278	-0-	-690	-0-	3164	2	114	9	N	104					1923
02	3712	X	2851	-0-	-861	-0-	2850	2	1	9	N	1	194	1			1730
03	995	X	995	-0-	-0-	-0-	995	2			N	-0-					1730
04	3420	X	-0-	-0-	-3420	-0-					N	-0-					1730

ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1228
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1228
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1228
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1228
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1228
*04	0	N	-0-	-0-	-0-	-0-					N	1	1	8			1228

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2121	X	2121	-0-	-0-	-0-	2041	2	80	9	N	73	199	1			499
12	2759	X	1682	-0-	-1077	-0-	1610	2	72	9	N	65					564
01	2542	X	2039	-0-	-503	-0-	1945	2	94	9	N	85					649
02	2030	X	1714	-0-	-316	-0-	1713	2	1	9	N	1	195	1			455
03	1868	X	1868	-0-	-0-	-0-	1868	2			N	-0-					455
*04	2300	X	2300	-0-	-0-	-0-	2299	2	1	9	N	1	197	1	1	8	258

ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2811	X	2811	-0-	-0-	-0-	2660	2	151	9	N	137	201	1			1184
12	2888	X	2888	-0-	-0-	-0-	2735	2	153	9	N	139	196	1			1127
01	2837	X	2837	-0-	-0-	-0-	2692	2	145	9	N	132					1259
02	2439	X	2439	-0-	-0-	-0-	2438	2	1	9	N	1	184	1			1076
03	2550	X	2550	-0-	-0-	-0-	2550	2			N	-0-					1076
*04	2458	N	2458	-0-	-0-	-0-	2457	2	1	9	N	1	196	1	1	8	880

ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0-	-0-	369	2	94	9	N	85					1077
12	549	N	549	-0-	-0-	-0-	439	2	110	9	N	100					1177
01	381	N	381	-0-	-0-	-0-	298	2	83	9	N	75	195	1			1057
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					1057
03	327	N	327	-0-	-0-	-0-	327	2			N	-0-					1057
*04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					1057

DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					395
12	0	N	-0-	-0-	-0-	-0-					N	-0-					395
01	0	N	-0-	-0-	-0-	-0-					N	-0-					395
02	0	N	-0-	-0-	-0-	-0-					N	-0-					395
03	0	N	-0-	-0-	-0-	-0-					N	-0-					395
04	0	N	-0-	-0-	-0-	-0-					N	-0-					395

PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9257	X	9257	-0-	-0-	-0-	9189	2	68	9	N	62	196	1			231
12	10850	X	7093	-0-	-3757	-0-	7032	2	61	9	N	55					286
01	9703	X	7364	-0-	-2339	-0-	7312	2	52	9	N	47					333
02	7627	X	7257	-0-	-370	-0-	7257	2			N	-0-					333
03	25	X	25	-0-	-0-	-0-	25	2			N	-0-	190	1			143
*04	9270	X	9211	-0-	-59	-0-	9208	2	3	9	N	3	3	8			143

MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3521	-0-	521	1582	3234	2	287	9	N	261	393	1			951
12	3080	N	1498	-0-	-1582	-0-	1282	2	216	9	N	196	199	1			948
01	517	N	517	-0-	-0-	-0-	353	2	164	9	N	149					1097
02	345	N	345	-0-	-0-	-0-	344	2	1	9	N	1	181	1			917
03	407	N	407	-0-	-0-	-0-	407	2			N	-0-					917
04	1020	X	344	-0-	-676	-0-	250	2	94	5	N	-0-	182	1			735

MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1317	X	1317	-0-	-0-	-0-	1245	2	72	9	N	65					956
12	5371	X	5371	-0-	-0-	-0-	4809	2	562	9	N	511	378	1			1089
01	6052	X	6052	-0-	-0-	-0-	5551	2	501	9	N	455	591	1			953
02	4691	X	4691	-0-	-0-	-0-	4690	2	1	9	N	1	195	1			759
03	5517	X	5517	-0-	-0-	-0-	5517	2			N	-0-					759
*04	5286	X	5286	-0-	-0-	-0-	5284	2	2	9	N	2	389	1	2	8	370

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1065	X	1065	-0-	-0-	-0-	903	2	162	9	N	147	189	1			1212
12	3379	X	3379	-0-	-0-	-0-	3097	2	282	9	N	256	199	1			1269
01	3368	X	3368	-0-	-0-	-0-	3116	2	252	9	N	229	200	1			1298
02	4374	X	4374	-0-	-0-	-0-	4373	2	1	9	N	1	384	1			915
03	5010	X	5010	-0-	-0-	-0-	5010	2			N	-0-					915
*04	4552	X	4552	-0-	-0-	-0-	4467	2	84	5	N	1	389	1	1	8	526
							1	9									

PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5958	X	5958	-0-	-0-	-0-	5609	2	349	9	N	317	199	1			1879
12	5217	X	5217	-0-	-0-	-0-	4947	2	270	9	N	245	378	1			1746
01	5126	X	5126	-0-	-0-	-0-	4862	2	264	9	N	240	196	1			1790
02	4708	X	4708	-0-	-0-	-0-	4707	2	1	9	N	1	194	1			1597
03	4079	X	4079	-0-	-0-	-0-	4079	2			N	-0-					1597
*04	4410	X	3568	-0-	-842	-0-	3551	2	16	5	N	1	195	1	1	8	1402
							1	9									

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2565	N	2565	-0-	-0-	-0-	2254	2	311	9	N	283	374	1			372
12	14B2 EXT		3386	-0-	3386	3386	3068	2	318	9	N	289	190	1			471
01	14B2 EXT		3785	-0-	3785	7171	3431	2	354	9	N	322	390	1			403
02	14B2 EXT		3256	-0-	3256	10427	3249	2	7	9	N	6	195	1			214
03	14B2 EXT		3007	-0-	3007	13434	2974	2	33	9	N	30					244
04	14B2 EXT		3176	-0-	3176	16610	3096	2	28	5	N	47	184	1	2	8	105
							52	9									

PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	X	203	-0-	-0-	-0-	186	2	17	9	N	15					1140
12	4960	X	-0-	-0-	-4960	-0-					N	-0-					1140
01	4960	X	-0-	-0-	-4960	-0-					N	-0-					1140
02	4350	X	57	-0-	-4293	-0-	57	2			N	-0-					1140
03	3006	X	3006	-0-	-0-	-0-	3006	2			N	-0-					1140
*04	3011	X	3011	-0-	-0-	-0-	2713	2	297	5	N	1	390	1	1	8	750
							1	9									

WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0-	-0-	358	2	58	9	N	53	200	1			310
12	732	N	732	-0-	-0-	-0-	622	2	110	9	N	100					410
01	900	N	900	-0-	-0-	-0-	797	2	103	9	N	94					504
02	675	N	675	-0-	-0-	-0-	674	2	1	9	N	1	202	1			303
03	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					303
*04	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-	203	1			100

WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1923	X	1923	-0-	-0-	-0-	1792	2	131	9	N	119					784
12	2263	X	1819	-0-	-444	-0-	1698	2	121	9	N	110	197	1			697
01	2263	X	1972	-0-	-291	-0-	1830	2	142	9	N	129					826
02	2059	X	1627	-0-	-432	-0-	1626	2	1	9	N	1	191	1			636
03	252	X	252	-0-	-0-	-0-	252	2			N	-0-					636
04	1920	X	32	-0-	-1888	-0-	9	2	23	5	N	-0-	199	1			437

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	87	2			N	-0-					196
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					196
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					196
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					196
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					196
*04	106	N	106	-0-	-0-	-0-	106	2			N	-0-	95	1			101

ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

11	2542	X	2542	-0-	-0-	-0-	2389	2	153	9	N	139	177	1			335
12	3100	X	2692	-0-	-408	-0-	2545	2	147	9	N	134	200	1			269
01	3100	X	2810	-0-	-290	-0-	2672	2	138	9	N	125					394
02	2726	X	2514	-0-	-212	-0-	2513	2	1	9	N	1	202	1			193
03	2722	X	2722	-0-	-0-	-0-	2602	2	120	9	N	109	203	1			99
04	2610	X	2409	-0-	-201	-0-	2315	2	94	9	N	85					184

ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

11	374	X	374	-0-	-0-	-0-	352	2	22	9	N	20					995
12	4123	X	-0-	-0-	-4123	-0-					N	-0-					995
01	4123	X	835	-0-	-3288	-0-	835	2			N	-0-					995
02	3190	X	-0-	-0-	-3190	-0-					N	-0-					995
03	2025	X	2025	-0-	-0-	-0-	2025	2			N	-0-	194	1			801
*04	3700	X	3700	-0-	-0-	-0-	3697	2	3	9	N	3	194	1	3	8	607

DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

11	5676	X	5676	-0-	-0-	-0-	5153	2	523	9	N	475	393	1			833
12	5590	X	5590	-0-	-0-	-0-	5119	2	471	9	N	428	390	1			871
01	5218	X	5218	-0-	-0-	-0-	4792	2	426	9	N	387	388	1			870
02	4361	X	4361	-0-	-0-	-0-	4360	2	1	9	N	1	389	1			482
03	4170	X	4170	-0-	-0-	-0-	4170	2			N	-0-					482
04	5670	X	4220	-0-	-1450	-0-	3296	2	912	5	N	11	387	1	1	8	105
							12	9									

PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

11	3934	X	3934	-0-	-0-	-0-	3921	2	13	9	N	12					207
12	4738	X	4738	-0-	-0-	-0-	4719	2	19	9	N	17	193	1			31
01	5022	X	4054	-0-	-968	-0-	4041	2	13	9	N	12					43
02	5149	X	5149	-0-	-0-	-0-	5098	2	51	9	N	46					89
03	6684	X	6684	-0-	-0-	-0-	6684	2			N	-0-					89
*04	4590	X	687	-0-	-3903	-0-	687	2			N	-0-					89

PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

11	0	X	-0-	-0-	-0-	-0-					N	-0-					509
12	0	X	-0-	-0-	-0-	-0-					N	-0-					509
01	0	X	-0-	-0-	-0-	-0-					N	-0-					509
02	0	X	-0-	-0-	-0-	-0-					N	-0-					509
03	0	X	-0-	-0-	-0-	-0-					N	-0-					509
04	0	X	-0-	-0-	-0-	-0-					N	-0-					509

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4822	X	4822	-0-	-0-	-0-	4583	2	239	9	N	217	196	1			176
12	6045	X	2510	-0-	-3535	-0-	2398	2	112	9	N	102	198	1			80
01	6045	X	5670	-0-	-375	-0-	5310	2	360	9	N	327	198	1			209
02	4930	X	4613	-0-	-317	-0-	4317	2	296	9	N	269	386	1			92
03	4324	X	4324	-0-	-0-	-0-	4324	2			N	-0-					92
*04	4830	X	3641	-0-	-1189	-0-	3640	2	1	9	N	1	1	8			92

ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	835	N	835	-0-	-0-	-0-	765	2	70	9	N	64	194	1			211
12	911	N	911	-0-	-0-	-0-	828	2	83	9	N	75					286
01	862	N	862	-0-	-0-	-0-	793	2	69	9	N	63					349
02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					349
03	623	N	623	-0-	-0-	-0-	623	2			N	-0-	198	1			151
*04	29	N	29	-0-	-0-	-0-	29	2			N	-0-					151

WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3789	X	3789	-0-	-0-	-0-	3599	2	190	9	N	173	203	1			471
12	3726	X	3726	-0-	-0-	-0-	3522	2	204	9	N	185					656
01	3417	X	3417	-0-	-0-	-0-	3200	2	217	9	N	197	204	1			649
02	3190	X	3006	-0-	-184	-0-	3005	2	1	9	N	1	202	1			448
03	3315	X	3315	-0-	-0-	-0-	3262	2	53	9	N	48	205	1			291
*04	3558	X	3558	-0-	-0-	-0-	3351	2	5	5	N	184	401	1	1	8	73
							202	9									

HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					251
12	0	N	-0-	-0-	-0-	-0-					N	-0-					251
01	0	N	-0-	-0-	-0-	-0-					N	-0-					251
02	0	N	-0-	-0-	-0-	-0-					N	-0-					251
03	0	N	-0-	-0-	-0-	-0-					N	-0-					251
04	0	N	-0-	-0-	-0-	-0-					N	-0-					251

HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3017	X	3017	-0-	-0-	-0-	2909	2	108	9	N	98	195	1			511
12	3472	X	2563	-0-	-909	-0-	2407	2	156	9	N	142					653
01	3340	X	3340	-0-	-0-	-0-	3151	2	189	9	N	172	196	1			629
02	3045	X	2432	-0-	-613	-0-	2431	2	1	9	N	1	194	1			436
03	2532	X	2532	-0-	-0-	-0-	2532	2			N	-0-					436
04	3030	X	2249	-0-	-781	-0-	2249	2			N	-0-					436

DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2966	X	2966	-0-	-0-	-0-	2824	2	142	9	N	129	197	1			19
12	4743	X	4158	-0-	-585	-0-	3927	2	231	9	N	210	194	1			35
01	3254	X	3254	-0-	-0-	-0-	3074	2	180	9	N	164	198	1			1
02	3252	X	3252	-0-	-0-	-0-	2995	2	257	9	N	234					235
03	2856	X	2856	-0-	-0-	-0-	2856	2			N	-0-					235
04	4020	X	2576	-0-	-1444	-0-	2464	2	112	9	N	102	290	1			47

GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	932	X	932	-0-	-0-	-0-	671	2	261	9	N	237	197	1			1536
12	8357	X	8357	-0-	-0-	-0-	7337	2	1020	9	N	927	981	1			1482
01	15865	X	15865	-0-	-0-	-0-	14852	2	1013	9	N	921	976	1			1427
02	14168	X	14168	-0-	-0-	-0-	14167	2	1	9	N	1	775	1			653
03	14212	X	14212	-0-	-0-	-0-	14212	2			N	-0-					653
*04	14102	X	14102	-0-	-0-	-0-	13947	2	71	5	N	76	589	1	1	8	139
							84	9									

DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1828	X	1828	-0-	-0-	-0-	1591	2	237	9	N	215	197	1			1508
12	2914	X	1640	-0-	-1274	-0-	1430	2	210	9	N	191	198	1			1501
01	2356	X	1579	-0-	-777	-0-	1292	2	287	9	N	261	195	1			1567
02	2204	X	988	-0-	-1216	-0-	987	2	1	9	N	1	192	1			1376
03	903	X	903	-0-	-0-	-0-	903	2			N	-0-					1376
*04	1830	X	854	-0-	-976	-0-	853	2	1	9	N	1	268	1	1	8	1108

DOYLE, ROBERT B. WELL #: 5707H RRCID -> 280315 COMPL. DATE 05/30/2014 TOTAL DEPTH 7769 PERF. 8444 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					147
12	0	N	-0-	-0-	-0-	-0-					N	-0-					147
01	0	N	-0-	-0-	-0-	-0-					N	-0-					147
02	0	N	-0-	-0-	-0-	-0-					N	-0-					147
03	0	N	-0-	-0-	-0-	-0-					N	-0-					147
04	0	N	-0-	-0-	-0-	-0-					N	-0-					147

DOYLE, ROBERT B WELL #: 6198H RRCID -> 280319 COMPL. DATE 11/01/2015 TOTAL DEPTH 7846 PERF. 8377 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5877	X	5877	-0-	-0-	-0-	5340	2	537	9	N	488	375	1			146
12	6789	X	5707	-0-	-1082	-0-	5091	2	616	9	N	560	593	1			113
01	7192	X	5532	-0-	-1660	-0-	5110	2	422	9	N	384	373	1			124
02	6728	X	5004	-0-	-1724	-0-	4553	2	451	9	N	410	387	1			147
03	4921	X	4921	-0-	-0-	-0-	4921	2			N	-0-					147
04	5880	X	5164	-0-	-716	-0-	4613	2	551	9	N	501	587	1	1	8	60

KING 552 WELL #: 1H RRCID -> 280345 COMPL. DATE 09/05/2015 TOTAL DEPTH 7715 PERF. 8163 - 12215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	596	X	596	-0-	-0-	-0-	596	2			N	-0-					355
12	930	X	496	-0-	-434	-0-	496	2			N	-0-					355
01	7508	X	7508	-0-	-0-	-0-	7405	2	103	9	N	94					449
02	4235	X	4235	-0-	-0-	-0-	4234	2	1	9	N	1	191	1			259
03	4259	X	4259	-0-	-0-	-0-	4259	2			N	-0-					259
*04	4124	X	4124	-0-	-0-	-0-	4124	2			N	-0-					259

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BAILEY 271 WELL #: 1H RRCID -> 280528 COMPL. DATE 12/25/2013 TOTAL DEPTH 8520 PERF. 8920 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1299	X	1299	-0-	-0-	-0-	1059	2	240	9	N	218	401	1			320
12	1984	X	1539	-0-	-445	-0-	1286	2	253	9	N	230	194	1			356
01	1736	X	1545	-0-	-191	-0-	1278	2	267	9	N	243	405	1			194
02	1355	N	1355	-0-	-0-	-0-	1181	2	174	9	N	158	203	1			149
03	1380	N	1380	-0-	-0-	-0-	1123	2	257	9	N	234	199	1			184
*04	1395	N	1395	-0-	-0-	-0-	1185	2	210	9	N	191	201	1			174

PRICE, WILLIS D WELL #: 6125H RRCID -> 280736 COMPL. DATE 07/26/2015 TOTAL DEPTH 7753 PERF. 8200 - 12166

11	0	X	-0-	-0-	-0-	-0-					N	-0-					556
12	0	X	-0-	-0-	-0-	-0-					N	-0-					556
01	0	X	-0-	-0-	-0-	-0-					N	-0-					556
02	0	X	-0-	-0-	-0-	-0-					N	-0-					556
03	0	X	-0-	-0-	-0-	-0-					N	-0-					556
04	0	X	-0-	-0-	-0-	-0-					N	-0-					556

DICK BARTON 502 WELL #: 1H RRCID -> 280901 COMPL. DATE 05/06/2015 TOTAL DEPTH 7641 PERF. 7961 - 11911

11	7663	X	7663	-0-	-0-	-0-	7619	2	44	9	N	40					326
12	10044	X	7607	-0-	-2437	-0-	7557	2	50	9	N	45					371
01	6735	X	6735	-0-	-0-	-0-	6692	2	43	9	N	39	199	1			211
02	3248	X	-0-	-0-	-3248	-0-					N	-0-					211
03	0	X	-0-	-0-	-0-	-0-					N	-0-					211
04	7650	X	-0-	-0-	-7650	-0-					N	-0-					211

HAGER TRUST 616 WELL #: 1H RRCID -> 280902 COMPL. DATE 01/01/2015 TOTAL DEPTH 8038 PERF. 8582 - 13017

11	2619	N	2619	-0-	-0-	-0-	2539	2	80	9	N	73					623
12	2134	N	2134	-0-	-0-	-0-	2045	2	89	9	N	81	196	1			508
01	1811	N	1811	-0-	-0-	-0-	1731	2	80	9	N	73					581
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					581
03	0	N	-0-	-0-	-0-	-0-					N	-0-					581
04	0	N	-0-	-0-	-0-	-0-					N	-0-	103	1			478

HAGER TRUST 616 WELL #: 2H RRCID -> 280951 COMPL. DATE 01/01/2015 TOTAL DEPTH 8000 PERF. 8490 - 13114

11	1134	X	1134	-0-	-0-	-0-	1042	2	92	9	N	84					1126
12	1166	X	1166	-0-	-0-	-0-	1032	2	134	9	N	122	197	1			1051
01	1209	X	1084	-0-	-125	-0-	966	2	118	9	N	107					1158
02	1131	X	768	-0-	-363	-0-	767	2	1	9	N	1	193	1			966
03	806	X	806	-0-	-0-	-0-	806	2			N	-0-					966
*04	1140	X	835	-0-	-305	-0-	834	2	1	9	N	1	190	1	1	8	776

PRICE, WILLIS D WELL #: 6123H RRCID -> 280970 COMPL. DATE 07/27/2015 TOTAL DEPTH 7762 PERF. 8232 - 12251

11	9741	X	9741	-0-	-0-	-0-	9302	2	439	9	N	399	393	1			1449
12	9611	X	9611	-0-	-0-	-0-	9196	2	415	9	N	377	379	1			1447
01	10168	X	8978	-0-	-1190	-0-	8633	2	345	9	N	314	196	1			1565
02	9512	X	8393	-0-	-1119	-0-	8392	2	1	9	N	1	387	1			1179
03	8713	X	8713	-0-	-0-	-0-	8713	2			N	-0-					1179
*04	9750	X	7733	-0-	-2017	-0-	7732	2	1	9	N	1	391	1	1	8	788

PRICE, WILLIS D WELL #: 6124H RRCID -> 280971 COMPL. DATE 07/23/2015 TOTAL DEPTH 7713 PERF. 8083 - 12337

11	5554	X	5554	-0-	-0-	-0-	5447	2	107	9	N	97					2348
12	11532	X	9723	-0-	-1809	-0-	9408	2	315	9	N	286	197	1			2437
01	11532	X	5144	-0-	-6388	-0-	4975	2	169	9	N	154	195	1			2396
02	10382	X	4042	-0-	-6340	-0-	4041	2	1	9	N	1	190	1			2207
03	0	X	-0-	-0-	-0-	-0-					N	-0-					2207
04	9420	X	1440	-0-	-7980	-0-	1439	2	1	5	N	-0-	32	1			2175

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, ROBERT 'B' WELL #: 6145H RRCID -> 280992 COMPL. DATE 02/04/2015 TOTAL DEPTH 7955 PERF. 8346 - 11825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					613
12	0	N	-0-	-0-	-0-	-0-					N	-0-					613
01	0	N	-0-	-0-	-0-	-0-					N	-0-					613
02	0	N	-0-	-0-	-0-	-0-					N	-0-					613
03	0	N	-0-	-0-	-0-	-0-					N	-0-					613
04	0	N	-0-	-0-	-0-	-0-					N	-0-					613

PRICE, WILLIS D WELL #: 6122H RRCID -> 281129 COMPL. DATE 07/27/2015 TOTAL DEPTH 7764 PERF. 8216 - 12281

11	90	X	90	-0-	-0-	-0-	90	2			N	-0-					537
12	3999	X	93	-0-	-3906	-0-	93	2			N	-0-					537
01	837	X	78	-0-	-759	-0-	78	2			N	-0-					537
02	203	X	185	-0-	-18	-0-	185	2			N	-0-					537
03	197	X	197	-0-	-0-	-0-	197	2			N	-0-					537
04	90	X	67	-0-	-23	-0-	67	5			N	-0-					537

SCHULTZ 'G' 628 WELL #: 5H RRCID -> 281203 COMPL. DATE 05/25/2016 TOTAL DEPTH 7692 PERF. 8238 - 11795

11	5625	X	5625	-0-	-0-	-0-	5219	2	406	9	N	369	385	1			985
12	6975	X	4569	-0-	-2406	-0-	4183	2	386	9	N	351	198	1			1138
01	6975	X	5203	-0-	-1772	-0-	4806	2	397	9	N	361	392	1			1107
02	6525	X	5217	-0-	-1308	-0-	5216	2	1	9	N	1	391	1			717
03	5287	X	5287	-0-	-0-	-0-	5287	2			N	-0-					717
*04	5640	X	5321	-0-	-319	-0-	5070	2	247	5	N	4	390	1	4	8	327
							4	9									

PRICE, WILLIS D. WELL #: 6134H RRCID -> 281205 COMPL. DATE 10/31/2015 TOTAL DEPTH 7762 PERF. 8239 - 12874

11	6979	X	6979	-0-	-0-	-0-	6664	2	315	9	N	286	197	1			1160
12	9672	X	7487	-0-	-2185	-0-	7117	2	370	9	N	336	392	1			1104
01	8742	X	7807	-0-	-935	-0-	7430	2	377	9	N	343	392	1			1055
02	8178	X	6908	-0-	-1270	-0-	6907	2	1	9	N	1	387	1			669
03	7185	X	7185	-0-	-0-	-0-	7185	2			N	-0-					669
*04	7260	X	6833	-0-	-427	-0-	6832	2	1	9	N	1	391	1	1	8	278

PRICE, WILLIS D WELL #: 6133H RRCID -> 281206 COMPL. DATE 10/29/2015 TOTAL DEPTH 7788 PERF. 8052 - 12464

11	19	X	19	-0-	-0-	-0-	19	2			N	-0-					452
12	5	X	5	-0-	-0-	-0-	5	2			N	-0-					452
01	0	X	-0-	-0-	-0-	-0-					N	-0-					452
02	0	X	-0-	-0-	-0-	-0-					N	-0-					452
03	0	X	-0-	-0-	-0-	-0-					N	-0-					452
04	30	X	-0-	-0-	-30	-0-					N	-0-					452

PEYTON RANCH 417 WELL #: 2H RRCID -> 281282 COMPL. DATE 06/10/2014 TOTAL DEPTH 8097 PERF. 8313 - 12670

11	0	X	-0-	-0-	-0-	-0-					N	-0-					902
12	7843	X	-0-	-0-	-7843	-0-					N	-0-					902
01	6510	X	-0-	-0-	-6510	-0-					N	-0-					902
02	5365	X	-0-	-0-	-5365	-0-					N	-0-					902
03	0	X	-0-	-0-	-0-	-0-					N	-0-					902
04	0	X	-0-	-0-	-0-	-0-					N	-0-	95	1			807

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 6132H RRCID -> 281299 COMPL. DATE 11/04/2015 TOTAL DEPTH 7771 PERF. 8399 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7637	X	7637	-0-	-0-	-0-	7338	2	299	9	N	272	196	1			541
12	8556	X	7123	-0-	-1433	-0-	6842	2	281	9	N	255	595	1			201
01	8556	X	5182	-0-	-3374	-0-	4996	2	186	9	N	169					370
02	8004	X	4542	-0-	-3462	-0-	4514	2	28	9	N	25	195	1			200
03	1861	X	1861	-0-	-0-	-0-	1809	2	52	9	N	47					247
*04	8526	X	8526	-0-	-0-	-0-	8260	2	1	5	N	241	385	1	1	8	102
							265	9									

HARRY PARKER 697 WELL #: 5H RRCID -> 281302 COMPL. DATE 11/22/2015 TOTAL DEPTH 7691 PERF. 8131 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4217	X	4217	-0-	-0-	-0-	3844	2	373	9	N	339	197	1			948
12	5611	X	2342	-0-	-3269	-0-	2089	2	253	9	N	230	389	1			789
01	5611	X	2296	-0-	-3315	-0-	1936	2	360	9	N	327	197	1			919
02	4901	X	4788	-0-	-113	-0-	4787	2	1	9	N	1	583	1			337
03	5321	X	5321	-0-	-0-	-0-	5321	2			N	-0-					337
*04	6319	X	6319	-0-	-0-	-0-	6088	2	44	5	N	170	293	1	2	8	212
							187	9									

PRICE, WILLIS D WELL #: 5341H RRCID -> 281303 COMPL. DATE 05/29/2016 TOTAL DEPTH 7945 PERF. 8408 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4044	X	4044	-0-	-0-	-0-	3524	2	520	9	N	473	572	1			2559
12	4681	X	3773	-0-	-908	-0-	3308	2	465	9	N	423	394	1			2588
01	4650	X	3943	-0-	-707	-0-	3413	2	530	9	N	482	394	1			2676
02	4292	X	3423	-0-	-869	-0-	3422	2	1	9	N	1	584	1			2093
03	3664	X	3664	-0-	-0-	-0-	3664	2			N	-0-					2093
*04	4050	X	3506	-0-	-544	-0-	3178	2	327	5	N	1	582	1	1	8	1511
							1	9									

PRICE, WILLIS D. WELL #: 6204H RRCID -> 281304 COMPL. DATE 09/15/2015 TOTAL DEPTH 7787 PERF. 8205 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3820	X	3820	-0-	-0-	-0-	3596	2	224	9	N	204	198	1			813
12	4619	X	3646	-0-	-973	-0-	3379	2	267	9	N	243	197	1			859
01	5052	X	5052	-0-	-0-	-0-	4622	2	430	9	N	391	364	1			886
02	4408	X	2745	-0-	-1663	-0-	2744	2	1	9	N	1	386	1			501
03	4610	X	4610	-0-	-0-	-0-	4610	2			N	-0-					501
*04	4309	X	4309	-0-	-0-	-0-	4278	2	31	9	N	28	391	1	1	8	137

PRICE, WILLIS D WELL #: 6205H RRCID -> 281305 COMPL. DATE 08/24/2015 TOTAL DEPTH 7793 PERF. 8140 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3237	X	3237	-0-	-0-	-0-	3084	2	153	9	N	139	198	1			373
12	3658	X	3098	-0-	-560	-0-	2960	2	138	9	N	125					498
01	3658	X	2906	-0-	-752	-0-	2768	2	138	9	N	125	181	1			442
02	3277	X	2468	-0-	-809	-0-	2468	2			N	-0-					442
03	2514	X	2514	-0-	-0-	-0-	2514	2			N	-0-					442
04	3240	X	2483	-0-	-757	-0-	2483	2			N	-0-	194	1			248

BATTIN 528 WELL #: 5H RRCID -> 281735 COMPL. DATE 09/16/2016 TOTAL DEPTH 8210 PERF. 8913 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4360	X	4360	-0-	-0-	-0-	3878	2	482	9	N	438	590	1			671
12	7626	X	4388	-0-	-3238	-0-	3872	2	516	9	N	469	394	1			746
01	7626	X	4294	-0-	-3332	-0-	3755	2	539	9	N	490	593	1			643
02	6873	X	3471	-0-	-3402	-0-	3470	2	1	9	N	1	389	1			255
03	3712	X	3712	-0-	-0-	-0-	3688	2	24	9	N	22					277
*04	4519	X	4519	-0-	-0-	-0-	4180	2	339	9	N	308	388	1			197

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DAISY GRAVES WELL #: 7529H RRCID -> 281746 COMPL. DATE 09/13/2016 TOTAL DEPTH 8050 PERF. 8460 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9316	X	9316	-0-	-0-	-0-	8513	2	803	9	N	730	590	1			968
12	12286	X	12286	-0-	-0-	-0-	11376	2	910	9	N	827	941	1			854
01	13283	X	13283	-0-	-0-	-0-	12425	2	858	9	N	780	978	1			656
02	12768	X	12768	-0-	-0-	-0-	12391	2	377	9	N	343	957	1			42
03	12493	X	12493	-0-	-0-	-0-	12429	2	64	9	N	58					100
04	11880	X	11320	-0-	-560	-0-	8927	2	1978	5	N	377	195	1	1	8	281
							415	9									

PRICE, WD -B- WELL #: 6213H RRCID -> 281755 COMPL. DATE 09/15/2016 TOTAL DEPTH 7691 PERF. 8192 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					323
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					323
01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					323
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					323
03	0	N	-0-	-0-	-0-	-0-					N	-0-					323
04	0	N	-0-	-0-	-0-	-0-					N	-0-	161	1			162

PRICE, WD -B- WELL #: 6212H RRCID -> 281757 COMPL. DATE 09/14/2016 TOTAL DEPTH 7702 PERF. 8138 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3864	X	3864	-0-	-0-	-0-	3634	2	230	9	N	209	180	1			517
12	3906	X	3906	-0-	-0-	-0-	3632	2	274	9	N	249	195	1			571
01	3362	X	3362	-0-	-0-	-0-	3116	2	246	9	N	224	190	1			605
02	3053	X	3053	-0-	-0-	-0-	3052	2	1	9	N	1	197	1			409
03	4265	X	4265	-0-	-0-	-0-	4265	2			N	-0-					409
*04	4203	X	4203	-0-	-0-	-0-	3993	2	210	9	N	191	391	1	2	8	207

SCHULTZ 'G' 628 WELL #: 6H RRCID -> 281887 COMPL. DATE 05/28/2016 TOTAL DEPTH 7675 PERF. 8880 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6278	X	6278	-0-	-0-	-0-	5894	2	384	9	N	349	198	1			285
12	7323	X	7323	-0-	-0-	-0-	6827	2	496	9	N	451	585	1			151
01	6300	X	6300	-0-	-0-	-0-	5914	2	386	9	N	351	198	1			304
02	5442	X	5442	-0-	-0-	-0-	5149	2	293	9	N	266	376	1			194
03	5291	X	5291	-0-	-0-	-0-	5291	2			N	-0-					194
*04	6200	X	6200	-0-	-0-	-0-	5570	2	384	5	N	224	198	1	5	8	215
							246	9									

WHEAT 252 WELL #: 2H RRCID -> 281889 COMPL. DATE 05/29/2014 TOTAL DEPTH 8486 PERF. 8787 - 13225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					149
12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					149
01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					149
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					149
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					149
04	0	N	-0-	-0-	-0-	-0-					N	-0-					149

WILLIAM SCHULTZ WELL #: 6H RRCID -> 282125 COMPL. DATE 12/04/2016 TOTAL DEPTH 7692 PERF. 8022 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8298	X	8298	-0-	-0-	-0-	7571	2	727	9	N	661	765	1			147
12	9641	X	8121	-0-	-1520	-0-	7403	2	718	9	N	653	580	1			220
01	9362	X	7887	-0-	-1475	-0-	7163	2	724	9	N	658	775	1			103
02	8584	X	7630	-0-	-954	-0-	6681	2	949	9	N	863	772	1			194
03	6912	X	6912	-0-	-0-	-0-	6884	2	28	9	N	25					219
04	8310	X	7568	-0-	-742	-0-	6498	2	432	5	N	580	572	1	3	8	224
							638	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LAUBHAN 537 WELL #: 1H RRCID -> 282129 COMPL. DATE 12/03/2016 TOTAL DEPTH 8000 PERF. 8437 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3858	X	3858	-0-	-0-	-0-	3745	2	113	9	N	103	182	1			471
12	4433	X	3597	-0-	-836	-0-	3450	2	147	9	N	134	196	1			409
01	4278	X	3416	-0-	-862	-0-	3271	2	145	9	N	132	194	1			347
02	4002	X	2875	-0-	-1127	-0-	2875	2			N	-0-					347
03	3321	X	3321	-0-	-0-	-0-	3321	2			N	-0-					347
*04	3870	X	3401	-0-	-469	-0-	3186	2	212	5	N	3	193	1	3	8	154
							3	9									

SCHULTZ 783 WELL #: 2H RRCID -> 282143 COMPL. DATE 11/17/2016 TOTAL DEPTH 7680 PERF. 8189 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5083	-0-	2083	12941	4901	2	182	9	N	165	199	1			852
12	17952	X	5011	-0-	-12941	-0-	4805	2	206	9	N	187	198	1			841
01	5186	X	5186	-0-	-0-	-0-	5013	2	173	9	N	157					998
02	4197	X	4197	-0-	-0-	-0-	4196	2	1	9	N	1	190	1			809
03	4991	X	4991	-0-	-0-	-0-	4991	2			N	-0-					809
*04	4993	X	4993	-0-	-0-	-0-	4992	2	1	9	N	1	292	1	1	8	517

PRICE, WILLIS D WELL #: 5343H RRCID -> 282172 COMPL. DATE 10/22/2016 TOTAL DEPTH 7967 PERF. 8358 - 12949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	603	N	603	-0-	-0-	-0-	423	2	180	9	N	164	196	1			262
12	698	N	698	-0-	-0-	-0-	493	2	205	9	N	186	182	1			266
01	168	N	168	-0-	-0-	-0-	80	2	88	9	N	80					346
02	0	N	-0-	-0-	-0-	-0-					N	-0-					346
03	0	N	-0-	-0-	-0-	-0-					N	-0-					346
04	0	N	-0-	-0-	-0-	-0-					N	-0-	195	1			151

PRICE, WD -B- WELL #: 6221H RRCID -> 282210 COMPL. DATE 09/27/2019 TOTAL DEPTH 7772 PERF. 8098 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19272	X	7771	-0-	-11501	-0-	7141	2	630	9	N	573	592	1			1069
12	11811	X	8525	-0-	-3286	-0-	8031	2	494	9	N	449	374	1			1144
01	11811	X	8100	-0-	-3711	-0-	7718	2	382	9	N	347	379	1			1112
02	11049	X	7545	-0-	-3504	-0-	7544	2	1	9	N	1	189	1			924
03	11811	X	8474	-0-	-3337	-0-	8474	2			N	-0-					924
*04	8640	X	8640	-0-	-0-	-0-	8182	2	455	5	N	3	3	8			924
							3	9									

SCHULTZ BROTHERS B WELL #: 6937H RRCID -> 282345 COMPL. DATE 02/20/2017 TOTAL DEPTH 7845 PERF. 8145 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1369	N	1369	-0-	-0-	-0-	1319	2	50	9	N	45					284
12	1370	N	1370	-0-	-0-	-0-	1328	2	42	9	N	38	191	1			131
01	1375	N	1375	-0-	-0-	-0-	1334	2	41	9	N	37					168
02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					168
03	0	N	-0-	-0-	-0-	-0-					N	-0-					168
*04	14	N	14	-0-	-0-	-0-	12	2	2	5	N	-0-					168

SCHULTZ BROTHERS B WELL #: 6938H RRCID -> 282391 COMPL. DATE 02/18/2017 TOTAL DEPTH 7808 PERF. 8169 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12099	X	12099	-0-	-0-	-0-	11790	2	309	9	N	281	181	1			491
12	14384	X	10899	-0-	-3485	-0-	10642	2	257	9	N	234	197	1			528
01	14384	X	10191	-0-	-4193	-0-	9947	2	244	9	N	222	183	1			567
02	12760	X	9588	-0-	-3172	-0-	9548	2	40	9	N	36	391	1			212
03	9782	X	9782	-0-	-0-	-0-	9712	2	70	9	N	64					276
04	12090	X	9237	-0-	-2853	-0-	9099	2	138	9	N	125	330	1	3	8	68

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PIPER, OLA O. WELL #: 6927H RRCID -> 282392 COMPL. DATE 03/23/2017 TOTAL DEPTH 7807 PERF. 8274 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21047	X	21047	-0-	-0-	-0-	20225	2	822	9	N	747	766	1			1088
12	24769	X	20987	-0-	-3782	-0-	20188	2	799	9	N	726	773	1			1041
01	23901	X	20427	-0-	-3474	-0-	19676	2	751	9	N	683	758	1			966
02	21025	X	17353	-0-	-3672	-0-	17352	2	1	9	N	1	384	1			583
03	18573	X	18573	-0-	-0-	-0-	18573	2			N	-0-					583
04	21060	X	17455	-0-	-3605	-0-	17194	2	261	9	N	237	665	1	6	8	149

LAUBHAN 537 WELL #: 2H RRCID -> 282629 COMPL. DATE 02/24/2017 TOTAL DEPTH 7965 PERF. 8203 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1363	N	1363	-0-	-0-	-0-	1183	2	180	9	N	164					232
12	1376	N	1376	-0-	-0-	-0-	1232	2	144	9	N	131	199	1			164
01	1346	N	1346	-0-	-0-	-0-	1221	2	125	9	N	114	196	1			82
02	1470	N	1470	-0-	-0-	-0-	1335	2	135	9	N	123					205
03	1511	N	1511	-0-	-0-	-0-	1498	2	13	9	N	12					217
*04	1798	N	1798	-0-	-0-	-0-	1324	2	300	5	N	158	194	1	1	8	180
							174	9									

SCHULTZ BROTHERS B WELL #: 6939H RRCID -> 282744 COMPL. DATE 02/18/2017 TOTAL DEPTH 7824 PERF. 8153 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8059	X	8059	-0-	-0-	-0-	7705	2	354	9	N	322	379	1			924
12	10571	X	8837	-0-	-1734	-0-	8492	2	345	9	N	314	393	1			845
01	9486	X	9039	-0-	-447	-0-	8702	2	337	9	N	306	198	1			953
02	8874	X	7947	-0-	-927	-0-	7946	2	1	9	N	1	386	1			568
03	8572	X	8572	-0-	-0-	-0-	8572	2			N	-0-					568
*04	8550	X	8409	-0-	-141	-0-	8054	2	348	5	N	6	250	1	6	8	318
							7	9									

REBA N MILLER WELL #: 20H RRCID -> 282750 COMPL. DATE 02/26/2017 TOTAL DEPTH 7781 PERF. 8186 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14571	X	14571	-0-	-0-	-0-	14000	2	571	9	N	519	391	1			478
12	16430	X	14912	-0-	-1518	-0-	14334	2	578	9	N	525	594	1			409
01	15810	X	14044	-0-	-1766	-0-	13464	2	580	9	N	527	587	1			349
02	14558	X	13251	-0-	-1307	-0-	12930	2	321	9	N	292	384	1			257
03	11970	X	11970	-0-	-0-	-0-	11970	2			N	-0-					257
04	14580	X	13763	-0-	-817	-0-	13216	2	547	9	N	497	624	1	1	8	129

SCHULTZ BROTHERS C WELL #: 6953H RRCID -> 282773 COMPL. DATE 03/18/2017 TOTAL DEPTH 7691 PERF. 8083 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10997	X	10997	-0-	-0-	-0-	10459	2	538	9	N	489	390	1			1515
12	11168	X	11168	-0-	-0-	-0-	10604	2	564	9	N	513	590	1			1438
01	10974	X	10955	-0-	-19	-0-	10423	2	532	9	N	484	393	1			1529
02	9421	X	9421	-0-	-0-	-0-	9420	2	1	9	N	1	384	1			1146
03	10236	X	10236	-0-	-0-	-0-	10236	2			N	-0-					1146
*04	11010	X	10225	-0-	-785	-0-	9963	2	258	5	N	4	443	1	4	8	703
							4	9									

SCHULTZ BROTHERS C WELL #: 6955H RRCID -> 282774 COMPL. DATE 03/14/2017 TOTAL DEPTH 7597 PERF. 8022 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2918	X	2918	-0-	-0-	-0-	2635	2	283	9	N	257	190	1			182
12	3994	X	3994	-0-	-0-	-0-	3575	2	419	9	N	381	395	1			168
01	4324	X	4324	-0-	-0-	-0-	4006	2	318	9	N	289	373	1			84
02	4152	X	4152	-0-	-0-	-0-	3736	2	416	9	N	378	185	1			277
03	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					277
04	3870	X	2240	-0-	-1630	-0-	2144	2	96	9	N	87	297	1	2	8	65

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS C WELL #: 6956H RRCID -> 282775 COMPL. DATE 03/18/2017 TOTAL DEPTH 7820 PERF. 8274 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7455	X	7455	-0-	-0-	-0-	7181	2	274	9	N	249	183	1			772
12	10261	X	7156	-0-	-3105	-0-	6880	2	276	9	N	251	197	1			826
01	9920	X	5946	-0-	-3974	-0-	5760	2	186	9	N	169	196	1			799
02	9280	X	3940	-0-	-5340	-0-	3939	2	1	9	N	1	197	1			603
03	3600	X	3600	-0-	-0-	-0-	3600	2			N	-0-					603
04	7470	X	3203	-0-	-4267	-0-	3203	2			N	-0-	195	1			408

SCHULTZ BROTHERS C WELL #: 6954H RRCID -> 282776 COMPL. DATE 03/14/2017 TOTAL DEPTH 7779 PERF. 8046 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16321	X	16321	-0-	-0-	-0-	16101	2	220	9	N	200	199	1			371
12	20243	X	16149	-0-	-4094	-0-	15938	2	211	9	N	192	198	1			365
01	18631	X	14928	-0-	-3703	-0-	14717	2	211	9	N	192	195	1			362
02	16849	X	13587	-0-	-3262	-0-	13552	2	35	9	N	32	195	1			199
03	15996	X	15996	-0-	-0-	-0-	15996	2			N	-0-					199
04	16320	X	14734	-0-	-1586	-0-	14529	2	205	9	N	186	194	1	4	8	187

WHITTENBURG UNIT 1 WELL #: 1H RRCID -> 282777 COMPL. DATE 09/10/2017 TOTAL DEPTH 5964 PERF. 6436 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12398	X	12398	-0-	-0-	-0-	11923	2	475	9	N	432	372	1			466
12	13485	X	12594	-0-	-891	-0-	12147	2	447	9	N	406	544	1			328
01	13423	X	12289	-0-	-1134	-0-	11829	2	460	9	N	418	377	1			369
02	12557	X	11018	-0-	-1539	-0-	10765	2	253	9	N	230	367	1			232
03	11945	X	11945	-0-	-0-	-0-	11495	2	450	9	N	409	369	1			272
04	12390	X	11786	-0-	-604	-0-	11204	2	196	5	N	351	550	1			73
							386	9									

REBA N MILLER WELL #: 21H RRCID -> 282830 COMPL. DATE 03/07/2017 TOTAL DEPTH 7799 PERF. 8297 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10601	X	10601	-0-	-0-	-0-	10203	2	398	9	N	362	396	1			286
12	13516	X	10912	-0-	-2604	-0-	10461	2	451	9	N	410	378	1			318
01	12865	X	10442	-0-	-2423	-0-	10047	2	395	9	N	359	396	1			281
02	12035	X	9165	-0-	-2870	-0-	8854	2	311	9	N	283	389	1			175
03	9778	X	9778	-0-	-0-	-0-	9702	2	76	9	N	69					244
04	10590	X	9780	-0-	-810	-0-	9333	2	447	9	N	406	536	1			114

PRICE TRUST 'C' 604 WELL #: 4H RRCID -> 282889 COMPL. DATE 03/18/2017 TOTAL DEPTH 7826 PERF. 8004 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11600	X	11600	-0-	-0-	-0-	10598	2	1002	9	N	911	1149	1			1839
12	12214	X	11897	-0-	-317	-0-	10928	2	969	9	N	881	760	1			1960
01	12214	X	11835	-0-	-379	-0-	10809	2	1026	9	N	933	759	1			2134
02	11426	X	9652	-0-	-1774	-0-	9651	2	1	9	N	1	752	1			1383
03	10112	X	10112	-0-	-0-	-0-	10112	2			N	-0-					1383
04	11610	X	9268	-0-	-2342	-0-	9268	2			N	-0-	959	1			424

PRICE TRUST 'C' 604 WELL #: 3H RRCID -> 282901 COMPL. DATE 03/19/2017 TOTAL DEPTH 7847 PERF. 8081 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5613	X	5613	-0-	-0-	-0-	5020	2	593	9	N	539	572	1			863
12	6324	X	5384	-0-	-940	-0-	4853	2	531	9	N	483	387	1			959
01	6076	X	4939	-0-	-1137	-0-	4694	2	245	9	N	223	184	1			998
02	5684	X	5182	-0-	-502	-0-	5181	2	1	9	N	1	369	1			630
03	4444	X	4444	-0-	-0-	-0-	4444	2			N	-0-					630
*04	5942	X	5942	-0-	-0-	-0-	5118	2	271	5	N	503	926	1	2	8	205
							553	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
COBLE UNIT 1 WELL #: 2H RRCID -> 283101 COMPL. DATE 08/28/2017 TOTAL DEPTH 6207 PERF. 7185 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18943	X	18943	-0-	-0-	-0-	17280	2	1663	9	N	1512	1472	1			564
12	20584	X	18618	-0-	-1966	-0-	16736	2	1882	9	N	1711	1858	1			417
01	20584	X	14939	-0-	-5645	-0-	13300	2	1639	9	N	1490	1289	1			618
02	19169	X	16721	-0-	-2448	-0-	15130	2	1591	9	N	1446	1483	1			581
03	17506	X	17506	-0-	-0-	-0-	15718	2	1788	9	N	1625	1842	1			364
04	18930	X	16682	-0-	-2248	-0-	14746	2	65	5	N	1701	1835	1			230
							1871	9									

BRAINARD UNIT 14 WELL #: 2H RRCID -> 283174 COMPL. DATE 09/21/2017 TOTAL DEPTH 6396 PERF. 7270 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1016	N	1016	-0-	-0-	-0-	687	2	329	9	N	299	186	1			423
12	899	X	418	-0-	-481	-0-	117	2	301	9	N	274	364	1			333
01	899	X	414	-0-	-485	-0-	98	2	316	9	N	287	185	1			435
02	2864	X	2864	-0-	-0-	-0-	2757	2	107	9	N	97	375	1			157
03	0	X	-0-	-0-	-0-	-0-					N	280	186	1			251
*04	4232	X	4232	-0-	-0-	-0-	3969	5	263	9	N	239	370	1			120

PRICE, WILLIS D WELL #: 26HX RRCID -> 283265 COMPL. DATE 02/18/2017 TOTAL DEPTH 7827 PERF. 8180 - 17094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6054	X	6054	-0-	-0-	-0-	5451	2	603	9	N	548	581	1			2848
12	7378	X	6291	-0-	-1087	-0-	5688	2	603	9	N	548	592	1			2804
01	7378	X	6138	-0-	-1240	-0-	5504	2	634	9	N	576	380	1			3000
02	6728	X	5252	-0-	-1476	-0-	5251	2	1	9	N	1	585	1			2416
03	5896	X	5896	-0-	-0-	-0-	5896	2			N	-0-					2416
*04	6090	X	5464	-0-	-626	-0-	5440	2	22	5	N	2	585	1	2	8	1831
							2	9									

PRICE, WILLIS D WELL #: 5342H RRCID -> 283266 COMPL. DATE 02/24/2017 TOTAL DEPTH 7968 PERF. 8322 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1551	X	1551	-0-	-0-	-0-	1317	2	234	9	N	213	196	1			22
12	1767	X	1737	-0-	-30	-0-	1518	2	219	9	N	199	197	1			24
01	1815	X	1815	-0-	-0-	-0-	1609	2	206	9	N	187	189	1			22
02	1537	X	1377	-0-	-160	-0-	1003	2	374	9	N	340	195	1			167
03	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					167
04	1680	X	1517	-0-	-163	-0-	1196	2	321	9	N	292	194	1	1	8	264

PIPER, OLA O. WELL #: 6926H RRCID -> 283340 COMPL. DATE 09/18/2017 TOTAL DEPTH 7772 PERF. 8080 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10740	X	10740	-0-	-0-	-0-	10455	2	285	9	N	259	198	1			456
12	12152	X	10747	-0-	-1405	-0-	10429	2	318	9	N	289	198	1			547
01	11501	X	9957	-0-	-1544	-0-	9675	2	282	9	N	256	393	1			410
02	10759	X	9229	-0-	-1530	-0-	9228	2	1	9	N	1	196	1			215
03	9986	X	9986	-0-	-0-	-0-	9986	2			N	-0-					215
04	10740	X	9875	-0-	-865	-0-	9597	2	278	9	N	253	309	1	9	8	150

PRICE, WILLIS D WELL #: 28HX RRCID -> 283373 COMPL. DATE 02/20/2017 TOTAL DEPTH 7803 PERF. 8274 - 15521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9175	X	9175	-0-	-0-	-0-	8465	2	710	9	N	645	584	1			4156
12	9424	X	9245	-0-	-179	-0-	8568	2	677	9	N	615	694	1			4077
01	9512	X	9512	-0-	-0-	-0-	8747	2	765	9	N	695	573	1			4199
02	8555	X	7634	-0-	-921	-0-	7633	2	1	9	N	1	573	1			3627
03	6992	X	6992	-0-	-0-	-0-	6992	2			N	-0-					3627
*04	9180	X	6400	-0-	-2780	-0-	6351	2	48	5	N	1	581	1	1	8	3046
							1	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD 12 WELL #: 1H RRCID -> 283515 COMPL. DATE 09/13/2017 TOTAL DEPTH 6462 PERF. 7264 - 14611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6627	X	6627	-0-	-0-	-0-	4615	2	2012	9	N	1829	1654	1			2203
12	6321	X	6321	-0-	-0-	-0-	4407	2	1914	9	N	1740	1866	1			2077
01	6059	X	6059	-0-	-0-	-0-	4131	2	1928	9	N	1753	1474	1			2356
02	4962	X	4962	-0-	-0-	-0-	4961	2	1	9	N	1	1843	1			514
03	6292	X	6292	-0-	-0-	-0-	371	1	4191	2	N	1573	1653	1			434
							1730	9									
*04	6733	X	6733	-0-	-0-	-0-	3527	2	1563	5	N	1494	1639	1			289
							1643	9									

GEX, LUTIE W. MRS. WELL #: 8H RRCID -> 284325 COMPL. DATE 12/04/2017 TOTAL DEPTH 7556 PERF. 7896 - 12078

11	24353	X	24353	-0-	-0-	-0-	24171	2	182	9	N	165	199	1			345
12	27683	X	25424	-0-	-2259	-0-	25269	2	155	9	N	141	195	1			291
01	26846	X	25921	-0-	-925	-0-	25726	2	195	9	N	177	198	1			270
02	25056	X	23960	-0-	-1096	-0-	23960	2			N	-0-					270
03	24845	X	24845	-0-	-0-	-0-	24845	2			N	-0-					270
04	24600	X	24323	-0-	-277	-0-	24191	2	132	9	N	120	199	1	14	8	177

WILLIAM SCHULTZ WELL #: 7H RRCID -> 284419 COMPL. DATE 12/12/2017 TOTAL DEPTH 7796 PERF. 8332 - 12668

11	26957	X	26957	-0-	-0-	-0-	26601	2	356	9	N	324	379	1			602
12	26358	X	26358	-0-	-0-	-0-	26002	2	356	9	N	324	196	1			730
01	25857	X	25857	-0-	-0-	-0-	25482	2	375	9	N	341	379	1			692
02	22039	X	22039	-0-	-0-	-0-	22039	2			N	-0-					692
03	23399	X	23399	-0-	-0-	-0-	23399	2			N	-0-					692
*04	22500	X	22043	-0-	-457	-0-	22042	2	1	9	N	1	337	1	1	8	355

SUESS 816 WELL #: 8H RRCID -> 284551 COMPL. DATE 12/09/2017 TOTAL DEPTH 7448 PERF. 7963 - 11918

11	21933	X	21933	-0-	-0-	-0-	21062	2	871	9	N	792	971	1			1711
12	21846	X	21846	-0-	-0-	-0-	20976	2	870	9	N	791	749	1			1753
01	20851	X	20851	-0-	-0-	-0-	20052	2	799	9	N	726	786	1			1693
02	17303	X	17303	-0-	-0-	-0-	17302	2	1	9	N	1	768	1			926
03	18785	X	18785	-0-	-0-	-0-	18785	2			N	-0-					926
*04	17528	X	17528	-0-	-0-	-0-	17528	2			N	-0-	694	1			232

WILLIAM SCHULTZ WELL #: 8H RRCID -> 285747 COMPL. DATE 04/05/2018 TOTAL DEPTH 7808 PERF. 8261 - 12852

11	10330	X	10330	-0-	-0-	-0-	9770	2	560	9	N	509	593	1			992
12	14353	X	10753	-0-	-3600	-0-	10155	2	598	9	N	544	569	1			967
01	13640	X	8699	-0-	-4941	-0-	8190	2	509	9	N	463	565	1			865
02	12267	X	8751	-0-	-3516	-0-	8750	2	1	9	N	1	583	1			283
03	8663	X	8663	-0-	-0-	-0-	8663	2			N	-0-					283
04	10410	X	8022	-0-	-2388	-0-	7607	2	415	9	N	377	483	1	2	8	175

LATIGO PETROLEUM, LLC 488260
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

11	1440	N	1085	-0-	-355	-0-	1085	3			N	-0-					100
12	2191	N	2191	-0-	-0-	-0-	13	1	2178	3	N	-0-					100
01	1918	N	1918	-0-	-0-	-0-	13	1	1905	3	N	-0-					100
02	1605	N	1605	-0-	-0-	-0-	12	1	1593	3	N	-0-					100
03	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					100
04	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					100

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	15	-0-	-45	-0-	15	3			N	-0-					8
12	16	N	16	-0-	-0-	-0-	13	1	3	3	N	-0-					8
01	98	N	98	-0-	-0-	-0-	13	1	85	3	N	-0-					8
02	50	N	50	-0-	-0-	-0-	12	1	38	3	N	-0-					8
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					8
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					8

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

11	1140	N	1118	-0-	-22	-0-	1118	3			N	-0-					79
12	1234	N	1234	-0-	-0-	-0-	12	1	1150	3	N	65					144
							72	9									
01	1178	N	1157	-0-	-21	-0-	12	1	1145	3	N	-0-					144
02	1073	N	1006	-0-	-67	-0-	11	1	995	3	N	-0-					144
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					144
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					144

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					20
12	124	N	29	-0-	-95	-0-	13	1	16	3	N	-0-					20
01	124	N	17	-0-	-107	-0-	13	1	4	3	N	-0-					20
02	116	N	12	-0-	-104	-0-	12	1			N	-0-					20
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					20
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					20

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					8
12	564	N	564	-0-	-0-	-0-	13	1	551	3	N	-0-					8
01	584	N	584	-0-	-0-	-0-	13	1	571	3	N	-0-					8
02	522	N	490	-0-	-32	-0-	12	1	478	3	N	-0-					8
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					8
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					8

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

11	510	N	458	-0-	-52	-0-	458	3			N	-0-					64
12	465	N	150	-0-	-315	-0-	13	1	137	3	N	-0-					64
01	581	N	581	-0-	-0-	-0-	13	1	568	3	N	-0-					64
02	551	N	551	-0-	-0-	-0-	12	1	539	3	N	-0-					64
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					64
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	702	N	702	-0-	-0-	-0-	702	3			N	-0-					55
12	744	N	700	-0-	-44	-0-	13	1	687	3	N	-0-					55
01	851	N	851	-0-	-0-	-0-	13	1	838	3	N	-0-					55
02	770	N	770	-0-	-0-	-0-	13	1	757	3	N	-0-					55
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					55
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					55

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	479	-0-	-61	-0-	479	3			N	-0-					119
12	527	N	514	-0-	-13	-0-	13	1	501	3	N	-0-					119
01	536	N	536	-0-	-0-	-0-	13	1	517	3	N	5					124
							6	9									
02	464	N	153	-0-	-311	-0-	12	1	141	3	N	-0-					124
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					124
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					124

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					80
12	341	N	337	-0-	-4	-0-	13	1	324	3	N	-0-					80
01	372	N	340	-0-	-32	-0-	13	1	327	3	N	-0-					80
02	319	N	315	-0-	-4	-0-	12	1	303	3	N	-0-					80
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					80
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					80

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	845	-0-	-25	-0-	845	3			N	-0-					20
12	899	N	896	-0-	-3	-0-	26	1	870	3	N	-0-					20
01	898	N	898	-0-	-0-	-0-	26	1	872	3	N	-0-					20
02	834	N	834	-0-	-0-	-0-	24	1	810	3	N	-0-					20
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					20
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					20

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1010	-0-	-10	-0-	1010	3			N	-0-					55
12	1209	N	1075	-0-	-134	-0-	12	1	1063	3	N	-0-					55
01	1085	N	1058	-0-	-27	-0-	12	1	1046	3	N	-0-					55
02	986	N	967	-0-	-19	-0-	12	1	955	3	N	-0-					55
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					55
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					55

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					42
12	279	N	245	-0-	-34	-0-	13	1	232	3	N	-0-					42
01	279	N	250	-0-	-29	-0-	13	1	237	3	N	-0-					42
02	232	N	185	-0-	-47	-0-	12	1	173	3	N	-0-					42
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					42
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					42

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					87
12	406	N	406	-0-	-0-	-0-	12	1	394	3	N	-0-					87
01	406	N	406	-0-	-0-	-0-	12	1	392	3	N	2					89
							2	9									
02	377	N	373	-0-	-4	-0-	11	1	362	3	N	-0-					89
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					89
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					89

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	816	N	816	-0-	-0-	-0-	816	3			N	-0-					122
12	732	N	732	-0-	-0-	-0-	723	3	9	9	N	8					130
01	703	N	703	-0-	-0-	-0-	703	3			N	-0-					130
02	580	N	535	-0-	-45	-0-	535	3			N	-0-					130
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					130
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					130

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

11	420	N	4	-0-	-416	-0-	4	3			N	-0-					78
12	186	N	13	-0-	-173	-0-	13	1			N	-0-					78
01	16	N	16	-0-	-0-	-0-	13	1	3	3	N	-0-					78
02	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-					78
03	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					78
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					78

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

11	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					172
12	1694	N	1694	-0-	-0-	-0-	13	1	1681	3	N	-0-					172
01	1762	N	1762	-0-	-0-	-0-	13	1	1679	3	N	64					236
							70	9									
02	1566	N	1448	-0-	-118	-0-	12	1	1436	3	N	-0-					236
03	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					236
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					236

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1635	-0-	-135	-0-	1635	3			N	-0-					18
12	1860	N	1719	-0-	-141	-0-	13	1	1706	3	N	-0-					18
01	1767	N	1733	-0-	-34	-0-	13	1	1696	3	N	22					40
							24	9									
02	1595	N	1556	-0-	-39	-0-	12	1	1544	3	N	-0-					40
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					40
04	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					40

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					20
12	374	N	374	-0-	-0-	-0-	13	1	361	3	N	-0-					20
01	403	N	368	-0-	-35	-0-	13	1	355	3	N	-0-					20
02	348	N	345	-0-	-3	-0-	12	1	333	3	N	-0-					20
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					20
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					20

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	134	-0-	-136	-0-	134	3			N	-0-					149
12	279	N	129	-0-	-150	-0-	13	1	116	3	N	-0-					149
01	248	N	56	-0-	-192	-0-	13	1	43	3	N	-0-					149
02	172	N	172	-0-	-0-	-0-	12	1	160	3	N	-0-					149
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					149
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					149

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					120
12	1395	N	1326	-0-	-69	-0-	1326	3			N	-0-					120
01	1395	N	1340	-0-	-55	-0-	1340	3			N	-0-					120
02	1305	N	1257	-0-	-48	-0-	1257	3			N	-0-					120
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					120
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					120

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	13	1	131	3	N	-0-					-0-
01	124	N	101	-0-	-23	-0-	13	1	88	3	N	-0-					-0-
02	116	N	12	-0-	-104	-0-	12	1			N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					92
12	2070	N	2070	-0-	-0-	-0-	13	1	2057	3	N	-0-					92
01	3100	N	5580	-0-	2480	2480	13	1	5550	3	N	15					107
							17	9									
02	2900	N	3183	-0-	283	2763	12	1	3171	3	N	-0-					107
03	2077	N	NO RPT	-0-	-2077	686					N	NO RPT					107
04	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					107

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	13	1	185	3	N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					20
12	355	N	355	-0-	-0-	-0-	13	1	342	3	N	-0-					20
01	248	N	239	-0-	-9	-0-	13	1	226	3	N	-0-					20
02	232	N	156	-0-	-76	-0-	12	1	144	3	N	-0-					20
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					20
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					20

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			33
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			33
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			33

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

11	1470	N	1399	-0-	-71	-0-	1399	3			N	-0-			150
12	1519	N	1463	-0-	-56	-0-	13	1	1450	3	N	-0-			150
01	1488	N	1455	-0-	-33	-0-	13	1	1442	3	N	-0-			150
02	1365	N	1365	-0-	-0-	-0-	12	1	1353	3	N	-0-			150
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT			150
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT			150

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

11	1320	N	1245	-0-	-75	-0-	1245	3			N	-0-			60
12	1395	N	1300	-0-	-95	-0-	14	1	1286	3	N	-0-			60
01	1333	N	1292	-0-	-41	-0-	14	1	1278	3	N	-0-			60
02	1218	N	1210	-0-	-8	-0-	13	1	1197	3	N	-0-			60
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT			60
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT			60

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

11	579	N	579	-0-	-0-	-0-	579	3			N	-0-			43
12	622	N	622	-0-	-0-	-0-	12	1	610	3	N	-0-			43
01	621	N	621	-0-	-0-	-0-	12	1	609	3	N	-0-			43
02	581	N	581	-0-	-0-	-0-	12	1	569	3	N	-0-			43
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			43
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			43

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

11	1230	N	1086	-0-	-144	-0-	1086	3			N	-0-			219
12	1256	N	1256	-0-	-0-	-0-	13	1	1243	3	N	-0-			219
01	1209	N	1183	-0-	-26	-0-	13	1	1170	3	N	-0-			219
02	1124	N	1124	-0-	-0-	-0-	12	1	1112	3	N	-0-			219
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT			219
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT			219

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	779	N	779	-0-	-0-	-0-	779	3			N	-0-					84
12	829	N	829	-0-	-0-	-0-	14	1	815	3	N	-0-					84
01	837	N	823	-0-	-14	-0-	14	1	809	3	N	-0-					84
02	774	N	774	-0-	-0-	-0-	13	1	761	3	N	-0-					84
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					84
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					84

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

11	660	N	571	-0-	-89	-0-	571	3			N	-0-					92
12	713	N	587	-0-	-126	-0-	13	1	574	3	N	-0-					92
01	651	N	641	-0-	-10	-0-	13	1	628	3	N	-0-					92
02	633	N	633	-0-	-0-	-0-	13	1	620	3	N	-0-					92
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					92
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					92

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

11	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					157
12	2055	N	2055	-0-	-0-	-0-	13	1	2039	2	N	3					160
							3	9									
01	1850	N	1850	-0-	-0-	-0-	13	1	1837	2	N	-0-					160
02	1827	N	1664	-0-	-163	-0-	12	1	1652	2	N	-0-					160
03	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					160
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					160

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1168	-0-	-122	-0-	1168	3			N	-0-					160
12	1302	N	1254	-0-	-48	-0-	13	1	1241	3	N	-0-					160
01	1276	N	1276	-0-	-0-	-0-	13	1	1263	3	N	-0-	128	1			32
02	1249	N	1249	-0-	-0-	-0-	12	1	1237	3	N	-0-					32
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					32
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					32

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	623	-0-	-7	-0-	623	3			N	-0-					19
12	654	N	654	-0-	-0-	-0-	13	1	641	3	N	-0-					19
01	655	N	655	-0-	-0-	-0-	13	1	642	3	N	-0-					19
02	614	N	614	-0-	-0-	-0-	12	1	602	3	N	-0-					19
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					19
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					19

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					165
12	1302	N	762	-0-	-540	-0-	13	1	749	3	N	-0-					165
01	2408	N	2408	-0-	-0-	-0-	13	1	2369	3	N	24	161	1			28
							26	9									
02	2016	N	2016	-0-	-0-	-0-	12	1	2004	3	N	-0-					28
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					28
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					28

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					10
12	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					10
01	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					10
02	238	N	238	-0-	-0-	-0-	12	1	226	3	N	-0-					10
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					10
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					62
12	497	N	497	-0-	-0-	-0-	13	1	484	3	N	-0-					62
01	499	N	499	-0-	-0-	-0-	13	1	486	3	N	-0-					62
02	454	N	454	-0-	-0-	-0-	13	1	441	3	N	-0-					62
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					62
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					62

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					16
12	124	N	123	-0-	-1	-0-	12	1	111	3	N	-0-					16
01	124	N	123	-0-	-1	-0-	12	1	111	3	N	-0-					16
02	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-					16
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					16
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					16

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	823	-0-	-317	-0-	823	3			N	-0-					127
12	961	N	872	-0-	-89	-0-	13	1	857	3	N	2					129
							2	9									
01	904	N	904	-0-	-0-	-0-	13	1	891	3	N	-0-					129
02	783	N	761	-0-	-22	-0-	13	1	748	3	N	-0-					129
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					129
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					129

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	870	-0-	-90	-0-	870	3			N	-0-					42
12	992	N	891	-0-	-101	-0-	13	1	878	3	N	-0-					42
01	992	N	944	-0-	-48	-0-	13	1	931	3	N	-0-					42
02	841	N	781	-0-	-60	-0-	12	1	769	3	N	-0-					42
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					42
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					42

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	524	-0-	-16	-0-	524	3			N	-0-					47
12	558	N	513	-0-	-45	-0-	13	1	500	3	N	-0-					47
01	651	N	651	-0-	-0-	-0-	13	1	638	3	N	-0-					47
02	570	N	570	-0-	-0-	-0-	12	1	558	3	N	-0-					47
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					47
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					47

REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					25
12	1333	N	1060	-0-	-273	-0-	13	1	1047	3	N	-0-					25
01	1534	N	1534	-0-	-0-	-0-	13	1	1521	3	N	-0-					25
02	1247	N	1134	-0-	-113	-0-	12	1	1122	3	N	-0-					25
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					25
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

11	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					135
12	1085	N	1078	-0-	-7	-0-	12	1	1064	3	N	2					137
							2	9									
01	1094	N	1094	-0-	-0-	-0-	12	1	1082	3	N	-0-					137
02	1038	N	1038	-0-	-0-	-0-	12	1	1026	3	N	-0-					137
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					137
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					137

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

11	570	N	567	-0-	-3	-0-	567	3			N	-0-					82
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					82
01	589	N	583	-0-	-6	-0-	583	3			N	-0-					82
02	551	N	544	-0-	-7	-0-	544	3			N	-0-					82
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					82
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					82

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

11	960	N	802	-0-	-158	-0-	802	3			N	-0-					84
12	1004	N	1004	-0-	-0-	-0-	13	1	991	3	N	-0-					84
01	998	N	998	-0-	-0-	-0-	13	1	985	3	N	-0-					84
02	788	N	788	-0-	-0-	-0-	12	1	776	3	N	-0-					84
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					84
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					84

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					32
12	12	N	12	-0-	-0-	-0-	12	1			N	-0-					32
01	15	N	15	-0-	-0-	-0-	12	1	3	3	N	-0-					32
02	13	N	13	-0-	-0-	-0-	11	1	2	3	N	-0-					32
03	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					32
04	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					32

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					257
12	0	N	-0-	-0-	-0-	-0-					N	-0-					257
01	100	N	100	-0-	-0-	-0-	13	1	87	9	N	79	189	1			147
02	12	N	12	-0-	-0-	-0-	12	1			N	-0-					147
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					147

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	458	-0-	-172	-0-	458	3			N	-0-					74
12	527	N	428	-0-	-99	-0-	13	1	415	3	N	-0-					74
01	527	N	447	-0-	-80	-0-	13	1	434	3	N	-0-					74
02	491	N	491	-0-	-0-	-0-	12	1	479	3	N	-0-					74
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					74
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					74

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	13	1	34	3	N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	13	1	33	3	N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	12	1	30	3	N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	X	925	-0-	-395	-0-	925	3			N	-0-	150	1	5	5	39
12	1364	X	1131	-0-	-233	-0-	18	1	1099	3	N	13					52
							14	9									
01	1364	X	1072	-0-	-292	-0-	18	1	1054	3	N	-0-					52
02	1131	X	999	-0-	-132	-0-	17	1	982	3	N	-0-					52
03	1147	X	NO RPT	-0-	-1147	-0-					N	NO RPT					52
04	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					52

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1503	-0-	-57	-0-	1503	3			N	-0-					74
12	1643	N	1570	-0-	-73	-0-	1570	3			N	-0-					74
01	1581	N	1576	-0-	-5	-0-	1576	3			N	-0-					74
02	1450	N	1421	-0-	-29	-0-	1421	3			N	-0-					74
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					74
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					74

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1200	-0-	-0-	-0-	1130	3	70	9	N	64	204	1			81
12	1240	N	1206	-0-	-34	-0-	1206	3			N	-0-					81
01	1209	N	1192	-0-	-17	-0-	1192	3			N	-0-					81
02	1160	N	1103	-0-	-57	-0-	1103	3			N	-0-					81
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					81
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					81

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	786	-0-	-24	-0-	786	3			N	-0-					53
12	837	N	823	-0-	-14	-0-	13	1	806	3	N	4					57
							4	9									
01	837	N	812	-0-	-25	-0-	13	1	799	3	N	-0-					57
02	761	N	761	-0-	-0-	-0-	12	1	749	3	N	-0-					57
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					57
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					57

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	169	-0-	-41	-0-	169	3			N	-0-					52
12	248	N	227	-0-	-21	-0-	12	1	215	3	N	-0-					52
01	239	N	239	-0-	-0-	-0-	12	1	227	3	N	-0-					52
02	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					52
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					52
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					52

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1135	-0-	-5	-0-	1135	3			N	-0-					107
12	1209	N	1191	-0-	-18	-0-	12	1	1179	3	N	-0-					107
01	1209	N	1209	-0-	-0-	-0-	12	1	1175	3	N	20					127
							22	9									
02	1102	N	1083	-0-	-19	-0-	12	1	1071	3	N	-0-					127
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					127
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					127

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1981	-0-	-179	-0-	1953	3	28	9	N	25	170	1			156
12	2108	N	2076	-0-	-32	-0-	12	1	2001	3	N	57					213
							63	9									
01	2387	N	2036	-0-	-351	-0-	12	1	2024	3	N	-0-					213
02	1914	N	1891	-0-	-23	-0-	11	1	1880	3	N	-0-					213
03	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					213
04	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					213

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	652	-0-	-38	-0-	652	3			N	-0-					87
12	713	N	642	-0-	-71	-0-	12	1	622	3	N	7					94
							8	9									
01	713	N	647	-0-	-66	-0-	12	1	635	3	N	-0-					94
02	638	N	599	-0-	-39	-0-	11	1	588	3	N	-0-					94
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					94
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					94

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	996	N	996	-0-	-0-	-0-	996	3			N	-0-					84
12	1050	N	1050	-0-	-0-	-0-	13	1	1037	3	N	-0-					84
01	1033	N	1033	-0-	-0-	-0-	13	1	1020	3	N	-0-					84
02	957	N	775	-0-	-182	-0-	12	1	763	3	N	-0-					84
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					84
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					84

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	818	-0-	-232	-0-	818	3			N	-0-					5
12	1147	N	917	-0-	-230	-0-	13	1	904	3	N	-0-					5
01	992	N	886	-0-	-106	-0-	13	1	873	3	N	-0-					5
02	835	N	835	-0-	-0-	-0-	12	1	823	3	N	-0-					5
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					5
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					5

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					25
12	318	N	318	-0-	-0-	-0-	14	1	304	3	N	-0-					25
01	331	N	331	-0-	-0-	-0-	14	1	317	3	N	-0-					25
02	310	N	310	-0-	-0-	-0-	13	1	297	3	N	-0-					25
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					25
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					25

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1964	N	1964	-0-	-0-	-0-	1964	3			N	-0-					130
12	2016	N	2016	-0-	-0-	-0-	13	1	2003	3	N	-0-					130
01	2027	N	2027	-0-	-0-	-0-	13	1	2014	3	N	-0-					130
02	1879	N	1879	-0-	-0-	-0-	12	1	1867	3	N	-0-					130
03	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					130
04	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					130

WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
12	372	N	356	-0-	-16	-0-	14	1	342	3	N	-0-					-0-
01	372	N	348	-0-	-24	-0-	14	1	334	3	N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	13	1	306	3	N	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	602	-0-	-28	-0-	602	3			N	-0-					137
12	651	N	636	-0-	-15	-0-	13	1	623	3	N	-0-					137
01	651	N	632	-0-	-19	-0-	13	1	619	3	N	-0-					137
02	592	N	592	-0-	-0-	-0-	12	1	580	3	N	-0-					137
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					137
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					137

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3625	-0-	-305	-0-	3625	3			N	-0-					261
12	4061	X	3764	-0-	-297	-0-	12	1	3752	3	N	-0-					261
01	3937	X	3811	-0-	-126	-0-	12	1	3679	3	N	109	199	1			171
							120	9									
02	3683	X	3402	-0-	-281	-0-	11	1	3391	3	N	-0-					171
03	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					171
04	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					171

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2033	N	2033	-0-	-0-	-0-	111	1	1922	3	N	-0-					52
12	2778	N	2778	-0-	-0-	-0-	126	1	2597	3	N	50					102
							55	9									
01	2596	N	2596	-0-	-0-	-0-	126	1	2470	3	N	-0-					102
02	2082	N	2082	-0-	-0-	-0-	118	1	1752	3	N	193	193	1			102
							212	9									
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					102
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					102

MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	872	N	872	-0-	-0-	-0-	872	3			N	-0-					95
12	930	N	834	-0-	-96	-0-	13	1	821	3	N	-0-					95
01	961	N	861	-0-	-100	-0-	13	1	848	3	N	-0-					95
02	841	N	801	-0-	-40	-0-	13	1	788	3	N	-0-					95
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					95
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					95

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1585	-0-	-125	-0-	1585	3			N	-0-					20
12	1860	N	1785	-0-	-75	-0-	13	1	1772	3	N	-0-					20
01	2108	N	2108	-0-	-0-	-0-	13	1	2095	3	N	-0-					20
02	1862	N	1862	-0-	-0-	-0-	12	1	1850	3	N	-0-					20
03	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					20
04	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1973	N	1973	-0-	-0-	-0-	79	1	1894	3	N	-0-					125
12	2263	N	2160	-0-	-103	-0-	94	1	2066	3	N	-0-					125
01	1982	N	1982	-0-	-0-	-0-	94	1	1888	3	N	-0-					125
02	1914	N	1857	-0-	-57	-0-	88	1	1607	3	N	147	127	1			145
							162	9									
03	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					145
04	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					145

SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	478	-0-	-92	-0-	478	3			N	-0-					50
12	527	N	498	-0-	-29	-0-	13	1	485	3	N	-0-					50
01	527	N	431	-0-	-96	-0-	13	1	412	3	N	5					55
							6	9									
02	464	N	70	-0-	-394	-0-	13	1	57	3	N	-0-					55
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					55
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					55

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	231	-0-	-9	-0-	131	1	100	3	N	-0-					20
12	248	N	230	-0-	-18	-0-	135	1	95	3	N	-0-					20
01	248	N	229	-0-	-19	-0-	135	1	94	3	N	-0-					20
02	232	N	212	-0-	-20	-0-	126	1	86	3	N	-0-					20
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					20
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					20

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1315	N	1315	-0-	-0-	-0-	1301	3	14	9	N	13	176	1			12
12	1204	N	1204	-0-	-0-	-0-	13	1	1177	3	N	13					25
							14	9									
01	1178	N	1086	-0-	-92	-0-	13	1	1073	3	N	-0-					25
02	1102	N	245	-0-	-857	-0-	12	1	233	3	N	-0-					25
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					25
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					25

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	251	-0-	-109	-0-	251	3			N	-0-					35
12	224	N	224	-0-	-0-	-0-	13	1	211	3	N	-0-					35
01	434	N	170	-0-	-264	-0-	13	1	157	3	N	-0-					35
02	232	N	98	-0-	-134	-0-	12	1	86	3	N	-0-					35
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					35
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					35

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	292	-0-	-248	-0-	292	3			N	-0-					130
12	372	N	305	-0-	-67	-0-	13	1	292	3	N	-0-					130
01	341	N	276	-0-	-65	-0-	13	1	263	3	N	-0-					130
02	290	N	261	-0-	-29	-0-	13	1	248	3	N	-0-					130
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					130
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					130

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					90
12	402	N	402	-0-	-0-	-0-	402	3			N	-0-					90
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					90
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					90
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					90
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					90

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	556	-0-	-44	-0-	541	3	15	9	N	14					114
12	651	N	572	-0-	-79	-0-	12	1	560	3	N	-0-					114
01	568	N	568	-0-	-0-	-0-	12	1	556	3	N	-0-					114
02	574	N	574	-0-	-0-	-0-	11	1	563	3	N	-0-					114
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					114
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					114

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					124
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					124
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					124
02	174	N	165	-0-	-9	-0-	165	3			N	-0-					124
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					124
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					124

TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1325	N	1325	-0-	-0-	-0-	79	1	1246	3	N	-0-					18
12	1116	N	941	-0-	-175	-0-	94	1	847	3	N	-0-					18
01	1746	N	1746	-0-	-0-	-0-	94	1	1631	3	N	19					37
							21	9									
02	1639	N	1639	-0-	-0-	-0-	88	1	1551	3	N	-0-					37
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					37
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					37

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					48
12	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-					48
01	279	N	278	-0-	-1	-0-	13	1	265	3	N	-0-					48
02	261	N	255	-0-	-6	-0-	12	1	243	3	N	-0-					48
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					48
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					48

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

11	6185	X	6185	-0-	-0-	-0-	6122	3	63	9	N	57	176	1			205
12	6286	X	6286	-0-	-0-	-0-	11	1	6275	3	N	-0-					205
01	6382	X	6382	-0-	-0-	-0-	11	1	6242	3	N	117					322
							129	9									
02	5844	X	5844	-0-	-0-	-0-	11	1	5741	3	N	84					406
							92	9									
03	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					406
04	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					406

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

11	780	N	694	-0-	-86	-0-	694	3			N	-0-					37
12	734	N	734	-0-	-0-	-0-	12	1	722	3	N	-0-					37
01	713	N	697	-0-	-16	-0-	12	1	685	3	N	-0-					37
02	667	N	644	-0-	-23	-0-	11	1	633	3	N	-0-					37
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					37
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					37

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	2					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	2					N	NO RPT					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

11	1290	N	1230	-0-	-60	-0-	1230	3			N	-0-					70
12	1302	N	1132	-0-	-170	-0-	14	1	1118	3	N	-0-					70
01	1178	N	949	-0-	-229	-0-	14	1	935	3	N	-0-					70
02	1189	N	907	-0-	-282	-0-	13	1	894	3	N	-0-					70
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					70
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					70

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

11	450	N	408	-0-	-42	-0-	408	3			N	-0-					82
12	465	N	423	-0-	-42	-0-	12	1	411	3	N	-0-					82
01	434	N	430	-0-	-4	-0-	12	1	418	3	N	-0-					82
02	406	N	373	-0-	-33	-0-	12	1	361	3	N	-0-					82
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					82
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					82

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

11	3030	X	2881	-0-	-149	-0-	2881	2			N	-0-					22
12	3131	X	2878	-0-	-253	-0-	1	1	2877	2	N	-0-					22
01	3038	X	2903	-0-	-135	-0-	1	1	2879	2	N	21					43
							23	9									
02	2842	X	2570	-0-	-272	-0-	1	1	2569	2	N	-0-					43
03	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					43
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					43

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

11	2850	X	2635	-0-	-215	-0-	2635	3			N	-0-					153
12	2945	X	2706	-0-	-239	-0-	2706	3			N	-0-					153
01	2945	X	2798	-0-	-147	-0-	2699	3	99	9	N	90					243
02	2755	X	2466	-0-	-289	-0-	2466	3			N	-0-					243
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					243
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					243

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	338	-0-	-322	-0-	338	3			N	-0-					89
12	682	N	274	-0-	-408	-0-	13	1	254	3	N	6					95
							7	9									
01	775	N	775	-0-	-0-	-0-	13	1	762	3	N	-0-					95
02	652	N	652	-0-	-0-	-0-	12	1	640	3	N	-0-					95
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					95
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					95

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
12	913	N	913	-0-	-0-	-0-	13	1	900	3	N	-0-					-0-
01	829	N	829	-0-	-0-	-0-	13	1	816	3	N	-0-					-0-
02	738	N	738	-0-	-0-	-0-	12	1	726	3	N	-0-					-0-
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	682	-0-	-188	-0-	682	3			N	-0-					60
12	930	N	902	-0-	-28	-0-	14	1	888	3	N	-0-					60
01	899	N	890	-0-	-9	-0-	14	1	876	3	N	-0-					60
02	802	N	802	-0-	-0-	-0-	13	1	789	3	N	-0-					60
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					60
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					60

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	391	-0-	-119	-0-	391	3			N	-0-					8
12	434	N	411	-0-	-23	-0-	13	1	398	3	N	-0-					8
01	410	N	410	-0-	-0-	-0-	13	1	397	3	N	-0-					8
02	380	N	380	-0-	-0-	-0-	12	1	368	3	N	-0-					8
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					8
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					8

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1795	-0-	-95	-0-	1795	3			N	-0-					192
12	2139	N	2114	-0-	-25	-0-	13	1	2101	3	N	-0-					192
01	2232	N	2085	-0-	-147	-0-	13	1	2072	3	N	-0-					192
02	1928	N	1928	-0-	-0-	-0-	12	1	1916	3	N	-0-					192
03	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					192
04	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					192

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	784	-0-	-56	-0-	784	3			N	-0-					117
12	837	N	813	-0-	-24	-0-	14	1	799	3	N	-0-					117
01	837	N	802	-0-	-35	-0-	14	1	788	3	N	-0-					117
02	754	N	739	-0-	-15	-0-	13	1	726	3	N	-0-					117
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					117
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					117

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

11	971	N	971	-0-	-0-	-0-	971	3			N	-0-					100
12	651	N	639	-0-	-12	-0-	12	1	627	3	N	-0-					100
01	651	N	635	-0-	-16	-0-	13	1	622	3	N	-0-					100
02	609	N	548	-0-	-61	-0-	12	1	536	3	N	-0-					100
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					100
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					100

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

11	1290	N	1095	-0-	-195	-0-	1076	3	19	9	N	17					179
12	1178	N	1131	-0-	-47	-0-	12	1	1119	3	N	-0-					179
01	1147	N	1108	-0-	-39	-0-	12	1	1077	3	N	17					196
							19	9									
02	1073	N	983	-0-	-90	-0-	11	1	957	3	N	14					210
							15	9									
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					210
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					210

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

11	480	N	470	-0-	-10	-0-	470	3			N	-0-					137
12	502	N	502	-0-	-0-	-0-	12	1	490	3	N	-0-					137
01	501	N	501	-0-	-0-	-0-	12	1	489	3	N	-0-					137
02	473	N	473	-0-	-0-	-0-	12	1	461	3	N	-0-					137
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					137
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					137

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

11	1020	N	916	-0-	-104	-0-	916	3			N	-0-					165
12	1085	N	957	-0-	-128	-0-	13	1	936	3	N	7					172
							8	9									
01	1023	N	951	-0-	-72	-0-	13	1	916	3	N	20	172	1			20
							22	9									
02	899	N	871	-0-	-28	-0-	12	1	859	3	N	-0-					20
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					20
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					20

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

11	900	N	854	-0-	-46	-0-	854	3			N	-0-					70
12	1023	N	890	-0-	-133	-0-	14	1	876	3	N	-0-					70
01	899	N	879	-0-	-20	-0-	14	1	865	3	N	-0-					70
02	821	N	821	-0-	-0-	-0-	13	1	808	3	N	-0-					70
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					70
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					70

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

11	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					150
12	1092	N	1092	-0-	-0-	-0-	12	1	1080	3	N	-0-					150
01	1056	N	1056	-0-	-0-	-0-	12	1	1044	3	N	-0-					150
02	435	N	394	-0-	-41	-0-	11	1	383	3	N	-0-					150
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					150
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					150

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

11	600	N	577	-0-	-23	-0-	577	3			N	-0-					160
12	620	N	608	-0-	-12	-0-	13	1	595	3	N	-0-					160
01	620	N	593	-0-	-27	-0-	13	1	580	3	N	-0-					160
02	581	N	581	-0-	-0-	-0-	12	1	569	3	N	-0-					160
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					160
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					160

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2517	X	2517	-0-	-0-	-0-	111	1	2406	3	N	-0-					28
12	2893	X	2893	-0-	-0-	-0-	127	1	2766	3	N	-0-					28
01	3112	X	3112	-0-	-0-	-0-	127	1	2985	3	N	-0-					28
02	2355	X	2355	-0-	-0-	-0-	119	1	2236	3	N	-0-					28
03	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					28
04	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					28

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					57
12	1178	N	1049	-0-	-129	-0-	13	1	1036	3	N	-0-					57
01	1178	N	1028	-0-	-150	-0-	13	1	1015	3	N	-0-					57
02	986	N	932	-0-	-54	-0-	12	1	920	3	N	-0-					57
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					57
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					57

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480	-0-					N	-0-					20
12	496	N	225	-0-	-271	-0-	13	1	212	3	N	-0-					20
01	155	N	31	-0-	-124	-0-	13	1	18	3	N	-0-					20
02	12	N	12	-0-	-0-	-0-	12	1			N	-0-					20
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					20
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					20

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					42
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					42
01	186	N	184	-0-	-2	-0-	184	3			N	-0-					42
02	174	N	168	-0-	-6	-0-	168	3			N	-0-					42
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					42
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					42

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					164
12	217	N	209	-0-	-8	-0-	13	1	196	3	N	-0-					164
01	228	N	228	-0-	-0-	-0-	13	1	184	3	N	28	160	1			32
							31	9									
02	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-					32
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					32
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					32

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					130
12	327	N	327	-0-	-0-	-0-	12	1	315	3	N	-0-					130
01	321	N	321	-0-	-0-	-0-	12	1	309	3	N	-0-					130
02	290	N	288	-0-	-2	-0-	11	1	277	3	N	-0-					130
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					130
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					130

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					180
12	1440	N	1440	-0-	-0-	-0-	13	1	1427	3	N	-0-					180
01	1451	N	1451	-0-	-0-	-0-	13	1	1438	3	N	-0-					180
02	1292	N	1292	-0-	-0-	-0-	12	1	1280	3	N	-0-					180
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					180
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					180

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1072	-0-	-68	-0-	1072	3			N	-0-					82
12	1106	N	1106	-0-	-0-	-0-	13	1	1093	3	N	-0-					82
01	1128	N	1128	-0-	-0-	-0-	13	1	1080	3	N	32					114
							35	9									
02	1044	N	1023	-0-	-21	-0-	12	1	1011	3	N	-0-					114
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					114
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					114

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	174	-0-	-156	-0-	174	3			N	-0-					33
12	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					33
01	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					33
02	175	N	175	-0-	-0-	-0-	12	1	163	3	N	-0-					33
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					33
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					33

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					84
12	93	N	84	-0-	-9	-0-	12	1	72	3	N	-0-					84
01	186	N	12	-0-	-174	-0-	12	1			N	-0-					84
02	232	N	12	-0-	-220	-0-	12	1			N	-0-					84
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					84
04	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					84

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	281	-0-	-49	-0-	281	3			N	-0-					90
12	341	N	295	-0-	-46	-0-	12	1	283	3	N	-0-					90
01	341	N	323	-0-	-18	-0-	12	1	311	3	N	-0-					90
02	261	N	12	-0-	-249	-0-	12	1			N	-0-					90
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					90
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					90

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	908	-0-	-22	-0-	904	3	4	9	N	4					149
12	961	N	951	-0-	-10	-0-	14	1	937	3	N	-0-					149
01	930	N	860	-0-	-70	-0-	14	1	846	3	N	-0-					149
02	879	N	879	-0-	-0-	-0-	13	1	866	3	N	-0-					149
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					149
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					149

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					74
12	1346	N	1346	-0-	-0-	-0-	13	1	1333	3	N	-0-					74
01	1570	N	1570	-0-	-0-	-0-	13	1	1557	3	N	-0-					74
02	1340	N	1340	-0-	-0-	-0-	12	1	1328	3	N	-0-					74
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					74
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					74

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	939	-0-	-81	-0-	939	3			N	-0-					82
12	1023	N	986	-0-	-37	-0-	14	1	961	3	N	10					92
							11	9									
01	963	N	963	-0-	-0-	-0-	14	1	949	3	N	-0-					92
02	899	N	890	-0-	-9	-0-	13	1	877	3	N	-0-					92
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					92
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					92

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	15	-0-	-195	-0-	15	3			N	-0-					-0-
12	217	N	124	-0-	-93	-0-	12	1	112	3	N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	12	1	192	3	N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	344	-0-	-106	-0-	338	3	6	4	N	-0-	158	1	1	5	20
12	416	N	416	-0-	-0-	-0-	14	1	389	3	N	12					32
							13	9									
01	406	N	406	-0-	-0-	-0-	14	1	392	3	N	-0-					32
02	373	N	373	-0-	-0-	-0-	13	1	360	3	N	-0-					32
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					32
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					32

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1042	-0-	-38	-0-	1042	3			N	-0-					38
12	1147	N	1120	-0-	-27	-0-	13	1	1107	3	N	-0-					38
01	1116	N	1076	-0-	-40	-0-	13	1	1063	3	N	-0-					38
02	1182	N	1182	-0-	-0-	-0-	12	1	1170	3	N	-0-					38
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					38
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					38

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	772	-0-	-128	-0-	772	3			N	-0-					32
12	1102	N	1102	-0-	-0-	-0-	13	1	1089	3	N	-0-					32
01	930	N	889	-0-	-41	-0-	13	1	869	3	N	6					38
							7	9									
02	754	N	599	-0-	-155	-0-	12	1	587	3	N	-0-					38
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					38
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					38

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2803	N	2803	-0-	-0-	-0-	2803	3			N	-0-					18
12	2174	N	2174	-0-	-0-	-0-	14	1	2160	3	N	-0-					18
01	2036	N	2036	-0-	-0-	-0-	14	1	2022	3	N	-0-					18
02	1856	N	1856	-0-	-0-	-0-	13	1	1835	3	N	7					25
							8	9									
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					25
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1105	-0-	-305	-0-	1105	3			N	-0-					7
12	1457	N	1354	-0-	-103	-0-	13	1	1341	3	N	-0-					7
01	1395	N	1049	-0-	-346	-0-	13	1	1036	3	N	-0-					7
02	1381	N	1381	-0-	-0-	-0-	12	1	1369	3	N	-0-					7
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					7
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					7

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	466	-0-	-14	-0-	466	3			N	-0-					20
12	502	N	502	-0-	-0-	-0-	13	1	489	3	N	-0-					20
01	496	N	493	-0-	-3	-0-	13	1	480	3	N	-0-					20
02	464	N	462	-0-	-2	-0-	12	1	450	3	N	-0-					20
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					20
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					20

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1145	-0-	-85	-0-	1145	3			N	-0-					43
12	1271	N	1237	-0-	-34	-0-	13	1	1224	3	N	-0-					43
01	1285	N	1285	-0-	-0-	-0-	13	1	1251	3	N	19					62
							21	9									
02	1102	N	1000	-0-	-102	-0-	12	1	988	3	N	-0-					62
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					62
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					62

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	528	-0-	-42	-0-	528	3			N	-0-					75
12	589	N	582	-0-	-7	-0-	14	1	568	3	N	-0-					75
01	1284	N	1284	-0-	-0-	-0-	14	1	1270	3	N	-0-					75
02	2612	N	2612	-0-	-0-	-0-	13	1	2599	3	N	-0-					75
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					75
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					75

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					32
12	323	N	323	-0-	-0-	-0-	14	1	309	3	N	-0-					32
01	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					32
02	290	N	289	-0-	-1	-0-	13	1	276	3	N	-0-					32
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					32
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					32

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

11	990	N	942	-0-	-48	-0-	938	3	4	9	N	4	150	1			33
12	992	N	979	-0-	-13	-0-	14	1	965	3	N	-0-					33
01	961	N	957	-0-	-4	-0-	14	1	943	3	N	-0-					33
02	986	N	695	-0-	-291	-0-	13	1	682	3	N	-0-					33
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					33
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					33

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					28
12	509	N	509	-0-	-0-	-0-	13	1	496	3	N	-0-					28
01	500	N	500	-0-	-0-	-0-	13	1	487	3	N	-0-					28
02	464	N	428	-0-	-36	-0-	12	1	416	3	N	-0-					28
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					28
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					28

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

11	1170	N	941	-0-	-229	-0-	941	3			N	-0-					122
12	1147	N	908	-0-	-239	-0-	12	1	896	3	N	-0-					122
01	1085	N	398	-0-	-687	-0-	12	1	386	3	N	-0-					122
02	899	N	299	-0-	-600	-0-	11	1	288	3	N	-0-					122
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					122
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					122

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	798	-0-	-12	-0-	798	3			N	-0-					97
12	961	N	12	-0-	-949	-0-	12	1			N	-0-					97
01	930	N	12	-0-	-918	-0-	12	1			N	-0-					97
02	783	N	12	-0-	-771	-0-	12	1			N	-0-					97
03	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					97
04	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					97

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	276	-0-	-294	-0-	276	3			N	-0-					30
12	589	N	13	-0-	-576	-0-	13	1			N	-0-					30
01	496	N	44	-0-	-452	-0-	13	1	20	3	N	10					40
							11	9									
02	261	N	43	-0-	-218	-0-	12	1	31	3	N	-0-					40
03	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					40
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					40

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	606	-0-	-24	-0-	606	3			N	-0-					87
12	651	N	645	-0-	-6	-0-	13	1	632	3	N	-0-					87
01	670	N	670	-0-	-0-	-0-	13	1	657	3	N	-0-					87
02	589	N	589	-0-	-0-	-0-	12	1	577	3	N	-0-					87
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					87
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					87

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	52	3			N	-0-			-0-
12	64	N	64	-0-	-0-	-0-	12	1	52	3	N	-0-			-0-
01	62	N	61	-0-	-1	-0-	12	1	49	3	N	-0-			-0-
02	58	N	57	-0-	-1	-0-	11	1	46	3	N	-0-			-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	374	-0-	-16	-0-	374	3			N	-0-			13
12	424	N	424	-0-	-0-	-0-	13	1	411	3	N	-0-			13
01	403	N	398	-0-	-5	-0-	13	1	385	3	N	-0-			13
02	348	N	197	-0-	-151	-0-	12	1	185	3	N	-0-			13
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			13
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			13

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-			87
12	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-			87
01	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-			87
02	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-			87
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			87
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			87

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	648	N	648	-0-	-0-	-0-	648	3			N	-0-			55
12	667	N	667	-0-	-0-	-0-	13	1	654	3	N	-0-			55
01	656	N	656	-0-	-0-	-0-	13	1	643	3	N	-0-			55
02	599	N	599	-0-	-0-	-0-	12	1	587	3	N	-0-			55
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			55
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			55

REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	168	-0-	-132	-0-	168	3			N	-0-					57
12	310	N	307	-0-	-3	-0-	13	1	294	3	N	-0-					57
01	340	N	340	-0-	-0-	-0-	13	1	327	3	N	-0-					57
02	337	N	337	-0-	-0-	-0-	12	1	325	3	N	-0-					57
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					57
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					57

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	746	N	746	-0-	-0-	-0-	746	3			N	-0-					149
12	754	N	754	-0-	-0-	-0-	13	1	741	3	N	-0-					149
01	751	N	751	-0-	-0-	-0-	13	1	738	3	N	-0-					149
02	701	N	701	-0-	-0-	-0-	12	1	689	3	N	-0-					149
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					149
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					149

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	460	-0-	-20	-0-	460	3			N	-0-					12
12	496	N	483	-0-	-13	-0-	13	1	470	3	N	-0-					12
01	496	N	485	-0-	-11	-0-	13	1	464	3	N	7					19
							8	9									
02	453	N	453	-0-	-0-	-0-	12	1	441	3	N	-0-					19
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					19
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					19

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					60
12	245	N	245	-0-	-0-	-0-	17	1	228	3	N	-0-					60
01	245	N	245	-0-	-0-	-0-	17	1	228	3	N	-0-					60
02	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-					60
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					60
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					60

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	856	-0-	-44	-0-	856	3			N	-0-					107
12	930	N	879	-0-	-51	-0-	13	1	866	3	N	-0-					107
01	884	N	884	-0-	-0-	-0-	13	1	871	3	N	-0-					107
02	841	N	824	-0-	-17	-0-	13	1	811	3	N	-0-					107
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					107
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					107

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					85
12	86	N	86	-0-	-0-	-0-	13	1	73	3	N	-0-					85
01	108	N	108	-0-	-0-	-0-	13	1	95	3	N	-0-					85
02	90	N	90	-0-	-0-	-0-	12	1	78	3	N	-0-					85
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					85
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					85

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					28
12	372	N	370	-0-	-2	-0-	13	1	357	3	N	-0-					28
01	514	N	514	-0-	-0-	-0-	13	1	497	3	N	4					32
							4	9									
02	637	N	637	-0-	-0-	-0-	12	1	625	3	N	-0-					32
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					32
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					32

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0-	-0-	535	3			N	-0-					135
12	558	N	555	-0-	-3	-0-	555	3			N	-0-					135
01	558	N	553	-0-	-5	-0-	553	3			N	-0-					135
02	522	N	519	-0-	-3	-0-	519	3			N	-0-					135
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					135
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					135

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	524	-0-	-76	-0-	524	3			N	-0-					40
12	589	N	554	-0-	-35	-0-	13	1	541	3	N	-0-					40
01	558	N	542	-0-	-16	-0-	13	1	529	3	N	-0-					40
02	508	N	508	-0-	-0-	-0-	13	1	495	3	N	-0-					40
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					40
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					40

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	805	-0-	-35	-0-	805	3			N	-0-					120
12	868	N	854	-0-	-14	-0-	12	1	842	3	N	-0-					120
01	868	N	848	-0-	-20	-0-	12	1	836	3	N	-0-					120
02	783	N	779	-0-	-4	-0-	12	1	767	3	N	-0-					120
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					120
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					120

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	743	-0-	-67	-0-	743	3			N	-0-					132
12	806	N	772	-0-	-34	-0-	13	1	759	3	N	-0-					132
01	775	N	766	-0-	-9	-0-	13	1	753	3	N	-0-					132
02	725	N	715	-0-	-10	-0-	13	1	702	3	N	-0-					132
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					132
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					132

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
12	300	N	300	-0-	-0-	-0-	11	1	289	3	N	-0-					89
01	342	N	342	-0-	-0-	-0-	13	1	329	3	N	-0-					89
02	314	N	314	-0-	-0-	-0-	12	1	302	3	N	-0-					89
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					89
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					89

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	490	-0-	-20	-0-	490	3			N	-0-					45
12	527	N	523	-0-	-4	-0-	13	1	510	3	N	-0-					45
01	527	N	251	-0-	-276	-0-	13	1	238	3	N	-0-					45
02	464	N	12	-0-	-452	-0-	12	1			N	-0-					45
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					45
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					45

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	830	-0-	-10	-0-	830	3			N	-0-					23
12	868	N	868	-0-	-0-	-0-	12	1	856	3	N	-0-					23
01	868	N	844	-0-	-24	-0-	12	1	795	3	N	34					57
							37	9									
02	814	N	814	-0-	-0-	-0-	11	1	803	3	N	-0-					57
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					57
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					57

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	262	-0-	-8	-0-	262	3			N	-0-					17
12	310	N	302	-0-	-8	-0-	14	1	288	3	N	-0-					17
01	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-					17
02	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					17
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					17
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					17

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1105	-0-	-65	-0-	1105	3			N	-0-					147
12	1209	N	449	-0-	-760	-0-	14	1	435	3	N	-0-					147
01	1209	N	303	-0-	-906	-0-	14	1	289	3	N	-0-					147
02	1596	N	1596	-0-	-0-	-0-	13	1	1583	3	N	-0-					147
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					147
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					147

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	132	-0-	-258	-0-	132	3			N	-0-					82
12	907	N	907	-0-	-0-	-0-	13	1	894	3	N	-0-					82
01	808	N	808	-0-	-0-	-0-	13	1	795	3	N	-0-					82
02	698	N	698	-0-	-0-	-0-	12	1	686	3	N	-0-					82
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					82
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					82

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					20
12	363	N	363	-0-	-0-	-0-	14	1	349	3	N	-0-					20
01	352	N	352	-0-	-0-	-0-	14	1	338	3	N	-0-					20
02	321	N	321	-0-	-0-	-0-	13	1	308	3	N	-0-					20
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					20
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					20

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1107	-0-	-63	-0-	1107	3			N	-0-					48
12	1240	N	1182	-0-	-58	-0-	13	1	1169	3	N	-0-					48
01	1178	N	1148	-0-	-30	-0-	13	1	1135	3	N	-0-					48
02	1073	N	1037	-0-	-36	-0-	12	1	1025	3	N	-0-					48
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					48
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					48

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450	-0-					N	-0-					31
12	389	N	389	-0-	-0-	-0-	2	1	387	3	N	-0-					31
01	1003	N	1003	-0-	-0-	-0-	13	1	959	3	N	28					59
							31	9									
02	693	N	693	-0-	-0-	-0-	12	1	681	3	N	-0-					59
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					59
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					59

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					122
12	558	N	500	-0-	-58	-0-	12	1	488	3	N	-0-					122
01	527	N	519	-0-	-8	-0-	12	1	507	3	N	-0-					122
02	493	N	482	-0-	-11	-0-	12	1	470	3	N	-0-					122
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					122
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					122

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	735	N	735	-0-	-0-	-0-	735	3			N	-0-					38
12	1195	N	1195	-0-	-0-	-0-	14	1	1181	3	N	-0-					38
01	817	N	817	-0-	-0-	-0-	14	1	803	3	N	-0-					38
02	736	N	736	-0-	-0-	-0-	13	1	723	3	N	-0-					38
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					38
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					38

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					45
12	558	N	444	-0-	-114	-0-	13	1	431	3	N	-0-					45
01	620	N	13	-0-	-607	-0-	13	1			N	-0-					45
02	522	N	12	-0-	-510	-0-	12	1			N	-0-					45
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					45
04	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					45

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1007	-0-	-43	-0-	1007	3			N	-0-					38
12	1085	N	1037	-0-	-48	-0-	14	1	1023	3	N	-0-					38
01	1042	N	1042	-0-	-0-	-0-	14	1	1028	3	N	-0-					38
02	986	N	977	-0-	-9	-0-	13	1	964	3	N	-0-					38
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					38
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					38

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480	-0-					N	-0-					95
12	496	N	48	-0-	-448	-0-	2	1	46	3	N	-0-					95
01	271	N	271	-0-	-0-	-0-	14	1	257	3	N	-0-					95
02	494	N	494	-0-	-0-	-0-	13	1	481	3	N	-0-					95
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					95
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					95

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					15
12	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-					15
01	258	N	258	-0-	-0-	-0-	13	1	245	3	N	-0-					15
02	232	N	229	-0-	-3	-0-	13	1	216	3	N	-0-					15
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					15
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					15

HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					60
12	31	N	-0-	-0-	-31	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	600	-0-	-30	-0-	600	3			N	-0-					109
12	651	N	613	-0-	-38	-0-	13	1	597	3	N	3					112
							3	9									
01	638	N	638	-0-	-0-	-0-	13	1	625	3	N	-0-					112
02	580	N	512	-0-	-68	-0-	12	1	500	3	N	-0-					112
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					112
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					112

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					165
12	1643	N	1323	-0-	-320	-0-	13	1	1310	3	N	-0-					165
01	1343	N	1343	-0-	-0-	-0-	13	1	1289	3	N	37					202
							41	9									
02	1421	N	1046	-0-	-375	-0-	12	1	1034	3	N	-0-					202
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					202
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					202

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					124
12	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-					124
01	992	N	952	-0-	-40	-0-	12	1	926	3	N	13					137
							14	9									
02	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					137
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					137
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					137

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	2066	-0-	-124	-0-	2066	3			N	-0-					20
12	2263	X	2043	-0-	-220	-0-	13	1	2030	3	N	-0-					20
01	2263	X	2044	-0-	-219	-0-	13	1	2031	3	N	-0-					20
02	2001	N	1897	-0-	-104	-0-	12	1	1885	3	N	-0-					20
03	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					20
04	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					20

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1033	-0-	-17	-0-	1033	3			N	-0-					18
12	1116	N	1105	-0-	-11	-0-	14	1	1091	3	N	-0-					18
01	1085	N	926	-0-	-159	-0-	14	1	912	3	N	-0-					18
02	1015	N	1015	-0-	-0-	-0-	13	1	1002	3	N	-0-					18
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					18
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					18

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	730	-0-	-80	-0-	730	3			N	-0-					53
12	868	N	733	-0-	-135	-0-	12	1	721	3	N	-0-					53
01	806	N	705	-0-	-101	-0-	12	1	693	3	N	-0-					53
02	696	N	613	-0-	-83	-0-	12	1	601	3	N	-0-					53
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					53
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					53

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	757	-0-	-23	-0-	757	3			N	-0-					139
12	778	N	778	-0-	-0-	-0-	13	1	765	3	N	-0-					139
01	807	N	807	-0-	-0-	-0-	13	1	793	3	N	1	122	1			18
							1	9									
02	859	N	859	-0-	-0-	-0-	12	1	714	3	N	121					139
							133	9									
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					139
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					139

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	676	-0-	-44	-0-	676	3			N	-0-					154
12	744	N	727	-0-	-17	-0-	13	1	714	3	N	-0-					154
01	730	N	730	-0-	-0-	-0-	13	1	683	3	N	31	164	1			21
							34	9									
02	736	N	736	-0-	-0-	-0-	12	1	550	3	N	158					179
							174	9									
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					179
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					179

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

11	180	N	171	-0-	-9	-0-	171	3			N	-0-					30
12	195	N	195	-0-	-0-	-0-	13	1	182	3	N	-0-					30
01	186	N	181	-0-	-5	-0-	13	1	168	3	N	-0-					30
02	174	N	164	-0-	-10	-0-	12	1	152	3	N	-0-					30
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					30
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					30

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

11	910	N	910	-0-	-0-	-0-	910	3			N	-0-					45
12	1116	N	927	-0-	-189	-0-	13	1	914	3	N	-0-					45
01	992	N	918	-0-	-74	-0-	13	1	905	3	N	-0-					45
02	870	N	848	-0-	-22	-0-	12	1	836	3	N	-0-					45
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					45
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					45

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	12	1	282	3	N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

11	759	N	759	-0-	-0-	-0-	753	3	6	9	N	5					53
12	775	N	750	-0-	-25	-0-	13	1	737	3	N	-0-					53
01	750	N	750	-0-	-0-	-0-	13	1	737	3	N	-0-					53
02	725	N	690	-0-	-35	-0-	13	1	677	3	N	-0-					53
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					53
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					53

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

11	1170	N	1153	-0-	-17	-0-	1153	3			N	-0-					67
12	1203	N	1203	-0-	-0-	-0-	13	1	1190	3	N	-0-					67
01	1197	N	1197	-0-	-0-	-0-	13	1	1184	3	N	-0-					67
02	1102	N	911	-0-	-191	-0-	12	1	899	3	N	-0-					67
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					67
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	535	N	535	-0-	-0-	-0-	13	1	522	3	N	-0-					43
01	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-					43
02	119	N	119	-0-	-0-	-0-	13	1	106	3	N	-0-					43
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					43
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					43

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	471	-0-	-9	-0-	471	3			N	-0-					53
12	521	N	521	-0-	-0-	-0-	13	1	508	3	N	-0-					53
01	512	N	512	-0-	-0-	-0-	13	1	499	3	N	-0-					53
02	464	N	419	-0-	-45	-0-	12	1	407	3	N	-0-					53
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					53
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					53

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					N	-0-					42
12	93	N	-0-	-0-	-93	-0-					N	-0-					42
01	669	N	669	-0-	-0-	-0-	7	1	662	3	N	-0-					42
02	497	N	497	-0-	-0-	-0-	12	1	485	3	N	-0-					42
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					42

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					30
12	260	N	260	-0-	-0-	-0-	13	1	247	3	N	-0-					30
01	265	N	265	-0-	-0-	-0-	13	1	249	3	N	3					33
							3	9									
02	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-					33
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					33
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					33

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2103	N	2103	-0-	-0-	-0-	2103	3			N	-0-					15
12	1256	N	1256	-0-	-0-	-0-	13	1	1243	3	N	-0-					15
01	1333	N	1043	-0-	-290	-0-	13	1	1030	3	N	-0-					15
02	1247	N	937	-0-	-310	-0-	12	1	925	3	N	-0-					15
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					15
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					15

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					112
12	1631	N	1631	-0-	-0-	-0-	16	1	1615	3	N	-0-					112
01	2446	N	2446	-0-	-0-	-0-	16	1	2430	3	N	-0-					112
02	2146	N	2146	-0-	-0-	-0-	15	1	2131	3	N	-0-					112
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					112
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					112

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	590	-0-	-40	-0-	568	3	22	9	N	20					53
12	620	N	602	-0-	-18	-0-	12	1	590	3	N	-0-					53
01	595	N	595	-0-	-0-	-0-	12	1	583	3	N	-0-					53
02	580	N	573	-0-	-7	-0-	11	1	562	3	N	-0-					53
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					53
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					120
12	1480	N	1480	-0-	-0-	-0-	26	1	1454	3	N	-0-					120
01	1608	N	1608	-0-	-0-	-0-	26	1	1582	3	N	-0-					120
02	2900	N	3072	-0-	172	172	24	1	3048	3	N	-0-					120
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					120
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					120

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	307	-0-	-23	-0-	307	3			N	-0-					75
12	403	N	312	-0-	-91	-0-	312	3			N	-0-					75
01	310	N	286	-0-	-24	-0-	286	3			N	-0-					75
02	290	N	130	-0-	-160	-0-	130	3			N	-0-					75
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					75
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					75

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1909	-0-	-71	-0-	1901	3	8	9	N	7	181	1			33
12	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					33
01	2015	N	1949	-0-	-66	-0-	1949	3			N	-0-					33
02	1856	N	1804	-0-	-52	-0-	1775	3	29	9	N	26					59
03	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					59
04	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					59

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1526	N	1526	-0-	-0-	-0-	1436	3	90	9	N	82	164	1			92
12	1092	N	1092	-0-	-0-	-0-	12	1	1080	3	N	-0-					92
01	1589	N	1589	-0-	-0-	-0-	12	1	1577	3	N	-0-					92
02	1380	N	1380	-0-	-0-	-0-	12	1	1368	3	N	-0-					92
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					92
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					92

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1602	-0-	-108	-0-	1602	3			N	-0-					112
12	1767	N	1636	-0-	-131	-0-	12	1	1615	3	N	8					120
							9	9									
01	1674	N	1613	-0-	-61	-0-	12	1	1601	3	N	-0-					120
02	1537	N	1302	-0-	-235	-0-	11	1	1291	3	N	-0-					120
03	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					120
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					120

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	452	-0-	-88	-0-	443	3	9	9	N	8					120
12	558	N	473	-0-	-85	-0-	12	1	461	3	N	-0-					120
01	496	N	495	-0-	-1	-0-	12	1	483	3	N	-0-					120
02	435	N	401	-0-	-34	-0-	11	1	390	3	N	-0-					120
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					120
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					120

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

11	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					59
12	1259	N	1259	-0-	-0-	-0-	14	1	1245	3	N	-0-					59
01	1788	N	1788	-0-	-0-	-0-	14	1	1774	3	N	-0-					59
02	1225	N	1225	-0-	-0-	-0-	13	1	1212	3	N	-0-					59
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					59
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					59

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

11	1560	N	1163	-0-	-397	-0-	1163	3			N	-0-					239
12	1609	N	1609	-0-	-0-	-0-	13	1	1419	3	N	161	183	1			217
							177	9									
01	1426	N	1369	-0-	-57	-0-	13	1	1352	3	N	4					221
							4	9									
02	1401	N	1401	-0-	-0-	-0-	12	1	1389	3	N	-0-					221
03	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					221
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					221

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

11	990	N	949	-0-	-41	-0-	949	3			N	-0-					140
12	1085	N	1043	-0-	-42	-0-	13	1	1030	3	N	-0-					140
01	1054	N	1002	-0-	-52	-0-	13	1	989	3	N	-0-					140
02	928	N	873	-0-	-55	-0-	12	1	861	3	N	-0-					140
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					140
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					140

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

11	1470	N	1444	-0-	-26	-0-	1444	3			N	-0-					165
12	1520	N	1520	-0-	-0-	-0-	13	1	1507	3	N	-0-					165
01	1465	N	1465	-0-	-0-	-0-	13	1	1452	3	N	-0-					165
02	1392	N	484	-0-	-908	-0-	12	1	472	3	N	-0-					165
03	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					165
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					165

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1964	-0-	-46	-0-	1964	3			N	-0-					94
12	2020	N	2020	-0-	-0-	-0-	12	1	2008	3	N	-0-					94
01	2201	N	2048	-0-	-153	-0-	12	1	2036	3	N	-0-					94
02	2061	N	2061	-0-	-0-	-0-	11	1	2050	3	N	-0-					94
03	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					94
04	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					94

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	924	-0-	-36	-0-	924	3			N	-0-					12
12	992	N	953	-0-	-39	-0-	12	1	941	3	N	-0-					12
01	992	N	964	-0-	-28	-0-	12	1	952	3	N	-0-					12
02	925	N	925	-0-	-0-	-0-	12	1	913	3	N	-0-					12
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					12
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					12

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	2900	-0-	-0-	-0-	2898	3	2	9	N	2					72
12	2902	N	2902	-0-	-0-	-0-	13	1	2889	3	N	-0-					72
01	2391	N	2391	-0-	-0-	-0-	13	1	2378	3	N	-0-					72
02	2170	N	2170	-0-	-0-	-0-	12	1	2150	3	N	7					79
							8	9									
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					79
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					79

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	166	-0-	-284	-0-	166	3			N	-0-					57
12	527	N	12	-0-	-515	-0-	12	1			N	-0-					57
01	341	N	12	-0-	-329	-0-	12	1			N	-0-					57
02	174	N	13	-0-	-161	-0-	12	1	1	3	N	-0-					57
03	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					57
04	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					57

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					152
12	1054	N	1019	-0-	-35	-0-	13	1	1006	3	N	-0-					152
01	1085	N	1000	-0-	-85	-0-	13	1	987	3	N	-0-					152
02	986	N	874	-0-	-112	-0-	12	1	862	3	N	-0-					152
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					152
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					152

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					30
12	177	N	177	-0-	-0-	-0-	12	1	165	3	N	-0-					30
01	172	N	172	-0-	-0-	-0-	12	1	160	3	N	-0-					30
02	160	N	160	-0-	-0-	-0-	11	1	149	3	N	-0-					30
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					30
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					30

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					87
12	2263	N	2237	-0-	-26	-0-	13	1	2204	3	N	18					105
							20	9									
01	2232	N	2178	-0-	-54	-0-	13	1	2165	3	N	-0-					105
02	2037	N	2037	-0-	-0-	-0-	12	1	2025	3	N	-0-					105
03	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					105
04	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					105

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	664	-0-	-536	-0-	664	3			N	-0-					38
12	1638	N	1638	-0-	-0-	-0-	13	1	1625	3	N	-0-					38
01	1195	N	1195	-0-	-0-	-0-	13	1	1182	3	N	-0-					38
02	1017	N	1017	-0-	-0-	-0-	12	1	1005	3	N	-0-					38
03	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					38
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					38

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1067	-0-	-103	-0-	1067	3			N	-0-					79
12	1147	N	1102	-0-	-45	-0-	12	1	1090	3	N	-0-					79
01	1116	N	1083	-0-	-33	-0-	12	1	1071	3	N	-0-					79
02	1044	N	1005	-0-	-39	-0-	12	1	993	3	N	-0-					79
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					79
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					79

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	126	-0-	-774	-0-	126	3			N	-0-					71
12	589	N	222	-0-	-367	-0-	14	1	208	3	N	-0-					71
01	411	N	411	-0-	-0-	-0-	14	1	397	3	N	-0-					71
02	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					71
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					71
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					71

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	292	-0-	-848	-0-	292	3			N	-0-					102
12	1085	N	85	-0-	-1000	-0-	13	1	72	3	N	-0-					102
01	819	N	819	-0-	-0-	-0-	13	1	806	3	N	-0-					102
02	713	N	713	-0-	-0-	-0-	12	1	701	3	N	-0-					102
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					102
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					102

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	1220	-0-	-1450	-0-	1220	3			N	-0-					230
12	2974	N	2974	-0-	-0-	-0-	13	1	2961	3	N	-0-					230
01	2778	N	2778	-0-	-0-	-0-	13	1	2765	3	N	-0-					230
02	2736	N	2736	-0-	-0-	-0-	12	1	2579	3	N	132					362
							145	9									
03	2976	N	NO RPT	-0-	-2976	-0-					N	NO RPT					362
04	2700	N	NO RPT	-0-	-2700	-0-					N	NO RPT					362

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1515	-0-	-135	-0-	79	1	1436	3	N	-0-					132
12	1898	N	1898	-0-	-0-	-0-	94	1	1804	3	N	-0-					132
01	2103	N	2103	-0-	-0-	-0-	94	1	1981	3	N	25					157
							28	9									
02	2364	N	2364	-0-	-0-	-0-	88	1	2276	3	N	-0-					157
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					157
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					157

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	928	-0-	-422	-0-	928	3			N	-0-					10
12	1054	N	578	-0-	-476	-0-	12	1	566	3	N	-0-					10
01	1213	N	1213	-0-	-0-	-0-	13	1	1200	3	N	-0-					10
02	899	N	596	-0-	-303	-0-	12	1	584	3	N	-0-					10
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					10
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					10

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					77
12	1271	N	1253	-0-	-18	-0-	14	1	1239	3	N	-0-					77
01	1311	N	1311	-0-	-0-	-0-	14	1	1297	3	N	-0-					77
02	1247	N	1217	-0-	-30	-0-	13	1	1204	3	N	-0-					77
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					77
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					77

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	331	-0-	-689	-0-	79	1	252	2	N	-0-	1	5			110
12	2879	X	2879	-0-	-0-	-0-	95	1	2784	2	N	-0-					110
01	3342	X	3342	-0-	-0-	-0-	95	1	3247	2	N	-0-					110
02	986	X	562	-0-	-424	-0-	89	1	473	2	N	-0-					110
03	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					110
04	1020	X	NO RPT	-0-	-1020	-0-					N	NO RPT					110

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1122	-0-	-228	-0-	1102	3	20	9	N	18					120
12	1457	N	306	-0-	-1151	-0-	12	1	294	3	N	-0-					120
01	1302	N	315	-0-	-987	-0-	12	1	303	3	N	-0-					120
02	1073	N	14	-0-	-1059	-0-	11	1	3	3	N	-0-					120
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					120
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					120

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	N	871	-0-	-0-	-0-	871	3			N	-0-					115
12	1047	N	1047	-0-	-0-	-0-	13	1	1034	3	N	-0-					115
01	961	N	366	-0-	-595	-0-	13	1	353	3	N	-0-					115
02	1219	N	1219	-0-	-0-	-0-	12	1	1207	3	N	-0-					115
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					115
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					115

ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	868	-0-	-62	-0-	868	3			N	-0-					42
12	1016	N	1016	-0-	-0-	-0-	12	1	925	3	N	72					114
							79	9									
01	930	N	890	-0-	-40	-0-	12	1	878	3	N	-0-					114
02	874	N	874	-0-	-0-	-0-	11	1	841	3	N	20					134
							22	9									
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					134
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					134

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1709	-0-	-181	-0-	1709	3			N	-0-					180
12	1984	N	1781	-0-	-203	-0-	13	1	1768	3	N	-0-					180
01	1767	N	1686	-0-	-81	-0-	13	1	1656	3	N	15					195
							17	9									
02	1653	N	1485	-0-	-168	-0-	12	1	1473	3	N	-0-					195
03	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					195
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					195

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					167
12	297	N	297	-0-	-0-	-0-	8	1	289	3	N	-0-					167
01	230	N	230	-0-	-0-	-0-	13	1	217	3	N	-0-					167
02	150	N	150	-0-	-0-	-0-	12	1	138	3	N	-0-					167
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					167
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					167

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					97
12	0	N	-0-	-0-	-0-	-0-					N	-0-					97
01	0	N	-0-	-0-	-0-	-0-					N	-0-					97
02	0	N	-0-	-0-	-0-	-0-					N	-0-					97
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

11	1380	N	1112	-0-	-268	-0-	1112	3			N	-0-					160
12	1426	N	1343	-0-	-83	-0-	1343	3			N	-0-					160
01	1364	N	1345	-0-	-19	-0-	1326	3	19	9	N	17	140	1			37
02	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					37
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					37
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					37

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

11	1020	N	894	-0-	-126	-0-	894	3			N	-0-					17
12	992	N	917	-0-	-75	-0-	13	1	904	3	N	-0-					17
01	961	N	884	-0-	-77	-0-	13	1	871	3	N	-0-					17
02	870	N	801	-0-	-69	-0-	12	1	789	3	N	-0-					17
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					17
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					17

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

11	1110	N	844	-0-	-266	-0-	844	3			N	-0-					55
12	1426	X	950	-0-	-476	-0-	13	1	937	3	N	-0-					55
01	1426	X	925	-0-	-501	-0-	13	1	912	3	N	-0-					55
02	1334	X	871	-0-	-463	-0-	12	1	826	3	N	30					85
							33	9									
03	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					85
04	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					85

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3942	X	3942	-0-	-0-	-0-	3942	3			N	-0-					28
12	3921	X	3921	-0-	-0-	-0-	3921	3			N	-0-					28
01	3944	X	3944	-0-	-0-	-0-	3944	3			N	-0-					28
02	3132	X	2914	-0-	-218	-0-	2914	3			N	-0-					28
03	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					28
04	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					28

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1486	-0-	-44	-0-	1486	3			N	-0-					84
12	1674	N	1592	-0-	-82	-0-	13	1	1579	3	N	-0-					84
01	1581	N	1557	-0-	-24	-0-	13	1	1544	3	N	-0-					84
02	1450	N	1440	-0-	-10	-0-	12	1	1428	3	N	-0-					84
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					84
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					84

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2030	N	2030	-0-	-0-	-0-	2006	3	24	9	N	22					84
12	1590	N	1590	-0-	-0-	-0-	14	1	1576	3	N	-0-					84
01	2139	N	1951	-0-	-188	-0-	14	1	1898	3	N	35					119
							39	9									
02	1972	N	1838	-0-	-134	-0-	13	1	1802	3	N	21					140
							23	9									
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					140
04	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					140

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	410	3	26	9	N	24	183	1			18
12	434	N	425	-0-	-9	-0-	425	3			N	-0-					18
01	434	N	423	-0-	-11	-0-	423	3			N	-0-					18
02	435	N	378	-0-	-57	-0-	350	3	28	9	N	25					43
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					43
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					43

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3268	X	3268	-0-	-0-	-0-	111	1	3140	2	N	15					144
							17	9									
12	2852	X	2255	-0-	-597	-0-	127	1	2128	2	N	-0-					144
01	2852	X	1281	-0-	-1571	-0-	127	1	1154	2	N	-0-					144
02	3394	X	3394	-0-	-0-	-0-	119	1	3275	2	N	-0-					144
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					144
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					144

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1788	-0-	-72	-0-	1788	3			N	-0-					72
12	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					72
01	1953	N	1930	-0-	-23	-0-	1930	3			N	-0-					72
02	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					72
03	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					72
04	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					72

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					115
12	961	N	597	-0-	-364	-0-	13	1	584	3	N	-0-					115
01	1212	N	1212	-0-	-0-	-0-	13	1	1199	3	N	-0-					115
02	1097	N	1097	-0-	-0-	-0-	12	1	1085	3	N	-0-					115
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					115
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					115

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	968	-0-	-52	-0-	968	3			N	-0-					152
12	1054	N	1000	-0-	-54	-0-	13	1	981	3	N	5	131	1			26
							6	9									
01	1001	N	1001	-0-	-0-	-0-	13	1	988	3	N	-0-					26
02	931	N	931	-0-	-0-	-0-	12	1	919	3	N	-0-					26
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					26
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					26

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	553	-0-	-347	-0-	553	3			N	-0-					70
12	930	N	523	-0-	-407	-0-	13	1	510	3	N	-0-					70
01	992	N	478	-0-	-514	-0-	13	1	465	3	N	-0-					70
02	522	N	452	-0-	-70	-0-	12	1	440	3	N	-0-					70
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					70
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					70

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	829	N	829	-0-	-0-	-0-	829	3			N	-0-					307
12	1302	N	837	-0-	-465	-0-	12	1	767	3	N	53	190	1			170
							58	9									
01	930	N	853	-0-	-77	-0-	12	1	817	3	N	22					192
							24	9									
02	812	N	732	-0-	-80	-0-	12	1	720	3	N	-0-					192
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					192
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					192

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1336	-0-	-74	-0-	1336	3			N	-0-					127
12	1457	N	1377	-0-	-80	-0-	13	1	1364	3	N	-0-					127
01	1395	N	1094	-0-	-301	-0-	13	1	1081	3	N	-0-					127
02	1361	N	1361	-0-	-0-	-0-	12	1	1349	3	N	-0-					127
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					127
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					127

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1017	-0-	-3	-0-	1017	3			N	-0-					194
12	1076	N	1076	-0-	-0-	-0-	13	1	1063	3	N	-0-					194
01	1109	N	1109	-0-	-0-	-0-	13	1	1043	3	N	48					242
							53	9									
02	991	N	991	-0-	-0-	-0-	12	1	979	3	N	-0-					242
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					242
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					242

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	536	-0-	-214	-0-	536	3			N	-0-					45
12	775	N	287	-0-	-488	-0-	13	1	274	3	N	-0-					45
01	620	N	219	-0-	-401	-0-	13	1	206	3	N	-0-					45
02	522	N	211	-0-	-311	-0-	12	1	199	3	N	-0-					45
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					45
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					45

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					10
12	124	N	16	-0-	-108	-0-	13	1	3	3	N	-0-					10
01	124	N	31	-0-	-93	-0-	13	1	18	3	N	-0-					10
02	117	N	117	-0-	-0-	-0-	12	1	105	3	N	-0-					10
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					10
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1842	N	1842	-0-	-0-	-0-	1842	3			N	-0-					65
12	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					65
01	1863	N	1863	-0-	-0-	-0-	1863	3			N	-0-					65
02	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-					65
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					65
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					65

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1084	-0-	-56	-0-	1084	3			N	-0-					120
12	1178	N	1138	-0-	-40	-0-	13	1	1125	3	N	-0-					120
01	1147	N	1125	-0-	-22	-0-	13	1	1112	3	N	-0-					120
02	1044	N	1005	-0-	-39	-0-	12	1	993	3	N	-0-					120
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					120
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					120

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2764	X	2764	-0-	-0-	-0-	2764	3			N	-0-					324
12	2635	X	2617	-0-	-18	-0-	12	1	2605	3	N	-0-					324
01	2713	X	2713	-0-	-0-	-0-	12	1	2701	3	N	-0-					324
02	2699	X	2699	-0-	-0-	-0-	11	1	2688	3	N	-0-					324
03	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					324
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					324

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	770	-0-	-130	-0-	770	3			N	-0-	43	5			152
12	868	N	713	-0-	-155	-0-	13	1	700	3	N	-0-					152
01	744	N	726	-0-	-18	-0-	13	1	713	3	N	-0-					152
02	754	N	586	-0-	-168	-0-	12	1	574	3	N	-0-					152
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					152
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					152

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1485	-0-	-15	-0-	1485	3			N	-0-					64
12	1550	N	1536	-0-	-14	-0-	13	1	1523	3	N	-0-					64
01	1610	N	1610	-0-	-0-	-0-	13	1	1597	3	N	-0-					64
02	1450	N	1443	-0-	-7	-0-	13	1	1430	3	N	-0-					64
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					64
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					64

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1123	-0-	-17	-0-	1123	3			N	-0-					87
12	1178	N	888	-0-	-290	-0-	13	1	875	3	N	-0-					87
01	1178	N	1005	-0-	-173	-0-	13	1	979	3	N	12					99
							13	9									
02	1073	N	1066	-0-	-7	-0-	12	1	1054	3	N	-0-					99
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					99
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					99

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					43
12	535	N	535	-0-	-0-	-0-	14	1	521	3	N	-0-					43
01	631	N	631	-0-	-0-	-0-	14	1	617	3	N	-0-					43
02	476	N	476	-0-	-0-	-0-	13	1	463	3	N	-0-					43
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					43
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					43

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1802	-0-	-388	-0-	1802	3			N	-0-					124
12	2599	N	2599	-0-	-0-	-0-	2599	3			N	-0-					124
01	2170	N	2073	-0-	-97	-0-	2073	3			N	-0-					124
02	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					124
03	2573	N	NO RPT	-0-	-2573	-0-					N	NO RPT					124
04	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					124

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					129
12	2088	N	2088	-0-	-0-	-0-	14	1	2074	3	N	-0-					129
01	2093	N	2093	-0-	-0-	-0-	14	1	2079	3	N	-0-					129
02	1927	N	1927	-0-	-0-	-0-	13	1	1914	3	N	-0-					129
03	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					129
04	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					129

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					135
12	2401	N	2401	-0-	-0-	-0-	13	1	2388	3	N	-0-					135
01	2383	N	2383	-0-	-0-	-0-	13	1	2370	3	N	-0-					135
02	2146	N	2118	-0-	-28	-0-	12	1	2106	3	N	-0-					135
03	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					135
04	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					135

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	N	2606	-0-	-304	-0-	2606	3			N	-0-					127
12	2914	N	2750	-0-	-164	-0-	13	1	2737	3	N	-0-					127
01	2821	N	2761	-0-	-60	-0-	13	1	2748	3	N	-0-					127
02	2611	N	2611	-0-	-0-	-0-	12	1	2599	3	N	-0-					127
03	2759	N	NO RPT	-0-	-2759	-0-					N	NO RPT					127
04	2670	N	NO RPT	-0-	-2670	-0-					N	NO RPT					127

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2395	-0-	-1055	-0-	111	1	2272	3	N	11					31
							12	9									
12	3503	X	3486	-0-	-17	-0-	127	1	3346	3	N	12					43
							13	9									
01	3503	X	3255	-0-	-248	-0-	127	1	3128	3	N	-0-					43
02	3219	X	3031	-0-	-188	-0-	118	1	2913	3	N	-0-					43
03	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					43
04	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					43

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					57
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					57

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					23
12	1767	N	1633	-0-	-134	-0-	13	1	1620	3	N	-0-					23
01	1736	N	1460	-0-	-276	-0-	13	1	1447	3	N	-0-					23
02	1595	N	1351	-0-	-244	-0-	12	1	1339	3	N	-0-					23
03	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					23
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					23

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					74
12	1693	N	1693	-0-	-0-	-0-	13	1	1680	3	N	-0-					74
01	1736	N	1712	-0-	-24	-0-	13	1	1699	3	N	-0-					74
02	1569	N	1569	-0-	-0-	-0-	13	1	1556	3	N	-0-					74
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					74
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					74

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2267	N	2254	-0-	-13	-0-	2254	3			N	-0-					10
12	2412	N	2412	-0-	-0-	-0-	13	1	2399	3	N	-0-					10
01	2424	N	2424	-0-	-0-	-0-	13	1	2411	3	N	-0-					10
02	2233	N	2233	-0-	-0-	-0-	12	1	2221	3	N	-0-					10
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					10
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

11	3666	X	3666	-0-	-0-	-0-	3666	3			N	-0-					256
12	3739	X	3739	-0-	-0-	-0-	3739	3			N	-0-					256
01	3775	X	3775	-0-	-0-	-0-	3670	3	105	9	N	95	174	1			177
02	3423	X	3423	-0-	-0-	-0-	3423	3			N	-0-					177
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					177
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					177

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

11	2773	X	2773	-0-	-0-	-0-	158	1	2614	3	N	1					247
							1	9									
12	911	X	911	-0-	-0-	-0-	163	1	748	3	N	-0-					247
01	3250	X	3250	-0-	-0-	-0-	163	1	3087	3	N	-0-					247
02	3032	X	3032	-0-	-0-	-0-	153	1	2879	3	N	-0-					247
03	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					247
04	720	X	NO RPT	-0-	-720	-0-					N	NO RPT					247

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

11	1213	N	1213	-0-	-0-	-0-	1192	3	21	9	N	19	164	1			35
12	1333	N	1194	-0-	-139	-0-	1194	3			N	-0-					35
01	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					35
02	1160	N	951	-0-	-209	-0-	901	3	50	9	N	45					80
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					80
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					80

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					64
12	2077	N	2053	-0-	-24	-0-	13	1	2040	3	N	-0-					64
01	1773	N	1773	-0-	-0-	-0-	13	1	1760	3	N	-0-					64
02	1943	N	1704	-0-	-239	-0-	13	1	1691	3	N	-0-					64
03	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					64
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					64

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	93	1			109
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					109
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					109

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	348	-0-	-102	-0-	348	3			N	-0-					28
12	434	N	414	-0-	-20	-0-	13	1	388	3	N	12					40
							13	9									
01	634	N	634	-0-	-0-	-0-	13	1	621	3	N	-0-					40
02	348	N	197	-0-	-151	-0-	12	1	185	3	N	-0-					40
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					40
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					40

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2270	X	2270	-0-	-0-	-0-	131	1	2139	3	N	-0-					144
12	3575	X	3575	-0-	-0-	-0-	149	1	3376	3	N	45					189
							50	9									
01	3538	X	3538	-0-	-0-	-0-	149	1	3389	3	N	-0-					189
02	3427	X	3427	-0-	-0-	-0-	140	1	3114	3	N	157	191	1			155
							173	9									
03	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					155
04	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					155

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	684	-0-	-2136	-0-	684	3			N	-0-					179
12	3675	X	3675	-0-	-0-	-0-	12	1	3663	3	N	-0-					179
01	5251	X	5251	-0-	-0-	-0-	12	1	5151	3	N	80					259
							88	9									
02	2444	X	2444	-0-	-0-	-0-	11	1	2433	3	N	-0-					259
03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					259
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					259

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1560	-0-	-240	-0-	1560	3			N	-0-					142
12	1984	N	1729	-0-	-255	-0-	13	1	1716	3	N	-0-					142
01	1821	N	1821	-0-	-0-	-0-	13	1	1789	3	N	17					159
							19	9									
02	1705	N	1705	-0-	-0-	-0-	12	1	1693	3	N	-0-					159
03	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					159
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					159

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	1006	-0-	-1694	-0-	1006	3			N	-0-					99
12	2790	X	29	-0-	-2761	-0-	13	1	16	3	N	-0-					99
01	2728	X	13	-0-	-2715	-0-	13	1			N	-0-					99
02	2494	X	12	-0-	-2482	-0-	12	1			N	-0-					99
03	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					99
04	1020	X	NO RPT	-0-	-1020	-0-					N	NO RPT					99

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2476	-0-	-584	-0-	2476	3			N	-0-					156
12	3162	X	2499	-0-	-663	-0-	13	1	2485	3	N	1					157
							1	9									
01	3069	X	2398	-0-	-671	-0-	13	1	2385	3	N	-0-					157
02	2871	X	2493	-0-	-378	-0-	12	1	2481	3	N	-0-					157
03	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					157
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					157

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					137
12	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-					137
01	217	N	173	-0-	-44	-0-	13	1	160	3	N	-0-					137
02	203	N	175	-0-	-28	-0-	12	1	163	3	N	-0-					137
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					137
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					137

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					242
12	1836	N	1836	-0-	-0-	-0-	27	1	1809	3	N	-0-					242
01	1787	N	1787	-0-	-0-	-0-	27	1	1760	3	N	-0-					242
02	1752	N	1752	-0-	-0-	-0-	25	1	1727	3	N	-0-					242
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					242
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					242

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2876	-0-	-634	-0-	2876	3			N	-0-					193
12	3627	X	2780	-0-	-847	-0-	12	1	2768	3	N	-0-					193
01	3627	X	2895	-0-	-732	-0-	12	1	2772	3	N	101	190	1			104
							111	9									
02	3277	X	2778	-0-	-499	-0-	11	1	2767	3	N	-0-					104
03	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					104
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					104

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1270	-0-	-50	-0-	1195	3	75	9	N	68					115
12	1333	N	1220	-0-	-113	-0-	1220	3			N	-0-					115
01	1271	N	709	-0-	-562	-0-	709	3			N	-0-					115
02	1218	N	361	-0-	-857	-0-	361	3			N	-0-					115
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					115
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					115

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1702	N	1702	-0-	-0-	-0-	131	1	1571	3	N	-0-					84
12	1790	N	1790	-0-	-0-	-0-	163	1	1517	3	N	100					184
							110	9									
01	1615	N	1615	-0-	-0-	-0-	163	1	1452	3	N	-0-					184
02	1653	N	1561	-0-	-92	-0-	152	1	1409	3	N	-0-					184
03	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					184
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					184

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1187	N	1187	-0-	-0-	-0-	364	1	823	3	N	-0-					241
12	3100	N	4547	-0-	1447	1447	389	1	4138	3	N	18					259
							20	9									
01	3100	N	2361	-0-	-739	708	389	1	1972	3	N	-0-					259
02	2800	N	2092	-0-	-708	-0-	364	1	1728	3	N	-0-					259
03	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					259
04	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					259

LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3581	X	3581	-0-	-0-	-0-	158	1	3423	3	N	-0-					67
12	3771	X	3771	-0-	-0-	-0-	177	1	3594	3	N	-0-					67
01	3709	X	3709	-0-	-0-	-0-	177	1	3532	3	N	-0-					67
02	3138	X	3138	-0-	-0-	-0-	165	1	2973	3	N	-0-					67
03	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					67
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					67

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1131	N	1131	-0-	-0-	-0-	171	1	766	3	N	176					362
							194	9									
12	1006	N	1006	-0-	-0-	-0-	189	1	817	3	N	-0-					362
01	1100	N	1100	-0-	-0-	-0-	189	1	814	3	N	88	196	1			254
							97	9									
02	733	N	733	-0-	-0-	-0-	177	1	556	3	N	-0-					254
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					254
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					254

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3084	X	3084	-0-	-0-	-0-	172	1	2791	3	N	110					347
							121	9									
12	3108	X	3108	-0-	-0-	-0-	202	1	2816	3	N	82	195	1			234
							90	9									
01	3164	X	3164	-0-	-0-	-0-	202	1	2962	3	N	-0-					234
02	2491	X	2491	-0-	-0-	-0-	189	1	2082	3	N	200	200	1			234
							220	9									
03	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					234
04	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					234

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1898	N	1898	-0-	-0-	-0-	146	1	1745	3	N	6	200	1			239
							7	9									
12	1932	N	1932	-0-	-0-	-0-	178	1	1754	3	N	-0-					239
01	1922	N	1739	-0-	-183	-0-	178	1	1561	3	N	-0-					239
02	1798	N	1796	-0-	-2	-0-	166	1	1575	3	N	50					289
							55	9									
03	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					289
04	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					289

GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	362	-0-	-28	-0-	362	3			N	-0-					159
12	403	N	368	-0-	-35	-0-	14	1	354	3	N	-0-					159
01	403	N	355	-0-	-48	-0-	14	1	338	3	N	3					162
							3	9									
02	348	N	343	-0-	-5	-0-	13	1	330	3	N	-0-					162
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					162
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					162

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	153					N	-0-					-0-
12	0	W	-0-	-0-	-0-	153					N	-0-					-0-
01	0	W	-0-	-0-	-0-	153					N	-0-					-0-
02	0	W	-0-	-0-	-0-	153					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	153					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	153					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		622	-0-	622	174291	622	3			N	-0-					53
12	SWR 10		1047	-0-	1047	175338	15	1	1006	3	N	24					77
							26	9									
01	SWR 10		1005	-0-	1005	176343	15	1	990	3	N	-0-					77
02	SWR 10		931	-0-	931	177274	14	1	917	3	N	-0-					77
03	SWR 10		NO RPT	-0-	-0-	177274					N	NO RPT					77
04	SWR 10		NO RPT	-0-	-0-	177274					N	NO RPT					77

GEX, LUTIE W. WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1090	-0-	-50	-0-	1046	3	44	9	N	40					100
12	1178	N	1113	-0-	-65	-0-	12	1	1101	3	N	-0-					100
01	1116	N	1087	-0-	-29	-0-	12	1	1075	3	N	-0-					100
02	1044	N	994	-0-	-50	-0-	12	1	982	3	N	-0-					100
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					100
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					100

CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12240	X	10937	-0-	-1303	-0-	45	1	10859	2	N	30					75
							33	9									
12	12090	X	11228	-0-	-862	-0-	58	1	11170	2	N	-0-					75
01	11935	X	11236	-0-	-699	-0-	58	1	11011	2	N	152	185	1			42
							167	9									
02	11049	X	10196	-0-	-853	-0-	55	1	10141	2	N	-0-					42
03	11594	X	NO RPT	-0-	-11594	-0-					N	NO RPT					42
04	10950	X	NO RPT	-0-	-10950	-0-					N	NO RPT					42

MURPHY, W.A. -B- WELL #: 4274H RRCID -> 280464 COMPL. DATE 09/28/2015 TOTAL DEPTH 8264 PERF. 8530 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19050	X	17286	-0-	-1764	-0-	44	1	17107	2	N	123	185	1			5
							135	9									
12	19468	X	17573	-0-	-1895	-0-	57	1	17516	2	N	-0-					5
01	19065	X	17400	-0-	-1665	-0-	57	1	17137	2	N	187	172	1			20
							206	9									
02	17516	X	15811	-0-	-1705	-0-	54	1	15757	2	N	-0-					20
03	18197	X	NO RPT	-0-	-18197	-0-					N	NO RPT					20
04	17280	X	NO RPT	-0-	-17280	-0-					N	NO RPT					20

FREEMAN, ELODA ET AL WELL #: 5H RRCID -> 280622 COMPL. DATE 01/29/2016 TOTAL DEPTH 8255 PERF. 8683 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11040	X	8434	-0-	-2606	-0-	8434	2			N	-0-	30	5			58
12	11408	X	9286	-0-	-2122	-0-	155	1	9131	2	N	-0-					58
01	10447	X	9516	-0-	-931	-0-	155	1	8913	2	N	407	383	1			82
							448	9									
02	9193	X	8231	-0-	-962	-0-	145	1	8086	2	N	-0-					82
03	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					82
04	9210	X	NO RPT	-0-	-9210	-0-					N	NO RPT					82

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WEIS, NELLIE G. WELL #: 4283H RRCID -> 280725 COMPL. DATE 01/19/2016 TOTAL DEPTH 8201 PERF. 9100 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10050	X	9470	-0-	-580	-0-	53	1	8328	2	N	990	570	1			530
							1089	9									
12	10385	X	7506	-0-	-2879	-0-	55	1	7337	2	N	104	185	1			449
							114	9									
01	9951	X	8042	-0-	-1909	-0-	55	1	7855	2	N	120	361	1			208
							132	9									
02	9309	X	6773	-0-	-2536	-0-	51	1	5935	2	N	715	702	1			221
							787	9									
03	9796	X	NO RPT	-0-	-9796	-0-					N	NO RPT					221
04	9480	X	NO RPT	-0-	-9480	-0-					N	NO RPT					221

GEORGE 11 WELL #: 4H RRCID -> 280738 COMPL. DATE 03/14/2016 TOTAL DEPTH 10436 PERF.10715 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1308	N	1308	-0-	-0-	-0-	550	1	685	2	N	66	187	1			252
							73	9									
12	1254	N	1254	-0-	-0-	-0-	582	1	548	2	N	113	194	1			171
							124	9									
01	1271	N	1227	-0-	-44	-0-	582	1	522	2	N	112	175	1			108
							123	9									
02	1276	N	938	-0-	-338	-0-	544	1	354	2	N	36	56	1			88
							40	9									
03	1240	N	980	-0-	-260	-0-	522	1	355	2	N	94					182
							103	9									
04	1620	X	NO RPT	-0-	-1620	-0-					N	NO RPT					182

COWAN, R. H. JR ALLOCATION WELL #: 5463H RRCID -> 280771 COMPL. DATE 05/17/2017 TOTAL DEPTH 7943 PERF. 8415 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	5542	-0-	-278	-0-	4842	2	700	9	N	636	376	1			295
12	5704	X	5125	-0-	-579	-0-	4940	2	185	9	N	168	187	1			276
01	5642	X	5306	-0-	-336	-0-	4891	2	415	9	N	377	554	1			99
02	5365	X	4576	-0-	-789	-0-	4360	2	216	9	N	196	196	1			99
03	5735	X	NO RPT	-0-	-5735	-0-					N	NO RPT					99
04	5550	X	NO RPT	-0-	-5550	-0-					N	NO RPT					99

KING, HARRY L WELL #: 5064H RRCID -> 281378 COMPL. DATE 08/20/2016 TOTAL DEPTH 7901 PERF. 9885 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11610	X	11325	-0-	-285	-0-	11325	2			N	-0-					93
12	11997	X	9618	-0-	-2379	-0-	9405	2	213	9	N	194	204	1			83
01	11935	X	8802	-0-	-3133	-0-	8596	2	206	9	N	187	190	1			80
02	10991	X	9352	-0-	-1639	-0-	9352	2			N	-0-					80
03	11718	X	NO RPT	-0-	-11718	-0-					N	NO RPT					80
04	11340	X	NO RPT	-0-	-11340	-0-					N	NO RPT					80

LONE TREE OIL & GAS LLC 507473
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	3	-0-	-147	-0-	3	2			N	-0-					27
12	124	N	60	-0-	-64	-0-	60	2			N	-0-					27
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					27
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					27
03	62	N	-0-	-0-	-62	-0-					N	-0-					27
04	60	N	-0-	-0-	-60	-0-					N	-0-					27

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	N	410	-0-	-0-	-0-	410	2			N	-0-					6
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					6
01	434	N	423	-0-	-11	-0-	423	2			N	-0-					6
02	406	N	380	-0-	-26	-0-	380	2			N	-0-					6
03	434	N	408	-0-	-26	-0-	408	2			N	-0-					6
04	420	N	388	-0-	-32	-0-	388	2			N	-0-					6

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	30	1	289	2	N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	31	1	220	2	N	-0-					-0-
01	279	N	244	-0-	-35	-0-	31	1	213	2	N	-0-					-0-
02	261	N	211	-0-	-50	-0-	29	1	182	2	N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	31	1	257	2	N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	30	1	242	2	N	-0-					-0-

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	174	N	139	-0-	-35	-0-	139	2			N	-0-					-0-
03	186	N	24	-0-	-162	-0-	24	2			N	-0-					-0-
*04	315	N	315	-0-	-0-	-0-	314	2	1	9	N	1					-0-

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
01	248	N	214	-0-	-34	-0-	214	2			N	-0-					-0-
02	232	N	182	-0-	-50	-0-	182	2			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					40
12	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					40
01	2263	N	1961	-0-	-302	-0-	1961	2			N	-0-					40
02	2117	N	1426	-0-	-691	-0-	1426	2			N	-0-					40
03	2325	N	2019	-0-	-306	-0-	2019	2			N	-0-					40
04	1890	N	223	-0-	-1667	-0-	217	2	6	9	N	5					40

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1327	N	1327	-0-	-0-	-0-	1316	2	11	9	N	10					149
12	1440	N	1440	-0-	-0-	-0-	1431	2	9	9	N	8					157
01	948	N	948	-0-	-0-	-0-	913	2	35	9	N	32	97	1			92
02	754	N	529	-0-	-225	-0-	529	2			N	-0-					92
03	1771	N	1771	-0-	-0-	-0-	1725	2	46	9	N	42					134
04	780	N	547	-0-	-233	-0-	501	2	46	9	N	42					135

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2901	X	2901	-0-	-0-	-0-	2888	2	13	9	N	12					17
12	3037	X	3037	-0-	-0-	-0-	3006	2	31	9	N	28					45
01	3041	X	3041	-0-	-0-	-0-	3032	2	9	9	N	8					53
02	3041	X	3041	-0-	-0-	-0-	3028	2	13	9	N	12					65
03	3162	X	3162	-0-	-0-	-0-	3151	2	11	9	N	10					75
*04	2514	X	2514	-0-	-0-	-0-	2503	2	11	9	N	10					80

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1121	N	1121	-0-	-0-	-0-	1115	2	6	9	N	5					52
12	1395	N	1040	-0-	-355	-0-	1034	2	6	9	N	5					57
01	1054	N	-0-	-0-	-1054	-0-					N	-0-					57
02	1073	N	-0-	-0-	-1073	-0-					N	-0-					57
03	1054	N	-0-	-0-	-1054	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	89	-0-	-91	-0-	89	2			N	-0-					17
12	155	N	93	-0-	-62	-0-	93	2			N	-0-					17
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					17
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					17
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					17
*04	202	N	202	-0-	-0-	-0-	169	2	33	9	N	30					17

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

11	2231	X	2231	-0-	-0-	-0-	2219	2	12	9	N	11					133
12	2489	X	2489	-0-	-0-	-0-	2483	2	6	9	N	5					138
01	3080	X	3080	-0-	-0-	-0-	3067	2	13	9	N	12	85	1			65
02	2883	X	2883	-0-	-0-	-0-	2877	2	6	9	N	5					70
03	1674	X	1239	-0-	-435	-0-	1206	2	33	9	N	30					100
04	1620	X	1343	-0-	-277	-0-	1310	2	33	9	N	30					130

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

11	1588	N	1588	-0-	-0-	-0-	120	1	1466	2	N	2					223
							2	9									
12	1615	N	1615	-0-	-0-	-0-	121	1	1494	2	N	-0-					223
01	1582	N	1582	-0-	-0-	-0-	107	1	1472	2	N	3					226
							3	9									
02	1535	N	1535	-0-	-0-	-0-	38	1	1491	2	N	5					231
							6	9									
03	1639	N	1639	-0-	-0-	-0-	125	1	1514	2	N	-0-	120	1			111
*04	1550	N	1550	-0-	-0-	-0-	120	1	1419	2	N	10					121
							11	9									

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

11	785	N	785	-0-	-0-	-0-	74	1	711	2	N	-0-					172
12	775	N	741	-0-	-34	-0-	71	1	670	2	N	-0-					172
01	775	N	757	-0-	-18	-0-	67	1	690	2	N	-0-					172
02	754	N	645	-0-	-109	-0-	33	1	612	2	N	-0-					172
03	744	N	684	-0-	-60	-0-	69	1	615	2	N	-0-					172
04	720	N	646	-0-	-74	-0-	67	1	579	2	N	-0-					172

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	402	-0-	-18	-0-	52	1	350	2	N	-0-					167
12	421	N	421	-0-	-0-	-0-	53	1	368	2	N	-0-					167
01	423	N	423	-0-	-0-	-0-	50	1	373	2	N	-0-					167
02	426	N	426	-0-	-0-	-0-	31	1	395	2	N	-0-					167
03	434	N	305	-0-	-129	-0-	45	1	260	2	N	-0-					167
04	420	N	348	-0-	-72	-0-	49	1	298	2	N	1					168
							1	9									

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	563	-0-	-7	-0-	30	1	520	2	N	12					172
							13	9									
12	681	N	681	-0-	-0-	-0-	31	1	650	2	N	-0-					172
01	772	N	772	-0-	-0-	-0-	31	1	741	2	N	-0-					172
02	814	N	814	-0-	-0-	-0-	29	1	785	2	N	-0-					172
03	911	N	911	-0-	-0-	-0-	31	1	880	2	N	-0-					172
*04	792	N	792	-0-	-0-	-0-	30	1	762	2	N	-0-					172

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	110	-0-	-100	-0-	30	1	80	2	N	-0-					76
12	217	N	195	-0-	-22	-0-	31	1	164	2	N	-0-					76
01	186	N	46	-0-	-140	-0-	31	1	15	2	N	-0-					76
02	116	N	31	-0-	-85	-0-	29	1	2	2	N	-0-					76
03	186	N	42	-0-	-144	-0-	31	1	11	2	N	-0-					76
*04	64	N	64	-0-	-0-	-0-	30	1	34	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1484	-0-	-136	-0-	151	1	1333	2	N	-0-					171
12	1844	N	1844	-0-	-0-	-0-	187	1	1657	2	N	-0-					171
01	1736	N	1303	-0-	-433	-0-	139	1	1164	2	N	-0-					171
02	1421	N	1281	-0-	-140	-0-	138	1	1136	2	N	6					177
							7	9									
03	1767	N	1398	-0-	-369	-0-	152	1	1238	2	N	7					184
							8	9									
*04	1361	N	1361	-0-	-0-	-0-	144	1	1217	2	N	-0-					184

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1037	N	1037	-0-	-0-	-0-	88	1	949	2	N	-0-					94
12	1085	N	1070	-0-	-15	-0-	90	1	980	2	N	-0-					94
01	1054	N	1048	-0-	-6	-0-	81	1	967	2	N	-0-					94
02	1015	N	926	-0-	-89	-0-	35	1	891	2	N	-0-					94
03	1085	N	971	-0-	-114	-0-	86	1	885	2	N	-0-					94
04	1020	N	968	-0-	-52	-0-	86	1	882	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	532	-0-	-8	-0-	59	1	473	2	N	-0-					-0-
12	589	N	555	-0-	-34	-0-	61	1	494	2	N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	57	1	505	2	N	-0-					-0-
02	522	N	490	-0-	-32	-0-	32	1	458	2	N	-0-					-0-
03	558	N	526	-0-	-32	-0-	60	1	466	2	N	-0-					-0-
04	540	N	535	-0-	-5	-0-	60	1	475	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	707	N	707	-0-	-0-	-0-	69	1	638	2	N	-0-					185
12	744	N	704	-0-	-40	-0-	69	1	635	2	N	-0-					185
01	713	N	681	-0-	-32	-0-	63	1	618	2	N	-0-					185
02	696	N	652	-0-	-44	-0-	33	1	619	2	N	-0-					185
03	713	N	673	-0-	-40	-0-	68	1	605	2	N	-0-					185
*04	710	N	710	-0-	-0-	-0-	71	1	639	2	N	-0-					185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

11	150	N	122	-0-	-28	-0-	38	1	84	2	N	-0-					27
12	165	N	165	-0-	-0-	-0-	39	1	126	2	N	-0-					27
01	180	N	180	-0-	-0-	-0-	44	1	136	2	N	-0-					27
02	161	N	161	-0-	-0-	-0-	41	1	120	2	N	-0-					27
03	177	N	177	-0-	-0-	-0-	45	1	132	2	N	-0-					27
04	180	N	172	-0-	-8	-0-	43	1	129	2	N	-0-					27

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

11	316	N	316	-0-	-0-	-0-	54	1	262	2	N	-0-					54
12	310	N	303	-0-	-7	-0-	54	1	249	2	N	-0-					54
01	323	N	323	-0-	-0-	-0-	57	1	266	2	N	-0-					54
02	290	N	283	-0-	-7	-0-	52	1	231	2	N	-0-					54
03	337	N	337	-0-	-0-	-0-	60	1	277	2	N	-0-					54
04	300	N	290	-0-	-10	-0-	53	1	237	2	N	-0-					54

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

11	355	N	355	-0-	-0-	-0-	30	1	323	2	N	2					97
							2	9									
12	496	N	348	-0-	-148	-0-	31	1	317	2	N	-0-					97
01	609	N	609	-0-	-0-	-0-	31	1	578	2	N	-0-					97
02	353	N	353	-0-	-0-	-0-	29	1	324	2	N	-0-					97
03	463	N	463	-0-	-0-	-0-	31	1	432	2	N	-0-					97
04	600	N	337	-0-	-263	-0-	30	1	307	2	N	-0-					97

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

11	240	N	218	-0-	-22	-0-	43	1	175	2	N	-0-					67
12	248	N	236	-0-	-12	-0-	49	1	187	2	N	-0-					67
01	225	N	225	-0-	-0-	-0-	48	1	177	2	N	-0-					67
02	208	N	208	-0-	-0-	-0-	46	1	162	2	N	-0-					67
03	248	N	232	-0-	-16	-0-	50	1	182	2	N	-0-					67
04	210	N	202	-0-	-8	-0-	43	1	159	2	N	-0-					67

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

11	0	N	-0-	-0-	-0-	-0-					N	-0-					160
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27

FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

11	77	N	77	-0-	-0-	-0-	34	1	43	2	N	-0-					164
12	93	N	63	-0-	-30	-0-	21	1	42	2	N	-0-					164
01	308	N	308	-0-	-0-	-0-	56	1	252	2	N	-0-					164
02	178	N	178	-0-	-0-	-0-	43	1	135	2	N	-0-					164
03	160	N	160	-0-	-0-	-0-	43	1	117	2	N	-0-					164
04	180	N	132	-0-	-48	-0-	39	1	93	2	N	-0-					164

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

11	401	N	401	-0-	-0-	-0-	58	1	343	2	N	-0-					132
12	415	N	415	-0-	-0-	-0-	59	1	343	2	N	12					144
							13	9									
01	434	N	425	-0-	-9	-0-	63	1	362	2	N	-0-					144
02	410	N	410	-0-	-0-	-0-	60	1	333	2	N	15					159
							17	9									
03	408	N	408	-0-	-0-	-0-	62	1	340	2	N	5					164
							6	9									
04	420	N	410	-0-	-10	-0-	60	1	350	2	N	-0-					164

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

11	600	N	587	-0-	-13	-0-	30	1	557	2	N	-0-					80
12	620	N	606	-0-	-14	-0-	31	1	575	2	N	-0-					80
01	620	N	601	-0-	-19	-0-	31	1	570	2	N	-0-					80
02	580	N	556	-0-	-24	-0-	29	1	527	2	N	-0-					80
03	620	N	595	-0-	-25	-0-	31	1	564	2	N	-0-					80
*04	575	N	575	-0-	-0-	-0-	30	1	545	2	N	-0-					80

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	828	-0-	-72	-0-	73	1	755	2	N	-0-					142
12	965	N	965	-0-	-0-	-0-	84	1	881	2	N	-0-					142
01	961	N	947	-0-	-14	-0-	76	1	871	2	N	-0-					142
02	845	N	845	-0-	-0-	-0-	34	1	811	2	N	-0-					142
03	961	N	899	-0-	-62	-0-	82	1	817	2	N	-0-					142
04	930	N	889	-0-	-41	-0-	81	1	808	2	N	-0-					142

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	45	1	236	2	N	-0-					128
12	326	N	326	-0-	-0-	-0-	48	1	278	2	N	-0-					128
01	311	N	311	-0-	-0-	-0-	45	1	266	2	N	-0-					128
02	280	N	280	-0-	-0-	-0-	31	1	249	2	N	-0-					128
03	341	N	306	-0-	-35	-0-	47	1	259	2	N	-0-					128
*04	308	N	308	-0-	-0-	-0-	47	1	261	2	N	-0-					128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0-	-0-	56	1	417	2	N	-0-					163
12	474	N	474	-0-	-0-	-0-	56	1	418	2	N	-0-					163
01	465	N	465	-0-	-0-	-0-	52	1	413	2	N	-0-					163
02	464	N	409	-0-	-55	-0-	31	1	378	2	N	-0-					163
03	465	N	431	-0-	-34	-0-	54	1	377	2	N	-0-					163
04	450	N	419	-0-	-31	-0-	53	1	366	2	N	-0-					163

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	41	1	178	2	N	-0-					44
12	266	N	266	-0-	-0-	-0-	44	1	222	2	N	-0-					44
01	234	N	234	-0-	-0-	-0-	41	1	193	2	N	-0-					44
02	203	N	114	-0-	-89	-0-	30	1	84	2	N	-0-					44
03	279	N	31	-0-	-248	-0-	31	1			N	-0-					44
04	240	N	30	-0-	-210	-0-	30	1			N	-0-					44

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	48	1	290	2	N	-0-					102
12	341	N	325	-0-	-16	-0-	48	1	277	2	N	-0-					102
01	354	N	354	-0-	-0-	-0-	47	1	307	2	N	-0-					102
02	319	N	300	-0-	-19	-0-	31	1	269	2	N	-0-					102
03	310	N	279	-0-	-31	-0-	45	1	234	2	N	-0-					102
04	330	N	282	-0-	-48	-0-	45	1	237	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	451	-0-	-29	-0-	54	1	397	2	N	-0-					163
12	496	N	367	-0-	-129	-0-	50	1	317	2	N	-0-					163
01	465	N	435	-0-	-30	-0-	51	1	384	2	N	-0-					163
02	435	N	370	-0-	-65	-0-	31	1	339	2	N	-0-					163
03	419	N	419	-0-	-0-	-0-	54	1	365	2	N	-0-					163
*04	437	N	437	-0-	-0-	-0-	54	1	383	2	N	-0-					163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	33	1	30	2	N	-0-					109
12	67	N	67	-0-	-0-	-0-	34	1	33	2	N	-0-					109
01	93	N	65	-0-	-28	-0-	34	1	31	2	N	-0-					109
02	58	N	51	-0-	-7	-0-	31	1	20	2	N	-0-					109
03	62	N	58	-0-	-4	-0-	34	1	24	2	N	-0-					109
04	60	N	54	-0-	-6	-0-	32	1	22	2	N	-0-					109

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1260	-0-	-0-	-0-	30	1	1230	2	N	-0-					203
12	1286	N	1286	-0-	-0-	-0-	31	1	1255	2	N	-0-					203
01	1302	N	1168	-0-	-134	-0-	31	1	1137	2	N	-0-					203
02	1218	N	1106	-0-	-112	-0-	28	1	1078	2	N	-0-					203
03	1271	N	1229	-0-	-42	-0-	30	1	1199	2	N	-0-					203
*04	1171	N	1171	-0-	-0-	-0-	30	1	1117	2	N	22	148	1			77
							24	9									

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

11	420	N	387	-0-	-33	-0-	60	1	327	2	N	-0-					37
12	372	N	372	-0-	-0-	-0-	55	1	317	2	N	-0-					37
01	367	N	367	-0-	-0-	-0-	59	1	308	2	N	-0-					37
02	377	N	329	-0-	-48	-0-	55	1	274	2	N	-0-					37
03	372	N	353	-0-	-19	-0-	59	1	294	2	N	-0-					37
04	360	N	330	-0-	-30	-0-	54	1	276	2	N	-0-					37

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

11	300	N	275	-0-	-25	-0-	51	1	224	2	N	-0-					92
12	323	N	323	-0-	-0-	-0-	56	1	267	2	N	-0-					92
01	315	N	315	-0-	-0-	-0-	55	1	260	2	N	-0-					92
02	272	N	272	-0-	-0-	-0-	48	1	224	2	N	-0-					92
03	310	N	302	-0-	-8	-0-	57	1	245	2	N	-0-					92
04	300	N	283	-0-	-17	-0-	52	1	231	2	N	-0-					92

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

11	189	N	189	-0-	-0-	-0-	44	1	145	2	N	-0-					45
12	181	N	181	-0-	-0-	-0-	44	1	137	2	N	-0-					45
01	178	N	178	-0-	-0-	-0-	44	1	134	2	N	-0-					45
02	137	N	137	-0-	-0-	-0-	39	1	98	2	N	-0-					45
03	187	N	187	-0-	-0-	-0-	46	1	141	2	N	-0-					45
*04	219	N	219	-0-	-0-	-0-	47	1	172	2	N	-0-					45

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	1	N	1	-0-	-0-	-0-	1	1			N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	1	N	-0-	-0-	-1	-0-					N	-0-					85
04	0	N	-0-	-0-	-0-	-0-					N	-0-					85

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

11	690	N	690	-0-	-0-	-0-	86	1	604	2	N	-0-					138
12	799	N	799	-0-	-0-	-0-	97	1	702	2	N	-0-					138
01	853	N	853	-0-	-0-	-0-	104	1	749	2	N	-0-					138
02	860	N	860	-0-	-0-	-0-	106	1	754	2	N	-0-					138
03	654	N	654	-0-	-0-	-0-	91	1	563	2	N	-0-					138
*04	532	N	532	-0-	-0-	-0-	75	1	457	2	N	-0-					138

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	582	N	582	-0-	-0-	-0-	62	1	520	2	N	-0-					150
12	589	N	551	-0-	-38	-0-	59	1	492	2	N	-0-					150
01	620	N	598	-0-	-22	-0-	59	1	539	2	N	-0-					150
02	551	N	520	-0-	-31	-0-	32	1	488	2	N	-0-					150
03	558	N	512	-0-	-46	-0-	57	1	455	2	N	-0-					150
04	570	N	518	-0-	-52	-0-	59	1	459	2	N	-0-					150

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	38	1	219	2	N	-0-					108
12	217	N	214	-0-	-3	-0-	39	1	175	2	N	-0-					108
01	279	N	243	-0-	-36	-0-	44	1	199	2	N	-0-					108
02	261	N	189	-0-	-72	-0-	36	1	153	2	N	-0-					108
03	224	N	224	-0-	-0-	-0-	38	1	186	2	N	-0-					108
04	240	N	220	-0-	-20	-0-	38	1	182	2	N	-0-					108

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	777	-0-	-33	-0-	30	1	739	2	N	7					164
							8	9									
12	806	N	804	-0-	-2	-0-	31	1	771	2	N	2					166
							2	9									
01	806	N	790	-0-	-16	-0-	31	1	759	2	N	-0-					166
02	754	N	725	-0-	-29	-0-	29	1	696	2	N	-0-					166
03	806	N	774	-0-	-32	-0-	31	1	735	2	N	7					173
							8	9									
*04	762	N	762	-0-	-0-	-0-	30	1	723	2	N	8					181
							9	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1009	-0-	-11	-0-	30	1	979	2	N	-0-					67
12	1054	N	1042	-0-	-12	-0-	31	1	1011	2	N	-0-					67
01	1062	N	1062	-0-	-0-	-0-	31	1	1031	2	N	-0-					67
02	986	N	956	-0-	-30	-0-	29	1	927	2	N	-0-					67
03	1054	N	1053	-0-	-1	-0-	31	1	1022	2	N	-0-					67
04	1020	N	993	-0-	-27	-0-	30	1	963	2	N	-0-					67

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	76	-0-	-14	-0-	30	1	46	2	N	-0-					147
12	114	N	114	-0-	-0-	-0-	31	1	83	2	N	-0-					147
01	62	N	47	-0-	-15	-0-	31	1	16	2	N	-0-					147
02	87	N	31	-0-	-56	-0-	29	1	2	2	N	-0-					147
03	93	N	12	-0-	-81	-0-	10	1	2	2	N	-0-					147
04	60	N	3	-0-	-57	-0-	1	1	2	2	N	-0-					147

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	16	1	45	2	N	-0-					80
12	45	N	45	-0-	-0-	-0-	16	1	29	2	N	-0-					80
01	46	N	46	-0-	-0-	-0-	16	1	30	2	N	-0-					80
02	58	N	27	-0-	-31	-0-	10	1	17	2	N	-0-					80
03	31	N	-0-	-0-	-31	-0-					N	-0-					80
04	30	N	-0-	-0-	-30	-0-					N	-0-					80

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					173
12	30	N	30	-0-	-0-	-0-	1	1	29	2	N	-0-					173
01	25	N	25	-0-	-0-	-0-	2	1	23	2	N	-0-					173
02	11	N	11	-0-	-0-	-0-	2	1	9	2	N	-0-					173
03	31	N	-0-	-0-	-31	-0-					N	-0-					173
04	30	N	9	-0-	-21	-0-	9	2			N	-0-					173

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

11	1200	N	1135	-0-	-65	-0-	122	1	981	2	N	29					136
							32	9									
12	1178	N	1150	-0-	-28	-0-	126	1	1004	2	N	18					154
							20	9									
01	1178	N	1127	-0-	-51	-0-	127	1	981	2	N	17					171
							19	9									
02	1102	N	1054	-0-	-48	-0-	122	1	910	2	N	20					191
							22	9									
03	1147	N	1128	-0-	-19	-0-	134	1	976	2	N	16					207
							18	9									
*04	1133	N	1133	-0-	-0-	-0-	127	1	976	2	N	27	177	1			57
							30	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

11	934	N	934	-0-	-0-	-0-	30	1	880	2	N	22					297
							24	9									
12	1008	N	1008	-0-	-0-	-0-	31	1	915	2	N	56	189	1			164
							62	9									
01	958	N	958	-0-	-0-	-0-	31	1	921	2	N	5					169
							6	9									
02	899	N	881	-0-	-18	-0-	29	1	827	2	N	23					192
							25	9									
03	1023	N	995	-0-	-28	-0-	31	1	936	2	N	25					217
							28	9									
04	930	N	922	-0-	-8	-0-	30	1	881	2	N	10					227
							11	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

11	1500	N	1391	-0-	-109	-0-	145	1	1227	2	N	17					192
							19	9									
12	1519	N	1403	-0-	-116	-0-	147	1	1236	2	N	18					210
							20	9									
01	1451	N	1451	-0-	-0-	-0-	157	1	1284	2	N	9					219
							10	9									
02	1354	N	1354	-0-	-0-	-0-	150	1	1186	2	N	16					235
							18	9									
03	1505	N	1505	-0-	-0-	-0-	170	1	1313	2	N	20					255
							22	9									
*04	1451	N	1451	-0-	-0-	-0-	156	1	1275	2	N	18	179	1			94
							20	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	410	-0-	-40	-0-	62	1	348	2	N	-0-					118
12	527	N	418	-0-	-109	-0-	64	1	352	2	N	2					120
							2	9									
01	409	N	409	-0-	-0-	-0-	65	1	344	2	N	-0-					120
02	406	N	378	-0-	-28	-0-	61	1	317	2	N	-0-					120
03	420	N	420	-0-	-0-	-0-	68	1	352	2	N	-0-					120
04	390	N	388	-0-	-2	-0-	62	1	325	2	N	1					121
							1	9									

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	223	-0-	-17	-0-	43	1	179	2	N	1					171
							1	9									
12	251	N	251	-0-	-0-	-0-	48	1	199	2	N	4					175
							4	9									
01	257	N	257	-0-	-0-	-0-	46	1	193	2	N	16					191
							18	9									
02	217	N	217	-0-	-0-	-0-	45	1	170	2	N	2					193
							2	9									
03	248	N	237	-0-	-11	-0-	48	1	186	2	N	3					196
							3	9									
04	240	N	213	-0-	-27	-0-	43	1	164	2	N	5					201
							6	9									

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4582	X	3707	-0-	-875	-0-	341	1	3333	2	N	30					257
							33	9									
12	3743	X	3743	-0-	-0-	-0-	351	1	3392	2	N	-0-					257
01	3650	X	3650	-0-	-0-	-0-	354	1	3296	2	N	-0-					257
02	3006	X	3006	-0-	-0-	-0-	305	1	2701	2	N	-0-					257
03	2821	X	2808	-0-	-13	-0-	295	1	2512	2	N	1	187	1			71
							1	9									
*04	2890	X	2890	-0-	-0-	-0-	288	1	2601	2	N	1					72
							1	9									

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	32	1	18	2	N	-0-					13
12	63	N	63	-0-	-0-	-0-	29	1	34	2	N	-0-					13
01	80	N	80	-0-	-0-	-0-	35	1	45	2	N	-0-					13
02	72	N	72	-0-	-0-	-0-	33	1	39	2	N	-0-					13
03	72	N	72	-0-	-0-	-0-	35	1	37	2	N	-0-					13
04	90	N	87	-0-	-3	-0-	35	1	52	2	N	-0-					13

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2087	-0-	-493	-0-	198	1	1797	2	N	84					373
							92	9									
12	2247	N	2247	-0-	-0-	-0-	213	1	1940	2	N	85					458
							94	9									
01	2294	N	1826	-0-	-468	-0-	188	1	1627	2	N	10	190	1			278
							11	9									
02	2030	N	1510	-0-	-520	-0-	160	1	1328	2	N	20					298
							22	9									
03	2232	N	2	-0-	-2230	-0-	2	1			N	-0-					298
*04	2667	N	2667	-0-	-0-	-0-	261	1	2336	2	N	64	176	1			186
							70	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2270	N	2270	-0-	-0-	-0-	221	1	2041	2	N	7					344
							8	9									
12	2449	N	2379	-0-	-70	-0-	232	1	2138	2	N	8					352
							9	9									
01	2333	N	2333	-0-	-0-	-0-	229	1	2015	2	N	81	189	1			244
							89	9									
02	2204	N	2008	-0-	-196	-0-	211	1	1797	2	N	-0-					244
03	2387	N	2314	-0-	-73	-0-	250	1	2063	2	N	1					245
							1	9									
04	2250	N	2212	-0-	-38	-0-	225	1	1972	2	N	14					259
							15	9									

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

11	630	N	566	-0-	-64	-0-	26	1	540	2	N	-0-					250
12	722	N	722	-0-	-0-	-0-	27	1	695	2	N	-0-					250
01	862	N	862	-0-	-0-	-0-	29	1	833	2	N	-0-					250
02	700	N	700	-0-	-0-	-0-	24	1	676	2	N	-0-					250
03	713	N	560	-0-	-153	-0-	31	1	525	2	N	4					254
							4	9									
04	840	N	524	-0-	-316	-0-	30	1	494	2	N	-0-					254

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

11	1680	N	1581	-0-	-99	-0-	180	1	1351	2	N	45					174
							50	9									
12	1705	N	1396	-0-	-309	-0-	181	1	1182	2	N	30					204
							33	9									
01	1612	N	1489	-0-	-123	-0-	186	1	1259	2	N	40					244
							44	9									
02	1578	N	1578	-0-	-0-	-0-	171	1	1353	2	N	49	186	1			107
							54	9									
03	1486	N	1486	-0-	-0-	-0-	186	1	1265	2	N	32					139
							35	9									
*04	1534	N	1534	-0-	-0-	-0-	180	1	1310	2	N	40					179
							44	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

11	0	N	-0-	-0-	-0-	-0-					N	-0-					227
12	37	N	37	-0-	-0-	-0-	5	1	32	2	N	-0-					227
01	31	N	-0-	-0-	-31	-0-					N	-0-					227
02	0	N	-0-	-0-	-0-	-0-					N	-0-					227
03	31	N	29	-0-	-2	-0-	5	1	24	2	N	-0-					227
04	0	N	-0-	-0-	-0-	-0-					N	-0-					227

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					253
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					253
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					253
02	29	N	29	-0-	-0-	-0-	29	1			N	-0-					253
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					253
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					253

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4692	-0-	-198	-0-	329	1	4361	2	N	2					404
							2	9									
12	5168	X	5168	-0-	-0-	-0-	341	1	4824	2	N	3					407
							3	9									
01	5022	X	4792	-0-	-230	-0-	326	1	4453	2	N	12					419
							13	9									
02	4669	X	3069	-0-	-1600	-0-	258	1	2809	2	N	2					421
							2	9									
03	5053	X	5050	-0-	-3	-0-	328	1	4721	2	N	1	185	1			237
							1	9									
*04	4914	X	4914	-0-	-0-	-0-	330	1	4580	2	N	4					241
							4	9									

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

11	4050	X	3295	-0-	-755	-0-	30	1	3263	2	N	2					127
							2	9									
12	4340	X	3707	-0-	-633	-0-	31	1	3676	2	N	-0-					127
01	4340	X	4119	-0-	-221	-0-	31	1	4088	2	N	-0-					127
02	4060	X	3050	-0-	-1010	-0-	29	1	3021	2	N	-0-					127
03	4123	X	3809	-0-	-314	-0-	31	1	3758	2	N	18					145
							20	9									
04	3990	X	2817	-0-	-1173	-0-	30	1	2779	2	N	7					152
							8	9									

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

11	1890	N	1869	-0-	-21	-0-	85	1	1767	2	N	15					236
							17	9									
12	2028	N	2028	-0-	-0-	-0-	89	1	1916	2	N	21					257
							23	9									
01	1990	N	1990	-0-	-0-	-0-	87	1	1879	2	N	22					279
							24	9									
02	1832	N	1832	-0-	-0-	-0-	83	1	1730	2	N	17					296
							19	9									
03	2015	N	1998	-0-	-17	-0-	89	1	1887	2	N	20	187	1			129
							22	9									
04	1920	N	1897	-0-	-23	-0-	87	1	1796	2	N	13					142
							14	9									

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

11	5245	X	5245	-0-	-0-	-0-	480	1	4676	2	N	81	188	1			247
							89	9									
12	5735	X	5414	-0-	-321	-0-	496	1	4842	2	N	69					316
							76	9									
01	5735	X	5281	-0-	-454	-0-	496	1	4764	2	N	19	188	1			147
							21	9									
02	5365	X	4525	-0-	-840	-0-	464	1	4024	2	N	34					181
							37	9									
03	5425	X	4789	-0-	-636	-0-	488	1	4234	2	N	61					242
							67	9									
04	5250	X	4943	-0-	-307	-0-	480	1	4453	2	N	9					251
							10	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1345	N	1345	-0-	-0-	-0-	69	1	1261	2	N	14					174
							15	9									
12	1335	N	1335	-0-	-0-	-0-	69	1	1246	2	N	18					192
							20	9									
01	1147	N	997	-0-	-150	-0-	57	1	929	2	N	10					202
							11	9									
02	1305	N	892	-0-	-413	-0-	53	1	839	2	N	-0-					202
03	1333	N	1189	-0-	-144	-0-	44	1	1115	2	N	27					229
							30	9									
*04	967	N	967	-0-	-0-	-0-	48	1	839	2	N	73	180	1			122
							80	9									

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2893	-0-	-527	-0-	274	1	2619	2	N	-0-					354
12	3131	X	2987	-0-	-144	-0-	285	1	2701	2	N	1					355
							1	9									
01	3193	X	2904	-0-	-289	-0-	288	1	2616	2	N	-0-					355
02	2987	X	1224	-0-	-1763	-0-	128	1	1096	2	N	-0-					355
03	3193	X	2985	-0-	-208	-0-	314	1	2671	2	N	-0-					355
04	2880	X	2808	-0-	-72	-0-	280	1	2524	2	N	4					359
							4	9									

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1873	-0-	-107	-0-	28	1	1801	2	N	40					194
							44	9									
12	2193	N	2193	-0-	-0-	-0-	30	1	2116	2	N	43					237
							47	9									
01	2170	N	2157	-0-	-13	-0-	30	1	2087	2	N	36	186	1			87
							40	9									
02	1963	N	1963	-0-	-0-	-0-	28	1	1891	2	N	40					127
							44	9									
03	2201	N	1920	-0-	-281	-0-	28	1	1867	2	N	23					150
							25	9									
04	2100	N	1832	-0-	-268	-0-	27	1	1784	2	N	19	119	1			50
							21	9									

JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	682	-0-	-308	-0-	18	1	649	2	N	14					270
							15	9									
12	1023	N	849	-0-	-174	-0-	24	1	804	2	N	19					289
							21	9									
01	1147	N	874	-0-	-273	-0-	28	1	834	2	N	11					300
							12	9									
02	943	N	943	-0-	-0-	-0-	29	1	866	2	N	44					344
							48	9									
03	1010	N	1010	-0-	-0-	-0-	31	1	960	2	N	17					361
							19	9									
04	840	N	677	-0-	-163	-0-	25	1	640	2	N	11					372
							12	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6421	X	6421	-0-	-0-	-0-	29	1	6227	2	N	150	188	1			287
							165	9									
12	5828	X	5113	-0-	-715	-0-	31	1	4952	2	N	118	187	1			218
							130	9									
01	5270	X	2992	-0-	-2278	-0-	31	1	2913	2	N	44					262
							48	9									
02	6206	X	3105	-0-	-3101	-0-	29	1	3000	2	N	69					331
							76	9									
03	6634	X	2781	-0-	-3853	-0-	31	1	2693	2	N	52					383
							57	9									
04	6420	X	1954	-0-	-4466	-0-	29	1	1874	2	N	46	178	1			251
							51	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	899	N	899	-0-	-0-	-0-	30	1	854	2	N	14					326
							15	9									
12	1065	N	1065	-0-	-0-	-0-	31	1	880	2	N	140					466
							154	9									
01	961	N	841	-0-	-120	-0-	31	1	810	2	N	-0-					466
02	870	N	852	-0-	-18	-0-	29	1	816	2	N	6	163	1			309
							7	9									
03	961	N	855	-0-	-106	-0-	31	1	822	2	N	2					311
							2	9									
*04	821	N	821	-0-	-0-	-0-	30	1	791	2	N	-0-	179	1			132

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	391	-0-	-29	-0-	30	1	349	2	N	11					357
							12	9									
12	465	N	397	-0-	-68	-0-	29	1	365	2	N	3					360
							3	9									
01	434	N	395	-0-	-39	-0-	27	1	359	2	N	8					368
							9	9									
02	377	N	372	-0-	-5	-0-	24	1	333	2	N	14					382
							15	9									
03	403	N	377	-0-	-26	-0-	21	1	356	2	N	-0-					382
04	390	N	385	-0-	-5	-0-	28	1	332	2	N	23					405
							25	9									

PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4091	X	4091	-0-	-0-	-0-	390	1	3578	2	N	112	181	1			213
							123	9									
12	3255	X	3225	-0-	-30	-0-	383	1	2778	2	N	58					271
							64	9									
01	3382	X	3382	-0-	-0-	-0-	397	1	2885	2	N	91	184	1			178
							100	9									
02	4023	X	4023	-0-	-0-	-0-	377	1	3533	2	N	103					281
							113	9									
03	4121	X	4121	-0-	-0-	-0-	403	1	3616	2	N	93	182	1			192
							102	9									
*04	4048	X	4048	-0-	-0-	-0-	384	1	3585	2	N	72					264
							79	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3522	-0-		-228	-0-	30 127	1 9	3365	2	N	115	180	1			174
12	3875	X	3563	-0-		-312	-0-	31 123	1 9	3409	2	N	112					286
01	3782	X	3546	-0-		-236	-0-	31 142	1 9	3373	2	N	129	179	1			236
02	3538	X	3217	-0-		-321	-0-	28 102	1 9	3087	2	N	93					329
03	3627	X	3444	-0-		-183	-0-	30 119	1 9	3295	2	N	108	372	1			65
04	3510	X	3361	-0-		-149	-0-	30 120	1 9	3211	2	N	109					174

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	691	N	691	-0-		-0-	-0-	30 58	1 9	603	2	N	53					391
12	682	N	681	-0-		-1	-0-	31 65	1 9	585	2	N	59	187	1			263
01	682	N	651	-0-		-31	-0-	31 45	1 9	575	2	N	41					304
02	667	N	584	-0-		-83	-0-	29 41	1 9	514	2	N	37					341
03	682	N	624	-0-		-58	-0-	31 55	1 9	538	2	N	50					391
04	630	N	589	-0-		-41	-0-	30 31	1 9	528	2	N	28					419

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1581	-0-		-369	-0-	120	1	1461	2	N	-0-					-0-
12	1893	N	1893	-0-		-0-	-0-	132	1	1761	2	N	-0-					-0-
01	2025	N	2025	-0-		-0-	-0-	129	1	1896	2	N	-0-					-0-
02	1738	N	1738	-0-		-0-	-0-	40	1	1698	2	N	-0-					-0-
03	1891	N	1746	-0-		-145	-0-	131	1	1615	2	N	-0-					-0-
04	1950	N	1918	-0-		-32	-0-	142	1	1776	2	N	-0-					-0-

BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2018	-0-		-412	-0-	28 39	1 9	1951	2	N	35					140
12	2511	X	1816	-0-		-695	-0-	30 50	1 9	1736	2	N	45					185
01	2294	X	2134	-0-		-160	-0-	30 52	1 9	2052	2	N	47					232
02	1943	X	1876	-0-		-67	-0-	27 29	1 9	1820	2	N	26					258
03	2077	X	2036	-0-		-41	-0-	30 23	1 9	1983	2	N	21	180	1			99
04	2070	X	1898	-0-		-172	-0-	29 33	1 9	1836	2	N	30					129

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	986	-0-	-4	-0-	81	1	905	2	N	-0-					180
12	1074	N	1074	-0-	-0-	-0-	89	1	985	2	N	-0-					180
01	1023	N	1019	-0-	-4	-0-	78	1	941	2	N	-0-					180
02	957	N	802	-0-	-155	-0-	28	1	773	2	N	1					181
							1	9									
03	1085	N	979	-0-	-106	-0-	83	1	896	2	N	-0-					181
04	990	N	974	-0-	-16	-0-	84	1	869	2	N	19					200
							21	9									

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5099	X	5099	-0-	-0-	-0-	179	1	4823	2	N	88					457
							97	9									
12	5167	X	5167	-0-	-0-	-0-	180	1	4887	2	N	91	186	1			362
							100	9									
01	4992	X	4992	-0-	-0-	-0-	170	1	4715	2	N	97					459
							107	9									
02	4847	X	4847	-0-	-0-	-0-	171	1	4568	2	N	98	182	1			375
							108	9									
03	5090	X	5090	-0-	-0-	-0-	179	1	4819	2	N	84					459
							92	9									
04	4680	X	4549	-0-	-131	-0-	168	1	4344	2	N	34	185	1			308
							37	9									

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	1553	-0-	-127	-0-	30	1	1295	2	N	207	175	1			439
							228	9									
12	1736	X	1660	-0-	-76	-0-	31	1	1442	2	N	170	184	1			425
							187	9									
01	1712	X	1712	-0-	-0-	-0-	31	1	1452	2	N	208					633
							229	9									
02	1508	X	1503	-0-	-5	-0-	29	1	1243	2	N	210	169	1			674
							231	9									
03	1676	X	1676	-0-	-0-	-0-	31	1	1373	2	N	247	167	1			754
							272	9									
04	1650	X	1175	-0-	-475	-0-	29	1	962	2	N	167	484	1			437
							184	9									

BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2151	-0-	-129	-0-	30	1	2109	2	N	11					264
							12	9									
12	2325	N	2162	-0-	-163	-0-	31	1	2097	2	N	31					295
							34	9									
01	2170	N	2060	-0-	-110	-0-	31	1	2018	2	N	10	120	1			185
							11	9									
02	2088	N	1915	-0-	-173	-0-	29	1	1836	2	N	45					230
							50	9									
03	2170	N	2115	-0-	-55	-0-	30	1	2006	2	N	72					302
							79	9									
04	1980	N	1799	-0-	-181	-0-	30	1	1767	2	N	2	180	1			124
							2	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3107	X	3107	-0-	-0-	-0-	30 101	1 9	2976	2	N	92					424
12	3069	X	2705	-0-	-364	-0-	31 70	1 9	2604	2	N	64	187	1			301
01	3069	X	2691	-0-	-378	-0-	31 117	1 9	2543	2	N	106					407
02	2871	X	2443	-0-	-428	-0-	29 63	1 9	2351	2	N	57	179	1			285
03	3069	X	2596	-0-	-473	-0-	31 113	1 9	2452	2	N	103					388
04	2970	X	2310	-0-	-660	-0-	30 57	1 9	2223	2	N	52	180	1			260

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1453	-0-	-47	-0-	30 141	1 9	1282	2	N	128					376
12	1550	N	1514	-0-	-36	-0-	31 174	1 9	1309	2	N	158	186	1			348
01	1581	N	1552	-0-	-29	-0-	31 142	1 9	1379	2	N	129	187	1			290
02	1452	N	1452	-0-	-0-	-0-	29 130	1 9	1293	2	N	118	185	1			223
03	1610	N	1610	-0-	-0-	-0-	31 187	1 9	1392	2	N	170					393
04	1500	N	1500	-0-	-0-	-0-	30 141	1 9	1329	2	N	128	356	1			165

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1922	N	1922	-0-	-0-	-0-	30 125	1 9	1767	2	N	114					259
12	2032	N	2032	-0-	-0-	-0-	31 156	1 9	1845	2	N	142	186	1			215
01	2046	N	1981	-0-	-65	-0-	31 138	1 9	1812	2	N	125					340
02	1856	N	1835	-0-	-21	-0-	29 116	1 9	1690	2	N	105	188	1			257
03	2046	N	1987	-0-	-59	-0-	31 155	1 9	1801	2	N	141	178	1			220
04	1920	N	1897	-0-	-23	-0-	30 123	1 9	1744	2	N	112					332

PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3912	-0-	-258	-0-	350 113	1 9	3449	2	N	103					355
12	4309	X	4053	-0-	-256	-0-	366 128	1 9	3559	2	N	116	186	1			285
01	4309	X	3937	-0-	-372	-0-	367 124	1 9	3446	2	N	113	186	1			212
02	4031	X	3635	-0-	-396	-0-	351 130	1 9	3154	2	N	118					330
03	4185	X	4012	-0-	-173	-0-	400 128	1 9	3484	2	N	116	185	1			261
04	3930	X	3835	-0-	-95	-0-	362 124	1 9	3349	2	N	113	182	1			192

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3486	X	3486	-0-		-0-	-0-	171	1	3271	2	N	40					232
								44	9									
12	4087	X	4087	-0-		-0-	-0-	176	1	3839	2	N	65					297
								72	9									
01	4225	X	4225	-0-		-0-	-0-	174	1	3992	2	N	54					351
								59	9									
02	3805	X	3805	-0-		-0-	-0-	174	1	3525	2	N	96					447
								106	9									
03	4045	X	4045	-0-		-0-	-0-	186	1	3771	2	N	80	183	1			344
								88	9									
*04	3585	X	3585	-0-		-0-	-0-	180	1	3392	2	N	12	179	1			177
								13	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	298	-0-		-62	-0-	27	1	215	2	N	51					245
								56	9									
12	287	N	287	-0-		-0-	-0-	31	1	197	2	N	54					299
								59	9									
01	341	N	255	-0-		-86	-0-	31	1	210	2	N	13	187	1			125
								14	9									
02	290	N	259	-0-		-31	-0-	29	1	200	2	N	27					152
								30	9									
03	284	N	284	-0-		-0-	-0-	31	1	212	2	N	37					189
								41	9									
*04	281	N	281	-0-		-0-	-0-	30	1	206	2	N	41					230
								45	9									

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1739	N	1739	-0-		-0-	-0-	30	1	1681	2	N	25					298
								28	9									
12	1612	N	1247	-0-		-365	-0-	27	1	1186	2	N	31					329
								34	9									
01	1395	N	1256	-0-		-139	-0-	25	1	1216	2	N	14					343
								15	9									
02	1682	N	1613	-0-		-69	-0-	29	1	1560	2	N	22					365
								24	9									
03	1495	N	1495	-0-		-0-	-0-	31	1	1433	2	N	28	178	1			215
								31	9									
04	1230	N	848	-0-		-382	-0-	29	1	810	2	N	8					223
								9	9									

MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2698	-0-		-242	-0-	383	1	2289	2	N	24					132
								26	9									
12	3038	X	2632	-0-		-406	-0-	403	1	2207	2	N	20					152
								22	9									
01	3230	X	3230	-0-		-0-	-0-	403	1	2801	2	N	24					176
								26	9									
02	2784	X	2439	-0-		-345	-0-	377	1	2019	2	N	39					215
								43	9									
03	3158	X	3158	-0-		-0-	-0-	399	1	2742	2	N	15					230
								17	9									
*04	3098	X	3098	-0-		-0-	-0-	384	1	2677	2	N	34	182	1			82
								37	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	5285	-0-	-235	-0-	184 116	1 9	4985	2	N	105					442
12	5673	X	5362	-0-	-311	-0-	186 99	1 9	5077	2	N	90	181	1			351
01	5518	X	5207	-0-	-311	-0-	177 89	1 9	4941	2	N	81					432
02	5133	X	4800	-0-	-333	-0-	171 79	1 9	4550	2	N	72	182	1			322
03	5456	X	5368	-0-	-88	-0-	187 75	1 9	5106	2	N	68	181	1			209
04	5280	X	5107	-0-	-173	-0-	185 61	1 9	4861	2	N	55	181	1			83

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3506	X	3506	-0-	-0-	-0-	479 118	1 9	2909	2	N	107					287
12	3374	X	3374	-0-	-0-	-0-	481 34	1 9	2859	2	N	31	188	1			130
01	3310	X	3310	-0-	-0-	-0-	454 79	1 9	2777	2	N	72					202
02	2941	X	2941	-0-	-0-	-0-	411 61	1 9	2469	2	N	55					257
03	3171	X	3171	-0-	-0-	-0-	473 57	1 9	2641	2	N	52	188	1			121
*04	3381	X	3381	-0-	-0-	-0-	480 90	1 9	2811	2	N	82					203

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	607	-0-	-0-	-0-	30 36	1 9	541	2	N	33					242
12	589	N	587	-0-	-2	-0-	31 41	1 9	515	2	N	37					279
01	620	N	528	-0-	-92	-0-	31 23	1 9	474	2	N	21	186	1			114
02	580	N	562	-0-	-18	-0-	29 37	1 9	496	2	N	34					148
03	589	N	577	-0-	-12	-0-	31 40	1 9	506	2	N	36					184
*04	522	N	522	-0-	-0-	-0-	30 34	1 9	458	2	N	31					215

SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2541	-0-	-189	-0-	30 153	1 9	2358	2	N	139	184	1			306
12	2635	X	2362	-0-	-273	-0-	30 146	1 9	2186	2	N	133					439
01	2635	X	2170	-0-	-465	-0-	31 102	1 9	2037	2	N	93	186	1			346
02	2465	X	1943	-0-	-522	-0-	29 107	1 9	1807	2	N	97					443
03	2635	X	2056	-0-	-579	-0-	30 121	1 9	1905	2	N	110	352	1			201
04	2550	X	1723	-0-	-827	-0-	25 88	1 9	1610	2	N	80					281

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1504	N	1504	-0-	-0-	-0-	30	1	1363	2	N	101					413
							111	9									
12	2588	N	2588	-0-	-0-	-0-	31	1	2463	2	N	85	185	1			313
							94	9									
01	806	N	793	-0-	-13	-0-	31	1	652	2	N	100					413
							110	9									
02	1015	N	572	-0-	-443	-0-	29	1	504	2	N	35	186	1			262
							39	9									
03	1085	N	734	-0-	-351	-0-	20	1	591	2	N	112	191	1			183
							123	9									
04	780	N	728	-0-	-52	-0-	30	1	617	2	N	74					257
							81	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2428	-0-	-152	-0-	30	1	2398	2	N	-0-					245
12	3223	X	3223	-0-	-0-	-0-	31	1	3181	2	N	10					255
							11	9									
01	3097	X	3097	-0-	-0-	-0-	30	1	3067	2	N	-0-					255
02	2644	X	2644	-0-	-0-	-0-	29	1	2615	2	N	-0-					255
03	3224	X	2793	-0-	-431	-0-	31	1	2762	2	N	-0-					255
04	3120	X	2688	-0-	-432	-0-	30	1	2656	2	N	2					257
							2	9									

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2298	N	2298	-0-	-0-	-0-	30	1	2173	2	N	86					601
							95	9									
12	2349	N	2349	-0-	-0-	-0-	31	1	2244	2	N	67	189	1			479
							74	9									
01	2324	N	2324	-0-	-0-	-0-	31	1	2223	2	N	64					543
							70	9									
02	2233	N	2174	-0-	-59	-0-	29	1	2075	2	N	64					607
							70	9									
03	2356	N	2338	-0-	-18	-0-	31	1	2271	2	N	33	180	1			460
							36	9									
*04	2319	N	2319	-0-	-0-	-0-	30	1	2146	2	N	130					590
							143	9									

BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3370	-0-	-230	-0-	129	1	3235	2	N	5					264
							6	9									
12	3875	X	3764	-0-	-111	-0-	138	1	3557	2	N	63	186	1			141
							69	9									
01	3875	X	3398	-0-	-477	-0-	124	1	3232	2	N	38					179
							42	9									
02	3625	X	3159	-0-	-466	-0-	120	1	3008	2	N	28					207
							31	9									
03	3751	X	3592	-0-	-159	-0-	133	1	3422	2	N	34					241
							37	9									
04	3630	X	3505	-0-	-125	-0-	135	1	3344	2	N	24	180	1			85
							26	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	5674	-0-		-896	-0-	136	1	5472	2	N	60					226
								66	9									
12	6727	X	5663	-0-		-1064	-0-	137	1	5469	2	N	52					278
								57	9									
01	6727	X	5520	-0-		-1207	-0-	139	1	5215	2	N	151	191	1			238
								166	9									
02	5887	X	2740	-0-		-3147	-0-	84	1	2649	2	N	6					244
								7	9									
03	6293	X	5942	-0-		-351	-0-	156	1	5689	2	N	88	181	1			151
								97	9									
04	5670	X	5484	-0-		-186	-0-	140	1	5287	2	N	52					203
								57	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-		-0-	-0-	43	1	137	2	N	-0-					-0-
12	188	N	188	-0-		-0-	-0-	45	1	143	2	N	-0-					-0-
01	189	N	189	-0-		-0-	-0-	45	1	144	2	N	-0-					-0-
02	172	N	172	-0-		-0-	-0-	42	1	130	2	N	-0-					-0-
03	179	N	179	-0-		-0-	-0-	45	1	134	2	N	-0-					-0-
*04	171	N	171	-0-		-0-	-0-	43	1	128	2	N	-0-					-0-

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3995	X	3995	-0-		-0-	-0-	30	1	3926	2	N	35	185	1			233
								39	9									
12	3734	X	3734	-0-		-0-	-0-	31	1	3659	2	N	40					273
								44	9									
01	3836	X	3836	-0-		-0-	-0-	31	1	3728	2	N	70					343
								77	9									
02	3729	X	3729	-0-		-0-	-0-	29	1	3611	2	N	81					424
								89	9									
03	4220	X	4220	-0-		-0-	-0-	31	1	4083	2	N	96	177	1			343
								106	9									
*04	4210	X	4210	-0-		-0-	-0-	30	1	4113	2	N	61	181	1			223
								67	9									

GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4121	-0-		-379	-0-	30	1	4021	2	N	64					295
								70	9									
12	4650	X	4252	-0-		-398	-0-	31	1	4145	2	N	69	193	1			171
								76	9									
01	4495	X	4146	-0-		-349	-0-	31	1	4040	2	N	68					239
								75	9									
02	4147	X	3763	-0-		-384	-0-	29	1	3666	2	N	62					301
								68	9									
03	4309	X	4108	-0-		-201	-0-	31	1	4016	2	N	55	193	1			163
								61	9									
04	4110	X	3946	-0-		-164	-0-	30	1	3854	2	N	56					219
								62	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4442	-0-	-688	-0-	399	1	3949	2	N	85					490
							94	9									
12	5270	X	4094	-0-	-1176	-0-	373	1	3646	2	N	68					558
							75	9									
01	5177	X	4460	-0-	-717	-0-	420	1	3966	2	N	67	187	1			438
							74	9									
02	4727	X	4147	-0-	-580	-0-	403	1	3654	2	N	82	186	1			334
							90	9									
03	5053	X	4466	-0-	-587	-0-	445	1	3907	2	N	104	175	1			263
							114	9									
04	4440	X	4230	-0-	-210	-0-	402	1	3760	2	N	62	183	1			142
							68	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1170	-0-	-120	-0-	125	1	1017	2	N	25					289
							28	9									
12	1302	N	1177	-0-	-125	-0-	127	1	1022	2	N	25	188	1			126
							28	9									
01	1271	N	1123	-0-	-148	-0-	126	1	969	2	N	25					151
							28	9									
02	1131	N	1074	-0-	-57	-0-	124	1	930	2	N	18					169
							20	9									
03	1178	N	1111	-0-	-67	-0-	133	1	961	2	N	15					184
							17	9									
04	1080	N	1068	-0-	-12	-0-	121	1	922	2	N	23					207
							25	9									

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2309	-0-	-1141	-0-	30	1	2273	2	N	5					244
							6	9									
12	3410	X	3240	-0-	-170	-0-	31	1	3164	2	N	41	190	1			95
							45	9									
01	3193	X	3007	-0-	-186	-0-	31	1	2922	2	N	49					144
							54	9									
02	2987	X	1873	-0-	-1114	-0-	29	1	1794	2	N	45					189
							50	9									
03	3255	X	1597	-0-	-1658	-0-	31	1	1531	2	N	32					221
							35	9									
04	3150	X	1296	-0-	-1854	-0-	30	1	1248	2	N	16					237
							18	9									

FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	5119	-0-	-11	-0-	30	1	5050	2	N	35					211
							39	9									
12	5394	X	4918	-0-	-476	-0-	31	1	4847	2	N	36					247
							40	9									
01	5394	X	5055	-0-	-339	-0-	31	1	4976	2	N	44					291
							48	9									
02	5046	X	4686	-0-	-360	-0-	29	1	4606	2	N	46					337
							51	9									
03	5332	X	5086	-0-	-246	-0-	31	1	5005	2	N	45	190	1			192
							50	9									
04	5130	X	4883	-0-	-247	-0-	30	1	4816	2	N	34					226
							37	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4830	-0-	-0-	-0-	29	1	4701	2	N	91					280
							100	9									
12	5401	X	5401	-0-	-0-	-0-	31	1	5239	2	N	119	187	1			212
							131	9									
01	5309	X	5309	-0-	-0-	-0-	30	1	5174	2	N	95					307
							105	9									
02	5038	X	5038	-0-	-0-	-0-	29	1	4881	2	N	116	191	1			232
							128	9									
03	5394	X	5178	-0-	-216	-0-	30	1	5050	2	N	89	189	1			132
							98	9									
04	5220	X	5150	-0-	-70	-0-	30	1	5021	2	N	90					222
							99	9									

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3481	-0-	-599	-0-	132	1	3314	2	N	32					294
							35	9									
12	3813	X	3544	-0-	-269	-0-	133	1	3374	2	N	34	187	1			141
							37	9									
01	3825	X	3825	-0-	-0-	-0-	135	1	3628	2	N	56					197
							62	9									
02	3781	X	3781	-0-	-0-	-0-	141	1	3585	2	N	50					247
							55	9									
03	4042	X	4042	-0-	-0-	-0-	149	1	3849	2	N	40					287
							44	9									
*04	3817	X	3817	-0-	-0-	-0-	145	1	3636	2	N	33	183	1			137
							36	9									

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2536	-0-	-584	-0-	30	1	2418	2	N	80	185	1			174
							88	9									
12	3224	X	2589	-0-	-635	-0-	31	1	2468	2	N	82					256
							90	9									
01	2976	X	2665	-0-	-311	-0-	31	1	2550	2	N	76	186	1			146
							84	9									
02	2552	X	2311	-0-	-241	-0-	29	1	2204	2	N	71					217
							78	9									
03	2635	X	2560	-0-	-75	-0-	31	1	2444	2	N	77					294
							85	9									
04	2580	X	2464	-0-	-116	-0-	30	1	2359	2	N	68	183	1			179
							75	9									

DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1612	-0-	-158	-0-	26	1	1507	2	N	72					403
							79	9									
12	1891	N	1529	-0-	-362	-0-	30	1	1411	2	N	80	187	1			296
							88	9									
01	1798	N	540	-0-	-1258	-0-	17	1	471	2	N	47					343
							52	9									
02	1566	N	302	-0-	-1264	-0-	26	1	179	2	N	88					431
							97	9									
03	1519	N	307	-0-	-1212	-0-	30	1	220	2	N	52					483
							57	9									
04	510	N	290	-0-	-220	-0-	28	1	226	2	N	33	149	1			367
							36	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1351	N	1351	-0-	-0-	-0-	242	1	970	2	N	126					360
							139	9									
12	1395	N	1204	-0-	-191	-0-	295	1	835	2	N	67	185	1			242
							74	9									
01	1457	N	882	-0-	-575	-0-	196	1	563	2	N	112					354
							123	9									
02	1305	N	1013	-0-	-292	-0-	276	1	623	2	N	104					458
							114	9									
03	1639	N	1639	-0-	-0-	-0-	260	1	1216	2	N	148	374	1			232
							163	9									
*04	1418	N	1418	-0-	-0-	-0-	285	1	989	2	N	131					363
							144	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2059	-0-	-701	-0-	30	1	2003	2	N	24					159
							26	9									
12	2971	X	2971	-0-	-0-	-0-	30	1	2912	2	N	26					185
							29	9									
01	3463	X	3463	-0-	-0-	-0-	30	1	3381	2	N	47					232
							52	9									
02	3016	X	2744	-0-	-272	-0-	29	1	2647	2	N	62					294
							68	9									
03	3224	X	2831	-0-	-393	-0-	31	1	2779	2	N	19	193	1			120
							21	9									
04	3150	X	2403	-0-	-747	-0-	30	1	2325	2	N	44					164
							48	9									

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					509
12	1		-0-	-0-	-1	-0-					N	-0-					509
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	275	1			234
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	30	-0-	-30	-0-	30	1			N	-0-					478
12	308	N	308	-0-	-0-	-0-	31	1	277	2	N	-0-					478
01	180	N	180	-0-	-0-	-0-	31	1	149	2	N	-0-					478
02	63	N	63	-0-	-0-	-0-	29	1	25	2	N	8					486
							9	9									
03	310	N	61	-0-	-249	-0-	31	1	30	9	N	27					513
04	180	N	52	-0-	-128	-0-	30	1	1	2	N	19	186	1			346
							21	9									

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9030	X	8705	-0-	-325	-0-	30	1	8234	2	N	401	384	1			494
							441	9									
12	9331	X	8835	-0-	-496	-0-	31	1	8376	2	N	389	374	1			509
							428	9									
01	9331	X	8676	-0-	-655	-0-	31	1	8204	2	N	401	369	1			541
							441	9									
02	8700	X	7509	-0-	-1191	-0-	29	1	7119	2	N	328	385	1			484
							361	9									
03	9021	X	8232	-0-	-789	-0-	31	1	7753	2	N	407	360	1			531
							448	9									
04	8700	X	8056	-0-	-644	-0-	30	1	7607	2	N	381	508	1			404
							419	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6976	X	6976	-0-	-0-	-0-	30 143	1 9	6803	2	N	130	173	1			304
12	6854	X	6854	-0-	-0-	-0-	31 194	1 9	6629	2	N	176	171	1			309
01	6820	X	6820	-0-	-0-	-0-	31 168	1 9	6621	2	N	153	170	1			292
02	6181	X	6181	-0-	-0-	-0-	29 128	1 9	6024	2	N	116	172	1			236
03	6023	X	6023	-0-	-0-	-0-	28 107	1 9	5888	2	N	97	171	1			162
*04	5650	X	5650	-0-	-0-	-0-	29 84	1 9	5537	2	N	76					238

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3851	-0-	-109	-0-	30 178	1 9	3643	2	N	162	377	1			228
12	4092	X	3927	-0-	-165	-0-	31 185	1 9	3711	2	N	168	190	1			206
01	4030	X	3935	-0-	-95	-0-	31 189	1 9	3715	2	N	172	191	1			187
02	3770	X	3762	-0-	-8	-0-	29 169	1 9	3564	2	N	154					341
03	4030	X	3898	-0-	-132	-0-	31 182	1 9	3685	2	N	165	189	1			317
04	3840	X	3830	-0-	-10	-0-	30 169	1 9	3631	2	N	154	189	1			282

WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1935	-0-	-135	-0-	30 138	1 9	1767	2	N	125	173	1			396
12	2206	N	2206	-0-	-0-	-0-	31 238	1 9	1937	2	N	216	176	1			436
01	2111	N	2111	-0-	-0-	-0-	31 191	1 9	1889	2	N	174	171	1			439
02	1886	N	1886	-0-	-0-	-0-	28 165	1 9	1693	2	N	150	173	1			416
03	2201	N	2078	-0-	-123	-0-	31 213	1 9	1834	2	N	194	345	1			265
04	2040	N	1975	-0-	-65	-0-	30 167	1 9	1778	2	N	152	172	1			245

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	3747	-0-	-813	-0-	30 89	1 9	3628	2	N	81					535
12	4712	X	3909	-0-	-803	-0-	30 134	1 9	3745	2	N	122	186	1			471
01	4495	X	3446	-0-	-1049	-0-	28 70	1 9	3348	2	N	64	187	1			348
02	4118	X	3471	-0-	-647	-0-	29 89	1 9	3353	2	N	81					429
03	3968	X	3357	-0-	-611	-0-	30 58	1 9	3269	2	N	53					482
04	3780	X	3290	-0-	-490	-0-	29 51	1 9	3210	2	N	46	180	1			348

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2634	-0-	-336	-0-	29	1	2504	2	N	92	186	1			80
							101	9									
12	3007	X	2710	-0-	-297	-0-	30	1	2547	2	N	121					201
							133	9									
01	2821	X	736	-0-	-2085	-0-	31	1	666	2	N	35					236
							39	9									
02	2639	X	425	-0-	-2214	-0-	22	1	403	2	N	-0-					236
03	2728	X	1521	-0-	-1207	-0-	31	1	1307	2	N	166	178	1			224
							183	9									
04	2640	X	1636	-0-	-1004	-0-	30	1	1457	2	N	135	277	1			82
							149	9									

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	6774	-0-	-876	-0-	30	1	6528	2	N	196	185	1			377
							216	9									
12	7719	X	6951	-0-	-768	-0-	31	1	6658	2	N	238	188	1			427
							262	9									
01	7564	X	6655	-0-	-909	-0-	31	1	6357	2	N	243	372	1			298
							267	9									
02	6989	X	6173	-0-	-816	-0-	29	1	5899	2	N	223	190	1			331
							245	9									
03	7223	X	6546	-0-	-677	-0-	31	1	6277	2	N	216	178	1			369
							238	9									
04	6780	X	6247	-0-	-533	-0-	30	1	6022	2	N	177	361	1			185
							195	9									

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1199	N	1199	-0-	-0-	-0-	25	1	980	2	N	176					293
							194	9									
12	1152	N	1152	-0-	-0-	-0-	29	1	971	2	N	138	192	1			239
							152	9									
01	1182	N	1182	-0-	-0-	-0-	31	1	1016	2	N	123	196	1			166
							135	9									
02	1160	N	1029	-0-	-131	-0-	24	1	897	2	N	98					264
							108	9									
03	1147	N	928	-0-	-219	-0-	25	1	820	2	N	75	187	1			152
							83	9									
04	1140	N	1124	-0-	-16	-0-	30	1	914	2	N	164					316
							180	9									

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1084	N	1084	-0-	-0-	-0-	27	1	999	2	N	53	190	1			232
							58	9									
12	1240	N	1180	-0-	-60	-0-	26	1	1025	2	N	117	192	1			157
							129	9									
01	1209	N	1093	-0-	-116	-0-	28	1	937	2	N	116					273
							128	9									
02	1044	N	986	-0-	-58	-0-	27	1	868	2	N	83					356
							91	9									
03	1178	N	1154	-0-	-24	-0-	31	1	1070	2	N	48					404
							53	9									
*04	1271	N	1271	-0-	-0-	-0-	30	1	1127	2	N	104	361	1			147
							114	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3201	-0-		-639	-0-	30 50	1 9	3121	2	N	45					172
12	3968	X	3862	-0-		-106	-0-	31 50	1 9	3781	2	N	45					217
01	3968	X	3956	-0-		-12	-0-	31 30	1 9	3895	2	N	27					244
02	3654	X	3552	-0-		-102	-0-	29 45	1 9	3478	2	N	41	186	1			99
03	3875	X	3797	-0-		-78	-0-	31 33	1 9	3733	2	N	30					129
04	3840	X	3577	-0-		-263	-0-	30 46	1 9	3501	2	N	42					171

LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1545	-0-		-375	-0-	30 128	1 9	1387	2	N	116					476
12	2015	N	1721	-0-		-294	-0-	31 100	1 9	1590	2	N	91	191	1			376
01	1674	N	1085	-0-		-589	-0-	23 105	1 9	957	2	N	95					471
02	1508	N	571	-0-		-937	-0-	27 66	1 9	478	2	N	60					531
03	1736	N	918	-0-		-818	-0-	31 257	1 9	630	2	N	234	175	1			590
04	1050	N	874	-0-		-176	-0-	30 66	1 9	778	2	N	60	191	1			459

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3125	X	3125	-0-		-0-	-0-	176 91	1 9	2858	2	N	83					403
12	3100	N	3469	-0-		369	369	186 120	1 9	3163	2	N	109					512
01	3823	X	3454	-0-		-369	-0-	182 64	1 9	3208	2	N	58	192	1			378
02	3362	X	3362	-0-		-0-	-0-	171 88	1 9	3103	2	N	80					458
03	3414	X	3414	-0-		-0-	-0-	186 180	1 9	3048	2	N	164	174	1			448
*04	2960	X	2960	-0-		-0-	-0-	152 53	1 9	2755	2	N	48	179	1			317

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1885	N	1885	-0-		-0-	-0-	30 179	1 9	1676	2	N	163	172	1			383
12	2670	N	2670	-0-		-0-	-0-	31 242	1 9	2397	2	N	220	173	1			430
01	3100	N	3168	-0-		68	68	31 164	1 9	2973	2	N	149	174	1			405
02	2900	N	3307	-0-		407	475	29 145	1 9	3133	2	N	132					537
03	2666	N	2082	-0-		-584	-0-	31 21	1 9	2030	2	N	19	176	1			380
04	2760	X	1384	-0-		-1376	-0-	30 77	1 9	1277	2	N	70	340	1			110

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2207	-0-	-493	-0-	29	1	2132	2	N	42					186
							46	9									
12	2728	X	2315	-0-	-413	-0-	30	1	2232	2	N	48					234
							53	9									
01	2635	X	2182	-0-	-453	-0-	29	1	2111	2	N	38	195	1			77
							42	9									
02	2349	X	1935	-0-	-414	-0-	27	1	1865	2	N	39					116
							43	9									
03	2356	X	2154	-0-	-202	-0-	30	1	2084	2	N	36					152
							40	9									
04	2250	X	1935	-0-	-315	-0-	29	1	1865	2	N	37					189
							41	9									

DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2714	N	2714	-0-	-0-	-0-	30	1	2612	2	N	65					193
							72	9									
12	2852	N	2852	-0-	-0-	-0-	31	1	2702	2	N	108					301
							119	9									
01	2556	N	2556	-0-	-0-	-0-	30	1	2464	2	N	56	179	1			178
							62	9									
02	2610	N	1825	-0-	-785	-0-	28	1	1797	2	N	-0-					178
03	2852	N	1722	-0-	-1130	-0-	26	1	1683	2	N	12					190
							13	9									
04	2460	N	1859	-0-	-601	-0-	26	1	1819	2	N	13					203
							14	9									

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	4986	-0-	-564	-0-	436	1	4349	2	N	183	194	1			329
							201	9									
12	5549	X	5055	-0-	-494	-0-	446	1	4404	2	N	186	193	1			322
							205	9									
01	5549	X	4936	-0-	-613	-0-	453	1	4306	2	N	161	193	1			290
							177	9									
02	5046	X	4529	-0-	-517	-0-	431	1	3936	2	N	147	183	1			254
							162	9									
03	5332	X	4601	-0-	-731	-0-	455	1	4010	2	N	124	181	1			197
							136	9									
04	4980	X	4282	-0-	-698	-0-	402	1	3753	2	N	115	146	1			166
							127	9									

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	777	-0-	-63	-0-	390	1	344	2	N	39					209
							43	9									
12	930	N	743	-0-	-187	-0-	331	1	379	2	N	30					239
							33	9									
01	868	N	840	-0-	-28	-0-	403	1	364	2	N	66					305
							73	9									
02	783	N	783	-0-	-0-	-0-	377	1	387	2	N	17	163	1			159
							19	9									
03	851	N	851	-0-	-0-	-0-	403	1	412	2	N	33					192
							36	9									
04	810	N	693	-0-	-117	-0-	383	1	304	2	N	5	155	1			42
							6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4239	-0-	-321	-0-	27	1	4021	2	N	174	186	1			527
							191	9									
12	5022	X	4905	-0-	-117	-0-	31	1	4630	2	N	222	372	1			377
							244	9									
01	5022	X	4770	-0-	-252	-0-	31	1	4462	2	N	252	188	1			441
							277	9									
02	4698	X	3966	-0-	-732	-0-	26	1	3793	2	N	134	187	1			388
							147	9									
03	5022	X	4570	-0-	-452	-0-	30	1	4345	2	N	177	180	1			385
							195	9									
04	4740	X	4536	-0-	-204	-0-	30	1	4302	2	N	185	360	1			210
							204	9									

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2852	-0-	-838	-0-	30	1	2822	2	N	-0-					366
12	5053	X	3421	-0-	-1632	-0-	31	1	3390	2	N	-0-					366
01	5053	X	3562	-0-	-1491	-0-	31	1	3531	2	N	-0-					366
02	4727	X	3257	-0-	-1470	-0-	29	1	3228	2	N	-0-					366
03	3466	X	3466	-0-	-0-	-0-	31	1	3429	2	N	5					371
							6	9									
*04	3480	X	3480	-0-	-0-	-0-	30	1	3441	2	N	8	173	1			206
							9	9									

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2022	-0-	-678	-0-	1865	2	157	9	N	143					349
12	2790	X	1387	-0-	-1403	-0-	1379	2	8	9	N	7					356
01	2790	X	1620	-0-	-1170	-0-	1541	2	79	9	N	72	176	1			252
02	2175	X	1203	-0-	-972	-0-	1162	2	41	9	N	37					289
03	2077	X	1560	-0-	-517	-0-	1476	2	84	9	N	76	176	1			189
04	2010	X	1663	-0-	-347	-0-	1600	2	63	9	N	57					246

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2370	-0-	-0-	-0-	30	1	2215	2	N	114	171	1			242
							125	9									
12	2457	N	2457	-0-	-0-	-0-	31	1	2306	2	N	109					351
							120	9									
01	2480	N	2382	-0-	-98	-0-	31	1	2217	2	N	122	172	1			301
							134	9									
02	2291	N	2193	-0-	-98	-0-	29	1	2053	2	N	101	171	1			231
							111	9									
03	2449	N	2397	-0-	-52	-0-	30	1	2222	2	N	132	171	1			192
							145	9									
04	2310	N	2295	-0-	-15	-0-	28	1	2122	2	N	132					324
							145	9									

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3480	-0-	-600	-0-	30	1	3450	2	N	-0-					140
12	4216	X	3653	-0-	-563	-0-	31	1	3618	2	N	4					144
							4	9									
01	4216	X	3560	-0-	-656	-0-	31	1	3329	2	N	182	186	1			140
							200	9									
02	3915	X	3220	-0-	-695	-0-	28	1	3192	2	N	-0-					140
03	3658	X	3379	-0-	-279	-0-	28	1	3351	2	N	-0-					140
04	3540	X	2899	-0-	-641	-0-	29	1	2868	2	N	2					142
							2	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2256	-0-	-1074	-0-	30 127	1 9	2099	2	N	115	192	1			202
12	3441	X	2261	-0-	-1180	-0-	30 121	1 9	2110	2	N	110	181	1			131
01	2728	X	2492	-0-	-236	-0-	31 188	1 9	2273	2	N	171					302
02	2552	X	1801	-0-	-751	-0-	29 95	1 9	1677	2	N	86					388
03	2387	X	2028	-0-	-359	-0-	31 102	1 9	1895	2	N	93	365	1			116
04	2400	X	2240	-0-	-160	-0-	30 144	1 9	2066	2	N	131					247

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1217	-0-	-973	-0-	30 75	1 9	1112	2	N	68	186	1			166
12	2263	X	1412	-0-	-851	-0-	30 80	1 9	1302	2	N	73					239
01	2108	X	1340	-0-	-768	-0-	31 88	1 9	1221	2	N	80					319
02	1914	X	1472	-0-	-442	-0-	29 81	1 9	1362	2	N	74	192	1			201
03	1426	N	1124	-0-	-302	-0-	30 18	1 9	1076	2	N	16					217
*04	1680	N	1680	-0-	-0-	-0-	30 107	1 9	1543	2	N	97	178	1			136

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2737	X	2737	-0-	-0-	-0-	30 172	1 9	2535	2	N	156	181	1			389
12	2676	X	2676	-0-	-0-	-0-	31 139	1 9	2506	2	N	126	181	1			334
01	2433	X	2433	-0-	-0-	-0-	18 191	1 9	2224	2	N	174					508
02	2412	X	2412	-0-	-0-	-0-	29 77	1 9	2306	2	N	70	184	1			394
03	2542	N	2542	-0-	-0-	-0-	31 31	1 9	2480	2	N	28	181	1			241
*04	2452	N	2452	-0-	-0-	-0-	30 96	1 9	2326	2	N	87	166	1			162

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2297	-0-	-1093	-0-	19 86	1 9	2192	2	N	78	183	1			274
12	3503	X	2254	-0-	-1249	-0-	22 68	1 9	2164	2	N	62					336
01	3069	X	2003	-0-	-1066	-0-	19 35	1 9	1949	2	N	32					368
02	2871	X	1809	-0-	-1062	-0-	16 47	1 9	1746	2	N	43					411
03	2387	X	1969	-0-	-418	-0-	13 40	1 9	1916	2	N	36	183	1			264
04	2310	X	1947	-0-	-363	-0-	15 48	1 9	1884	2	N	44					308

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3033	-0-	-567	-0-	30 150	1 9	2853	2	N	136	190	1			257
12	3193	X	3113	-0-	-80	-0-	31 122	1 9	2960	2	N	111					368
01	3162	X	3123	-0-	-39	-0-	31 140	1 9	2952	2	N	127	191	1			304
02	3052	X	3052	-0-	-0-	-0-	29 101	1 9	2922	2	N	92	195	1			201
03	3131	X	3124	-0-	-7	-0-	31 118	1 9	2975	2	N	107	185	1			123
*04	3512	X	3512	-0-	-0-	-0-	30 86	1 9	3396	2	N	78					201

BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4696	-0-	-254	-0-	30 88	1 9	4578	2	N	80					338
12	5022	X	4811	-0-	-211	-0-	31 75	1 9	4705	2	N	68					406
01	4991	X	4735	-0-	-256	-0-	31 111	1 9	4593	2	N	101	186	1			321
02	4582	X	4295	-0-	-287	-0-	29 74	1 9	4192	2	N	67					388
03	4898	X	4044	-0-	-854	-0-	31 74	1 9	3939	2	N	67	179	1			276
04	4710	X	4519	-0-	-191	-0-	30 44	1 9	4445	2	N	40					316

JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4323	-0-	-747	-0-	30 136	1 9	4157	2	N	124	188	1			221
12	4712	X	4321	-0-	-391	-0-	31 172	1 9	4118	2	N	156					377
01	4619	X	4368	-0-	-251	-0-	31 150	1 9	4187	2	N	136	187	1			326
02	4292	X	3938	-0-	-354	-0-	29 111	1 9	3798	2	N	101	187	1			240
03	4464	X	4146	-0-	-318	-0-	31 183	1 9	3932	2	N	166	177	1			229
04	4320	X	3971	-0-	-349	-0-	30 125	1 9	3816	2	N	114					343

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3381	-0-	-159	-0-	30 112	1 9	3239	2	N	102					327
12	3565	X	3423	-0-	-142	-0-	31 77	1 9	3315	2	N	70					397
01	3565	X	3414	-0-	-151	-0-	31 135	1 9	3248	2	N	123	175	1			345
02	3335	X	3128	-0-	-207	-0-	29 87	1 9	3012	2	N	79	179	1			245
03	3565	X	3348	-0-	-217	-0-	31 112	1 9	3205	2	N	102					347
04	3390	X	3171	-0-	-219	-0-	30 72	1 9	3069	2	N	65	177	1			235

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3067	-0-	-263	-0-	30	1	2928	2	N	99	194	1			193
							109	9									
12	3317	X	3057	-0-	-260	-0-	30	1	2916	2	N	101					294
							111	9									
01	3286	X	3010	-0-	-276	-0-	30	1	2870	2	N	100	190	1			204
							110	9									
02	3016	X	2709	-0-	-307	-0-	27	1	2584	2	N	89					293
							98	9									
03	3224	X	2923	-0-	-301	-0-	31	1	2796	2	N	87	184	1			196
							96	9									
04	3060	X	2926	-0-	-134	-0-	30	1	2797	2	N	90					286
							99	9									

LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3070	-0-	-1190	-0-	30	1	3037	2	N	3					252
							3	9									
12	5254	X	5254	-0-	-0-	-0-	31	1	5183	2	N	36					288
							40	9									
01	5108	X	5108	-0-	-0-	-0-	31	1	4997	2	N	73					361
							80	9									
02	4771	X	4771	-0-	-0-	-0-	29	1	4697	2	N	41					402
							45	9									
03	5105	X	5105	-0-	-0-	-0-	31	1	5013	2	N	55					457
							61	9									
*04	4892	X	4892	-0-	-0-	-0-	30	1	4828	2	N	31					488
							34	9									

TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1124	N	1124	-0-	-0-	-0-	23	1	1101	2	N	-0-					422
12	1967	N	1967	-0-	-0-	-0-	25	1	1903	2	N	35					457
							39	9									
01	2661	N	2661	-0-	-0-	-0-	31	1	2613	2	N	15					472
							17	9									
02	2621	N	2621	-0-	-0-	-0-	29	1	2502	2	N	82					554
							90	9									
03	2621	N	2621	-0-	-0-	-0-	31	1	2583	2	N	6	201	1			359
							7	9									
04	2580	N	2477	-0-	-103	-0-	29	1	2397	2	N	46	190	1			215
							51	9									

BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2831	-0-	-439	-0-	28	1	2614	2	N	172	191	1			508
							189	9									
12	3286	X	3128	-0-	-158	-0-	31	1	2835	2	N	238	197	1			549
							262	9									
01	3224	X	3082	-0-	-142	-0-	31	1	2809	2	N	220	390	1			379
							242	9									
02	3016	X	2815	-0-	-201	-0-	29	1	2541	2	N	223	200	1			402
							245	9									
03	3131	X	2956	-0-	-175	-0-	31	1	2691	2	N	213	199	1			416
							234	9									
04	3030	X	2893	-0-	-137	-0-	30	1	2621	2	N	220	198	1			438
							242	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	X	7591	-0-		-449	-0-	30	1	7430	2	N	119	201	1			321
								131	9									
12	8525	X	7540	-0-		-985	-0-	31	1	7492	2	N	15					336
								17	9									
01	8525	X	7812	-0-		-713	-0-	31	1	7527	2	N	231	186	1			381
								254	9									
02	7975	X	7567	-0-		-408	-0-	29	1	7403	2	N	123	195	1			309
								135	9									
03	8339	X	7608	-0-		-731	-0-	31	1	7381	2	N	178	200	1			287
								196	9									
04	7590	X	7200	-0-		-390	-0-	30	1	7041	2	N	117					404
								129	9									

DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3606	-0-		-354	-0-	30	1	3339	2	N	215	187	1			290
								237	9									
12	4030	X	3584	-0-		-446	-0-	31	1	3332	2	N	201	181	1			310
								221	9									
01	4030	X	1540	-0-		-2490	-0-	30	1	1404	2	N	96	193	1			213
								106	9									
02	3741	X	30	-0-		-3711	-0-	27	1	3	9	N	3					216
03	3999	X	23	-0-		-3976	-0-	23	1			N	-0-					216
04	3600	X	2021	-0-		-1579	-0-	24	1	1829	2	N	153					369
								168	9									

DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	5091	-0-		-639	-0-	30	1	5061	2	N	-0-					216
12	5921	X	5606	-0-		-315	-0-	31	1	5575	2	N	-0-					216
01	5921	X	5174	-0-		-747	-0-	30	1	5113	2	N	28					244
								31	9									
02	5045	X	5045	-0-		-0-	-0-	29	1	4980	2	N	33					277
								36	9									
03	5611	X	5416	-0-		-195	-0-	31	1	5371	2	N	13	191	1			99
								14	9									
04	5430	X	5368	-0-		-62	-0-	30	1	5321	2	N	15					114
								17	9									

ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1618	-0-		-692	-0-	30	1	1544	2	N	40					576
								44	9									
12	1913	X	1913	-0-		-0-	-0-	31	1	1729	2	N	139	174	1			541
								153	9									
01	1891	X	1539	-0-		-352	-0-	23	1	1514	2	N	2					543
								2	9									
02	2102	X	2102	-0-		-0-	-0-	29	1	2027	2	N	42					585
								46	9									
03	2166	X	2166	-0-		-0-	-0-	27	1	2034	2	N	95	172	1			508
								105	9									
04	1860	X	1291	-0-		-569	-0-	11	1	1265	2	N	14	159	1			363
								15	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1725	X	1725	-0-	-0-	-0-	30 205	1 9	1490	2	N	186					390
12	2015	X	1695	-0-	-320	-0-	31 242	1 9	1422	2	N	220					610
01	2015	X	1577	-0-	-438	-0-	31 187	1 9	1359	2	N	170	387	1			393
02	1885	X	1437	-0-	-448	-0-	29 216	1 9	1192	2	N	196	396	1			193
03	1860	X	1474	-0-	-386	-0-	31 232	1 9	1211	2	N	211	195	1			209
04	1740	X	1312	-0-	-428	-0-	30 178	1 9	1104	2	N	162	176	1			195

MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/11/2016 TOTAL DEPTH 7533 PERF. 7895 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	236	-0-	-4	-0-	30 59	1 9	147	2	N	54					211
12	202	N	202	-0-	-0-	-0-	31 42	1 9	129	2	N	38					249
01	190	N	190	-0-	-0-	-0-	31 46	1 9	113	2	N	42					291
02	232	N	134	-0-	-98	-0-	29 18	1 9	87	2	N	16					307
03	217	N	158	-0-	-59	-0-	31 22	1 9	105	2	N	20	199	1			128
04	180	N	177	-0-	-3	-0-	29 43	1 9	105	2	N	39					167

GILSON "710" WELL #: 1 RRCID -> 281786 COMPL. DATE 10/11/2007 TOTAL DEPTH 7990 PERF. 7786 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	52 20	1 9	235	2	N	18					210
12	341	N	322	-0-	-19	-0-	54 24	1 9	244	2	N	22					232
01	310	N	310	-0-	-0-	-0-	54 17	1 9	239	2	N	15					247
02	290	N	290	-0-	-0-	-0-	51 20	1 9	219	2	N	18					265
03	310	N	298	-0-	-12	-0-	56 9	1 9	233	2	N	8	177	1			96
*04	303	N	303	-0-	-0-	-0-	53 19	1 9	231	2	N	17					113

PEARL PARKER "710" WELL #: 1 RRCID -> 281791 COMPL. DATE 12/21/2007 TOTAL DEPTH 8006 PERF. 7739 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	666	-0-	-54	-0-	82 15	1 9	569	2	N	14					221
12	713	N	695	-0-	-18	-0-	86 26	1 9	583	2	N	24					245
01	713	N	679	-0-	-34	-0-	87 20	1 9	572	2	N	18					263
02	638	N	628	-0-	-10	-0-	83 17	1 9	528	2	N	15					278
03	699	N	699	-0-	-0-	-0-	93 22	1 9	584	2	N	20					298
*04	666	N	666	-0-	-0-	-0-	85 23	1 9	558	2	N	21					319

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD, JIM RAY -B- WELL #: 7972H RRCID -> 281810 COMPL. DATE 07/26/2013 TOTAL DEPTH 7717 PERF. 8259 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4553	-0-	-337	-0-	29	1	4313	2	N	192	195	1			328
							211	9									
12	4712	X	4482	-0-	-230	-0-	34	1	4251	2	N	179	184	1			323
							197	9									
01	4712	X	4208	-0-	-504	-0-	30	1	4009	2	N	154	167	1			310
							169	9									
02	4408	X	4122	-0-	-286	-0-	29	1	3880	2	N	194	201	1			303
							213	9									
03	4712	X	4351	-0-	-361	-0-	31	1	4098	2	N	202	199	1			306
							222	9									
04	4560	X	4082	-0-	-478	-0-	30	1	3952	2	N	91					397
							100	9									

TRENFIELD, JIM RAY -B- WELL #: 7971H RRCID -> 281815 COMPL. DATE 06/20/2012 TOTAL DEPTH 7723 PERF. 8108 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3077	-0-	-223	-0-	30	1	2874	2	N	157	185	1			296
							173	9									
12	3410	X	2929	-0-	-481	-0-	31	1	2711	2	N	170	189	1			277
							187	9									
01	3379	X	2808	-0-	-571	-0-	31	1	2579	2	N	180	188	1			269
							198	9									
02	3161	X	2589	-0-	-572	-0-	29	1	2409	2	N	137	185	1			221
							151	9									
03	3224	X	2750	-0-	-474	-0-	31	1	2576	2	N	130	179	1			172
							143	9									
04	3090	X	2746	-0-	-344	-0-	30	1	2451	2	N	241	182	1			231
							265	9									

PARKER, VERNER V. WELL #: A711 RRCID -> 281847 COMPL. DATE 02/01/2008 TOTAL DEPTH 8030 PERF. 7720 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	916	-0-	-104	-0-	104	1	799	2	N	12					187
							13	9									
12	992	N	839	-0-	-153	-0-	99	1	718	2	N	20					207
							22	9									
01	930	N	884	-0-	-46	-0-	107	1	777	2	N	-0-					207
02	899	N	815	-0-	-84	-0-	98	1	694	2	N	21					228
							23	9									
03	925	N	925	-0-	-0-	-0-	111	1	762	2	N	47					275
							52	9									
04	870	N	822	-0-	-48	-0-	96	1	674	2	N	47	167	1			155
							52	9									

PARKER, VERNER V. '711' WELL #: 7861A RRCID -> 281848 COMPL. DATE 10/02/2007 TOTAL DEPTH 8000 PERF. 7744 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	5	1	35	2	N	-0-					123
12	40	N	40	-0-	-0-	-0-	5	1	35	2	N	-0-					123
01	31	N	31	-0-	-0-	-0-	5	1	26	2	N	-0-					123
02	29	N	11	-0-	-18	-0-	2	1	9	2	N	-0-					123
03	53	N	53	-0-	-0-	-0-	7	1	46	2	N	-0-					123
04	30	N	22	-0-	-8	-0-	3	1	19	2	N	-0-					123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. WELL #: 7862H RRCID -> 281849 COMPL. DATE 05/18/2008 TOTAL DEPTH 7720 PERF. 8304 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1813	-0-	-257	-0-	24 44	1 9	1745	2	N	40					276
12	2276	N	2276	-0-	-0-	-0-	30 102	1 9	2144	2	N	93	183	1			186
01	2352	N	2352	-0-	-0-	-0-	31 99	1 9	2222	2	N	90					276
02	2154	N	2154	-0-	-0-	-0-	28 76	1 9	2050	2	N	69					345
03	2263	N	2032	-0-	-231	-0-	31 80	1 9	1921	2	N	73	189	1			229
04	2280	N	2106	-0-	-174	-0-	28 68	1 9	2010	2	N	62					291

SCHULTZ-YAUCK 803/782 A WELL #: C003CP RRCID -> 289032 COMPL. DATE 01/28/2020 TOTAL DEPTH 7765 PERF. 8190 - 18490

01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	89001	X NO RPT	-0-	-89001	-0-						N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

11	645	N	645	-0-	-0-	-0-	60 2	1 9	583	2	N	2					52
12	713	N	642	-0-	-71	-0-	62 2	1 9	578	2	N	2					54
01	868	N	640	-0-	-228	-0-	62	1	578	2	N	-0-					54
02	638	N	523	-0-	-115	-0-	58	1	465	2	N	-0-					54
03	651	N	493	-0-	-158	-0-	62	1	431	2	N	-0-					54
04	630	N	536	-0-	-94	-0-	60	1	476	2	N	-0-					54

PETCO PETROLEUM CORP. 657835
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
02	377	N	177	-0-	-200	-0-	177	2			N	-0-					-0-
*03	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
*04	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

11	641	N	641	-0-	-0-	-0-	638	2	3	9	N	3					146
12	602	N	602	-0-	-0-	-0-	602	2			N	-0-					146
01	527	N	-0-	-0-	-527	-0-					N	-0-					146
02	0	N	-0-	-0-	-0-	-0-					N	-0-					146
03	0	N	-0-	-0-	-0-	-0-					N	-0-	102	1			44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0-	-0-	394	2	20	9	N	18					189
12	744	N	479	-0-	-265	-0-	422	2	57	9	N	52					241
01	434	N	393	-0-	-41	-0-	393	2			N	-0-					241
02	288	N	288	-0-	-0-	-0-	271	2	17	9	N	15					256
*03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					256
*04	508	N	508	-0-	-0-	-0-	421	2	87	9	N	79	188	1			147

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

11	2343	N	2343	-0-	-0-	-0-	2256	2	87	9	N	79					205
12	2342	N	2342	-0-	-0-	-0-	2261	2	81	9	N	74	150	1			129
01	2407	N	2407	-0-	-0-	-0-	2277	2	130	9	N	118	133	1			114
02	2153	N	2153	-0-	-0-	-0-	2047	2	106	9	N	96					210
*03	2097	N	2097	-0-	-0-	-0-	1954	2	143	9	N	130	226	1			114
*04	1199	N	1199	-0-	-0-	-0-	1145	2	54	9	N	49					163

JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

11	734	N	734	-0-	-0-	-0-	726	2	8	9	N	7					84
12	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					84
01	806	N	572	-0-	-234	-0-	572	2			N	-0-					84
02	534	N	534	-0-	-0-	-0-	534	2			N	-0-					84
*03	563	N	563	-0-	-0-	-0-	563	2			N	-0-					84
*04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					84

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

11	2820	X	2460	-0-	-360	-0-	199	1	2255	2	N	5					87
							6	9									
12	2914	X	771	-0-	-2143	-0-	11	1	760	2	N	-0-					87
01	3625	X	3625	-0-	-0-	-0-	3603	2	22	9	N	20					107
02	2080	X	2080	-0-	-0-	-0-	2066	2	14	9	N	13					120
03	2542	X	1832	-0-	-710	-0-	1824	2	8	9	N	7					127
04	2460	X	1499	-0-	-961	-0-	1491	2	8	9	N	7					134

AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

11	18570	X	16124	-0-	-2446	-0-	15988	2	136	9	N	124					226
12	18848	X	15964	-0-	-2884	-0-	15868	2	96	9	N	87	186	1			127
01	18197	X	16469	-0-	-1728	-0-	16363	2	106	9	N	96					223
02	16588	X	14878	-0-	-1710	-0-	14776	2	102	9	N	93	189	1			127
03	16647	X	15895	-0-	-752	-0-	15792	2	103	9	N	94					221
04	16110	X	15296	-0-	-814	-0-	15200	2	96	9	N	87	187	1			121

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15578	X	15578	-0-	-0-	-0-	8744	1	6740	2	N	85	185	1			72
							94	9									
12	18078	X	18078	-0-	-0-	-0-	10030	1	7945	2	N	94					166
							103	9									
01	16902	X	16902	-0-	-0-	-0-	9005	1	7779	2	N	107					273
							118	9									
02	14668	X	14668	-0-	-0-	-0-	7742	1	6828	2	N	89	184	1			178
							98	9									
*03	16249	X	16249	-0-	-0-	-0-	9573	1	6580	2	N	87					265
							96	9									
*04	15099	X	15099	-0-	-0-	-0-	8970	1	6079	2	N	45	184	1			126
							50	9									

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1817	-0-	-103	-0-	1817	2			N	-0-					205
12	2077	N	2049	-0-	-28	-0-	2032	2	17	9	N	15					220
01	2147	N	2147	-0-	-0-	-0-	2073	2	74	9	N	67	195	1			92
02	1769	N	1638	-0-	-131	-0-	1605	2	33	9	N	30					122
03	2046	N	1852	-0-	-194	-0-	1852	2			N	-0-					122
*04	2107	N	2107	-0-	-0-	-0-	2033	2	74	9	N	67					189

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					45
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45

SWEZY WELL #: 2H RRCID -> 278869 COMPL. DATE 03/28/2015 TOTAL DEPTH 7622 PERF. 8089 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	6310	-0-	-350	-0-	6081	2	229	9	N	208	195	1			287
12	6882	X	6512	-0-	-370	-0-	6263	2	249	9	N	226	194	1			319
01	6882	X	6403	-0-	-479	-0-	6207	2	196	9	N	178	386	1			111
02	6380	X	6307	-0-	-73	-0-	6054	2	253	9	N	230					341
03	6770	X	6770	-0-	-0-	-0-	6549	2	221	9	N	201	382	1			160
*04	6585	X	6585	-0-	-0-	-0-	6341	2	244	9	N	222					382

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					17
12	1056	N	1056	-0-	-0-	-0-	4	1	1051	2	N	1					18
							1	9									
01	1116	N	1115	-0-	-1	-0-	1114	2	1	9	N	1					19
02	1018	N	1018	-0-	-0-	-0-	37	1	981	2	N	-0-					19
03	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					19
04	1080	N	1037	-0-	-43	-0-	1037	2			N	-0-					19

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					33
12	1860	N	1680	-0-	-180	-0-	1680	2			N	-0-					33
01	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					33
02	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					33
03	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					33
*04	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	-0-	22	1	446	2	N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	32	1	469	2	N	-0-					-0-
02	464	N	449	-0-	-15	-0-	449	2			N	-0-					-0-
03	465	N	458	-0-	-7	-0-	458	2			N	-0-					-0-
04	480	N	440	-0-	-40	-0-	440	2			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	529	-0-	-71	-0-	529	2			N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
01	589	N	578	-0-	-11	-0-	1	1	577	2	N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	2	1	523	2	N	-0-					-0-
03	558	N	545	-0-	-13	-0-	545	2			N	-0-					-0-
04	570	N	565	-0-	-5	-0-	45	1	520	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

11	690 N	604	-0-	-86	-0-	604	2			N	-0-					30
12	682 N	627	-0-	-55	-0-	627	2			N	-0-					30
01	698 N	698	-0-	-0-	-0-	34	1	664	2	N	-0-					30
02	613 N	613	-0-	-0-	-0-	613	2			N	-0-					30
03	650 N	650	-0-	-0-	-0-	650	2			N	-0-					30
04	690 N	643	-0-	-47	-0-	643	2			N	-0-					30

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	7	1	415	2	N	-0-					95
12	528	N	528	-0-	-0-	-0-	114	1	414	2	N	-0-					95
01	434	N	434	-0-	-0-	-0-	23	1	411	2	N	-0-					95
02	431	N	431	-0-	-0-	-0-	48	1	383	2	N	-0-					95
03	425	N	425	-0-	-0-	-0-	18	1	407	2	N	-0-					95
*04	395	N	395	-0-	-0-	-0-	5	1	390	2	N	-0-					95

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

11	1080	N	985	-0-	-95	-0-	241	1	731	2	N	12					84
							13	9									
12	1261	N	1261	-0-	-0-	-0-	308	1	920	2	N	30					114
							33	9									
01	1245	N	1245	-0-	-0-	-0-	298	1	906	2	N	37					151
							41	9									
02	1127	N	1127	-0-	-0-	-0-	275	1	830	2	N	20					171
							22	9									
03	1199	N	1199	-0-	-0-	-0-	301	1	896	2	N	2					173
							2	9									
*04	1172	N	1172	-0-	-0-	-0-	293	1	876	2	N	3					176
							3	9									

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

11	1170	N	1093	-0-	-77	-0-	1093	2			N	-0-					-0-
12	1147	N	1114	-0-	-33	-0-	1114	2			N	-0-					-0-
01	1178	N	1087	-0-	-91	-0-	1087	2			N	-0-					-0-
02	1044	N	1011	-0-	-33	-0-	11	1	1000	2	N	-0-					-0-
03	1116	N	1064	-0-	-52	-0-	1064	2			N	-0-					-0-
*04	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

11	30	N	-0-	-0-	-30	-0-					N	-0-					93
12	0	N	-0-	-0-	-0-	-0-					N	-0-					93
01	31	N	-0-	-0-	-31	-0-					N	-0-					93
02	0	N	-0-	-0-	-0-	-0-					N	-0-					93
03	0	N	-0-	-0-	-0-	-0-					N	-0-					93
04	0	N	-0-	-0-	-0-	-0-					N	-0-					93

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80

PLUGGED AND ABANDONED_____ 12/23/2019 - P/A 12/23/19

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1110	-0-	-0-	-0-	11	1	1099	2	N	-0-					24
12	1240	N	1240	-0-	-0-	-0-	57	1	1181	2	N	2					26
							2	9									
01	1212	N	1212	-0-	-0-	-0-	54	1	1158	2	N	-0-					26
02	1109	N	1109	-0-	-0-	-0-	51	1	1058	2	N	-0-					26
03	1240	N	1185	-0-	-55	-0-	30	1	1155	2	N	-0-					26
*04	1195	N	1195	-0-	-0-	-0-	4	1	1191	2	N	-0-					26

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	19	1	366	2	N	-0-					-0-
01	403	N	371	-0-	-32	-0-	14	1	357	2	N	-0-					-0-
02	348	N	329	-0-	-19	-0-	9	1	320	2	N	-0-					-0-
03	372	N	363	-0-	-9	-0-	6	1	357	2	N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	2			N	-0-					-0-

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1074	N	1074	-0-	-0-	-0-	21	1	1053	2	N	-0-					104
12	1085	N	1031	-0-	-54	-0-	46	1	985	2	N	-0-					104
01	1085	N	1016	-0-	-69	-0-	51	1	965	2	N	-0-					104
02	1044	N	876	-0-	-168	-0-	876	2			N	-0-					104
03	1023	N	862	-0-	-161	-0-	28	1	834	2	N	-0-					104
04	990	N	927	-0-	-63	-0-	927	2			N	-0-					104

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2725	N	2725	-0-	-0-	-0-	2724	2	1	9	N	1					63
12	2865	N	2865	-0-	-0-	-0-	10	1	2849	2	N	5					68
							6	9									
01	2944	N	2944	-0-	-0-	-0-	14	1	2922	2	N	7					75
							8	9									
02	2786	N	2786	-0-	-0-	-0-	10	1	2767	2	N	8					83
							9	9									
03	3100	N	3161	-0-	61	61	3159	2	2	9	N	2					85
*04	3000	N	3128	-0-	128	189	8	1	3120	2	N	-0-					85

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

11	1830	N	1753	-0-	-77	-0-	1753	2			N	-0-					65
12	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					65
01	1972	N	1972	-0-	-0-	-0-	1966	2	6	9	N	5					70
02	1856	N	1856	-0-	-0-	-0-	1846	2	10	9	N	9					79
03	1891	N	1540	-0-	-351	-0-	1538	2	2	9	N	2					81
04	1830	N	1781	-0-	-49	-0-	1774	2	7	9	N	6					87

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

11	267	N	267	-0-	-0-	-0-	267	2			N	-0-					62
12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					62
01	310	N	190	-0-	-120	-0-	190	2			N	-0-					62
02	261	N	148	-0-	-113	-0-	148	2			N	-0-					62
03	248	N	110	-0-	-138	-0-	1	1	109	2	N	-0-					62
04	180	N	113	-0-	-67	-0-	113	2			N	-0-					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

11	510	N	373	-0-	-137	-0-	17	1	356	2	N	-0-					81
12	620	N	512	-0-	-108	-0-	510	2	2	9	N	2					83
01	806	N	524	-0-	-282	-0-	2	1	490	2	N	29					112
							32	9									
02	605	N	605	-0-	-0-	-0-	605	2			N	-0-					112
03	610	N	610	-0-	-0-	-0-	610	2			N	-0-					112
04	510	N	367	-0-	-143	-0-	367	2			N	-0-					112

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

11	960	N	765	-0-	-195	-0-	765	2			N	-0-					-0-
12	1191	N	1191	-0-	-0-	-0-	19	1	1172	2	N	-0-					-0-
01	1475	N	1475	-0-	-0-	-0-	52	1	1423	2	N	-0-					-0-
02	1584	N	1584	-0-	-0-	-0-	91	1	1493	2	N	-0-					-0-
03	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
*04	1469	N	1469	-0-	-0-	-0-	2	1	1467	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	755	-0-	-25	-0-	755	2			N	-0-					15
12	837	N	837	-0-	-0-	-0-	837	2			N	-0-					15
01	866	N	866	-0-	-0-	-0-	30	1	836	2	N	-0-					15
02	795	N	795	-0-	-0-	-0-	795	2			N	-0-					15
03	837	N	755	-0-	-82	-0-	755	2			N	-0-					15
04	840	N	770	-0-	-70	-0-	770	2			N	-0-					15

SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 12/31/2019 - P/A 12/31/19

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

11	1020	N	499	-0-	-521	-0-	499	2			N	-0-					106
12	858	N	858	-0-	-0-	-0-	8	1	850	2	N	-0-					106
01	930	N	620	-0-	-310	-0-	620	2			N	-0-					106
02	1091	N	1091	-0-	-0-	-0-	1088	2	3	9	N	3					109
03	868	N	753	-0-	-115	-0-	753	2			N	-0-					109
*04	1040	N	1040	-0-	-0-	-0-	7	1	1009	2	N	22					131
							24	9									

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

11	1470	N	659	-0-	-811	-0-	659	2			N	-0-					33
12	1178	N	928	-0-	-250	-0-	5	1	923	2	N	-0-					33
01	854	N	854	-0-	-0-	-0-	854	2			N	-0-					33
02	822	N	822	-0-	-0-	-0-	4	1	818	2	N	-0-					33
03	930	N	814	-0-	-116	-0-	814	2			N	-0-					33
*04	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					33

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0-	-0-	491	2			N	-0-					49
12	400	N	400	-0-	-0-	-0-	27	1	373	2	N	-0-					49
01	434	N	415	-0-	-19	-0-	68	1	347	2	N	-0-					49
02	464	N	338	-0-	-126	-0-	90	1	248	2	N	-0-					49
03	403	N	98	-0-	-305	-0-	98	2			N	-0-					49
04	390	N	31	-0-	-359	-0-	31	1			N	-0-					49

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
12	806	N	799	-0-	-7	-0-	799	2			N	-0-					-0-
01	806	N	784	-0-	-22	-0-	784	2			N	-0-					-0-
02	754	N	735	-0-	-19	-0-	735	2			N	-0-					-0-
03	806	N	787	-0-	-19	-0-	787	2			N	-0-					-0-
*04	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	720	-0-	-60	-0-	655	2	65	9	N	59	189	1			37
12	744	N	434	-0-	-310	-0-	89	1	342	2	N	3					40
							3	9									
01	837	N	521	-0-	-316	-0-	460	2	61	9	N	55					95
02	696	N	421	-0-	-275	-0-	5	1	391	2	N	23					118
							25	9									
03	434	N	211	-0-	-223	-0-	4	1	199	2	N	7					125
							8	9									
04	510	N	256	-0-	-254	-0-	256	2			N	-0-					125

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/17/2019 - P/A 12/17/19

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/14/2020 - P/A 01/14/20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	2	N	2	-0-	-0-	-0-	2	1			N	-0-					50
01	62	N	-0-	-0-	-62	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	2	N	-0-	-0-	-2	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

11	870	N	746	-0-	-124	-0-	746	2			N	-0-					73
12	872	N	872	-0-	-0-	-0-	872	2			N	-0-					73
01	840	N	840	-0-	-0-	-0-	840	2			N	-0-					73
02	768	N	768	-0-	-0-	-0-	768	2			N	-0-					73
03	868	N	839	-0-	-29	-0-	839	2			N	-0-					73
04	810	N	771	-0-	-39	-0-	16	1	755	2	N	-0-					73

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	690	N	651	-0-	-39	-0-	1	1	650	2	N	-0-			94
12	682	N	680	-0-	-2	-0-	3	1	677	2	N	-0-			94
01	682	N	590	-0-	-92	-0-	590	2			N	-0-			94
02	643	N	643	-0-	-0-	-0-	7	1	636	2	N	-0-			94
03	682	N	659	-0-	-23	-0-	659	2			N	-0-			94
*04	1049	N	1049	-0-	-0-	-0-	37	1	1012	2	N	-0-			94

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

11	630	N	415	-0-	-215	-0-	415	2			N	-0-			49
12	837	N	760	-0-	-77	-0-	3	1	757	2	N	-0-			49
01	866	N	866	-0-	-0-	-0-	863	2	3	9	N	3			52
02	795	N	795	-0-	-0-	-0-	33	1	762	2	N	-0-			52
03	810	N	810	-0-	-0-	-0-	2	1	808	2	N	-0-			52
04	840	N	749	-0-	-91	-0-	12	1	737	2	N	-0-			52

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

11	330	N	167	-0-	-163	-0-	6	1	161	2	N	-0-			28
12	341	N	34	-0-	-307	-0-	34	2			N	-0-			28
01	341	N	8	-0-	-333	-0-	8	2			N	-0-			28
02	174	N	21	-0-	-153	-0-	8	1	13	2	N	-0-			28
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-			28
*04	114	N	114	-0-	-0-	-0-	114	2			N	-0-			28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

11	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-			46
12	1147	N	1029	-0-	-118	-0-	1029	2			N	-0-			46
01	1147	N	1114	-0-	-33	-0-	1114	2			N	-0-			46
02	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-			46
03	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-			46
04	1080	N	1028	-0-	-52	-0-	1028	2			N	-0-			46

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

11	0	N	-0-	-0-	-0-	-0-					N	-0-			48
12	0	N	-0-	-0-	-0-	-0-					N	-0-			48
01	13	N	-0-	-0-	-13	-0-					N	-0-			48
02	0	N	-0-	-0-	-0-	-0-					N	-0-			48
03	0	N	-0-	-0-	-0-	-0-					N	-0-			48
04	0	N	-0-	-0-	-0-	-0-					N	-0-			48

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

11	705	N	705	-0-	-0-	-0-	705	2			N	-0-			28
12	684	N	684	-0-	-0-	-0-	684	2			N	-0-			28
01	806	N	740	-0-	-66	-0-	740	2			N	-0-			28
02	696	N	633	-0-	-63	-0-	633	2			N	-0-			28
03	835	N	835	-0-	-0-	-0-	163	1	672	2	N	-0-			28
04	720	N	628	-0-	-92	-0-	628	2			N	-0-			28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	247	-0-	-113	-0-	8	1	239	2	N	-0-					18
12	341	N	269	-0-	-72	-0-	26	1	243	2	N	-0-					18
01	341	N	252	-0-	-89	-0-	11	1	241	2	N	-0-					18
02	232	N	219	-0-	-13	-0-	6	1	213	2	N	-0-					18
03	298	N	298	-0-	-0-	-0-	12	1	286	2	N	-0-					18
*04	281	N	281	-0-	-0-	-0-	3	1	278	2	N	-0-					18

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

11	390	N	289	-0-	-101	-0-	289	2			N	-0-					1
12	316	N	316	-0-	-0-	-0-	4	1	312	2	N	-0-					1
01	341	N	319	-0-	-22	-0-	319	2			N	-0-					1
02	402	N	402	-0-	-0-	-0-	17	1	385	2	N	-0-					1
03	412	N	412	-0-	-0-	-0-	1	1	411	2	N	-0-					1
*04	345	N	345	-0-	-0-	-0-	345	2			N	-0-					1

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	1			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

11	360	N	343	-0-	-17	-0-	1	1	342	2	N	-0-					90
12	434	N	354	-0-	-80	-0-	354	2			N	-0-					90
01	403	N	338	-0-	-65	-0-	338	2			N	-0-					90
02	320	N	320	-0-	-0-	-0-	11	1	309	2	N	-0-					90
03	341	N	335	-0-	-6	-0-	3	1	332	2	N	-0-					90
04	330	N	319	-0-	-11	-0-	9	1	310	2	N	-0-					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

11	540	N	427	-0-	-113	-0-	427	2			N	-0-					85
12	527	N	522	-0-	-5	-0-	522	2			N	-0-					85
01	620	N	588	-0-	-32	-0-	588	2			N	-0-					85
02	519	N	519	-0-	-0-	-0-	519	2			N	-0-					85
03	534	N	534	-0-	-0-	-0-	534	2			N	-0-					85
04	570	N	533	-0-	-37	-0-	2	1	531	2	N	-0-					85

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					12
12	2015	N	1895	-0-	-120	-0-	3	1	1892	2	N	-0-					12
01	2170	N	2074	-0-	-96	-0-	2074	2			N	-0-					12
02	2030	N	1890	-0-	-140	-0-	3	1	1887	2	N	-0-					12
03	2008	N	2008	-0-	-0-	-0-	2	1	2006	2	N	-0-					12
04	2010	N	1876	-0-	-134	-0-	4	1	1872	2	N	-0-					12

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

11	270	N	270	-0-	-0-	-0-	166	1	104	2	N	-0-					100
12	209	N	209	-0-	-0-	-0-	167	1	41	2	N	1					101
							1	9									
01	188	N	188	-0-	-0-	-0-	188	1			N	-0-					101
02	261	N	192	-0-	-69	-0-	192	1			N	-0-					101
03	217	N	191	-0-	-26	-0-	191	1			N	-0-					101
*04	238	N	238	-0-	-0-	-0-	238	1			N	-0-					101

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					78
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					78
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					78
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					78
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					78
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					78

PLUGGED AND ABANDONED_____ 01/09/2020 - P/A 01/09/20

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
*04	24	N	24	-0-	-0-	-0-	24	1			N	-0-					50

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					186
12	1699	N	1699	-0-	-0-	-0-	37	1	1662	2	N	-0-					186
01	1209	N	644	-0-	-565	-0-	12	1	632	2	N	-0-					186
02	1131	N	218	-0-	-913	-0-	218	2			N	-0-					186
03	1209	N	393	-0-	-816	-0-	393	2			N	-0-					186
*04	741	N	741	-0-	-0-	-0-	741	2			N	-0-					186

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

11	2622	X	2622	-0-	-0-	-0-	2598	2	24	9	N	22					174
12	2511	X	1600	-0-	-911	-0-	22	1	1567	2	N	10					184
							11	9									
01	2873	X	2873	-0-	-0-	-0-	2851	2	22	9	N	20					204
02	2562	X	2562	-0-	-0-	-0-	2538	2	24	9	N	22					226
03	2511	X	2260	-0-	-251	-0-	2238	2	22	9	N	20					246
04	2430	X	1848	-0-	-582	-0-	77	1	1762	2	N	8	188	1			66
							9	9									

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

11	7477	X	7477	-0-	-0-	-0-	7469	2	8	9	N	7					56
12	6940	X	6940	-0-	-0-	-0-	10	1	6908	2	N	20					76
							22	9									
01	6282	X	6282	-0-	-0-	-0-	6236	2	46	9	N	42					118
02	5423	X	5235	-0-	-188	-0-	5167	2	68	9	N	62					180
03	6054	X	6054	-0-	-0-	-0-	2	1	6008	2	N	40					220
							44	9									
*04	5687	X	5687	-0-	-0-	-0-	42	1	5612	2	N	30	183	1			67
							33	9									

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

11	2730	X	534	-0-	-2196	-0-	534	2			N	-0-					93
12	2201	X	1181	-0-	-1020	-0-	1181	2			N	-0-					93
01	1684	X	1684	-0-	-0-	-0-	1684	2			N	-0-					93
02	522	X	170	-0-	-352	-0-	170	2			N	-0-					93
03	1178	X	167	-0-	-1011	-0-	42	1	125	2	N	-0-					93
04	1620	X	541	-0-	-1079	-0-	541	2			N	-0-					93

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

11	5880	X	5771	-0-	-109	-0-	89	1	5682	2	N	-0-					69
12	6129	X	6129	-0-	-0-	-0-	27	1	6102	2	N	-0-					69
01	5921	X	5611	-0-	-310	-0-	57	1	5554	2	N	-0-					69
02	5568	X	2701	-0-	-2867	-0-	38	1	2663	2	N	-0-					69
03	6138	X	5286	-0-	-852	-0-	153	1	5133	2	N	-0-					69
*04	6134	X	6134	-0-	-0-	-0-	6134	2			N	-0-					69

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2722	-0-	-248	-0-	2722	2			N	-0-					69
12	3069	X	2847	-0-	-222	-0-	2844	2	3	9	N	3					72
01	2914	X	2914	-0-	-0-	-0-	2914	2			N	-0-					72
02	2668	X	1917	-0-	-751	-0-	1909	2	8	9	N	7					79
03	2852	X	2485	-0-	-367	-0-	10	1	2475	2	N	-0-					79
04	2820	X	2622	-0-	-198	-0-	2622	2			N	-0-					79

GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6284	X	6284	-0-	-0-	-0-	60	1	6204	2	N	18					107
							20	9									
12	6386	X	6142	-0-	-244	-0-	6122	2	20	9	N	18					125
01	6386	X	5977	-0-	-409	-0-	19	1	5944	2	N	13					138
							14	9									
02	6061	X	5888	-0-	-173	-0-	11	1	5863	2	N	13					151
							14	9									
03	6479	X	5929	-0-	-550	-0-	5894	2	35	9	N	32					183
04	6270	X	5859	-0-	-411	-0-	37	1	5786	2	N	33					216
							36	9									

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	N	748	-0-	-0-	-0-	9	1	634	2	N	95	194	1			163
							105	9									
12	890	N	890	-0-	-0-	-0-	717	2	173	9	N	157					320
01	843	N	843	-0-	-0-	-0-	11	1	705	2	N	115	191	1			244
							127	9									
02	715	N	715	-0-	-0-	-0-	5	1	586	2	N	113	191	1			166
							124	9									
03	815	N	815	-0-	-0-	-0-	670	2	145	9	N	132					298
*04	773	N	773	-0-	-0-	-0-	650	2	123	9	N	112	184	1			226

RESOURCE OIL AND GAS, LLC 703395
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3453	X	3453	-0-	-0-	-0-	3420	2	33	9	N	30					247
12	4229	X	4229	-0-	-0-	-0-	4160	2	69	9	N	63	190	1			120
01	3867	X	3867	-0-	-0-	-0-	3789	2	78	9	N	71	86	1			105
02	3716	X	3716	-0-	-0-	-0-	3648	2	68	9	N	62					167
03	3710	X	3710	-0-	-0-	-0-	3641	2	69	9	N	63					230
*04	3255	X	3255	-0-	-0-	-0-	3139	2	116	9	N	105	185	1			150

DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	358	-0-	-812	-0-	343	2	15	9	N	14	77	1			105
12	1860	N	697	-0-	-1163	-0-	645	2	52	9	N	47					152
01	1209	N	316	-0-	-893	-0-	302	2	14	9	N	13					165
02	348	N	64	-0-	-284	-0-	64	2			N	-0-					165
03	682	N	34	-0-	-648	-0-	34	2			N	-0-					165
04	300	N	29	-0-	-271	-0-	29	2			N	-0-					165

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC //CONT.// 703395
DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	220	-0-	-2000	-0-	220	2			N	-0-	117	1			135
12	3475	X	3475	-0-	-0-	-0-	3174	2	301	9	N	274	159	1			250
01	2542	X	2048	-0-	-494	-0-	1994	2	54	9	N	49	161	1			138
02	2378	X	1969	-0-	-409	-0-	1751	2	218	9	N	198	194	1			142
03	3224	X	1309	-0-	-1915	-0-	1297	2	12	9	N	11					153
04	3120	X	1684	-0-	-1436	-0-	1557	2	127	9	N	115					268

DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3531	X	3531	-0-	-0-	-0-	3410	2	121	9	N	110	255	1			113
12	3661	X	3661	-0-	-0-	-0-	3541	2	120	9	N	109					222
01	3638	X	3638	-0-	-0-	-0-	3526	2	112	9	N	102	194	1			130
02	3408	X	3408	-0-	-0-	-0-	3300	2	108	9	N	98					228
03	3640	X	3640	-0-	-0-	-0-	3537	2	103	9	N	94	185	1			137
*04	3468	X	3468	-0-	-0-	-0-	3369	2	99	9	N	90					227

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	-0-	-0-	-1140	-0-					N	1	131	1			140
12	465	N	-0-	-0-	-465	-0-					N	-0-					140
01	93	N	-0-	-0-	-93	-0-					N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3340	-0-	-170	-0-	3202	2	138	9	N	125	76	1			162
12	3624	X	3624	-0-	-0-	-0-	3470	2	154	9	N	140	190	1			112
01	3521	X	3521	-0-	-0-	-0-	3382	2	139	9	N	126	96	1			142
02	3219	X	3199	-0-	-20	-0-	3043	2	156	9	N	142					284
03	3714	X	3714	-0-	-0-	-0-	3550	2	164	9	N	149	191	1			242
*04	3566	X	3566	-0-	-0-	-0-	3389	2	177	9	N	161	183	1			220

DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1874	-0-	-166	-0-	1775	2	99	9	N	90	187	1			165
12	2037	X	2037	-0-	-0-	-0-	1929	2	108	9	N	98					263
01	2072	X	2072	-0-	-0-	-0-	1973	2	99	9	N	90	225	1			128
02	1912	X	1912	-0-	-0-	-0-	1809	2	103	9	N	94					222
03	2046	X	1998	-0-	-48	-0-	1909	2	89	9	N	81	176	1			127
04	2010	X	1831	-0-	-179	-0-	1737	2	94	9	N	85					212

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-	175	1			-0-

PLUGGED AND ABANDONED_____ 11/19/2019 - P/A 11/19/19

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					112
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					112
01	62	N	-0-	-0-	-62	-0-					N	-0-					112
02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					112
03	62	N	49	-0-	-13	-0-	49	2			N	-0-					112
*04	58	N	58	-0-	-0-	-0-	58	2			N	-0-					112

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					205
12	1519	N	1124	-0-	-395	-0-	1117	2	7	9	N	6					211
01	1581	N	1204	-0-	-377	-0-	1202	2	2	9	N	2					213
02	1392	N	756	-0-	-636	-0-	744	2	12	9	N	11	170	1			54
03	1116	N	887	-0-	-229	-0-	887	2			N	-0-					54
04	1170	N	1030	-0-	-140	-0-	1030	2			N	-0-					54

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	920	N	920	-0-	-0-	-0-	920	2			N	-0-					184
12	1116	N	630	-0-	-486	-0-	630	2			N	-0-					184
01	961	N	205	-0-	-756	-0-	205	2			N	-0-					184
02	978	N	978	-0-	-0-	-0-	961	2	17	9	N	15	172	1			27
03	816	N	816	-0-	-0-	-0-	816	2			N	-0-					27
*04	816	N	816	-0-	-0-	-0-	772	2	44	9	N	40					67

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
12	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
01	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
02	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
03	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
*04	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1256	-0-	-94	-0-	1256	2			N	-0-					150
12	1333	N	1278	-0-	-55	-0-	1278	2			N	-0-					150
01	1333	N	1256	-0-	-77	-0-	1256	2			N	-0-					150
02	1218	N	1186	-0-	-32	-0-	1186	2			N	-0-					150
03	1271	N	1206	-0-	-65	-0-	1206	2			N	-0-					150
04	1230	N	1184	-0-	-46	-0-	1184	2			N	-0-					150

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	993	-0-	-117	-0-	993	2			N	-0-					185
12	1085	N	1030	-0-	-55	-0-	1030	2			N	-0-					185
01	1031	N	1031	-0-	-0-	-0-	1023	2	8	9	N	7					192
02	980	N	980	-0-	-0-	-0-	980	2			N	-0-					192
03	1240	N	1240	-0-	-0-	-0-	1174	2	66	9	N	60	177	1			75
*04	1253	N	1253	-0-	-0-	-0-	1185	2	68	9	N	62					137

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

11	2080	N	2080	-0-	-0-	-0-	202	1	1844	2	N	31					276
							34	9									
12	2415	N	2415	-0-	-0-	-0-	202	1	2097	2	N	105					381
							116	9									
01	2426	N	2426	-0-	-0-	-0-	202	1	2130	2	N	85	172	1			294
							94	9									
02	1890	N	1890	-0-	-0-	-0-	202	1	1629	2	N	54	188	1			160
							59	9									
03	2023	N	2023	-0-	-0-	-0-	202	1	1793	2	N	25					185
							28	9									
*04	1870	N	1870	-0-	-0-	-0-	202	1	1611	2	N	52					237
							57	9									

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

11	1770	X	-0-	-0-	-1770	-0-					N	-0-					109
12	31	N	-0-	-0-	-31	-0-					N	-0-					109
01	31	N	-0-	-0-	-31	-0-					N	-0-					109
02	0	N	-0-	-0-	-0-	-0-					N	-0-					109
03	0	N	-0-	-0-	-0-	-0-					N	-0-					109
04	0	N	-0-	-0-	-0-	-0-					N	-0-					109

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

11	1005	N	1005	-0-	-0-	-0-	72	1	933	2	N	-0-					105
12	1143	N	1143	-0-	-0-	-0-	72	1	1071	2	N	-0-					105
01	1284	N	1284	-0-	-0-	-0-	72	1	1212	2	N	-0-					105
02	1044	N	1044	-0-	-0-	-0-	72	1	972	2	N	-0-					105
03	1328	N	1328	-0-	-0-	-0-	72	1	1256	2	N	-0-					105
*04	1360	N	1360	-0-	-0-	-0-	72	1	1288	2	N	-0-					105

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3351	X	3351	-0-	-0-	-0-	72 14	1 9	3265	2	N	13					237
12	2935	X	2935	-0-	-0-	-0-	60 48	1 9	2827	2	N	44	190	1			91
01	2850	X	2850	-0-	-0-	-0-	72 32	1 9	2746	2	N	29					120
02	2146	X	211	-0-	-1935	-0-	72 10	1 9	129	2	N	9					129
03	2294	X	1263	-0-	-1031	-0-	63 11	1 9	1189	2	N	10					139
04	2220	X	1753	-0-	-467	-0-	72 20	1 9	1661	2	N	18					157

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	728	-0-	-562	-0-	72 19	1 9	637	2	N	17					262
12	835	N	835	-0-	-0-	-0-	37 85	1 9	713	2	N	77	180	1			159
01	992	N	651	-0-	-341	-0-	30	1	621	2	N	-0-					159
02	696	N	652	-0-	-44	-0-	72 17	1 9	563	2	N	15					174
03	837	N	-0-	-0-	-837	-0-					N	-0-					174
04	630	N	72	-0-	-558	-0-	72	1			N	-0-					174

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1335	N	1335	-0-	-0-	-0-	202 13	1 9	1120	2	N	12					73
12	2247	N	2247	-0-	-0-	-0-	156 40	1 9	2051	2	N	36					109
01	1068	N	1068	-0-	-0-	-0-	85 9	1 9	974	2	N	8					117
02	957	N	842	-0-	-115	-0-	202 8	1 9	632	2	N	7					124
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					124
04	990	N	-0-	-0-	-990	-0-					N	-0-					124

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3111	X	3111	-0-	-0-	-0-	202	1	2909	2	N	-0-					95
12	3100	X	3040	-0-	-60	-0-	202	1	2838	2	N	-0-					95
01	3083	X	3083	-0-	-0-	-0-	202	1	2881	2	N	-0-					95
02	2900	X	2694	-0-	-206	-0-	202	1	2492	2	N	-0-					95
03	3100	X	1520	-0-	-1580	-0-	202	1	1318	2	N	-0-					95
04	3000	X	1189	-0-	-1811	-0-	202	1	987	2	N	-0-					95

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	1879	-0-	-1901	-0-	202 86	1 9	1591	2	N	78					209
12	3720	X	2159	-0-	-1561	-0-	195 120	1 9	1844	2	N	109	181	1			137
01	3565	X	2291	-0-	-1274	-0-	202 182	1 9	1907	2	N	165	178	1			124
02	3219	X	2593	-0-	-626	-0-	202 272	1 9	2119	2	N	247	179	1			192
03	2340	X	2340	-0-	-0-	-0-	202 180	1 9	1958	2	N	164	179	1			177
*04	2331	X	2331	-0-	-0-	-0-	202 209	1 9	1920	2	N	190	180	1			187

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5193	-0-	-807	-0-	72	1	5024	2	N	88					384
							97	9									
12	6200	X	4440	-0-	-1760	-0-	67	1	4358	2	N	14	186	1			212
							15	9									
01	5952	X	3378	-0-	-2574	-0-	72	1	3298	2	N	7					219
							8	9									
02	5568	X	3469	-0-	-2099	-0-	70	1	3388	2	N	10					229
							11	9									
03	5704	X	1283	-0-	-4421	-0-	30	1	1244	2	N	8					237
							9	9									
04	5190	X	87	-0-	-5103	-0-	87	2			N	-0-					237

GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	273	-0-	-87	-0-	72	1	177	2	N	22					107
							24	9									
12	341	N	284	-0-	-57	-0-	72	1	204	2	N	7					114
							8	9									
01	341	N	247	-0-	-94	-0-	72	1	175	2	N	-0-					114
02	261	N	177	-0-	-84	-0-	72	1	102	2	N	3					117
							3	9									
03	279	N	199	-0-	-80	-0-	72	1	127	2	N	-0-					117
04	240	N	207	-0-	-33	-0-	72	1	135	2	N	-0-					117

JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2704	-0-	-536	-0-	72	1	2167	2	N	423	551	1			274
							465	9									
12	2976	X	2778	-0-	-198	-0-	72	1	2230	2	N	433	363	1			344
							476	9									
01	2976	X	2740	-0-	-236	-0-	72	1	2156	2	N	465	532	1			277
							512	9									
02	2651	X	2651	-0-	-0-	-0-	72	1	2030	2	N	499	535	1			241
							549	9									
03	2790	X	2657	-0-	-133	-0-	72	1	1977	2	N	553	544	1			250
							608	9									
04	2700	X	2681	-0-	-19	-0-	72	1	2126	2	N	439	358	1			331
							483	9									

GRAY WELL #: 4H RRCID -> 283802 COMPL. DATE 12/01/2017 TOTAL DEPTH 8494 PERF. 9014 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	4484	-0-	-1516	-0-	65	1	3576	2	N	766	752	1			351
							843	9									
12	6200	X	3501	-0-	-2699	-0-	53	1	2711	2	N	670	894	1			127
							737	9									
01	6200	X	3505	-0-	-2695	-0-	60	1	2790	2	N	595	537	1			185
							655	9									
02	5539	X	1346	-0-	-4193	-0-	42	1	1001	2	N	275	183	1			277
							303	9									
03	5549	X	2653	-0-	-2896	-0-	60	1	1782	2	N	737	712	1			302
							811	9									
04	4470	X	3546	-0-	-924	-0-	72	1	2686	2	N	716	718	1			300
							788	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

11	3060	X	2842	-0-	-218	-0-	2244	2	598	9	N	544	568	1			349
12	3162	X	2548	-0-	-614	-0-	2008	2	540	9	N	491	578	1			262
01	3007	X	2624	-0-	-383	-0-	2055	2	569	9	N	517	570	1			209
02	2755	X	2652	-0-	-103	-0-	2093	2	559	9	N	508	380	1			337
03	2945	X	2643	-0-	-302	-0-	2078	2	565	9	N	514	377	1			474
04	2850	X	2620	-0-	-230	-0-	2077	2	543	9	N	494	562	1			406

TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

11	3378	X	3378	-0-	-0-	-0-	186	1	2774	3	N	327	386	1			320
							58	5	360	9							
12	3641	X	3641	-0-	-0-	-0-	172	1	3060	3	N	335	386	1			269
							40	5	369	9							
01	3751	X	3751	-0-	-0-	-0-	158	1	3187	3	N	321	385	1			205
							53	5	353	9							
02	3502	X	3502	-0-	-0-	-0-	154	1	2968	3	N	300	193	1			312
							50	5	330	9							
03	3762	X	3762	-0-	-0-	-0-	136	1	3276	3	N	313	368	1			257
							6	5	344	9							
*04	3610	X	3610	-0-	-0-	-0-	196	1	3071	3	N	289					546
							25	5	318	9							

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					178
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					178
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					178
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					178
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					178
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					178

PLUGGED AND ABANDONED_____ 08/17/2018 - P/A 08/17/2018

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

11	757	N	757	-0-	-0-	-0-	683	3	74	9	N	67					222
12	770	N	770	-0-	-0-	-0-	706	3	64	9	N	58					280
01	775	N	665	-0-	-110	-0-	606	3	59	9	N	54	192	1			142
02	725	N	707	-0-	-18	-0-	646	3	61	9	N	55					197
03	796	N	796	-0-	-0-	-0-	700	3	96	9	N	87					284
*04	733	N	733	-0-	-0-	-0-	676	3	57	9	N	52	189	1			147

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

11	1791	N	1791	-0-	-0-	-0-	1788	3	3	9	N	3					69
12	1829	N	1699	-0-	-130	-0-	1699	3			N	-0-					69
01	1705	N	1687	-0-	-18	-0-	1684	3	3	9	N	3					72
02	1740	N	1583	-0-	-157	-0-	1565	3	18	9	N	16					88
03	1710	N	1710	-0-	-0-	-0-	1687	3	23	9	N	21					109
*04	1626	N	1626	-0-	-0-	-0-	1616	3	10	9	N	9					118

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6372	X	6372	-0-	-0-	-0-	1800	1	4436	3	N	124	189	1			190
							136	9									
12	6315	X	6315	-0-	-0-	-0-	1860	1	4287	3	N	153	192	1			151
							168	9									
01	6231	X	5874	-0-	-357	-0-	1860	1	3661	3	N	321	187	1			285
							353	9									
02	6148	X	5491	-0-	-657	-0-	1740	1	3751	3	N	-0-					285
03	6572	X	6223	-0-	-349	-0-	1860	1	4363	3	N	-0-	186	1			99
*04	6360	X	5886	-0-	-474	-0-	1800	1	3969	3	N	106					205
							117	9									

STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

11	5790	X	5167	-0-	-623	-0-	5069	3	98	9	N	89	195	1			118
12	5673	X	5284	-0-	-389	-0-	5165	3	119	9	N	108	195	1			31
01	5611	X	4717	-0-	-894	-0-	4604	3	113	9	N	103					134
02	5191	X	4656	-0-	-535	-0-	4560	3	96	9	N	87					221
03	5332	X	5190	-0-	-142	-0-	5066	3	124	9	N	113	193	1			141
04	5160	X	4846	-0-	-314	-0-	4749	3	97	9	N	88					229

STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

11	3450	X	957	-0-	-2493	-0-	851	3	106	9	N	96	157	1			155
12	3100	X	1756	-0-	-1344	-0-	1400	3	356	9	N	324	184	1			295
01	2790	X	1282	-0-	-1508	-0-	1282	3			N	-0-					295
02	1943	X	1397	-0-	-546	-0-	1300	3	97	9	N	88	182	1			201
03	1767	X	1221	-0-	-546	-0-	1174	3	47	9	N	43					244
04	1710	X	1502	-0-	-208	-0-	1350	3	152	9	N	138	187	1			195

UPLAND RESOURCES LLC 878931
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

11	510	N	-0-	-0-	-510	-0-					N	-0-					49
12	124	N	-0-	-0-	-124	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	-0-					49
04	0	N	-0-	-0-	-0-	-0-					N	-0-					49

WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

11	450	N	416	-0-	-34	-0-	407	2	9	9	N	8					148
12	725	N	725	-0-	-0-	-0-	649	2	76	9	N	69					217
01	660	N	660	-0-	-0-	-0-	642	2	18	9	N	16					233
02	572	N	572	-0-	-0-	-0-	559	2	13	9	N	12					245
03	729	N	729	-0-	-0-	-0-	723	2	6	9	N	5	185	1			65
*04	754	N	754	-0-	-0-	-0-	730	2	24	9	N	22					87

WINRIGHT RESOURCES OPERATING,LLC 932471
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

11	964	N	964	-0-	-0-	-0-	949	3	15	9	N	14					129
12	992	N	961	-0-	-31	-0-	961	3			N	-0-	95	1			34
01	957	N	957	-0-	-0-	-0-	957	3			N	-0-					34
02	928	N	914	-0-	-14	-0-	914	3			N	-0-					34
03	961	N	896	-0-	-65	-0-	896	3			N	-0-					34
*04	937	N	937	-0-	-0-	-0-	937	3			N	-0-					34

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. 945936
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0-	-0-	550	2			N	-0-					41
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					41
01	811	N	811	-0-	-0-	-0-	811	2			N	-0-					41
02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					41
03	881	N	881	-0-	-0-	-0-	881	2			N	-0-					41
*04	818	N	818	-0-	-0-	-0-	818	2			N	-0-					41

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	206	-0-	206	206	206	2			N	-0-					13
12	14B2	EXT	146	-0-	146	352	146	2			N	-0-					13
01	14B2	EXT	180	-0-	180	532	180	2			N	-0-					13
02	702	X	170	-0-	-532	-0-	170	2			N	-0-					13
03	192	X	192	-0-	-0-	-0-	192	2			N	-0-					13
04	180	N	40	-0-	-140	-0-	40	2			N	-0-					13

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0-	-0-	309	2			N	-0-					28
12	186	N	-0-	-0-	-186	-0-					N	-0-					28
01	186	N	-0-	-0-	-186	-0-					N	-0-					28
02	174	N	-0-	-0-	-174	-0-					N	-0-					28
03	433	N	433	-0-	-0-	-0-	433	2			N	-0-					28
*04	566	N	566	-0-	-0-	-0-	566	2			N	-0-					28

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1009	N	1009	-0-	-0-	-0-	1003	2	6	9	N	5					55
12	1573	N	1573	-0-	-0-	-0-	1554	2	19	9	N	17					72
01	1549	N	1549	-0-	-0-	-0-	1537	2	12	9	N	11					83
02	1256	N	1256	-0-	-0-	-0-	1244	2	12	9	N	11					94
03	1477	N	1477	-0-	-0-	-0-	1462	2	15	9	N	14					108
*04	1133	N	1133	-0-	-0-	-0-	1131	2	2	9	N	2					110

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	5320	-0-	-140	-0-	78	1	5198	2	N	40					124
							44	9									
12	5890	X	5346	-0-	-544	-0-	81	1	5224	2	N	37					161
							41	9									
01	5890	X	5325	-0-	-565	-0-	81	1	5192	2	N	47	164	1			44
							52	9									
02	5510	X	5001	-0-	-509	-0-	75	1	4897	2	N	26					70
							29	9									
03	5487	X	5283	-0-	-204	-0-	81	1	5165	2	N	34					104
							37	9									
04	5310	X	5163	-0-	-147	-0-	78	1	5050	2	N	32					136
							35	9									

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

11	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

11	1080	N	1049	-0-	-31	-0-	1046	2	3	9	N	3					27
12	1116	N	1083	-0-	-33	-0-	1083	2			N	-0-					27
01	1116	N	999	-0-	-117	-0-	999	2			N	-0-					27
02	1015	N	905	-0-	-110	-0-	902	2	3	9	N	3					30
03	1085	N	956	-0-	-129	-0-	953	2	3	9	N	3					33
04	960	N	812	-0-	-148	-0-	811	2	1	9	N	1					34

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

11	2046	N	2046	-0-	-0-	-0-	44	1	1990	2	N	11					149
							12	9									
12	2065	N	2065	-0-	-0-	-0-	46	1	1993	2	N	24					173
							26	9									
01	2145	N	2145	-0-	-0-	-0-	46	1	2068	2	N	28					201
							31	9									
02	2092	N	2092	-0-	-0-	-0-	43	1	2020	2	N	26					227
							29	9									
03	2117	N	2117	-0-	-0-	-0-	46	1	2063	2	N	7					234
							8	9									
04	2070	N	1997	-0-	-73	-0-	44	1	1932	2	N	19					253
							21	9									

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

11	1	N	-0-	-0-	-1	-0-					N	-0-					103
12	0	N	-0-	-0-	-0-	-0-					N	-0-					103
01	0	N	-0-	-0-	-0-	-0-					N	-0-					103
02	0	N	-0-	-0-	-0-	-0-					N	-0-					103
03	4	N	4	-0-	-0-	-0-	2	2	2	9	N	2					105
*04	2156	N	2156	-0-	-0-	-0-	2125	2	31	9	N	28					133

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2541	N	2541	-0-	-0-	-0-	2541	2			N	-0-					72
12	832	N	832	-0-	-0-	-0-	832	2			N	-0-					72
01	2647	N	2647	-0-	-0-	-0-	2647	2			N	-0-					72
02	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					72
03	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					72
*04	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					72

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					30
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					30
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					30
02	29	N	8	-0-	-21	-0-	8	2			N	-0-					30
03	31	N	2	-0-	-29	-0-	2	2			N	-0-					30
04	60	N	-0-	-0-	-60	-0-					N	-0-					30

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

11	1173	N	1173	-0-	-0-	-0-	1148	2	25	9	N	23	184	1			85
12	1256	N	1256	-0-	-0-	-0-	1224	2	32	9	N	29					114
01	837	N	677	-0-	-160	-0-	667	2	10	9	N	9					123
02	870	N	628	-0-	-242	-0-	618	2	10	9	N	9					132
03	930	N	704	-0-	-226	-0-	691	2	13	9	N	12					144
04	660	N	614	-0-	-46	-0-	600	2	14	9	N	13					157

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

11	180	N	161	-0-	-19	-0-	161	2			N	-0-					151
12	186	N	144	-0-	-42	-0-	144	2			N	-0-					151
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					151
02	145	N	129	-0-	-16	-0-	129	2			N	-0-					151
03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					151
*04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					151

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2624	N	2624	-0-	-0-	-0-	30	1	2594	2	N	-0-					126
12	1984	N	1557	-0-	-427	-0-	31	1	1526	2	N	-0-					126
01	1922	N	592	-0-	-1330	-0-	31	1	561	2	N	-0-					126
02	2173	N	2173	-0-	-0-	-0-	29	1	2144	2	N	-0-					126
03	1608	N	1608	-0-	-0-	-0-	31	1	1577	2	N	-0-					126
*04	3000	N	3907	-0-	907	907	30	1	3868	2	N	8					134
							9	9									

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					27
12	5	N	4	-0-	-1	-0-	4	2			N	-0-					27
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					27
02	7	N	5	-0-	-2	-0-	5	2			N	-0-					27
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					27
04	8	N	3	-0-	-5	-0-	3	2			N	-0-					27

DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

11	1952	N	1952	-0-	-0-	-0-	9	1	1907	2	N	33					250
							36	9									
12	2108	N	2056	-0-	-52	-0-	9	1	1990	2	N	52	184	1			118
							57	9									
01	1829	N	1758	-0-	-71	-0-	9	1	1728	2	N	19					137
							21	9									
02	1885	N	1532	-0-	-353	-0-	9	1	1520	2	N	3					140
							3	9									
03	2046	N	1864	-0-	-182	-0-	9	1	1853	2	N	2					142
							2	9									
04	1710	N	1370	-0-	-340	-0-	9	1	1355	2	N	5					147
							6	9									

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

11	1530	N	-0-	-0-	-1530	-0-					N	-0-	120	1			82
12	1581	N	-0-	-0-	-1581	-0-					N	-0-					82
01	1243	N	1243	-0-	-0-	-0-	66	1	1177	2	N	-0-					82
02	2900	N	3522	-0-	622	622	191	1	3328	2	N	3					85
							3	9									
03	3100	N	2898	-0-	-202	420	205	1	2669	2	N	22					107
							24	9									
*04	3000	N	2632	-0-	-368	52	198	1	2415	2	N	17					124
							19	9									

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
12	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
01	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
04	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3850	X	3850	-0-	-0-	-0-	19	1	3812	2	N	17					215
							19	9									
12	3526	X	3526	-0-	-0-	-0-	20	1	3494	2	N	11					226
							12	9									
01	3316	X	3316	-0-	-0-	-0-	20	1	3283	2	N	12					238
							13	9									
02	3219	X	3219	-0-	-0-	-0-	19	1	3186	2	N	13					251
							14	9									
03	3705	X	3705	-0-	-0-	-0-	20	1	3673	2	N	11					262
							12	9									
*04	3553	X	3553	-0-	-0-	-0-	19	1	3527	2	N	6					268
							7	9									

PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			46
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			46
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			46
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			46
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			46
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			46

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			57
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			57
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			57
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			57
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			57
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			57

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			30
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			30
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			30
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			30
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			30

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2844	X	2844	-0-	-0-	-0-	288	1	2545	2	N	10					146
							11	9									
12	3332	X	3332	-0-	-0-	-0-	297	1	2984	2	N	46					192
							51	9									
01	3157	X	3157	-0-	-0-	-0-	297	1	2860	2	N	-0-					192
02	2856	X	2856	-0-	-0-	-0-	278	1	2578	2	N	-0-					192
03	2920	X	2920	-0-	-0-	-0-	297	1	2621	2	N	2					194
							2	9									
*04	3185	X	3185	-0-	-0-	-0-	288	1	2890	2	N	6					200
							7	9									

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

11	1329	N	1329	-0-	-0-	-0-	38	1	1274	2	N	15	183	1			40
							17	9									
12	1395	N	1395	-0-	-0-	-0-	40	1	1349	2	N	5					45
							6	9									
01	1418	N	1418	-0-	-0-	-0-	40	1	1374	2	N	4					49
							4	9									
02	1338	N	1338	-0-	-0-	-0-	37	1	1295	2	N	5					54
							6	9									
03	1395	N	1326	-0-	-69	-0-	40	1	1273	2	N	12					66
							13	9									
04	1380	N	1239	-0-	-141	-0-	38	1	1193	2	N	7					73
							8	9									

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

11	60	N	52	-0-	-8	-0-	52	2			N	-0-					27
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					27
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					27
02	58	N	56	-0-	-2	-0-	56	2			N	-0-					27
03	62	N	45	-0-	-17	-0-	45	2			N	-0-					27
04	60	N	43	-0-	-17	-0-	43	2			N	-0-					27

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

11	2220	X	-0-	-0-	-2220	-0-					N	-0-					269
12	2139	X	-0-	-0-	-2139	-0-					N	24	187	1			106
01	12	X	-0-	-0-	-12	-0-					N	-0-					106
02	12	X	-0-	-0-	-12	-0-					N	-0-					106
03	0	N	-0-	-0-	-0-	-0-					N	-0-					106
04	0	N	-0-	-0-	-0-	-0-					N	-0-					106

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2068	N	2068	-0-	-0-	-0-	59	1	1956	2	N	48					239
							53	9									
12	2125	N	2125	-0-	-0-	-0-	61	1	2009	2	N	50	186	1			103
							55	9									
01	2036	N	2036	-0-	-0-	-0-	61	1	1924	2	N	46					149
							51	9									
02	1826	N	1826	-0-	-0-	-0-	57	1	1727	2	N	38					187
							42	9									
03	1943	N	1943	-0-	-0-	-0-	61	1	1832	2	N	45					232
							50	9									
*04	1926	N	1926	-0-	-0-	-0-	59	1	1822	2	N	41					273
							45	9									

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

11	2580	N	8	-0-	-2572	-0-	8	2			N	-0-					42
12	1271	N	-0-	-0-	-1271	-0-					N	-0-					42
01	452	N	452	-0-	-0-	-0-	422	2	30	9	N	27					69
02	494	N	494	-0-	-0-	-0-	443	2	51	9	N	46					115
03	457	N	457	-0-	-0-	-0-	446	2	11	9	N	10					125
*04	842	N	842	-0-	-0-	-0-	46	1	731	2	N	59					184
							65	9									

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

11	8	N	2	-0-	-6	-0-	2	2			N	-0-					107
12	6	N	4	-0-	-2	-0-	4	2			N	-0-					107
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					107
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					107
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					107
*04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					107

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	739	N	739	-0-	-0-	-0-	59	1	666	2	N	13					217
							14	9									
12	713	N	680	-0-	-33	-0-	60	1	600	2	N	18					235
							20	9									
01	682	N	567	-0-	-115	-0-	60	1	492	2	N	14					249
							15	9									
02	725	N	527	-0-	-198	-0-	57	1	462	2	N	7	185	1			71
							8	9									
03	682	N	519	-0-	-163	-0-	60	1	455	2	N	4					75
							4	9									
*04	573	N	573	-0-	-0-	-0-	59	1	505	2	N	8					83
							9	9									

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

11	1692	N	1692	-0-	-0-	-0-	320	1	1219	2	N	139	189	1			241
							153	9									
12	1582	N	1582	-0-	-0-	-0-	331	1	1230	2	N	19					260
							21	9									
01	1728	N	1728	-0-	-0-	-0-	331	1	1203	2	N	176	186	1			250
							194	9									
02	1495	N	1495	-0-	-0-	-0-	310	1	1071	2	N	104	188	1			166
							114	9									
03	1949	N	1949	-0-	-0-	-0-	331	1	1477	2	N	128					294
							141	9									
*04	1641	N	1641	-0-	-0-	-0-	320	1	1205	2	N	105	179	1			220
							116	9									

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

11	1440	N	1271	-0-	-169	-0-	59	1	1176	2	N	33					188
							36	9									
12	1457	N	1307	-0-	-150	-0-	60	1	1164	2	N	75	186	1			77
							83	9									
01	1364	N	1277	-0-	-87	-0-	60	1	1184	2	N	30					107
							33	9									
02	1218	N	1159	-0-	-59	-0-	57	1	1068	2	N	31					138
							34	9									
03	1320	N	1320	-0-	-0-	-0-	60	1	1221	2	N	35					173
							39	9									
*04	1307	N	1307	-0-	-0-	-0-	59	1	1175	2	N	66					239
							73	9									

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

11	60	N	52	-0-	-8	-0-	52	2			N	-0-					55
12	124	N	94	-0-	-30	-0-	94	2			N	-0-					55
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					55
02	90	N	90	-0-	-0-	-0-	88	2	2	9	N	2					57
03	96	N	96	-0-	-0-	-0-	93	2	3	9	N	3					60
*04	121	N	121	-0-	-0-	-0-	90	2	31	9	N	28					88

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	68	-0-	68	68	68	2			N	-0-					44
03	14B2	EXT	1042	-0-	1042	1110	758	2	284	9	N	258	179	1			123
04	14B2	EXT	1684	-0-	1684	2794	1460	2	224	9	N	204	184	1			143

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	47	-0-	-43	-0-	47	2			N	-0-					199
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					199
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					199
02	132	N	132	-0-	-0-	-0-	103	2	29	9	N	26					225
03	282	N	282	-0-	-0-	-0-	119	2	163	9	N	148					373
*04	148	N	148	-0-	-0-	-0-	113	2	35	9	N	32					405

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33

DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	X	43	-0-	-0-	-0-	43	2			N	-0-					80
12	45	X	45	-0-	-0-	-0-	45	2			N	-0-					80
01	43	X	43	-0-	-0-	-0-	43	2			N	-0-					80
02	42	X	42	-0-	-0-	-0-	42	2			N	-0-					80
03	387	X	387	-0-	-0-	-0-	165	1	5	2	N	197					277
							217	9									
*04	180	X	180	-0-	-0-	-0-	180	1			N	-0-					277

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	881	-0-	-2659	-0-	828	2	53	9	N	48	72	1			97
12	3658	X	-0-	-0-	-3658	-0-					N	-0-					97
01	2139	X	145	-0-	-1994	-0-	134	2	11	9	N	10					107
02	1653	X	-0-	-0-	-1653	-0-					N	-0-					107
03	1674	X	-0-	-0-	-1674	-0-					N	-0-					107
*04	1272	X	1272	-0-	-0-	-0-	1224	2	48	9	N	44					151

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7	-0-					N	-0-					45
12	7	N	3	-0-	-4	-0-	3	2			N	-0-					45
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					45
02	662	N	662	-0-	-0-	-0-	431	2	231	9	N	210	185	1			70
03	758	N	758	-0-	-0-	-0-	657	2	101	9	N	92					162
*04	1030	N	1030	-0-	-0-	-0-	775	2	255	9	N	232	180	1			214

DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	801	-0-	-39	-0-	210	1	535	2	N	51					293
							56	9									
12	1034	N	1034	-0-	-0-	-0-	240	1	674	2	N	109	186	1			216
							120	9									
01	784	N	784	-0-	-0-	-0-	138	1	588	2	N	53					269
							58	9									
02	783	N	627	-0-	-156	-0-	88	1	484	2	N	50					319
							55	9									
03	1023	N	637	-0-	-386	-0-	97	1	507	2	N	30					349
							33	9									
04	750	N	744	-0-	-6	-0-	112	1	570	2	N	56	178	1			227
							62	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2131	-0-	-1169	-0-	327	1	1670	2	N	122	185	1			194
							134	9									
12	3410	X	3114	-0-	-296	-0-	354	1	2629	2	N	119					313
							131	9									
01	3286	X	3121	-0-	-165	-0-	345	1	2605	2	N	155	185	1			283
							171	9									
02	3074	X	3039	-0-	-35	-0-	323	1	2570	2	N	133	187	1			229
							146	9									
03	3100	X	2540	-0-	-560	-0-	354	1	2097	2	N	81					310
							89	9									
04	3030	X	688	-0-	-2342	-0-	111	1	573	2	N	4	173	1			141
							4	9									

DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	X	1	-0-	-7469	-0-	1	2			N	-0-					218
12	7719	X	202	-0-	-7517	-0-	202	2			N	-0-					218
01	7719	X	2170	-0-	-5549	-0-	2170	2			N	-0-					218
02	1972	X	1444	-0-	-528	-0-	1444	2			N	-0-					218
03	463	X	463	-0-	-0-	-0-	463	2			N	-0-					218
*04	4468	X	4468	-0-	-0-	-0-	54	1	4091	2	N	294	183	1			329
							323	9									

DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3056	X	3056	-0-	-0-	-0-	3016	2	40	9	N	36	132	1			57
12	3168	X	3168	-0-	-0-	-0-	3127	2	41	9	N	37					94
01	3070	X	3070	-0-	-0-	-0-	3029	2	41	9	N	37					131
02	3451	X	3451	-0-	-0-	-0-	156	1	3249	2	N	42					173
							46	9									
03	3630	X	3630	-0-	-0-	-0-	186	1	3393	2	N	46					219
							51	9									
*04	3365	X	3365	-0-	-0-	-0-	180	1	3154	2	N	28					247
							31	9									

HARRY PARKER 697 WELL #: 10H RRCID -> 281831 COMPL. DATE 11/19/2016 TOTAL DEPTH 7828 PERF. 8168 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13290	X	11670	-0-	-1620	-0-	180	1	11261	2	N	208	185	1			305
							229	9									
12	13082	X	12283	-0-	-799	-0-	186	1	11868	2	N	208	183	1			330
							229	9									
01	13082	X	8936	-0-	-4146	-0-	186	1	8553	2	N	179	367	1			142
							197	9									
02	12238	X	2787	-0-	-9451	-0-	174	1	2541	2	N	65					207
							72	9									
03	12307	X	11702	-0-	-605	-0-	186	1	11289	2	N	206	178	1			235
							227	9									
04	11880	X	11015	-0-	-865	-0-	180	1	10534	2	N	274	358	1			151
							301	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936

HARRY PARKER 697 WELL #: 9H RRCID -> 281832 COMPL. DATE 11/22/2016 TOTAL DEPTH 7883 PERF. 8277 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	409	-0-	-2201	-0-	306	1	103	9	N	94	183	1			147
12	381	N	381	-0-	-0-	-0-	316	1	65	9	N	59					206
01	914	N	914	-0-	-0-	-0-	316	1	502	2	N	87					293
							96	9									
02	2900	N	3621	-0-	721	721	296	1	3169	2	N	142	184	1			251
							156	9									
03	1601	N	880	-0-	-721	-0-	316	1	415	2	N	135	178	1			208
							149	9									
04	870	N	392	-0-	-478	-0-	306	1	9	2	N	70	183	1			95
							77	9									

HARRY PARKER 697 WELL #: 7H RRCID -> 281852 COMPL. DATE 11/20/2016 TOTAL DEPTH 7855 PERF. 8175 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4200	-0-	-870	-0-	306	1	3622	2	N	247	187	1			352
							272	9									
12	5146	X	4510	-0-	-636	-0-	316	1	3917	2	N	252	374	1			230
							277	9									
01	5022	X	4290	-0-	-732	-0-	316	1	3728	2	N	224	186	1			268
							246	9									
02	4408	X	3892	-0-	-516	-0-	296	1	3297	2	N	272	189	1			351
							299	9									
03	4495	X	4449	-0-	-46	-0-	316	1	3836	2	N	270	361	1			260
							297	9									
04	4350	X	4250	-0-	-100	-0-	306	1	3667	2	N	252	359	1			153
							277	9									

HARRY PARKER 697 WELL #: 8H RRCID -> 281855 COMPL. DATE 11/23/2016 TOTAL DEPTH 7811 PERF. 8360 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2425	-0-	-815	-0-	306	1	2007	2	N	102					268
							112	9									
12	3348	X	2307	-0-	-1041	-0-	316	1	1885	2	N	96	189	1			175
							106	9									
01	3131	X	2341	-0-	-790	-0-	316	1	1926	2	N	90					265
							99	9									
02	2755	X	2611	-0-	-144	-0-	296	1	2243	2	N	65	188	1			142
							72	9									
03	2759	X	2376	-0-	-383	-0-	316	1	1966	2	N	85					227
							94	9									
04	2430	X	1619	-0-	-811	-0-	306	1	1249	2	N	58	175	1			110
							64	9									

REBA N MILLER WELL #: 12H RRCID -> 282298 COMPL. DATE 03/05/2017 TOTAL DEPTH 7722 PERF. 8242 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	6658	-0-	-632	-0-	396	1	5853	2	N	372	370	1			241
							409	9									
12	7626	X	6421	-0-	-1205	-0-	409	1	5580	2	N	393	372	1			262
							432	9									
01	7626	X	5354	-0-	-2272	-0-	409	1	4598	2	N	315	374	1			203
							347	9									
02	7134	X	4899	-0-	-2235	-0-	383	1	4162	2	N	322	189	1			336
							354	9									
03	7161	X	4861	-0-	-2300	-0-	409	1	4145	2	N	279	359	1			256
							307	9									
04	6660	X	4615	-0-	-2045	-0-	396	1	3900	2	N	290	180	1			366
							319	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 18H RRCID -> 282340 COMPL. DATE 03/03/2017 TOTAL DEPTH 7759 PERF. 8169 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8070	X	6933	-0-	-1137	-0-	396	1	5985	2	N	502	372	1			428
							552	9									
12	7905	X	7594	-0-	-311	-0-	409	1	6578	2	N	552	744	1			236
							607	9									
01	7905	X	6884	-0-	-1021	-0-	409	1	5948	2	N	479	376	1			339
							527	9									
02	7395	X	5873	-0-	-1522	-0-	383	1	4983	2	N	461	376	1			424
							507	9									
03	7812	X	5895	-0-	-1917	-0-	409	1	5004	2	N	438	540	1			322
							482	9									
04	7350	X	6114	-0-	-1236	-0-	396	1	5205	2	N	466	362	1			426
							513	9									

4P ENERGY TEXAS, LLC 953803
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

11	720	N	720	-0-	-0-	-0-	720	2			N	-0-					78
12	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					78
01	992	N	992	-0-	-0-	-0-	992	2			N	-0-					78
02	926	N	926	-0-	-0-	-0-	926	2			N	-0-					78
*03	887	N	887	-0-	-0-	-0-	884	2	3	9	N	3					81
*04	820	N	820	-0-	-0-	-0-	820	2			N	-0-					81

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

11	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					137
12	1085	N	1082	-0-	-3	-0-	1082	2			N	-0-					137
01	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					137
02	1015	N	975	-0-	-40	-0-	975	2			N	-0-					137
03	1085	N	1042	-0-	-43	-0-	1033	2	9	9	N	8					145
*04	1034	N	1034	-0-	-0-	-0-	1022	2	12	9	N	11					156

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

11	330	N	270	-0-	-60	-0-	267	2	3	9	N	3					568
12	279	N	246	-0-	-33	-0-	239	2	7	9	N	6					574
01	346	N	346	-0-	-0-	-0-	343	2	3	9	N	3					577
02	351	N	351	-0-	-0-	-0-	340	2	11	9	N	10					587
*03	349	N	349	-0-	-0-	-0-	340	2	9	9	N	8					595
*04	391	N	391	-0-	-0-	-0-	384	2	7	9	N	6					601

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					379
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					379
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					379
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					379
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	172	1			207
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

11	2190	X	2032	-0-	-158	-0-	1959	2	73	9	N	66					665
12	5970	X	5970	-0-	-0-	-0-	5870	2	100	9	N	91	181	1			575
01	6266	X	6266	-0-	-0-	-0-	6134	2	132	9	N	120					695
02	5760	X	5760	-0-	-0-	-0-	5648	2	112	9	N	102	195	1			602
*03	8095	X	8095	-0-	-0-	-0-	7812	2	283	9	N	257	177	1			682
*04	8148	X	8148	-0-	-0-	-0-	7817	2	331	9	N	301	384	1			599

CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

11	4230	X	4044	-0-	-186	-0-	3867	2	177	9	N	161	392	1			532
12	4340	X	3204	-0-	-1136	-0-	3102	2	102	9	N	93					625
01	4340	X	4318	-0-	-22	-0-	4210	2	108	9	N	98	173	1			550
02	4088	X	4088	-0-	-0-	-0-	4002	2	86	9	N	78					628
03	4185	X	3976	-0-	-209	-0-	3843	2	133	9	N	121	195	1			554
04	4170	X	3937	-0-	-233	-0-	3876	2	61	9	N	55					609

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

11	750	X	-0-	-0-	-750	-0-					N	-0-					798
12	775	X	-0-	-0-	-775	-0-					N	-0-					798
01	744	X	-0-	-0-	-744	-0-					N	98					896
02	667	X	-0-	-0-	-667	-0-					N	3					899
03	620	X	-0-	-0-	-620	-0-					N	21					920
04	0	X	-0-	-0-	-0-	-0-					N	-0-					920

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

11	1324	N	1324	-0-	-0-	-0-	907	2	417	9	N	379	388	1			1131
12	1458	N	1458	-0-	-0-	-0-	1108	2	350	9	N	318	194	1			1255
01	1642	N	1642	-0-	-0-	-0-	1275	2	367	9	N	334	384	1			1205
02	1276	N	497	-0-	-779	-0-	425	2	72	9	N	65	195	1			1075
03	1457	N	-0-	-0-	-1457	-0-					N	-0-					1075
04	1590	N	1511	-0-	-79	-0-	1265	2	246	9	N	224					1299

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	4511	-0-	-229	-0-	4318	2	193	9	N	175	190	1			878
12	4898	X	4633	-0-	-265	-0-	4458	2	175	9	N	159	193	1			844
01	4898	X	3778	-0-	-1120	-0-	3648	2	130	9	N	118					962
02	4466	X	4396	-0-	-70	-0-	4218	2	178	9	N	162	177	1			947
*03	4746	X	4746	-0-	-0-	-0-	4536	2	210	9	N	191	193	1			945
*04	4656	X	4656	-0-	-0-	-0-	4438	2	218	9	N	198	192	1			951

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4992	X	4992	-0-	-0-	-0-	4753	2	239	9	N	217	187	1			311
12	5114	X	5114	-0-	-0-	-0-	4848	2	266	9	N	242	381	1			172
01	4719	X	4719	-0-	-0-	-0-	4517	2	202	9	N	184					356
02	4170	X	4170	-0-	-0-	-0-	3998	2	172	9	N	156	183	1			329
03	2604	X	2201	-0-	-403	-0-	2113	2	88	9	N	80	193	1			216
*04	2610	X	2610	-0-	-0-	-0-	2535	2	75	9	N	68					284

J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2516	N	2516	-0-	-0-	-0-	2030	2	486	9	N	442	565	1			275
12	2456	N	2456	-0-	-0-	-0-	2026	2	430	9	N	391	376	1			290
01	2387	N	2387	-0-	-0-	-0-	1970	2	417	9	N	379	384	1			285
02	2120	N	2120	-0-	-0-	-0-	1749	2	371	9	N	337	332	1			290
*03	2237	N	2237	-0-	-0-	-0-	1856	2	381	9	N	346	385	1			251
*04	1971	N	1971	-0-	-0-	-0-	1758	2	213	9	N	194	125	1			320

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					685
12	0	X	-0-	-0-	-0-	-0-					N	-0-					685
01	0	X	-0-	-0-	-0-	-0-					N	-0-					685
02	0	X	-0-	-0-	-0-	-0-					N	-0-					685
03	0	X	-0-	-0-	-0-	-0-					N	-0-					685
*04	698	X	698	-0-	-0-	-0-	497	2	201	9	N	183	191	1			677

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7553	X	7553	-0-	-0-	-0-	6927	2	626	9	N	569	576	1			2942
12	7584	X	7584	-0-	-0-	-0-	6997	2	587	9	N	534	581	1			2895
01	6997	X	6997	-0-	-0-	-0-	6424	2	573	9	N	521	571	1			2845
02	5464	X	5464	-0-	-0-	-0-	5114	2	350	9	N	318	355	1			2808
*03	6033	X	6033	-0-	-0-	-0-	5540	2	493	9	N	448	563	1			2693
04	5100	X	4654	-0-	-446	-0-	4398	2	256	9	N	233					2926

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2827	-0-	-203	-0-	2682	2	145	9	N	132	193	1			984
12	3348	X	2775	-0-	-573	-0-	2633	2	142	9	N	129					1113
01	3348	X	2537	-0-	-811	-0-	2404	2	133	9	N	121	197	1			1037
02	3132	X	1954	-0-	-1178	-0-	1844	2	110	9	N	100	195	1			942
03	2976	X	1913	-0-	-1063	-0-	1794	2	119	9	N	108					1050
04	2820	X	1270	-0-	-1550	-0-	1192	2	78	9	N	71	194	1			927

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3753	X	3753	-0-	-0-	-0-	3488	2	265	9	N	241	190	1			726
12	3929	X	3929	-0-	-0-	-0-	3697	2	232	9	N	211	194	1			743
01	3819	X	3819	-0-	-0-	-0-	3607	2	212	9	N	193	196	1			740
02	3482	X	3482	-0-	-0-	-0-	3302	2	180	9	N	164	189	1			715
*03	3678	X	3678	-0-	-0-	-0-	3532	2	146	9	N	133	193	1			655
*04	3692	X	3692	-0-	-0-	-0-	3550	2	142	9	N	129					784

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1235	N	1235	-0-	-0-	-0-	885	2	350	9	N	318	191	1			277
12	1209	N	1200	-0-	-9	-0-	924	2	276	9	N	251					528
01	1062	N	1062	-0-	-0-	-0-	806	2	256	9	N	233	194	1			567
02	1160	N	941	-0-	-219	-0-	739	2	202	9	N	184	198	1			553
03	1209	N	1041	-0-	-168	-0-	804	2	237	9	N	215	380	1			388
04	1020	N	1002	-0-	-18	-0-	785	2	217	9	N	197	193	1			392

WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2860	X	2860	-0-	-0-	-0-	2473	2	387	9	N	352	168	1			996
12	3467	X	3467	-0-	-0-	-0-	3134	2	333	9	N	303	595	1			704
01	3390	X	3390	-0-	-0-	-0-	3051	2	339	9	N	308	195	1			817
02	2996	X	2996	-0-	-0-	-0-	2685	2	311	9	N	283	194	1			906
03	3472	X	3143	-0-	-329	-0-	2864	2	279	9	N	254	383	1			777
04	3360	X	2998	-0-	-362	-0-	2745	2	253	9	N	230	193	1			814

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1158	N	1158	-0-	-0-	-0-	793	2	365	9	N	332	350	1			1505
12	1164	N	1164	-0-	-0-	-0-	827	2	337	9	N	306	346	1			1465
01	1134	N	1134	-0-	-0-	-0-	835	2	299	9	N	272	196	1			1541
02	901	N	901	-0-	-0-	-0-	647	2	254	9	N	231	191	1			1581
03	775	N	545	-0-	-230	-0-	395	2	150	9	N	136	192	1			1525
04	750	N	96	-0-	-654	-0-	95	2	1	9	N	1					1526

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	14	-0-	-2356	-0-	11	2	3	9	N	3					138
12	1867	X	1867	-0-	-0-	-0-	1745	2	122	9	N	111					249
01	1840	X	1840	-0-	-0-	-0-	1713	2	127	9	N	115					364
02	1659	X	1659	-0-	-0-	-0-	1543	2	116	9	N	105	183	1			286
*03	1896	X	1896	-0-	-0-	-0-	1780	2	116	9	N	105					391
*04	2016	X	2016	-0-	-0-	-0-	1782	2	234	9	N	213	181	1			423

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4483	X	4483	-0-	-0-	-0-	4300	2	183	9	N	166	194	1			448
12	4363	X	4363	-0-	-0-	-0-	4200	2	163	9	N	148	191	1			405
01	4785	X	4785	-0-	-0-	-0-	4578	2	207	9	N	188	193	1			400
02	4497	X	4497	-0-	-0-	-0-	4287	2	210	9	N	191	193	1			398
*03	5021	X	5021	-0-	-0-	-0-	4789	2	232	9	N	211	184	1			425
*04	3365	X	3365	-0-	-0-	-0-	3249	2	116	9	N	105					530

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					752
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					752
01	0	N	-0-	-0-	-0-	-0-					N	-0-					752
02	0	N	-0-	-0-	-0-	-0-					N	-0-					752
03	2	N	-0-	-0-	-2	-0-					N	-0-					752
04	0	N	-0-	-0-	-0-	-0-					N	-0-					752

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	807	N	807	-0-	-0-	-0-	631	2	176	9	N	160	193	1			863
12	2605	N	2605	-0-	-0-	-0-	2014	2	591	9	N	537	391	1			1009
01	2853	N	2853	-0-	-0-	-0-	2361	2	492	9	N	447	582	1			874
02	1983	N	1983	-0-	-0-	-0-	1705	2	278	9	N	253	192	1			935
*03	654	N	654	-0-	-0-	-0-	555	2	99	9	N	90	194	1			831
04	600	N	442	-0-	-158	-0-	364	2	78	9	N	71					902

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

11	3072	X	3072	-0-	-0-	-0-	2868	2	204	9	N	185	193	1			671
12	2889	X	2889	-0-	-0-	-0-	2699	2	190	9	N	173	195	1			649
01	2795	X	2795	-0-	-0-	-0-	2588	2	207	9	N	188	193	1			644
02	2953	X	2953	-0-	-0-	-0-	2777	2	176	9	N	160	193	1			611
*03	3380	X	3380	-0-	-0-	-0-	3180	2	200	9	N	182	194	1			599
*04	2618	X	2618	-0-	-0-	-0-	2565	2	53	9	N	48					647

JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

11	2220	N	609	-0-	-1611	-0-	480	2	129	9	N	117	173	1			613
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					613
01	0	N	-0-	-0-	-0-	-0-					N	-0-					613
02	580	N	-0-	-0-	-580	-0-					N	-0-					613
03	0	N	-0-	-0-	-0-	-0-					N	-0-					613
*04	732	N	732	-0-	-0-	-0-	668	2	64	9	N	58					671

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

11	1891	N	1891	-0-	-0-	-0-	1436	2	455	9	N	414	191	1			577
12	3100	N	4612	-0-	1512	1512	3668	2	944	9	N	858	870	1			565
01	3100	N	5302	-0-	2202	3714	4688	2	614	9	N	558	580	1			543
02	2900	N	4586	-0-	1686	5400	4145	2	441	9	N	401	378	1			566
*03	10267	X	4867	-0-	-5400	-0-	4407	2	460	9	N	418	384	1			600
*04	4650	X	4650	-0-	-0-	-0-	4247	2	403	9	N	366	366	1			600

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

11	1470	N	1387	-0-	-83	-0-	1073	2	314	9	N	285	383	1			2238
12	1550	N	1414	-0-	-136	-0-	1087	2	327	9	N	297	198	1			2337
01	952	N	952	-0-	-0-	-0-	806	2	146	9	N	133	197	1			2273
02	1334	N	317	-0-	-1017	-0-	317	2			N	-0-					2273
03	1426	N	363	-0-	-1063	-0-	330	2	33	9	N	30					2303
*04	969	N	969	-0-	-0-	-0-	745	2	224	9	N	204					2507

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

*05	3538	X	3538	-0-	-0-	-0-	3173	2	365	9	N	332	372	1			124
*06	3367	X	3367	-0-	-0-	-0-	3166	2	201	9	N	183	190	1			117
*07	3487	X	3487	-0-	-0-	-0-	3120	2	367	9	N	334	381	1			70
*08	3769	X	3769	-0-	-0-	-0-	3229	2	540	9	N	491	382	1			179
*09	3836	X	3836	-0-	-0-	-0-	3318	2	518	9	N	471	382	1			268
*10	3476	X	3476	-0-	-0-	-0-	3099	2	377	9	N	343	563	1			48
*11	3720	X	3662	-0-	-58	-0-	3006	2	656	9	N	596	576	1			68
*12	4216	X	3647	-0-	-569	-0-	3210	2	437	9	N	397	194	1			271
*01	4216	X	3535	-0-	-681	-0-	3161	2	374	9	N	340	389	1			222
*02	3944	X	3719	-0-	-225	-0-	3229	2	490	9	N	445	377	1			290
*03	4216	X	3620	-0-	-596	-0-	3314	2	306	9	N	278	193	1			375
04	4080	X	2033	-0-	-2047	-0-	2033	2			N	-0-	155	1			220

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12780	X	12354	-0-	-426	-0-	11765	2	589	9	N	535	579	1			517
12	13206	X	12574	-0-	-632	-0-	12009	2	565	9	N	514	557	1			474
01	13144	X	12610	-0-	-534	-0-	11992	2	618	9	N	562	388	1			648
02	12151	X	11284	-0-	-867	-0-	10811	2	473	9	N	430	574	1			504
03	12989	X	11858	-0-	-1131	-0-	11331	2	527	9	N	479	565	1			418
04	12360	X	11420	-0-	-940	-0-	10884	2	536	9	N	487	371	1			534

BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6513	X	6513	-0-	-0-	-0-	5986	2	527	9	N	479	576	1			839
12	6695	X	6695	-0-	-0-	-0-	6130	2	565	9	N	514	386	1			967
01	6453	X	6453	-0-	-0-	-0-	5959	2	494	9	N	449	549	1			867
02	6036	X	6036	-0-	-0-	-0-	5559	2	477	9	N	434	385	1			916
*03	6165	X	6165	-0-	-0-	-0-	5678	2	487	9	N	443	380	1			979
*04	5732	X	5732	-0-	-0-	-0-	5281	2	451	9	N	410	378	1			1011

TUBB WELL #: 3247HA RRCID -> 282792 COMPL. DATE 10/06/2016 TOTAL DEPTH 8410 PERF. 8823 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	5592	-0-	-498	-0-	5156	2	436	9	N	396	349	1			306
12	6293	X	5835	-0-	-458	-0-	5405	2	430	9	N	391	509	1			188
01	6293	X	6067	-0-	-226	-0-	5684	2	383	9	N	348	341	1			195
02	5742	X	5442	-0-	-300	-0-	5089	2	353	9	N	321	164	1			352
*03	6409	X	6409	-0-	-0-	-0-	6003	2	406	9	N	369	524	1			197
04	5880	X	4901	-0-	-979	-0-	4747	2	154	9	N	140	169	1			168

TUBB WELL #: 5247HC RRCID -> 284594 COMPL. DATE 12/29/2017 TOTAL DEPTH 8424 PERF. 8870 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21240	X	18833	-0-	-2407	-0-	17934	2	899	9	N	817	700	1			330
12	21359	X	19533	-0-	-1826	-0-	18729	2	804	9	N	731	886	1			175
01	20057	X	17728	-0-	-2329	-0-	17066	2	662	9	N	602	535	1			242
02	18212	X	17034	-0-	-1178	-0-	16322	2	712	9	N	647	716	1			173
03	19530	X	17398	-0-	-2132	-0-	16685	2	713	9	N	648	529	1			292
04	18900	X	16314	-0-	-2586	-0-	15681	2	633	9	N	575	710	1			157

TUBB 246X195D WELL #: 3H RRCID -> 284868 COMPL. DATE 03/30/2018 TOTAL DEPTH 8490 PERF. 8890 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16170	X	12726	-0-	-3444	-0-	11386	2	1340	9	N	1218	1152	1			293
12	15810	X	11607	-0-	-4203	-0-	10387	2	1220	9	N	1109	1157	1			245
01	15004	X	8485	-0-	-6519	-0-	7575	2	910	9	N	827	745	1			327
02	13543	X	8008	-0-	-5535	-0-	6982	2	1026	9	N	933	1156	1			104
03	13671	X	7362	-0-	-6309	-0-	6737	2	625	9	N	568	577	1			95
04	12720	X	7789	-0-	-4931	-0-	6896	2	893	9	N	812	772	1			135

TUBB 246X195B WELL #: 1H RRCID -> 285094 COMPL. DATE 03/31/2018 TOTAL DEPTH 8484 PERF. 9100 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21900	X	15143	-0-	-6757	-0-	13633	2	1510	9	N	1373	1338	1			397
12	18910	X	13678	-0-	-5232	-0-	12319	2	1359	9	N	1235	1343	1			289
01	18755	X	14411	-0-	-4344	-0-	12980	2	1431	9	N	1301	1153	1			437
02	16327	X	12885	-0-	-3442	-0-	11630	2	1255	9	N	1141	1501	1			77
03	16771	X	12822	-0-	-3949	-0-	11340	2	1482	9	N	1347	1149	1			275
04	15150	X	11449	-0-	-3701	-0-	10189	2	1260	9	N	1145	1149	1			271

RADER 250X191A WELL #: 1H RRCID -> 285891 COMPL. DATE 10/19/2018 TOTAL DEPTH 8507 PERF. 9125 - 19386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36450	X	29389	-0-	-7061	-0-	25829	2	3560	9	N	3236	3122	1			422
12	37665	X	28826	-0-	-8839	-0-	25280	2	3546	9	N	3224	3251	1			395
01	37665	X	27905	-0-	-9760	-0-	24612	2	3293	9	N	2994	3106	1			283
02	35235	X	25823	-0-	-9412	-0-	22825	2	2998	9	N	2725	2868	1			140
03	37665	X	26066	-0-	-11599	-0-	23062	2	3004	9	N	2731	2291	1			580
04	29400	X	23814	-0-	-5586	-0-	21038	2	2776	9	N	2524	2889	1			215

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

RADER 250X191B WELL #: 2H RRCID -> 286122 COMPL. DATE 10/19/2018 TOTAL DEPTH 8514 PERF. 8736 - 19022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39060	X	24998	-0-	-14062	-0-	23108	2	1890	9	N	1718	1801	1			281
12	37386	X	23792	-0-	-13594	-0-	22066	2	1726	9	N	1569	1360	1			490
01	34131	X	22287	-0-	-11844	-0-	20796	2	1491	9	N	1355	1350	1			495
02	29638	X	18985	-0-	-10653	-0-	17551	2	1434	9	N	1304	1525	1			274
03	27931	X	19038	-0-	-8893	-0-	17525	2	1513	9	N	1375	1347	1			302
04	24990	X	17624	-0-	-7366	-0-	16320	2	1304	9	N	1185	1347	1			140

RADER 250X191C WELL #: 3H RRCID -> 286474 COMPL. DATE 10/19/2018 TOTAL DEPTH 8512 PERF. 8929 - 19013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19950	X	15924	-0-	-4026	-0-	13960	2	1964	9	N	1785	1930	1			191
12	16925	X	16925	-0-	-0-	-0-	14809	2	2116	9	N	1924	1861	1			254
01	16151	X	3555	-0-	-12596	-0-	2854	2	701	9	N	637	745	1			146
02	17458	X	-0-	-0-	-17458	-0-					N	140					286
03	18662	X	6216	-0-	-12446	-0-	4831	2	1385	9	N	1259	1342	1			203
04	16380	X	6536	-0-	-9844	-0-	5214	2	1322	9	N	1202	1155	1			250

CUMMINS TRUST 195 WELL #: 1HA RRCID -> 286728 COMPL. DATE 06/24/2018 TOTAL DEPTH 8487 PERF. 8800 - 13775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10440	X	5597	-0-	-4843	-0-	4422	2	1175	9	N	1068	1149	1			216
12	7024	X	7024	-0-	-0-	-0-	5837	2	1187	9	N	1079	964	1			331
01	7672	X	7672	-0-	-0-	-0-	6513	2	1159	9	N	1054	959	1			426
02	7159	X	7159	-0-	-0-	-0-	6113	2	1046	9	N	951	1165	1			212
*03	8211	X	8211	-0-	-0-	-0-	7162	2	1049	9	N	954	921	1			245
*04	8353	X	8353	-0-	-0-	-0-	7392	2	961	9	N	874	956	1			163

TUBB 246X195C WELL #: 2H RRCID -> 287647 COMPL. DATE 03/31/2018 TOTAL DEPTH 8477 PERF. 8825 - 19184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30240	X	17348	-0-	-12892	-0-	15769	2	1579	9	N	1435	1347	1			299
12	31248	X	16363	-0-	-14885	-0-	14921	2	1442	9	N	1311	1296	1			314
01	16177	X	16177	-0-	-0-	-0-	14681	2	1496	9	N	1360	1154	1			520
02	18734	X	13764	-0-	-4970	-0-	12612	2	1152	9	N	1047	1267	1			300
03	18569	X	17275	-0-	-1294	-0-	15874	2	1401	9	N	1274	1334	1			240
04	17340	X	13045	-0-	-4295	-0-	12066	2	979	9	N	890	768	1			362

TUBB WELL #: 6247HD RRCID -> 287739 COMPL. DATE 12/31/2017 TOTAL DEPTH 8449 PERF. 8860 - 13895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19290	X	8701	-0-	-10589	-0-	7890	2	811	9	N	737	708	1			205
12	19933	X	8901	-0-	-11032	-0-	8087	2	814	9	N	740	723	1			222
01	19933	X	7872	-0-	-12061	-0-	7123	2	749	9	N	681	713	1			190
02	8410	X	7522	-0-	-888	-0-	6851	2	671	9	N	610	504	1			296
03	8990	X	7742	-0-	-1248	-0-	7067	2	675	9	N	614	533	1			377
04	8700	X	6563	-0-	-2137	-0-	5989	2	574	9	N	522	731	1			168

WILLIAMS FARM 196B WELL #: 2HB RRCID -> 288068 COMPL. DATE 07/17/2019 TOTAL DEPTH 8509 PERF. 8920 - 13801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41880	X	35033	-0-	-6847	-0-	30541	2	4492	9	N	4084	4222	1			97
12	43276	X	32690	-0-	-10586	-0-	28809	2	3881	9	N	3528	3446	1			179
01	43276	X	29360	-0-	-13916	-0-	26149	2	3211	9	N	2919	2887	1			211
02	40484	X	24640	-0-	-15844	-0-	22098	2	2542	9	N	2311	2350	1			172
*03	23553	X	23553	-0-	-0-	-0-	21237	2	2316	9	N	2105	1939	1			338
04	35040	X	20120	-0-	-14920	-0-	18137	2	1983	9	N	1803	1759	1			382

WILLIAMS FARM 196C WELL #: 3HC RRCID -> 288092 COMPL. DATE 07/13/2019 TOTAL DEPTH 8489 PERF. 9108 - 14149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37217	X	37217	-0-	-0-	-0-	32648	2	4569	9	N	4154	4296	1			93
12	35130	X	35130	-0-	-0-	-0-	31151	2	3979	9	N	3617	3560	1			150
01	32426	X	31274	-0-	-1152	-0-	27992	2	3282	9	N	2984	2890	1			244
02	30334	X	26379	-0-	-3955	-0-	23810	2	2569	9	N	2335	2345	1			234
*03	25148	X	25148	-0-	-0-	-0-	22774	2	2374	9	N	2158	1934	1			458
04	31380	X	21857	-0-	-9523	-0-	19876	2	1981	9	N	1801	1749	1			510

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
WILLIAMS FARM 196A WELL #: 1HA RRCID -> 288094 COMPL. DATE 07/13/2019 TOTAL DEPTH 8465 PERF. 8976 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	33365	X	33365	-0-	-0-	-0-	29373	2	3992	9	N	3629	3644	1	83
12	33790	X	29989	-0-	-3801	-0-	26556	2	3433	9	N	3121	3006	1	198
01	33790	X	26029	-0-	-7761	-0-	23192	2	2837	9	N	2579	2495	1	282
02	31610	X	19784	-0-	-11826	-0-	17578	2	2206	9	N	2005	1947	1	340
03	33790	X	19346	-0-	-14444	-0-	17263	2	2083	9	N	1894	1936	1	298
04	32700	X	17558	-0-	-15142	-0-	15770	2	1788	9	N	1625	1405	1	518

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			27
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			27

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	#	2244	-0-	-216	-0-	2183	2	61	9	N	55	193	1			136
12	2542	#	2139	-0-	-403	-0-	2084	2	55	9	N	50					186
01	2542	#	2469	-0-	-73	-0-	2383	2	86	9	N	78					264
02	2378	#	1163	-0-	-1215	-0-	1163	2			N	-0-					264
03	2542	#	1332	-0-	-1210	-0-	1332	2			N	-0-					264
*04	2796	R	2796	-0-	-0-	-0-	2796	2			N	-0-					264

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2985	X	2985	-0-	-0-	-0-	29	1	2956	2	N	-0-					176
12	3245	X	3245	-0-	-0-	-0-	31	1	3214	2	N	-0-					176
01	3089	X	3089	-0-	-0-	-0-	30	1	3059	2	N	-0-					176
02	2965	X	2965	-0-	-0-	-0-	29	1	2930	2	N	5					181
							6	9									
03	3140	X	3140	-0-	-0-	-0-	31	1	3109	2	N	-0-					181
*04	3083	X	3083	-0-	-0-	-0-	30	1	3053	2	N	-0-					181

RESOURCE OIL AND GAS, LLC 703395
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	883	-0-	-317	-0-	883	2			N	-0-					-0-
12	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
01	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
02	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
03	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
*04	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
12	2002	N	2002	-0-	-0-	-0-	2002	3			N	-0-					-0-
01	1984	N	1865	-0-	-119	-0-	1865	3			N	-0-					-0-
02	1885	N	1781	-0-	-104	-0-	1781	3			N	-0-					-0-
03	2199	N	2199	-0-	-0-	-0-	1992	3	207	9	N	188	188	1			-0-
*04	1911	N	1911	-0-	-0-	-0-	1911	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					180
12	257	N	257	-0-	-0-	-0-	257	2			N	-0-					180
01	341	N	289	-0-	-52	-0-	287	2	2	9	N	2					182
02	2900	N	3701	-0-	801	801	3701	2			N	-0-					182
03	3100	N	35477	-0-	32377	33178	35477	2			N	-0-					182
*04	3000	N	30078	-0-	27078	60256	30078	2			N	-0-					182

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2514	-0-	-576	-0-	2501	2	13	9	N	12					149
12	2728	X	2469	-0-	-259	-0-	2440	2	29	9	N	26					175
01	2728	X	2418	-0-	-310	-0-	2410	2	8	9	N	7					182
02	2552	X	2339	-0-	-213	-0-	2320	2	19	9	N	17					199
03	2666	X	2196	-0-	-470	-0-	2174	2	22	9	N	20					219
04	2520	X	2107	-0-	-413	-0-	2094	2	13	9	N	12					231

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4514	X	4514	-0-	-0-	-0-	4499	2	15	9	N	14					36
12	4632	X	4632	-0-	-0-	-0-	4612	2	20	9	N	18					54
01	3968	X	3918	-0-	-50	-0-	3908	2	10	9	N	9					63
02	3712	X	3559	-0-	-153	-0-	3440	2	119	9	N	108	147	1			24
03	4244	X	4244	-0-	-0-	-0-	4223	2	21	9	N	19					43
*04	4175	X	4175	-0-	-0-	-0-	4153	2	22	9	N	20					63

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

11	213	N	213	-0-	-0-	-0-	211	2	2	9	N	2					36
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					36
01	217	N	216	-0-	-1	-0-	216	2			N	-0-					36
02	203	N	198	-0-	-5	-0-	198	2			N	-0-					36
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					36
*04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					36

DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

11	180	N	58	-0-	-122	-0-	58	2			N	-0-					29
12	155	N	43	-0-	-112	-0-	43	2			N	-0-					29
01	124	N	32	-0-	-92	-0-	32	2			N	-0-					29
02	58	N	16	-0-	-42	-0-	16	2			N	-0-					29
03	31	N	14	-0-	-17	-0-	14	2			N	-0-					29
04	30	N	7	-0-	-23	-0-	7	2			N	-0-					29

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

11	4140	X	1242	-0-	-2898	-0-	1191	2	51	9	N	46	188	1			102
12	4185	X	2939	-0-	-1246	-0-	2921	2	18	9	N	16					118
01	4764	X	4764	-0-	-0-	-0-	4760	2	4	9	N	4					122
02	4528	X	4528	-0-	-0-	-0-	4518	2	10	9	N	9					131
03	4468	X	4468	-0-	-0-	-0-	4468	2			N	-0-					131
*04	4178	X	4178	-0-	-0-	-0-	4175	2	3	9	N	3					134

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1905	-0-	-285	-0-	1894	2	11	9	N	10					60
12	2263	N	2175	-0-	-88	-0-	2166	2	9	9	N	8					68
01	2232	N	1317	-0-	-915	-0-	1309	2	8	9	N	7					75
02	1856	N	833	-0-	-1023	-0-	825	2	8	9	N	7					82
03	2170	N	1396	-0-	-774	-0-	1384	2	12	9	N	11					93
*04	1518	N	1518	-0-	-0-	-0-	1506	2	12	9	N	11					104

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF. 10230 - 10234

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192

LATIGO PETROLEUM, LLC 488260
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	13	1	586	3	N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	13	1	557	3	N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	13	1	587	3	N	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11867	X	11867	-0-	-0-	-0-	11674	3	193	9	N	175	187	1			93
12	11482	X	11482	-0-	-0-	-0-	11481	3	1	9	N	1					94
01	12617	X	10896	-0-	-1721	-0-	10896	3			N	-0-					94
02	11803	X	8766	-0-	-3037	-0-	8412	3	354	9	N	322	183	1			233
03	12617	X	8843	-0-	-3774	-0-	8843	3			N	-0-					233
04	11880	X	7817	-0-	-4063	-0-	7763	3	54	9	N	49	187	1			95

MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5892	X	5892	-0-	-0-	-0-	5481	3	411	9	N	374	385	1			91
12	5309	X	5309	-0-	-0-	-0-	5096	3	213	9	N	194	194	1			91
01	4363	X	4363	-0-	-0-	-0-	4141	3	222	9	N	202	193	1			100
02	5914	X	5914	-0-	-0-	-0-	5357	3	557	9	N	506	190	1			416
03	6261	X	6261	-0-	-0-	-0-	6050	3	211	9	N	192	192	1			416
*04	5076	X	5076	-0-	-0-	-0-	5040	3	36	9	N	33	192	1			257

MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8850	X	8346	-0-	-504	-0-	7893	3	453	9	N	412	388	1			135
12	9114	X	7691	-0-	-1423	-0-	7471	3	220	9	N	200	194	1			141
01	9114	X	8580	-0-	-534	-0-	8411	3	169	9	N	154	193	1			102
02	8526	X	7242	-0-	-1284	-0-	7030	3	212	9	N	193	193	1			102
03	8618	X	7663	-0-	-955	-0-	7453	3	210	9	N	191	191	1			102
04	8340	X	7616	-0-	-724	-0-	7196	3	420	9	N	382	385	1			99

JONES ENERGY, LLC 441132
CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	8					115
12	2030	N	2030	-0-	-0-	-0-	2024	2	6	9	N	5					120
01	1842	N	1842	-0-	-0-	-0-	1834	2	8	9	N	7					127
02	1927	N	1927	-0-	-0-	-0-	1902	2	25	9	N	23					150
03	2188	N	2188	-0-	-0-	-0-	2167	2	21	9	N	19					169
*04	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-	5	7			164

NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5014	X	5014	-0-	-0-	-0-	4937	2	77	9	N	70					598
12	4518	X	4518	-0-	-0-	-0-	4474	2	44	9	N	40	195	1			443
01	4183	X	4183	-0-	-0-	-0-	4148	2	35	9	N	32					475
02	3687	X	3687	-0-	-0-	-0-	3687	2			N	-0-					475
03	2872	X	2872	-0-	-0-	-0-	2872	2			N	-0-					475
*04	2846	X	2846	-0-	-0-	-0-	2843	2	3	9	N	3	188	1	3	8	287

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3264	X	3264	-0-	-0-	-0-	3196	2	68	9	N	62	203	1			1205
12	3977	X	3977	-0-	-0-	-0-	3856	2	121	9	N	110					1315
01	4174	X	4174	-0-	-0-	-0-	4089	2	85	9	N	77					1392
02	3190	X	3029	-0-	-161	-0-	3028	2	1	9	N	1	199	1			1194
03	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-	205	1			989
*04	3360	X	3087	-0-	-273	-0-	3080	2	7	9	N	6	197	1	6	8	792

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2746	X	2746	-0-	-0-	-0-	2666	2	80	9	N	73					1095
12	7450	X	7450	-0-	-0-	-0-	7261	2	189	9	N	172					1267
01	7503	X	7503	-0-	-0-	-0-	7378	2	125	9	N	114	407	1			974
02	6735	X	6735	-0-	-0-	-0-	6735	2			N	-0-					974
03	4596	X	4596	-0-	-0-	-0-	4596	2			N	-0-	197	1			777
*04	5670	X	4439	-0-	-1231	-0-	4435	2	4	9	N	4	199	1	4	8	578

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2447	X	2447	-0-	-0-	-0-	2348	2	99	9	N	90					1640
12	2852	X	2375	-0-	-477	-0-	2285	2	90	9	N	82					1722
01	2728	X	16	-0-	-2712	-0-	16	2			N	-0-					1722
02	2552	X	-0-	-0-	-2552	-0-					N	-0-					1722
03	0	X	-0-	-0-	-0-	-0-					N	-0-					1722
04	2460	X	-0-	-0-	-2460	-0-					N	-0-					1722

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	86	181	1			781
12	3286	X	-0-	-0-	-3286	-0-					N	80					861
01	3286	X	2455	-0-	-831	-0-	2367	2	88	9	N	80					941
02	3074	X	2489	-0-	-585	-0-	2488	2	1	9	N	1	202	1			740
03	1890	X	1890	-0-	-0-	-0-	1890	2			N	-0-					740
*04	2007	X	2007	-0-	-0-	-0-	2004	2	3	9	N	3	199	1	3	8	541

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1653	N	1653	-0-	-0-	-0-	1330	2	323	9	N	294	394	1			347
12	1836	N	1836	-0-	-0-	-0-	1499	2	337	9	N	306	199	1			454
01	1821	N	1821	-0-	-0-	-0-	1517	2	304	9	N	276	384	1			346
02	1504	N	1504	-0-	-0-	-0-	1306	2	198	9	N	180	391	1			135
03	1782	N	1782	-0-	-0-	-0-	1449	2	333	9	N	303	198	1			240
*04	1548	N	1548	-0-	-0-	-0-	1281	2	267	9	N	243	366	1	3	8	114

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5745	X	5745	-0-	-0-	-0-	5712	2	33	9	N	30	198	1			242
12	7440	X	6690	-0-	-750	-0-	6640	2	50	9	N	45					287
01	6851	X	5843	-0-	-1008	-0-	5797	2	46	9	N	42					329
02	8488	X	8488	-0-	-0-	-0-	8488	2			N	-0-					329
03	6293	X	6293	-0-	-0-	-0-	6293	2			N	-0-	204	1			125
04	6480	X	5804	-0-	-676	-0-	5684	2	120	9	N	109	199	1	2	8	33

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					150
12	0	N	-0-	-0-	-0-	-0-					N	-0-					150
01	0	N	-0-	-0-	-0-	-0-					N	-0-					150
02	0	N	-0-	-0-	-0-	-0-					N	-0-					150
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150

KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	X	1	-0-	-0-	-0-	1	2			N	-0-					297
12	5611	X	6	-0-	-5605	-0-	6	2			N	-0-					297
01	5487	X	1244	-0-	-4243	-0-	1088	2	156	9	N	142					439
02	4060	X	2676	-0-	-1384	-0-	2675	2	1	9	N	1	204	1			236
03	2317	X	2317	-0-	-0-	-0-	2289	2	28	9	N	25					261
*04	2267	X	2267	-0-	-0-	-0-	2155	2	112	9	N	102	203	1	8	8	152

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1699	X	1699	-0-	-0-	-0-	1329	2	370	9	N	336	377	1			1725
12	3410	X	2606	-0-	-804	-0-	2236	2	370	9	N	336	386	1			1675
01	3410	X	2380	-0-	-1030	-0-	2094	2	286	9	N	260	198	1			1737
02	1953	X	1953	-0-	-0-	-0-	1952	2	1	9	N	1	194	1			1544
03	2243	X	2243	-0-	-0-	-0-	2243	2			N	-0-	381	1			1163
*04	2520	X	2461	-0-	-59	-0-	2459	2	2	9	N	2	197	1	2	8	966

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3123	-0-	123	378	2943	2	180	9	N	164	181	1			379
12	3260	X	2882	-0-	-378	-0-	2685	2	197	9	N	179	196	1			362
01	2848	X	2848	-0-	-0-	-0-	2646	2	202	9	N	184	191	1			355
02	2476	X	2476	-0-	-0-	-0-	2476	2			N	-0-					355
03	1873	X	1873	-0-	-0-	-0-	1787	2	86	9	N	78	189	1			244
04	2400	X	2017	-0-	-383	-0-	1911	2	106	9	N	96	268	1	2	8	70

CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2591	N	2591	-0-	-0-	-0-	2451	2	140	9	N	127					139
12	2657	N	2657	-0-	-0-	-0-	2447	2	210	9	N	191	203	1			127
01	2667	X	2667	-0-	-0-	-0-	2538	2	129	9	N	117					244
02	2446	X	2446	-0-	-0-	-0-	2332	2	114	9	N	104	203	1			145
03	486	X	486	-0-	-0-	-0-	460	2	26	9	N	24					169
04	990	X	-0-	-0-	-990	-0-					N	63	199	1			33

RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					400
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					400
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					400
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					400
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					400
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					400

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3664	X	3664	-0-	-0-	-0-	3609	2	55	9	N	50					589
12	5115	X	3514	-0-	-1601	-0-	3446	2	68	9	N	62					651
01	4712	X	3589	-0-	-1123	-0-	3534	2	55	9	N	50					701
02	4060	X	3242	-0-	-818	-0-	3241	2	1	9	N	1	197	1			505
03	2808	X	2808	-0-	-0-	-0-	2808	2			N	-0-					505
*04	3660	X	3647	-0-	-13	-0-	3646	2	1	9	N	1	139	1	1	8	366

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2825	X	2825	-0-	-0-	-0-	2638	2	187	9	N	170					945
12	3410	X	2897	-0-	-513	-0-	2703	2	194	9	N	176	203	1			918
01	3317	X	2719	-0-	-598	-0-	2541	2	178	9	N	162	204	1			876
02	3045	X	2437	-0-	-608	-0-	2436	2	1	9	N	1	202	1			675
03	2532	X	2532	-0-	-0-	-0-	2532	2			N	-0-	204	1			471
*04	2820	X	2546	-0-	-274	-0-	2543	2	3	9	N	3	201	1	3	8	270

HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2176	N	2176	-0-	-0-	-0-	1983	2	193	9	N	175					5641
12	2177	N	2177	-0-	-0-	-0-	2014	2	163	9	N	148					5789
01	2088	N	2088	-0-	-0-	-0-	1910	2	178	9	N	162					5951
02	1857	N	1857	-0-	-0-	-0-	1856	2	1	9	N	1	126	1			5826
03	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-	189	1			5637
*04	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-	127	1			5510

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2060	N	2060	-0-	-0-	-0-	1865	2	195	9	N	177					587
12	2255	N	2255	-0-	-0-	-0-	2042	2	213	9	N	194	197	1			584
01	2315	N	2315	-0-	-0-	-0-	2128	2	187	9	N	170	195	1			559
02	2173	N	2173	-0-	-0-	-0-	2172	2	1	9	N	1	197	1			363
03	2122	N	2122	-0-	-0-	-0-	2070	2	52	9	N	47	185	1			225
*04	2472	N	2472	-0-	-0-	-0-	2274	2	198	9	N	180	190	1	6	8	209

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

11	0	N	-0-	-0-	-0-	-0-					N	-0-					612
12	0	N	-0-	-0-	-0-	-0-					N	-0-					612
01	0	N	-0-	-0-	-0-	-0-					N	-0-	128	1			484
02	0	N	-0-	-0-	-0-	-0-					N	-0-					484
03	0	N	-0-	-0-	-0-	-0-					N	-0-					484
04	0	N	-0-	-0-	-0-	-0-					N	-0-					484

LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

11	729	N	729	-0-	-0-	-0-	693	2	36	9	N	33					1243
12	3100	N	4015	-0-	915	915	3637	2	378	9	N	344	193	1			1394
01	3100	N	7447	-0-	4347	5262	7031	2	416	9	N	378	397	1			1375
02	2900	N	6643	-0-	3743	9005	6642	2	1	9	N	1	377	1			999
03	3100	N	6686	-0-	3586	12591	6686	2			N	-0-					999
*04	19506	X	6915	-0-	-12591	-0-	6915	2			N	-0-	190	1			809

R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

11	3012	X	3012	-0-	-0-	-0-	2775	2	237	9	N	215	198	1			1669
12	4464	X	3135	-0-	-1329	-0-	2909	2	226	9	N	205	198	1			1676
01	3548	X	3548	-0-	-0-	-0-	3322	2	226	9	N	205	182	1			1699
02	3395	X	3395	-0-	-0-	-0-	3394	2	1	9	N	1	192	1			1508
03	3640	X	3640	-0-	-0-	-0-	3640	2			N	-0-	392	1			1116
*04	4785	X	4785	-0-	-0-	-0-	4785	2			N	-0-	195	1			921

LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

11	2467	X	2467	-0-	-0-	-0-	2166	2	301	9	N	274					9884
12	2383	X	2383	-0-	-0-	-0-	2196	2	187	9	N	170					10054
01	2140	X	2140	-0-	-0-	-0-	1946	2	194	9	N	176					10230
02	1874	X	1874	-0-	-0-	-0-	1873	2	1	9	N	1	80	1			10151
03	1999	X	1999	-0-	-0-	-0-	1999	2			N	-0-	228	1			9923
*04	2460	X	2160	-0-	-300	-0-	2157	2	3	9	N	3	207	1	3	8	9716

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

11	0	X	-0-	-0-	-0-	-0-					N	-0-					5825
12	620	X	-0-	-0-	-620	-0-					N	-0-					5825
01	3162	X	18	-0-	-3144	-0-	18	2			N	-0-					5825
02	2958	X	242	-0-	-2716	-0-	242	2			N	-0-					5825
03	84	X	84	-0-	-0-	-0-	84	2			N	-0-					5825
04	0	X	-0-	-0-	-0-	-0-					N	-0-					5825

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1905
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1905
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1905
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1905
03	14B2 EXT		189	-0-	189	189	189	2			N	-0-					1905
04	14B2 EXT		332	-0-	332	521	332	2			N	-0-					1905

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5184	X	5184	-0-	-0-	-0-	4908	2	276	9	N	251	393	1			607
12	5267	X	5267	-0-	-0-	-0-	4993	2	274	9	N	249	197	1			659
01	5259	X	5259	-0-	-0-	-0-	4977	2	282	9	N	256	195	1			720
02	4837	X	4837	-0-	-0-	-0-	4836	2	1	9	N	1	382	1			339
03	4393	X	4393	-0-	-0-	-0-	4393	2			N	-0-	195	1			144
04	4770	X	3923	-0-	-847	-0-	3923	2			N	-0-					144

MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0-	-0-	670	2	80	9	N	73	186	1			33
12	741	N	741	-0-	-0-	-0-	666	2	75	9	N	68					101
01	924	N	924	-0-	-0-	-0-	824	2	100	9	N	91	191	1			1
02	896	N	896	-0-	-0-	-0-	727	2	169	9	N	154					155
03	822	N	822	-0-	-0-	-0-	750	2	72	9	N	65					220
*04	978	N	978	-0-	-0-	-0-	917	2	61	9	N	55	193	1	2	8	80

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1853	N	1853	-0-	-0-	-0-	1740	2	113	9	N	103					5456
12	1927	N	1927	-0-	-0-	-0-	1803	2	124	9	N	113					5569
01	2055	N	2055	-0-	-0-	-0-	1914	2	141	9	N	128					5697
02	1799	N	1799	-0-	-0-	-0-	1798	2	1	9	N	1	122	1			5576
03	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-	102	1			5474
*04	1846	N	1846	-0-	-0-	-0-	1843	2	3	9	N	3	3	8			5474

WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1481	N	1481	-0-	-0-	-0-	1296	2	185	9	N	168					6569
12	1526	N	1526	-0-	-0-	-0-	1338	2	188	9	N	171					6740
01	1459	N	1459	-0-	-0-	-0-	1281	2	178	9	N	162					6902
02	1150	N	1150	-0-	-0-	-0-	1149	2	1	9	N	1	115	1			6788
03	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-	184	1			6604
*04	1224	N	1224	-0-	-0-	-0-	1223	2	1	9	N	1	185	1	1	8	6419

WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3499
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					3499
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					3499
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					3499
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					3499
04	0	N	-0-	-0-	-0-	-0-					N	-0-	121	1			3378

IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					334
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					334
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					334
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					334
03	0	N	-0-	-0-	-0-	-0-					N	-0-					334
*04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					334

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3846	X	3846	-0-	-0-	-0-	3682	2	164	9	N	149					6601
12	2681	X	2681	-0-	-0-	-0-	2681	2			N	-0-					6601
01	1922	X	1581	-0-	-341	-0-	1581	2			N	-0-					6601
02	1798	X	757	-0-	-1041	-0-	757	2			N	-0-					6601
03	3248	X	3248	-0-	-0-	-0-	3248	2			N	-0-	319	1			6282
*04	4408	X	4408	-0-	-0-	-0-	4400	2	8	9	N	7	385	1	7	8	5897

HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3113	X	3113	-0-	-0-	-0-	2966	2	147	9	N	134					6125
12	3534	X	3152	-0-	-382	-0-	3001	2	151	9	N	137					6262
01	3534	X	3015	-0-	-519	-0-	2857	2	158	9	N	144					6406
02	3190	X	2817	-0-	-373	-0-	2816	2	1	9	N	1	123	1			6284
03	2794	X	2794	-0-	-0-	-0-	2794	2			N	-0-	122	1			6162
*04	3120	X	2846	-0-	-274	-0-	2845	2	1	9	N	1	123	1	1	8	6039

HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1070
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1070
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1070
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1070
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1070
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1070

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2080	N	2080	-0-	-0-	-0-	1992	2	88	9	N	80					3520
12	2130	N	2130	-0-	-0-	-0-	2028	2	102	9	N	93					3613
01	2014	N	2014	-0-	-0-	-0-	1923	2	91	9	N	83					3696
02	1720	N	1720	-0-	-0-	-0-	1719	2	1	9	N	1	59	1			3638
03	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-	59	1			3579
*04	1718	N	1718	-0-	-0-	-0-	1717	2	1	9	N	1	60	1	1	8	3519

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					436
12	0	N	-0-	-0-	-0-	-0-					N	-0-					436
01	0	N	-0-	-0-	-0-	-0-					N	-0-					436
02	0	N	-0-	-0-	-0-	-0-					N	-0-					436
03	0	N	-0-	-0-	-0-	-0-					N	-0-					436
04	0	N	-0-	-0-	-0-	-0-					N	-0-					436

CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3010	X	3010	-0-	-0-	-0-	2830	2	180	9	N	164	200	1			629
12	3627	X	2988	-0-	-639	-0-	2801	2	187	9	N	170					799
01	3627	X	2882	-0-	-745	-0-	2689	2	193	9	N	175	203	1			771
02	3132	X	2478	-0-	-654	-0-	2477	2	1	9	N	1	202	1			570
03	2445	X	2445	-0-	-0-	-0-	2445	2			N	-0-	205	1			365
*04	3000	X	2700	-0-	-300	-0-	2698	2	2	9	N	2	2	8			365

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1643	N	1643	-0-	-0-	-0-	1461	2	182	9	N	165					3867
12	1485	N	1485	-0-	-0-	-0-	1253	2	232	9	N	211	200	1			3878
01	1704	N	1704	-0-	-0-	-0-	1504	2	200	9	N	182	402	1			3658
02	542	N	542	-0-	-0-	-0-	542	2			N	-0-					3658
03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					3658
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3658

LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2499	X	2499	-0-	-0-	-0-	2341	2	158	9	N	144					7788
12	2883	X	1379	-0-	-1504	-0-	1302	2	77	9	N	70					7858
01	2852	X	18	-0-	-2834	-0-	18	2			N	-0-					7858
02	2581	X	-0-	-0-	-2581	-0-					N	-0-					7858
03	22	X	22	-0-	-0-	-0-	22	2			N	-0-					7858
04	2490	X	14	-0-	-2476	-0-	14	2			N	-0-					7858

WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509

NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1811	N	1811	-0-	-0-	-0-	1550	2	261	9	N	237	406	1			127
12	2195	N	2195	-0-	-0-	-0-	1939	2	256	9	N	233	203	1			157
01	437	N	437	-0-	-0-	-0-	380	2	57	9	N	52					209
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					209
03	0	N	-0-	-0-	-0-	-0-					N	-0-					209
04	0	N	-0-	-0-	-0-	-0-					N	-0-					209

IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					585
12	0	N	-0-	-0-	-0-	-0-					N	-0-					585
01	0	N	-0-	-0-	-0-	-0-					N	-0-					585
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					585
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					585
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					585

RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					81
12	49	N	49	-0-	-0-	-0-	49	2			N	-0-					81
01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					81
02	201	N	201	-0-	-0-	-0-	201	2			N	-0-					81
03	1742	N	1742	-0-	-0-	-0-	1412	2	330	9	N	300	194	1			187
*04	1897	N	1897	-0-	-0-	-0-	1770	2	127	9	N	115	194	1	4	8	104

CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4709
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4709
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4709
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4709
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4709
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4709

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2385	N	2385	-0-	-0-	-0-	2243	2	142	9	N	129	196	1			266
12	2323	N	2323	-0-	-0-	-0-	2198	2	125	9	N	114					380
01	3023	X	3023	-0-	-0-	-0-	2870	2	153	9	N	139	198	1			321
02	2632	X	2632	-0-	-0-	-0-	2610	2	22	9	N	20	179	1			162
03	2949	X	2949	-0-	-0-	-0-	2815	2	134	9	N	122	195	1			89
*04	2667	X	2667	-0-	-0-	-0-	2591	2	76	9	N	69	57	1	2	8	99

NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1311	N	1311	-0-	-0-	-0-	1162	2	149	9	N	135					508
12	1472	N	1472	-0-	-0-	-0-	1308	2	164	9	N	149	203	1			454
01	1943	N	1943	-0-	-0-	-0-	1721	2	222	9	N	202	204	1			452
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					452
03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					452
04	0	N	-0-	-0-	-0-	-0-					N	-0-					452

NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4701	X	4701	-0-	-0-	-0-	4530	2	171	9	N	155	204	1			97
12	4762	X	4762	-0-	-0-	-0-	4595	2	167	9	N	152					249
01	4778	X	4778	-0-	-0-	-0-	4635	2	143	9	N	130	206	1			173
02	4704	X	4704	-0-	-0-	-0-	4619	2	85	9	N	77	202	1			48
03	4529	X	4529	-0-	-0-	-0-	4330	2	199	9	N	181					229
*04	4215	X	4215	-0-	-0-	-0-	4019	2	196	9	N	178	203	1	4	8	200

WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3076	X	3076	-0-	-0-	-0-	2889	2	187	9	Y	170					5350
12	4464	X	3087	-0-	-1377	-0-	2894	2	193	9	Y	175					5525
01	3968	X	2827	-0-	-1141	-0-	2623	2	204	9	Y	185					5710
02	3393	X	12	-0-	-3381	-0-	12	2			Y	-0-					5710
03	DLQ G-10		7	-0-	7	7	7	2			Y	-0-					5710
*04	DLQ G-10		12	-0-	12	19	12	2			Y	-0-					5710

WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					7339
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					7339
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					7339
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					7339
03	DLQ G-10		1052	-0-	1052	1052	1052	2			Y	-0-					7339
*04	DLQ G-10		2133	-0-	2133	3185	2130	2	3	9	Y	3	358	1	3	8	6981

WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					4633
12	124	X	-0-	-0-	-124	-0-					Y	-0-					4633
01	279	X	-0-	-0-	-279	-0-					Y	-0-					4633
02	261	X	-0-	-0-	-261	-0-					Y	-0-					4633
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	531	1			4102
*04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4102

NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4157	X	4157	-0-	-0-	-0-	4008	2	149	9	N	135					1036
12	3950	X	3950	-0-	-0-	-0-	3822	2	128	9	N	116	203	1			949
01	4433	X	3355	-0-	-1078	-0-	3245	2	110	9	N	100	204	1			845
02	4147	X	3573	-0-	-574	-0-	3573	2			N	-0-					845
03	3529	X	3529	-0-	-0-	-0-	3529	2			N	-0-	199	1			646
*04	4170	X	3960	-0-	-210	-0-	3953	2	7	9	N	6	199	1	6	8	447

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	429	2	14	9	N	13					337
12	160	N	160	-0-	-0-	-0-	158	2	2	9	N	2					339
01	223	N	223	-0-	-0-	-0-	215	2	8	9	N	7					346
02	469	N	469	-0-	-0-	-0-	469	2			N	-0-					346
03	531	N	531	-0-	-0-	-0-	531	2			N	-0-					346
*04	557	N	557	-0-	-0-	-0-	556	2	1	9	N	1	33	1	1	8	313

KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1144	X	1144	-0-	-0-	-0-	629	2	515	9	N	468	390	1			1890
12	6076	X	663	-0-	-5413	-0-	213	2	450	9	N	409	565	1			1734
01	6076	X	632	-0-	-5444	-0-	128	2	504	9	N	458	388	1			1804
02	5336	X	3928	-0-	-1408	-0-	3927	2	1	9	N	1	374	1			1431
03	4759	X	4759	-0-	-0-	-0-	4759	2			N	-0-	370	1			1061
*04	4801	X	4801	-0-	-0-	-0-	4799	5	2	9	N	2	386	1	2	8	675

WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2344	N	2344	-0-	-0-	-0-	2190	2	154	9	N	140					9998
12	2452	N	2452	-0-	-0-	-0-	2265	2	187	9	N	170					10168
01	2348	N	2348	-0-	-0-	-0-	2185	2	163	9	N	148					10316
02	2001	N	2001	-0-	-0-	-0-	2000	2	1	9	N	1	172	1			10145
03	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-	125	1			10020
*04	2080	N	2080	-0-	-0-	-0-	2077	2	3	9	N	3	193	1	3	8	9827

MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3434	X	3434	-0-	-0-	-0-	3073	2	361	9	N	328	375	1			784
12	3782	X	3568	-0-	-214	-0-	3116	2	452	9	N	411	375	1			820
01	3782	X	3634	-0-	-148	-0-	3188	2	446	9	N	405	382	1			843
02	3451	X	2887	-0-	-564	-0-	2886	2	1	9	N	1	391	1			453
03	0	X	-0-	-0-	-0-	-0-					N	42	375	1			120
*04	3740	X	3740	-0-	-0-	-0-	3351	2	389	9	N	354	362	1			112

BRAINARD WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	1					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57

WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3276	X	3276	-0-	-0-	-0-	2722	2	554	9	N	504	202	1			990
12	5283	X	5283	-0-	-0-	-0-	4515	2	768	9	N	698	809	1			879
01	5445	X	5445	-0-	-0-	-0-	4866	2	579	9	N	526	408	1			997
02	4942	X	4942	-0-	-0-	-0-	4941	2	1	9	N	1	608	1			390
03	2496	X	2496	-0-	-0-	-0-	2496	2			N	-0-					390
04	5100	X	1738	-0-	-3362	-0-	1738	2			N	-0-	135	1			255

WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					7168
12	130	N	130	-0-	-0-	-0-	24	2	106	9	Y	96					7264
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					7264
02	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					7264
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7264
*04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	33	1			7231

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4923	X	4923	-0-	-0-	-0-	4530	2	393	9	Y	357					10509
12	5859	X	5125	-0-	-734	-0-	4761	2	364	9	Y	331					10840
01	5735	X	4924	-0-	-811	-0-	4511	2	413	9	Y	375					11215
02	7062	X	7062	-0-	-0-	-0-	7062	2			Y	-0-					11215
03	DLQ G-10		3775	-0-	3775	3775	3775	2			Y	-0-					11215
*04	DLQ G-10		4167	-0-	4167	7942	4164	2	3	9	Y	3	358	1	3	8	10857

MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					8148
12	310	X	-0-	-0-	-310	-0-					N	-0-					8148
01	248	X	-0-	-0-	-248	-0-					N	-0-					8148
02	2907	X	2907	-0-	-0-	-0-	2906	2	1	9	N	1	357	1			7792
03	3696	X	3696	-0-	-0-	-0-	3696	2			N	-0-	439	1			7353
*04	4466	X	4466	-0-	-0-	-0-	4457	2	9	9	N	8	366	1	8	8	6987

MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4715	X	4715	-0-	-0-	-0-	4376	2	339	9	N	308					13433
12	4728	X	4728	-0-	-0-	-0-	4405	2	323	9	N	294					13727
01	4551	X	4551	-0-	-0-	-0-	4264	2	287	9	N	261					13988
02	2822	X	2822	-0-	-0-	-0-	2821	2	1	9	N	1	186	1			13803
03	2680	X	2680	-0-	-0-	-0-	2680	2			N	-0-	183	1			13620
*04	4470	X	2680	-0-	-1790	-0-	2677	2	3	9	N	3	243	1	3	8	13377

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2931	X	2931	-0-	-0-	-0-	2683	2	248	9	N	225					12720
12	3009	X	3009	-0-	-0-	-0-	2677	2	332	9	N	302					13022
01	3420	X	3420	-0-	-0-	-0-	3088	2	332	9	N	302					13324
02	3045	X	3045	-0-	-0-	-0-	3044	2	1	9	N	1	122	1			13203
03	2764	X	2764	-0-	-0-	-0-	2764	2			N	-0-	383	1			12820
*04	3056	X	3056	-0-	-0-	-0-	3049	2	7	9	N	6	303	1	6	8	12517

WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	X	602	-0-	-0-	-0-	460	2	142	9	N	129	200	1			426
12	1426	X	899	-0-	-527	-0-	748	2	151	9	N	137					563
01	1395	X	399	-0-	-996	-0-	290	2	109	9	N	99					662
02	1305	X	702	-0-	-603	-0-	701	2	1	9	N	1	203	1			460
03	1182	X	1182	-0-	-0-	-0-	1182	2			N	-0-					460
*04	1654	X	1654	-0-	-0-	-0-	1653	2	1	9	N	1	199	1	1	8	261

NIX 70 WELL #: 1H RRCID -> 278471 COMPL. DATE 10/13/2013 TOTAL DEPTH 8407 PERF. 9002 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153

SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2129	N	1982	-0-	-147	-0-	1653	2	329	9	N	299	380	1			730
12	1844	N	1844	-0-	-0-	-0-	1482	2	362	9	N	329	377	1			682
01	1766	N	1766	-0-	-0-	-0-	1478	2	288	9	N	262	198	1			746
02	1632	N	1632	-0-	-0-	-0-	1631	2	1	9	N	1	386	1			361
03	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-	187	1			174
04	1980	X	1273	-0-	-707	-0-	1155	2	118	9	N	107	190	1	6	8	85

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	1515	N	1515	-0-	-0-	-0-	1329	2	186	9	N	169					816
12	1538	N	1538	-0-	-0-	-0-	1345	2	193	9	N	175	195	1			796
01	1521	N	1521	-0-	-0-	-0-	1326	2	195	9	N	177	188	1			785
02	1321	N	1321	-0-	-0-	-0-	1320	2	1	9	N	1	195	1			591
03	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-	199	1			392
*04	1327	N	1327	-0-	-0-	-0-	1326	2	1	9	N	1	192	1	1	8	200

KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	1885	X	1885	-0-	-0-	-0-	1326	2	559	9	N	508	563	1			1851
12	5573	X	5573	-0-	-0-	-0-	4543	2	1030	9	N	936	937	1			1850
01	7214	X	7214	-0-	-0-	-0-	6272	2	942	9	N	856	768	1			1938
02	6238	X	6238	-0-	-0-	-0-	6237	2	1	9	N	1	764	1			1175
03	6634	X	6634	-0-	-0-	-0-	6634	2			N	-0-	581	1			594
*04	6939	X	6939	-0-	-0-	-0-	6313	2	353	5	N	248	750	1	7	8	85
							273	9									

IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					406
12	0	N	-0-	-0-	-0-	-0-					N	-0-					406
01	0	N	-0-	-0-	-0-	-0-					N	-0-					406
02	0	N	-0-	-0-	-0-	-0-					N	-0-					406
03	0	N	-0-	-0-	-0-	-0-					N	-0-					406
04	0	N	-0-	-0-	-0-	-0-					N	-0-					406

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					221
12	0	N	-0-	-0-	-0-	-0-					N	-0-					221
01	0	N	-0-	-0-	-0-	-0-					N	-0-					221
02	0	N	-0-	-0-	-0-	-0-					N	-0-					221
03	0	N	-0-	-0-	-0-	-0-					N	-0-					221
04	0	N	-0-	-0-	-0-	-0-					N	-0-					221

CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	4087	X	4087	-0-	-0-	-0-	3874	2	213	9	N	194	189	1			947
12	4371	X	4371	-0-	-0-	-0-	4163	2	208	9	N	189	196	1			940
01	4546	X	4546	-0-	-0-	-0-	4329	2	217	9	N	197	180	1			957
02	4042	X	4042	-0-	-0-	-0-	4041	2	1	9	N	1	192	1			766
03	3956	X	3956	-0-	-0-	-0-	3956	2			N	-0-	197	1			569
*04	4292	X	4292	-0-	-0-	-0-	4291	2	1	9	N	1	192	1	1	8	377

KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	4772	X	4772	-0-	-0-	-0-	4315	2	457	9	N	415	561	1			1581
12	6231	X	4843	-0-	-1388	-0-	4355	2	488	9	N	444	390	1			1635
01	6231	X	4796	-0-	-1435	-0-	4346	2	450	9	N	409	393	1			1651
02	5626	X	5608	-0-	-18	-0-	5607	2	1	9	N	1	389	1			1263
03	5901	X	5901	-0-	-0-	-0-	5901	2			N	-0-	378	1			885
*04	5412	X	5412	-0-	-0-	-0-	2974	2	2435	5	N	3	374	1	3	8	511
							3	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1147	X	1147	-0-	-0-	-0-	1057	2	90	9	N	82					664
12	2728	X	1021	-0-	-1707	-0-	1021	2			N	-0-	195	1			469
01	2108	X	965	-0-	-1143	-0-	965	2			N	-0-					469
02	1740	X	865	-0-	-875	-0-	865	2			N	-0-					469
03	773	X	773	-0-	-0-	-0-	773	2			N	-0-					469
*04	1140	X	245	-0-	-895	-0-	244	2	1	9	N	1	1	8			469

HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	X	11	-0-	-0-	-0-	11	2			N	-0-					295
12	3410	X	2883	-0-	-527	-0-	2545	2	338	9	N	307	194	1			408
01	3472	X	3472	-0-	-0-	-0-	3045	2	427	9	N	388	392	1			404
02	3042	X	3042	-0-	-0-	-0-	2955	2	87	9	N	79	374	1			109
*03	3584	X	3584	-0-	-0-	-0-	3258	2	326	9	N	296	195	1			210
04	2790	X	-0-	-0-	-2790	-0-					N	286	361	1	6	8	129

NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					359
12	0	N	-0-	-0-	-0-	-0-					N	-0-					359
01	3100	N	6260	-0-	3160	3160	4669	2	1591	9	N	1446	1216	1			589
02	2900	N	5418	-0-	2518	5678	4843	2	575	9	N	523	810	1			302
03	3100	N	3891	-0-	791	6469	3355	2	536	9	N	487	572	1			217
*04	3000	N	3427	-0-	427	6896	2981	2	446	9	N	405	401	1	16	8	205

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4833	X	4833	-0-	-0-	-0-	4600	2	233	9	N	212	180	1			107
12	6076	X	3830	-0-	-2246	-0-	3589	2	241	9	N	219	194	1			132
01	5983	X	2764	-0-	-3219	-0-	2571	2	193	9	N	175	194	1			113
02	4524	X	1980	-0-	-2544	-0-	1818	2	162	9	N	147	198	1			62
03	1775	X	1775	-0-	-0-	-0-	1623	2	152	9	N	138					200
04	4830	X	1793	-0-	-3037	-0-	1703	2	90	9	N	82	188	1			94

LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1367	N	1367	-0-	-0-	-0-	1244	2	123	9	N	112					2999
12	1871	N	1871	-0-	-0-	-0-	1735	2	136	9	N	124	181	1			2942
01	3100	N	3441	-0-	341	341	3288	2	153	9	N	139	197	1			2884
02	1579	N	1238	-0-	-341	-0-	1238	2			N	-0-					2884
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					2884
04	0	N	-0-	-0-	-0-	-0-					N	-0-	83	1			2801

URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2017	X	2017	-0-	-0-	-0-	1771	2	246	9	N	224	182	1			576
12	2542	X	2278	-0-	-264	-0-	1922	2	356	9	N	324	397	1			503
01	2325	X	2252	-0-	-73	-0-	1912	2	340	9	N	309	393	1			419
02	2059	X	1793	-0-	-266	-0-	1792	2	1	9	N	1	192	1			228
03	1814	X	1814	-0-	-0-	-0-	1733	2	81	9	N	74	187	1			115
*04	2248	X	2248	-0-	-0-	-0-	1936	2	312	9	N	284	199	1	3	8	197

NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2721	X	2721	-0-	-0-	-0-	2158	2	563	9	N	512	393	1			2003
12	2839	N	2839	-0-	-0-	-0-	2297	2	542	9	N	493	406	1			2090
01	2808	N	2808	-0-	-0-	-0-	2320	2	488	9	N	444	613	1			1921
02	2202	N	2202	-0-	-0-	-0-	2201	2	1	9	N	1	404	1			1518
03	2355	N	2355	-0-	-0-	-0-	2355	2			N	-0-	408	1			1110
*04	2289	N	2289	-0-	-0-	-0-	2282	2	7	9	N	6	600	1	6	8	510

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					644
12	0	N	-0-	-0-	-0-	-0-					N	-0-					644
01	0	N	-0-	-0-	-0-	-0-					N	-0-					644
02	0	N	-0-	-0-	-0-	-0-					N	-0-					644
03	0	N	-0-	-0-	-0-	-0-					N	-0-					644
*04	0	N	-0-	-0-	-0-	-0-					N	2	2	8			644

PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1688	N	1688	-0-	-0-	-0-	1481	2	207	9	N	188					8671
12	1651	N	1651	-0-	-0-	-0-	1411	2	240	9	N	218					8889
01	1577	N	1577	-0-	-0-	-0-	1394	2	183	9	N	166					9055
02	1334	N	1334	-0-	-0-	-0-	1333	2	1	9	N	1	172	1			8884
03	367	N	367	-0-	-0-	-0-	367	2			N	-0-	70	1			8814
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8814

HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	903	N	903	-0-	-0-	-0-	734	2	169	9	N	154	194	1			193
12	901	N	901	-0-	-0-	-0-	741	2	160	9	N	145					338
01	868	N	868	-0-	-0-	-0-	723	2	145	9	N	132	194	1			276
02	876	N	876	-0-	-0-	-0-	876	2			N	-0-					276
03	894	N	894	-0-	-0-	-0-	736	2	158	9	N	144	190	1			230
*04	1013	N	1013	-0-	-0-	-0-	863	2	150	9	N	136	192	1	4	8	170

GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3247	X	3247	-0-	-0-	-0-	2960	2	287	9	N	261					12111
12	3658	X	3269	-0-	-389	-0-	2983	2	286	9	N	260					12371
01	3534	X	3125	-0-	-409	-0-	2866	2	259	9	N	235					12606
02	3306	X	2638	-0-	-668	-0-	2637	2	1	9	N	1	245	1			12362
03	2759	X	2759	-0-	-0-	-0-	2759	2			N	-0-	244	1			12118
*04	3240	X	2776	-0-	-464	-0-	2775	2	1	9	N	1	239	1	1	8	11879

LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7443
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7443
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7443
02	1354	N	1354	-0-	-0-	-0-	1353	2	1	9	N	1	170	1			7274
03	3100	N	3491	-0-	391	391	3491	2			N	-0-	344	1			6930
*04	3000	N	4492	-0-	1492	1883	4479	2	13	9	N	12	302	1	12	8	6628

POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2084	X	2084	-0-	-0-	-0-	1964	2	120	9	N	109	196	1			1052
12	3379	X	2100	-0-	-1279	-0-	1973	2	127	9	N	115	182	1			985
01	3348	X	2047	-0-	-1301	-0-	1913	2	134	9	N	122					1107
02	3103	X	-0-	-0-	-3103	-0-					N	1	195	1			913
03	2886	X	2886	-0-	-0-	-0-	2886	2			N	-0-					913
*04	3008	X	3008	-0-	-0-	-0-	3008	2			N	-0-	186	1			727

SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					643
12	0	N	-0-	-0-	-0-	-0-					N	-0-					643
01	0	N	-0-	-0-	-0-	-0-					N	99					742
02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					742
03	678	N	678	-0-	-0-	-0-	678	2			N	-0-	188	1			554
*04	969	N	969	-0-	-0-	-0-	962	2	7	9	N	6	240	1	6	8	314

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					304
12	0	N	-0-	-0-	-0-	-0-					N	-0-					304
01	0	N	-0-	-0-	-0-	-0-					N	-0-					304
02	0	N	-0-	-0-	-0-	-0-					N	-0-					304
03	0	N	-0-	-0-	-0-	-0-					N	-0-					304
04	0	N	-0-	-0-	-0-	-0-					N	-0-					304

LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1125	N	1125	-0-	-0-	-0-	1009	2	116	9	N	105					5970
12	765	N	765	-0-	-0-	-0-	701	2	64	9	N	58					6028
01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					6028
02	534	N	534	-0-	-0-	-0-	534	2			N	-0-					6028
03	957	N	957	-0-	-0-	-0-	957	2			N	-0-					6028
*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					6028

HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					640
12	1984	X	-0-	-0-	-1984	-0-					N	-0-					640
01	1116	X	-0-	-0-	-1116	-0-					N	-0-					640
02	29	X	-0-	-0-	-29	-0-					N	-0-					640
03	0	X	-0-	-0-	-0-	-0-					N	-0-					640
04	0	X	-0-	-0-	-0-	-0-					N	-0-					640

HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3095	X	3095	-0-	-0-	-0-	2935	2	160	9	N	145	194	1			432
12	3162	X	2736	-0-	-426	-0-	2618	2	118	9	N	107	201	1			338
01	3627	X	2388	-0-	-1239	-0-	2283	2	105	9	N	95					433
02	3393	X	1310	-0-	-2083	-0-	1310	2			N	-0-					433
03	847	X	847	-0-	-0-	-0-	847	2			N	-0-					433
04	3090	X	180	-0-	-2910	-0-	180	2			N	-0-					433

MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5472	X	5472	-0-	-0-	-0-	4734	2	738	9	N	671	807	1			1320
12	5616	X	5616	-0-	-0-	-0-	4890	2	726	9	N	660	605	1			1375
01	5508	X	5508	-0-	-0-	-0-	4740	2	768	9	N	698	616	1			1457
02	4002	X	3984	-0-	-18	-0-	3983	2	1	9	N	1	611	1			847
03	3185	X	3185	-0-	-0-	-0-	3123	2	62	9	N	56	606	1			297
04	4410	X	3566	-0-	-844	-0-	2892	2	674	9	N	613	805	1	13	8	92

HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131

POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4229	X	4229	-0-	-0-	-0-	3992	2	237	9	N	215	181	1			1306
12	3806	X	3806	-0-	-0-	-0-	3540	2	266	9	N	242	198	1			1350
01	3627	X	3309	-0-	-318	-0-	3134	2	175	9	N	159	197	1			1312
02	3393	X	3054	-0-	-339	-0-	3053	2	1	9	N	1	197	1			1116
03	1461	X	1461	-0-	-0-	-0-	1461	2			N	-0-					1116
04	3510	X	-0-	-0-	-3510	-0-					N	-0-	196	1			920

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5691	X	5691	-0-	-0-	-0-	5473	2	218	9	Y	198					6812
12	4030	X	3762	-0-	-268	-0-	3566	2	196	9	Y	178					6990
01	4371	X	3447	-0-	-924	-0-	3285	2	162	9	Y	147					7137
02	4089	X	2588	-0-	-1501	-0-	2588	2			Y	-0-					7137
03	DLQ G-10		2005	-0-	2005	2005	2005	2			Y	-0-					7137
*04	DLQ G-10		-0-	-0-	-0-	2005					Y	4	106	1	4	8	7031

SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2848	N	2848	-0-	-0-	-0-	2466	2	382	9	N	347	376	1			823
12	2923	N	2923	-0-	-0-	-0-	2509	2	414	9	N	376	182	1			1017
01	2534	N	2534	-0-	-0-	-0-	2214	2	320	9	N	291	398	1			910
02	1463	N	1463	-0-	-0-	-0-	1462	2	1	9	N	1	197	1			714
03	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-	387	1			327
*04	1809	N	1809	-0-	-0-	-0-	1806	2	3	9	N	3	221	1	3	8	106

HAND 16 WELL #: 5H RRCID -> 279061 COMPL. DATE 04/15/2014 TOTAL DEPTH 8752 PERF. 9156 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					359
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					359
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					359
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					359
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					359
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					359

PEERY 331 WELL #: 5H RRCID -> 279069 COMPL. DATE 08/12/2014 TOTAL DEPTH 8170 PERF. 8602 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2465	X	2465	-0-	-0-	-0-	2209	2	256	9	N	233					12091
12	3255	X	2732	-0-	-523	-0-	2450	2	282	9	N	256					12347
01	3193	X	2590	-0-	-603	-0-	2373	2	217	9	N	197					12544
02	2958	X	1998	-0-	-960	-0-	1997	2	1	9	N	1	185	1			12360
03	2120	X	2120	-0-	-0-	-0-	2120	2			N	-0-	430	1			11930
*04	2640	X	2091	-0-	-549	-0-	2090	2	1	9	N	1	306	1	1	8	11624

WATERS RANCH 289 WELL #: 2H RRCID -> 279120 COMPL. DATE 12/12/2014 TOTAL DEPTH 8227 PERF. 8658 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2687	X	2687	-0-	-0-	-0-	2514	2	173	9	Y	157					5815
12	4929	X	3019	-0-	-1910	-0-	2837	2	182	9	Y	165					5980
01	4929	X	3810	-0-	-1119	-0-	3634	2	176	9	Y	160					6140
02	4147	X	3434	-0-	-713	-0-	3434	2			Y	-0-					6140
03	DLQ G-10		3588	-0-	3588	3588	3588	2			Y	-0-					6140
*04	DLQ G-10		3740	-0-	3740	7328	3738	2	2	9	Y	2	65	1	2	8	6075

PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3723	X	3723	-0-	-0-	-0-	3335	2	388	9	N	353	202	1			933
12	4092	X	1535	-0-	-2557	-0-	1435	2	100	9	N	91	203	1			821
01	4061	X	1529	-0-	-2532	-0-	1409	2	120	9	N	109					930
02	3799	X	3373	-0-	-426	-0-	3372	2	1	9	N	1	608	1			323
03	4159	X	4159	-0-	-0-	-0-	3784	2	375	9	N	341	407	1			257
*04	4455	X	4455	-0-	-0-	-0-	3957	2	498	9	N	453	605	1	10	8	95

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2857	N	2857	-0-	-0-	-0-	2683	2	174	9	N	158					468
12	2647	N	2647	-0-	-0-	-0-	2392	2	255	9	N	232	391	1			309
01	2622	N	2622	-0-	-0-	-0-	2400	2	222	9	N	202	197	1			314
02	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					314
*03	1956	N	1956	-0-	-0-	-0-	1887	2	69	9	N	63	195	1			182
04	0	N	-0-	-0-	-0-	-0-					N	103	192	1	3	8	90

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2805	X	2805	-0-	-0-	-0-	2518	2	287	9	N	261	389	1			1204
12	3355	X	3355	-0-	-0-	-0-	3002	2	353	9	N	321	197	1			1328
01	3613	X	3613	-0-	-0-	-0-	3248	2	365	9	N	332	399	1			1261
02	3153	X	3153	-0-	-0-	-0-	3152	2	1	9	N	1	392	1			870
*03	3389	X	3389	-0-	-0-	-0-	3389	2			N	-0-	198	1			672
*04	3325	X	3325	-0-	-0-	-0-	3325	2			N	-0-	196	1			476

BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4030	X	4030	-0-	-0-	-0-	3742	2	288	9	N	262	195	1			740
12	3541	X	3541	-0-	-0-	-0-	3232	2	309	9	N	281	197	1			824
01	3517	X	3517	-0-	-0-	-0-	3216	2	301	9	N	274	392	1			706
02	3190	X	2807	-0-	-383	-0-	2806	2	1	9	N	1	195	1			512
*03	3316	X	3316	-0-	-0-	-0-	3316	2			N	-0-	381	1			131
04	3630	X	3362	-0-	-268	-0-	3109	2	253	9	N	230	196	1			165

BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	139	199	1			326
12	4020	X	4020	-0-	-0-	-0-	3767	2	253	9	N	230	186	1			370
01	4106	X	4106	-0-	-0-	-0-	3865	2	241	9	N	219	380	1			209
02	3505	X	3505	-0-	-0-	-0-	3454	2	51	9	N	46	190	1			65
*03	3538	X	3538	-0-	-0-	-0-	3384	2	154	9	N	140					205
04	0	X	-0-	-0-	-0-	-0-					N	136	196	1			145

RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 8888 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4156	X	4156	-0-	-0-	-0-	3463	2	693	9	N	630					20023
12	4251	X	4251	-0-	-0-	-0-	3605	2	646	9	N	587					20610
01	4451	X	4451	-0-	-0-	-0-	3736	2	715	9	N	650					21260
02	3683	X	3607	-0-	-76	-0-	3606	2	1	9	N	1	501	1			20760
03	3498	X	3498	-0-	-0-	-0-	3498	2			N	-0-	624	1			20136
*04	4170	X	3517	-0-	-653	-0-	3510	2	7	9	N	6	558	1	6	8	19578

RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	4170	-0-	-0-	-0-	3810	2	360	9	N	327					5748
12	4898	X	4059	-0-	-839	-0-	3712	2	347	9	N	315					6063
01	4774	X	3981	-0-	-793	-0-	3608	2	373	9	N	339					6402
02	4321	X	3353	-0-	-968	-0-	3352	2	1	9	N	1	307	1			6096
03	3129	X	3129	-0-	-0-	-0-	3129	2			N	-0-	307	1			5789
*04	4170	X	3216	-0-	-954	-0-	3213	2	3	9	N	3	243	1	3	8	5546

RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF.10814 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1941	N	1941	-0-	-0-	-0-	1776	2	165	9	N	150	199	1			895
12	1969	N	1969	-0-	-0-	-0-	1804	2	165	9	N	150	193	1			852
01	2020	N	2020	-0-	-0-	-0-	1836	2	184	9	N	167	188	1			831
02	1669	N	1669	-0-	-0-	-0-	1668	2	1	9	N	1	197	1			635
03	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					635
*04	1685	N	1685	-0-	-0-	-0-	1684	2	1	9	N	1	196	1	1	8	439

RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2846	N	2846	-0-	-0-	-0-	2663	2	183	9	N	166	197	1			157
12	3100	N	3836	-0-	736	736	3636	2	200	9	N	182	195	1			144
01	3100	N	4088	-0-	988	1724	3866	2	222	9	N	202	191	1			155
02	1724	N	-0-	-0-	-1724	-0-					N	172	198	1			129
03	3100	N	3669	-0-	569	569	3435	2	234	9	N	213	187	1			155
*04	4469	X	3900	-0-	-569	-0-	3692	2	208	9	N	189	184	1			160

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1035
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1035
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1035
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1035
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1035
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1035

RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

11	3000	N	4130	-0-	1130	6266	3704	2	426	9	N	387					10978
12	10463	X	4197	-0-	-6266	-0-	3788	2	409	9	N	372					11350
01	4091	X	4091	-0-	-0-	-0-	3694	2	397	9	N	361					11711
02	3087	X	3087	-0-	-0-	-0-	3086	2	1	9	N	1	332	1			11380
03	3299	X	3299	-0-	-0-	-0-	3299	2			N	-0-	348	1			11032
*04	3298	X	3298	-0-	-0-	-0-	3294	2	4	9	N	4	249	1	4	8	10783

URSCHEL 72 WELL #: 4H RRCID -> 280306 COMPL. DATE 08/01/2015 TOTAL DEPTH 8807 PERF. 9119 - 13214

11	1954	N	1954	-0-	-0-	-0-	1713	2	241	9	Y	219	194	1			957
12	1904	N	1904	-0-	-0-	-0-	1676	2	228	9	Y	207	187	1			977
01	1869	N	1869	-0-	-0-	-0-	1617	2	252	9	Y	229	209	1			997
02	1538	N	1538	-0-	-0-	-0-	1538	2			Y	-0-					997
03	DLQ G-10		1393	-0-	1393	1393	1393	2			Y	-0-	196	1			801
*04	DLQ G-10		1493	-0-	1493	2886	1492	2	1	9	Y	1	59	1	1	8	742

WRIGHT 75 WELL #: 2HR RRCID -> 280773 COMPL. DATE 09/21/2015 TOTAL DEPTH 8720 PERF. 9159 - 12940

11	2948	N	2948	-0-	-0-	-0-	2522	2	426	9	N	387	196	1			612
12	2627	N	2627	-0-	-0-	-0-	2408	2	219	9	N	199	381	1			430
01	2567	N	2567	-0-	-0-	-0-	2312	2	255	9	N	232	191	1			471
02	2291	N	2291	-0-	-0-	-0-	2290	2	1	9	N	1	194	1			278
03	2330	N	2330	-0-	-0-	-0-	2181	2	149	9	N	135	191	1			222
*04	3000	N	3122	-0-	122	122	2882	2	240	9	N	218	363	1	7	8	70

RADER CLEVELAND (SA) WELL #: 3H RRCID -> 280775 COMPL. DATE 01/13/2014 TOTAL DEPTH 8663 PERF. 8828 - 12805

11	1306	X	1306	-0-	-0-	-0-	1190	2	116	9	N	105	200	1			689
12	2759	X	-0-	-0-	-2759	-0-					N	-0-					689
01	2542	X	-0-	-0-	-2542	-0-					N	-0-					689
02	2262	X	-0-	-0-	-2262	-0-					N	-0-					689
03	0	X	-0-	-0-	-0-	-0-					N	-0-					689
04	1320	X	-0-	-0-	-1320	-0-					N	-0-	73	1			616

WRIGHT 75 WELL #: 4H RRCID -> 280808 COMPL. DATE 09/21/2015 TOTAL DEPTH 8701 PERF. 9213 - 13020

11	2293	N	2293	-0-	-0-	-0-	2100	2	193	9	N	175	197	1			946
12	2371	N	2371	-0-	-0-	-0-	2215	2	156	9	N	142	179	1			909
01	2140	N	2140	-0-	-0-	-0-	1998	2	142	9	N	129					1038
02	1862	N	1862	-0-	-0-	-0-	1861	2	1	9	N	1	189	1			850
03	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-	194	1			656
*04	2145	N	2145	-0-	-0-	-0-	2138	2	7	9	N	6	187	1	6	8	469

HOUSER 288 WELL #: 2H RRCID -> 280812 COMPL. DATE 02/18/2014 TOTAL DEPTH 8212 PERF. 8504 - 12990

11	2150	N	2150	-0-	-0-	-0-	2082	2	68	9	N	62					4064
12	2362	N	2362	-0-	-0-	-0-	2278	2	84	9	N	76					4140
01	2438	N	2438	-0-	-0-	-0-	2359	2	79	9	N	72					4212
02	2083	N	2083	-0-	-0-	-0-	2082	2	1	9	N	1	122	1			4091
03	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-	61	1			4030
*04	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-	60	1			3970

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

MARSHALL & WINSTON 78 WELL #: 1H RRCID -> 280885 COMPL. DATE 05/29/2015 TOTAL DEPTH 8675 PERF. 8675 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3592	X	3592	-0-	-0-	-0-	3252	2	340	9	N	309	400	1			804
12	5673	X	2922	-0-	-2751	-0-	2637	2	285	9	N	259	202	1			861
01	4495	X	61	-0-	-4434	-0-	61	2			N	-0-	206	1			655
02	8315	X	8315	-0-	-0-	-0-	7731	2	584	9	N	531	810	1			376
03	10224	X	10224	-0-	-0-	-0-	8919	2	1305	9	N	1186	994	1			568
*04	9241	X	9241	-0-	-0-	-0-	8753	2	488	9	N	444	807	1	10	8	195

CLEVELAND 103 WELL #: 6H RRCID -> 280898 COMPL. DATE 06/25/2014 TOTAL DEPTH 8629 PERF. 9090 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3304	X	3304	-0-	-0-	-0-	2890	2	414	9	N	376	365	1			666
12	4123	X	3124	-0-	-999	-0-	2854	2	270	9	N	245	197	1			714
01	3999	X	3113	-0-	-886	-0-	2834	2	279	9	N	254	393	1			575
02	3567	X	3246	-0-	-321	-0-	3228	2	18	9	N	16	391	1			200
03	3915	X	3915	-0-	-0-	-0-	3627	2	288	9	N	262	198	1			264
*04	5406	X	5406	-0-	-0-	-0-	5112	2	294	9	N	267	382	1	2	8	147

CLEVELAND 103 WELL #: 4H RRCID -> 280899 COMPL. DATE 03/04/2014 TOTAL DEPTH 8622 PERF. 9131 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1203	N	1203	-0-	-0-	-0-	1080	2	123	9	N	112					828
12	1651	N	1651	-0-	-0-	-0-	1436	2	215	9	N	195	389	1			634
01	1616	N	1616	-0-	-0-	-0-	1460	2	156	9	N	142					776
02	1397	N	1397	-0-	-0-	-0-	1396	2	1	9	N	1	180	1			597
03	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-	195	1			402
*04	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					402

CLEVELAND 103 WELL #: 5H RRCID -> 280900 COMPL. DATE 03/05/2014 TOTAL DEPTH 8658 PERF. 9076 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2304	X	2304	-0-	-0-	-0-	2093	2	211	9	N	192	395	1			711
12	2790	X	2269	-0-	-521	-0-	2080	2	189	9	N	172	199	1			684
01	3317	X	1815	-0-	-1502	-0-	1752	2	63	9	N	57	183	1			558
02	3103	X	1672	-0-	-1431	-0-	1672	2			N	-0-					558
03	304	X	304	-0-	-0-	-0-	304	2			N	-0-	196	1			362
04	2310	X	168	-0-	-2142	-0-	168	2			N	-0-					362

ROGERS UNIT WELL #: 2371H RRCID -> 280930 COMPL. DATE 06/12/2014 TOTAL DEPTH 8088 PERF. 8585 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2396	N	2396	-0-	-0-	-0-	2145	2	251	9	N	228	197	1			636
12	2701	N	2701	-0-	-0-	-0-	2433	2	268	9	N	244	195	1			685
01	2687	N	2687	-0-	-0-	-0-	2448	2	239	9	N	217	188	1			714
02	2190	N	2190	-0-	-0-	-0-	2189	2	1	9	N	1	197	1			518
03	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-	194	1			324
*04	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-	186	1			138

WATERS RANCH 289 WELL #: 5H RRCID -> 280987 COMPL. DATE 12/10/2014 TOTAL DEPTH 8199 PERF. 8634 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5080	X	5080	-0-	-0-	-0-	4853	2	227	9	Y	206					9350
12	8246	X	7975	-0-	-271	-0-	7600	2	375	9	Y	341					9691
01	7877	X	7877	-0-	-0-	-0-	7562	2	315	9	Y	286					9977
02	6910	X	6910	-0-	-0-	-0-	6910	2			Y	-0-					9977
03	DLQ G-10		6880	-0-	6880	6880	6880	2			Y	-0-	662	1			9315
*04	DLQ G-10		7528	-0-	7528	14408	7519	2	9	9	Y	8	217	1	8	8	9098

WATERS RANCH 289 WELL #: 3H RRCID -> 280988 COMPL. DATE 12/12/2014 TOTAL DEPTH 8191 PERF. 8622 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3895	X	3895	-0-	-0-	-0-	3702	2	193	9	Y	175					7948
12	4836	X	3621	-0-	-1215	-0-	3445	2	176	9	Y	160					8108
01	4681	X	3639	-0-	-1042	-0-	3451	2	188	9	Y	171					8279
02	4263	X	3044	-0-	-1219	-0-	3044	2			Y	-0-					8279
03	DLQ G-10		3119	-0-	3119	3119	3119	2			Y	-0-					8279
*04	DLQ G-10		4554	-0-	4554	7673	4547	2	7	9	Y	6	174	1	6	8	8105

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOUSER 288 WELL #: 3H RRCID -> 280991 COMPL. DATE 01/15/2015 TOTAL DEPTH 8210 PERF. 8648 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	2	N	-0-					512
12	3	N	3	-0-	-0-	-0-	3	2	N	-0-					512
01	2	N	2	-0-	-0-	-0-	2	2	N	-0-					512
02	0	N	-0-	-0-	-0-	-0-			N	-0-					512
03	0	N	-0-	-0-	-0-	-0-			N	-0-					512
*04	2	N	2	-0-	-0-	-0-	2	2	N	-0-					512

PEERY 331 WELL #: 4H RRCID -> 280993 COMPL. DATE 02/17/2015 TOTAL DEPTH 8214 PERF. 8929 - 12764

11	2462	X	2462	-0-	-0-	-0-	2205	2	257 9	N	234				8756
12	2945	X	2038	-0-	-907	-0-	1797	2	241 9	N	219				8975
01	3317	X	1652	-0-	-1665	-0-	1422	2	230 9	N	209				9184
02	3103	X	1398	-0-	-1705	-0-	1397	2	1 9	N	1	181	1		9004
03	1713	X	1713	-0-	-0-	-0-	1713	2		N	-0-	242	1		8762
*04	2460	X	1349	-0-	-1111	-0-	1345	2	4 9	N	4	239	1	4 8	8523

WRIGHT 75 WELL #: 3HR RRCID -> 281019 COMPL. DATE 09/21/2015 TOTAL DEPTH 8657 PERF. 9050 - 12985

11	2168	X	2168	-0-	-0-	-0-	1894	2	274 9	N	249	195	1		542
12	2815	X	2815	-0-	-0-	-0-	2589	2	226 9	N	205	198	1		549
01	2910	X	2910	-0-	-0-	-0-	2697	2	213 9	N	194	183	1		560
02	2767	X	2767	-0-	-0-	-0-	2766	2	1 9	N	1	194	1		367
03	2503	X	2503	-0-	-0-	-0-	2486	2	17 9	N	15	198	1		184
*04	3086	X	3086	-0-	-0-	-0-	2932	2	154 9	N	140	199	1	3 8	122

NIX 88 WELL #: 1H RRCID -> 281083 COMPL. DATE 02/26/2015 TOTAL DEPTH 8435 PERF. 8914 - 13218

11	361	N	361	-0-	-0-	-0-	192	2	169 9	N	154	202	1		1238
12	341	N	341	-0-	-0-	-0-	155	2	186 9	N	169	202	1		1205
01	187	N	187	-0-	-0-	-0-	31	2	156 9	N	142				1347
02	8	N	8	-0-	-0-	-0-	7	2	1 9	N	1	204	1		1144
03	44	N	44	-0-	-0-	-0-	44	2		N	-0-	205	1		939
*04	4	N	4	-0-	-0-	-0-	4	2		N	-0-				939

RADER CLEVELAND (SA) WELL #: 4H RRCID -> 281258 COMPL. DATE 01/12/2014 TOTAL DEPTH 8613 PERF. 8759 - 12935

11	896	X	896	-0-	-0-	-0-	896	2		N	-0-				1552
12	961	X	890	-0-	-71	-0-	890	2		N	-0-				1552
01	961	X	907	-0-	-54	-0-	907	2		N	-0-				1552
02	899	X	-0-	-0-	-899	-0-				N	-0-				1552
03	821	X	821	-0-	-0-	-0-	821	2		N	-0-				1552
04	900	X	-0-	-0-	-900	-0-				N	-0-	122	1		1430

RADER CLEVELAND (SA) WELL #: 5H RRCID -> 281259 COMPL. DATE 01/14/2014 TOTAL DEPTH 8592 PERF. 8758 - 12930

11	4938	X	4938	-0-	-0-	-0-	4563	2	375 9	N	341	387	1		439
12	5394	X	5164	-0-	-230	-0-	4709	2	455 9	N	414	383	1		470
01	5394	X	5339	-0-	-55	-0-	4840	2	499 9	N	454	372	1		552
02	5046	X	-0-	-0-	-5046	-0-				N	188	568	1		172
03	4873	X	4873	-0-	-0-	-0-	4452	2	421 9	N	383	380	1		175
04	5010	X	1859	-0-	-3151	-0-	1859	2		N	-0-	102	1		73

LAUBHAN 526 WELL #: 5H RRCID -> 281617 COMPL. DATE 08/05/2016 TOTAL DEPTH 8132 PERF. 8578 - 12989

11	6999	X	6999	-0-	-0-	-0-	6802	2	197 9	N	179	181	1		316
12	7409	X	6924	-0-	-485	-0-	6719	2	205 9	N	186	194	1		308
01	7624	X	7624	-0-	-0-	-0-	7415	2	209 9	N	190	183	1		315
02	7101	X	7101	-0-	-0-	-0-	7100	2	1 9	N	1	188	1		128
03	6840	X	6840	-0-	-0-	-0-	6840	2		N	-0-				128
*04	7547	X	7547	-0-	-0-	-0-	7426	2	121 9	N	110	191	1		47

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARSHALL & WINSTON 77 WELL #: 1H RRCID -> 281723 COMPL. DATE 12/29/2014 TOTAL DEPTH 8818 PERF. 9110 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1261

URSCHEL 72 WELL #: 2H RRCID -> 281761 COMPL. DATE 03/02/2015 TOTAL DEPTH 8862 PERF. 9101 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	929	N	929	-0-	-0-	-0-	806	2	123	9	Y	112	99	1			4732
12	853	N	853	-0-	-0-	-0-	744	2	109	9	Y	99	89	1			4742
01	806	N	806	-0-	-0-	-0-	707	2	99	9	Y	90	82	1			4750
02	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					4750
03	DLQ G-10		588	-0-	588	588	588	2			Y	-0-	194	1			4556
*04	DLQ G-10		638	-0-	638	1226	635	2	3	9	Y	3	118	1	3	8	4438

SCHULTZ 802 WELL #: 2H RRCID -> 281867 COMPL. DATE 10/21/2016 TOTAL DEPTH 7620 PERF. 8070 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11785	X	11785	-0-	-0-	-0-	11281	2	504	9	N	458	578	1			1151
12	11861	X	11861	-0-	-0-	-0-	11373	2	488	9	N	444	392	1			1203
01	6679	X	6679	-0-	-0-	-0-	6309	2	370	9	N	336	378	1			1161
02	9025	X	9025	-0-	-0-	-0-	9024	2	1	9	N	1	194	1			968
03	11316	X	11316	-0-	-0-	-0-	11316	2			N	-0-					968
*04	10086	X	10086	-0-	-0-	-0-	10085	2	1	9	N	1	573	1	1	8	395

SCHULTZ 802 WELL #: 4H RRCID -> 282063 COMPL. DATE 10/28/2016 TOTAL DEPTH 7583 PERF. 7944 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3937	X	3937	-0-	-0-	-0-	3805	2	132	9	N	120	196	1			418
12	5146	X	2957	-0-	-2189	-0-	2841	2	116	9	N	105	194	1			329
01	5548	X	5548	-0-	-0-	-0-	5329	2	219	9	N	199	182	1			346
02	4901	X	4322	-0-	-579	-0-	4322	2			N	-0-					346
03	5973	X	5973	-0-	-0-	-0-	5973	2			N	-0-					346
*04	5770	X	5770	-0-	-0-	-0-	5750	2	20	9	N	18	193	1	1	8	170

SCHULTZ 802 WELL #: 3H RRCID -> 282166 COMPL. DATE 11/17/2016 TOTAL DEPTH 7646 PERF. 8096 - 11829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4674	X	4674	-0-	-0-	-0-	4536	2	138	9	N	125	183	1			59
12	5425	X	4716	-0-	-709	-0-	4604	2	112	9	N	102					161
01	5425	X	3549	-0-	-1876	-0-	3453	2	96	9	N	87	198	1			50
02	4843	X	2214	-0-	-2629	-0-	1951	2	263	9	N	239					289
03	5224	X	5224	-0-	-0-	-0-	5224	2			N	-0-					289
*04	5584	X	5584	-0-	-0-	-0-	4349	2	1235	5	N	-0-	96	1			193

FOSTER-FOSTER UNIT SA 248 WELL #: 1H RRCID -> 282637 COMPL. DATE 11/03/2014 TOTAL DEPTH 8507 PERF. 8943 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	2654					N	-0-					385
12	0	W	-0-	-0-	-0-	2654					N	-0-					385
01	0	W	-0-	-0-	-0-	2654					N	-0-					385
02	0	W	-0-	-0-	-0-	2654					N	-0-					385
03	0	W	-0-	-0-	-0-	2654					N	202	203	1			384
04	0	W	4883	-0-	4883	7537	4782	2	101	9	N	92	397	1	1	8	78

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD 61 WELL #: 2H RRCID -> 284028 COMPL. DATE 09/16/2017 TOTAL DEPTH 8085 PERF. 8359 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7940	X	7940	-0-	-0-	-0-	6695	2	1245	9	N	1132	1155	1			1496
12	9238	X	7946	-0-	-1292	-0-	6864	2	1082	9	N	984	964	1			1516
01	9238	X	7125	-0-	-2113	-0-	6258	2	867	9	N	788	967	1			1337
02	8294	X	5858	-0-	-2436	-0-	5858	2			N	-0-	969	1			368
03	0	X	-0-	-0-	-0-	-0-					N	869	980	1			257
04	7950	X	6835	-0-	-1115	-0-	5885	2	24	5	N	842	967	1			132
							926	9									

BENJAMIN 112 WELL #: 2H RRCID -> 285584 COMPL. DATE 12/09/2017 TOTAL DEPTH 8414 PERF. 8665 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8675	X	8675	-0-	-0-	-0-	6894	2	1781	9	N	1619	1517	1			2262
12	9920	X	9920	-0-	-0-	-0-	8063	2	1857	9	N	1688	1731	1			2219
01	10317	X	10317	-0-	-0-	-0-	8495	2	1822	9	N	1656	1738	1			2137
02	8098	X	8098	-0-	-0-	-0-	8097	2	1	9	N	1	1347	1			791
03	9503	X	9503	-0-	-0-	-0-	8335	2	1168	9	N	1062	1359	1			494
*04	9604	X	9604	-0-	-0-	-0-	7889	2	287	5	N	1298	1564	1	6	8	222
							1428	9									

LATIGO PETROLEUM, LLC 488260
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3345	-0-	-435	-0-	778	1	2382	2	N	168	112	1			100
							185	9									
12	3844	X	3465	-0-	-379	-0-	818	1	2445	2	N	184	152	1	3	8	129
							202	9									
01	3782	X	3464	-0-	-318	-0-	818	1	2430	2	N	196	160	1	3	8	162
							216	9									
02	3451	X	3153	-0-	-298	-0-	766	1	2200	2	N	170	174	1	3	8	155
							187	9									
03	3534	X	3332	-0-	-202	-0-	788	1	2353	2	N	174	177	1			152
							191	9									
04	3360	X	3198	-0-	-162	-0-	724	1	2281	2	N	175	172	1	3	8	152
							193	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5676	X	5676	-0-	-0-	-0-	1452	1	3817	2	N	370	465	1			85
							407	9									
12	5803	X	5803	-0-	-0-	-0-	1451	1	3957	2	N	359	343	1	4	8	97
							395	9									
01	5877	X	5877	-0-	-0-	-0-	1424	1	4042	2	N	374	353	1	4	8	114
							411	9									
02	5481	X	5373	-0-	-108	-0-	1404	1	3583	2	N	351	339	1	4	8	122
							386	9									
03	5859	X	5477	-0-	-382	-0-	1489	1	3604	2	N	349	357	1			114
							384	9									
04	5700	X	5273	-0-	-427	-0-	1402	1	3490	2	N	346	356	1	4	8	100
							381	9									

MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9840	X	9434	-0-	-406	-0-	150	1	8830	2	N	413	247	1			203
							454	9									
12	10168	X	9158	-0-	-1010	-0-	155	1	8581	2	N	384	503	1	4	8	80
							422	9									
01	9827	X	9134	-0-	-693	-0-	155	1	8541	2	N	398	357	1	3	8	118
							438	9									
02	9193	X	7562	-0-	-1631	-0-	135	1	7091	2	N	305	361	1	4	8	58
							336	9									
03	9827	X	9242	-0-	-585	-0-	150	1	8663	2	N	390	356	1			92
							429	9									
04	9420	X	8779	-0-	-641	-0-	45	1	8261	2	N	430	357	1	3	8	162
							473	9									

MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	6551	-0-	-589	-0-	1089	1	5113	2	N	317	340	1			27
							349	9									
12	7378	X	6357	-0-	-1021	-0-	1002	1	5023	2	N	302	175	1	4	8	150
							332	9									
01	7285	X	6747	-0-	-538	-0-	1080	1	5311	2	N	324	356	1	4	8	114
							356	9									
02	6598	X	6598	-0-	-0-	-0-	1056	1	5258	2	N	258	347	1	5	8	20
							284	9									
03	6853	X	6853	-0-	-0-	-0-	1128	1	5406	2	N	290	175	1			135
							319	9									
04	6540	X	6363	-0-	-177	-0-	991	1	5046	2	N	296	353	1	4	8	74
							326	9									

JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 10860 - 10870

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
KILLEBREW 32 WELL #: 2H RRCID -> 280418 COMPL. DATE 08/24/2015 TOTAL DEPTH 7953 PERF. 8312 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	1949	-0-	-1201	-0-	1739	2	210	9	N	191	188	1			335
12	2728	X	1826	-0-	-902	-0-	20	1	1806	2	N	-0-					335
01	3194	X	3194	-0-	-0-	-0-	20	1	2944	2	N	209	190	1			354
							230	9									
02	2552	X	2106	-0-	-446	-0-	19	1	1819	2	N	244	190	1			408
							268	9									
03	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					408
04	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					408

MATHERS '30' WELL #: 3H RRCID -> 280455 COMPL. DATE 08/16/2015 TOTAL DEPTH 8087 PERF. 8479 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10443	X	10443	-0-	-0-	-0-	9831	2	612	9	N	556	569	1			140
12	10027	X	10027	-0-	-0-	-0-	13	1	9603	2	N	374	387	1			127
							411	9									
01	11625	X	10030	-0-	-1595	-0-	13	1	9255	2	N	673	574	1			226
							22	4	740	9							
02	10875	X	9367	-0-	-1508	-0-	12	1	8851	2	N	458	575	1			109
							504	9									
03	11625	X	9557	-0-	-2068	-0-	775	1	8475	2	N	279	188	1			200
							307	9									
04	10440	X	9481	-0-	-959	-0-	750	1	8305	2	N	387	374	1			213
							426	9									

MATHERS-STATE 172-156 CL EX WELL #: 1H RRCID -> 283676 COMPL. DATE 08/08/2017 TOTAL DEPTH 9210 PERF. 9182 - 21233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17850	X	15051	-0-	-2799	-0-	1880	1	10637	2	N	2304	2291	1			265
							2534	9									
12	18073	X	15278	-0-	-2795	-0-	2009	1	10619	2	N	2409	2466	1			208
							2650	9									
01	17205	X	14972	-0-	-2233	-0-	1991	1	10493	2	N	2262	2277	1			193
							2488	9									
02	15602	X	13282	-0-	-2320	-0-	1879	1	9141	2	N	2056	1941	1			308
							2262	9									
03	15934	X	13377	-0-	-2557	-0-	2009	1	9006	2	N	2147	2272	1			183
							2362	9									
04	15060	X	13088	-0-	-1972	-0-	1636	1	9265	2	N	1988	1942	1			229
							2187	9									

MATHERS RANCH 1518-157 CL WX WELL #: 18H RRCID -> 286528 COMPL. DATE 11/15/2018 TOTAL DEPTH 9251 PERF. 9270 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45600	X	30119	-0-	-15481	-0-	1236	1	25483	2	N	3091	3173	1			178
							3400	9									
12	42160	X	29620	-0-	-12540	-0-	1277	1	24860	2	N	3166	3179	1			165
							3483	9									
01	41881	X	27720	-0-	-14161	-0-	1277	1	23065	2	N	3071	3132	1			104
							3378	9									
02	39179	X	24769	-0-	-14410	-0-	1192	1	20653	2	N	2658	2424	1			338
							2924	9									
03	34472	X	25013	-0-	-9459	-0-	1140	1	20927	2	N	2678	2813	1			203
							2946	9									
04	30120	X	23322	-0-	-6798	-0-	1092	1	19559	2	N	2428	2476	1			155
							2671	9									

MATHERS RANCH 26-159 CL WX WELL #: 20H RRCID -> 286627 COMPL. DATE 01/13/2019 TOTAL DEPTH 9285 PERF. 9300 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129720	X	65584	-0-	-64136	-0-	61798	2	3786	9	N	3442	3495	1			359
12	112096	X	62534	-0-	-49562	-0-	59189	2	3345	9	N	3041	3225	1			175
01	92163	X	56184	-0-	-35979	-0-	52990	2	3194	9	N	2904	2700	1			379
02	74182	X	48423	-0-	-25759	-0-	45787	2	2636	9	N	2396	2543	1			232
03	74369	X	48267	-0-	-26102	-0-	45707	2	2560	9	N	2327	2295	1			264
04	65580	X	46761	-0-	-18819	-0-	44362	2	2399	9	N	2181	2243	1			202

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHERS RANCH 1518-158 CL EX WELL #: 19H RRCID -> 286723 COMPL. DATE 12/11/2018 TOTAL DEPTH 9218 PERF. 9202 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67620	X	40584	-0-	-27036	-0-	1455	1	34364	2	N	4332	4230	1			334
							4765	9									
12	64108	X	38105	-0-	-26003	-0-	1649	1	31707	2	N	4317	4416	1			235
							4749	9									
01	56730	X	35898	-0-	-20832	-0-	1596	1	29951	2	N	3955	3897	1			293
							4351	9									
02	50924	X	33098	-0-	-17826	-0-	1543	1	27627	2	N	3571	3655	1			209
							3928	9									
03	48732	X	31066	-0-	-17666	-0-	1441	1	25996	2	N	3299	3338	1			170
							3629	9									
04	40590	X	29733	-0-	-10857	-0-	1393	1	24755	2	N	3259	3152	1			277
							3585	9									

MATHERS RANCH 26-159 CL EX WELL #: 21H RRCID -> 288020 COMPL. DATE 02/24/2019 TOTAL DEPTH 8227 PERF. 9320 - 17422

11	288240	X	107087	-0-	-181153	-0-	103633	2	3454	9	N	3140	3018	1			440
12	297848	X	100783	-0-	-197065	-0-	97693	2	3090	9	N	2809	3053	1			196
01	297848	X	89087	-0-	-208761	-0-	86293	2	2794	9	N	2540	2372	1			364
02	278632	X	76973	-0-	-201659	-0-	74530	2	2443	9	N	2221	2516	1			69
03	297848	X	76463	-0-	-221385	-0-	74043	2	2420	9	N	2200	2147	1			122
04	288240	X	69589	-0-	-218651	-0-	67501	2	2088	9	N	1898	1771	1			249

MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

11	3510	X	3111	-0-	-399	-0-	27	1	2887	2	N	179	192	1			268
							197	9									
12	3596	X	2966	-0-	-630	-0-	28	1	2798	2	N	127					395
							140	9									
01	3534	X	3054	-0-	-480	-0-	26	1	2841	2	N	170	192	1			373
							187	9									
02	3277	X	2669	-0-	-608	-0-	28	1	2430	2	N	192	189	1			376
							211	9									
03	3317	X	2715	-0-	-602	-0-	30	1	2500	2	N	168	179	1			365
							185	9									
04	3120	X	2858	-0-	-262	-0-	29	1	2581	2	N	225	359	1			231
							248	9									

MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

11	1402	N	1402	-0-	-0-	-0-	28	1	1192	2	N	165	375	1			276
							182	9									
12	1457	N	1406	-0-	-51	-0-	27	1	1214	2	N	150					426
							165	9									
01	1395	N	1318	-0-	-77	-0-	29	1	1110	2	N	163	190	1			399
							179	9									
02	1363	N	1145	-0-	-218	-0-	28	1	996	2	N	110	187	1			322
							121	9									
03	1395	N	1316	-0-	-79	-0-	31	1	1108	2	N	161	186	1			297
							177	9									
*04	1316	N	1316	-0-	-0-	-0-	29	1	1127	2	N	145					442
							160	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	918	-0-	-222	-0-	30 39	1 9	849	2	N	35					182
12	806	X	266	-0-	-540	-0-	31 11	1 9	224	2	N	10					192
01	944	X	944	-0-	-0-	-0-	31 30	1 9	883	2	N	27					219
02	908	X	908	-0-	-0-	-0-	29 53	1 9	826	2	N	48					267
03	1150	X	1150	-0-	-0-	-0-	31 32	1 9	1087	2	N	29					296
04	930	X	670	-0-	-260	-0-	30 7	1 9	633	2	N	6	188	1			114

MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2975	X	2975	-0-	-0-	-0-	30 120	1 9	2825	2	N	109					264
12	3379	X	2984	-0-	-395	-0-	30 106	1 9	2848	2	N	96	186	1			174
01	3379	X	2900	-0-	-479	-0-	31 102	1 9	2767	2	N	93					267
02	3161	X	2647	-0-	-514	-0-	29 112	1 9	2506	2	N	102	192	1			177
03	3069	X	2664	-0-	-405	-0-	31 96	1 9	2537	2	N	87					264
04	2970	X	1948	-0-	-1022	-0-	30 63	1 9	1855	2	N	57	187	1			134

WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 08/08/2016 TOTAL DEPTH 8409 PERF. 8878 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2552	-0-	-328	-0-	30 548	1 9	1974	2	N	498	696	1			287
12	2790	X	2431	-0-	-359	-0-	30 501	1 9	1900	2	N	455	347	1			395
01	2790	X	2628	-0-	-162	-0-	30 528	1 9	2070	2	N	480	523	1			352
02	2660	X	2660	-0-	-0-	-0-	29 548	1 9	2083	2	N	498	695	1			155
03	2666	X	2542	-0-	-124	-0-	31 574	1 9	1937	2	N	522	343	1			334
04	2550	X	2520	-0-	-30	-0-	30 585	1 9	1905	2	N	532	689	1			177

WIEDERSTEIN '354' WELL #: 4H RRCID -> 281223 COMPL. DATE 12/22/2013 TOTAL DEPTH 8378 PERF. 8680 - 12651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1959	-0-	-51	-0-	30 267	1 9	1662	2	N	243	371	1			127
12	2201	N	2066	-0-	-135	-0-	31 312	1 9	1723	2	N	284	193	1			218
01	2170	N	2088	-0-	-82	-0-	31 284	1 9	1773	2	N	258	191	1			285
02	1960	N	1960	-0-	-0-	-0-	29 295	1 9	1636	2	N	268	388	1			165
03	2081	N	2081	-0-	-0-	-0-	31 320	1 9	1730	2	N	291	188	1			268
*04	2012	N	2012	-0-	-0-	-0-	30 305	1 9	1677	2	N	277	440	1			105

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SHELL FEE '21' WELL #: 1H RRCID -> 281912 COMPL. DATE 04/30/2012 TOTAL DEPTH 8632 PERF. 9105 - 13257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	945	-0-	-255	-0-	30	1	761	2	N	140	173	1			622
							154	9									
12	1240	N	944	-0-	-296	-0-	31	1	766	2	N	134	170	1			586
							147	9									
01	1116	N	943	-0-	-173	-0-	31	1	752	2	N	145	173	1			558
							160	9									
02	928	N	896	-0-	-32	-0-	29	1	757	2	N	100					658
							110	9									
03	1115	N	1115	-0-	-0-	-0-	31	1	828	2	N	233	364	1			527
							256	9									
*04	976	N	976	-0-	-0-	-0-	30	1	884	2	N	56	343	1			240
							62	9									

SHELL FEE '21' WELL #: 2H RRCID -> 281914 COMPL. DATE 05/10/2013 TOTAL DEPTH 8553 PERF. 9025 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1575	-0-	-225	-0-	30	1	1371	2	N	158	172	1			552
							174	9									
12	1829	N	1461	-0-	-368	-0-	31	1	1173	2	N	234	344	1			442
							257	9									
01	1674	N	1472	-0-	-202	-0-	31	1	1178	2	N	239	174	1			507
							263	9									
02	1537	N	1287	-0-	-250	-0-	29	1	1093	2	N	150	173	1			484
							165	9									
03	1684	N	1684	-0-	-0-	-0-	31	1	1346	2	N	279	346	1			417
							307	9									
*04	1481	N	1481	-0-	-0-	-0-	30	1	1345	2	N	96	343	1			170
							106	9									

SHELL FEE '21' WELL #: 3HC RRCID -> 281929 COMPL. DATE 11/27/2014 TOTAL DEPTH 8556 PERF. 9141 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1425	-0-	-375	-0-	30	1	1107	2	N	262					616
							288	9									
12	1953	N	1472	-0-	-481	-0-	31	1	1210	2	N	210	173	1			653
							231	9									
01	1457	N	1295	-0-	-162	-0-	30	1	1105	2	N	145	173	1			625
							160	9									
02	1392	N	1269	-0-	-123	-0-	29	1	981	2	N	235	174	1			686
							259	9									
03	1457	N	1229	-0-	-228	-0-	31	1	993	2	N	186	520	1			352
							205	9									
04	1260	N	23	-0-	-1237	-0-	1	1	22	2	N	-0-					352

CLEVELAND RANCH '22' WELL #: 1H RRCID -> 282130 COMPL. DATE 06/26/2012 TOTAL DEPTH 8572 PERF. 8967 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	667	-0-	-263	-0-	30	1	524	2	N	103					570
							113	9									
12	961	N	816	-0-	-145	-0-	31	1	630	2	N	141	194	1			517
							155	9									
01	775	N	730	-0-	-45	-0-	31	1	580	2	N	108					625
							119	9									
02	638	N	475	-0-	-163	-0-	21	1	374	2	N	73	192	1			506
							80	9									
03	806	N	-0-	-0-	-806	-0-					N	-0-					506
04	720	N	638	-0-	-82	-0-	23	1	613	2	N	2	173	1			335
							2	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
CLEVELAND RANCH '22' WELL #: 2H RRCID -> 282131 COMPL. DATE 11/15/2012 TOTAL DEPTH 8440 PERF. 8973 - 13301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1222	-0-	-308	-0-	30 205	1 9	987	2	N	186	189	1			555
12	1426	N	1388	-0-	-38	-0-	31 210	1 9	1147	2	N	191	193	1			553
01	1548	N	1548	-0-	-0-	-0-	31 242	1 9	1275	2	N	220					773
02	1189	N	1051	-0-	-138	-0-	29 4	1 9	1018	2	N	4	182	1			595
03	1395	N	1251	-0-	-144	-0-	31 196	1 9	1024	2	N	178	181	1			592
04	1500	N	1151	-0-	-349	-0-	30 64	1 9	1057	2	N	58	365	1			285

CLEVELAND RANCH '22' WELL #: 3H RRCID -> 282154 COMPL. DATE 04/11/2013 TOTAL DEPTH 8544 PERF. 9042 - 13465

11	780	N	533	-0-	-247	-0-	30 101	1 9	402	2	N	92					347
12	775	N	711	-0-	-64	-0-	31 141	1 9	539	2	N	128	170	1			305
01	845	N	845	-0-	-0-	-0-	29 120	1 9	696	2	N	109	172	1			242
02	577	N	577	-0-	-0-	-0-	29 146	1 9	402	2	N	133					375
03	713	N	678	-0-	-35	-0-	31 182	1 9	465	2	N	165	341	1			199
04	810	N	516	-0-	-294	-0-	30 51	1 9	435	2	N	46					245

CLEVELAND RANCH '22' WELL #: 4H RRCID -> 282173 COMPL. DATE 04/05/2013 TOTAL DEPTH 8510 PERF. 9043 - 13390

11	1290	N	654	-0-	-636	-0-	30 158	1 9	466	2	N	144	172	1			421
12	1271	N	883	-0-	-388	-0-	21 53	1 9	809	2	N	48	172	1			297
01	1085	N	712	-0-	-373	-0-	16 158	1 9	538	2	N	144					441
02	1069	N	1069	-0-	-0-	-0-	29 161	1 9	879	2	N	146	173	1			414
03	1077	N	1077	-0-	-0-	-0-	26 108	1 9	943	2	N	98	171	1			341
*04	925	N	925	-0-	-0-	-0-	30 113	1 9	782	2	N	103	345	1			99

GRAY 352 WELL #: C002AP RRCID -> 282696 COMPL. DATE 08/14/2014 TOTAL DEPTH 8484 PERF. 9243 - 11554

11	901	N	901	-0-	-0-	-0-	30 186	1 9	685	2	N	169	179	1			180
12	1024	N	1024	-0-	-0-	-0-	31 231	1 9	762	2	N	210	193	1			197
01	846	N	846	-0-	-0-	-0-	26 177	1 9	643	2	N	161	184	1			174
02	870	N	452	-0-	-418	-0-	22 77	1 9	353	2	N	70					244
03	1023	N	634	-0-	-389	-0-	31 156	1 9	447	2	N	142	174	1			212
04	810	N	744	-0-	-66	-0-	30 167	1 9	547	2	N	152	287	1			77

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY 353 WELL #: C002PA RRCID -> 282698 COMPL. DATE 08/15/2014 TOTAL DEPTH 8347 PERF. 8858 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	493	-0-	-1007	-0-	342	1	151	9	N	137	194	1			127
12	1939	N	1939	-0-	-0-	-0-	842	1	736	2	N	328	191	1			264
							361	9									
01	1333	N	1333	-0-	-0-	-0-	31	1	918	2	N	349	372	1			241
							384	9									
02	1528	N	1528	-0-	-0-	-0-	29	1	1132	2	N	334	376	1			199
							367	9									
03	1953	N	1904	-0-	-49	-0-	30	1	1502	2	N	338	175	1			362
							372	9									
*04	2053	N	2053	-0-	-0-	-0-	30	1	1685	2	N	307	617	1			52
							338	9									

MAY WRIGHT '163' WELL #: 2HC RRCID -> 282700 COMPL. DATE 05/13/2014 TOTAL DEPTH 8607 PERF. 8975 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	2193	-0-	-1827	-0-	27	1	2052	2	N	104					630
							114	9									
12	4154	X	1989	-0-	-2165	-0-	31	1	1894	2	N	58	518	1			170
							64	9									
01	4154	X	2744	-0-	-1410	-0-	31	1	2553	2	N	145					315
							160	9									
02	3306	X	1793	-0-	-1513	-0-	29	1	1677	2	N	79	174	1			220
							87	9									
03	3162	X	2306	-0-	-856	-0-	31	1	1957	2	N	289	171	1			338
							318	9									
*04	3032	X	3032	-0-	-0-	-0-	30	1	2961	2	N	37	158	1			217
							41	9									

WATERS '199' WELL #: 1H RRCID -> 282736 COMPL. DATE 03/13/2013 TOTAL DEPTH 8408 PERF. 8819 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1242	N	1242	-0-	-0-	-0-	22	1	875	2	N	314	196	1			384
							345	9									
12	1276	N	1276	-0-	-0-	-0-	16	1	1074	2	N	169					553
							186	9									
01	1358	N	1358	-0-	-0-	-0-	31	1	1023	2	N	276	361	1			468
							304	9									
02	1368	N	1368	-0-	-0-	-0-	29	1	1006	2	N	303	398	1			373
							333	9									
03	1433	N	1433	-0-	-0-	-0-	31	1	1152	2	N	227	189	1			411
							250	9									
04	1320	N	1272	-0-	-48	-0-	30	1	1031	2	N	192	350	1			253
							211	9									

WATERS '199' WELL #: 2H RRCID -> 282739 COMPL. DATE 04/01/2013 TOTAL DEPTH 8422 PERF. 8829 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1130	N	1130	-0-	-0-	-0-	30	1	913	2	N	170	390	1			288
							187	9									
12	1144	N	1144	-0-	-0-	-0-	27	1	869	2	N	225					513
							248	9									
01	1178	N	1004	-0-	-174	-0-	31	1	859	2	N	104	191	1			426
							114	9									
02	1102	N	676	-0-	-426	-0-	22	1	571	2	N	75	203	1			298
							83	9									
03	1147	N	457	-0-	-690	-0-	14	1	345	2	N	89	186	1			201
							98	9									
*04	1134	N	1134	-0-	-0-	-0-	29	1	862	2	N	221	174	1			248
							243	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN '355' WELL #: 3H RRCID -> 282740 COMPL. DATE 02/13/2013 TOTAL DEPTH 8401 PERF. 8768 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1328	N	1328	-0-	-0-	-0-	30	1	1096	2	N	184	374	1			204
							202	9									
12	1272	N	1272	-0-	-0-	-0-	31	1	1053	2	N	171	186	1			189
							188	9									
01	1429	N	1429	-0-	-0-	-0-	31	1	1175	2	N	203	186	1			206
							223	9									
02	1317	N	1317	-0-	-0-	-0-	29	1	1086	2	N	184	188	1			202
							202	9									
03	1400	N	1400	-0-	-0-	-0-	31	1	1150	2	N	199	179	1			222
							219	9									
04	1380	N	1347	-0-	-33	-0-	30	1	1116	2	N	183	318	1			87
							201	9									

HURN '355' WELL #: 4H RRCID -> 282742 COMPL. DATE 05/24/2013 TOTAL DEPTH 8416 PERF. 8747 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3292	-0-	-158	-0-	30	1	2935	2	N	297	372	1			159
							327	9									
12	3565	X	3376	-0-	-189	-0-	31	1	3000	2	N	314	186	1			287
							345	9									
01	3565	X	3464	-0-	-101	-0-	31	1	3073	2	N	327	370	1			244
							360	9									
02	3335	X	3129	-0-	-206	-0-	29	1	2775	2	N	295	188	1			351
							325	9									
03	3472	X	3352	-0-	-120	-0-	31	1	2973	2	N	316	361	1			306
							348	9									
04	3360	X	3191	-0-	-169	-0-	30	1	2853	2	N	280	521	1			65
							308	9									

HURN '355' WELL #: 5HC RRCID -> 282747 COMPL. DATE 04/16/2014 TOTAL DEPTH 8382 PERF. 8673 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1583	-0-	-157	-0-	27	1	1361	2	N	177	193	1			241
							195	9									
12	1799	N	1799	-0-	-0-	-0-	31	1	1561	2	N	188	177	1			252
							207	9									
01	1779	N	1779	-0-	-0-	-0-	30	1	1560	2	N	172	177	1			247
							189	9									
02	1737	N	1737	-0-	-0-	-0-	29	1	1522	2	N	169	177	1			239
							186	9									
03	1798	N	1745	-0-	-53	-0-	31	1	1516	2	N	180	168	1			251
							198	9									
04	1710	N	1672	-0-	-38	-0-	30	1	1465	2	N	161	293	1			119
							177	9									

MAY WRIGHT '163' WELL #: 3HC RRCID -> 282748 COMPL. DATE 12/05/2014 TOTAL DEPTH 8626 PERF. 9096 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2789	X	2789	-0-	-0-	-0-	30	1	2461	2	N	271	344	1			352
							298	9									
12	4925	X	4925	-0-	-0-	-0-	31	1	4429	2	N	423	520	1			255
							465	9									
01	1984	X	1852	-0-	-132	-0-	19	1	1634	2	N	181	174	1			262
							199	9									
02	1856	X	363	-0-	-1493	-0-	5	1	336	2	N	20					282
							22	9									
03	2775	X	2775	-0-	-0-	-0-	31	1	2162	2	N	529	347	1			464
							582	9									
*04	3126	X	3126	-0-	-0-	-0-	30	1	2709	2	N	352	704	1			112
							387	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN 'C' '150' WELL #: 1H RRCID -> 282812 COMPL. DATE 08/10/2014 TOTAL DEPTH 8112 PERF. 8581 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	648	-0-	-552	-0-	30	1	422	2	N	178	191	1			296
							196	9									
12	868	N	727	-0-	-141	-0-	31	1	439	2	N	234	186	1			344
							257	9									
01	713	N	682	-0-	-31	-0-	31	1	458	2	N	175	202	1			317
							193	9									
02	654	N	654	-0-	-0-	-0-	29	1	369	2	N	233	388	1			162
							256	9									
03	713	N	662	-0-	-51	-0-	31	1	400	2	N	210	190	1			182
							231	9									
04	660	N	458	-0-	-202	-0-	22	1	267	2	N	154	196	1			140
							169	9									

KELLN 'C' '152' WELL #: 1HC RRCID -> 282817 COMPL. DATE 02/18/2014 TOTAL DEPTH 8369 PERF. 9096 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2328	-0-	-912	-0-	30	1	1593	2	N	641	935	1			578
							705	9									
12	3348	X	2659	-0-	-689	-0-	31	1	1808	2	N	745	766	1			557
							820	9									
01	3255	X	2032	-0-	-1223	-0-	31	1	1536	2	N	423	576	1			404
							465	9									
02	2755	X	2050	-0-	-705	-0-	29	1	1464	2	N	506	581	1			329
							557	9									
03	2666	X	1151	-0-	-1515	-0-	16	1	950	2	N	168	193	1			304
							185	9									
*04	2809	X	2809	-0-	-0-	-0-	30	1	1967	2	N	738	578	1			464
							812	9									

KELLN 'C' '201' WELL #: 1H RRCID -> 282818 COMPL. DATE 11/28/2013 TOTAL DEPTH 8360 PERF. 8757 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1199	N	1199	-0-	-0-	-0-	21	1	869	2	N	281	195	1			477
							309	9									
12	1498	N	1498	-0-	-0-	-0-	31	1	1296	2	N	155					632
							171	9									
01	1439	N	1439	-0-	-0-	-0-	31	1	1213	2	N	177	570	1			239
							195	9									
02	1160	N	1126	-0-	-34	-0-	29	1	978	2	N	108					347
							119	9									
03	1395	N	501	-0-	-894	-0-	12	1	400	2	N	81	189	1			239
							89	9									
*04	1513	N	1513	-0-	-0-	-0-	29	1	1178	2	N	278	378	1			139
							306	9									

KILLEBREW 32 WELL #: 1HC RRCID -> 282819 COMPL. DATE 04/23/2015 TOTAL DEPTH 7862 PERF. 8310 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3474	-0-	-636	-0-	30	1	3212	2	N	211	198	1			335
							232	9									
12	4061	X	3539	-0-	-522	-0-	31	1	3254	2	N	231	188	1			378
							254	9									
01	3906	X	3210	-0-	-696	-0-	31	1	2993	2	N	169	368	1			179
							186	9									
02	3654	X	3137	-0-	-517	-0-	29	1	2877	2	N	210	187	1			202
							231	9									
03	3906	X	3376	-0-	-530	-0-	31	1	3061	2	N	258	186	1			274
							284	9									
04	3480	X	3062	-0-	-418	-0-	30	1	2842	2	N	173	190	1			257
							190	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN '94' WELL #: 3H RRCID -> 282895 COMPL. DATE 10/18/2013 TOTAL DEPTH 8344 PERF. 8820 - 13757

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1511	N	1511	-0-		-0-	-0-	30	1	1134	2	N	315	390	1			199
								347	9									
12	1584	N	1584	-0-		-0-	-0-	31	1	1176	2	N	343	383	1			159
								377	9									
01	1550	N	1317	-0-		-233	-0-	25	1	950	2	N	311	180	1			290
								342	9									
02	1450	N	6	-0-		-1444	-0-	4	1	1	2	N	1	191	1			100
								1	9									
03	1581	N	987	-0-		-594	-0-	31	1	512	2	N	404	177	1			327
								444	9									
04	1260	N	548	-0-		-712	-0-	13	1	369	2	N	151	353	1			125
								166	9									

NIX '89' WELL #: 1HC RRCID -> 282896 COMPL. DATE 06/26/2014 TOTAL DEPTH 8542 PERF. 9224 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	868	N	868	-0-		-0-	-0-	30	1	570	2	N	244	375	1			143
								268	9									
12	733	N	733	-0-		-0-	-0-	31	1	486	2	N	196					339
								216	9									
01	651	N	629	-0-		-22	-0-	31	1	421	2	N	161	191	1			309
								177	9									
02	841	N	204	-0-		-637	-0-	29	1	135	2	N	36	186	1			159
								40	9									
03	744	N	427	-0-		-317	-0-	31	1	313	2	N	75					234
								83	9									
*04	665	N	665	-0-		-0-	-0-	30	1	508	2	N	115	177	1			172
								127	9									

PARSELL 34 WELL #: C001PA RRCID -> 282960 COMPL. DATE 03/30/2015 TOTAL DEPTH 7785 PERF. 8512 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1740	-0-		-0-	-0-	30	1	1500	2	N	191	192	1			375
								210	9									
12	1772	N	1772	-0-		-0-	-0-	31	1	1529	2	N	193	190	1			378
								212	9									
01	1798	N	1397	-0-		-401	-0-	31	1	1223	2	N	130	191	1			317
								143	9									
02	1682	N	1453	-0-		-229	-0-	29	1	1223	2	N	183	186	1			314
								201	9									
03	1767	N	1518	-0-		-249	-0-	31	1	1326	2	N	146	182	1			278
								161	9									
*04	1473	N	1473	-0-		-0-	-0-	30	1	1292	2	N	137	181	1			234
								151	9									

RACHEL '292' WELL #: 1HC RRCID -> 283077 COMPL. DATE 04/22/2014 TOTAL DEPTH 8052 PERF. 8564 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	1791	-0-		-879	-0-	30	1	1505	2	N	233	385	1			392
								256	9									
12	2263	N	1852	-0-		-411	-0-	31	1	1582	2	N	217	198	1			411
								239	9									
01	1953	N	1875	-0-		-78	-0-	31	1	1621	2	N	203					614
								223	9									
02	1911	N	1911	-0-		-0-	-0-	29	1	1697	2	N	168	193	1			589
								185	9									
03	2156	N	2156	-0-		-0-	-0-	31	1	1857	2	N	244	399	1			434
								268	9									
04	1800	N	1376	-0-		-424	-0-	30	1	1203	2	N	130	188	1			376
								143	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY 353/352 WELL #: C003CN RRCID -> 287304 COMPL. DATE 05/23/2019 TOTAL DEPTH 8400 PERF. 8505 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57396	X	57396	-0-	-0-	-0-	30	1	46736	2	N	9664	10228	1			448
							10630	9									
12	55254	X	55254	-0-	-0-	-0-	31	1	45613	2	N	8736	8857	1			327
							9610	9									
01	52769	X	52769	-0-	-0-	-0-	881	1	43406	2	N	7711	7400	1			638
							8482	9									
02	44035	X	44035	-0-	-0-	-0-	29	1	36960	2	N	6405	6442	1			601
							7046	9									
03	43655	X	43655	-0-	-0-	-0-	31	1	36767	2	N	6234	6449	1			386
							6857	9									
*04	38989	X	38989	-0-	-0-	-0-	29	1	32957	2	N	5457	5254	1			589
							6003	9									

OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	604	N	604	-0-	-0-	-0-	598	2	6	9	N	5					283
12	2480	N	-0-	-0-	-2480	-0-					N	-0-					284
01	2697	N	-0-	-0-	-2697	-0-					N	-0-					284
02	0	N	-0-	-0-	-0-	-0-					N	-0-					284
03	0	N	-0-	-0-	-0-	-0-					N	-0-					284
04	0	N	-0-	-0-	-0-	-0-					N	-0-					284

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	561	-0-	-2079	-0-	356	2	205	9	N	186					591
12	2728	X	2589	-0-	-139	-0-	2354	2	235	9	N	214	187	1			452
01	3708	X	3708	-0-	-0-	-0-	3533	2	175	9	N	159	386	1			225
02	3089	X	3089	-0-	-0-	-0-	2790	2	299	9	N	272					497
*03	3100	N	3120	-0-	20	20	2910	2	210	9	N	191	379	1			309
*04	2916	N	2896	-0-	-20	-0-	2679	2	217	9	N	197	193	1			313

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3399	X	3399	-0-	-0-	-0-	3386	2	13	9	N	12					106
12	3596	X	3596	-0-	-0-	-0-	3594	2	2	9	N	2					108
01	3570	X	3570	-0-	-0-	-0-	3567	2	3	9	N	3					111
02	3358	X	3358	-0-	-0-	-0-	3271	2	87	9	N	79					190
*03	3564	X	3564	-0-	-0-	-0-	3553	2	11	9	N	10					200
*04	3435	X	3435	-0-	-0-	-0-	3423	2	12	9	N	11	147	1			64

PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					394
12	778	N	778	-0-	-0-	-0-	678	2	100	9	N	91					485
01	569	N	569	-0-	-0-	-0-	547	2	22	9	N	20					505
02	0	N	-0-	-0-	-0-	-0-					N	-0-					505
03	0	N	-0-	-0-	-0-	-0-					N	-0-	180	1			325
04	0	N	-0-	-0-	-0-	-0-					N	-0-					325

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2450	N	2450	-0-	-0-	-0-	1044	1	1378	2	N	25	179	1			80
							28	9									
12	2507	N	2507	-0-	-0-	-0-	1079	1	1348	2	N	73					153
							80	9									
01	2447	N	2447	-0-	-0-	-0-	1079	1	1272	2	N	87					240
							96	9									
02	1716	N	1716	-0-	-0-	-0-	883	1	787	2	N	42	186	1			96
							46	9									
*03	1199	N	1199	-0-	-0-	-0-	348	1	790	2	N	55					151
							61	9									
*04	1109	N	1109	-0-	-0-	-0-	324	1	733	2	N	47					198
							52	9									

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3730	-0-	-200	-0-	993	1	2565	2	N	156	183	1			272
							172	9									
12	4061	X	3836	-0-	-225	-0-	1079	1	2581	2	N	160	189	1			243
							176	9									
01	3937	X	3834	-0-	-103	-0-	1079	1	2558	2	N	179	188	1			234
							197	9									
02	3654	X	3597	-0-	-57	-0-	1009	1	2423	2	N	150	195	1			189
							165	9									
03	3875	X	3815	-0-	-60	-0-	1079	1	2564	2	N	156					345
							172	9									
04	3720	X	3575	-0-	-145	-0-	1044	1	2395	2	N	124	188	1			281
							136	9									

HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6051	X	6051	-0-	-0-	-0-	1034	1	4857	2	N	145					273
							160	9									
12	6320	X	6320	-0-	-0-	-0-	1061	1	5110	2	N	135	183	1			225
							149	9									
01	6076	X	5531	-0-	-545	-0-	1050	1	4304	2	N	161	183	1			203
							177	9									
02	5791	X	5791	-0-	-0-	-0-	1009	1	4642	2	N	127	184	1			146
							140	9									
03	6262	X	6072	-0-	-190	-0-	1073	1	4866	2	N	121	175	1			92
							133	9									
04	6060	X	5907	-0-	-153	-0-	943	1	4866	2	N	89					181
							98	9									

MAIZEY 542 WELL #: 2H RRCID -> 282347 COMPL. DATE 05/03/2017 TOTAL DEPTH 7500 PERF. 8470 - 10243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COYOTE, WIL E. WELL #: 4304 RRCID -> 284416 COMPL. DATE 07/18/2006 TOTAL DEPTH 8215 PERF. 8206 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH 158-148 CL EX WELL #: 24H RRCID -> 288302 COMPL. DATE 04/29/2019 TOTAL DEPTH 9255 PERF. 9340 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9210	X	3036	-0-	-6174	-0-	1136	1	1386	2	N	467	367	1			167
							514	9									
12	9517	X	3179	-0-	-6338	-0-	1203	1	1439	2	N	488	538	1			117
							537	9									
01	9517	X	3141	-0-	-6376	-0-	1203	1	1456	2	N	438	532	1			23
							482	9									
02	8903	X	2711	-0-	-6192	-0-	1069	1	1224	2	N	380	325	1			78
							418	9									
03	9517	X	2510	-0-	-7007	-0-	1066	1	1049	2	N	359	352	1			85
							395	9									
04	9210	X	2447	-0-	-6763	-0-	1020	1	1049	2	N	344	344	1			85
							378	9									

MATHERS RANCH 159-148 CL EX WELL #: 22H RRCID -> 288324 COMPL. DATE 03/28/2019 TOTAL DEPTH 9390 PERF. 9320 - 18890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26370	X	10906	-0-	-15464	-0-	1226	1	8544	2	N	1033	1215	1			72
							1136	9									
12	27249	X	11079	-0-	-16170	-0-	1269	1	8564	2	N	1133	1076	1			129
							1246	9									
01	27249	X	10286	-0-	-16963	-0-	1262	1	7934	2	N	991	970	1			150
							1090	9									
02	25491	X	9146	-0-	-16345	-0-	1092	1	7121	2	N	848	884	1			114
							933	9									
03	27249	X	9126	-0-	-18123	-0-	1050	1	7100	2	N	887	856	1			145
							976	9									
04	26370	X	8644	-0-	-17726	-0-	1020	1	6740	2	N	804	694	1			255
							884	9									

TEMPLAR OPERATING LLC 841421
TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	4156	-0-	-1664	-0-	4090	2	66	9	N	60					222
12	5921	X	4125	-0-	-1796	-0-	4075	2	50	9	N	45					267
01	5487	X	4738	-0-	-749	-0-	4679	2	59	9	N	54	196	1			125
02	4785	X	1248	-0-	-3537	-0-	1248	2			N	-0-					125
03	5139	X	5139	-0-	-0-	-0-	5064	2	75	9	N	68					193
*04	4929	X	4929	-0-	-0-	-0-	4868	2	61	9	N	55					248

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2641	-0-	-59	-0-	2425	2	216	9	N	196	173	1			302
12	2759	X	2651	-0-	-108	-0-	2451	2	200	9	N	182	178	1			306
01	2883	X	2522	-0-	-361	-0-	2300	2	222	9	N	202	177	1			331
02	2697	X	2361	-0-	-336	-0-	2154	2	207	9	N	188	178	1			341
03	2821	X	2558	-0-	-263	-0-	2346	2	212	9	N	193	178	1			356
04	2640	X	2479	-0-	-161	-0-	2278	2	201	9	N	183	178	1			361

HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3574	X	3574	-0-	-0-	-0-	2835	2	739	9	N	672	575	1			460
12	3552	X	3552	-0-	-0-	-0-	2819	2	733	9	N	666	764	1			362
01	3684	X	3684	-0-	-0-	-0-	2875	2	809	9	N	735	577	1			520
02	3207	X	3207	-0-	-0-	-0-	2504	2	703	9	N	639	769	1			390
03	3656	X	3656	-0-	-0-	-0-	2878	2	778	9	N	707	561	1			536
*04	3374	X	3374	-0-	-0-	-0-	2693	2	681	9	N	619	749	1			406

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421
GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF.10645 - 15162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3557	-0-	-343	-0-	3242	2	315	9	N	286	387	1			308
12	3999	X	3475	-0-	-524	-0-	3183	2	292	9	N	265					573
01	3937	X	3600	-0-	-337	-0-	3191	2	409	9	N	372	390	1			555
02	3596	X	3246	-0-	-350	-0-	2941	2	305	9	N	277	580	1			252
03	3689	X	3469	-0-	-220	-0-	3155	2	314	9	N	285	190	1			347
04	3570	X	3237	-0-	-333	-0-	3030	2	207	9	N	188					535

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF.10581 - 15084

11	7410	X	6730	-0-	-680	-0-	6414	2	316	9	N	287	340	1			548
12	7502	X	6558	-0-	-944	-0-	6370	2	188	9	N	171	179	1			540
01	7316	X	6554	-0-	-762	-0-	6229	2	325	9	N	295	361	1			474
02	6844	X	6137	-0-	-707	-0-	5889	2	248	9	N	225	356	1			343
03	7099	X	6495	-0-	-604	-0-	6231	2	264	9	N	240	178	1			405
04	6720	X	6190	-0-	-530	-0-	5966	2	224	9	N	204	173	1			436

WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

11	7020	X	6167	-0-	-853	-0-	5902	2	265	9	N	241	187	1			531
12	7254	X	5946	-0-	-1308	-0-	5747	2	199	9	N	181	194	1			518
01	7254	X	5505	-0-	-1749	-0-	5309	2	196	9	N	178					696
02	6496	X	5734	-0-	-762	-0-	5524	2	210	9	N	191	371	1			516
03	6696	X	6459	-0-	-237	-0-	6180	2	279	9	N	254	387	1			383
04	6180	X	5726	-0-	-454	-0-	5596	2	130	9	N	118					501

TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

11	6158	X	6158	-0-	-0-	-0-	6066	2	92	9	N	84	178	1			154
12	6194	X	6194	-0-	-0-	-0-	6113	2	81	9	N	74					228
01	6169	X	6157	-0-	-12	-0-	6081	2	76	9	N	69	186	1			111
02	5945	X	5839	-0-	-106	-0-	5766	2	73	9	N	66					177
03	6355	X	5922	-0-	-433	-0-	5854	2	68	9	N	62					239
04	6150	X	5597	-0-	-553	-0-	5551	2	46	9	N	42	185	1			96

TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

11	6415	X	6415	-0-	-0-	-0-	6391	2	24	9	N	22	193	1			87
12	6603	X	5208	-0-	-1395	-0-	5161	2	47	9	N	43					130
01	6854	X	6854	-0-	-0-	-0-	6797	2	57	9	N	52					182
02	6954	X	6954	-0-	-0-	-0-	6903	2	51	9	N	46					228
03	7031	X	7031	-0-	-0-	-0-	6983	2	48	9	N	44	170	1			102
04	6630	X	6619	-0-	-11	-0-	6579	2	40	9	N	36					138

KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

11	2670	X	2317	-0-	-353	-0-	2214	2	103	9	N	94	193	1			104
12	2511	X	2271	-0-	-240	-0-	2153	2	118	9	N	107					211
01	2356	X	2299	-0-	-57	-0-	2172	2	127	9	N	115	194	1			132
02	2233	X	2005	-0-	-228	-0-	1909	2	96	9	N	87					219
03	2387	X	2200	-0-	-187	-0-	2071	2	129	9	N	117	191	1			145
04	2310	X	1947	-0-	-363	-0-	1852	2	95	9	N	86					231

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

11	1164	N	1164	-0-	-0-	-0-	1028	2	136	9	N	124	374	1			330
12	1224	N	1224	-0-	-0-	-0-	1017	2	207	9	N	188	383	1			135
01	133	N	133	-0-	-0-	-0-	105	2	28	9	N	25					160
02	1131	N	-0-	-0-	-1131	-0-					N	-0-					160
03	1209	N	6	-0-	-1203	-0-	4	2	2	9	N	2					162
*04	457	N	457	-0-	-0-	-0-	280	2	177	9	N	161					323

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2592	-0-	-168	-0-	2166	2	426	9	N	387	565	1			195
12	2852	X	2568	-0-	-284	-0-	2166	2	402	9	N	365	381	1			179
01	2790	X	2539	-0-	-251	-0-	2095	2	444	9	N	404	380	1			203
02	2610	X	2384	-0-	-226	-0-	2000	2	384	9	N	349	197	1			355
03	2666	X	2378	-0-	-288	-0-	1979	2	399	9	N	363	366	1			352
04	2580	X	2358	-0-	-222	-0-	1971	2	387	9	N	352	186	1			518

KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1093	-0-	-917	-0-	985	2	108	9	N	98	188	1			360
12	2261	N	2261	-0-	-0-	-0-	1665	2	596	9	N	542	577	1			325
01	1574	N	1574	-0-	-0-	-0-	1199	2	375	9	N	341	382	1			284
02	1360	N	1360	-0-	-0-	-0-	971	2	389	9	N	354	378	1			260
03	2263	N	1379	-0-	-884	-0-	994	2	385	9	N	350	190	1			420
*04	1658	N	1658	-0-	-0-	-0-	1295	2	363	9	N	330	184	1			566

WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	995	-0-	-85	-0-	723	2	272	9	N	247	377	1			105
12	978	N	978	-0-	-0-	-0-	688	2	290	9	N	264	194	1			175
01	714	N	714	-0-	-0-	-0-	468	2	246	9	N	224	194	1			205
02	957	N	588	-0-	-369	-0-	349	2	239	9	N	217	184	1			238
03	992	N	768	-0-	-224	-0-	493	2	275	9	N	250	364	1			124
*04	1342	N	1342	-0-	-0-	-0-	1085	2	257	9	N	234					358

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6877	X	6877	-0-	-0-	-0-	6220	2	657	9	N	597	519	1			373
12	6459	X	6459	-0-	-0-	-0-	5862	2	597	9	N	543	527	1			389
01	6093	X	6093	-0-	-0-	-0-	5528	2	565	9	N	514	527	1			376
02	5538	X	5538	-0-	-0-	-0-	5002	2	536	9	N	487	532	1			331
03	5673	X	5507	-0-	-166	-0-	5080	2	427	9	N	388	350	1			369
*04	5646	X	5646	-0-	-0-	-0-	5139	2	507	9	N	461	349	1			481

FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3889	-0-	-401	-0-	3393	2	496	9	N	451	377	1			335
12	4309	X	3711	-0-	-598	-0-	3438	2	273	9	N	248	188	1			395
01	4761	X	4761	-0-	-0-	-0-	4113	2	648	9	N	589	574	1			410
02	4370	X	4370	-0-	-0-	-0-	3831	2	539	9	N	490	571	1			329
03	4609	X	4609	-0-	-0-	-0-	4099	2	510	9	N	464	381	1			412
04	4620	X	4403	-0-	-217	-0-	3920	2	483	9	N	439	365	1			486

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1751	-0-	-259	-0-	1510	2	241	9	N	219	172	1			212
12	1836	N	1836	-0-	-0-	-0-	1572	2	264	9	N	240	175	1			277
01	1444	N	1444	-0-	-0-	-0-	1176	2	268	9	N	244	349	1			172
02	1682	N	1679	-0-	-3	-0-	1441	2	238	9	N	216	174	1			214
03	1829	N	1786	-0-	-43	-0-	1529	2	257	9	N	234	173	1			275
*04	1788	N	1788	-0-	-0-	-0-	1546	2	242	9	N	220	174	1			321

URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1793	N	1793	-0-	-0-	-0-	1404	2	389	9	N	354	188	1			346
12	2007	N	2007	-0-	-0-	-0-	1564	2	443	9	N	403	385	1			364
01	1853	N	1853	-0-	-0-	-0-	1464	2	389	9	N	354	379	1			339
02	1672	N	1672	-0-	-0-	-0-	1329	2	343	9	N	312	384	1			267
03	1836	N	1836	-0-	-0-	-0-	1433	2	403	9	N	366	377	1			256
*04	1788	N	1788	-0-	-0-	-0-	1422	2	366	9	N	333	186	1			403

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421
KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1565	-0-	-325	-0-	1459	2	106	9	N	96					248
12	1457	N	1457	-0-	-0-	-0-	1343	2	114	9	N	104	175	1			177
01	1553	N	1553	-0-	-0-	-0-	1415	2	138	9	N	125					302
02	1508	N	1365	-0-	-143	-0-	1257	2	108	9	N	98	193	1			207
03	1523	N	1523	-0-	-0-	-0-	1370	2	153	9	N	139	186	1			160
*04	1755	N	1755	-0-	-0-	-0-	1610	2	145	9	N	132					292

HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3337	-0-	-413	-0-	2887	2	450	9	N	409	381	1			279
12	3751	X	3329	-0-	-422	-0-	2975	2	354	9	N	322	380	1			221
01	3720	X	3180	-0-	-540	-0-	2629	2	551	9	N	501	381	1			341
02	3393	X	3068	-0-	-325	-0-	2614	2	454	9	N	413	382	1			372
03	3441	X	3255	-0-	-186	-0-	2825	2	430	9	N	391	381	1			382
04	3330	X	3115	-0-	-215	-0-	2715	2	400	9	N	364	372	1			374

HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4534	-0-	-596	-0-	4308	2	226	9	N	205	195	1			232
12	5208	X	4677	-0-	-531	-0-	4446	2	231	9	N	210	192	1			250
01	5146	X	4542	-0-	-604	-0-	4310	2	232	9	N	211	194	1			267
02	4727	X	4215	-0-	-512	-0-	4000	2	215	9	N	195	193	1			269
03	4898	X	4441	-0-	-457	-0-	4237	2	204	9	N	185	190	1			264
04	4530	X	4370	-0-	-160	-0-	4150	2	220	9	N	200					464

NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1528	-0-	-152	-0-	1240	2	288	9	N	262	192	1			158
12	1564	N	1564	-0-	-0-	-0-	1270	2	294	9	N	267	184	1			241
01	1409	N	1409	-0-	-0-	-0-	1112	2	297	9	N	270	384	1			127
02	2030	N	2030	-0-	-0-	-0-	1831	2	199	9	N	181	189	1			119
03	2846	N	2846	-0-	-0-	-0-	2484	2	362	9	N	329	189	1			259
*04	2587	N	2587	-0-	-0-	-0-	2328	2	259	9	N	235	186	1			308

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2719	-0-	-431	-0-	2522	2	197	9	N	179	184	1			330
12	3255	X	2945	-0-	-310	-0-	2703	2	242	9	N	220	193	1			357
01	3255	X	2919	-0-	-336	-0-	2689	2	230	9	N	209	186	1			380
02	3045	X	2666	-0-	-379	-0-	2464	2	202	9	N	184	191	1			373
03	3100	X	2743	-0-	-357	-0-	2528	2	215	9	N	195	191	1			377
04	2850	X	2611	-0-	-239	-0-	2416	2	195	9	N	177	183	1			371

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF.10452 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1289	-0-	-541	-0-	1189	2	100	9	N	91					328
12	1415	N	1415	-0-	-0-	-0-	1242	2	173	9	N	157					485
01	1276	N	1276	-0-	-0-	-0-	1163	2	113	9	N	103	172	1			416
02	1247	N	1217	-0-	-30	-0-	1143	2	74	9	N	67					483
03	1468	N	1468	-0-	-0-	-0-	1171	2	297	9	N	270					753
*04	1302	N	1302	-0-	-0-	-0-	1069	2	233	9	N	212	352	1			613

NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	732	-0-	-108	-0-	645	2	87	9	N	79					429
12	841	N	841	-0-	-0-	-0-	738	2	103	9	N	94	194	1			329
01	803	N	803	-0-	-0-	-0-	690	2	113	9	N	103					432
02	696	N	663	-0-	-33	-0-	582	2	81	9	N	74					506
03	837	N	692	-0-	-145	-0-	604	2	88	9	N	80	193	1			393
04	780	N	693	-0-	-87	-0-	597	2	96	9	N	87	185	1			295

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421
HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8370	X	7557	-0-	-813	-0-	6997	2	560	9	N	509	530	1			256
12	8556	X	7331	-0-	-1225	-0-	6774	2	557	9	N	506	352	1			410
01	8494	X	7445	-0-	-1049	-0-	6892	2	553	9	N	503	527	1			386
02	7946	X	7130	-0-	-816	-0-	6615	2	515	9	N	468	529	1			325
03	8246	X	7403	-0-	-843	-0-	6887	2	516	9	N	469	352	1			442
04	7560	X	7064	-0-	-496	-0-	6570	2	494	9	N	449	525	1			366

LEWIS 32 WELL #: 1H RRCID -> 280331 COMPL. DATE 02/06/2016 TOTAL DEPTH 9009 PERF. 9437 - 13603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10020	X	9302	-0-	-718	-0-	8537	2	765	9	N	695	571	1			423
12	10137	X	9440	-0-	-697	-0-	8660	2	780	9	N	709	703	1			429
01	10137	X	9222	-0-	-915	-0-	8452	2	770	9	N	700	780	1			349
02	9164	X	8325	-0-	-839	-0-	7680	2	645	9	N	586	575	1			360
03	9796	X	9025	-0-	-771	-0-	8298	2	727	9	N	661	576	1			445
04	9300	X	8600	-0-	-700	-0-	7920	2	680	9	N	618	891	1			172

JONES TRUST 25 HMH WELL #: 2H RRCID -> 280606 COMPL. DATE 03/15/2016 TOTAL DEPTH 9124 PERF. 9465 - 13667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7710	X	7049	-0-	-661	-0-	6482	2	567	9	N	515	533	1			259
12	7812	X	7213	-0-	-599	-0-	6635	2	578	9	N	525	532	1			252
01	7812	X	7293	-0-	-519	-0-	6710	2	583	9	N	530	529	1			253
02	7308	X	6650	-0-	-658	-0-	6158	2	492	9	N	447	357	1			343
03	7688	X	7163	-0-	-525	-0-	6603	2	560	9	N	509	532	1			320
04	7050	X	6857	-0-	-193	-0-	6317	2	540	9	N	491	354	1			457

WALTER 24 WELL #: 1H RRCID -> 280850 COMPL. DATE 04/03/2016 TOTAL DEPTH 9223 PERF. 9559 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12780	X	11756	-0-	-1024	-0-	11020	2	736	9	N	669	534	1			429
12	12555	X	12045	-0-	-510	-0-	11279	2	766	9	N	696	884	1			241
01	12431	X	12014	-0-	-417	-0-	11268	2	746	9	N	678	528	1			391
02	11687	X	11009	-0-	-678	-0-	10327	2	682	9	N	620	707	1			304
03	12493	X	11385	-0-	-1108	-0-	10686	2	699	9	N	635	532	1			407
04	11760	X	10854	-0-	-906	-0-	10203	2	651	9	N	592	531	1			468

WALTER 24 WELL #: 2H RRCID -> 282909 COMPL. DATE 05/21/2017 TOTAL DEPTH 9100 PERF. 9399 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8910	X	7505	-0-	-1405	-0-	7019	2	486	9	N	442	349	1			442
12	9021	X	7635	-0-	-1386	-0-	7108	2	527	9	N	479	524	1			397
01	8711	X	7314	-0-	-1397	-0-	6824	2	490	9	N	445	529	1			313
02	7685	X	5120	-0-	-2565	-0-	4739	2	381	9	N	346	354	1			305
03	7750	X	6703	-0-	-1047	-0-	6318	2	385	9	N	350	350	1			305
04	7500	X	6840	-0-	-660	-0-	6401	2	439	9	N	399	355	1			349

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1453	-0-	-77	-0-	300	1	1130	3	N	21					197
							23	9									
12	1643	N	1477	-0-	-166	-0-	310	1	1165	3	N	2					199
							2	9									
01	1457	N	1417	-0-	-40	-0-	306	1	1055	3	N	51	186	1			64
							56	9									
02	1392	N	876	-0-	-516	-0-	280	1	585	3	N	10					74
							11	9									
03	1488	N	1183	-0-	-305	-0-	300	1	866	3	N	15					89
							17	9									
04	1380	N	859	-0-	-521	-0-	300	1	551	3	N	7					96
							8	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3464	-0-	-616	-0-	3441	3	23	9	N	21					64
12	4092	X	3809	-0-	-283	-0-	3729	3	80	9	N	73					137
01	3999	X	3245	-0-	-754	-0-	3172	3	73	9	N	66					203
02	3625	X	3241	-0-	-384	-0-	3191	3	50	9	N	45	174	1			74
03	3813	X	3415	-0-	-398	-0-	3360	3	55	9	N	50					124
04	3690	X	3377	-0-	-313	-0-	3292	3	85	9	N	77					201

MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	812	-0-	-238	-0-	791	3	21	9	N	19					165
12	939	N	939	-0-	-0-	-0-	897	3	42	9	N	38	165	1			38
01	899	N	831	-0-	-68	-0-	789	3	42	9	N	38					76
02	812	N	812	-0-	-0-	-0-	778	3	34	9	N	31					107
03	930	N	812	-0-	-118	-0-	777	3	35	9	N	32					139
*04	855	N	855	-0-	-0-	-0-	815	3	40	9	N	36					175

LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1619	-0-	-151	-0-	300	1	1283	3	N	33					113
							36	9									
12	1860	N	1526	-0-	-334	-0-	310	1	1199	3	N	15					128
							17	9									
01	1829	N	1450	-0-	-379	-0-	306	1	1124	3	N	18					146
							20	9									
02	1594	N	1594	-0-	-0-	-0-	290	1	1281	3	N	21					167
							23	9									
03	1603	N	1603	-0-	-0-	-0-	310	1	1265	3	N	25					192
							28	9									
*04	1649	N	1649	-0-	-0-	-0-	300	1	1323	3	N	24					216
							26	9									

LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1134	N	1134	-0-	-0-	-0-	1120	3	14	9	N	13					212
12	1136	N	1136	-0-	-0-	-0-	1128	3	8	9	N	7					219
01	1178	N	1052	-0-	-126	-0-	1041	3	11	9	N	10	186	1			43
02	1102	N	788	-0-	-314	-0-	770	3	18	9	N	16					59
03	1147	N	1024	-0-	-123	-0-	1007	3	17	9	N	15					74
04	1020	N	972	-0-	-48	-0-	947	3	25	9	N	23					97

4P ENERGY TEXAS, LLC 953803
BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	-0-	292	2	87	9	N	79	195	1			166
12	372	N	320	-0-	-52	-0-	305	2	15	9	N	14					180
01	312	N	312	-0-	-0-	-0-	298	2	14	9	N	13					193
02	377	N	302	-0-	-75	-0-	272	2	30	9	N	27					220
*03	311	N	311	-0-	-0-	-0-	283	2	28	9	N	25					245
04	300	N	278	-0-	-22	-0-	265	2	13	9	N	12	194	1			63

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2955	-0-	-285	-0-	2852	2	103	9	N	94					551
12	3348	X	2869	-0-	-479	-0-	2869	2			N	-0-					551
01	3348	X	2474	-0-	-874	-0-	2396	2	78	9	N	71	194	1			428
02	2929	X	2141	-0-	-788	-0-	2087	2	54	9	N	49					477
03	3100	X	2263	-0-	-837	-0-	2223	2	40	9	N	36					513
04	2970	X	2178	-0-	-792	-0-	2159	2	19	9	N	17	191	1			339

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2442	N	2442	-0-	-0-	-0-	2158	2	284	9	N	258	192	1			900
12	2635	N	2460	-0-	-175	-0-	2176	2	284	9	N	258	389	1			769
01	2430	N	2430	-0-	-0-	-0-	2157	2	273	9	N	248	194	1			823
02	2349	N	2266	-0-	-83	-0-	2024	2	242	9	N	220	192	1			851
03	2449	N	2426	-0-	-23	-0-	2181	2	245	9	N	223	192	1			882
*04	2355	N	2355	-0-	-0-	-0-	2114	2	241	9	N	219	190	1			911

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					43
12	155	N	90	-0-	-65	-0-	90	2			N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	58	N	-0-	-0-	-58	-0-					N	-0-					43
03	93	N	-0-	-0-	-93	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4409	-0-	-511	-0-	4293	2	116	9	N	105					469
12	4898	X	4617	-0-	-281	-0-	4505	2	112	9	N	102					571
01	4867	X	4390	-0-	-477	-0-	4281	2	109	9	N	99	195	1			475
02	4553	X	4162	-0-	-391	-0-	4063	2	99	9	N	90					565
*03	4743	X	4743	-0-	-0-	-0-	4627	2	116	9	N	105	183	1			487
*04	4552	X	4552	-0-	-0-	-0-	4452	2	100	9	N	91	187	1			391

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	X	6730	-0-	-1220	-0-	6651	2	79	9	N	72					452
12	8215	X	7489	-0-	-726	-0-	7408	2	81	9	N	74					526
01	8215	X	6432	-0-	-1783	-0-	6382	2	50	9	N	45	179	1			392
02	7453	X	6454	-0-	-999	-0-	6421	2	33	9	N	30					422
*03	7589	X	7589	-0-	-0-	-0-	7528	2	61	9	N	55					477
04	7260	X	7068	-0-	-192	-0-	6988	2	80	9	N	73	187	1			363

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1093	N	1093	-0-	-0-	-0-	988	2	105	9	N	95					743
12	1191	N	1191	-0-	-0-	-0-	1070	2	121	9	N	110	180	1			673
01	479	N	479	-0-	-0-	-0-	404	2	75	9	N	68					741
02	1044	N	776	-0-	-268	-0-	678	2	98	9	N	89	184	1			646
03	1116	N	949	-0-	-167	-0-	861	2	88	9	N	80					726
*04	869	N	869	-0-	-0-	-0-	782	2	87	9	N	79	189	1			616

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	2730	-0-	-1890	-0-	2520	2	210	9	N	191	194	1			622
12	4681	X	2737	-0-	-1944	-0-	2535	2	202	9	N	184					806
01	4681	X	3854	-0-	-827	-0-	3588	2	266	9	N	242	194	1			854
02	4108	X	4108	-0-	-0-	-0-	3693	2	415	9	N	377	563	1			668
*03	4325	X	4325	-0-	-0-	-0-	3892	2	433	9	N	394	385	1			677
*04	4212	X	4212	-0-	-0-	-0-	3826	2	386	9	N	351	382	1			646

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	709	-0-	-281	-0-	562	2	147	9	N	134	187	1			1218
12	713	N	636	-0-	-77	-0-	475	2	161	9	N	146					1364
01	601	N	601	-0-	-0-	-0-	440	2	161	9	N	146	192	1			1318
02	696	N	601	-0-	-95	-0-	455	2	146	9	N	133	191	1			1260
03	651	N	606	-0-	-45	-0-	457	2	149	9	N	135	161	1			1234
04	570	N	413	-0-	-157	-0-	302	2	111	9	N	101					1335

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2839	-0-	-251	-0-	2701	2	138	9	N	125					574
12	3162	X	2894	-0-	-268	-0-	2755	2	139	9	N	126	185	1			515
01	3131	X	2724	-0-	-407	-0-	2595	2	129	9	N	117	183	1			449
02	2900	X	2564	-0-	-336	-0-	2452	2	112	9	N	102					551
03	3100	X	2722	-0-	-378	-0-	2592	2	130	9	N	118	192	1			477
04	2850	X	2639	-0-	-211	-0-	2512	2	127	9	N	115					592

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

11	5160	X	4543	-0-	-617	-0-	4459	2	84	9	N	76					441
12	5301	X	4441	-0-	-860	-0-	4364	2	77	9	N	70					511
01	5177	X	4495	-0-	-682	-0-	4401	2	94	9	N	85	196	1			400
02	4785	X	4199	-0-	-586	-0-	4118	2	81	9	N	74					474
03	4929	X	4480	-0-	-449	-0-	4395	2	85	9	N	77	189	1			362
04	4530	X	4307	-0-	-223	-0-	4245	2	62	9	N	56					418

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

11	6330	X	4888	-0-	-1442	-0-	4709	2	179	9	N	163	195	1			1107
12	6138	X	5809	-0-	-329	-0-	5532	2	277	9	N	252	382	1			977
01	6138	X	5039	-0-	-1099	-0-	4843	2	196	9	N	178					1155
02	5684	X	4123	-0-	-1561	-0-	3977	2	146	9	N	133	194	1			1094
03	5797	X	5329	-0-	-468	-0-	5087	2	242	9	N	220	187	1			1127
04	5610	X	5121	-0-	-489	-0-	4876	2	245	9	N	223	191	1			1159

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

11	5460	X	5413	-0-	-47	-0-	5251	2	162	9	N	147	194	1			424
12	5642	X	5322	-0-	-320	-0-	5322	2			N	-0-					424
01	5580	X	5303	-0-	-277	-0-	5150	2	153	9	N	139	186	1			377
02	5249	X	4995	-0-	-254	-0-	4849	2	146	9	N	133	195	1			315
03	5611	X	5248	-0-	-363	-0-	5116	2	132	9	N	120	177	1			258
04	5400	X	5071	-0-	-329	-0-	4910	2	161	9	N	146	194	1			210

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

11	2850	X	2627	-0-	-223	-0-	2430	2	197	9	N	179	190	1			1791
12	2945	X	2814	-0-	-131	-0-	2680	2	134	9	N	122	194	1			1719
01	3049	X	3049	-0-	-0-	-0-	2854	2	195	9	N	177					1896
02	3352	X	3352	-0-	-0-	-0-	3123	2	229	9	N	208	194	1			1910
*03	5715	X	5715	-0-	-0-	-0-	5378	2	337	9	N	306	373	1			1843
*04	5733	X	5733	-0-	-0-	-0-	5471	2	262	9	N	238	193	1			1888

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

11	6960	X	6640	-0-	-320	-0-	6450	2	190	9	N	173	191	1			396
12	7161	X	6815	-0-	-346	-0-	6609	2	206	9	N	187	187	1			396
01	7037	X	6754	-0-	-283	-0-	6543	2	211	9	N	192	194	1			394
02	6583	X	6234	-0-	-349	-0-	6045	2	189	9	N	172	192	1			374
03	6975	X	6448	-0-	-527	-0-	6253	2	195	9	N	177	182	1			369
04	6630	X	6268	-0-	-362	-0-	6075	2	193	9	N	175	193	1			351

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

11	7320	X	5939	-0-	-1381	-0-	5785	2	154	9	N	140	193	1			545
12	7564	X	4119	-0-	-3445	-0-	3999	2	120	9	N	109					654
01	7068	X	6314	-0-	-754	-0-	6152	2	162	9	N	147	194	1			607
02	6351	X	3229	-0-	-3122	-0-	3149	2	80	9	N	73					680
*03	7134	X	7134	-0-	-0-	-0-	6913	2	221	9	N	201	379	1			502
*04	6195	X	6195	-0-	-0-	-0-	6029	2	166	9	N	151					653

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	78	-0-	-1242	-0-	78	2			N	-0-					158
12	620	N	84	-0-	-536	-0-	84	2			N	-0-					158
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					158
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					158
*03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					158
*04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					158

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810	X	6039	-0-	-771	-0-	5767	2	272	9	N	247	385	1			565
12	7130	X	6868	-0-	-262	-0-	6586	2	282	9	N	256	193	1			628
01	7130	X	5975	-0-	-1155	-0-	5716	2	259	9	N	235	177	1			686
02	6670	X	5556	-0-	-1114	-0-	5308	2	248	9	N	225	297	1			614
03	6882	X	5785	-0-	-1097	-0-	5548	2	237	9	N	215	194	1			635
04	6660	X	5915	-0-	-745	-0-	5666	2	249	9	N	226	193	1			668

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4404	-0-	-126	-0-	4199	2	205	9	N	186	369	1			291
12	4433	X	3967	-0-	-466	-0-	3780	2	187	9	N	170	185	1			276
01	4433	X	2741	-0-	-1692	-0-	2600	2	141	9	N	128					404
02	4263	X	3389	-0-	-874	-0-	3200	2	189	9	N	172	194	1			382
03	4557	X	3652	-0-	-905	-0-	3443	2	209	9	N	190	186	1			386
04	4410	X	3640	-0-	-770	-0-	3489	2	151	9	N	137	193	1			330

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1618	-0-	-692	-0-	1348	2	270	9	N	245	196	1			717
12	2046	N	1754	-0-	-292	-0-	1494	2	260	9	N	236	192	1			761
01	1671	N	1671	-0-	-0-	-0-	1430	2	241	9	N	219	194	1			786
02	1568	N	1568	-0-	-0-	-0-	1357	2	211	9	N	192	370	1			608
03	1767	N	1612	-0-	-155	-0-	1392	2	220	9	N	200	194	1			614
04	1620	N	1549	-0-	-71	-0-	1337	2	212	9	N	193	191	1			616

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4724	-0-	-676	-0-	4525	2	199	9	N	181	184	1			494
12	6653	X	6653	-0-	-0-	-0-	6377	2	276	9	N	251	180	1			565
01	5549	X	2092	-0-	-3457	-0-	2037	2	55	9	N	50					615
02	5075	X	4633	-0-	-442	-0-	4480	2	153	9	N	139	187	1			567
03	6665	X	4537	-0-	-2128	-0-	4393	2	144	9	N	131					698
04	6450	X	2732	-0-	-3718	-0-	2729	2	3	9	N	3	193	1			508

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	4022	-0-	-238	-0-	3796	2	226	9	N	205	188	1			579
12	4340	X	4137	-0-	-203	-0-	3893	2	244	9	N	222	195	1			606
01	4278	X	4055	-0-	-223	-0-	3820	2	235	9	N	214	193	1			627
02	3973	X	3561	-0-	-412	-0-	3371	2	190	9	N	173	194	1			606
*03	4340	X	4340	-0-	-0-	-0-	4079	2	261	9	N	237	192	1			651
*04	4106	X	4106	-0-	-0-	-0-	3862	2	244	9	N	222	369	1			504

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1514	N	1514	-0-	-0-	-0-	1161	2	353	9	N	321	190	1			688
12	1519	N	1480	-0-	-39	-0-	1209	2	271	9	N	246	384	1			550
01	1461	N	1461	-0-	-0-	-0-	1194	2	267	9	N	243	175	1			618
02	1450	N	1234	-0-	-216	-0-	1010	2	224	9	N	204	362	1			460
03	1488	N	1388	-0-	-100	-0-	1144	2	244	9	N	222	182	1			500
04	1410	N	1256	-0-	-154	-0-	1029	2	227	9	N	206	193	1			513

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2726	-0-	-244	-0-	2651	2	75	9	N	68					128
12	3007	X	2733	-0-	-274	-0-	2671	2	62	9	N	56					184
01	2976	X	2621	-0-	-355	-0-	2549	2	72	9	N	65	193	1			56
02	2755	X	2494	-0-	-261	-0-	2432	2	62	9	N	56					112
03	2821	X	2728	-0-	-93	-0-	2656	2	72	9	N	65					177
04	2730	X	2640	-0-	-90	-0-	2564	2	76	9	N	69	194	1			52

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	-0-	-0-	-2010	-0-					N	318	191	1			1593
12	2077	X	-0-	-0-	-2077	-0-					N	230	194	1			1629
01	620	X	321	-0-	-299	-0-	188	2	133	9	N	121	190	1			1560
02	580	X	456	-0-	-124	-0-	281	2	175	9	N	159	193	1			1526
*03	2040	X	2040	-0-	-0-	-0-	1566	2	474	9	N	431	193	1			1764
*04	2586	X	2586	-0-	-0-	-0-	2171	2	415	9	N	377	194	1			1947

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF.10250 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	6704	-0-	-406	-0-	6609	2	95	9	N	86	193	1			140
12	7037	X	6883	-0-	-154	-0-	6771	2	112	9	N	102					242
01	7037	X	6750	-0-	-287	-0-	6649	2	101	9	N	92	185	1			149
02	6732	X	6732	-0-	-0-	-0-	6625	2	107	9	N	97					246
*03	7052	X	7052	-0-	-0-	-0-	6953	2	99	9	N	90	179	1			157
*04	6786	X	6786	-0-	-0-	-0-	6692	2	94	9	N	85	186	1			56

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3097	X	3097	-0-	-0-	-0-	3024	2	73	9	N	66					88
12	3172	X	3172	-0-	-0-	-0-	3111	2	61	9	N	55					143
01	3179	X	3179	-0-	-0-	-0-	3111	2	68	9	N	62	187	1			18
02	3128	X	3128	-0-	-0-	-0-	3072	2	56	9	N	51					69
*03	3285	X	3285	-0-	-0-	-0-	3221	2	64	9	N	58					127
*04	3179	X	3179	-0-	-0-	-0-	3106	2	73	9	N	66	170	1			23

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	2077	-0-	-263	-0-	1894	2	183	9	N	166	193	1			558
12	2325	N	2181	-0-	-144	-0-	1990	2	191	9	N	174	179	1			553
01	2172	N	2172	-0-	-0-	-0-	2005	2	167	9	N	152	192	1			513
02	2186	N	2186	-0-	-0-	-0-	2013	2	173	9	N	157	190	1			480
03	2170	N	1420	-0-	-750	-0-	1372	2	48	9	N	44					524
*04	2173	N	2173	-0-	-0-	-0-	1975	2	198	9	N	180	192	1			512

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	7041	-0-	-39	-0-	6532	2	509	9	N	463	572	1			228
12	7428	X	7428	-0-	-0-	-0-	6909	2	519	9	N	472	389	1			311
01	7300	X	7300	-0-	-0-	-0-	6792	2	508	9	N	462	583	1			190
02	6902	X	6749	-0-	-153	-0-	6274	2	475	9	N	432	387	1			235
03	7440	X	7168	-0-	-272	-0-	6687	2	481	9	N	437	381	1			291
04	7200	X	6935	-0-	-265	-0-	6472	2	463	9	N	421	582	1			130

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12030	X	11929	-0-	-101	-0-	11577	2	352	9	N	320	193	1			698
12	12617	X	12270	-0-	-347	-0-	11886	2	384	9	N	349	387	1			660
01	12617	X	11724	-0-	-893	-0-	11373	2	351	9	N	319	377	1			602
02	11803	X	11591	-0-	-212	-0-	11246	2	345	9	N	314	374	1			542
03	12400	X	12247	-0-	-153	-0-	11896	2	351	9	N	319	379	1			482
04	11940	X	11751	-0-	-189	-0-	11407	2	344	9	N	313	183	1			612

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	106	-0-	-764	-0-	106	2			N	-0-					286
12	775	N	34	-0-	-741	-0-	34	2			N	-0-					286
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					286
02	1168	N	1168	-0-	-0-	-0-	1112	2	56	9	N	51					337
*03	1447	N	1447	-0-	-0-	-0-	1362	2	85	9	N	77	190	1			224
*04	1558	N	1558	-0-	-0-	-0-	1460	2	98	9	N	89					313

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

11	6240	X	5583	-0-	-657	-0-	5370	2	213	9	N	194	191	1			776
12	6386	X	5951	-0-	-435	-0-	5719	2	232	9	N	211	368	1			619
01	6324	X	5874	-0-	-450	-0-	5645	2	229	9	N	208					827
02	5800	X	5290	-0-	-510	-0-	5165	2	125	9	N	114	192	1			749
03	6076	X	5644	-0-	-432	-0-	5454	2	190	9	N	173	193	1			729
04	5760	X	5423	-0-	-337	-0-	5219	2	204	9	N	185	191	1			723

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

11	5580	X	4796	-0-	-784	-0-	4663	2	133	9	N	121					386
12	5549	X	4845	-0-	-704	-0-	4739	2	106	9	N	96	193	1			289
01	5115	X	4559	-0-	-556	-0-	4436	2	123	9	N	112					401
02	4785	X	4301	-0-	-484	-0-	4192	2	109	9	N	99	187	1			313
03	4960	X	4393	-0-	-567	-0-	4371	2	22	9	N	20					333
04	4800	X	3909	-0-	-891	-0-	3836	2	73	9	N	66	178	1			221

STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

11	3341	X	3341	-0-	-0-	-0-	3169	2	172	9	N	156	199	1			526
12	3431	X	3431	-0-	-0-	-0-	3252	2	179	9	N	163					689
01	3470	X	3470	-0-	-0-	-0-	3296	2	174	9	N	158	190	1			657
02	3144	X	3144	-0-	-0-	-0-	3004	2	140	9	N	127	184	1			600
*03	3261	X	3261	-0-	-0-	-0-	3088	2	173	9	N	157	178	1			579
*04	3143	X	3143	-0-	-0-	-0-	2981	2	162	9	N	147	194	1			532

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

11	4920	X	4568	-0-	-352	-0-	4423	2	145	9	N	132					694
12	4929	X	4638	-0-	-291	-0-	4487	2	151	9	N	137	184	1			647
01	4805	X	4431	-0-	-374	-0-	4301	2	130	9	N	118	185	1			580
02	4611	X	4382	-0-	-229	-0-	4228	2	154	9	N	140	184	1			536
03	4929	X	4592	-0-	-337	-0-	4447	2	145	9	N	132	174	1			494
04	4560	X	4176	-0-	-384	-0-	4056	2	120	9	N	109					603

EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

11	4050	X	3736	-0-	-314	-0-	2859	2	877	9	N	797	770	1			1037
12	4185	X	3993	-0-	-192	-0-	3006	2	987	9	N	897	963	1			971
01	4185	X	3304	-0-	-881	-0-	2415	2	889	9	N	808	766	1			1013
02	3862	X	3862	-0-	-0-	-0-	3047	2	815	9	N	741	748	1			1006
*03	4036	X	4036	-0-	-0-	-0-	3183	2	853	9	N	775	754	1			1027
*04	4901	X	4901	-0-	-0-	-0-	4079	2	822	9	N	747	746	1			1028

DAKE 61X14A WELL #: 1H RRCID -> 287584 COMPL. DATE 02/22/2019 TOTAL DEPTH 8557 PERF. 9300 - 20651

11	61500	X	34109	-0-	-27391	-0-	27795	2	6314	9	N	5740	5383	1			733
12	63550	X	30889	-0-	-32661	-0-	25548	2	5341	9	N	4855	5053	1			535
01	30535	X	30535	-0-	-0-	-0-	26033	2	4502	9	N	4093	4231	1			397
02	48140	X	28791	-0-	-19349	-0-	24170	2	4621	9	N	4201	4270	1			328
03	35247	X	26745	-0-	-8502	-0-	22576	2	4169	9	N	3790	3578	1			540
04	34110	X	23768	-0-	-10342	-0-	20187	2	3581	9	N	3255	3404	1			391

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

11	630	N	672	-0-	42	B	-4843	60	1	612	2	N	-0-					8
12	651	N	678	-0-	27	B	-4816	62	1	616	2	N	-0-					8
01	620	N	670	-0-	50	B	-4766	62	1	608	2	N	-0-					8
02	638	N	619	-0-	-19	B	-4766	58	1	561	2	N	-0-					8
03	682	N	659	-0-	-23	B	-4766	62	1	597	2	N	-0-					8
04	660	N	647	-0-	-13	B	-4766	60	1	583	2	N	4					12
								4	9									

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CJD DISPOSALS, LLC 120600
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2532	-0-	-678	-0-	1009	1	1403	2	N	109					209
							120	9									
12	3317	X	2333	-0-	-984	-0-	1032	1	1188	2	N	103	184	1			128
							113	9									
01	2976	X	2192	-0-	-784	-0-	1079	1	988	2	N	114					242
							125	9									
02	2755	X	1812	-0-	-943	-0-	995	1	728	2	N	81	184	1			139
							89	9									
03	2790	X	2416	-0-	-374	-0-	1061	1	1245	2	N	100					239
							110	9									
04	2520	X	2389	-0-	-131	-0-	1044	1	1245	2	N	91	188	1			142
							100	9									

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5094	X	5094	-0-	-0-	-0-	4754	2	340	9	N	309	382	1			122
12	5279	X	5279	-0-	-0-	-0-	4941	2	338	9	N	307	182	1			247
01	5192	X	5192	-0-	-0-	-0-	4874	2	318	9	N	289	380	1			156
02	3741	X	1446	-0-	-2295	-0-	1161	2	285	9	N	259	192	1			223
*03	5084	X	5084	-0-	-0-	-0-	4753	2	331	9	N	301	362	1			162
04	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					162

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7362	X	7362	-0-	-0-	-0-	7246	2	116	9	N	105	189	1			48
12	7138	X	7138	-0-	-0-	-0-	6632	2	506	9	N	460	388	1			120
01	6302	X	6302	-0-	-0-	-0-	6065	2	237	9	N	215	191	1			144
02	4143	X	4143	-0-	-0-	-0-	3946	2	197	9	N	179	188	1			135
*03	4890	X	4890	-0-	-0-	-0-	4631	2	259	9	N	235	195	1			175
04	4110	X	NO RPT	-0-	-4110	-0-					N	NO RPT					175

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2608	-0-	-212	-0-	2441	2	167	9	N	152	184	1			350
12	2914	X	2461	-0-	-453	-0-	2263	2	198	9	N	180	183	1			347
01	2914	X	2184	-0-	-730	-0-	2001	2	183	9	N	166	189	1			324
02	2726	X	2129	-0-	-597	-0-	1743	2	386	9	N	351	193	1			482
03	2914	X	1775	-0-	-1139	-0-	1775	2			N	-0-	175	1			307
04	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					307

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	2999	-0-	-1291	-0-	2799	2	200	9	N	182	199	1			167
12	4433	X	2980	-0-	-1453	-0-	2826	2	154	9	N	140	195	1			112
01	4433	X	2899	-0-	-1534	-0-	2719	2	180	9	N	164					276
02	4147	X	2033	-0-	-2114	-0-	1894	2	139	9	N	126	192	1			210
03	3906	X	2404	-0-	-1502	-0-	2219	2	185	9	N	168	193	1			185
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					185

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	4829	-0-	-421	-0-	4700	2	129	9	N	117	182	1			103
12	5363	X	4938	-0-	-425	-0-	4802	2	136	9	N	124	185	1			42
01	5270	X	4806	-0-	-464	-0-	4688	2	118	9	N	107					149
02	4843	X	4443	-0-	-400	-0-	4336	2	107	9	N	97	194	1			52
03	5115	X	4753	-0-	-362	-0-	4615	2	138	9	N	125					177
04	4830	X	NO RPT	-0-	-4830	-0-					N	NO RPT					177

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

11	2868	N	2868	-0-	-0-	-0-	2629	3	239	9	N	217	80	1			190
12	1554	N	1554	-0-	-0-	-0-	1334	3	220	9	N	200	172	1			218
01	1310	N	1310	-0-	-0-	-0-	1111	3	199	9	N	181	267	1			132
02	1856	N	900	-0-	-956	-0-	855	3	45	9	N	41					173
03	1550	N	5	-0-	-1545	-0-	5	3			N	-0-					173
04	1260	N	-0-	-0-	-1260	-0-					N	1	150	1			24

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					92

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					69

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					62

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-	54	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					156

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1369	N	1369	-0-	-0-	-0-	372	1	997	3	N	-0-					38
12	868	N	792	-0-	-76	-0-	384	1	408	3	N	-0-					38
01	868	N	716	-0-	-152	-0-	384	1	332	3	N	-0-					38
02	1334	N	683	-0-	-651	-0-	360	1	323	3	N	-0-					38
03	806	N	731	-0-	-75	-0-	384	1	347	3	N	-0-					38
*04	690	N	673	-0-	-17	-0-	372	1	301	3	N	-0-					38

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					21
12	589	N	568	-0-	-21	-0-	568	3			N	-0-					21
01	620	N	484	-0-	-136	-0-	484	3			N	-0-					21
02	1276	N	527	-0-	-749	-0-	527	3			N	-0-					21
03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					21
*04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					21

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1497	N	1497	-0-	-0-	-0-	372	1	1125	3	N	-0-	6	1			3
12	899	N	864	-0-	-35	-0-	384	1	480	3	N	-0-					3
01	899	N	789	-0-	-110	-0-	384	1	405	3	N	-0-					3
02	1247	N	784	-0-	-463	-0-	360	1	424	3	N	-0-					3
03	868	N	864	-0-	-4	-0-	384	1	480	3	N	-0-					3
*04	806	N	806	-0-	-0-	-0-	372	1	434	3	N	-0-					3

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

11	3000	N	4990	-0-	1990	1990	372	1	4576	3	N	38	33	1			183
							42	9									
12	3100	N	2423	-0-	-677	1313	384	1	1961	3	N	71	77	1			177
							78	9									
01	3100	N	2122	-0-	-978	335	384	1	1650	3	N	80	39	1			218
							88	9									
02	2784	X	1940	-0-	-844	-0-	360	1	1563	3	N	15					233
							17	9									
03	2976	X	2067	-0-	-909	-0-	384	1	1672	3	N	10	182	1			61
							11	9									
04	2880	X	1989	-0-	-891	-0-	372	1	1586	3	N	28	13	1			76
							31	9									

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

LOCKE (BROWN DOLOMITE) //CONT.// 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
SPITFIRE ENERGY GROUP LLC 809942
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	404	-0-	-196	-0-	404	3			N	-0-					13
12	651	N	521	-0-	-130	-0-	521	3			N	-0-					13
01	800	N	800	-0-	-0-	-0-	749	3	51	9	N	46					59
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					59
03	535	N	535	-0-	-0-	-0-	513	3	22	9	N	20					79
04	720	N	463	-0-	-257	-0-	463	3			N	-0-					79

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69

PLUGGED AND ABANDONED_____ 02/14/2018 - P/A 02/14/18

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	30	1	9	2	N	-0-					199
12	55	N	55	-0-	-0-	-0-	31	1	24	2	N	-0-					199
01	44	N	44	-0-	-0-	-0-	31	1	13	2	N	-0-					199
02	40	N	40	-0-	-0-	-0-	29	1	11	2	N	-0-					199
03	62	N	52	-0-	-10	-0-	31	1	21	2	N	-0-					199
*04	37	N	37	-0-	-0-	-0-	30	1	7	2	N	-0-					199

LONE BUTTE (CLEVELAND) //CONT.// 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	-0-	89	3	24	9	N	22	30	1			19
12	124	N	111	-0-	-13	-0-	92	3	19	9	N	17					36
01	124	N	116	-0-	-8	-0-	91	3	25	9	N	23	32	1			27
02	77	N	77	-0-	-0-	-0-	74	3	3	9	N	3					30
*03	266	N	266	-0-	-0-	-0-	214	3	52	9	N	47	31	1			46
*04	187	N	187	-0-	-0-	-0-	165	3	22	9	N	20	30	1			36

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

11	3450	X	3275	-0-	-175	-0-	60	1	3213	2	N	2					52
							2	9									
12	2976	X	2230	-0-	-746	-0-	60	1	2170	2	N	-0-					52
01	2976	X	2321	-0-	-655	-0-	62	1	2259	2	N	-0-					52
02	3161	X	1210	-0-	-1951	-0-	48	1	1162	2	N	-0-					52
03	3379	X	1236	-0-	-2143	-0-	44	1	1192	2	N	-0-					52
04	3270	X	120	-0-	-3150	-0-	10	1	110	2	N	-0-					52

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

11	411	N	411	-0-	-0-	-0-	411	2			N	-0-	120	1			-0-
12	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	394	2	3	9	N	3					3
02	406	N	397	-0-	-9	-0-	390	2	7	9	N	6					9
03	434	N	388	-0-	-46	-0-	385	2	3	9	N	3					12
04	390	N	329	-0-	-61	-0-	325	2	4	9	N	4					16

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF. 11510 - 15867

11	2940	X	1190	-0-	-1750	-0-	1032	1	158	9	Y	144	2	8			165
12	2976	X	847	-0-	-2129	-0-	785	1	62	9	Y	56	175	1	2	8	44
01	2976	X	1731	-0-	-1245	-0-	1034	1	544	2	Y	139	2	8			181
							153	9									
02	2784	X	1378	-0-	-1406	-0-	1292	1	86	9	Y	78	175	1			84
03	1494	X	1494	-0-	-0-	-0-	1375	1	119	9	Y	108	176	1	1	8	15
*04	3215	X	3215	-0-	-0-	-0-	936	1	2124	2	Y	141	2	8			154
							155	9									

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1004	X	1004	-0-	-0-	-0-	757	1	136	2	Y	101	1	8			185
							111	9									
12	1007	X	1007	-0-	-0-	-0-	939	1	68	9	Y	62	2	8			245
01	1091	X	1091	-0-	-0-	-0-	994	1	40	2	Y	52	184	1	4	8	109
							57	9									
02	957	X	754	-0-	-203	-0-	527	1	204	2	Y	21					130
							23	9									
03	1023	X	799	-0-	-224	-0-	601	1	172	2	Y	24	1	8			153
							26	9									
*04	1466	X	1466	-0-	-0-	-0-	521	1	853	2	Y	84	183	1			54
							92	9									

TEMPLAR OPERATING LLC 841421
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

11	1410	N	1304	-0-	-106	-0-	1254	2	50	9	N	45					173
12	1276	N	1276	-0-	-0-	-0-	1254	2	22	9	N	20					193
01	1273	N	1273	-0-	-0-	-0-	1247	2	26	9	N	24					217
02	1247	N	1099	-0-	-148	-0-	1059	2	40	9	N	36					253
03	1503	N	1503	-0-	-0-	-0-	1484	2	19	9	N	17	185	1			85
*04	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					85

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

11	2661	N	2661	-0-	-0-	-0-	2510	2	151	9	N	137	201	1			86
12	2869	N	2869	-0-	-0-	-0-	2731	2	138	9	N	125					211
01	2879	N	2879	-0-	-0-	-0-	2748	2	131	9	N	119	183	1			147
02	2509	N	2509	-0-	-0-	-0-	2389	2	120	9	N	109					256
03	2401	N	2401	-0-	-0-	-0-	2304	2	97	9	N	88	186	1			158
*04	2304	N	2304	-0-	-0-	-0-	2199	2	105	9	N	95					253

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

11	4366	X	4366	-0-	-0-	-0-	4276	2	90	9	N	82					194
12	3220	X	3220	-0-	-0-	-0-	3151	2	69	9	N	63	188	1			69
01	2705	X	2705	-0-	-0-	-0-	2644	2	61	9	N	55					124
02	3170	X	3170	-0-	-0-	-0-	3083	2	87	9	N	79					203
03	3890	X	3890	-0-	-0-	-0-	3861	2	29	9	N	26					229
*04	3740	X	3740	-0-	-0-	-0-	3683	2	57	9	N	52	185	1			96

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

11	11130	X	9153	-0-	-1977	-0-	8997	2	156	9	N	142					209
12	11501	X	9251	-0-	-2250	-0-	9080	2	171	9	N	155	199	1			165
01	11501	X	8804	-0-	-2697	-0-	8660	2	144	9	N	131	191	1			105
02	10759	X	8812	-0-	-1947	-0-	8672	2	140	9	N	127					232
03	9951	X	9549	-0-	-402	-0-	9400	2	149	9	N	135	182	1			185
04	9150	X	8930	-0-	-220	-0-	8809	2	121	9	N	110	186	1			109

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

11	8196	X	8196	-0-	-0-	-0-	7785	2	411	9	N	374	393	1			150
12	8566	X	8566	-0-	-0-	-0-	8157	2	409	9	N	372	389	1			133
01	8241	X	8241	-0-	-0-	-0-	7860	2	381	9	N	346	190	1			289
02	7767	X	7767	-0-	-0-	-0-	7386	2	381	9	N	346	366	1			269
03	8155	X	8155	-0-	-0-	-0-	7826	2	329	9	N	299	368	1			200
04	7860	X	7741	-0-	-119	-0-	7381	2	360	9	N	327	188	1			339

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7028	X	7028	-0-	-0-	-0-	6835	2	193	9	N	175	192	1			181
12	7140	X	7140	-0-	-0-	-0-	6977	2	163	9	N	148					329
01	7244	X	7244	-0-	-0-	-0-	7064	2	180	9	N	164	186	1			307
02	6769	X	6769	-0-	-0-	-0-	6574	2	195	9	N	177	183	1			301
03	7208	X	7208	-0-	-0-	-0-	7037	2	171	9	N	155	184	1			272
*04	6817	X	6817	-0-	-0-	-0-	6661	2	156	9	N	142	188	1			226

4P ENERGY TEXAS, LLC 953803
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	3979	-0-	-791	-0-	3800	2	179	9	N	163	192	1			739
12	4929	X	4881	-0-	-48	-0-	4709	2	172	9	N	156	193	1			702
01	4929	X	4096	-0-	-833	-0-	3848	2	248	9	N	225	177	1			750
02	4263	X	3701	-0-	-562	-0-	3497	2	204	9	N	185	195	1			740
03	4867	X	3750	-0-	-1117	-0-	3559	2	191	9	N	174	188	1			726
04	4710	X	3980	-0-	-730	-0-	3784	2	196	9	N	178	194	1			710

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	4079	-0-	-1651	-0-	3998	2	81	9	N	74	192	1			565
12	6107	X	2492	-0-	-3615	-0-	2478	2	14	9	N	13					578
01	6107	X	4683	-0-	-1424	-0-	4525	2	158	9	N	144					722
02	5742	X	2360	-0-	-3382	-0-	2318	2	42	9	N	38	192	1			568
03	6138	X	1748	-0-	-4390	-0-	1728	2	20	9	N	18					586
04	4530	X	3950	-0-	-580	-0-	3875	2	75	9	N	68					654

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	788	-0-	-142	-0-	788	2			N	-0-					527
12	930	N	807	-0-	-123	-0-	807	2			N	-0-					527
01	762	N	762	-0-	-0-	-0-	762	2			N	-0-					527
02	754	N	633	-0-	-121	-0-	633	2			N	-0-					527
03	806	N	786	-0-	-20	-0-	786	2			N	-0-					527
04	750	N	702	-0-	-48	-0-	702	2			N	-0-					527

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7629	X	7629	-0-	-0-	-0-	7122	2	507	9	N	461	384	1			1646
12	7161	X	6282	-0-	-879	-0-	5968	2	314	9	N	285	193	1			1738
01	7161	X	5858	-0-	-1303	-0-	5605	2	253	9	N	230	564	1			1404
02	7366	X	6812	-0-	-554	-0-	6418	2	394	9	N	358	193	1			1569
03	7874	X	7142	-0-	-732	-0-	6761	2	381	9	N	346	577	1			1338
04	7620	X	5926	-0-	-1694	-0-	5666	2	260	9	N	236	192	1			1382

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	-0-	-0-	-1800	-0-					N	-0-					523
12	496	N	200	-0-	-296	-0-	200	2			N	-0-					523
01	1370	N	1370	-0-	-0-	-0-	1195	2	175	9	N	159	191	1			491
02	1026	N	1026	-0-	-0-	-0-	888	2	138	9	N	125					616
*03	1509	N	1509	-0-	-0-	-0-	1333	2	176	9	N	160	386	1			390
04	1320	N	1086	-0-	-234	-0-	979	2	107	9	N	97					487

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1021	-0-	-59	-0-	17	1	1004	3	N	-0-					-0-
12	1242	N	1242	-0-	-0-	-0-	19	1	1223	3	N	-0-					-0-
01	1299	N	1299	-0-	-0-	-0-	10	1	1289	3	N	-0-					-0-
02	986	N	932	-0-	-54	-0-	44	1	888	3	N	-0-					-0-
03	1424	N	1424	-0-	-0-	-0-	47	1	1377	3	N	-0-					-0-
04	1260	N	1198	-0-	-62	-0-	1198	3			N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2085	N	2085	-0-	-0-	-0-	41	1	2044	3	N	-0-					-0-
12	2241	N	2241	-0-	-0-	-0-	46	1	2195	3	N	-0-					-0-
01	2206	N	2206	-0-	-0-	-0-	37	1	2169	3	N	-0-					-0-
02	2097	N	2097	-0-	-0-	-0-	44	1	2053	3	N	-0-					-0-
03	2232	N	2138	-0-	-94	-0-	47	1	2091	3	N	-0-					-0-
04	2130	N	1998	-0-	-132	-0-	1998	3			N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLAR OPERATING LLC 841421
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030 X	2935	-0-	-95	-0-	2935	2			N	-0-					65
12	3131 X	3033	-0-	-98	-0-	2994	2	39	9	N	35					100
01	3100 X	2793	-0-	-307	-0-	2773	2	20	9	N	18					118
02	2900 X	2567	-0-	-333	-0-	2556	2	11	9	N	10					128
03	3038 X	3009	-0-	-29	-0-	2999	2	10	9	N	9					137
04	2940 X	2712	-0-	-228	-0-	2704	2	8	9	N	7					144

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5532 X	5532	-0-	-0-	-0-	5491	2	41	9	N	37					127
12	5670 X	5670	-0-	-0-	-0-	5631	2	39	9	N	35					162
01	5581 X	5581	-0-	-0-	-0-	5581	2			N	-0-					162
02	5223 X	5223	-0-	-0-	-0-	5223	2			N	-0-					162
03	5601 X	5601	-0-	-0-	-0-	5601	2			N	-0-					162
*04	5445 X	5445	-0-	-0-	-0-	5389	2	56	9	N	51					213

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	5021	-0-	-439	-0-	4992	2	29	9	N	26					172
12	5611	X	5084	-0-	-527	-0-	5042	2	42	9	N	38	169	1			41
01	5549	X	5034	-0-	-515	-0-	4998	2	36	9	N	33					74
02	5191	X	4197	-0-	-994	-0-	4167	2	30	9	N	27					101
03	5518	X	5164	-0-	-354	-0-	5127	2	37	9	N	34					135
04	5010	X	4504	-0-	-506	-0-	4470	2	34	9	N	31					166

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3	-0-	117	2			N	-0-					67
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					67
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					67
02	116	N	105	-0-	-11	-0-	105	2			N	-0-					67
03	124	N	115	-0-	-9	-0-	115	2			N	-0-					67
04	120	N	104	-0-	-16	-0-	104	2			N	-0-					67

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	971	N	971	-0-	-0-	-0-	927	2	44	9	N	40					198
12	933	N	933	-0-	-0-	-0-	933	2			N	-0-					198
01	899	N	785	-0-	-114	-0-	785	2			N	-0-					198
02	928	N	643	-0-	-285	-0-	643	2			N	-0-					198
03	930	N	659	-0-	-271	-0-	659	2			N	-0-					198
04	750	N	605	-0-	-145	-0-	605	2			N	-0-					198

4P ENERGY TEXAS, LLC 953803
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					9

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF. 13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21600	#	18408	-0-	-3192	-0-	18408	3			N	-0-					-0-
12	21173	#	17280	-0-	-3893	-0-	17280	3			N	-0-					-0-
01	20944	R	20944	-0-	-0-	-0-	20944	3			N	-0-					-0-
02	18676	#	18671	-0-	-5	-0-	18671	3			N	-0-					-0-
03	19902	#	19609	-0-	-293	-0-	19609	3			N	-0-					-0-
04	20280	#	18894	-0-	-1386	-0-	18894	3			N	-0-					-0-

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAUCK "782" WELL #: 1 RRCID -> 279541 COMPL. DATE 08/21/2015 TOTAL DEPTH 9350 PERF. 6623 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	978	N	978	-0-	-0-	-0-	30	1	931	2	N	15					215
							17	9									
12	982	N	982	-0-	-0-	-0-	31	1	951	2	N	-0-					215
01	944	N	944	-0-	-0-	-0-	31	1	913	2	N	-0-					215
02	804	N	804	-0-	-0-	-0-	26	1	765	2	N	12					227
							13	9									
03	936	N	936	-0-	-0-	-0-	30	1	906	2	N	-0-					227
*04	927	N	927	-0-	-0-	-0-	29	1	898	2	N	-0-					227

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	475	-0-	-95	-0-	475	2			N	-0-					66
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					66
01	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					66
02	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					66
03	913	N	913	-0-	-0-	-0-	913	2			N	-0-					66
04	1020	N	663	-0-	-357	-0-	663	2			N	-0-					66

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MAVERICK BROTHERS OPERATING,INC. 534178
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2301	-0-	-699	3897	2301	2			N	-0-					80
12	3100	N	2263	-0-	-837	3060	2263	2			N	-0-					80
01	3100	N	2403	-0-	-697	2363	2403	2			N	-0-					80
02	2900	N	2239	-0-	-661	1702	2239	2			N	-0-					80
03	3100	N	2362	-0-	-738	964	2362	2			N	-0-					80
*04	3000	N	2350	-0-	-650	314	2350	2			N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	48	1	50	2	N	-0-					45
12	93	N	-0-	-0-	-93	-0-					N	-0-					45
01	124	N	-0-	-0-	-124	-0-					N	-0-					45
02	87	N	-0-	-0-	-87	-0-					N	-0-					45
03	63	N	63	-0-	-0-	-0-	2	1	61	9	N	55					100
04	0	N	-0-	-0-	-0-	-0-					N	-0-					100

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	#	779	-0-	-841	-0-	779	3			Y	-0-	137	1			48
12	1674	#	1591	-0-	-83	-0-	1591	3			Y	-0-					48
01	1891	#	1686	-0-	-205	-0-	1686	3			Y	-0-					48
02	DLQ G-10		1559	-0-	1559	1559	1546	3	13	9	Y	12					60
03	DLQ G-10		1625	-0-	1625	3184	1600	3	25	9	Y	23					83
*04	4743	R	1559	-0-	-3184	-0-	1529	3	30	9	Y	27					110

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

11	30	#	-0-	-0-	-30	-0-					Y	-0-					73
12	31	#	-0-	-0-	-31	-0-					Y	-0-					73
01	31	#	-0-	-0-	-31	-0-					Y	-0-					73
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					73
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					73
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					73

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

11	1558	N	1558	-0-	-0-	-0-	1555	3	3	9	N	3					202
12	1809	N	1809	-0-	-0-	-0-	1803	3	6	9	N	5	182	1			25
01	1766	N	1766	-0-	-0-	-0-	1760	3	6	9	N	5					30
02	1569	N	1569	-0-	-0-	-0-	1558	3	11	9	N	10					40
03	1798	N	1708	-0-	-90	-0-	1702	3	6	9	N	5					45
04	1710	N	1635	-0-	-75	-0-	1620	3	15	9	N	14					59

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					43
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	87	N	-0-	-0-	-87	-0-					N	-0-					43
03	31	N	-0-	-0-	-31	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	311	-0-	-49	-0-	311	2			N	-0-					11
12	480	N	480	-0-	-0-	-0-	480	2			N	-0-					11
01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					11
02	405	N	405	-0-	-0-	-0-	404	2	1	9	N	1					12
03	465	N	367	-0-	-98	-0-	367	2			N	-0-					12
*04	451	N	451	-0-	-0-	-0-	451	2			N	-0-					12

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	849	-0-	-21	-0-	849	2			N	-0-					213
12	851	N	851	-0-	-0-	-0-	851	2			N	-0-					213
01	829	N	829	-0-	-0-	-0-	825	2	4	9	N	4	187	1			30
02	812	N	787	-0-	-25	-0-	787	2			N	-0-					30
03	837	N	812	-0-	-25	-0-	812	2			N	-0-					30
04	810	N	760	-0-	-50	-0-	760	2			N	-0-					30

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	878	N	878	-0-	-0-	-0-	877	2	1	9	N	1					36
12	843	N	843	-0-	-0-	-0-	843	2			N	-0-					36
01	824	N	824	-0-	-0-	-0-	824	2			N	-0-					36
02	869	N	869	-0-	-0-	-0-	869	2			N	-0-					36
*03	906	N	906	-0-	-0-	-0-	906	2			N	-0-					36
04	810	N	807	-0-	-3	-0-	807	2			N	-0-					36

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

11	994	N	994	-0-	-0-	-0-	991	2	3	9	N	3					281
12	997	N	997	-0-	-0-	-0-	993	2	4	9	N	4					285
01	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					285
02	957	N	954	-0-	-3	-0-	951	2	3	9	N	3					288
*03	1022	N	1022	-0-	-0-	-0-	1021	2	1	9	N	1					289
*04	981	N	981	-0-	-0-	-0-	979	2	2	9	N	2					291

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					45
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					45
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					45
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					45
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					45
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					45

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

11	854	X	854	-0-	-0-	-0-	854	2			Y	-0-					107
12	896	X	896	-0-	-0-	-0-	896	2			Y	-0-					107
01	891	X	891	-0-	-0-	-0-	891	2			Y	-0-					107
02	841	X	841	-0-	-0-	-0-	841	2			Y	-0-					107
03	899	X	557	-0-	-342	-0-	557	2			Y	-0-					107
04	870	X	468	-0-	-402	-0-	468	2			Y	-0-					107

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

11	690	N	682	-0-	-8	-0-	649	2	33	9	Y	30	122	1			2
12	682	N	678	-0-	-4	-0-	666	2	12	9	Y	11					13
01	713	N	666	-0-	-47	-0-	655	2	11	9	Y	10					23
02	667	N	612	-0-	-55	-0-	604	2	8	9	Y	7					30
03	682	N	664	-0-	-18	-0-	656	2	8	9	Y	7					37
*04	640	N	640	-0-	-0-	-0-	634	2	6	9	Y	5					42

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	175	2	Y	-0-					-0-
12	217	N	154	-0-	-63	-0-	154	2	Y	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2	Y	-0-					-0-
02	174	N	-0-	-0-	-174	-0-			Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-			Y	-0-					-0-
*04	350	N	350	-0-	-0-	-0-	350	2	Y	-0-					-0-

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

11	4470	X	4338	-0-	-132	-0-	72	1	4207	2	Y	54	72	1			30
							59	9									
12	4557	X	4463	-0-	-94	-0-	74	1	4327	2	Y	56	1	8			85
							62	9									
01	4526	X	4448	-0-	-78	-0-	74	1	4304	2	Y	64	1	8			148
							70	9									
02	4205	X	4112	-0-	-93	-0-	70	1	3977	2	Y	59	163	1	1	8	43
							65	9									
03	4495	X	4360	-0-	-135	-0-	74	1	4232	2	Y	49					92
							54	9									
04	4350	X	4134	-0-	-216	-0-	22	1	4055	2	Y	52	1	8			143
							57	9									

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

11	8130	X	8016	-0-	-114	-0-	150	1	7743	2	Y	112	168	1			122
							123	9									
12	8401	X	8216	-0-	-185	-0-	155	1	7925	2	Y	124	165	1	1	8	80
							136	9									
01	8432	X	8242	-0-	-190	-0-	155	1	7938	2	Y	135	174	1	1	8	40
							149	9									
02	7888	X	7613	-0-	-275	-0-	145	1	7336	2	Y	120	1	8			159
							132	9									
03	8432	X	7816	-0-	-616	-0-	7714	2	102	9	Y	93	172	1			80
04	8010	X	7646	-0-	-364	-0-	7507	2	139	9	Y	126	1	8			205

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

11	7890	X	6949	-0-	-941	-0-	150	1	6697	2	Y	93					161
							102	9									
12	7564	X	6785	-0-	-779	-0-	155	1	6496	2	Y	122	163	1	1	8	119
							134	9									
01	8029	X	6344	-0-	-1685	-0-	150	1	6085	2	Y	99	1	8			217
							109	9									
02	7511	X	5547	-0-	-1964	-0-	132	1	5314	2	Y	92	185	1	1	8	123
							101	9									
03	8029	X	6495	-0-	-1534	-0-	155	1	6230	2	Y	100					223
							110	9									
04	6960	X	5377	-0-	-1583	-0-	70	1	5215	2	Y	84	168	1	1	8	138
							92	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	4936	-0-	-794	-0-	108	1	4760	2	Y	62	107	1			47
							68	9									
12	5797	X	4895	-0-	-902	-0-	112	1	4741	2	Y	38					85
							42	9									
01	5797	X	4975	-0-	-822	-0-	112	1	4802	2	Y	55					140
							61	9									
02	5394	X	4558	-0-	-836	-0-	93	1	4356	2	Y	99	185	1	2	8	52
							109	9									
03	5115	X	4840	-0-	-275	-0-	112	1	4662	2	Y	60					112
							66	9									
04	4950	X	4531	-0-	-419	-0-	32	1	4394	2	Y	95	182	1			25
							105	9									

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	5995	-0-	-1775	-0-	150	1	5748	2	Y	88					147
							97	9									
12	7781	X	7705	-0-	-76	-0-	155	1	7414	2	Y	124	183	1	1	8	87
							136	9									
01	7812	X	7673	-0-	-139	-0-	155	1	7379	2	Y	126	172	1	1	8	40
							139	9									
02	7308	X	7154	-0-	-154	-0-	145	1	6852	2	Y	143	1	8			182
							157	9									
03	7812	X	7487	-0-	-325	-0-	155	1	7199	2	Y	121	188	1			115
							133	9									
04	7470	X	6844	-0-	-626	-0-	70	1	6641	2	Y	121	188	1	1	8	47
							133	9									

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	6701	-0-	-19	-0-	150	1	6350	2	N	183	181	1			87
							201	9									
12	6944	X	6849	-0-	-95	-0-	155	1	6490	2	N	185	170	1	2	8	100
							204	9									
01	6882	X	6810	-0-	-72	-0-	155	1	6440	2	N	195	181	1	2	8	112
							215	9									
02	6467	X	6322	-0-	-145	-0-	145	1	5989	2	N	171	183	1	2	8	98
							188	9									
03	6913	X	6511	-0-	-402	-0-	6326	2	185	9	N	168	181	1			85
04	6690	X	6213	-0-	-477	-0-	6025	2	188	9	N	171	164	1	2	8	90

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	2019	-0-	-81	-0-	72	1	1906	2	Y	37	185	1			85
							41	9									
12	2135	X	2135	-0-	-0-	-0-	74	1	2013	2	Y	44	1	8			128
							48	9									
01	2077	X	2076	-0-	-1	-0-	74	1	1947	2	Y	50	1	8			177
							55	9									
02	1943	X	1891	-0-	-52	-0-	70	1	1775	2	Y	42	1	8			218
							46	9									
03	2139	X	1987	-0-	-152	-0-	74	1	1862	2	Y	46	181	1			83
							51	9									
*04	2415	X	2415	-0-	-0-	-0-	36	1	2323	2	Y	51	1	8			133
							56	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	6888	-0-	-12	-0-	72	1	6609	2	Y	188	172	1			183
							207	9									
12	7099	X	7053	-0-	-46	-0-	74	1	6763	2	Y	196	353	1	1	8	25
							216	9									
01	7130	X	7014	-0-	-116	-0-	74	1	6725	2	Y	195	183	1	2	8	35
							215	9									
02	6670	X	6478	-0-	-192	-0-	70	1	6201	2	Y	188	182	1	2	8	39
							207	9									
03	7130	X	6757	-0-	-373	-0-	74	1	6475	2	Y	189					228
							208	9									
*04	8061	X	8061	-0-	-0-	-0-	36	1	7837	2	Y	171	181	1	1	8	217
							188	9									

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

11	5430	X	5366	-0-	-64	-0-	150	1	5111	2	Y	95					232
							105	9									
12	5580	X	5546	-0-	-34	-0-	155	1	5213	2	Y	162	182	1	1	8	211
							178	9									
01	5549	X	5423	-0-	-126	-0-	155	1	5130	2	Y	125	181	1	1	8	154
							138	9									
02	5191	X	4994	-0-	-197	-0-	138	1	4750	2	Y	96	183	1	1	8	66
							106	9									
03	5549	X	5140	-0-	-409	-0-	35	1	4986	2	Y	108					174
							119	9									
04	5370	X	4880	-0-	-490	-0-	4771	2	109	9	Y	99	180	1	1	8	92

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

11	4680	X	4392	-0-	-288	-0-	72	1	4302	2	N	16					140
							18	9									
12	4836	X	4456	-0-	-380	-0-	74	1	4309	2	N	66	186	1			20
							73	9									
01	4495	X	4450	-0-	-45	-0-	74	1	4271	2	N	95					115
							105	9									
02	4234	X	4054	-0-	-180	-0-	67	1	3952	2	N	32					147
							35	9									
03	4526	X	4226	-0-	-300	-0-	4173	2	53	9	N	48					195
04	4380	X	3994	-0-	-386	-0-	3920	2	74	9	N	67	178	1			84

MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

11	240	N	135	-0-	-105	-0-	135	2			Y	-0-					30
12	248	N	28	-0-	-220	-0-	28	2			Y	-0-					30
01	248	N	-0-	-0-	-248	-0-					Y	-0-					30
02	145	N	-0-	-0-	-145	-0-					Y	-0-					30
03	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					30
*04	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					30

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15390	X	14682	-0-	-708	-0-	72	1	14338	2	N	247	163	1			87
							272	9									
12	15903	X	14718	-0-	-1185	-0-	74	1	14323	2	N	292	350	1	2	8	27
							321	9									
01	15283	X	14542	-0-	-741	-0-	74	1	14154	2	N	285	187	1	2	8	123
							314	9									
02	14268	X	13642	-0-	-626	-0-	70	1	13265	2	N	279	341	1	3	8	58
							307	9									
03	15159	X	14450	-0-	-709	-0-	74	1	14078	2	N	271	161	1			168
							298	9									
04	14670	X	14066	-0-	-604	-0-	72	1	13711	2	N	257	344	1	3	8	78
							283	9									

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15570	X	14171	-0-	-1399	-0-	72	1	13867	2	N	211	352	1			71
							232	9									
12	15655	X	14340	-0-	-1315	-0-	74	1	14023	2	N	221	181	1	2	8	109
							243	9									
01	15159	X	13938	-0-	-1221	-0-	74	1	13619	2	N	223	160	1	2	8	170
							245	9									
02	14181	X	12903	-0-	-1278	-0-	70	1	12611	2	N	202	180	1	2	8	190
							222	9									
03	14942	X	13556	-0-	-1386	-0-	13339	2	217	9	N	197	183	1			204
04	14160	X	12960	-0-	-1200	-0-	12749	2	211	9	N	192	179	1	2	8	215

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10680	X	6683	-0-	-3997	-0-	121	1	6454	2	N	98	167	1			67
							108	9									
12	11036	X	8188	-0-	-2848	-0-	95	1	7932	2	N	146	159	1	2	8	52
							161	9									
01	11036	X	8523	-0-	-2513	-0-	109	1	8269	2	N	132	2	8			182
							145	9									
02	9340	X	9340	-0-	-0-	-0-	145	1	9022	2	N	157	191	1	2	8	146
							173	9									
03	8773	X	5749	-0-	-3024	-0-	113	1	5537	2	N	90	164	1			72
							99	9									
04	8250	X	8019	-0-	-231	-0-	73	1	7812	2	N	122	2	8			192
							134	9									

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7920	X	7035	-0-	-885	-0-	72	1	6788	2	N	159	245	1			67
							175	9									
12	8091	X	7283	-0-	-808	-0-	74	1	7026	2	N	166	163	1			70
							183	9									
01	7688	X	7140	-0-	-548	-0-	72	1	6881	2	N	170	163	1			77
							187	9									
02	7192	X	6689	-0-	-503	-0-	70	1	6390	2	N	208	168	1	29	8	88
							229	9									
03	7533	X	6876	-0-	-657	-0-	74	1	6633	2	N	154	154	1			88
							169	9									
04	7050	X	6452	-0-	-598	-0-	22	1	6273	2	N	143	174	1			57
							157	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12840	X	8370	-0-	-4470	-0-	60 145	1 9	8165	2	N	132	184	1			72
12	13268	X	7109	-0-	-6159	-0-	53 130	1 9	6926	2	N	118	181	1	1	8	8
01	12710	X	6403	-0-	-6307	-0-	63 96	1 9	6244	2	N	87					95
02	11658	X	10401	-0-	-1257	-0-	70 233	1 9	10098	2	N	212	195	1			112
03	12309	X	12309	-0-	-0-	-0-	74 250	1 9	11985	2	N	227	167	1			172
*04	10857	X	10857	-0-	-0-	-0-	22 213	1 9	10622	2	N	194	352	1	1	8	13

MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9870	X	9162	-0-	-708	-0-	72 237	1 9	8853	2	N	215	155	1			117
12	10199	X	8311	-0-	-1888	-0-	74 199	1 9	8038	2	N	181	179	1			119
01	10199	X	8527	-0-	-1672	-0-	74 153	1 9	8300	2	N	139	176	1			82
02	8903	X	8285	-0-	-618	-0-	70 264	1 9	7951	2	N	240	163	1	44	8	115
03	9486	X	8907	-0-	-579	-0-	74 243	1 9	8590	2	N	221	174	1			162
04	9150	X	8560	-0-	-590	-0-	22 227	1 9	8311	2	N	206	181	1			187

MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14760	X	13925	-0-	-835	-0-	108 180	1 9	13637	2	N	164	110	1			64
12	14973	X	13766	-0-	-1207	-0-	112 163	1 9	13491	2	N	148	157	1			55
01	14942	X	12724	-0-	-2218	-0-	112 146	1 9	12466	2	N	133	161	1			27
02	13978	X	11915	-0-	-2063	-0-	102 174	1 9	11639	2	N	158	170	1	13	8	2
03	14942	X	13552	-0-	-1390	-0-	112 210	1 9	13230	2	N	191	185	1			8
04	13920	X	13266	-0-	-654	-0-	32 218	1 9	13016	2	N	198	183	1			23

MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12090	X	11288	-0-	-802	-0-	108 274	1 9	10906	2	N	249	182	1			149
12	12152	X	11498	-0-	-654	-0-	93 289	1 9	11116	2	N	263	357	1			55
01	11811	X	11462	-0-	-349	-0-	93 296	1 9	11073	2	N	269	165	1			159
02	11049	X	10332	-0-	-717	-0-	87 306	1 9	9939	2	N	278	369	1	40	8	28
03	11780	X	10780	-0-	-1000	-0-	93 264	1 9	10423	2	N	240	178	1			90
04	11280	X	10385	-0-	-895	-0-	24 285	1 9	10076	2	N	259	179	1			170

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24150	X	22582	-0-	-1568	-0-	72 637	1 9	21873	2	N	579	546	1			55
12	24428	X	23229	-0-	-1199	-0-	74 659	1 9	22496	2	N	599	532	1			122
01	24087	X	22568	-0-	-1519	-0-	74 642	1 9	21852	2	N	584	556	1			150
02	22475	X	20660	-0-	-1815	-0-	70 645	1 9	19945	2	N	586	537	1	44	8	155
03	23715	X	21494	-0-	-2221	-0-	74 608	1 9	20812	2	N	553	545	1			163
04	22590	X	20430	-0-	-2160	-0-	22 565	1 9	19843	2	N	514	525	1			152

MATHERS-STUDER 167-1 WELL #: 1H RRCID -> 282929 COMPL. DATE 03/09/2017 TOTAL DEPTH 550 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS-STUDER 1518-4 WELL #: 1H RRCID -> 283047 COMPL. DATE 05/06/2017 TOTAL DEPTH 10201 PERF.10310 - 17468

11	10920	X	10920	-0-	-0-	-0-	10392	2	528	9	N	480	267	1			236
12	11036	X	9290	-0-	-1746	-0-	8814	2	476	9	N	433	500	1	7	8	162
01	11036	X	9502	-0-	-1534	-0-	9005	2	497	9	N	452	534	1	6	8	74
02	10556	X	8583	-0-	-1973	-0-	8153	2	430	9	N	391	363	1	7	8	95
03	11284	X	10446	-0-	-838	-0-	9922	2	524	9	N	476	539	1			32
04	10920	X	9327	-0-	-1593	-0-	8873	2	454	9	N	413	363	1	8	8	74

MATHERS 1518-165 WELL #: 1H RRCID -> 283066 COMPL. DATE 05/04/2017 TOTAL DEPTH 10410 PERF.10318 - 17598

11	27270	X	24650	-0-	-2620	-0-	108 619	1 9	23923	2	N	563	571	1			182
12	27404	X	26271	-0-	-1133	-0-	109 639	1 9	25523	2	N	581	721	1	10	8	32
01	27404	X	25574	-0-	-1830	-0-	112 640	1 9	24822	2	N	582	538	1	9	8	67
02	25636	X	22478	-0-	-3158	-0-	104 586	1 9	21788	2	N	533	540	1	10	8	50
03	26257	X	24198	-0-	-2059	-0-	112 584	1 9	23502	2	N	531	354	1			227
04	25410	X	21381	-0-	-4029	-0-	36 541	1 9	20804	2	N	492	543	1	10	8	166

JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

11	0	N	-0-	-0-	-0-	-0-					N	-0-					194
12	0	N	-0-	-0-	-0-	-0-					N	-0-					194
01	0	N	-0-	-0-	-0-	-0-					N	-0-					194
02	0	N	-0-	-0-	-0-	-0-					N	-0-					194
03	0	N	-0-	-0-	-0-	-0-					N	-0-					194
04	0	N	-0-	-0-	-0-	-0-					N	-0-					194

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RESOURCE OIL AND GAS, LLC 703395
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18150	X	16295	-0-	-1855	-0-	16006	2	289	9	N	263	195	1			225
12	18755	X	16317	-0-	-2438	-0-	15981	2	336	9	N	305	365	1			165
01	19406	X	16895	-0-	-2511	-0-	16474	2	421	9	N	383	388	1			160
02	18154	X	14709	-0-	-3445	-0-	14461	2	248	9	N	225					385
03	19406	X	15428	-0-	-3978	-0-	14978	2	450	9	N	409	582	1			212
*04	21964	X	21964	-0-	-0-	-0-	21637	2	327	9	N	297	376	1			133

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

11	9060	X	8136	-0-	-924	-0-	7964	2	172	9	N	156					305
12	9362	X	8146	-0-	-1216	-0-	7951	2	195	9	N	177	184	1			298
01	9641	X	8385	-0-	-1256	-0-	8196	2	189	9	N	172	190	1			280
02	9019	X	7391	-0-	-1628	-0-	7194	2	197	9	N	179	194	1			265
03	9641	X	7613	-0-	-2028	-0-	7452	2	161	9	N	146	195	1			216
*04	15258	X	15258	-0-	-0-	-0-	15102	2	156	9	N	142	192	1			166

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

11	13890	X	12415	-0-	-1475	-0-	12298	2	117	9	N	106					166
12	14353	X	12516	-0-	-1837	-0-	12279	2	237	9	N	215	190	1			191
01	14880	X	12805	-0-	-2075	-0-	12658	2	147	9	N	134	179	1			146
02	13920	X	11218	-0-	-2702	-0-	11111	2	107	9	N	97					243
*03	14880	X	11696	-0-	-3184	-0-	11508	2	188	9	N	171	192	1			222
04	12420	X	11948	-0-	-472	-0-	11798	2	150	9	N	136					358

TEMPLAR OPERATING LLC 841421
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					117
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					117
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					117
02	29	N	19	-0-	-10	-0-	19	2			N	-0-					117
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					117
04	30	N	15	-0-	-15	-0-	15	2			N	-0-					117

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

11	540	N	498	-0-	-42	-0-	498	2			N	-0-					-0-
12	527	N	374	-0-	-153	-0-	374	2			N	-0-					-0-
01	558	N	386	-0-	-172	-0-	386	2			N	-0-					-0-
02	493	N	244	-0-	-249	-0-	244	2			N	-0-					-0-
03	372	N	297	-0-	-75	-0-	297	2			N	-0-					-0-
04	360	N	337	-0-	-23	-0-	337	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

11	4320	X	-0-	-0-	-4320	-0-					N	-0-					-0-
12	2604	X	-0-	-0-	-2604	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

11	10805	S	10805	-0-	-0-	-0-	746	1	10059	2	N	-0-					-0-
12	10273	S	10273	-0-	-0-	-0-	800	1	9470	2	N	3	3	8			-0-
							3	9									
01	4648	S	4648	-0-	-0-	-0-	533	1	4112	2	N	3	3	8			-0-
							3	9									
02	4886	S	4886	-0-	-0-	-0-	682	1	4202	2	N	2	2	8			-0-
							2	9									
03	9084	S	9084	-0-	-0-	-0-	643	1	8441	2	N	-0-					-0-
*04	11380	S	11380	-0-	-0-	-0-	673	1	10705	2	N	2	2	8			-0-
							2	9									

JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

11	1260	N	103	-0-	-1157	-0-	86	2	17	9	Y	15					20
12	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					20
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
02	87	N	-0-	-0-	-87	-0-					Y	-0-					20
03	12	N	-0-	-0-	-12	-0-					Y	-0-					20
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					20

JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108

MATHERS RANCH (MORROW, UP) //CONT.// 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61530	X	58605	-0-	-2925	-0-	58605	3			N	-0-					25
12	62620	X	56084	-0-	-6536	-0-	56084	3			N	-0-					25
01	62155	X	50553	-0-	-11602	-0-	50553	3			N	-0-					25
02	57594	X	50866	-0-	-6728	-0-	50866	3			N	-0-					25
03	61287	X	54050	-0-	-7237	-0-	54050	3			N	-0-					25
04	58620	X	48237	-0-	-10383	-0-	48237	3			N	-0-					25

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1355	N	1355	-0-	-0-	-0-	72	1	1277	2	Y	5					8
							6	9									
12	1401	N	1401	-0-	-0-	-0-	74	1	1316	2	Y	10					18
							11	9									
01	1384	N	1384	-0-	-0-	-0-	74	1	1304	2	Y	5					23
							6	9									
02	1310	N	1310	-0-	-0-	-0-	70	1	1230	2	Y	9					32
							10	9									
03	1401	N	1401	-0-	-0-	-0-	74	1	1321	2	Y	5					37
							6	9									
04	1350	N	1295	-0-	-55	-0-	22	1	1267	2	Y	5					42
							6	9									

MAKAR PRODUCTION COMPANY 522986
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*03	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*04	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
01	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
02	261	N	140	-0-	-121	-0-	140	3			N	-0-					-0-
03	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
04	210	N	126	-0-	-84	-0-	126	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 4 RRCID -> 283568 COMPL. DATE 10/27/1981 TOTAL DEPTH 8050 PERF. 7200 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500		63	-0-	-7437	3009	63	2			N	-0-					99
12	3100	N	1697	-0-	-1403	1606	1669	2	28	9	N	25					124
01	3100	N	1902	-0-	-1198	408	1874	2	28	9	N	25					149
02	2235	N	1827	-0-	-408	-0-	1791	2	36	9	N	33					182
*03	1830	N	1830	-0-	-0-	-0-	1796	2	34	9	N	31					213
04	1830	N	1828	-0-	-2	-0-	1804	2	24	9	N	22					235

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	720	-0-	-0-	-0-	720	3			N	-0-					74
12	713	N	696	-0-	-17	-0-	696	3			N	-0-					74
01	713	N	695	-0-	-18	-0-	695	3			N	-0-					74
02	586	N	586	-0-	-0-	-0-	586	3			N	-0-					74
*03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					74
*04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					74

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					207
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	63	-0-	-327	-0-	28	1	35	9	N	32					220
12	186	N	37	-0-	-149	-0-	12	1	25	9	N	23					243
01	62	N	27	-0-	-35	-0-	17	1	10	9	N	9					252
02	58	N	28	-0-	-30	-0-	11	1	17	9	N	15					267
03	31	N	5	-0-	-26	-0-	3	1	2	2	N	-0-					267
04	30	N	-0-	-0-	-30	-0-					N	-0-					267

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1005	-0-	-45	-0-	1005	2			N	-0-					-0-
12	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
01	1085	N	1027	-0-	-58	-0-	1027	2			N	-0-					-0-
02	986	N	956	-0-	-30	-0-	956	2			N	-0-					-0-
03	1054	N	1049	-0-	-5	-0-	1049	2			N	-0-					-0-
04	990	N	942	-0-	-48	-0-	942	2			N	-0-					-0-

M3V ENERGY, LLC 519511
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	850	-0-	850	4291	850	1			N	-0-					-0-
12	14B	DENY	671	-0-	671	4962	671	1			N	-0-					-0-
01	14B	DENY	442	-0-	442	5404	442	1			N	-0-					-0-
02	14B	DENY	812	-0-	812	6216	812	1			N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	6216					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	6216					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
12	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
01	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
02	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
*03	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	R	396	-0-	-0-	-0-	389	3	7	9	N	6					84
12	403	#	380	-0-	-23	-0-	370	3	10	9	N	9					93
01	403	#	290	-0-	-113	-0-	283	3	7	9	N	6					99
02	377	#	281	-0-	-96	-0-	273	3	8	9	N	7					106
03	403	#	393	-0-	-10	-0-	385	3	8	9	N	7					113
04	390	#	387	-0-	-3	-0-	378	3	9	9	N	8					121

TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	R	460	-0-	-0-	-0-	46	1	414	3	N	-0-					249
12	479	R	479	-0-	-0-	-0-	48	1	431	3	N	-0-					249
01	480	R	480	-0-	-0-	-0-	48	1	432	3	N	-0-					249
02	441	R	441	-0-	-0-	-0-	44	1	397	3	N	-0-					249
03	482	R	482	-0-	-0-	-0-	48	1	434	3	N	-0-					249
*04	470	R	470	-0-	-0-	-0-	47	1	423	3	N	-0-					249

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0-	-0-	88	1	541	3	N	31					180
							34	9									
12	496	N	496	-0-	-0-	-0-	66	1	407	3	N	21					201
							23	9									
01	801	N	801	-0-	-0-	-0-	109	1	671	3	N	19					220
							21	9									
02	638	N	270	-0-	-368	-0-	32	1	199	3	N	35					255
							39	9									
03	703	N	703	-0-	-0-	-0-	94	1	576	3	N	30	181	1			104
							33	9									
04	780	N	386	-0-	-394	-0-	51	1	314	3	N	19					123
							21	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2453	-0-	-487	-0-	2453	2			N	-0-					-0-
12	3038	X	2166	-0-	-872	-0-	2166	2			N	-0-					-0-
01	3038	X	1485	-0-	-1553	-0-	1485	2			N	-0-					-0-
02	2726	X	-0-	-0-	-2726	-0-					N	-0-					-0-
03	2542	X	59	-0-	-2483	-0-	59	2			N	-0-					-0-
04	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) //CONT.// 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	758	-0-	-22	-0-	106	1	652	3	N	-0-					-0-
12	775	N	711	-0-	-64	-0-	100	1	611	3	N	-0-					-0-
01	851	N	851	-0-	-0-	-0-	119	1	732	3	N	-0-					-0-
02	725	N	711	-0-	-14	-0-	100	1	611	3	N	-0-					-0-
03	760	N	760	-0-	-0-	-0-	106	1	654	3	N	-0-					-0-
04	810	N	785	-0-	-25	-0-	110	1	675	3	N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	496	2	14	9	N	13					85
12	534	N	534	-0-	-0-	-0-	517	2	17	9	N	15					100
01	529	N	529	-0-	-0-	-0-	507	2	22	9	N	20					120
02	493	N	472	-0-	-21	-0-	459	2	13	9	N	12					132
03	527	N	470	-0-	-57	-0-	451	2	19	9	N	17					149
04	510	N	435	-0-	-75	-0-	418	2	17	9	N	15	144	1			20

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	365	-0-	-55	-0-	351	2	14	9	N	13					58
12	387	N	387	-0-	-0-	-0-	372	2	15	9	N	14					72
01	388	N	388	-0-	-0-	-0-	376	2	12	9	N	11					83
02	375	N	375	-0-	-0-	-0-	364	2	11	9	N	10					93
03	372	N	325	-0-	-47	-0-	312	2	13	9	N	12					105
04	390	N	378	-0-	-12	-0-	369	2	9	9	N	8					113

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3239	-0-	-61	-0-	3194	2	45	9	N	41	61	1			69
12	3410	X	3241	-0-	-169	-0-	3213	2	28	9	N	25					94
01	3410	X	3263	-0-	-147	-0-	3224	2	39	9	N	35					129
02	3190	X	3023	-0-	-167	-0-	2997	2	26	9	N	24					153
03	3348	X	3178	-0-	-170	-0-	3161	2	17	9	N	15	143	1			25
04	3240	X	3039	-0-	-201	-0-	3000	2	39	9	N	35					60

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	980	-0-	-70	-0-	980	2			N	-0-					5
12	1116	N	1021	-0-	-95	-0-	1021	2			N	-0-					5
01	1023	N	1003	-0-	-20	-0-	1003	2			N	-0-					5
02	957	N	922	-0-	-35	-0-	922	2			N	-0-					5
03	1023	N	640	-0-	-383	-0-	632	2	8	9	N	7					12
04	960	N	935	-0-	-25	-0-	907	2	28	9	N	25					37

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	755	-0-	-55	-0-	753	2	2	9	N	2					79
12	837	N	788	-0-	-49	-0-	769	2	19	9	N	17					96
01	868	N	728	-0-	-140	-0-	716	2	12	9	N	11					107
02	763	N	763	-0-	-0-	-0-	751	2	12	9	N	11					118
03	801	N	801	-0-	-0-	-0-	795	2	6	9	N	5	89	1			34
*04	753	N	753	-0-	-0-	-0-	753	2			N	-0-					34

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

11	1860	N	1681	-0-	-179	-0-	1658	2	23	9	N	21	107	1			35
12	1860	N	1795	-0-	-65	-0-	1769	2	26	9	N	24					59
01	1922	N	1772	-0-	-150	-0-	1750	2	22	9	N	20					79
02	1736	N	1736	-0-	-0-	-0-	1712	2	24	9	N	22					101
03	1840	N	1840	-0-	-0-	-0-	1817	2	23	9	N	21	21	1			101
*04	1798	N	1798	-0-	-0-	-0-	1778	2	20	9	N	18	90	1			29

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

11	2850	X	2721	-0-	-129	-0-	2695	2	26	9	N	24					89
12	2852	X	2720	-0-	-132	-0-	2694	2	26	9	N	24					113
01	2852	X	2759	-0-	-93	-0-	2733	2	26	9	N	24					137
02	2668	X	2492	-0-	-176	-0-	2462	2	30	9	N	27					164
03	2852	X	2674	-0-	-178	-0-	2646	2	28	9	N	25	156	1			33
04	2730	X	2516	-0-	-214	-0-	2509	2	7	9	N	6					39

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

11	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
12	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
01	558	N	538	-0-	-20	-0-	538	2			N	-0-					-0-
02	522	N	510	-0-	-12	-0-	510	2			N	-0-					-0-
03	558	N	344	-0-	-214	-0-	336	2	8	9	N	7					7
04	510	N	455	-0-	-55	-0-	449	2	6	9	N	5					12

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

11	810	N	729	-0-	-81	-0-	720	2	9	9	N	8					66
12	766	N	766	-0-	-0-	-0-	758	2	8	9	N	7					73
01	718	N	718	-0-	-0-	-0-	708	2	10	9	N	9					82
02	696	N	658	-0-	-38	-0-	647	2	11	9	N	10					92
03	775	N	583	-0-	-192	-0-	574	2	9	9	N	8	87	1			13
04	690	N	534	-0-	-156	-0-	534	2			N	-0-					13

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2144	-0-	-286	-0-	2113	2	31	9	N	28					72
12	2480	N	2465	-0-	-15	-0-	2426	2	39	9	N	35					107
01	2394	N	2394	-0-	-0-	-0-	2374	2	20	9	N	18					125
02	2273	N	2273	-0-	-0-	-0-	2236	2	37	9	N	34	119	1			40
03	2480	N	2381	-0-	-99	-0-	2350	2	31	9	N	28					68
04	2310	N	2263	-0-	-47	-0-	2240	2	23	9	N	21					89

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	731	N	731	-0-	-0-	-0-	722	2	9	9	N	8					136
12	775	N	719	-0-	-56	-0-	717	2	2	9	N	2					138
01	775	N	698	-0-	-77	-0-	697	2	1	9	N	1					139
02	696	N	625	-0-	-71	-0-	625	2			N	-0-					139
03	713	N	690	-0-	-23	-0-	681	2	9	9	N	8	122	1			25
04	690	N	637	-0-	-53	-0-	633	2	4	9	N	4					29

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1665	-0-	-45	-0-	1651	2	14	9	N	13					117
12	1672	N	1672	-0-	-0-	-0-	1655	2	17	9	N	15					132
01	1736	N	1649	-0-	-87	-0-	1643	2	6	9	N	5					137
02	1624	N	1504	-0-	-120	-0-	1495	2	9	9	N	8	100	1			45
03	1674	N	1587	-0-	-87	-0-	1583	2	4	9	N	4					49
04	1590	N	1493	-0-	-97	-0-	1491	2	2	9	N	2					51

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	829	-0-	-11	-0-	822	2	7	9	N	6					27
12	868	N	843	-0-	-25	-0-	841	2	2	9	N	2					29
01	868	N	813	-0-	-55	-0-	806	2	7	9	N	6					35
02	812	N	552	-0-	-260	-0-	550	2	2	9	N	2					37
03	850	N	850	-0-	-0-	-0-	843	2	7	9	N	6					43
*04	831	N	831	-0-	-0-	-0-	818	2	13	9	N	12					55

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	716	-0-	-754	-0-	703	2	13	9	N	12					87
12	1488	N	720	-0-	-768	-0-	706	2	14	9	N	13	73	1			27
01	1488	N	707	-0-	-781	-0-	698	2	9	9	N	8					35
02	696	N	580	-0-	-116	-0-	569	2	11	9	N	10					45
03	713	N	691	-0-	-22	-0-	682	2	9	9	N	8					53
04	690	N	560	-0-	-130	-0-	547	2	13	9	N	12					65

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	995	N	995	-0-	-0-	-0-	908	2	87	9	N	79					187
12	1023	N	1003	-0-	-20	-0-	929	2	74	9	N	67					254
01	1021	N	1021	-0-	-0-	-0-	959	2	62	9	N	56	195	1			115
02	957	N	949	-0-	-8	-0-	888	2	61	9	N	55					170
03	1040	N	1040	-0-	-0-	-0-	961	2	79	9	N	72	178	1			64
*04	1010	N	1010	-0-	-0-	-0-	926	2	84	9	N	76	79	1			61

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	N	2884	-0-	-86	-0-	2810	2	74	9	N	67					112
12	3069	N	2913	-0-	-156	-0-	2846	2	67	9	N	61					173
01	3038	N	2921	-0-	-117	-0-	2847	2	74	9	N	67					240
02	2784	N	2719	-0-	-65	-0-	2643	2	76	9	N	69	194	1			115
03	2914	N	2911	-0-	-3	-0-	2831	2	80	9	N	73					188
04	2820	N	2748	-0-	-72	-0-	2676	2	72	9	N	65	155	1			98

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1519	-0-	-41	-0-	1498	2	21	9	N	19					95
12	1581	N	1495	-0-	-86	-0-	1475	2	20	9	N	18					113
01	1581	N	1490	-0-	-91	-0-	1468	2	22	9	N	20					133
02	1479	N	1433	-0-	-46	-0-	1411	2	22	9	N	20	130	1			23
03	1546	N	1546	-0-	-0-	-0-	1526	2	20	9	N	18					41
04	1440	N	1426	-0-	-14	-0-	1418	2	8	9	N	7					48

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2945	-0-	-85	-0-	2911	2	34	9	N	31	117	1			51
12	3131	X	2951	-0-	-180	-0-	2921	2	30	9	N	27					78
01	3131	X	2968	-0-	-163	-0-	2914	2	54	9	N	49					127
02	2929	X	2717	-0-	-212	-0-	2686	2	31	9	N	28	89	1			66
03	3131	X	2874	-0-	-257	-0-	2840	2	34	9	N	31					97
04	2940	X	2802	-0-	-138	-0-	2769	2	33	9	N	30	93	1			34

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	4404	-0-	-966	-0-	4361	2	43	9	Y	39	173	1			28
12	4712	X	3782	-0-	-930	-0-	3745	2	37	9	Y	34					62
01	4746	X	4746	-0-	-0-	-0-	4689	2	57	9	Y	52					114
02	4408	X	3202	-0-	-1206	-0-	3169	2	33	9	Y	30					144
03	4887	X	4887	-0-	-0-	-0-	4845	2	42	9	Y	38	149	1			33
04	4560	X	4409	-0-	-151	-0-	4363	2	46	9	Y	42					75

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1176	-0-	-24	-0-	1164	2	12	9	Y	11					175
12	1150	N	1150	-0-	-0-	-0-	1143	2	7	9	Y	6					181
01	1192	N	1192	-0-	-0-	-0-	1174	2	18	9	Y	16					197
02	1085	N	1085	-0-	-0-	-0-	1075	2	10	9	Y	9					206
03	1152	N	1152	-0-	-0-	-0-	1142	2	10	9	Y	9	187	1			28
04	1110	N	886	-0-	-224	-0-	874	2	12	9	Y	11					39

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8172	X	8172	-0-	-0-	-0-	8045	2	127	9	Y	115	26	1			153
12	8494	X	8406	-0-	-88	-0-	8289	2	117	9	Y	106					259
01	8494	X	8304	-0-	-190	-0-	8190	2	114	9	Y	104	196	1			167
02	7946	X	7647	-0-	-299	-0-	7535	2	112	9	Y	102	194	1			75
03	8494	X	8083	-0-	-411	-0-	7970	2	113	9	Y	103					178
04	8160	X	7849	-0-	-311	-0-	7738	2	111	9	Y	101	242	1			37

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	6751	-0-	-509	-0-	6671	2	80	9	N	73	203	1			164
12	7440	X	6572	-0-	-868	-0-	6489	2	83	9	N	75					239
01	7316	X	6860	-0-	-456	-0-	6750	2	110	9	N	100	193	1			146
02	6786	X	6132	-0-	-654	-0-	6041	2	91	9	N	83	113	1			116
03	7130	X	6659	-0-	-471	-0-	6527	2	132	9	N	120	70	1			166
04	6750	X	6365	-0-	-385	-0-	6271	2	94	9	N	85	115	1			136

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10230	X	9711	-0-	-519	-0-	9610	2	101	9	Y	92					231
12	9982	X	9766	-0-	-216	-0-	9671	2	95	9	Y	86	192	1			125
01	10066	X	10066	-0-	-0-	-0-	9956	2	110	9	Y	100					225
02	9347	X	9347	-0-	-0-	-0-	9252	2	95	9	Y	86	255	1			56
03	9982	X	9930	-0-	-52	-0-	9839	2	91	9	Y	83					139
04	9660	X	9232	-0-	-428	-0-	9123	2	109	9	Y	99	143	1			95

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9600	X	8849	-0-	-751	-0-	8758	2	91	9	Y	83					187
12	8796	X	8796	-0-	-0-	-0-	8694	2	102	9	Y	93	191	1			89
01	9554	X	9554	-0-	-0-	-0-	9389	2	165	9	Y	150	128	1			111
02	8679	X	8679	-0-	-0-	-0-	8579	2	100	9	Y	91	83	1			119
03	8770	X	8770	-0-	-0-	-0-	8687	2	83	9	Y	75	105	1			89
*04	7927	X	7927	-0-	-0-	-0-	7817	2	110	9	Y	100	116	1			73

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4580	X	4580	-0-	-0-	-0-	4534	2	46	9	Y	42					172
12	4619	X	4585	-0-	-34	-0-	4533	2	52	9	Y	47	169	1			50
01	4715	X	4715	-0-	-0-	-0-	4621	2	94	9	Y	85					135
02	4378	X	4378	-0-	-0-	-0-	4315	2	63	9	Y	57					192
03	4619	X	4501	-0-	-118	-0-	4446	2	55	9	Y	50	194	1			48
04	4470	X	4256	-0-	-214	-0-	4210	2	46	9	Y	42					90

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	5645	-0-	-325	-0-	5548	2	97	9	Y	88	64	1			66
12	5874	X	5874	-0-	-0-	-0-	5779	2	95	9	Y	86					152
01	5740	X	5740	-0-	-0-	-0-	5643	2	97	9	Y	88	183	1			57
02	5324	X	5324	-0-	-0-	-0-	5234	2	90	9	Y	82					139
03	5831	X	5831	-0-	-0-	-0-	5717	2	114	9	Y	104	193	1			50
*04	5681	X	5681	-0-	-0-	-0-	5538	2	143	9	Y	130	80	1			100

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13230	X	12485	-0-	-745	-0-	12290	2	195	9	Y	177	352	1			72
12	13268	X	12804	-0-	-464	-0-	12584	2	220	9	Y	200					272
01	13268	X	12673	-0-	-595	-0-	12449	2	224	9	Y	204	377	1			99
02	12412	X	11870	-0-	-542	-0-	11661	2	209	9	Y	190	182	1			107
03	12896	X	12588	-0-	-308	-0-	12371	2	217	9	Y	197	190	1			114
04	12480	X	12065	-0-	-415	-0-	11886	2	179	9	Y	163	97	1			180

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10020	X	6177	-0-	-3843	-0-	6070	2	107	9	N	97	111	1			80
12	10354	X	6152	-0-	-4202	-0-	6042	2	110	9	N	100					180
01	10354	X	6072	-0-	-4282	-0-	5963	2	109	9	N	99	190	1			89
02	9686	X	5641	-0-	-4045	-0-	5534	2	107	9	N	97					186
03	6386	X	5896	-0-	-490	-0-	5790	2	106	9	N	96	190	1			92
04	6180	X	5661	-0-	-519	-0-	5565	2	96	9	N	87	57	1			122

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	6845	-0-	-235	-0-	6712	2	133	9	Y	121	240	1			125
12	7192	X	6733	-0-	-459	-0-	6599	2	134	9	Y	122					247
01	7192	X	6713	-0-	-479	-0-	6586	2	127	9	Y	115	193	1			169
02	6612	X	6273	-0-	-339	-0-	6145	2	128	9	Y	116	191	1			94
03	7068	X	7047	-0-	-21	-0-	6906	2	141	9	Y	128					222
*04	6888	X	6888	-0-	-0-	-0-	6764	2	124	9	Y	113	193	1			142

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

11	6900	X	6882	-0-	-18	-0-	6733	2	149	9	Y	135	110	1			103
12	6844	X	6844	-0-	-0-	-0-	6694	2	150	9	Y	136					239
01	6789	X	6770	-0-	-19	-0-	6609	2	161	9	Y	146	196	1			189
02	6351	X	6315	-0-	-36	-0-	6176	2	139	9	Y	126	193	1			122
03	6841	X	6841	-0-	-0-	-0-	6695	2	146	9	Y	133	191	1			64
04	6570	X	6528	-0-	-42	-0-	6407	2	121	9	Y	110	41	1			133

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

11	3540	X	2987	-0-	-553	-0-	2932	2	55	9	Y	50	174	1			131
12	3410	X	2981	-0-	-429	-0-	2929	2	52	9	Y	47					178
01	3410	X	2801	-0-	-609	-0-	2767	2	34	9	Y	31					209
02	3190	X	2479	-0-	-711	-0-	2472	2	7	9	Y	6					215
*03	3410	X	2970	-0-	-440	-0-	2922	2	48	9	Y	44	179	1			80
*04	3000	X	2807	-0-	-193	-0-	2743	2	64	9	Y	58	77	1			61

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

11	2096	N	2096	-0-	-0-	-0-	2072	2	24	9	Y	22					69
12	2048	N	2048	-0-	-0-	-0-	2011	2	37	9	Y	34					103
01	1977	N	1977	-0-	-0-	-0-	1965	2	12	9	Y	11					114
02	2147	N	2147	-0-	-0-	-0-	2114	2	33	9	Y	30					144
03	2250	N	2250	-0-	-0-	-0-	2228	2	22	9	Y	20					164
*04	2148	N	2148	-0-	-0-	-0-	2124	2	24	9	Y	22	150	1			36

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

11	3600	X	3582	-0-	-18	-0-	3517	2	65	9	Y	59					153
12	3782	X	3680	-0-	-102	-0-	3613	2	67	9	Y	61					214
01	3782	X	3595	-0-	-187	-0-	3536	2	59	9	Y	54	193	1			75
02	3538	X	3257	-0-	-281	-0-	3195	2	62	9	Y	56					131
03	3782	X	3470	-0-	-312	-0-	3401	2	69	9	Y	63	72	1			122
04	3570	X	3301	-0-	-269	-0-	3247	2	54	9	Y	49	82	1			89

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

11	2190	X	2155	-0-	-35	-0-	2152	2	3	9	N	3					40
12	2325	X	2199	-0-	-126	-0-	2197	2	2	9	N	2					42
01	2325	X	2200	-0-	-125	-0-	2200	2			N	-0-					42
02	2175	X	2043	-0-	-132	-0-	2042	2	1	9	N	1					43
03	2232	X	2174	-0-	-58	-0-	2170	2	4	9	N	4					47
04	2160	X	2063	-0-	-97	-0-	2060	2	3	9	N	3					50

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

11	7963	X	7963	-0-	-0-	-0-	7858	2	105	9	Y	95	153	1			67
12	7966	X	7966	-0-	-0-	-0-	7850	2	116	9	Y	105					172
01	7874	X	7853	-0-	-21	-0-	7743	2	110	9	Y	100	191	1			81
02	7366	X	7233	-0-	-133	-0-	7124	2	109	9	Y	99					180
03	7874	X	7650	-0-	-224	-0-	7547	2	103	9	Y	94	188	1			86
04	7620	X	7525	-0-	-95	-0-	7417	2	108	9	Y	98	45	1			139

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9600	X	8879	-0-	-721	-0-	8754	2	125	9	N	114					184
12	9920	X	9322	-0-	-598	-0-	9125	2	197	9	N	179	191	1			172
01	9641	X	9260	-0-	-381	-0-	9085	2	175	9	N	159	189	1			142
02	8758	X	8564	-0-	-194	-0-	8409	2	155	9	N	141	186	1			97
03	9331	X	9106	-0-	-225	-0-	8950	2	156	9	N	142					239
04	9030	X	8953	-0-	-77	-0-	8787	2	166	9	N	151	193	1			197

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1683	N	1683	-0-	-0-	-0-	1683	2			Y	-0-	40	7			-0-
12	1798	N	1798	-0-	-0-	-0-	1798	2			Y	-0-					-0-
01	1736	N	1626	-0-	-110	-0-	1626	2			Y	-0-					-0-
02	1624	N	1613	-0-	-11	-0-	1613	2			Y	-0-					-0-
03	1798	N	1784	-0-	-14	-0-	1784	2			Y	-0-					-0-
*04	1771	N	1771	-0-	-0-	-0-	1771	2			Y	-0-					-0-

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	5178	-0-	-282	-0-	5032	2	146	9	N	133	144	1			69
12	5642	X	5269	-0-	-373	-0-	5125	2	144	9	N	131					200
01	5642	X	5236	-0-	-406	-0-	5098	2	138	9	N	125	197	1			128
02	5278	X	4870	-0-	-408	-0-	4730	2	140	9	N	127	188	1			67
03	5394	X	5123	-0-	-271	-0-	4992	2	131	9	N	119					186
04	5190	X	5005	-0-	-185	-0-	4884	2	121	9	N	110	179	1			117

JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2951	-0-	-49	-0-	2856	2	95	9	N	86	35	1			121
12	3162	X	3036	-0-	-126	-0-	2947	2	89	9	N	81					202
01	3162	X	2965	-0-	-197	-0-	2874	2	91	9	N	83	197	1			88
02	2958	X	2724	-0-	-234	-0-	2643	2	81	9	N	74					162
03	3131	X	2851	-0-	-280	-0-	2765	2	86	9	N	78					240
04	2940	X	2683	-0-	-257	-0-	2606	2	77	9	N	70	193	1			117

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3156	-0-	-114	-0-	3080	2	76	9	N	69	188	1			103
12	3379	X	3228	-0-	-151	-0-	3147	2	81	9	N	74					177
01	3348	X	3049	-0-	-299	-0-	2979	2	70	9	N	64					241
02	3132	X	2924	-0-	-208	-0-	2846	2	78	9	N	71	176	1			136
03	3286	X	3139	-0-	-147	-0-	3059	2	80	9	N	73					209
04	3150	X	2988	-0-	-162	-0-	2894	2	94	9	N	85	188	1			106

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5069	X	5069	-0-	-0-	-0-	4981	2	88	9	N	80					133
12	5118	X	5118	-0-	-0-	-0-	5051	2	67	9	N	61					194
01	5113	X	5113	-0-	-0-	-0-	5035	2	78	9	N	71	179	1			86
02	4695	X	4695	-0-	-0-	-0-	4607	2	88	9	N	80					166
03	5015	X	5015	-0-	-0-	-0-	4920	2	95	9	N	86	191	1			61
*04	4842	X	4842	-0-	-0-	-0-	4751	2	91	9	N	83					144

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	7055	-0-	-325	-0-	6955	2	100	9	N	91					246
12	7595	X	6937	-0-	-658	-0-	6806	2	131	9	N	119	184	1			181
01	7471	X	6856	-0-	-615	-0-	6727	2	129	9	N	117	192	1			106
02	6873	X	6314	-0-	-559	-0-	6186	2	128	9	N	116	111	1			111
03	7285	X	6776	-0-	-509	-0-	6641	2	135	9	N	123	60	1			174
04	7050	X	6484	-0-	-566	-0-	6363	2	121	9	N	110	184	1			100

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9540	X	8926	-0-	-614	-0-	8815	2	111	9	N	101	90	1			237
12	9858	X	8893	-0-	-965	-0-	8769	2	124	9	N	113	216	1			134
01	9455	X	8974	-0-	-481	-0-	8852	2	122	9	N	111	33	1			212
02	8845	X	8263	-0-	-582	-0-	8132	2	131	9	N	119	102	1			229
03	9486	X	8784	-0-	-702	-0-	8650	2	134	9	N	122	220	1			131
04	8940	X	8281	-0-	-659	-0-	8154	2	127	9	N	115	92	1			154

CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5392	-0-	-278	-0-	5311	2	81	9	N	74	191	1			157
12	5828	X	4985	-0-	-843	-0-	4917	2	68	9	N	62					219
01	5828	X	5316	-0-	-512	-0-	5231	2	85	9	N	77	181	1			115
02	5452	X	5226	-0-	-226	-0-	5158	2	68	9	N	62					177
03	5766	X	5397	-0-	-369	-0-	5312	2	85	9	N	77	181	1			73
04	5400	X	5054	-0-	-346	-0-	5002	2	52	9	N	47					120

PRESIDIO PETROLEUM LLC 676084
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1074	N	1074	-0-	-0-	-0-	1046	2	28	9	N	25					144
12	930	N	745	-0-	-185	-0-	742	2	3	9	N	3					147
01	1147	N	713	-0-	-434	-0-	702	2	11	9	N	10					157
02	562	N	562	-0-	-0-	-0-	560	2	2	9	N	2					159
*03	98	N	98	-0-	-0-	-0-	92	2	6	9	N	5					164
*04	337	N	337	-0-	-0-	-0-	327	2	10	9	N	9					173

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0-	-0-	406	2			N	-0-					139
12	558	N	389	-0-	-169	-0-	389	2			N	-0-					139
01	527	N	387	-0-	-140	-0-	380	2	7	9	N	6					145
02	336	N	336	-0-	-0-	-0-	330	2	6	9	N	5					150
*03	376	N	376	-0-	-0-	-0-	374	2	2	9	N	2					152
*04	488	N	488	-0-	-0-	-0-	485	2	3	9	N	3					155

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3088	X	3088	-0-	-0-	-0-	3077	2	11	9	N	10					79
12	3207	X	3207	-0-	-0-	-0-	3197	2	10	9	N	9					88
01	3225	X	3225	-0-	-0-	-0-	3205	2	20	9	N	18					106
02	3010	X	3010	-0-	-0-	-0-	2988	2	22	9	N	20					126
*03	3097	X	3097	-0-	-0-	-0-	3069	2	28	9	N	25					151
*04	2973	X	2973	-0-	-0-	-0-	2945	2	28	9	N	25					176

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1000	N	1000	-0-	-0-	-0-	994	2	6	9	N	5					265
12	1085	N	789	-0-	-296	-0-	787	2	2	9	N	2	195	1			72
01	1208	N	1208	-0-	-0-	-0-	1176	2	32	9	N	29					101
02	955	N	955	-0-	-0-	-0-	935	2	20	9	N	18					119
*03	1060	N	1060	-0-	-0-	-0-	1025	2	35	9	N	32					151
*04	941	N	941	-0-	-0-	-0-	933	2	8	9	N	7					158

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2175	N	2175	-0-	-0-	-0-	2172	2	3	9	N	3					252
12	2325	N	2284	-0-	-41	-0-	2269	2	15	9	N	14					266
01	2325	N	2287	-0-	-38	-0-	2270	2	17	9	N	15					281
02	2105	N	2105	-0-	-0-	-0-	2087	2	18	9	N	16					297
*03	2187	N	2187	-0-	-0-	-0-	2169	2	18	9	N	16					313
*04	2125	N	2125	-0-	-0-	-0-	2112	2	13	9	N	12	191	1			134

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1877	N	1877	-0-	-0-	-0-	601	1	1248	2	N	25					293
							28	9									
12	2077	N	2015	-0-	-62	-0-	843	1	1135	2	N	34					327
							37	9									
01	1938	N	1938	-0-	-0-	-0-	866	1	1018	2	N	49	189	1			187
							54	9									
02	1619	N	1619	-0-	-0-	-0-	539	1	1040	2	N	36					223
							40	9									
*03	1798	N	1798	-0-	-0-	-0-	575	1	1181	2	N	38					261
							42	9									
*04	1682	N	1682	-0-	-0-	-0-	850	1	800	2	N	29					290
							32	9									

GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	X	6659	-0-	-1291	-0-	789	1	5778	2	N	84					441
							92	9									
12	8215	X	7355	-0-	-860	-0-	890	1	6312	2	N	139	190	1			390
							153	9									
01	7719	X	6280	-0-	-1439	-0-	6158	2	122	9	N	111					501
02	7076	X	5499	-0-	-1577	-0-	5368	2	131	9	N	119	377	1			243
03	7564	X	5822	-0-	-1742	-0-	5703	2	119	9	N	108					351
04	6660	X	5436	-0-	-1224	-0-	5340	2	96	9	N	87	186	1			252

UPLAND RESOURCES LLC 878931
MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
01	403	N	353	-0-	-50	-0-	353	2			N	-0-					-0-
02	464	N	353	-0-	-111	-0-	353	2			N	-0-					-0-
03	434	N	325	-0-	-109	-0-	325	2			N	-0-					-0-
*04	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1343	N	1343	-0-	-0-	-0-	46	1	1291	2	N	5					30
							6	9									
12	1587	N	1587	-0-	-0-	-0-	50	1	1535	2	N	2					32
							2	9									
01	1459	N	1459	-0-	-0-	-0-	62	1	1397	2	N	-0-					32
02	1305	N	1145	-0-	-160	-0-	58	1	1087	2	N	-0-					32
03	1581	N	1272	-0-	-309	-0-	62	1	1210	2	N	-0-					32
04	1410	N	1210	-0-	-200	-0-	60	1	1150	2	N	-0-					32

MEKEEL (MORROW UPPER) //CONT.// 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2919	N	2919	-0-	-0-	-0-	2919	3			N	-0-					162
12	3002	N	3002	-0-	-0-	-0-	3002	3			N	-0-					163
01	2904	N	2904	-0-	-0-	-0-	2902	3	2	9	N	2					165
02	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					165
*03	1467	N	1467	-0-	-0-	-0-	1450	3	17	9	N	15					180
*04	1748	N	1748	-0-	-0-	-0-	1747	3	1	9	N	1					181

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					101
12	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					101
01	1488	N	1192	-0-	-296	-0-	1192	3			N	-0-					101
02	1363	N	1232	-0-	-131	-0-	1232	3			N	-0-					101
03	1395	N	1296	-0-	-99	-0-	1296	3			N	-0-					101
*04	1261	N	1261	-0-	-0-	-0-	1260	3	1	9	N	1					102

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	136	-0-	-14	-0-	115	3	21	9	N	19					57
12	162	N	162	-0-	-0-	-0-	12	1	150	3	N	-0-					57
01	174	N	174	-0-	-0-	-0-	12	1	162	3	N	-0-					57
02	145	N	32	-0-	-113	-0-	11	1	21	3	N	-0-					57
03	155	N	152	-0-	-3	-0-	152	2			N	-0-	57	7			-0-
04	180	N	160	-0-	-20	-0-	160	2			N	-0-					-0-

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

11	780	N	696	-0-	-84	-0-	696	3			N	-0-					20
12	744	N	744	-0-	-0-	-0-	13	1	709	3	N	20					40
							22	9									
01	744	N	712	-0-	-32	-0-	13	1	699	3	N	-0-					40
02	668	N	668	-0-	-0-	-0-	12	1	656	3	N	-0-					40
03	744	N	712	-0-	-32	-0-	692	2	20	9	N	18					58
*04	696	N	696	-0-	-0-	-0-	684	2	12	9	N	11					69

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

11	300	N	299	-0-	-1	-0-	290	3	9	9	N	8					215
12	290	N	290	-0-	-0-	-0-	11	1	269	3	N	9	196	1			28
							10	9									
01	283	N	283	-0-	-0-	-0-	11	1	270	3	N	2					30
							2	9									
02	290	N	258	-0-	-32	-0-	11	1	247	3	N	-0-					30
03	279	N	257	-0-	-22	-0-	257	2			N	-0-	2	7			28
04	270	N	260	-0-	-10	-0-	260	2			N	-0-					28

WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	94	7			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

11	210	N	109	-0-	-101	-0-	109	3			N	-0-					114
12	186	N	177	-0-	-9	-0-	11	1	166	3	N	-0-					114
01	124	N	89	-0-	-35	-0-	11	1	78	3	N	-0-					114
02	116	N	62	-0-	-54	-0-	11	1	51	3	N	-0-					114
03	186	N	133	-0-	-53	-0-	133	2			N	-0-	10	7			104
*04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					104

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					99
12	124	N	106	-0-	-18	-0-	11	1	95	3	N	-0-					99
01	155	N	121	-0-	-34	-0-	11	1	110	3	N	-0-					99
02	116	N	116	-0-	-0-	-0-	11	1	105	3	N	-0-					99
03	93	N	90	-0-	-3	-0-	90	2			N	-0-	94	7			5
04	120	N	94	-0-	-26	-0-	94	2			N	-0-					5

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	542	-0-	-238	-0-	542	3			N	-0-					190
12	806	N	600	-0-	-206	-0-	11	1	589	3	N	-0-					190
01	807	N	807	-0-	-0-	-0-	11	1	737	3	N	54	191	1			53
							59	9									
02	522	N	506	-0-	-16	-0-	11	1	495	3	N	-0-					53
03	720	N	720	-0-	-0-	-0-	707	2	13	9	N	12					65
04	780	N	689	-0-	-91	-0-	677	2	12	9	N	11					76

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	373	-0-	-137	-0-	373	3			N	-0-					150
12	465	N	413	-0-	-52	-0-	13	1	400	3	N	-0-					150
01	476	N	476	-0-	-0-	-0-	13	1	463	3	N	-0-					150
02	410	N	410	-0-	-0-	-0-	12	1	398	3	N	-0-					150
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-	21	7			129
04	450	N	421	-0-	-29	-0-	415	2	6	9	N	5					134

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	606	-0-	-24	-0-	606	3			N	-0-					94
12	651	N	613	-0-	-38	-0-	12	1	601	3	N	-0-					94
01	633	N	633	-0-	-0-	-0-	12	1	621	3	N	-0-					94
02	580	N	558	-0-	-22	-0-	11	1	547	3	N	-0-					94
03	620	N	587	-0-	-33	-0-	584	2	3	9	N	3					97
04	600	N	584	-0-	-16	-0-	574	2	10	9	N	9					106

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1307	-0-	-133	-0-	1307	3			N	-0-					127
12	1452	N	1452	-0-	-0-	-0-	12	1	1382	3	N	53					180
							58	9									
01	1519	N	1377	-0-	-142	-0-	12	1	1365	3	N	-0-					180
02	1276	N	1105	-0-	-171	-0-	12	1	1056	3	N	34	192	1			22
							37	9									
03	1457	N	1213	-0-	-244	-0-	1189	2	24	9	N	22					44
04	1320	N	1004	-0-	-316	-0-	980	2	24	9	N	22					66

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

11	1290	N	1135	-0-	-155	-0-	1135	3			N	-0-					221
12	1240	N	1175	-0-	-65	-0-	12	1	1163	3	N	-0-					221
01	1209	N	1148	-0-	-61	-0-	12	1	1136	3	N	-0-					221
02	1102	N	1076	-0-	-26	-0-	11	1	1065	3	N	-0-					221
03	1178	N	1111	-0-	-67	-0-	1111	2			N	-0-	14	7			207
04	1110	N	1079	-0-	-31	-0-	1079	2			N	-0-					-0-

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

11	510	N	445	-0-	-65	-0-	445	3			N	-0-					94
12	527	N	443	-0-	-84	-0-	12	1	431	3	N	-0-					94
01	434	N	429	-0-	-5	-0-	12	1	417	3	N	-0-					94
02	435	N	408	-0-	-27	-0-	11	1	397	3	N	-0-					94
03	440	N	440	-0-	-0-	-0-	396	2	44	9	N	40					134
04	420	N	388	-0-	-32	-0-	388	2			N	-0-					134

MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

11	4920	X	4737	-0-	-183	-0-	30	1	4692	2	N	14					55
							15	9									
12	5084	X	5017	-0-	-67	-0-	31	1	4986	2	N	-0-					55
01	5084	X	4751	-0-	-333	-0-	31	1	4720	2	N	-0-					55
02	4698	X	4369	-0-	-329	-0-	29	1	4340	2	N	-0-					55
03	5022	X	4804	-0-	-218	-0-	31	1	4773	2	N	-0-					55
04	4860	X	4725	-0-	-135	-0-	30	1	4695	2	N	-0-					55

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	407	-0-	-43	-0-	401	3	6	9	N	5					303
12	434	N	427	-0-	-7	-0-	419	3	8	9	N	7					310
01	403	N	390	-0-	-13	-0-	384	3	6	9	N	5					315
02	406	N	402	-0-	-4	-0-	393	3	9	9	N	8					323
03	434	N	426	-0-	-8	-0-	418	3	8	9	N	7					330
*04	403	N	403	-0-	-0-	-0-	390	3	13	9	N	12	185	1			157

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	93	-0-	-117	-0-	93	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
02	87	N	40	-0-	-47	-0-	40	3			N	-0-					-0-
03	186	N	6	-0-	-180	-0-	6	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	#	709	-0-	-41	-0-	30	1	679	2	N	-0-					47
12	775	#	707	-0-	-68	-0-	25	1	682	2	N	-0-					47
01	775	#	705	-0-	-70	-0-	25	1	680	2	N	-0-					47
02	696	#	637	-0-	-59	-0-	23	1	614	2	N	-0-					47
03	744	#	716	-0-	-28	-0-	25	1	691	2	N	-0-					47
04	720	#	671	-0-	-49	-0-	24	1	647	2	N	-0-					47

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					92
12	0	#	-0-	-0-	-0-	-0-					N	-0-					92
01	0	#	-0-	-0-	-0-	-0-					N	-0-					92
02	0	#	-0-	-0-	-0-	-0-					N	-0-					92
*03	439	R	439	-0-	-0-	-0-	439	2			N	-0-	19	7			73
*04	338	R	338	-0-	-0-	-0-	338	2			N	-0-					73

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	28	7			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

11	676	R	676	-0-	-0-	-0-	172	1	504	3	N	-0-					119
12	684	R	684	-0-	-0-	-0-	183	1	501	3	N	-0-					119
01	815	R	815	-0-	-0-	-0-	183	1	632	3	N	-0-					119
02	693	R	693	-0-	-0-	-0-	171	1	522	3	N	-0-					119
*03	682	#	621	-0-	-61	-0-	599	2	22	9	N	20					139
04	660	#	392	-0-	-268	-0-	392	2			N	-0-					139

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

11	480	#	-0-	-0-	-480	-0-					N	-0-					62
12	655	R	655	-0-	-0-	-0-	655	3			N	-0-					62
01	682	#	601	-0-	-81	-0-	601	3			N	-0-					62
02	639	R	639	-0-	-0-	-0-	639	3			N	-0-					62
03	682	#	638	-0-	-44	-0-	638	3			N	-0-					62
*04	630	#	-0-	-0-	-630	-0-					N	-0-					62

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	393	-0-	-537	-0-	393	2			N	-0-					203
12	961	N	400	-0-	-561	-0-	400	2			N	-0-					203
01	961	N	395	-0-	-566	-0-	395	2			N	-0-					203
02	377	N	366	-0-	-11	-0-	366	2			N	-0-					203
03	403	N	389	-0-	-14	-0-	389	2			N	-0-					203
04	390	N	368	-0-	-22	-0-	368	2			N	-0-					203

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

11	455	N	455	-0-	-0-	-0-	418	2	37	9	Y	34	186	1			63
12	372	N	228	-0-	-144	-0-	222	2	6	9	Y	5					68
01	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					68
02	435	N	294	-0-	-141	-0-	290	2	4	9	Y	4					72
03	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					72
04	390	N	343	-0-	-47	-0-	342	2	1	9	Y	1					73

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					102
12	186	N	171	-0-	-15	-0-	171	2			N	-0-					102
01	186	N	41	-0-	-145	-0-	41	2			N	-0-					102
02	116	N	-0-	-0-	-116	-0-					N	-0-					102
03	186	N	-0-	-0-	-186	-0-					N	-0-					102
04	30	N	-0-	-0-	-30	-0-					N	-0-					102

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

11	1290	N	1183	-0-	-107	-0-	1170	2	13	9	N	12	197	1			156
12	1302	N	1163	-0-	-139	-0-	1154	2	9	9	N	8					164
01	1271	N	1183	-0-	-88	-0-	1168	2	15	9	N	14					178
02	1131	N	1051	-0-	-80	-0-	990	2	61	9	N	55					233
03	1181	N	1181	-0-	-0-	-0-	1133	2	48	9	N	44	199	1			78
04	1140	N	1137	-0-	-3	-0-	1126	2	11	9	N	10					88

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

11	1089	N	1089	-0-	-0-	-0-	1002	2	87	9	Y	79					241
12	558	N	336	-0-	-222	-0-	336	2			Y	-0-	176	1			65
01	1259	N	1259	-0-	-0-	-0-	1256	2	3	9	Y	3					68
02	899	N	862	-0-	-37	-0-	847	2	15	9	Y	14					82
03	950	N	950	-0-	-0-	-0-	921	2	29	9	Y	26					108
04	930	N	868	-0-	-62	-0-	866	2	2	9	Y	2					110

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

11	1158	N	1158	-0-	-0-	-0-	1130	2	28	9	N	25					192
12	1124	N	1124	-0-	-0-	-0-	1089	2	35	9	N	32	204	1			20
01	1133	N	1133	-0-	-0-	-0-	1072	2	61	9	N	55					75
02	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					75
*03	1039	N	1039	-0-	-0-	-0-	1025	2	14	9	N	13					88
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					88

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	57	7			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS A WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

11	845	N	845	-0-	-0-	-0-	30	1	809	2	Y	5					180
							6	9									
12	868	N	813	-0-	-55	-0-	31	1	774	2	Y	7					187
							8	9									
01	873	N	873	-0-	-0-	-0-	31	1	827	2	Y	14					201
							15	9									
02	812	N	809	-0-	-3	-0-	29	1	777	2	Y	3					204
							3	9									
03	974	N	974	-0-	-0-	-0-	31	1	930	2	Y	12	176	1			40
							13	9									
04	840	N	777	-0-	-63	-0-	30	1	746	2	Y	1					41
							1	9									

CHAMBERS, FRANK M. WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS B WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

11	1670	N	1670	-0-	-0-	-0-	1669	2	1	9	N	1					194
12	1888	N	1888	-0-	-0-	-0-	1877	2	11	9	N	10					204
01	1488	N	1413	-0-	-75	-0-	1373	2	40	9	N	36	184	1			56
02	1392	N	1171	-0-	-221	-0-	1158	2	13	9	N	12					68
03	1488	N	1303	-0-	-185	-0-	1284	2	19	9	N	17	4	8			81
04	1380	N	1325	-0-	-55	-0-	1294	2	31	9	N	28	13	8			96

CHAMBERS C WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

11	600	N	563	-0-	-37	-0-	554	2	9	9	Y	8					79
12	589	N	562	-0-	-27	-0-	556	2	6	9	Y	5					84
01	558	N	273	-0-	-285	-0-	266	2	7	9	Y	6					90
02	551	N	515	-0-	-36	-0-	504	2	11	9	Y	10					100
03	771	N	771	-0-	-0-	-0-	759	2	12	9	Y	11	99	1			12
*04	636	N	636	-0-	-0-	-0-	632	2	4	9	Y	4	1	1			15

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MAHLER, FIELDS WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1025	N	1025	-0-	-0-	-0-	30	1	981	2	Y	13					163
							14	9									
12	1025	N	1025	-0-	-0-	-0-	31	1	964	2	Y	27	177	1			13
							30	9									
01	1147	N	1057	-0-	-90	-0-	31	1	994	2	Y	29					42
							32	9									
02	986	N	860	-0-	-126	-0-	26	1	811	2	Y	21					63
							23	9									
03	1023	N	703	-0-	-320	-0-	27	1	668	2	Y	7	1	8			69
							8	9									
04	1020	N	888	-0-	-132	-0-	30	1	837	2	Y	19	3	8			85
							21	9									

CHAMBERS, FRANK M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	12	7			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS D WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

11	780	N	264	-0-	-516	-0-	30	1	234	2	Y	-0-					207
12	806	N	31	-0-	-775	-0-	31	1			Y	-0-					207
01	806	N	139	-0-	-667	-0-	31	1	108	2	Y	-0-					207
02	261	N	78	-0-	-183	-0-	29	1	49	2	Y	-0-					207
03	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					207
04	120	N	30	-0-	-90	-0-	30	1			Y	-0-					207

FLOWERS D WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056

FLOWERS C WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

FLOWERS C WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

11	30 N	-0-	-0-	-30	-0-			Y	-0-			89
12	31 N	-0-	-0-	-31	-0-			Y	-0-			89
*01	31 N	-0-	-0-	-31	-0-			Y	-0-	89 7		-0-
*02	29 N	-0-	-0-	-29	-0-			Y	-0-			-0-
*03	0 N	-0-	-0-	-0-	-0-			Y	12	12 8		-0-
*04	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

11	1620 N	1516	-0-	-104	-0-	30 1 15 9	1471 2	Y	14			153
12	1643 N	1558	-0-	-85	-0-	31 1 33 9	1494 2	Y	30	170 1		13
01	1561 N	1561	-0-	-0-	-0-	31 1 28 9	1502 2	Y	25			38
02	1479 N	1429	-0-	-50	-0-	29 1 22 9	1378 2	Y	20			58
03	1631 N	1631	-0-	-0-	-0-	31 1 39 9	1561 2	Y	35	64 1	1 8	28
*04	1522 N	1522	-0-	-0-	-0-	7 1 28 9	1487 2	Y	25	1 8		52

FLOWERS C WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS B WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

11	1590	N	1590	-0-	-0-	-0-	30	1	1560	2	Y	-0-					59
12	1627	N	1627	-0-	-0-	-0-	31	1	1596	2	Y	-0-					59
01	1736	N	1630	-0-	-106	-0-	31	1	1599	2	Y	-0-					59
02	1557	N	1557	-0-	-0-	-0-	29	1	1528	2	Y	-0-					59
03	1612	N	1509	-0-	-103	-0-	31	1	1478	2	Y	-0-					59
04	1590	N	1570	-0-	-20	-0-	30	1	1540	2	Y	-0-					59

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

11	2430	N	2313	-0-	-117	-0-	30	1	2244	2	N	35					175
							39	9									
12	2418	N	2271	-0-	-147	-0-	31	1	2203	2	N	34	181	1			28
							37	9									
01	2387	N	2349	-0-	-38	-0-	31	1	2277	2	N	37					65
							41	9									
02	2233	N	2189	-0-	-44	-0-	29	1	2124	2	N	33					98
							36	9									
03	2308	N	2308	-0-	-0-	-0-	31	1	2235	2	N	38					136
							42	9									
04	2280	N	2268	-0-	-12	-0-	30	1	2203	2	N	32					168
							35	9									

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

11	1290	N	1054	-0-	-236	-0-	1054	3			N	-0-					97
12	1333	N	1008	-0-	-325	-0-	12	1	996	3	N	-0-					97
01	1209	N	838	-0-	-371	-0-	12	1	826	3	N	-0-					97
02	1015	N	944	-0-	-71	-0-	11	1	933	3	N	-0-					97
03	1023	N	986	-0-	-37	-0-	984	2	2	9	N	2					99
*04	967	N	967	-0-	-0-	-0-	967	2			N	-0-					99

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	431	-0-	-49	-0-	431	2			N	-0-					-0-
12	496	N	392	-0-	-104	-0-	392	2			N	-0-					-0-
01	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-
02	464	N	429	-0-	-35	-0-	429	2			N	-0-					-0-
03	496	N	480	-0-	-16	-0-	450	2	30	9	N	27					27
04	480	N	409	-0-	-71	-0-	409	2			N	-0-					27

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

11	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-

MCMORDIE 7 WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

11	780	N	369	-0-	-411	-0-	369	2			Y	-0-					20
12	622	N	622	-0-	-0-	-0-	1	1	618	2	Y	3					23
							3	9									
01	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					23
02	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					23
03	626	N	626	-0-	-0-	-0-	604	2	22	9	Y	20					43
*04	564	N	564	-0-	-0-	-0-	557	2	7	9	Y	6					49

CHAMBERS C WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

11	480	N	315	-0-	-165	-0-	308	2	7	9	Y	6					155
12	593	N	593	-0-	-0-	-0-	571	2	22	9	Y	20					175
01	560	N	560	-0-	-0-	-0-	546	2	14	9	Y	13					188
02	431	N	431	-0-	-0-	-0-	422	2	9	9	Y	8	188	1			8
03	643	N	643	-0-	-0-	-0-	602	2	41	9	Y	37	3	8			42
*04	653	N	653	-0-	-0-	-0-	614	2	39	9	Y	35	11	8			66

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

11	120	N	49	-0-	-71	-0-	49	2			Y	-0-					-0-
12	124	N	55	-0-	-69	-0-	55	2			Y	-0-					-0-
01	93	N	37	-0-	-56	-0-	37	2			Y	-0-					-0-
02	58	N	52	-0-	-6	-0-	52	2			Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHAMBERS C WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

11	1080	N	1014	-0-	-66	-0-	30 3	1 9	981	2	Y	3					105
12	1116	N	1033	-0-	-83	-0-	31 13	1 9	989	2	Y	12					117
01	1062	N	1062	-0-	-0-	-0-	31 10	1 9	1021	2	Y	9					126
02	986	N	927	-0-	-59	-0-	29 9	1 9	889	2	Y	8					134
03	1023	N	1023	-0-	-0-	-0-	31 14	1 9	978	2	Y	13	119	1	1	8	27
04	1020	N	1016	-0-	-4	-0-	19 15	1 9	982	2	Y	14	1	8			40

FLOWERS D WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

11	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					19
12	342	N	342	-0-	-0-	-0-	336	2	6	9	Y	5					24
01	349	N	349	-0-	-0-	-0-	348	2	1	9	Y	1					25
02	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					25
03	360	N	360	-0-	-0-	-0-	327	2	33	9	Y	30					55
*04	335	N	335	-0-	-0-	-0-	323	2	12	9	Y	11					66

FLOWERS D WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

11	911	N	911	-0-	-0-	-0-	30	1	881	2	Y	-0-					107
12	930	N	845	-0-	-85	-0-	31	1	814	2	Y	-0-					107
01	899	N	885	-0-	-14	-0-	31	1	854	2	Y	-0-					107
02	876	N	876	-0-	-0-	-0-	29	1	847	2	Y	-0-					107
03	837	N	812	-0-	-25	-0-	31	1	781	2	Y	-0-					107
04	870	N	860	-0-	-10	-0-	30	1	830	2	Y	-0-					107

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS B WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1418	-0-	-22	-0-	30	1	1368	2	Y	18					57
							20	9									
12	1488	N	1461	-0-	-27	-0-	31	1	1397	2	Y	30					87
							33	9									
01	1426	N	1171	-0-	-255	-0-	31	1	1129	2	Y	10					97
							11	9									
02	1363	N	1148	-0-	-215	-0-	29	1	1108	2	Y	10					107
							11	9									
03	1457	N	1240	-0-	-217	-0-	31	1	1187	2	Y	20					127
							22	9									
*04	1229	N	1229	-0-	-0-	-0-	30	1	1175	2	Y	22					149
							24	9									

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	396	-0-	-444	-0-	393	2	3	9	Y	3					73
12	806	N	652	-0-	-154	-0-	652	2			Y	-0-					73
01	806	N	720	-0-	-86	-0-	720	2			Y	-0-					73
02	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					73
03	651	N	556	-0-	-95	-0-	547	2	9	9	Y	8	2	8			79
*04	1140	N	1140	-0-	-0-	-0-	1121	2	19	9	Y	17	3	8			93

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	847	N	847	-0-	-0-	-0-	30	1	785	2	Y	29					94
							32	9									
12	1078	N	1078	-0-	-0-	-0-	31	1	1035	2	Y	11					105
							12	9									
01	1031	N	1031	-0-	-0-	-0-	31	1	998	2	Y	2					107
							2	9									
02	1013	N	1013	-0-	-0-	-0-	29	1	984	2	Y	-0-					107
03	1070	N	1070	-0-	-0-	-0-	31	1	1039	2	Y	-0-					107
*04	1063	N	1063	-0-	-0-	-0-	30	1	1033	2	Y	-0-					107

CHAMBERS, FRANK M. WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS B WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	N	543	-0-	-0-	-0-	30	1	513	2	Y	-0-					247
12	651	N	592	-0-	-59	-0-	31	1	561	2	Y	-0-					247
01	558	N	532	-0-	-26	-0-	31	1	494	2	Y	6					253
							7	9									
02	546	N	546	-0-	-0-	-0-	29	1	504	2	Y	12					265
							13	9									
03	589	N	393	-0-	-196	-0-	31	1	354	2	Y	7	175	1	1	8	96
							8	9									
*04	681	N	681	-0-	-0-	-0-	30	1	642	2	Y	8					104
							9	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1609	-0-	-101	-0-	1609	3			N	-0-					64
12	1705	N	1644	-0-	-61	-0-	12	1	1632	3	N	-0-					64
01	1875	N	1875	-0-	-0-	-0-	12	1	1775	3	N	80					144
							88	9									
02	1774	N	1774	-0-	-0-	-0-	12	1	1734	3	N	25					169
							28	9									
03	1738	N	1738	-0-	-0-	-0-	1735	2	3	9	N	3					172
04	1800	N	1739	-0-	-61	-0-	1728	2	11	9	N	10	182	1			-0-

FLOWERS C WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1002	-0-	-78	-0-	30	1	969	2	Y	3					120
							3	9									
12	1302	N	1069	-0-	-233	-0-	31	1	1028	2	Y	9					129
							10	9									
01	1240	N	983	-0-	-257	-0-	31	1	952	2	Y	-0-					129
02	957	N	812	-0-	-145	-0-	29	1	783	2	Y	-0-					129
03	1054	N	622	-0-	-432	-0-	31	1	589	2	Y	2	2	8			129
							2	9									
04	960	N	451	-0-	-509	-0-	30	1	419	2	Y	2	2	8			129
							2	9									

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	319	-0-	-11	-0-	30	1	289	2	Y	-0-					79
12	341	N	323	-0-	-18	-0-	31	1	292	2	Y	-0-					79
01	341	N	329	-0-	-12	-0-	31	1	298	2	Y	-0-					79
02	319	N	301	-0-	-18	-0-	29	1	272	2	Y	-0-					79
03	319	N	319	-0-	-0-	-0-	31	1	288	2	Y	-0-					79
04	330	N	308	-0-	-22	-0-	30	1	278	2	Y	-0-					79

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	15	7			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1115	N	1115	-0-	-0-	-0-	1115	2			Y	-0-					39
12	1209	N	1188	-0-	-21	-0-	1188	2			Y	-0-					39
01	1210	N	1210	-0-	-0-	-0-	1195	2	15	9	Y	14					53
02	1296	N	1296	-0-	-0-	-0-	1262	2	34	9	Y	31					84
03	1178	N	1177	-0-	-1	-0-	1157	2	20	9	Y	18	56	1	1	8	45
*04	1174	N	1174	-0-	-0-	-0-	1171	2	3	9	Y	3					48

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	942	-0-	-108	-0-	891	3	51	9	N	46					105
12	1054	N	1008	-0-	-46	-0-	12	1	970	3	N	24					129
							26	9									
01	1075	N	1075	-0-	-0-	-0-	12	1	1018	3	N	41					170
							45	9									
02	935	N	935	-0-	-0-	-0-	11	1	924	3	N	-0-					170
03	1062	N	1062	-0-	-0-	-0-	996	2	66	9	N	60	188	1			42
04	1050	N	970	-0-	-80	-0-	970	2			N	-0-					42

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	84	7			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

11	750	N	599	-0-	-151	-0-	568	3	31	9	N	28					187
12	682	N	483	-0-	-199	-0-	11	1	472	3	N	-0-					187
01	620	N	619	-0-	-1	-0-	11	1	597	3	N	10					197
							11	9									
02	635	N	635	-0-	-0-	-0-	11	1	584	3	N	36	193	1			40
							40	9									
03	544	N	544	-0-	-0-	-0-	532	2	12	9	N	11					51
04	600	N	515	-0-	-85	-0-	489	2	26	9	N	24					75

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

11	1500	N	1326	-0-	-174	-0-	1326	3			N	-0-					291
12	1364	N	1097	-0-	-267	-0-	12	1	1085	3	N	-0-					291
01	1337	N	1337	-0-	-0-	-0-	12	1	1253	3	N	65					356
							72	9									
02	1276	N	1213	-0-	-63	-0-	11	1	1193	3	N	8	194	1			170
							9	9									
03	1242	N	1242	-0-	-0-	-0-	1200	2	42	9	N	38					208
04	1290	N	1197	-0-	-93	-0-	1178	2	19	9	N	17					225

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					33
12	2050	N	2050	-0-	-0-	-0-	12	1	2038	3	N	-0-					33
01	2095	N	2095	-0-	-0-	-0-	12	1	2064	3	N	17					50
							19	9									
02	1945	N	1945	-0-	-0-	-0-	12	1	1933	3	N	-0-					50
03	2085	N	2085	-0-	-0-	-0-	2057	2	28	9	N	25					75
*04	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					75

MAHLER, FIELDS WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2626	-0-	-104	-0-	2609	2	17	9	Y	15					122
12	2914	N	2524	-0-	-390	-0-	2506	2	18	9	Y	16					138
01	2821	N	2508	-0-	-313	-0-	2460	2	48	9	Y	44					182
02	2561	N	2561	-0-	-0-	-0-	2538	2	23	9	Y	21					203
03	2511	N	2501	-0-	-10	-0-	2464	2	37	9	Y	34	3	8			234
*04	2584	N	2584	-0-	-0-	-0-	2550	2	34	9	Y	31	179	1	2	8	84

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16	-0-	75	2	29	9	Y	26					207
12	125	N	125	-0-	-0-	-0-	94	2	31	9	Y	28					235
01	155	N	122	-0-	-33	-0-	104	2	18	9	Y	16					251
02	88	N	88	-0-	-0-	-0-	82	2	6	9	Y	5					256
03	124	N	113	-0-	-11	-0-	110	2	3	9	Y	3	3	8			256
04	120	N	85	-0-	-35	-0-	81	2	4	9	Y	4					260

CHAMBERS, FRANK M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF. 10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	573	-0-	-27	-0-	573	3			N	-0-					46
12	620	N	576	-0-	-44	-0-	12	1	564	3	N	-0-					46
01	589	N	503	-0-	-86	-0-	12	1	471	3	N	18					64
							20	9									
02	551	N	435	-0-	-116	-0-	11	1	424	3	N	-0-					64
03	589	N	441	-0-	-148	-0-	440	2	1	9	N	1					65
04	480	N	451	-0-	-29	-0-	450	2	1	9	N	1					66

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	660	-0-	-120	-0-	660	3			N	-0-					115
12	775	N	761	-0-	-14	-0-	13	1	707	3	N	37					152
							41	9									
01	806	N	762	-0-	-44	-0-	13	1	738	3	N	10					162
							11	9									
02	686	N	686	-0-	-0-	-0-	12	1	655	3	N	17	164	1			15
							19	9									
03	775	N	740	-0-	-35	-0-	728	2	12	9	N	11					26
04	750	N	711	-0-	-39	-0-	701	2	10	9	N	9					35

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS B WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

11	481	N	481	-0-	-0-	-0-	30	1	451	2	Y	-0-					208
12	527	N	499	-0-	-28	-0-	31	1	456	2	Y	11					219
							12	9									
01	496	N	495	-0-	-1	-0-	31	1	455	2	Y	8	186	1			41
							9	9									
02	464	N	459	-0-	-5	-0-	29	1	426	2	Y	4					45
							4	9									
03	496	N	488	-0-	-8	-0-	31	1	457	2	Y	-0-					45
*04	483	N	483	-0-	-0-	-0-	30	1	442	2	Y	10					55
							11	9									

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

11	1290	N	1242	-0-	-48	-0-	1216	3	26	9	N	24					184
12	1302	N	1199	-0-	-103	-0-	13	1	1185	3	N	1	176	1	2	5	7
							1	9									
01	1309	N	1309	-0-	-0-	-0-	13	1	1271	3	N	23					30
							25	9									
02	1189	N	1184	-0-	-5	-0-	12	1	1172	3	N	-0-					30
03	1294	N	1294	-0-	-0-	-0-	1242	2	52	9	N	47					77
04	1260	N	1231	-0-	-29	-0-	1191	2	40	9	N	36					113

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

11	270	N	266	-0-	-4	-0-	266	3			N	-0-					32
12	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					32
01	341	N	206	-0-	-135	-0-	12	1	194	3	N	-0-					32
02	262	N	262	-0-	-0-	-0-	11	1	251	3	N	-0-					32
03	248	N	216	-0-	-32	-0-	216	2			N	-0-	5	7			27
04	210	N	145	-0-	-65	-0-	145	2			N	-0-					27

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

11	90	N	80	-0-	-10	-0-	80	3			N	-0-					17
12	93	N	82	-0-	-11	-0-	82	3			N	-0-					17
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					17
02	87	N	77	-0-	-10	-0-	77	3			N	-0-					17
03	165	N	165	-0-	-0-	-0-	82	2	83	9	N	75					92
04	90	N	82	-0-	-8	-0-	82	2			N	-0-					92

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

11	2313	N	2313	-0-	-0-	-0-	138	1	2175	3	N	-0-					291
12	2468	N	2468	-0-	-0-	-0-	155	1	2313	3	N	-0-					291
01	2473	N	2473	-0-	-0-	-0-	155	1	2318	3	N	-0-					291
02	2263	N	2263	-0-	-0-	-0-	145	1	2118	3	N	-0-					291
*03	2201	N	2128	-0-	-73	-0-	2128	2			N	-0-	151	1	2	7	138
*04	2130	N	2033	-0-	-97	-0-	2033	2			N	-0-	110	1			28

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1258	-0-	-272	-0-	1258	3			N	-0-					42
12	1395	N	977	-0-	-418	-0-	12	1	965	3	N	-0-					42
01	1460	N	1460	-0-	-0-	-0-	12	1	1448	3	N	-0-					42
02	1256	N	1256	-0-	-0-	-0-	11	1	1245	3	N	-0-					42
03	1201	N	1201	-0-	-0-	-0-	1115	2	86	9	N	78					120
04	1410	N	1184	-0-	-226	-0-	1174	2	10	9	N	9					129

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAHLER WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	709	N	709	-0-	-0-	-0-	709	3			N	-0-					110
12	622	N	622	-0-	-0-	-0-	622	3			N	-0-					110
01	744	N	612	-0-	-132	-0-	562	3	50	9	N	45					155
02	696	N	537	-0-	-159	-0-	537	3			N	-0-					155
03	620	N	409	-0-	-211	-0-	388	2	21	9	N	19					174
*04	680	N	680	-0-	-0-	-0-	669	2	11	9	N	10	180	1			4

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					135
12	167	N	167	-0-	-0-	-0-	13	1	154	3	N	-0-					135
01	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					135
02	290	N	135	-0-	-155	-0-	12	1	123	3	N	-0-					135
03	155	N	123	-0-	-32	-0-	117	2	6	9	N	5					140
*04	434	N	434	-0-	-0-	-0-	427	2	7	9	N	6					146

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					53
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					53
01	62	N	30	-0-	-32	-0-	30	3			N	-0-					53
02	58	N	32	-0-	-26	-0-	32	3			N	-0-					53
03	55	N	55	-0-	-0-	-0-	44	2	11	9	N	10					63
*04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					63

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					7
12	54	N	54	-0-	-0-	-0-	13	1	41	3	N	-0-					7
01	57	N	57	-0-	-0-	-0-	13	1	44	3	N	-0-					7
02	58	N	55	-0-	-3	-0-	12	1	43	3	N	-0-					7
03	69	N	69	-0-	-0-	-0-	57	2	12	9	N	11					18
04	60	N	57	-0-	-3	-0-	57	2			N	-0-					18

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, FRANK M. WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	22	7			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

11	300	N	232	-0-	-68	-0-	232	3			N	-0-					30
12	279	N	251	-0-	-28	-0-	13	1	238	3	N	-0-					30
01	309	N	309	-0-	-0-	-0-	13	1	282	3	N	13					43
							14	9									
02	312	N	312	-0-	-0-	-0-	12	1	300	3	N	-0-					43
03	319	N	319	-0-	-0-	-0-	298	2	21	9	N	19					62
*04	337	N	337	-0-	-0-	-0-	337	2			N	-0-					62

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

11	1590	N	1474	-0-	-116	-0-	1474	3			N	-0-					136
12	1767	N	1417	-0-	-350	-0-	12	1	1405	3	N	-0-					136
01	1646	N	1646	-0-	-0-	-0-	12	1	1549	3	N	77					213
							85	9									
02	1465	N	1465	-0-	-0-	-0-	12	1	1434	3	N	17					230
							19	9									
03	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-	61	7			169
04	1590	N	1463	-0-	-127	-0-	1463	2			N	-0-					169

FLOWERS TRUST WELL #: 508H RRCID -> 191543 COMPL. DATE 04/12/2016 TOTAL DEPTH 10214 PERF. 9545 - 12160

11	2310	X	1947	-0-	-363	-0-	1946	3	1	9	N	1	3	5			344
12	2387	X	1922	-0-	-465	-0-	12	1	1898	3	N	11					355
							12	9									
01	2387	X	1988	-0-	-399	-0-	12	1	1899	3	N	70	185	1			240
							77	9									
02	2233	X	1712	-0-	-521	-0-	12	1	1700	3	N	-0-					240
03	2139	X	1859	-0-	-280	-0-	1798	2	61	9	N	55					295
04	1950	X	1741	-0-	-209	-0-	1708	2	33	9	N	30	206	1			119

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1131	-0-	-99	-0-	5	1	1126	2	Y	-0-					-0-
12	1209	N	1133	-0-	-76	-0-	1133	2			Y	-0-					-0-
01	1178	N	1123	-0-	-55	-0-	1123	2			Y	-0-					-0-
02	1102	N	784	-0-	-318	-0-	784	2			Y	-0-					-0-
03	1147	N	709	-0-	-438	-0-	709	2			Y	-0-					-0-
04	1080	N	908	-0-	-172	-0-	908	2			Y	-0-					-0-

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	5	-0-	-25	-0-	5	1			Y	-0-					63
12	1023	N	41	-0-	-982	-0-	40	2	1	9	Y	1	1	8			63
01	817	N	817	-0-	-0-	-0-	802	2	15	9	Y	14					77
02	513	N	513	-0-	-0-	-0-	509	2	4	9	Y	4	4	1			77
03	1524	N	1524	-0-	-0-	-0-	1524	2			Y	-0-					77
*04	1413	N	1413	-0-	-0-	-0-	1413	2			Y	-0-					77

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	974	N	974	-0-	-0-	-0-	5	1	969	2	N	-0-					-0-
12	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
01	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
02	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
03	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
04	930	N	860	-0-	-70	-0-	860	2			N	-0-					-0-

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2		2	-0-	-0-	-0-	2	1			Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		56	-0-	56	56	56	2			Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	56					Y	-0-					-0-

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1117	N	1117	-0-	-0-	-0-	2	1	1115	2	Y	-0-					-0-
12	1030	N	1030	-0-	-0-	-0-	1029	2	1	9	Y	1	1	8			-0-
01	1152	N	1152	-0-	-0-	-0-	1152	2			Y	-0-					-0-
02	1073	N	1070	-0-	-3	-0-	1068	2	2	9	Y	2	2	1			-0-
03	1023	N	892	-0-	-131	-0-	892	2			Y	-0-					-0-
04	1110	N	905	-0-	-205	-0-	905	2			Y	-0-					-0-

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	939	X	939	-0-	-0-	-0-	5	1	934	2	Y	-0-					84
12	908	X	908	-0-	-0-	-0-	897	2	11	9	Y	10	10	8			84
01	882	X	882	-0-	-0-	-0-	882	2			Y	-0-					84
02	924	X	924	-0-	-0-	-0-	909	2	15	9	Y	14	14	1			84
03	961	X	944	-0-	-17	-0-	944	2			Y	-0-					84
*04	1063	X	1063	-0-	-0-	-0-	1063	2			Y	-0-					84

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1699	N	1699	-0-	-0-	-0-	1696	2	3	9	Y	3					128
12	1764	N	1764	-0-	-0-	-0-	1761	2	3	9	Y	3	3	8			128
01	1829	N	1671	-0-	-158	-0-	1664	2	7	9	Y	6					134
02	1653	N	1424	-0-	-229	-0-	1406	2	18	9	Y	16	2	8			148
03	1767	N	1564	-0-	-203	-0-	1557	2	7	9	Y	6	4	8			150
04	1620	N	1548	-0-	-72	-0-	1547	2	1	9	Y	1					151

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1206	-0-	-114	-0-	5	1	1201	2	N	-0-					-0-
12	1488	N	1106	-0-	-382	-0-	1105	2	1	9	N	1	1	8			-0-
01	1271	N	1082	-0-	-189	-0-	1082	2			N	-0-					-0-
02	1160	N	849	-0-	-311	-0-	847	2	2	9	N	2	2	1			-0-
03	1116	N	872	-0-	-244	-0-	872	2			N	-0-					-0-
04	1050	N	1036	-0-	-14	-0-	1036	2			N	-0-					-0-

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
12	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					-0-
01	930	N	737	-0-	-193	-0-	737	2			Y	-0-					-0-
02	928	N	696	-0-	-232	-0-	696	2			Y	-0-					-0-
03	1085	N	742	-0-	-343	-0-	742	2			Y	-0-					-0-
04	720	N	615	-0-	-105	-0-	615	2			Y	-0-					-0-

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1481	N	1481	-0-	-0-	-0-	5 1	1 9	1475	2	N	1					15
12	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					15
01	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					15
02	1612	N	1612	-0-	-0-	-0-	1586	2	26	9	N	24	24	1			15
03	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					15
04	1590	N	1107	-0-	-483	-0-	1107	2			N	-0-					15

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
01	155	N	130	-0-	-25	-0-	130	2			Y	-0-					-0-
02	116	N	107	-0-	-9	-0-	107	2			Y	-0-					-0-
03	124	N	88	-0-	-36	-0-	88	2			Y	-0-					-0-
*04	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					-0-

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1694	-0-	-106	-0-	1683	2	11	9	Y	10					160
12	1860	X	1722	-0-	-138	-0-	1709	2	13	9	Y	12	4	8			168
01	1860	X	1774	-0-	-86	-0-	1759	2	15	9	Y	14					182
02	1740	X	1639	-0-	-101	-0-	1622	2	17	9	Y	15	4	8			193
03	1767	X	1733	-0-	-34	-0-	1709	2	24	9	Y	22	124	1	7	8	84
04	1710	X	1624	-0-	-86	-0-	1622	2	2	9	Y	2					86

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	764	N	764	-0-	-0-	-0-	7	1	757	2	N	-0-					45
12	765	N	765	-0-	-0-	-0-	765	2			N	-0-					45
01	770	N	770	-0-	-0-	-0-	770	2			N	-0-					45
02	720	N	720	-0-	-0-	-0-	720	2			N	-0-					45
03	967	N	967	-0-	-0-	-0-	957	2	10	9	N	9					54
*04	1008	N	1008	-0-	-0-	-0-	993	2	15	9	N	14					68

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

11	3510	X	3418	-0-	-92	-0-	3403	2	15	9	Y	14					84
12	3534	X	3464	-0-	-70	-0-	3445	2	19	9	Y	17	1	8			100
01	3534	X	3513	-0-	-21	-0-	3499	2	14	9	Y	13					113
02	3306	X	2535	-0-	-771	-0-	2535	2			Y	-0-					113
03	3534	X	2848	-0-	-686	-0-	2839	2	9	9	Y	8	3	8			118
04	3420	X	2860	-0-	-560	-0-	2810	2	50	9	Y	45					163

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

11	2820	X	2654	-0-	-166	-0-	2652	2	2	9	Y	2					7
12	3069	X	3053	-0-	-16	-0-	3050	2	3	9	Y	3	3	8			7
01	3069	X	2910	-0-	-159	-0-	2901	2	9	9	Y	8					15
02	2871	X	2633	-0-	-238	-0-	2591	2	42	9	Y	38	7	8			46
03	3038	X	2803	-0-	-235	-0-	2757	2	46	9	Y	42	15	8			73
04	2940	X	2746	-0-	-194	-0-	2739	2	7	9	Y	6					79

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

11	1344	N	1344	-0-	-0-	-0-	1335	2	9	9	Y	8					63
12	1426	N	1318	-0-	-108	-0-	1306	2	12	9	Y	11	3	8			71
01	1367	N	1367	-0-	-0-	-0-	1347	2	20	9	Y	18					89
02	1315	N	1315	-0-	-0-	-0-	1294	2	21	9	Y	19	3	8			105
03	1485	N	1485	-0-	-0-	-0-	1473	2	12	9	Y	11	3	8			113
04	1320	N	1127	-0-	-193	-0-	1124	2	3	9	Y	3					116

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

11	711	N	711	-0-	-0-	-0-	685	2	26	9	Y	24					182
12	713	N	675	-0-	-38	-0-	649	2	26	9	Y	24	170	1	3	8	33
01	682	N	646	-0-	-36	-0-	632	2	14	9	Y	13					46
02	696	N	565	-0-	-131	-0-	565	2			Y	-0-					46
03	682	N	675	-0-	-7	-0-	644	2	31	9	Y	28	4	8			70
04	630	N	523	-0-	-107	-0-	513	2	10	9	Y	9					79

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2103	N	2103	-0-	-0-	-0-	2103	2			Y	-0-					112
12	2170	N	2133	-0-	-37	-0-	2126	2	7	9	Y	6	5	8			113
01	2139	N	2060	-0-	-79	-0-	2060	2			Y	-0-					113
02	2045	N	2045	-0-	-0-	-0-	2038	2	7	9	Y	6	4	8			115
03	2287	N	2287	-0-	-0-	-0-	2252	2	35	9	Y	32	10	8			137
04	1980	N	1958	-0-	-22	-0-	1958	2			Y	-0-					137

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

MO																	
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS D WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1537	N	1537	-0-	-0-	-0-	30 23	1 9	1484	2	Y	21					176
12	1607	N	1607	-0-	-0-	-0-	31 35	1 9	1541	2	Y	32	177	1			31
01	1581	N	1572	-0-	-9	-0-	31 28	1 9	1513	2	Y	25					56
02	1479	N	1458	-0-	-21	-0-	29 23	1 9	1406	2	Y	21					77
03	1612	N	1560	-0-	-52	-0-	31 18	1 9	1511	2	Y	16					93
04	1530	N	1494	-0-	-36	-0-	30 14	1 9	1450	2	Y	13					106

FLOWERS C WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

MO																	
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	2	2	8			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1291	N	1291	-0-	-0-	-0-	1284	1	7	2	Y	-0-					1
12	1335	N	1335	-0-	-0-	-0-	1333	2	2	9	Y	2	1	1	2	8	-0-
01	1331	N	1331	-0-	-0-	-0-	1331	2			Y	-0-					-0-
02	1247	N	1199	-0-	-48	-0-	1196	2	3	9	Y	3	3	1			-0-
03	1355	N	1355	-0-	-0-	-0-	1355	2			Y	-0-					-0-
04	1290	N	1274	-0-	-16	-0-	1274	2			Y	-0-					-0-

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	2	1	388	2	Y	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
02	377	N	302	-0-	-75	-0-	302	2			Y	-0-					-0-
03	434	N	220	-0-	-214	-0-	220	2			Y	-0-					-0-
04	390	N	157	-0-	-233	-0-	157	2			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	2	1	334	2	Y	-0-					-0-
12	310	N	306	-0-	-4	-0-	304	2	2	9	Y	2	2	8			-0-
01	341	N	329	-0-	-12	-0-	329	2			Y	-0-					-0-
02	319	N	286	-0-	-33	-0-	284	2	2	9	Y	2	2	1			-0-
03	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
04	330	N	246	-0-	-84	-0-	246	2			Y	-0-					-0-

FLOWERS C WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3744	X	3744	-0-	-0-	-0-	8 10	1 9	3726	2	Y	9					257
12	3537	X	3537	-0-	-0-	-0-	8 91	1 9	3438	2	Y	83					340
01	3627	X	2646	-0-	-981	-0-	8 13	1 9	2625	2	Y	12	193	1			159
02	3625	X	63	-0-	-3562	-0-	7	1	56	9	Y	51					210
03	3875	X	3666	-0-	-209	-0-	8 41	1 9	3617	2	Y	37	6	8			241
04	3750	X	3607	-0-	-143	-0-	8 103	1 9	3496	2	Y	94	175	1	14	8	146

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	756	-0-	-174	-0-	756	3			N	-0-					45
12	930	N	769	-0-	-161	-0-	769	3			N	-0-					45
01	872	N	872	-0-	-0-	-0-	872	3			N	-0-					45
02	779	N	779	-0-	-0-	-0-	779	3			N	-0-					45
03	824	N	824	-0-	-0-	-0-	824	2			N	-0-	32	7			13
04	840	N	779	-0-	-61	-0-	779	2			N	-0-					13

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2349	N	2349	-0-	-0-	-0-	2338	2	11	9	Y	10					59
12	2418	N	2399	-0-	-19	-0-	2392	2	7	9	Y	6	1	8			64
01	2418	N	2332	-0-	-86	-0-	2323	2	9	9	Y	8					72
02	2262	N	2202	-0-	-60	-0-	2192	2	10	9	Y	9	2	8			79
03	2387	N	2202	-0-	-185	-0-	2198	2	4	9	Y	4	3	8			80
04	2250	N	2081	-0-	-169	-0-	2049	2	32	9	Y	29					109

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2318	N	2318	-0-	-0-	-0-	7	1	2292	2	Y	17					76
							19	9									
12	2263	N	2263	-0-	-0-	-0-	2245	2	18	9	Y	16	3	8			89
01	2232	N	2186	-0-	-46	-0-	2174	2	12	9	Y	11					100
02	2233	N	2094	-0-	-139	-0-	2063	2	31	9	Y	28					128
03	2263	N	1786	-0-	-477	-0-	1776	2	10	9	Y	9	3	8			134
04	2130	N	1847	-0-	-283	-0-	1794	2	53	9	Y	48					182

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-	5	5			180
12	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					180
01	2108	N	2081	-0-	-27	-0-	2081	3			N	-0-					180
02	2001	N	1906	-0-	-95	-0-	1906	3			N	-0-					180
03	2108	N	2056	-0-	-52	-0-	2034	2	22	9	N	20					200
04	2010	N	2005	-0-	-5	-0-	1995	2	10	9	N	9	173	1			36

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2469	-0-	-201	-0-	2469	2			Y	-0-					25
12	2759	X	2267	-0-	-492	-0-	2263	2	4	9	Y	4	4	8			25
01	2759	X	2510	-0-	-249	-0-	2510	2			Y	-0-					25
02	2494	X	2394	-0-	-100	-0-	2386	2	8	9	Y	7	2	8			30
03	2666	X	2605	-0-	-61	-0-	2529	2	76	9	Y	69	5	8			94
*04	2519	X	2519	-0-	-0-	-0-	2430	2	89	9	Y	81					175

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					274
12	310	N	226	-0-	-84	-0-	226	3			N	-0-					274
01	257	N	257	-0-	-0-	-0-	233	3	24	9	N	22					296
02	232	N	216	-0-	-16	-0-	216	3			N	-0-					296
03	233	N	233	-0-	-0-	-0-	226	2	7	9	N	6					302
*04	316	N	316	-0-	-0-	-0-	216	2	100	9	N	91	352	1			41

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3185	-0-	-235	-0-	30	1	3127	2	Y	25					146
							28	9									
12	3534	X	3198	-0-	-336	-0-	31	1	3139	2	Y	25					171
							28	9									
01	3410	X	3303	-0-	-107	-0-	31	1	3240	2	Y	29	170	1			30
							32	9									
02	3190	X	3009	-0-	-181	-0-	29	1	2957	2	Y	21					51
							23	9									
03	3410	X	3241	-0-	-169	-0-	31	1	3175	2	Y	32	2	8			81
							35	9									
04	3210	X	3117	-0-	-93	-0-	30	1	3055	2	Y	29	5	8			105
							32	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

11	1354	N	1354	-0-	-0-	-0-	5	1	1341	2	Y	7					37
							8	9									
12	1286	N	1286	-0-	-0-	-0-	1254	2	32	9	Y	29	21	8			45
01	1333	N	1179	-0-	-154	-0-	1155	2	24	9	Y	22					67
02	1247	N	1158	-0-	-89	-0-	1103	2	55	9	Y	50	50	1			67
03	1271	N	1184	-0-	-87	-0-	1184	2			Y	-0-					67
*04	1163	N	1163	-0-	-0-	-0-	1161	2	2	9	Y	2					69

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

11	480	N	458	-0-	-22	-0-	5	1	453	2	Y	-0-					17
12	558	N	536	-0-	-22	-0-	526	2	10	9	Y	9	9	8			17
01	682	N	535	-0-	-147	-0-	535	2			Y	-0-					17
02	435	N	388	-0-	-47	-0-	378	2	10	9	Y	9	9	1			17
03	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					17
*04	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					17

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

11	1470	N	1152	-0-	-318	-0-	172	1	980	3	N	-0-					180
12	1519	N	196	-0-	-1323	-0-	190	1	6	3	N	-0-					180
01	1488	N	194	-0-	-1294	-0-	190	1	4	3	N	-0-					180
02	1102	N	184	-0-	-918	-0-	178	1	6	3	N	-0-					180
03	186	N	10	-0-	-176	-0-	4	2	6	9	N	5					185
04	180	N	3	-0-	-177	-0-	3	2			N	-0-					185

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

11	1680	N	1637	-0-	-43	-0-	1637	3			N	-0-					110
12	1829	N	1759	-0-	-70	-0-	1576	3	183	9	N	166					276
01	1767	N	1568	-0-	-199	-0-	1568	3			N	-0-					276
02	1595	N	1485	-0-	-110	-0-	1485	3			N	-0-					276
03	1767	N	1435	-0-	-332	-0-	1435	2			N	-0-	190	1	58	7	28
*04	1706	N	1706	-0-	-0-	-0-	1680	2	26	9	N	24					52

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	79	7			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1302	N	1302	-0-	-0-	-0-	30	1	1261	2	Y	10					185
							11	9									
12	1395	N	1378	-0-	-17	-0-	31	1	1330	2	Y	15					200
							17	9									
01	1364	N	1351	-0-	-13	-0-	31	1	1303	2	Y	15	178	1			37
							17	9									
02	1247	N	1211	-0-	-36	-0-	29	1	1160	2	Y	20					57
							22	9									
03	1364	N	1329	-0-	-35	-0-	31	1	1290	2	Y	7					64
							8	9									
04	1320	N	1292	-0-	-28	-0-	30	1	1250	2	Y	11	1	8			74
							12	9									

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					50
12	373	N	373	-0-	-0-	-0-	351	3	22	9	N	20					70
01	372	N	328	-0-	-44	-0-	328	3			N	-0-					70
02	348	N	315	-0-	-33	-0-	315	3			N	-0-					70
03	372	N	345	-0-	-27	-0-	345	2			N	-0-					70
*04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					70

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1419	-0-	-261	-0-	1419	3			N	-0-					279
12	1550	N	1439	-0-	-111	-0-	12	1	1427	3	N	-0-					279
01	1581	N	1567	-0-	-14	-0-	12	1	1459	3	N	87	181	1			185
							96	9									
02	1478	N	1478	-0-	-0-	-0-	12	1	1386	3	N	73					258
							80	9									
03	1589	N	1589	-0-	-0-	-0-	1460	2	129	9	N	117	191	1			184
04	1530	N	1495	-0-	-35	-0-	1434	2	61	9	N	55					239

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	2837	-0-	-703	-0-	2826	2	11	9	Y	10					154
12	3627	X	3195	-0-	-432	-0-	3189	2	6	9	Y	5	1	8			158
01	3472	X	3046	-0-	-426	-0-	2984	2	62	9	Y	56	186	1			28
02	3016	X	2786	-0-	-230	-0-	2766	2	20	9	Y	18	1	8			45
03	3193	X	3186	-0-	-7	-0-	3129	2	57	9	Y	52	5	8			92
04	3090	X	2910	-0-	-180	-0-	2887	2	23	9	Y	21					113

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3449	X	3449	-0-	-0-	-0-	3449	3			N	-0-					192
12	4212	X	4212	-0-	-0-	-0-	4212	3			N	-0-					192
01	4225	X	4225	-0-	-0-	-0-	4225	3			N	-0-					192
02	4080	X	4080	-0-	-0-	-0-	3843	3	237	9	N	215	176	1			231
03	3513	X	3513	-0-	-0-	-0-	3513	2			N	-0-	132	7			99
*04	3069	X	3069	-0-	-0-	-0-	3069	2			N	-0-					99

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	864	-0-	-666	-0-	830	2	34	9	Y	31					169
12	1426	N	1018	-0-	-408	-0-	992	2	26	9	Y	24	181	1	1	8	11
01	1085	N	876	-0-	-209	-0-	861	2	15	9	Y	14					25
02	841	N	648	-0-	-193	-0-	647	2	1	9	Y	1	1	8			25
03	1023	N	781	-0-	-242	-0-	777	2	4	9	Y	4	1	8			28
*04	902	N	902	-0-	-0-	-0-	902	2			Y	-0-					28

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

11	1590	N	965	-0-	-625	-0-	5	1	960	2	Y	-0-					18
12	1550	N	982	-0-	-568	-0-	951	2	31	9	Y	28	28	8			18
01	1333	N	982	-0-	-351	-0-	982	2			Y	-0-					18
02	928	N	871	-0-	-57	-0-	835	2	36	9	Y	33	33	1			18
03	992	N	883	-0-	-109	-0-	883	2			Y	-0-					18
04	960	N	848	-0-	-112	-0-	848	2			Y	-0-					18

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

11	1590	N	1370	-0-	-220	-0-	1323	3	47	9	N	43					220
12	1581	N	1559	-0-	-22	-0-	1541	3	18	9	N	16					236
01	1581	N	1560	-0-	-21	-0-	1543	3	17	9	N	15					251
02	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					251
03	1650	N	1650	-0-	-0-	-0-	1572	2	78	9	N	71					322
04	1500	N	1449	-0-	-51	-0-	1449	2			N	-0-					322

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

11	2809	X	2809	-0-	-0-	-0-	2739	2	70	9	Y	64					247
12	2852	X	2759	-0-	-93	-0-	2712	2	47	9	Y	43	181	1	1	8	108
01	2852	X	2769	-0-	-83	-0-	2739	2	30	9	Y	27					135
02	2726	X	2555	-0-	-171	-0-	2526	2	29	9	Y	26	1	8			160
03	2914	X	2462	-0-	-452	-0-	2419	2	43	9	Y	39	174	1	2	8	23
04	2820	X	2351	-0-	-469	-0-	2338	2	13	9	Y	12					35

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

11	1560	N	1324	-0-	-236	-0-	1309	2	15	9	Y	14					82
12	1705	N	1327	-0-	-378	-0-	1321	2	6	9	Y	5					87
01	1419	N	1419	-0-	-0-	-0-	1320	2	99	9	Y	90	172	1			5
02	1324	N	1324	-0-	-0-	-0-	1304	2	20	9	Y	18	1	8			22
03	1397	N	1397	-0-	-0-	-0-	1393	2	4	9	Y	4	1	8			25
04	1380	N	1368	-0-	-12	-0-	1366	2	2	9	Y	2					27

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

11	1020	N	911	-0-	-109	-0-	911	3			N	-0-					-0-
12	1209	N	720	-0-	-489	-0-	720	3			N	-0-					-0-
01	992	N	501	-0-	-491	-0-	501	3			N	-0-					-0-
02	870	N	520	-0-	-350	-0-	520	3			N	-0-					-0-
03	713	N	424	-0-	-289	-0-	424	2			N	-0-					-0-
04	480	N	280	-0-	-200	-0-	252	2	28	9	N	25					25

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2029	-0-	-11	-0-	2016	2	13	9	Y	12					66
12	1953	N	1916	-0-	-37	-0-	1899	2	17	9	Y	15	1	8			80
01	2263	N	2011	-0-	-252	-0-	2007	2	4	9	Y	4					84
02	1972	N	1719	-0-	-253	-0-	1707	2	12	9	Y	11					95
03	2563	N	2563	-0-	-0-	-0-	2545	2	18	9	Y	16	1	8			110
04	1950	N	1846	-0-	-104	-0-	1826	2	20	9	Y	18					128

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	824	-0-	-556	-0-	5	1	811	2	Y	7					152
							8	9									
12	1023	X	739	-0-	-284	-0-	711	2	28	9	Y	25	6	8			171
01	1023	X	636	-0-	-387	-0-	604	2	32	9	Y	29					200
02	957	X	496	-0-	-461	-0-	478	2	18	9	Y	16	10	1			206
03	837	X	797	-0-	-40	-0-	790	2	7	9	Y	6	179	1			33
*04	984	X	984	-0-	-0-	-0-	972	2	12	9	Y	11					44

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	808	-0-	808	808	808	2			Y	-0-					-0-

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1953	N	1953	-0-	-0-	-0-	1932	2	21	9	Y	19					58
12	2031	N	2031	-0-	-0-	-0-	2028	2	3	9	Y	3	1	8			60
01	1950	N	1950	-0-	-0-	-0-	4	1	1862	2	Y	76					136
							84	9									
02	1885	N	1738	-0-	-147	-0-	1718	2	20	9	Y	18	1	8			153
03	2112	N	2112	-0-	-0-	-0-	2049	2	63	9	Y	57	180	1	3	8	27
04	1890	N	1844	-0-	-46	-0-	1830	2	14	9	Y	13					40

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1098	-0-	-252	-0-	1039	2	59	9	Y	54					197
12	1488	N	911	-0-	-577	-0-	879	2	32	9	Y	29	169	1	4	8	53
01	1426	N	1199	-0-	-227	-0-	1129	2	70	9	Y	64					117
02	1073	N	800	-0-	-273	-0-	670	2	130	9	Y	118	172	1	3	8	60
03	1487	N	1487	-0-	-0-	-0-	1359	2	128	9	Y	116	11	8			165
*04	1459	N	1459	-0-	-0-	-0-	1379	2	80	9	Y	73					238

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

11	810	X	581	-0-	-229	-0-	552	2	29	9	Y	26					130
12	837	X	672	-0-	-165	-0-	653	2	19	9	Y	17	2	8			145
01	775	X	468	-0-	-307	-0-	445	2	23	9	Y	21					166
02	725	X	416	-0-	-309	-0-	390	2	26	9	Y	24	182	1	1	8	7
03	713	X	322	-0-	-391	-0-	308	2	14	9	Y	13	1	8			19
04	660	X	517	-0-	-143	-0-	508	2	9	9	Y	8					27

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

11	2449	N	2449	-0-	-0-	-0-	2449	2			Y	-0-					95
12	2343	N	2343	-0-	-0-	-0-	2335	2	8	9	Y	7	7	8			95
01	2606	N	2606	-0-	-0-	-0-	2606	2			Y	-0-					95
02	2529	N	2529	-0-	-0-	-0-	2489	2	40	9	Y	36	7	8			124
03	2602	N	2602	-0-	-0-	-0-	2567	2	35	9	Y	32	16	8			140
04	2520	N	2484	-0-	-36	-0-	2429	2	55	9	Y	50					190

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

11	2370	N	2201	-0-	-169	-0-	2190	2	11	9	Y	10					55
12	2666	N	2589	-0-	-77	-0-	2572	2	17	9	Y	15	2	8			68
01	2697	N	2561	-0-	-136	-0-	2548	2	13	9	Y	12					80
02	2367	N	2367	-0-	-0-	-0-	2363	2	4	9	Y	4	2	8			82
03	2604	N	2427	-0-	-177	-0-	2424	2	3	9	Y	3	3	8			82
04	2490	N	2147	-0-	-343	-0-	2099	2	48	9	Y	44					126

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

11	1800	N	1800	-0-	-0-	-0-	30 9	1 9	1761	2	Y	8					175
12	1940	N	1940	-0-	-0-	-0-	31 8	1 9	1901	2	Y	7					182
01	2019	N	2019	-0-	-0-	-0-	31 9	1 9	1979	2	Y	8					190
02	1950	N	1950	-0-	-0-	-0-	29 45	1 9	1876	2	Y	41	164	1			67
03	1953	N	1359	-0-	-594	-0-	21 2	1 9	1336	2	Y	2	2	8			67
*04	2064	N	2064	-0-	-0-	-0-	30 2	1 9	2032	2	Y	2	1	8			68

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2596	X	2596	-0-	-0-	-0-	7	1	2589	2	Y	-0-					22
12	2666	X	2622	-0-	-44	-0-	2592	2	30	9	Y	27	5	8			44
01	2666	X	2368	-0-	-298	-0-	2337	2	31	9	Y	28					72
02	2523	X	2378	-0-	-145	-0-	2344	2	34	9	Y	31	6	1			97
03	2697	X	2652	-0-	-45	-0-	2622	2	30	9	Y	27					124
04	2610	X	2431	-0-	-179	-0-	2400	2	31	9	Y	28					152

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	140	-0-	-100	-0-	30	1	110	2	Y	-0-					207
12	372	N	165	-0-	-207	-0-	31	1	134	2	Y	-0-					207
01	372	N	37	-0-	-335	-0-	31	1	6	2	Y	-0-					207
02	145	N	29	-0-	-116	-0-	29	1			Y	-0-					207
03	155	N	31	-0-	-124	-0-	31	1			Y	-0-					207
*04	35	N	35	-0-	-0-	-0-	30	1	5	2	Y	-0-					207

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	90	7			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1757	-0-	-13	-0-	1735	2	22	9	Y	20					140
12	1835	N	1835	-0-	-0-	-0-	1809	2	26	9	Y	24	4	8			160
01	1829	N	1760	-0-	-69	-0-	1738	2	22	9	Y	20					180
02	1711	N	1494	-0-	-217	-0-	1473	2	21	9	Y	19	2	8			197
03	1829	N	1821	-0-	-8	-0-	1800	2	21	9	Y	19	180	1	6	8	30
04	1710	N	1608	-0-	-102	-0-	1579	2	29	9	Y	26					56

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		481	-0-	481	481	457	2	24	9	Y	22					22
03	14B2 EXT		4652	-0-	4652	5133	4551	2	101	9	Y	92	2	8			112
04	14B2 EXT		1034	-0-	1034	6167	986	2	48	9	Y	44					156

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2170	X	2170	-0-	-0-	-0-	2164	2	6	9	Y	5					60
12	2077	X	1613	-0-	-464	-0-	1585	2	28	9	Y	25	1	8			84
01	3193	X	2096	-0-	-1097	-0-	2007	2	89	9	Y	81					165
02	2987	X	1898	-0-	-1089	-0-	1898	2			Y	-0-					165
03	3193	X	1799	-0-	-1394	-0-	1799	2			Y	-0-					165
04	2160	X	1718	-0-	-442	-0-	1718	2			Y	-0-					165

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2175	-0-	-225	-0-	5	1	2155	2	Y	14					86
							15	9									
12	2561	N	2561	-0-	-0-	-0-	2516	2	45	9	Y	41	4	8			123
01	2477	N	2477	-0-	-0-	-0-	2473	2	4	9	Y	4					127
02	2117	N	2032	-0-	-85	-0-	2008	2	24	9	Y	22	12	1			137
03	2573	N	2259	-0-	-314	-0-	2241	2	18	9	Y	16					153
04	2400	N	2205	-0-	-195	-0-	2181	2	24	9	Y	22					175

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1691	X	1691	-0-	-0-	-0-	1641	2	50	9	Y	45					120
12	1711	X	1711	-0-	-0-	-0-	1627	2	84	9	Y	76	184	1	1	8	11
01	1767	X	1726	-0-	-41	-0-	1691	2	35	9	Y	32					43
02	1653	X	1576	-0-	-77	-0-	1559	2	17	9	Y	15	1	8			57
03	1767	X	1524	-0-	-243	-0-	1507	2	17	9	Y	15	2	8			70
04	1680	X	1567	-0-	-113	-0-	1558	2	9	9	Y	8					78

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2240	-0-	-190	-0-	2240	2			Y	-0-					-0-
12	2480	X	2328	-0-	-152	-0-	2324	2	4	9	Y	4	4	8			-0-
01	2480	X	2250	-0-	-230	-0-	2250	2			Y	-0-					-0-
02	2291	X	2086	-0-	-205	-0-	2035	2	51	9	Y	46	2	8			44
03	2449	X	2191	-0-	-258	-0-	2137	2	54	9	Y	49	7	8			86
*04	2292	X	2292	-0-	-0-	-0-	2273	2	19	9	Y	17					103

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1233	-0-	-327	-0-	7	1	1226	2	Y	-0-					65
12	1581	N	1384	-0-	-197	-0-	1365	2	19	9	Y	17	1	8			81
01	1550	N	1483	-0-	-67	-0-	1479	2	4	9	Y	4					85
02	1189	N	1144	-0-	-45	-0-	1143	2	1	9	Y	1	1	1			85
03	1569	N	1569	-0-	-0-	-0-	1568	2	1	9	Y	1					86
*04	1463	N	1463	-0-	-0-	-0-	1451	2	12	9	Y	11					97

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1128	-0-	-222	-0-	1113	2	15	9	Y	14					105
12	1674	N	1457	-0-	-217	-0-	1439	2	18	9	Y	16	1	8			120
01	1488	N	1401	-0-	-87	-0-	1379	2	22	9	Y	20					140
02	1116	N	1116	-0-	-0-	-0-	1115	2	1	9	Y	1	1	8			140
03	1457	N	1222	-0-	-235	-0-	1219	2	3	9	Y	3	3	8			140
04	1350	N	894	-0-	-456	-0-	894	2			Y	-0-					140

MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2349	N	2349	-0-	-0-	-0-	2340	2	9	9	Y	8					50
12	2480	N	2278	-0-	-202	-0-	2275	2	3	9	Y	3	1	8			52
01	2480	N	2281	-0-	-199	-0-	2270	2	11	9	Y	10					62
02	2262	N	2232	-0-	-30	-0-	2209	2	23	9	Y	21	1	8			82
03	2263	N	2202	-0-	-61	-0-	2194	2	8	9	Y	7	2	8			87
*04	2297	N	2297	-0-	-0-	-0-	2222	2	75	9	Y	68					155

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

11	1116	N	1116	-0-	-0-	-0-	1094	2	22	9	Y	20					200
12	1271	N	1134	-0-	-137	-0-	1097	2	37	9	Y	34	178	1			56
01	1178	N	1076	-0-	-102	-0-	1067	2	9	9	Y	8					64
02	1073	N	1052	-0-	-21	-0-	1040	2	12	9	Y	11					75
03	1191	N	1191	-0-	-0-	-0-	1188	2	3	9	Y	3					78
*04	1152	N	1152	-0-	-0-	-0-	1145	2	7	9	Y	6					84

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

11	900	N	822	-0-	-78	-0-	800	2	22	9	Y	20	175	1			20
12	930	N	804	-0-	-126	-0-	792	2	12	9	Y	11	1	8			30
01	899	N	894	-0-	-5	-0-	882	2	12	9	Y	11					41
02	1070	N	1070	-0-	-0-	-0-	1069	2	1	9	Y	1					42
03	1041	N	1041	-0-	-0-	-0-	1040	2	1	9	Y	1	1	8			42
*04	1076	N	1076	-0-	-0-	-0-	1076	2			Y	-0-					42

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

11	3000	X	2694	-0-	-306	-0-	7	1	2647	2	Y	36					84
							40	9									
12	2914	X	2686	-0-	-228	-0-	2632	2	54	9	Y	49	2	8			131
01	2728	X	2680	-0-	-48	-0-	2638	2	42	9	Y	38					169
02	2610	X	2538	-0-	-72	-0-	2520	2	18	9	Y	16	5	1			180
03	2790	X	2688	-0-	-102	-0-	2670	2	18	9	Y	16					196
04	2700	X	2586	-0-	-114	-0-	2561	2	25	9	Y	23	180	1			39

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

11	2460	X	2267	-0-	-193	-0-	2231	2	36	9	Y	33					171
12	2511	X	2338	-0-	-173	-0-	2316	2	22	9	Y	20					191
01	2387	X	2326	-0-	-61	-0-	2290	2	36	9	Y	33	182	1			42
02	2233	X	2087	-0-	-146	-0-	2074	2	13	9	Y	12					54
03	2387	X	2146	-0-	-241	-0-	2128	2	18	9	Y	16					70
04	2280	X	2167	-0-	-113	-0-	2150	2	17	9	Y	15					85

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

11	2178	N	2178	-0-	-0-	-0-	7	1	2167	2	Y	4					157
							4	9									
12	2203	N	2203	-0-	-0-	-0-	2156	2	47	9	Y	43	5	8			195
01	2170	N	2082	-0-	-88	-0-	2062	2	20	9	Y	18					213
02	2192	N	2192	-0-	-0-	-0-	2005	2	187	9	Y	170	191	1			192
03	2228	N	2228	-0-	-0-	-0-	2215	2	13	9	Y	12					204
*04	2088	N	2088	-0-	-0-	-0-	2067	2	21	9	Y	19	181	1			42

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1671	-0-	-69	-0-	1671	3			N	-0-					231
12	1984	N	1772	-0-	-212	-0-	1705	3	67	9	N	61					292
01	1767	N	1675	-0-	-92	-0-	1675	3			N	-0-					292
02	1624	N	1558	-0-	-66	-0-	1558	3			N	-0-					292
03	1767	N	1614	-0-	-153	-0-	1614	2			N	-0-	127	7			165
04	1620	N	1604	-0-	-16	-0-	1584	2	20	9	N	18					183

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2612	-0-	-28	-0-	2587	2	25	9	Y	23					198
12	2714	X	2714	-0-	-0-	-0-	2696	2	18	9	Y	16	182	1	1	8	31
01	2703	X	2703	-0-	-0-	-0-	4	1	2616	2	Y	75					106
							83	9									
02	2523	X	2401	-0-	-122	-0-	2355	2	46	9	Y	42	1	8			147
03	2728	X	2341	-0-	-387	-0-	2251	2	90	9	Y	82	176	1	3	8	50
04	2640	X	1366	-0-	-1274	-0-	1366	2			Y	-0-					50

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					3
12	806	N	635	-0-	-171	-0-	634	2	1	9	Y	1	1	8			3
01	775	N	683	-0-	-92	-0-	683	2			Y	-0-					3
02	812	N	646	-0-	-166	-0-	645	2	1	9	Y	1	1	8			3
03	791	N	791	-0-	-0-	-0-	785	2	6	9	Y	5	4	8			4
*04	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					4

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	935	-0-	-565	-0-	7	1	928	2	Y	-0-					153
12	1364	N	1009	-0-	-355	-0-	986	2	23	9	Y	21	4	8			170
01	1085	N	978	-0-	-107	-0-	975	2	3	9	Y	3					173
02	1118	N	1118	-0-	-0-	-0-	985	2	133	9	Y	121	192	1			102
03	1023	N	869	-0-	-154	-0-	858	2	11	9	Y	10					112
*04	1044	N	1044	-0-	-0-	-0-	1030	2	14	9	Y	13					125

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

11	1530	N	1509	-0-	-21	-0-	5	1	1495	2	Y	8					143
							9	9									
12	1550	N	1253	-0-	-297	-0-	1222	2	31	9	Y	28	14	8			157
01	1573	N	1573	-0-	-0-	-0-	1552	2	21	9	Y	19					176
02	1500	N	1500	-0-	-0-	-0-	1393	2	107	9	Y	97	220	1			53
03	1293	N	1293	-0-	-0-	-0-	1278	2	15	9	Y	14					67
04	1530	N	846	-0-	-684	-0-	832	2	14	9	Y	13					80

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF. 10220 - 11448

11	1600	N	1600	-0-	-0-	-0-	7	1	1592	2	Y	1					36
							1	9									
12	1767	N	1634	-0-	-133	-0-	1620	2	14	9	Y	13	4	8			45
01	2011	N	2011	-0-	-0-	-0-	1996	2	15	9	Y	14					59
02	1785	N	1785	-0-	-0-	-0-	1751	2	34	9	Y	31	7	1			83
03	1740	N	1740	-0-	-0-	-0-	1714	2	26	9	Y	24					107
04	1950	N	1421	-0-	-529	-0-	1392	2	29	9	Y	26					133

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF. 10082 - 10702

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	48	7			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1990	-0-		-80	-0-	1976	2	14	9	Y	13					112
12	3100	N	3908	-0-		808	808	3896	2	12	9	Y	11	4	8			119
01	2863	N	2055	-0-		-808	-0-	2048	2	7	9	Y	6	95	1			30
02	1914	N	1750	-0-		-164	-0-	1739	2	11	9	Y	10	3	8			37
03	2356	X	2004	-0-		-352	-0-	1981	2	23	9	Y	21	8	8			50
04	2280	X	1856	-0-		-424	-0-	1825	2	31	9	Y	28					78

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1280	-0-		-610	-0-	7	1	1273	2	Y	-0-					90
12	1953	N	1794	-0-		-159	-0-	1784	2	10	9	Y	9	5	8			94
01	1859	N	1859	-0-		-0-	-0-	1816	2	43	9	Y	39					133
02	1955	N	1955	-0-		-0-	-0-	1866	2	89	9	Y	81	199	1			15
03	2115	N	2115	-0-		-0-	-0-	2100	2	15	9	Y	14					29
*04	2046	N	2046	-0-		-0-	-0-	2031	2	15	9	Y	14					43

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1230	-0-		-0-	-0-	1197	2	33	9	Y	30					185
12	1341	N	1341	-0-		-0-	-0-	1319	2	22	9	Y	20	180	1	2	8	23
01	1458	N	1458	-0-		-0-	-0-	1425	2	33	9	Y	30					53
02	1189	N	880	-0-		-309	-0-	850	2	30	9	Y	27	2	8			78
03	1764	N	1764	-0-		-0-	-0-	1746	2	18	9	Y	16	5	8			89
04	1410	N	1360	-0-		-50	-0-	1336	2	24	9	Y	22					111

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	631	-0-		-179	-0-	594	2	37	9	Y	34					162
12	837	N	604	-0-		-233	-0-	572	2	32	9	Y	29	1	8			190
01	620	N	600	-0-		-20	-0-	567	2	33	9	Y	30	173	1			47
02	609	N	516	-0-		-93	-0-	515	2	1	9	Y	1	1	8			47
03	598	N	598	-0-		-0-	-0-	596	2	2	9	Y	2	2	8			47
*04	873	N	873	-0-		-0-	-0-	842	2	31	9	Y	28					75

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1266	-0-		-144	-0-	1266	2			Y	-0-					140
12	2717	N	2717	-0-		-0-	-0-	2715	2	2	9	Y	2	2	8			140
01	1432	N	1432	-0-		-0-	-0-	1432	2			Y	-0-	85	1			55
02	1218	N	989	-0-		-229	-0-	982	2	7	9	Y	6	1	8			60
03	1860	N	1461	-0-		-399	-0-	1451	2	10	9	Y	9	3	8			66
04	1380	N	1319	-0-		-61	-0-	1310	2	9	9	Y	8					74

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1797	-0-		-33	-0-	1794	2	3	9	Y	3					23
12	1746	N	1746	-0-		-0-	-0-	1743	2	3	9	Y	3	3	8			23
01	1829	N	1343	-0-		-486	-0-	1343	2			Y	-0-					23
02	1740	N	1220	-0-		-520	-0-	1220	2			Y	-0-					23
03	1736	N	1443	-0-		-293	-0-	1442	2	1	9	Y	1	1	8			23
04	1290	N	1280	-0-		-10	-0-	1280	2			Y	-0-					23

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-		-150	-0-					Y	-0-					-0-
12	31	N	-0-	-0-		-31	-0-					Y	-0-					-0-
01	155	N	-0-	-0-		-155	-0-					Y	-0-					-0-
02	268	N	268	-0-		-0-	-0-	268	2			Y	-0-					-0-
03	42	N	42	-0-		-0-	-0-	42	2			Y	-0-					-0-
*04	88	N	88	-0-		-0-	-0-	88	2			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

11	1860	N	1688	-0-	-172	-0-	1688	3			N	-0-					59
12	1829	N	1772	-0-	-57	-0-	1772	3			N	-0-					59
01	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					59
02	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					59
*03	1856	N	1856	-0-	-0-	-0-	149	1	1707	2	N	-0-	17	7			42
04	1770	N	1152	-0-	-618	-0-	144	1	1008	2	N	-0-					42

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

11	2640	X	2111	-0-	-529	-0-	108	1	2002	2	Y	1					43
							1	9									
12	2573	X	2111	-0-	-462	-0-	112	1	1978	2	Y	19					62
							21	9									
01	2387	X	2028	-0-	-359	-0-	112	1	1896	2	Y	18					80
							20	9									
02	2146	X	1830	-0-	-316	-0-	104	1	1708	2	Y	16					96
							18	9									
03	2201	X	1920	-0-	-281	-0-	112	1	1777	2	Y	28					124
							31	9									
04	2100	X	1798	-0-	-302	-0-	108	1	1670	2	Y	18					142
							20	9									

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

11	1996	N	1996	-0-	-0-	-0-	7	1	1989	2	Y	-0-					50
12	1971	N	1971	-0-	-0-	-0-	1969	2	2	9	Y	2	2	8			50
01	2108	N	1804	-0-	-304	-0-	1804	2			Y	-0-					50
02	1943	N	1681	-0-	-262	-0-	1662	2	19	9	Y	17	3	1			64
03	1984	N	1762	-0-	-222	-0-	1734	2	28	9	Y	25					89
*04	1996	N	1996	-0-	-0-	-0-	1964	2	32	9	Y	29					118

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

11	390	N	280	-0-	-110	-0-	255	2	25	9	Y	23					117
12	222	N	222	-0-	-0-	-0-	203	2	19	9	Y	17					134
01	282	N	282	-0-	-0-	-0-	5	1	255	2	Y	20					154
							22	9									
02	261	N	189	-0-	-72	-0-	19	1	153	2	Y	15					169
							17	9									
03	217	N	163	-0-	-54	-0-	163	2			Y	-0-					169
04	270	N	106	-0-	-164	-0-	2	1	84	2	Y	18					187
							20	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	982	-0-	-158	-0-	30	1	952	2	Y	-0-					79
12	1119	N	1119	-0-	-0-	-0-	31	1	1086	2	Y	2					81
							2	9									
01	1116	N	1104	-0-	-12	-0-	31	1	1072	2	Y	1					82
							1	9									
02	1035	N	1035	-0-	-0-	-0-	29	1	1006	2	Y	-0-					82
03	1116	N	1080	-0-	-36	-0-	31	1	1049	2	Y	-0-					82
*04	1087	N	1087	-0-	-0-	-0-	30	1	1057	2	Y	-0-					82

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1139	-0-	-31	-0-	1124	2	15	9	Y	14					86
12	1208	N	1208	-0-	-0-	-0-	1190	2	18	9	Y	16	3	8			99
01	1209	N	1149	-0-	-60	-0-	1135	2	14	9	Y	13					112
02	1102	N	1068	-0-	-34	-0-	1066	2	2	9	Y	2	2	8			112
03	1209	N	1154	-0-	-55	-0-	1141	2	13	9	Y	12	60	1	6	8	58
04	1110	N	1044	-0-	-66	-0-	1038	2	6	9	Y	5					63

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	461	-0-	-169	-0-	7	1	454	2	Y	-0-					-0-
12	620	N	523	-0-	-97	-0-	523	2			Y	-0-					-0-
01	496	N	486	-0-	-10	-0-	486	2			Y	-0-					-0-
02	435	N	427	-0-	-8	-0-	427	2			Y	-0-					-0-
03	527	N	491	-0-	-36	-0-	491	2			Y	-0-					-0-
*04	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					-0-

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1719	-0-	-231	-0-	7	1	1708	2	Y	4					170
							4	9									
12	1922	N	1906	-0-	-16	-0-	1832	2	74	9	Y	67	8	8			229
01	1883	N	1883	-0-	-0-	-0-	1865	2	18	9	Y	16					245
02	1744	N	1744	-0-	-0-	-0-	1704	2	40	9	Y	36	204	1			77
03	1901	N	1901	-0-	-0-	-0-	1880	2	21	9	Y	19					96
04	1830	N	1810	-0-	-20	-0-	1788	2	22	9	Y	20					116

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2452	-0-	-818	-0-	2434	2	18	9	Y	16					60
12	3317	X	1549	-0-	-1768	-0-	1536	2	13	9	Y	12	1	8			71
01	3317	X	2844	-0-	-473	-0-	2833	2	11	9	Y	10					81
02	2465	X	2294	-0-	-171	-0-	2282	2	12	9	Y	11					92
03	2635	X	1959	-0-	-676	-0-	1950	2	9	9	Y	8					100
04	2760	X	1374	-0-	-1386	-0-	1343	2	31	9	Y	28					128

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	566	N	566	-0-	-0-	-0-	387	3	179	9	N	163					342
12	589	N	491	-0-	-98	-0-	491	3			N	-0-					342
01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					342
02	551	N	317	-0-	-234	-0-	317	3			N	-0-					342
03	496	N	-0-	-0-	-496	-0-					N	-0-	176	1	33	7	133
04	570	N	21	-0-	-549	-0-	21	2			N	-0-					133

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2494	N	2494	-0-	-0-	-0-	2457	2	37	9	Y	34					85
12	2676	N	2676	-0-	-0-	-0-	2646	2	30	9	Y	27					112
01	2571	N	2571	-0-	-0-	-0-	2561	2	10	9	Y	9					121
02	2146	N	1281	-0-	-865	-0-	1268	2	13	9	Y	12					133
03	2294	N	1551	-0-	-743	-0-	1537	2	14	9	Y	13	1	8			145
04	2220	N	1977	-0-	-243	-0-	1960	2	17	9	Y	15					160

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	817	N	817	-0-	-0-	-0-	7 19	1 9	791	2	Y	17					57
12	776	N	776	-0-	-0-	-0-	718	2	58	9	Y	53	1	8			109
01	713	N	644	-0-	-69	-0-	635	2	9	9	Y	8					117
02	783	N	676	-0-	-107	-0-	666	2	10	9	Y	9	1	1			125
03	775	N	575	-0-	-200	-0-	567	2	8	9	Y	7					132
04	630	N	427	-0-	-203	-0-	419	2	8	9	Y	7					139

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2167	-0-	-263	-0-	7 14	1 9	2146	2	Y	13					180
12	2511	X	2072	-0-	-439	-0-	4 35	1 9	2033	2	Y	32	164	1	3	8	45
01	2325	X	2166	-0-	-159	-0-	2147	2	19	9	Y	17					62
02	2175	X	1881	-0-	-294	-0-	1871	2	10	9	Y	9	8	1			63
03	2294	X	2202	-0-	-92	-0-	2202	2			Y	-0-					63
04	2160	X	1836	-0-	-324	-0-	1834	2	2	9	Y	2					65

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	7	-0-	-23	-0-	7	1			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
02	15	N	15	-0-	-0-	-0-	14	2	1	9	Y	1	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2191	N	2191	-0-	-0-	-0-	2157	2	34	9	Y	31					171
12	2666	N	2061	-0-	-605	-0-	2018	2	43	9	Y	39	1	8			209
01	2077	N	1942	-0-	-135	-0-	1916	2	26	9	Y	24					233
02	2117	N	1907	-0-	-210	-0-	1907	2			Y	-0-					233
03	2102	N	2102	-0-	-0-	-0-	2102	2			Y	-0-					233
*04	2162	N	2162	-0-	-0-	-0-	2155	2	7	9	Y	6	184	1			55

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					30
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					30
01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					30
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					30
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-	23	7			7
*04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					7

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

11	3420	X	2619	-0-	-801	-0-	7	1	2612	2	Y	-0-					23
12	2542	X	2375	-0-	-167	-0-	2349	2	26	9	Y	24	1	8			46
01	3002	X	3002	-0-	-0-	-0-	2962	2	40	9	Y	36					82
02	2594	X	2594	-0-	-0-	-0-	2569	2	25	9	Y	23	3	1			102
03	2717	X	2717	-0-	-0-	-0-	2680	2	37	9	Y	34					136
*04	2861	X	2861	-0-	-0-	-0-	2827	2	34	9	Y	31					167

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

11	1620	N	1452	-0-	-168	-0-	7	1	1439	2	Y	5					62
							6	9									
12	1550	N	1537	-0-	-13	-0-	1493	2	44	9	Y	40					102
01	1581	N	1572	-0-	-9	-0-	1532	2	40	9	Y	36					138
02	1486	N	1486	-0-	-0-	-0-	1468	2	18	9	Y	16	1	1			153
03	1682	N	1682	-0-	-0-	-0-	1663	2	19	9	Y	17					170
*04	1677	N	1677	-0-	-0-	-0-	1647	2	30	9	Y	27	177	1			20

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

11	1560	X	612	-0-	-948	-0-	609	2	3	9	Y	3					260
12	992	X	861	-0-	-131	-0-	809	2	52	9	Y	47					307
01	1716	X	1716	-0-	-0-	-0-	1661	2	55	9	Y	50					357
02	2214	X	2214	-0-	-0-	-0-	2137	2	77	9	Y	70	184	1			243
03	2264	X	2264	-0-	-0-	-0-	2169	2	95	9	Y	86	24	8			305
*04	2195	X	2195	-0-	-0-	-0-	2055	2	140	9	Y	127	73	8			359

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

11	3120	X	2942	-0-	-178	-0-	7	1	2899	2	Y	33					139
							36	9									
12	3173	X	3173	-0-	-0-	-0-	3090	2	83	9	Y	75	4	8			210
01	3126	X	3126	-0-	-0-	-0-	3125	2	1	9	Y	1					211
02	2915	X	2915	-0-	-0-	-0-	2901	2	14	9	Y	13	10	1			214
03	3162	X	3121	-0-	-41	-0-	3108	2	13	9	Y	12	190	1			36
04	3060	X	2841	-0-	-219	-0-	2828	2	13	9	Y	12					48

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

11	1530	N	1530	-0-	-0-	-0-	1516	2	14	9	Y	13					27
12	1643	N	1643	-0-	-0-	-0-	1640	2	3	9	Y	3	1	8			29
01	1767	N	1633	-0-	-134	-0-	1613	2	20	9	Y	18					47
02	1491	N	1491	-0-	-0-	-0-	1479	2	12	9	Y	11	1	8			57
03	1655	N	1655	-0-	-0-	-0-	1651	2	4	9	Y	4	3	8			58
04	1590	N	1590	-0-	-0-	-0-	1564	2	26	9	Y	24					82

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1886	-0-	-64	-0-	1781	3	105	9	N	95					274
12	1891	N	1849	-0-	-42	-0-	12	1	1800	3	N	34	189	1			119
							37	9									
01	1891	N	1790	-0-	-101	-0-	12	1	1778	3	N	-0-					119
02	1827	N	1662	-0-	-165	-0-	11	1	1651	3	N	-0-					119
03	1953	N	1953	-0-	-0-	-0-	1760	2	193	9	N	175					294
*04	1759	N	1759	-0-	-0-	-0-	1727	2	32	9	N	29					323

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1441	-0-	-389	-0-	7	1	1402	2	Y	29					179
							32	9									
12	3408	X	3408	-0-	-0-	-0-	3321	2	87	9	Y	79					258
01	2235	X	2235	-0-	-0-	-0-	2209	2	26	9	Y	24					282
02	1920	X	1920	-0-	-0-	-0-	1908	2	12	9	Y	11	1	1			292
03	3286	X	2398	-0-	-888	-0-	2378	2	20	9	Y	18					310
04	3180	X	1979	-0-	-1201	-0-	1959	2	20	9	Y	18	177	1			151

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1702	-0-	-158	-0-	1683	2	19	9	Y	17					58
12	1891	N	1818	-0-	-73	-0-	1800	2	18	9	Y	16	1	8			73
01	1891	N	1770	-0-	-121	-0-	1746	2	24	9	Y	22					95
02	1693	N	1693	-0-	-0-	-0-	1672	2	21	9	Y	19	1	8			113
03	1829	N	1507	-0-	-322	-0-	1495	2	12	9	Y	11	1	8			123
04	1710	N	1406	-0-	-304	-0-	1338	2	68	9	Y	62	171	1			14

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2216	-0-	-274	-0-	2171	2	45	9	Y	41					187
12	2573	X	2230	-0-	-343	-0-	2195	2	35	9	Y	32	186	1			33
01	2573	X	2184	-0-	-389	-0-	2145	2	39	9	Y	35					68
02	2320	X	2062	-0-	-258	-0-	2018	2	44	9	Y	40	1	8			107
03	2325	X	2216	-0-	-109	-0-	2172	2	44	9	Y	40	1	8			146
*04	2245	X	2245	-0-	-0-	-0-	2167	2	78	9	Y	71	172	1			45

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	1811	-0-	-1219	-0-	1793	2	18	9	Y	16					69
12	3131	X	2111	-0-	-1020	-0-	2099	2	12	9	Y	11					80
01	3131	X	1979	-0-	-1152	-0-	1947	2	32	9	Y	29					109
02	2217	X	2217	-0-	-0-	-0-	2143	2	74	9	Y	67	1	8			175
03	2108	X	803	-0-	-1305	-0-	768	2	35	9	Y	32	189	1			18
04	2040	X	-0-	-0-	-2040	-0-					Y	-0-					18

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2011	N	2011	-0-	-0-	-0-	2007	2	4	9	Y	4					39
12	2691	N	2691	-0-	-0-	-0-	2682	2	9	9	Y	8					47
01	2108	N	2094	-0-	-14	-0-	2065	2	29	9	Y	26					73
02	2116	N	2116	-0-	-0-	-0-	2106	2	10	9	Y	9					82
03	2697	N	1652	-0-	-1045	-0-	1643	2	9	9	Y	8					90
04	2040	N	2038	-0-	-2	-0-	2031	2	7	9	Y	6					96

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	804	N	804	-0-	-0-	-0-	804	3			N	-0-					194
12	837	N	826	-0-	-11	-0-	12	1	814	3	N	-0-					194
01	828	N	828	-0-	-0-	-0-	12	1	816	3	N	-0-					194
02	783	N	774	-0-	-9	-0-	11	1	763	3	N	-0-					194
03	837	N	820	-0-	-17	-0-	820	2			N	-0-	67	7			127
*04	810	N	787	-0-	-23	-0-	787	2			N	-0-					127

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

11	1788	N	1788	-0-	-0-	-0-	1768	2	20	9	Y	18					106
12	1953	N	1874	-0-	-79	-0-	1859	2	15	9	Y	14	1	8			119
01	1908	N	1908	-0-	-0-	-0-	1907	2	1	9	Y	1					120
02	1740	N	1740	-0-	-0-	-0-	1712	2	28	9	Y	25	1	8			144
03	1908	N	1908	-0-	-0-	-0-	1883	2	25	9	Y	23	2	8			165
*04	2011	N	2011	-0-	-0-	-0-	1964	2	47	9	Y	43	176	1			32

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

11	1470	N	1241	-0-	-229	-0-	1241	2			Y	-0-					10
12	1705	N	1578	-0-	-127	-0-	1576	2	2	9	Y	2	2	8			10
01	1660	N	1660	-0-	-0-	-0-	1660	2			Y	-0-					10
02	1528	N	1528	-0-	-0-	-0-	1526	2	2	9	Y	2	2	8			10
03	1581	N	1570	-0-	-11	-0-	1566	2	4	9	Y	4	4	8			10
04	1620	N	1325	-0-	-295	-0-	1325	2			Y	-0-					10

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

11	1980	N	1820	-0-	-160	-0-	1783	2	37	9	Y	34					209
12	1922	N	1839	-0-	-83	-0-	1804	2	35	9	Y	32					241
01	1891	N	1818	-0-	-73	-0-	1751	2	67	9	Y	61	180	1			122
02	1740	N	1679	-0-	-61	-0-	1636	2	43	9	Y	39					161
03	1860	N	1629	-0-	-231	-0-	1626	2	3	9	Y	3	3	8			161
04	1770	N	1564	-0-	-206	-0-	1535	2	29	9	Y	26	4	8			183

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	89	7			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

11	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					121
12	1034	N	1034	-0-	-0-	-0-	1034	2			Y	-0-					121
01	992	N	741	-0-	-251	-0-	740	2	1	9	Y	1					122
02	928	N	760	-0-	-168	-0-	759	2	1	9	Y	1					123
03	1023	N	701	-0-	-322	-0-	701	2			Y	-0-					123
*04	722	N	722	-0-	-0-	-0-	722	2			Y	-0-					123

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

11	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					28
12	1395	N	1301	-0-	-94	-0-	1300	2	1	9	Y	1	1	8			28
01	1364	N	1170	-0-	-194	-0-	1170	2			Y	-0-					28
02	1334	N	834	-0-	-500	-0-	834	2			Y	-0-					28
03	1302	N	937	-0-	-365	-0-	937	2			Y	-0-					28
04	1140	N	837	-0-	-303	-0-	837	2			Y	-0-					28

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1275	X	1275	-0-	-0-	-0-	1257	2	18	9	Y	16					51
12	1272	X	1272	-0-	-0-	-0-	1255	2	17	9	Y	15	1	8			65
01	1247	X	1247	-0-	-0-	-0-	1213	2	34	9	Y	31					96
02	1247	X	1219	-0-	-28	-0-	1163	2	56	9	Y	51	1	8			146
03	1333	X	1328	-0-	-5	-0-	1223	2	105	9	Y	95	172	1	1	8	68
04	1290	X	854	-0-	-436	-0-	831	2	23	9	Y	21					89

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2661	N	2661	-0-	-0-	-0-	2610	3	51	9	N	46					227
12	1065	N	1065	-0-	-0-	-0-	12	1	1053	3	N	-0-					227
01	2740	N	2740	-0-	-0-	-0-	12	1	2678	3	N	45					272
							50	9									
02	2676	N	2676	-0-	-0-	-0-	11	1	2665	3	N	-0-					272
03	3100	N	10580	-0-	7480	7480	248	1	10332	2	N	-0-	28	7			244
*04	3000	N	9897	-0-	6897	14377	228	1	9657	2	N	11	191	1			64
							12	9									

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1055	-0-	-235	-0-	1055	2			Y	-0-					81
12	1271	N	1056	-0-	-215	-0-	1056	2			Y	-0-					81
01	1147	N	1145	-0-	-2	-0-	1114	2	31	9	Y	28					109
02	1182	N	1182	-0-	-0-	-0-	1113	2	69	9	Y	63					172
03	1231	N	1231	-0-	-0-	-0-	1190	2	41	9	Y	37	115	1	2	8	92
*04	1120	N	1120	-0-	-0-	-0-	1114	2	6	9	Y	5					97

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2757	-0-	-153	-0-	2680	3	77	9	N	70					404
12	3007	X	2693	-0-	-314	-0-	12	1	2661	3	N	18	190	1			232
							20	9									
01	3007	X	2875	-0-	-132	-0-	12	1	2765	3	N	89					321
							98	9									
02	2755	X	2677	-0-	-78	-0-	11	1	2666	3	N	-0-					321
03	2852	X	2808	-0-	-44	-0-	2808	2			N	-0-	159	7			162
*04	2830	X	2830	-0-	-0-	-0-	2723	2	107	9	N	97					259

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	52	7			174
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					174

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

11	3505	X	3505	-0-	-0-	-0-	3239	3	266	9	N	242	185	1			363
12	2803	X	2803	-0-	-0-	-0-	14	1	2776	3	N	12					375
							13	9									
01	3308	X	3308	-0-	-0-	-0-	14	1	3275	3	N	17	193	1			199
							19	9									
02	2029	X	2029	-0-	-0-	-0-	13	1	2016	3	N	-0-					199
03	3472	X	3472	-0-	-0-	-0-	3454	2	18	9	N	16					215
*04	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					215

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 04/09/2013 TOTAL DEPTH 10478 PERF.10277 - 12876

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

11	5160	X	439	-0-	-4721	-0-	111	1	328	3	N	-0-					215
12	5611	X	534	-0-	-5077	-0-	127	1	407	3	N	-0-					215
01	5611	X	580	-0-	-5031	-0-	127	1	453	3	N	-0-					215
02	5249	X	240	-0-	-5009	-0-	118	1	122	3	N	-0-					215
03	2263	X	102	-0-	-2161	-0-	102	2			N	-0-	43	7			172
04	570	X	556	-0-	-14	-0-	553	2	3	9	N	3					175

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

11	2371	X	2371	-0-	-0-	-0-	2358	3	13	9	N	12					306
12	2458	X	2458	-0-	-0-	-0-	12	1	2244	3	N	184	184	1			306
							202	9									
01	2684	X	2684	-0-	-0-	-0-	12	1	2669	3	N	3					309
							3	9									
02	1996	X	1996	-0-	-0-	-0-	11	1	1985	3	N	-0-					309
03	1202	X	1202	-0-	-0-	-0-	1155	2	47	9	N	43					352
*04	2388	N	2388	-0-	-0-	-0-	2380	2	8	9	N	7					359

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

11	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					43
12	1792	N	1792	-0-	-0-	-0-	12	1	1572	3	N	189					232
							208	9									
01	1364	N	539	-0-	-825	-0-	12	1	524	3	N	3	186	1			49
							3	9									
02	1566	N	843	-0-	-723	-0-	11	1	832	3	N	-0-					49
*03	1798	N	765	-0-	-1033	-0-	403	1	165	2	N	179					228
							197	9									
*04	651	N	651	-0-	-0-	-0-	260	1	329	2	N	56					284
							62	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3833	X	3833	-0-	-0-	-0-	3604	3	229	9	N	208					363
12	3658	X	3384	-0-	-274	-0-	3330	3	54	9	N	49					412
01	3929	X	3929	-0-	-0-	-0-	3917	3	12	9	N	11					423
02	3712	X	3636	-0-	-76	-0-	3629	3	7	9	N	6	179	1			250
03	3968	X	3828	-0-	-140	-0-	3810	2	18	9	N	16					266
04	3840	X	3620	-0-	-220	-0-	3587	2	33	9	N	30	180	1			116

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF. 11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3284	X	3284	-0-	-0-	-0-	3282	3	2	9	N	2					391
12	3365	X	3365	-0-	-0-	-0-	3072	3	293	9	N	266	176	1			481
01	3502	X	3502	-0-	-0-	-0-	3465	3	37	9	N	34	187	1			328
02	3053	X	3053	-0-	-0-	-0-	3020	3	33	9	N	30					358
03	3435	X	3435	-0-	-0-	-0-	775	1	2660	2	N	-0-	71	7			287
*04	3687	X	3687	-0-	-0-	-0-	744	1	2930	2	N	12					299
							13	9									

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF. 10467 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2812	-0-	-248	-0-	2707	3	105	9	N	95	154	1			204
12	3162	X	2752	-0-	-410	-0-	48	1	2704	3	N	-0-					204
01	3007	X	2892	-0-	-115	-0-	48	1	2651	3	N	175					379
							193	9									
02	2813	X	2643	-0-	-170	-0-	45	1	2564	3	N	31	197	1			213
							34	9									
03	3007	X	2622	-0-	-385	-0-	2622	2			N	-0-	187	1	2	7	24
*04	2961	X	2961	-0-	-0-	-0-	2678	2	283	9	N	257	181	1			100

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF. 11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10364	X	10364	-0-	-0-	-0-	512	1	9852	2	N	-0-					159
12	10312	X	10312	-0-	-0-	-0-	541	1	9508	2	N	239	200	1			198
							263	9									
01	9966	X	9966	-0-	-0-	-0-	541	1	9317	2	N	98					296
							108	9									
02	9147	X	9147	-0-	-0-	-0-	507	1	8557	2	N	75	172	1			199
							83	9									
03	8797	X	8797	-0-	-0-	-0-	775	1	7976	2	N	42					241
							46	9									
*04	7857	X	7857	-0-	-0-	-0-	750	1	7106	2	N	1					242
							1	9									

MAHLER, FIELDS WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	5044	-0-	-836	-0-	30	1	4900	2	Y	104	173	1			104
							114	9									
12	6076	X	4620	-0-	-1456	-0-	31	1	4468	2	Y	110	169	1			45
							121	9									
01	4774	X	4660	-0-	-114	-0-	31	1	4521	2	Y	98					143
							108	9									
02	4872	X	4649	-0-	-223	-0-	29	1	4493	2	Y	115	173	1			85
							127	9									
03	5208	X	4525	-0-	-683	-0-	31	1	4374	2	Y	109	176	1	3	8	15
							120	9									
04	5040	X	4165	-0-	-875	-0-	30	1	4038	2	Y	88					103
							97	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3227	-0-	-133	-0-	3131	3	96	9	N	87					281
12	3472	X	3179	-0-	-293	-0-	50	1	3126	3	N	3					284
							3	9									
01	3472	X	3132	-0-	-340	-0-	50	1	3008	3	N	67					351
							74	9									
02	3248	X	2834	-0-	-414	-0-	47	1	2746	3	N	37	191	1			197
							41	9									
03	3348	X	2871	-0-	-477	-0-	2775	2	96	9	N	87					284
04	3240	X	2952	-0-	-288	-0-	2912	2	40	9	N	36					320

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	4256	-0-	-34	-0-	3995	3	261	9	N	237					543
12	4433	X	4091	-0-	-342	-0-	47	1	4033	3	N	10	195	1			358
							11	9									
01	4715	X	4715	-0-	-0-	-0-	47	1	4504	3	N	149	193	1			314
							164	9									
02	4118	X	4052	-0-	-66	-0-	44	1	4008	3	N	-0-					314
03	4402	X	2486	-0-	-1916	-0-	208	1	2143	2	N	123	189	1			248
							135	9									
04	4560	X	4251	-0-	-309	-0-	220	1	3953	2	N	71					319
							78	9									

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2179	N	2179	-0-	-0-	-0-	2109	3	70	9	N	64	191	1			184
12	1767	N	402	-0-	-1365	-0-	48	1	354	3	N	-0-					184
01	1147	N	132	-0-	-1015	-0-	48	1	59	3	N	23					207
							25	9									
02	2117	N	1091	-0-	-1026	-0-	45	1	1046	3	N	-0-					207
*03	741	N	741	-0-	-0-	-0-	724	2	17	9	N	15					222
*04	258	N	258	-0-	-0-	-0-	257	2	1	9	N	1	173	1			50

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	5017	-0-	-533	-0-	5017	3			N	-0-					74
12	5518	X	5055	-0-	-463	-0-	49	1	5006	3	N	-0-					74
01	5332	X	4849	-0-	-483	-0-	49	1	4800	3	N	-0-					74
02	4872	X	4507	-0-	-365	-0-	46	1	4461	3	N	-0-					74
03	5177	X	4508	-0-	-669	-0-	4508	2			N	-0-	57	7			17
04	5010	X	4731	-0-	-279	-0-	4731	2			N	-0-					17

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1213	N	1213	-0-	-0-	-0-	29	1	1172	2	N	11					140
							12	9									
12	1240	N	1058	-0-	-182	-0-	30	1	1000	2	N	25					165
							28	9									
01	1240	N	1153	-0-	-87	-0-	31	1	1102	2	N	18	167	1			16
							20	9									
02	1160	N	900	-0-	-260	-0-	29	1	832	2	N	35					51
							39	9									
03	1054	N	888	-0-	-166	-0-	24	1	855	2	N	8					59
							9	9									
*04	1178	N	1178	-0-	-0-	-0-	1165	2	13	9	N	12					71

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS B WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	6481	-0-	-1019	-0-	6406	2	75	9	Y	68					188
12	7750	X	7069	-0-	-681	-0-	6820	2	249	9	Y	226	179	1			235
01	7750	X	7223	-0-	-527	-0-	7045	2	178	9	Y	162	186	1			211
02	7047	X	6633	-0-	-414	-0-	6456	2	177	9	Y	161	183	1			189
03	7533	X	6884	-0-	-649	-0-	6756	2	128	9	Y	116	183	1	9	8	113
04	6990	X	6578	-0-	-412	-0-	6436	2	142	9	Y	129	180	1	20	8	42

CHAMBERS, FRANK M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8567	X	8567	-0-	-0-	-0-	8393	2	174	9	N	158	178	1			365
12	8734	X	8734	-0-	-0-	-0-	36	1	8643	2	N	50					415
							55	9									
01	9429	X	9429	-0-	-0-	-0-	36	1	9161	2	N	211	191	1			435
							232	9									
02	9450	X	9450	-0-	-0-	-0-	34	1	8909	2	N	461	367	1			529
							507	9									
03	8701	X	8701	-0-	-0-	-0-	8701	2			N	-0-	271	7			258
*04	8728	X	8728	-0-	-0-	-0-	8618	2	110	9	N	100	183	1			175

WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6032	X	6032	-0-	-0-	-0-	5900	2	132	9	N	120					207
12	5994	X	5994	-0-	-0-	-0-	35	1	5830	2	N	117	184	1			140
							129	9									
01	5989	X	5989	-0-	-0-	-0-	35	1	5796	2	N	144					284
							158	9									
02	5898	X	5898	-0-	-0-	-0-	33	1	5720	2	N	132	198	1			218
							145	9									
03	5709	X	5709	-0-	-0-	-0-	5615	2	94	9	N	85					303
*04	5700	X	5700	-0-	-0-	-0-	5611	2	89	9	N	81	191	1			193

CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1409	N	1409	-0-	-0-	-0-	19	1	1360	2	N	27					45
							30	9									
12	1362	N	1362	-0-	-0-	-0-	31	1	1289	2	N	38					83
							42	9									
01	1488	N	1336	-0-	-152	-0-	31	1	1274	2	N	28					111
							31	9									
02	1371	N	1371	-0-	-0-	-0-	27	1	1319	2	N	23					134
							25	9									
03	1364	N	1249	-0-	-115	-0-	24	1	1180	2	N	41	91	1			84
							45	9									
04	1290	N	1139	-0-	-151	-0-	1113	2	26	9	N	24	1	8			107

FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	41					N	-0-					-0-
12	0	W	-0-	-0-	-0-	41					N	-0-					-0-
01	0	W	-0-	-0-	-0-	41					N	-0-					-0-
02	0	W	-0-	-0-	-0-	41					N	-0-					-0-
03	0	W	-0-	-0-	-0-	41					N	-0-					-0-
04	0	W	-0-	-0-	-0-	41					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHAMBERS, FRANK M. WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12120	X	10336	-0-	-1784	-0-	320 685	1 9	9331	3	N	623	570	1			244
12	12524	X	10352	-0-	-2172	-0-	353 706	1 9	9293	3	N	642	569	1			317
01	12090	X	9932	-0-	-2158	-0-	353 499	1 9	9080	3	N	454	588	1			183
02	11136	X	9593	-0-	-1543	-0-	331 696	1 9	8566	3	N	633	574	1			242
03	10847	X	10847	-0-	-0-	-0-	1054 694	1 9	9099	2	N	631	569	1			304
*04	10607	X	10607	-0-	-0-	-0-	1020 630	1 9	8957	2	N	573	710	1			167

MAHLER WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10290	X	10185	-0-	-105	-0-	198 843	1 9	9144	2	N	766	559	1			506
12	10633	X	9406	-0-	-1227	-0-	216 255	1 9	8935	2	N	232	190	1			548
01	10571	X	10523	-0-	-48	-0-	216 558	1 9	9749	2	N	507	552	1			503
02	9860	X	9054	-0-	-806	-0-	202 150	1 9	8702	2	N	136	204	1			435
*03	10540	X	7234	-0-	-3306	-0-	675 572	1 9	5987	2	N	520	563	1			392
*04	10588	X	10588	-0-	-0-	-0-	750 413	1 9	9425	2	N	375	347	1			420

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF.11633 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14220	X	13170	-0-	-1050	-0-	12965	2	205	9	Y	186	187	1			87
12	14694	X	12775	-0-	-1919	-0-	12606	2	169	9	Y	154	172	1	2	8	67
01	14694	X	12895	-0-	-1799	-0-	12688	2	207	9	Y	188	168	1			87
02	13224	X	12268	-0-	-956	-0-	130 145	1 9	11993	2	Y	132	2	8			217
03	13702	X	12905	-0-	-797	-0-	148 208	1 9	12549	2	Y	189	366	1	3	8	37
04	13170	X	10451	-0-	-2719	-0-	134 111	1 9	10206	2	Y	101					138

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF.10701 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13170	X	10294	-0-	-2876	-0-	434	1	9488	3	N	338	379	1			241
							372	9									
12	12989	X	11246	-0-	-1743	-0-	470	1	10161	3	N	559	384	1			416
							615	9									
01	11098	X	10304	-0-	-794	-0-	470	1	9394	3	N	400	564	1			252
							440	9									
02	10353	X	9227	-0-	-1126	-0-	440	1	8363	3	N	385	381	1			256
							424	9									
03	11253	X	9895	-0-	-1358	-0-	1228	1	8173	2	N	449	567	7			138
							494	9									
04	10890	X	NO RPT	-0-	-10890	-0-					N	NO RPT					138

VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF.10060 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1481	X	1481	-0-	-0-	-0-	1481	2			N	-0-					286
12	1274	X	1274	-0-	-0-	-0-	11	1	1235	2	N	25					311
							28	9									
01	1717	X	1717	-0-	-0-	-0-	11	1	1706	2	N	-0-					311
02	955	X	955	-0-	-0-	-0-	10	1	945	2	N	-0-					311
*03	1138	X	1138	-0-	-0-	-0-	232	1	876	2	N	27					338
							30	9									
*04	473	X	473	-0-	-0-	-0-	212	1	252	2	N	8	188	1			158
							9	9									

MAHLER WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	4292	-0-	-1348	-0-	172	1	4041	2	N	72	202	1			179
							79	9									
12	6190	X	6190	-0-	-0-	-0-	178	1	5860	2	N	138					317
							152	9									
01	5815	X	5815	-0-	-0-	-0-	178	1	5369	2	N	244	384	1			177
							268	9									
02	5046	X	1906	-0-	-3140	-0-	166	1	1678	2	N	56					233
							62	9									
*03	6200	X	608	-0-	-5592	-0-	528	2	80	9	N	73	182	1			124
04	6000	X	5780	-0-	-220	-0-	5593	2	187	9	N	170					294

MENDOTA RANCH 63 WELL #: 8H RRCID -> 280563 COMPL. DATE 02/15/2016 TOTAL DEPTH 10768 PERF.11625 - 14973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13020	X	11106	-0-	-1914	-0-	10823	2	283	9	N	257					442
12	13454	X	12452	-0-	-1002	-0-	11938	2	514	9	N	467	383	1			526
01	13454	X	11941	-0-	-1513	-0-	11704	2	237	9	N	215	582	1			159
02	11890	X	10832	-0-	-1058	-0-	10326	2	506	9	N	460	191	1			428
*03	12710	X	10904	-0-	-1806	-0-	10673	2	231	9	N	210	188	1			450
04	12060	X	10264	-0-	-1796	-0-	9969	2	295	9	N	268	197	1			521

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 63 WELL #: 9H RRCID -> 280678 COMPL. DATE 01/20/2016 TOTAL DEPTH 10056 PERF.10415 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14555	X	14555	-0-	-0-	-0-	14200	2	355	9	N	323	381	1			229
12	14880	X	14072	-0-	-808	-0-	46	1	13610	2	N	378	391	1			216
							416	9									
01	15314	X	14800	-0-	-514	-0-	46	1	14349	2	N	368	385	1			199
							405	9									
02	14326	X	13036	-0-	-1290	-0-	43	1	12582	2	N	374	189	1			384
							411	9									
*03	15314	X	14743	-0-	-571	-0-	775	1	13700	2	N	244	191	1			437
							268	9									
04	14550	X	13822	-0-	-728	-0-	750	1	12809	2	N	239	384	1			292
							263	9									

FLOWERS, VERNON M. WELL #: 802 RRCID -> 282103 COMPL. DATE 01/26/1978 TOTAL DEPTH 10625 PERF. 9106 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	440	-0-	-40	-0-	440	3			N	-0-					30
12	527	N	456	-0-	-71	-0-	456	3			N	-0-					30
01	496	N	468	-0-	-28	-0-	468	3			N	-0-					30
02	442	N	442	-0-	-0-	-0-	442	3			N	-0-					30
03	623	N	623	-0-	-0-	-0-	447	2	176	9	N	160					190
04	450	N	435	-0-	-15	-0-	435	2			N	-0-	92	1			98

FLOWERS, VERNON M. WELL #: 2 RRCID -> 283864 COMPL. DATE 10/01/2008 TOTAL DEPTH 11296 PERF. 9352 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					236
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					236
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					236
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					236
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-	229	7			7
*04	190	N	190	-0-	-0-	-0-	167	2	23	9	N	21					28

MAHLER WELL #: 1 RRCID -> 286546 COMPL. DATE 02/11/1980 TOTAL DEPTH 10250 PERF. 9851 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	207	-0-	-63	-0-	207	3			N	-0-					94
12	310	N	178	-0-	-132	-0-	178	3			N	-0-					94
01	217	N	142	-0-	-75	-0-	142	3			N	-0-					94
02	203	N	118	-0-	-85	-0-	118	3			N	-0-					94
03	186	N	163	-0-	-23	-0-	163	2			N	-0-	5	7			89
*04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					89

CHAMBERS, FRANK M. WELL #: 4 RRCID -> 286565 COMPL. DATE 08/25/1978 TOTAL DEPTH 10307 PERF. 9666 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1135	-0-	-1865	11370	1135	3			N	-0-					155
12	3100	N	1089	-0-	-2011	9359	1089	3			N	-0-					155
01	3100	N	1063	-0-	-2037	7322	1017	3	46	9	N	42	184	1			13
02	2900	N	1104	-0-	-1796	5526	1095	3	9	9	N	8					21
03	3100	N	1365	-0-	-1735	3791	1352	2	13	9	N	12					33
*04	3000	N	1432	-0-	-1568	2223	1417	2	15	9	N	14					47

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHAMBERS, FRANK M. WELL #: 5 RRCID -> 286566 COMPL. DATE 04/07/1980 TOTAL DEPTH 10402 PERF. 9721 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	837	-0-	-2163	5774	837	3			N	-0-					75
12	3100	N	884	-0-	-2216	3558	12	1	872	3	N	-0-					75
01	3100	N	936	-0-	-2164	1394	12	1	848	3	N	69					144
							76	9									
02	2279	N	885	-0-	-1394	-0-	11	1	820	3	N	49	181	1			12
							54	9									
03	944	N	944	-0-	-0-	-0-	915	2	29	9	N	26					38
*04	922	N	922	-0-	-0-	-0-	901	2	21	9	N	19					57

BRACKEN OPERATING, L.L.C. 085851
VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	N	751	-0-	-0-	-0-	734	3	17	9	N	15					98
12	775	N	661	-0-	-114	-0-	640	3	21	9	N	19					117
01	775	N	750	-0-	-25	-0-	736	3	14	9	N	13					130
02	725	N	662	-0-	-63	-0-	649	3	13	9	N	12					142
*03	726	N	726	-0-	-0-	-0-	715	3	11	9	N	10					152
04	720	N	595	-0-	-125	-0-	588	3	7	9	N	6					158

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2919	X	2919	-0-	-0-	-0-	2919	3			N	-0-					98
12	2501	X	2501	-0-	-0-	-0-	2493	3	8	9	N	7					105
01	2945	X	2504	-0-	-441	-0-	2498	3	6	9	N	5					110
02	2813	X	1965	-0-	-848	-0-	1948	3	17	9	N	15					125
03	3007	X	199	-0-	-2808	-0-	197	3	2	9	N	2					127
04	2910	X	2205	-0-	-705	-0-	2205	3			N	-0-					127

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	625	-0-	-3785	-0-	569	3	56	9	N	51					135
12	4557	X	3392	-0-	-1165	-0-	3384	3	8	9	N	7					142
01	2573	X	1159	-0-	-1414	-0-	1159	3			N	-0-					142
02	1595	X	386	-0-	-1209	-0-	306	3	80	9	N	73					215
03	3379	X	2683	-0-	-696	-0-	2641	3	42	9	N	38					253
04	3270	X	1857	-0-	-1413	-0-	1857	3			N	-0-					253

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					33

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. //CONT.// 085851
VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8499	X	8499	-0-	-0-	-0-	8379	3	120	9	N	109	194	1			60
12	9207	X	7437	-0-	-1770	-0-	7302	3	135	9	N	123					183
01	9207	X	8551	-0-	-656	-0-	8394	3	157	9	N	143	196	1			130
02	8613	X	7509	-0-	-1104	-0-	7400	3	109	9	N	99					229
03	8773	X	8279	-0-	-494	-0-	8162	3	117	9	N	106	185	1			150
04	8490	X	6818	-0-	-1672	-0-	6712	3	106	9	N	96					246

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6200	X	6200	-0-	-0-	-0-	6170	3	30	9	N	27	195	1			158
12	6401	X	6401	-0-	-0-	-0-	6277	3	124	9	N	113					271
01	5889	X	5889	-0-	-0-	-0-	5804	3	85	9	N	77					348
02	5899	X	5899	-0-	-0-	-0-	5804	3	95	9	N	86	201	1			233
03	5880	X	5880	-0-	-0-	-0-	5797	3	83	9	N	75					308
04	5220	X	249	-0-	-4971	-0-	177	3	72	9	N	65	177	1			196

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4814	X	4814	-0-	-0-	-0-	4737	3	77	9	N	70					203
12	4590	X	4590	-0-	-0-	-0-	4513	3	77	9	N	70	190	1			83
01	4836	X	4836	-0-	-0-	-0-	4746	3	90	9	N	82					165
02	4205	X	4139	-0-	-66	-0-	4139	3			N	-0-					165
03	5091	X	5091	-0-	-0-	-0-	4785	3	306	9	N	278	190	1			253
04	4350	X	4174	-0-	-176	-0-	4115	3	59	9	N	54					307

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2511	-0-	-99	-0-	45	1	2466	3	N	-0-					20
12	2697	N	2681	-0-	-16	-0-	47	1	2425	3	N	190	191	1			19
							209	9									
01	2542	N	2417	-0-	-125	-0-	47	1	2370	3	N	-0-					19
02	2436	N	1722	-0-	-714	-0-	44	1	1634	3	N	40					59
							44	9									
03	2666	N	2378	-0-	-288	-0-	47	1	2331	3	N	-0-					59
*04	2642	N	2642	-0-	-0-	-0-	2435	3	207	9	N	188	194	1			53

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1542	-0-	-18	-0-	1511	3	31	9	N	28					160
12	1612	N	1538	-0-	-74	-0-	1509	3	29	9	N	26	122	1			64
01	1612	N	1485	-0-	-127	-0-	1451	3	34	9	N	31					95
02	1479	N	1324	-0-	-155	-0-	1296	3	28	9	N	25					120
03	1550	N	1310	-0-	-240	-0-	1287	3	23	9	N	21					141
04	1440	N	733	-0-	-707	-0-	733	3			N	-0-	90	1			51

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1359	-0-	-111	-0-	1357	3	2	9	N	2	2	8			-0-
12	1550	N	1465	-0-	-85	-0-	1462	3	3	9	N	3	3	8			-0-
01	1519	N	1426	-0-	-93	-0-	1420	3	6	9	N	5	3	8			2
02	1355	N	1355	-0-	-0-	-0-	1344	3	11	9	N	10					12
03	1457	N	1288	-0-	-169	-0-	1281	3	7	9	N	6	1	8			17
04	1380	N	-0-	-0-	-1380	-0-					N	-0-					17

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1576	N	1576	-0-	-0-	-0-	1574	3	2	9	N	2	2	8			-0-
12	1690	N	1690	-0-	-0-	-0-	1687	3	3	9	N	3	3	8			-0-
01	1590	N	1590	-0-	-0-	-0-	1587	3	3	9	N	3	3	8			-0-
02	1537	N	1516	-0-	-21	-0-	1497	3	19	9	N	17					17
03	1705	N	1583	-0-	-122	-0-	1559	3	24	9	N	22	6	8			33
04	1530	N	415	-0-	-1115	-0-	408	3	7	9	N	6	1	8			38

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					8
12	1077	N	1077	-0-	-0-	-0-	1074	3	3	9	N	3	3	8			8
01	1059	N	1059	-0-	-0-	-0-	1056	3	3	9	N	3	3	8			8
02	1015	N	1010	-0-	-5	-0-	986	3	24	9	N	22					30
03	1085	N	967	-0-	-118	-0-	954	3	13	9	N	12					42
04	1020	N	505	-0-	-515	-0-	496	3	9	9	N	8	2	8			48

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1489	N	1489	-0-	-0-	-0-	1475	3	14	9	N	13	3	8			98
12	1686	N	1686	-0-	-0-	-0-	1665	3	21	9	N	19	5	8			112
01	1570	N	1570	-0-	-0-	-0-	1561	3	9	9	N	8					120
02	1450	N	1434	-0-	-16	-0-	1422	3	12	9	N	11	81	1			50
03	1674	N	1380	-0-	-294	-0-	1359	3	21	9	N	19	4	8			65
04	1530	N	448	-0-	-1082	-0-	447	3	1	9	N	1	1	8			65

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 10538 - 10820

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

11	1200	N	1101	-0-	-99	-0-	1088	3	13	9	N	12	96	1	3	8	32
12	1271	N	593	-0-	-678	-0-	586	3	7	9	N	6					38
01	1302	N	-0-	-0-	-1302	-0-					N	-0-					38
02	1073	N	-0-	-0-	-1073	-0-					N	-0-					38
03	589	N	-0-	-0-	-589	-0-					N	8	8	8			38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

11	2898	N	2898	-0-	-0-	-0-	2890	3	8	9	N	7	7	8			15
12	3012	N	3012	-0-	-0-	-0-	3000	3	12	9	N	11	11	8			15
01	2993	N	2993	-0-	-0-	-0-	2978	3	15	9	N	14	12	8			17
02	2809	N	2809	-0-	-0-	-0-	2765	3	44	9	N	40					57
03	3008	N	3008	-0-	-0-	-0-	2966	3	42	9	N	38	6	8			89
*04	2968	N	2968	-0-	-0-	-0-	2894	3	74	9	N	67	17	8			139

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF. 10002 - 10509

11	1906	N	1906	-0-	-0-	-0-	1887	3	19	9	N	17					55
12	1954	N	1954	-0-	-0-	-0-	1932	3	22	9	N	20					75
01	1917	N	1917	-0-	-0-	-0-	1902	3	15	9	N	14					89
02	1856	N	1663	-0-	-193	-0-	1643	3	20	9	N	18					107
03	1953	N	1530	-0-	-423	-0-	1517	3	13	9	N	12					119
04	1860	N	622	-0-	-1238	-0-	616	3	6	9	N	5					124

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

11	333	N	333	-0-	-0-	-0-	329	3	4	9	N	4					87
12	403	N	385	-0-	-18	-0-	381	3	4	9	N	4					91
01	403	N	381	-0-	-22	-0-	379	3	2	9	N	2					93
02	326	N	326	-0-	-0-	-0-	312	3	14	9	N	13					106
03	372	N	308	-0-	-64	-0-	308	3			N	-0-					106
04	360	N	-0-	-0-	-360	-0-					N	-0-					106

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

11	690	N	601	-0-	-89	-0-	601	3			N	-0-					-0-
12	713	N	577	-0-	-136	-0-	577	3			N	-0-					-0-
01	682	N	566	-0-	-116	-0-	566	3			N	-0-					-0-
02	580	N	535	-0-	-45	-0-	535	3			N	-0-					-0-
03	589	N	512	-0-	-77	-0-	512	3			N	-0-					-0-
04	540	N	40	-0-	-500	-0-	40	3			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1454	-0-	-106	-0-	1453	3	1	9	N	1	1	8			8
12	1581	N	1499	-0-	-82	-0-	1497	3	2	9	N	2	2	8			8
01	1580	N	1580	-0-	-0-	-0-	1573	3	7	9	N	6	2	8			12
02	1448	N	1448	-0-	-0-	-0-	1431	3	17	9	N	15					27
03	1488	N	1349	-0-	-139	-0-	1330	3	19	9	N	17	6	8			38
04	1530	N	618	-0-	-912	-0-	611	3	7	9	N	6	2	8			42

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1315	-0-	-35	-0-	1297	3	18	9	N	16					104
12	1364	N	1345	-0-	-19	-0-	1330	3	15	9	N	14	80	1			38
01	1337	N	1337	-0-	-0-	-0-	1317	3	20	9	N	18					56
02	1276	N	1157	-0-	-119	-0-	1138	3	19	9	N	17					73
03	1333	N	1194	-0-	-139	-0-	1180	3	14	9	N	13					86
04	1290	N	591	-0-	-699	-0-	589	3	2	9	N	2					88

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2089	N	2089	-0-	-0-	-0-	2082	3	7	9	N	6	6	8			72
12	2179	N	2179	-0-	-0-	-0-	2167	3	12	9	N	11	11	8			72
01	2208	N	2208	-0-	-0-	-0-	2196	3	12	9	N	11	11	8			72
02	2122	N	2122	-0-	-0-	-0-	2122	3			N	-0-					72
03	1988	N	1988	-0-	-0-	-0-	1965	3	23	9	N	21	21	8			72
04	1620	N	796	-0-	-824	-0-	794	3	2	9	N	2	2	8			72

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2372	N	2372	-0-	-0-	-0-	660	1	1661	3	N	46	24	8			107
							51	9									
12	2519	N	2519	-0-	-0-	-0-	682	1	1743	3	N	85	96	1	46	8	50
							94	9									
01	2575	N	2575	-0-	-0-	-0-	680	1	1815	3	N	73	43	8			80
							80	9									
02	2258	N	2258	-0-	-0-	-0-	584	1	1631	3	N	39					119
							43	9									
03	2024	N	2024	-0-	-0-	-0-	594	1	1375	3	N	50	27	8			142
							55	9									
04	870	N	-0-	-0-	-870	-0-					N	4	118	1			28

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF. 10186 - 10716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	992	N	992	-0-	-0-	-0-	979	3	13	9	N	12	6	8			125
12	1045	N	1045	-0-	-0-	-0-	1030	3	15	9	N	14	71	1	9	8	59
01	1006	N	1006	-0-	-0-	-0-	1000	3	6	9	N	5	5	8			59
02	855	N	855	-0-	-0-	-0-	851	3	4	9	N	4	4	8			59
03	759	N	759	-0-	-0-	-0-	756	3	3	9	N	3	3	8			59
04	300	N	-0-	-0-	-300	-0-					N	-0-					59

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF. 10212 - 10810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	X	437	-0-	-0-	-0-	437	3			N	-0-					70
12	341	X	314	-0-	-27	-0-	314	3			N	-0-					70
01	310	X	303	-0-	-7	-0-	303	3			N	-0-					70
02	435	X	404	-0-	-31	-0-	404	3			N	-0-					70
03	465	X	339	-0-	-126	-0-	339	3			N	-0-					70
04	450	X	-0-	-0-	-450	-0-					N	-0-					70

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
02	609	N	573	-0-	-36	-0-	573	3			N	-0-					-0-
03	682	N	528	-0-	-154	-0-	528	3			N	-0-					-0-
04	630	N	154	-0-	-476	-0-	154	3			N	-0-					-0-

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	892	-0-	-38	-0-	859	3	33	9	N	30	65	1			121
12	961	N	909	-0-	-52	-0-	872	3	37	9	N	34					155
01	961	N	911	-0-	-50	-0-	883	3	28	9	N	25					180
02	870	N	830	-0-	-40	-0-	799	3	31	9	N	28					208
03	899	N	837	-0-	-62	-0-	786	3	51	9	N	46	181	1			73
04	870	N	-0-	-0-	-870	-0-					N	-0-					73

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	5	5	8			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*04	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1063	-0-	-317	-0-	102	1	961	3	N	-0-					17
12	1395	N	905	-0-	-490	-0-	246	1	648	3	N	10					27
							11	9									
01	1674	N	342	-0-	-1332	-0-	342	3			N	-0-					27
02	1015	N	931	-0-	-84	-0-	931	3			N	-0-					27
03	868	N	763	-0-	-105	-0-	735	3	28	9	N	25					52
04	330	N	-0-	-0-	-330	-0-					N	-0-					52

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	X	72	-0-	-0-	-0-	6	1	66	3	N	-0-					55
12	93	X	55	-0-	-38	-0-	4	1	51	3	N	-0-					55
01	118	X	118	-0-	-0-	-0-	118	3			N	-0-					55
02	114	X	114	-0-	-0-	-0-	114	3			N	-0-					55
03	109	X	109	-0-	-0-	-0-	109	3			N	-0-					55
04	120	X	-0-	-0-	-120	-0-					N	-0-					55

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	22	-0-	-2888	-0-	21	1	1	9	N	1	1	8			73
12	3007	X	162	-0-	-2845	-0-	138	1	10	3	N	13	13	8			73
							14	9									
01	1829	X	24	-0-	-1805	-0-	24	3			N	-0-					73
02	1479	X	14	-0-	-1465	-0-	14	3			N	-0-					73
03	899	X	-0-	-0-	-899	-0-					N	-0-					73
04	30	N	-0-	-0-	-30	-0-					N	-0-					73

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	738	-0-	-12	-0-	736	3	2	9	N	2	2	8			40
12	777	N	777	-0-	-0-	-0-	774	3	3	9	N	3	3	8			40
01	778	N	778	-0-	-0-	-0-	775	3	3	9	N	3	3	8			40
02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					40
03	775	N	668	-0-	-107	-0-	666	3	2	9	N	2	2	8			40
04	750	N	501	-0-	-249	-0-	498	3	3	9	N	3	3	8			40

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1127	-0-	-103	-0-	1126	3	1	9	N	1	1	8			-0-
12	1294	N	1294	-0-	-0-	-0-	1292	3	2	9	N	2	2	8			-0-
01	1302	N	1249	-0-	-53	-0-	1245	3	4	9	N	4	2	8			2
02	1181	N	1181	-0-	-0-	-0-	1178	3	3	9	N	3					5
03	1302	N	1136	-0-	-166	-0-	1125	3	11	9	N	10	2	8			13
04	1200	N	-0-	-0-	-1200	-0-					N	-0-					13

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

11	2010	N	850	-0-	-1160	-0-	69	1	781	3	N	-0-					68
12	1922	N	1567	-0-	-355	-0-	109	1	1432	3	N	24	3	8			89
							26	9									
01	1708	N	1708	-0-	-0-	-0-	1539	3	169	9	N	154	191	1	4	8	48
02	1475	N	1475	-0-	-0-	-0-	1458	3	17	9	N	15					63
03	1457	N	1443	-0-	-14	-0-	1424	3	19	9	N	17	2	8			78
04	1650	N	-0-	-0-	-1650	-0-					N	-0-					78

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

11	2460	N	2441	-0-	-19	-0-	2377	3	64	9	N	58	129	1			84
12	2485	N	2485	-0-	-0-	-0-	2412	3	73	9	N	66					150
01	2294	N	2124	-0-	-170	-0-	2069	3	55	9	N	50					200
02	2364	N	2364	-0-	-0-	-0-	2298	3	66	9	N	60					260
03	2480	N	2192	-0-	-288	-0-	2134	3	58	9	N	53	194	1			119
04	2070	N	-0-	-0-	-2070	-0-					N	-0-	86	1			33

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

11	4560	X	-0-	-0-	-4560	-0-					N	2	70	1	2	8	32
12	2046	X	-0-	-0-	-2046	-0-					N	-0-					32
01	0	X	-0-	-0-	-0-	-0-					N	-0-					32
02	0	X	-0-	-0-	-0-	-0-					N	-0-					32
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					32
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					32

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1940	N	1940	-0-	-0-	-0-	1937	3	3	9	N	3	3	8			12
12	1984	N	1967	-0-	-17	-0-	1960	3	7	9	N	6	6	8			12
01	1992	N	1992	-0-	-0-	-0-	1985	3	7	9	N	6	6	8			12
02	1891	N	1891	-0-	-0-	-0-	1860	3	31	9	N	28					40
03	1953	N	1870	-0-	-83	-0-	1842	3	28	9	N	25					65
04	1920	N	754	-0-	-1166	-0-	737	3	17	9	N	15	3	8			77

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

11	330	X	-0-	-0-	-330	-0-					N	-0-					63
12	31	X	-0-	-0-	-31	-0-					N	-0-					63
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	11	N	-0-	-0-	-11	-0-					N	-0-					63

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

11	2400	N	2012	-0-	-388	-0-	1981	3	31	9	N	28	5	8			152
12	2108	N	1981	-0-	-127	-0-	1950	3	31	9	N	28	124	1	11	8	45
01	2108	N	1941	-0-	-167	-0-	1902	3	39	9	N	35	3	8			77
02	1943	N	1755	-0-	-188	-0-	1738	3	17	9	N	15					92
03	1984	N	1636	-0-	-348	-0-	1611	3	25	9	N	23					115
04	1890	N	609	-0-	-1281	-0-	595	3	14	9	N	13	4	8			124

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

11	4207	X	4207	-0-	-0-	-0-	4128	3	79	9	N	72	13	8			184
12	4331	X	4331	-0-	-0-	-0-	4242	3	89	9	N	81	189	1	23	8	53
01	4433	X	4144	-0-	-289	-0-	4052	3	92	9	N	84	18	8			119
02	4147	X	4093	-0-	-54	-0-	4024	3	69	9	N	63					182
03	4433	X	4338	-0-	-95	-0-	4262	3	76	9	N	69	93	1	14	8	144
04	4200	X	3613	-0-	-587	-0-	3491	3	122	9	N	111	55	8			200

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

11	3630	X	3400	-0-	-230	-0-	3346	3	54	9	N	49	127	1	5	8	37
12	3751	X	3196	-0-	-555	-0-	3157	3	39	9	N	35	9	8			63
01	3534	X	2799	-0-	-735	-0-	2738	3	61	9	N	55	8	8			110
02	3306	X	2199	-0-	-1107	-0-	2163	3	36	9	N	33	115	1			28
03	3534	X	2007	-0-	-1527	-0-	1985	3	22	9	N	20					48
04	3390	X	732	-0-	-2658	-0-	723	3	9	9	N	8	3	8			53

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF. 10190 - 14008

11	9300	X	8968	-0-	-332	-0-	562	1	8243	3	N	148	14	8			204
							163	9									
12	9623	X	9623	-0-	-0-	-0-	583	1	8832	3	N	189	296	1	27	8	70
							208	9									
01	9610	X	9308	-0-	-302	-0-	580	1	8550	3	N	162					232
							178	9									
02	8961	X	8821	-0-	-140	-0-	549	1	8090	3	N	165	190	1			207
							182	9									
03	9610	X	8139	-0-	-1471	-0-	513	1	7476	3	N	136	192	1	8	8	143
							150	9									
04	9300	X	2794	-0-	-6506	-0-	57	1	2720	3	N	15	69	1	6	8	83
							17	9									

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF. 10708 - 12846

11	1800	N	1753	-0-	-47	-0-	1751	3	2	9	N	2	2	8			85
12	1860	N	1834	-0-	-26	-0-	1831	3	3	9	N	3	3	8			85
01	1862	N	1862	-0-	-0-	-0-	1859	3	3	9	N	3	3	8			85
02	1701	N	1701	-0-	-0-	-0-	1697	3	4	9	N	4					89
03	1829	N	1657	-0-	-172	-0-	1639	3	18	9	N	16	11	8			94
04	1800	N	813	-0-	-987	-0-	811	3	2	9	N	2	2	8			94

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF. 11151 - 13478

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF. 11070 - 14745

11	10952	X	10952	-0-	-0-	-0-	10838	3	114	9	N	104	186	1	5	8	117
12	11408	X	9357	-0-	-2051	-0-	9260	3	97	9	N	88	113	1			92
01	11408	X	11040	-0-	-368	-0-	10933	3	107	9	N	97					189
02	10672	X	10154	-0-	-518	-0-	10013	3	141	9	N	128	182	1			135
03	11315	X	10870	-0-	-445	-0-	10760	3	110	9	N	100	187	1			48
*04	11389	X	11389	-0-	-0-	-0-	11276	3	113	9	N	103	63	1	15	8	73

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	5754	-0-	-636	-0-	654	1	4934	3	N	151	33	8			232
							166	9									
12	6980	X	6980	-0-	-0-	-0-	930	1	5718	3	N	302	367	1	87	8	80
							332	9									
01	6781	X	6781	-0-	-0-	-0-	918	1	5564	3	N	272	185	1	81	8	86
							299	9									
02	6269	X	6269	-0-	-0-	-0-	851	1	5191	3	N	206	197	1	18	8	77
							227	9									
03	6975	X	5849	-0-	-1126	-0-	810	1	4822	3	N	197	191	1	45	8	38
							217	9									
04	6750	X	-0-	-0-	-6750	-0-					N	-0-					38

CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

11	12420	X	11744	-0-	-676	-0-	11517	3	227	9	N	206	189	1			206
12	12834	X	12002	-0-	-832	-0-	11780	3	222	9	N	202	316	1			92
01	12679	X	11674	-0-	-1005	-0-	11459	3	215	9	N	195	190	1			97
02	11774	X	10827	-0-	-947	-0-	10596	3	231	9	N	210	182	1			125
03	12245	X	10072	-0-	-2173	-0-	9895	3	177	9	N	161	178	1			108
04	11730	X	5252	-0-	-6478	-0-	5178	3	74	9	N	67					175

CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

11	981	N	981	-0-	-0-	-0-	184	1	787	3	N	9	9	8			-0-
							10	9									
12	1109	N	1109	-0-	-0-	-0-	237	1	853	3	N	17	17	8			-0-
							19	9									
01	1166	N	1166	-0-	-0-	-0-	260	1	885	3	N	19	19	8			-0-
							21	9									
02	957	N	858	-0-	-99	-0-	240	1	618	3	N	-0-					-0-
03	1116	N	494	-0-	-622	-0-	216	1	271	3	N	6	6	8			-0-
							7	9									
04	1140	N	413	-0-	-727	-0-	26	1	380	3	N	6	6	8			-0-
							7	9									

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

11	879	N	879	-0-	-0-	-0-	858	3	21	9	N	19					90
12	930	N	902	-0-	-28	-0-	885	3	17	9	N	15	72	1			33
01	930	N	908	-0-	-22	-0-	885	3	23	9	N	21					54
02	841	N	841	-0-	-0-	-0-	818	3	23	9	N	21					75
03	899	N	793	-0-	-106	-0-	772	3	21	9	N	19					94
04	870	N	-0-	-0-	-870	-0-					N	-0-					94

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3248	X	3248	-0-	-0-	-0-	446	1	2780	3	N	20	20	8			109
							22	9									
12	3444	X	3444	-0-	-0-	-0-	414	1	2993	3	N	34	34	8			109
							37	9									
01	3490	X	3490	-0-	-0-	-0-	391	1	3059	3	N	36	36	8			109
							40	9									
02	3213	X	3213	-0-	-0-	-0-	369	1	2840	3	N	4	4	8			109
							4	9									
03	3120	X	3120	-0-	-0-	-0-	372	1	2728	3	N	18	18	8			109
							20	9									
04	1830	X	789	-0-	-1041	-0-	37	1	532	3	N	200	183	1	7	8	119
							220	9									

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 10056 - 10594

11	1140	N	1063	-0-	-77	-0-	1055	2	8	9	N	7					78
12	1147	N	1030	-0-	-117	-0-	1030	2			N	-0-					78
01	1209	N	1084	-0-	-125	-0-	1063	2	21	9	N	19					97
02	1015	N	1011	-0-	-4	-0-	976	2	35	9	N	32					129
03	1048	N	1048	-0-	-0-	-0-	1034	2	14	9	N	13					142
04	1050	N	954	-0-	-96	-0-	940	2	14	9	N	13					155

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

11	30	N	-0-	-0-	-30	-0-					N	3	3	8			-0-
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

11	2970	X	2481	-0-	-489	-0-	1581	1	845	2	N	50	19	8			140
							55	9									
12	3038	X	2744	-0-	-294	-0-	1655	1	976	2	N	103	46	8			197
							113	9									
01	3038	X	2767	-0-	-271	-0-	1705	1	923	2	N	126	47	8			276
							139	9									
02	2784	X	2169	-0-	-615	-0-	1412	1	678	2	N	72	183	1			165
							79	9									
03	2759	X	2067	-0-	-692	-0-	1350	1	662	2	N	50	126	1	27	8	62
							55	9									
04	2670	X	-0-	-0-	-2670	-0-					N	-0-					62

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

11	2970	X	2434	-0-	-536	-0-	1634	1	757	2	N	39	20	8			103
							43	9									
12	3007	X	2742	-0-	-265	-0-	1657	1	1016	2	N	63	32	8			134
							69	9									
01	3007	X	2707	-0-	-300	-0-	1650	1	978	2	N	72	35	8			171
							79	9									
02	2813	X	2385	-0-	-428	-0-	1348	1	1017	2	N	18					189
							20	9									
03	2728	X	2301	-0-	-427	-0-	1386	1	879	2	N	33	153	1	17	8	52
							36	9									
04	2640	X	-0-	-0-	-2640	-0-					N	-0-					52

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	824	-0-	-76	-0-	818	3	6	9	N	5	5	8			-0-
12	899	N	785	-0-	-114	-0-	779	3	6	9	N	5	5	8			-0-
01	868	N	791	-0-	-77	-0-	791	3			N	-0-					-0-
02	783	N	726	-0-	-57	-0-	726	3			N	-0-					-0-
03	847	N	847	-0-	-0-	-0-	834	3	13	9	N	12	12	8			-0-
*04	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	3	3	8			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

11	2001	N	2001	-0-	-0-	-0-	1990	3	11	9	N	10	10	8			135
12	2196	N	2196	-0-	-0-	-0-	2179	3	17	9	N	15	15	8			135
01	2090	N	2090	-0-	-0-	-0-	2080	3	10	9	N	9	9	8			135
02	2045	N	2045	-0-	-0-	-0-	2017	3	28	9	N	25					160
03	2173	N	2173	-0-	-0-	-0-	2140	3	33	9	N	30					190
*04	2190	N	2190	-0-	-0-	-0-	2160	3	30	9	N	27	173	1	2	8	42

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

11	1980	X	1872	-0-	-108	-0-	1866	3	6	9	N	5	5	8			119
12	1922	X	1480	-0-	-442	-0-	1470	3	10	9	N	9	9	8			119
01	1922	X	1412	-0-	-510	-0-	1400	3	12	9	N	11	11	8			119
02	1798	X	1378	-0-	-420	-0-	1378	3			N	-0-					119
03	1922	X	939	-0-	-983	-0-	937	3	2	9	N	2	2	8			119
*04	1891	X	1891	-0-	-0-	-0-	1832	3	59	9	N	54	54	8			119

MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

11	1955	N	1955	-0-	-0-	-0-	991	2	925	3	N	35	3	8			134
							39	9									
12	2031	N	2031	-0-	-0-	-0-	847	2	1142	3	N	38	13	8			159
							42	9									
01	1974	N	1974	-0-	-0-	-0-	1038	2	906	3	N	27	72	1			114
							30	9									
02	1888	N	1888	-0-	-0-	-0-	899	2	938	3	N	46					160
							51	9									
03	2079	N	2079	-0-	-0-	-0-	1038	2	987	3	N	49					209
							54	9									
*04	2112	N	2112	-0-	-0-	-0-	910	2	1149	3	N	48	177	1			80
							53	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
03	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF. 10970 - 13399

11	3810	X	3506	-0-	-304	-0-	3472	3	34	9	N	31	95	1	3	8	47
12	3751	X	3675	-0-	-76	-0-	3607	3	68	9	N	62	4	8			105
01	3720	X	2941	-0-	-779	-0-	2886	3	55	9	N	50	5	8			150
02	3480	X	2002	-0-	-1478	-0-	1965	3	37	9	N	34	7	8			177
03	3689	X	2841	-0-	-848	-0-	2816	3	25	9	N	23					200
04	3570	X	-0-	-0-	-3570	-0-					N	2	186	1			16

FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

11	3810	X	3808	-0-	-2	-0-	1650	1	1219	2	N	53	34	8			124
							881	3	58	9							
12	3999	X	3894	-0-	-105	-0-	1705	1	1351	2	N	95	70	8			149
							733	3	105	9							
01	4030	X	3677	-0-	-353	-0-	1611	1	1079	2	N	22	123	1	1	8	47
							963	3	24	9							
02	3770	X	3496	-0-	-274	-0-	1568	1	1038	2	N	27					74
							860	3	30	9							
03	4030	X	3078	-0-	-952	-0-	1485	1	1211	2	N	30					104
							349	3	33	9							
04	3810	X	-0-	-0-	-3810	-0-					N	-0-					104

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF. 10099 - 14920

11	9360	X	8901	-0-	-459	-0-	8670	3	231	9	N	210	189	1			222
12	9672	X	9089	-0-	-583	-0-	8851	3	238	9	N	216	191	1			247
01	9579	X	8906	-0-	-673	-0-	8677	3	229	9	N	208	194	1			261
02	8845	X	8125	-0-	-720	-0-	7915	3	210	9	N	191	190	1			262
03	9207	X	8732	-0-	-475	-0-	8504	3	228	9	N	207	378	1			91
04	8910	X	8570	-0-	-340	-0-	8344	3	226	9	N	205	193	1			103

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF. 11238 - 13409

11	4530	X	4229	-0-	-301	-0-	4201	3	28	9	N	25					164
12	4588	X	4202	-0-	-386	-0-	4168	3	34	9	N	31					195
01	4588	X	4190	-0-	-398	-0-	4131	3	59	9	N	54	177	1			72
02	4147	X	3890	-0-	-257	-0-	3850	3	40	9	N	36					108
03	4433	X	3435	-0-	-998	-0-	3410	3	25	9	N	23					131
04	4230	X	1546	-0-	-2684	-0-	1522	3	24	9	N	22	100	1			53

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC 441132
MENDOTA RANCH 38 WELL #: RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/09/2016

MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

11	776	N	776	-0-	-0-	-0-	30	1	746	2	N	-0-					212
12	776	N	776	-0-	-0-	-0-	30	1	746	2	N	-0-					212
01	790	N	790	-0-	-0-	-0-	31	1	759	2	N	-0-					212
02	754	N	725	-0-	-29	-0-	29	1	696	2	N	-0-					212
03	775	N	724	-0-	-51	-0-	29	1	695	2	N	-0-					212
04	750	N	691	-0-	-59	-0-	29	1	662	2	N	-0-					212

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

11	223	N	223	-0-	-0-	-0-	26	1	185	2	N	11					120
							12	9										
12	252	N	252	-0-	-0-	-0-	28	1	210	2	N	13					133
							14	9										
01	261	N	261	-0-	-0-	-0-	27	1	219	2	N	14					147
							15	9										
02	267	N	267	-0-	-0-	-0-	29	1	221	2	N	15					162
							17	9										
03	248	N	248	-0-	-0-	-0-	31	1	203	2	N	13					175
							14	9										
*04	263	N	263	-0-	-0-	-0-	30	1	215	2	N	16					191
							18	9										

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

11	1650	N	1631	-0-	-19	-0-	30	1	1579	2	N	20					222
							22	9										
12	1736	N	1683	-0-	-53	-0-	31	1	1621	2	N	28					250
							31	9										
01	1637	N	1637	-0-	-0-	-0-	31	1	1600	2	N	5	194	1			61
							6	9										
02	1566	N	1441	-0-	-125	-0-	28	1	1400	2	N	12					73
							13	9										
03	1674	N	1634	-0-	-40	-0-	31	1	1574	2	N	26					99
							29	9										
04	1590	N	1568	-0-	-22	-0-	30	1	1505	2	N	30					129
							33	9										

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2379	-0-		-111	-0-	30	1	2301	2	N	44					148
								48	9									
12	2573	N	2485	-0-		-88	-0-	31	1	2403	2	N	46					194
								51	9									
01	2418	N	2279	-0-		-139	-0-	31	1	2216	2	N	29					223
								32	9									
02	2291	N	2119	-0-		-172	-0-	28	1	2066	2	N	23					246
								25	9									
03	2480	N	2376	-0-		-104	-0-	31	1	2319	2	N	24	189	1			81
								26	9									
04	2220	N	2144	-0-		-76	-0-	30	1	2083	2	N	28					109
								31	9									

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1838	-0-		-22	-0-	30	1	1747	2	N	55	195	1			127
								61	9									
12	1891	N	1866	-0-		-25	-0-	31	1	1773	2	N	56					183
								62	9									
01	1891	N	1822	-0-		-69	-0-	31	1	1750	2	N	37					220
								41	9									
02	1769	N	1570	-0-		-199	-0-	29	1	1534	2	N	6					226
								7	9									
03	1860	N	635	-0-		-1225	-0-	30	1	597	2	N	7					233
								8	9									
04	1770	N	335	-0-		-1435	-0-	19	1	305	2	N	10					243
								11	9									

FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2853	-0-		-147	-0-	30	1	2790	2	N	30					230
								33	9									
12	3620	X	3620	-0-		-0-	-0-	31	1	3561	2	N	25					255
								28	9									
01	3279	X	3279	-0-		-0-	-0-	31	1	3172	2	N	69	193	1			131
								76	9									
02	3827	X	3827	-0-		-0-	-0-	29	1	3766	2	N	29					160
								32	9									
03	3627	X	2863	-0-		-764	-0-	31	1	2793	2	N	35					195
								39	9									
04	3510	X	2698	-0-		-812	-0-	30	1	2643	2	N	23					218
								25	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2985	N	2985	-0-		-0-	-0-	28	1	2907	2	N	45					192
								50	9									
12	3100	N	3141	-0-		41	41	31	1	3044	2	N	60					252
								66	9									
01	2983	N	2942	-0-		-41	-0-	31	1	2852	2	N	54					306
								59	9									
02	2694	N	2694	-0-		-0-	-0-	29	1	2600	2	N	59	176	1			189
								65	9									
03	2756	X	2756	-0-		-0-	-0-	31	1	2678	2	N	43					232
								47	9									
*04	2602	X	2602	-0-		-0-	-0-	30	1	2522	2	N	45					277
								50	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	529	-0-	-41	-0-		30 1	499	2	N	-0-					182
12	535	N	535	-0-	-0-	-0-		29 1	493	2	N	12					194
								13 9									
01	496	N	495	-0-	-1	-0-		31 1	458	2	N	5					199
								6 9									
02	522	N	438	-0-	-84	-0-		27 1	402	2	N	8					207
								9 9									
03	527	N	518	-0-	-9	-0-		31 1	474	2	N	12					219
								13 9									
*04	491	N	491	-0-	-0-	-0-		30 1	452	2	N	8					227
								9 9									

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

11	2820	X	2735	-0-	-85	-0-		30 1	2647	2	N	53	188	1			165
								58 9									
12	2914	X	2825	-0-	-89	-0-		31 1	2739	2	N	50					215
								55 9									
01	2914	X	2850	-0-	-64	-0-		31 1	2717	2	N	93					308
								102 9									
02	2726	X	2336	-0-	-390	-0-		26 1	2289	2	N	19					327
								21 9									
03	2892	X	2892	-0-	-0-	-0-		31 1	2786	2	N	68	191	1			204
								75 9									
04	2760	X	2726	-0-	-34	-0-		30 1	2637	2	N	54					258
								59 9									

WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

11	990	N	971	-0-	-19	-0-		30 1	922	2	N	17					227
								19 9									
12	1023	N	995	-0-	-28	-0-		29 1	941	2	N	23					250
								25 9									
01	1023	N	984	-0-	-39	-0-		31 1	930	2	N	21	193	1			78
								23 9									
02	928	N	886	-0-	-42	-0-		27 1	848	2	N	10					88
								11 9									
03	992	N	977	-0-	-15	-0-		31 1	926	2	N	18					106
								20 9									
04	960	N	944	-0-	-16	-0-		30 1	897	2	N	15					121
								17 9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

11	3480	X	3118	-0-	-362	-0-		30 1	3053	2	N	32					150
								35 9									
12	3596	X	3157	-0-	-439	-0-		31 1	3081	2	N	41					191
								45 9									
01	3503	X	3124	-0-	-379	-0-		31 1	3047	2	N	42					233
								46 9									
02	3132	X	2878	-0-	-254	-0-		29 1	2801	2	N	44	196	1			81
								48 9									
03	3224	X	3143	-0-	-81	-0-		31 1	3072	2	N	36					117
								40 9									
04	3120	X	3083	-0-	-37	-0-		30 1	3016	2	N	34					151
								37 9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	422	-0-	-58	-0-	29	1	393	2	N	-0-					215
12	496	N	463	-0-	-33	-0-	29	1	424	2	N	9					224
							10	9									
01	465	N	448	-0-	-17	-0-	31	1	410	2	N	6					230
							7	9									
02	414	N	414	-0-	-0-	-0-	28	1	386	2	N	-0-					230
03	465	N	415	-0-	-50	-0-	30	1	385	2	N	-0-					230
*04	431	N	431	-0-	-0-	-0-	30	1	388	2	N	12					242
							13	9									

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1510	-0-	-110	-0-	30	1	1462	2	N	16					80
							18	9									
12	1484	N	1484	-0-	-0-	-0-	31	1	1423	2	N	27					107
							30	9									
01	1705	N	1469	-0-	-236	-0-	31	1	1416	2	N	20					127
							22	9									
02	1450	N	1411	-0-	-39	-0-	29	1	1360	2	N	20					147
							22	9									
03	1488	N	1447	-0-	-41	-0-	31	1	1394	2	N	20					167
							22	9									
*04	1416	N	1416	-0-	-0-	-0-	30	1	1363	2	N	21					188
							23	9									

WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3050	-0-	-100	-0-	30	1	2979	2	N	37					134
							41	9									
12	3224	X	3072	-0-	-152	-0-	31	1	2988	2	N	48					182
							53	9									
01	3224	X	3117	-0-	-107	-0-	31	1	3036	2	N	45					227
							50	9									
02	3016	X	2840	-0-	-176	-0-	29	1	2766	2	N	41					268
							45	9									
03	3224	X	2905	-0-	-319	-0-	31	1	2832	2	N	38	191	1			115
							42	9									
04	3060	X	2860	-0-	-200	-0-	30	1	2784	2	N	42					157
							46	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1555	-0-	-5	-0-	30	1	1500	2	N	23					265
							25	9									
12	1643	N	1157	-0-	-486	-0-	31	1	1105	2	N	19	161	1			123
							21	9									
01	1736	N	1245	-0-	-491	-0-	31	1	1204	2	N	9					132
							10	9									
02	1508	N	1173	-0-	-335	-0-	29	1	1126	2	N	16					148
							18	9									
03	1251	N	1251	-0-	-0-	-0-	31	1	1194	2	N	24					172
							26	9									
*04	1234	N	1234	-0-	-0-	-0-	30	1	1182	2	N	20					192
							22	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3342	-0-	-138	-0-		30 1 53 9	3259	2	N	48					306
12	3596	X	3402	-0-	-194	-0-		31 1 44 9	3327	2	N	40					346
01	3472	X	3390	-0-	-82	-0-		31 1 58 9	3301	2	N	53	190	1			209
02	3248	X	3168	-0-	-80	-0-		29 1 59 9	3080	2	N	54					263
03	3441	X	3208	-0-	-233	-0-		31 1 46 9	3131	2	N	42					305
04	3330	X	3228	-0-	-102	-0-		30 1 53 9	3145	2	N	48	190	1			163

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1099	-0-	-11	-0-		30 1 42 9	1027	2	N	38	172	1			94
12	1147	N	1059	-0-	-88	-0-		31 1 11 9	1017	2	N	10					104
01	1116	N	1011	-0-	-105	-0-		31 1 9 9	971	2	N	8					112
02	1073	N	929	-0-	-144	-0-		29 1	900	2	N	-0-					112
03	1054	N	1050	-0-	-4	-0-		31 1 41 9	978	2	N	37					149
*04	1019	N	1019	-0-	-0-	-0-		30 1 46 9	943	2	N	42					191

LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1512	-0-	-78	-0-		30 1 19 9	1463	2	N	17	181	1			110
12	1643	N	1522	-0-	-121	-0-		31 1 32 9	1459	2	N	29					139
01	1550	N	1424	-0-	-126	-0-		31 1 28 9	1365	2	N	25					164
02	1450	N	1414	-0-	-36	-0-		29 1 26 9	1359	2	N	24					188
03	1519	N	1437	-0-	-82	-0-		31 1 32 9	1374	2	N	29					217
*04	1388	N	1388	-0-	-0-	-0-		30 1 29 9	1329	2	N	26					243

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1654	-0-	-26	-0-		30 1 39 9	1585	2	N	35					222
12	1736	N	1626	-0-	-110	-0-		31 1 20 9	1575	2	N	18					240
01	1705	N	1661	-0-	-44	-0-		31 1 19 9	1611	2	N	17	190	1			67
02	1595	N	1551	-0-	-44	-0-		29 1 30 9	1492	2	N	27					94
03	1677	N	1677	-0-	-0-	-0-		31 1 33 9	1613	2	N	30					124
*04	1622	N	1622	-0-	-0-	-0-		30 1 31 9	1561	2	N	28					152

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2228	-0-	-142	-0-	30	1	2167	2	N	28					177
							31	9									
12	2511	N	2280	-0-	-231	-0-	31	1	2225	2	N	22					199
							24	9									
01	2356	N	2347	-0-	-9	-0-	31	1	2294	2	N	20					219
							22	9									
02	2146	N	2011	-0-	-135	-0-	28	1	1961	2	N	20					239
							22	9									
03	2294	N	2246	-0-	-48	-0-	31	1	2178	2	N	34	188	1			85
							37	9									
04	2280	N	2154	-0-	-126	-0-	30	1	2104	2	N	18					103
							20	9									

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2157	-0-	-243	-0-	30	1	2091	2	N	33					127
							36	9									
12	2356	N	2025	-0-	-331	-0-	31	1	1969	2	N	23					150
							25	9									
01	2325	N	2100	-0-	-225	-0-	31	1	2036	2	N	30					180
							33	9									
02	2088	N	2074	-0-	-14	-0-	29	1	2004	2	N	37					217
							41	9									
03	2078	N	2078	-0-	-0-	-0-	31	1	2014	2	N	30					247
							33	9									
*04	2108	N	2108	-0-	-0-	-0-	30	1	2037	2	N	37	184	1			100
							41	9									

FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3725	-0-	-295	-0-	30	1	3633	2	N	56	191	1			107
							62	9									
12	4154	X	3760	-0-	-394	-0-	31	1	3674	2	N	50					157
							55	9									
01	4123	X	3696	-0-	-427	-0-	31	1	3615	2	N	45					202
							50	9									
02	3712	X	3381	-0-	-331	-0-	29	1	3308	2	N	40					242
							44	9									
03	3875	X	3551	-0-	-324	-0-	31	1	3456	2	N	58	193	1			107
							64	9									
04	3720	X	3451	-0-	-269	-0-	30	1	3378	2	N	39					146
							43	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1357	-0-	-53	-0-	30	1	1305	2	N	20					215
							22	9									
12	1426	N	1398	-0-	-28	-0-	31	1	1339	2	N	25					240
							28	9									
01	1395	N	1395	-0-	-0-	-0-	31	1	1340	2	N	22					262
							24	9									
02	1305	N	1305	-0-	-0-	-0-	29	1	1257	2	N	17					279
							19	9									
03	1409	N	1409	-0-	-0-	-0-	31	1	1353	2	N	23	183	1			119
							25	9									
*04	1352	N	1352	-0-	-0-	-0-	30	1	1299	2	N	21					140
							23	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1607	-0-	-193	-0-	30	1	1555	2	N	20					327
							22	9									
12	1798	N	1628	-0-	-170	-0-	31	1	1574	2	N	21	174	1			174
							23	9									
01	1643	N	1582	-0-	-61	-0-	31	1	1533	2	N	16					190
							18	9									
02	1566	N	1489	-0-	-77	-0-	29	1	1434	2	N	24					214
							26	9									
03	1643	N	1579	-0-	-64	-0-	31	1	1530	2	N	16					230
							18	9									
04	1530	N	1524	-0-	-6	-0-	30	1	1468	2	N	24					254
							26	9									

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2507	-0-	-133	-0-	30	1	2432	2	N	41					210
							45	9									
12	2697	N	2480	-0-	-217	-0-	31	1	2417	2	N	29					239
							32	9									
01	2573	N	2547	-0-	-26	-0-	31	1	2455	2	N	55	201	1			93
							61	9									
02	2436	N	2402	-0-	-34	-0-	29	1	2320	2	N	48					141
							53	9									
03	2565	N	2565	-0-	-0-	-0-	31	1	2482	2	N	47					188
							52	9									
*04	2475	N	2475	-0-	-0-	-0-	30	1	2394	2	N	46					234
							51	9									

FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2583	-0-	-207	-0-	30	1	2498	2	N	50					230
							55	9									
12	2883	X	2511	-0-	-372	-0-	31	1	2443	2	N	34					264
							37	9									
01	2883	X	2527	-0-	-356	-0-	31	1	2445	2	N	46					310
							51	9									
02	2668	X	2447	-0-	-221	-0-	29	1	2342	2	N	69	195	1			184
							76	9									
03	2726	X	2726	-0-	-0-	-0-	31	1	2644	2	N	46					230
							51	9									
*04	2772	X	2772	-0-	-0-	-0-	30	1	2691	2	N	46	186	1			90
							51	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2074	N	2074	-0-	-0-	-0-	30	1	2010	2	N	31					395
							34	9									
12	2201	N	1912	-0-	-289	-0-	31	1	1864	2	N	15	172	1			238
							17	9									
01	2046	N	1994	-0-	-52	-0-	31	1	1933	2	N	27					265
							30	9									
02	2001	N	1690	-0-	-311	-0-	29	1	1636	2	N	23					288
							25	9									
03	1922	N	1836	-0-	-86	-0-	31	1	1783	2	N	20					308
							22	9									
04	1920	N	1667	-0-	-253	-0-	30	1	1615	2	N	20					328
							22	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1251	-0-	-69	-0-	30	1	1201	2	N	18	171	1			98
							20	9									
12	1333	N	1160	-0-	-173	-0-	31	1	1096	2	N	30					128
							33	9									
01	1271	N	1157	-0-	-114	-0-	31	1	1098	2	N	25					153
							28	9									
02	1218	N	1088	-0-	-130	-0-	29	1	1041	2	N	16					169
							18	9									
03	1147	N	1008	-0-	-139	-0-	29	1	955	2	N	22					191
							24	9									
*04	1129	N	1129	-0-	-0-	-0-	30	1	1075	2	N	22					213
							24	9									

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1470	-0-	-330	-0-	30	1	1434	2	N	5					237
							6	9									
12	1736	N	1374	-0-	-362	-0-	31	1	1321	2	N	20					257
							22	9									
01	1705	N	1382	-0-	-323	-0-	31	1	1349	2	N	2	188	1			71
							2	9									
02	1443	N	1443	-0-	-0-	-0-	27	1	1401	2	N	14					85
							15	9									
03	1556	N	1556	-0-	-0-	-0-	31	1	1501	2	N	22					107
							24	9									
*04	1438	N	1438	-0-	-0-	-0-	30	1	1391	2	N	15					122
							17	9									

FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1618	-0-	-92	-0-	30	1	1566	2	N	20					232
							22	9									
12	1767	N	1592	-0-	-175	-0-	31	1	1537	2	N	22					254
							24	9									
01	1705	N	1602	-0-	-103	-0-	31	1	1560	2	N	10					264
							11	9									
02	1566	N	1497	-0-	-69	-0-	29	1	1445	2	N	21					285
							23	9									
03	1635	N	1635	-0-	-0-	-0-	31	1	1545	2	N	54	189	1			150
							59	9									
*04	1578	N	1578	-0-	-0-	-0-	30	1	1517	2	N	28					178
							31	9									

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1563	-0-	-147	-0-	30	1	1464	2	N	63	195	1			125
							69	9									
12	1736	N	1501	-0-	-235	-0-	31	1	1415	2	N	50					175
							55	9									
01	1612	N	1591	-0-	-21	-0-	31	1	1503	2	N	52					227
							57	9									
02	1508	N	1441	-0-	-67	-0-	29	1	1390	2	N	20					247
							22	9									
03	1586	N	1586	-0-	-0-	-0-	31	1	1458	2	N	88	186	1			149
							97	9									
04	1530	N	1498	-0-	-32	-0-	30	1	1415	2	N	48					197
							53	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3309	-0-		-561	-0-	30	1	3213	2	N	60					255
								66	9									
12	3906	X	3415	-0-		-491	-0-	31	1	3266	2	N	107	192	1			170
								118	9									
01	3906	X	3345	-0-		-561	-0-	31	1	3217	2	N	88					258
								97	9									
02	3422	X	3148	-0-		-274	-0-	29	1	3029	2	N	82					340
								90	9									
03	3534	X	3496	-0-		-38	-0-	31	1	3331	2	N	122	188	1			274
								134	9									
*04	3348	X	3348	-0-		-0-	-0-	30	1	3219	2	N	90	185	1			179
								99	9									

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1854	-0-		-306	-0-	30	1	1793	2	N	28					260
								31	9									
12	2077	N	2016	-0-		-61	-0-	31	1	1965	2	N	18					278
								20	9									
01	2170	N	2034	-0-		-136	-0-	31	1	1977	2	N	24	190	1			112
								26	9									
02	1856	N	1856	-0-		-0-	-0-	29	1	1803	2	N	22					134
								24	9									
03	2015	N	1945	-0-		-70	-0-	31	1	1889	2	N	23					157
								25	9									
04	1980	N	1860	-0-		-120	-0-	30	1	1810	2	N	18					175
								20	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2710	-0-		-500	-0-	30	1	2643	2	N	34					166
								37	9									
12	3193	X	2697	-0-		-496	-0-	31	1	2622	2	N	40					206
								44	9									
01	3193	X	2534	-0-		-659	-0-	31	1	2470	2	N	30					236
								33	9									
02	2929	X	2709	-0-		-220	-0-	29	1	2625	2	N	50					286
								55	9									
03	3160	X	3160	-0-		-0-	-0-	31	1	3057	2	N	65	192	1			159
								72	9									
*04	3055	X	3055	-0-		-0-	-0-	30	1	2946	2	N	72					231
								79	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2635	-0-		-35	-0-	30	1	2573	2	N	29					227
								32	9									
12	2790	N	2595	-0-		-195	-0-	31	1	2535	2	N	26					253
								29	9									
01	2728	N	2612	-0-		-116	-0-	31	1	2548	2	N	30	193	1			90
								33	9									
02	2552	N	2526	-0-		-26	-0-	29	1	2473	2	N	22					112
								24	9									
03	2754	N	2754	-0-		-0-	-0-	31	1	2687	2	N	33					145
								36	9									
*04	2686	N	2686	-0-		-0-	-0-	30	1	2632	2	N	22					167
								24	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1511	-0-		-169	-0-	30	1	1450	2	N	28					206
								31	9									
12	1829	N	1461	-0-		-368	-0-	31	1	1395	2	N	32					238
								35	9									
01	1705	N	1477	-0-		-228	-0-	31	1	1432	2	N	13					251
								14	9									
02	1450	N	1335	-0-		-115	-0-	29	1	1247	2	N	54	201	1			104
								59	9									
03	1457	N	1448	-0-		-9	-0-	31	1	1386	2	N	28					132
								31	9									
*04	1447	N	1447	-0-		-0-	-0-	30	1	1384	2	N	30					162
								33	9									

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1494	-0-		-246	-0-	30	1	1433	2	N	28					186
								31	9									
12	1798	N	1535	-0-		-263	-0-	31	1	1471	2	N	30					216
								33	9									
01	1612	N	1505	-0-		-107	-0-	31	1	1439	2	N	32					248
								35	9									
02	1450	N	1386	-0-		-64	-0-	29	1	1343	2	N	13					261
								14	9									
03	1550	N	1467	-0-		-83	-0-	31	1	1391	2	N	41	187	1			115
								45	9									
04	1470	N	1410	-0-		-60	-0-	30	1	1332	2	N	44					159
								48	9									

FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1746	N	1746	-0-		-0-	-0-	30	1	1688	2	N	25					147
								28	9									
12	1767	N	1757	-0-		-10	-0-	31	1	1698	2	N	25					172
								28	9									
01	1798	N	1747	-0-		-51	-0-	31	1	1702	2	N	13					185
								14	9									
02	1682	N	1646	-0-		-36	-0-	29	1	1589	2	N	25					210
								28	9									
03	1767	N	1746	-0-		-21	-0-	31	1	1695	2	N	18					228
								20	9									
04	1680	N	1668	-0-		-12	-0-	30	1	1634	2	N	4					232
								4	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11427	X	11427	-0-		-0-	-0-	30	1	11268	2	N	117	174	1			226
								129	9									
12	11377	X	8881	-0-		-2496	-0-	31	1	8754	2	N	87					313
								96	9									
01	11377	X	9177	-0-		-2200	-0-	31	1	9091	2	N	50	181	1			182
								55	9									
02	10643	X	712	-0-		-9931	-0-	29	1	683	2	N	-0-					182
03	11377	X	2319	-0-		-9058	-0-	31	1	2280	2	N	7					189
								8	9									
04	11010	X	9210	-0-		-1800	-0-	30	1	9113	2	N	61					250
								67	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3445	-0-	-35	-0-	30	1	3362	2	N	48					412
							53	9									
12	3689	X	3346	-0-	-343	-0-	30	1	3247	2	N	63	186	1			289
							69	9									
01	3751	X	3423	-0-	-328	-0-	31	1	3325	2	N	61					350
							67	9									
02	3509	X	3190	-0-	-319	-0-	29	1	3102	2	N	54					404
							59	9									
03	3751	X	3407	-0-	-344	-0-	31	1	3312	2	N	58	183	1			279
							64	9									
04	3450	X	3310	-0-	-140	-0-	30	1	3218	2	N	56					335
							62	9									

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

11	2160	X	1239	-0-	-921	-0-	20	1	1210	2	N	8					231
							9	9									
12	2232	X	379	-0-	-1853	-0-	17	1	362	2	N	-0-					231
01	2232	N	608	-0-	-1624	-0-	21	1	577	2	N	9					240
							10	9									
02	1189	N	368	-0-	-821	-0-	10	1	358	2	N	-0-					240
03	372	N	253	-0-	-119	-0-	20	1	233	2	N	-0-					240
04	600	N	363	-0-	-237	-0-	21	1	342	2	N	-0-					240

MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

11	1680	N	1452	-0-	-228	-0-	30	1	1348	2	N	67					254
							74	9									
12	1705	N	1270	-0-	-435	-0-	30	1	1193	2	N	43					297
							47	9									
01	1643	N	1476	-0-	-167	-0-	31	1	1337	2	N	98	195	1			200
							108	9									
02	1392	N	1300	-0-	-92	-0-	29	1	1214	2	N	52					252
							57	9									
03	1423	N	1423	-0-	-0-	-0-	31	1	1356	2	N	33					285
							36	9									
04	1440	N	1428	-0-	-12	-0-	30	1	1369	2	N	26	184	1			127
							29	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

11	3060	X	2465	-0-	-595	-0-	29	1	2403	2	N	30					298
							33	9									
12	3038	X	2931	-0-	-107	-0-	31	1	2846	2	N	49	173	1			174
							54	9									
01	3038	X	2726	-0-	-312	-0-	31	1	2648	2	N	43					217
							47	9									
02	2697	X	2598	-0-	-99	-0-	29	1	2519	2	N	45					262
							50	9									
03	2945	X	2902	-0-	-43	-0-	31	1	2827	2	N	40					302
							44	9									
04	2850	X	2597	-0-	-253	-0-	30	1	2535	2	N	29	185	1			146
							32	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1766	-0-	-34	-0-	30	1	1703	2	N	30					150
							33	9									
12	1767	N	1591	-0-	-176	-0-	31	1	1536	2	N	22					172
							24	9									
01	1891	N	1777	-0-	-114	-0-	31	1	1713	2	N	30					202
							33	9									
02	1711	N	1692	-0-	-19	-0-	29	1	1621	2	N	38					240
							42	9									
03	1708	N	1708	-0-	-0-	-0-	31	1	1649	2	N	25					265
							28	9									
04	1710	N	1630	-0-	-80	-0-	30	1	1600	2	N	-0-					265

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	4636	-0-	-3044	-0-	30	1	4548	2	N	53					248
							58	9									
12	7750	X	5692	-0-	-2058	-0-	31	1	5593	2	N	62					310
							68	9									
01	7657	X	6534	-0-	-1123	-0-	31	1	6422	2	N	74					384
							81	9									
02	7163	X	6587	-0-	-576	-0-	29	1	6474	2	N	76	174	1			286
							84	9									
03	7409	X	7312	-0-	-97	-0-	31	1	7227	2	N	49					335
							54	9									
*04	7176	X	7176	-0-	-0-	-0-	30	1	7057	2	N	81	191	1			225
							89	9									

FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	1981	-0-	-719	-0-	28	1	1916	2	N	34					254
							37	9									
12	2852	N	2229	-0-	-623	-0-	31	1	2151	2	N	43					297
							47	9									
01	2759	N	1192	-0-	-1567	-0-	30	1	1142	2	N	18					315
							20	9									
02	1914	N	655	-0-	-1259	-0-	16	1	637	2	N	2					317
							2	9									
03	2232	N	986	-0-	-1246	-0-	28	1	955	2	N	3					320
							3	9									
04	1140	N	488	-0-	-652	-0-	19	1	469	2	N	-0-					320

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3605	X	3605	-0-	-0-	-0-	30	1	3446	2	N	117	175	1			343
							129	9									
12	3705	X	3705	-0-	-0-	-0-	31	1	3543	2	N	119	179	1			283
							131	9									
01	3596	X	3575	-0-	-21	-0-	31	1	3436	2	N	98					381
							108	9									
02	3364	X	3283	-0-	-81	-0-	29	1	3152	2	N	93	172	1			302
							102	9									
03	3596	X	3469	-0-	-127	-0-	31	1	3354	2	N	76					378
							84	9									
04	3480	X	3369	-0-	-111	-0-	30	1	3243	2	N	87	174	1			291
							96	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2342	N	2342	-0-	-0-	-0-	30	1	2271	2	N	37					313
							41	9									
12	2421	N	2421	-0-	-0-	-0-	31	1	2335	2	N	50					363
							55	9									
01	2356	N	2316	-0-	-40	-0-	31	1	2228	2	N	52	170	1			245
							57	9									
02	2262	N	2249	-0-	-13	-0-	29	1	2165	2	N	50					295
							55	9									
03	2418	N	2305	-0-	-113	-0-	31	1	2228	2	N	42					337
							46	9									
04	2250	N	2217	-0-	-33	-0-	30	1	2140	2	N	43					380
							47	9									

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	3272	-0-	-1258	-0-	30	1	3227	2	N	14					360
							15	9									
12	4681	X	3803	-0-	-878	-0-	31	1	3751	2	N	19					379
							21	9									
01	4371	X	2976	-0-	-1395	-0-	31	1	2902	2	N	39					418
							43	9									
02	4089	X	2832	-0-	-1257	-0-	29	1	2769	2	N	31					449
							34	9									
03	4371	X	2921	-0-	-1450	-0-	31	1	2847	2	N	39					488
							43	9									
04	3690	X	2855	-0-	-835	-0-	30	1	2763	2	N	56	198	1			346
							62	9									

MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3515	-0-	-265	-0-	30	1	3420	2	N	59					228
							65	9									
12	3906	X	3669	-0-	-237	-0-	31	1	3572	2	N	60					288
							66	9									
01	3875	X	3697	-0-	-178	-0-	31	1	3593	2	N	66	191	1			163
							73	9									
02	3451	X	3437	-0-	-14	-0-	29	1	3345	2	N	57					220
							63	9									
03	3707	X	3707	-0-	-0-	-0-	31	1	3607	2	N	63					283
							69	9									
04	3570	X	3466	-0-	-104	-0-	30	1	3417	2	N	17					300
							19	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					455
12	62	N	31	-0-	-31	-0-	31	1			N	-0-					455
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					455
02	29	N	29	-0-	-0-	-0-	29	1			N	-0-					455
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					455
04	30	N	9	-0-	-21	-0-	9	1			N	-0-					455

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	5084	-0-		-166	-0-	30 100	1 9	4954	2	N	91					327
12	5394	X	5009	-0-		-385	-0-	31 117	1 9	4861	2	N	106	189	1			244
01	5549	X	5143	-0-		-406	-0-	31 107	1 9	5005	2	N	97					341
02	5191	X	4694	-0-		-497	-0-	28 112	1 9	4554	2	N	102	182	1			261
03	5549	X	4849	-0-		-700	-0-	31 80	1 9	4738	2	N	73					334
04	5070	X	4699	-0-		-371	-0-	30 107	1 9	4562	2	N	97	176	1			255

MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3923	X	3923	-0-		-0-	-0-	30 99	1 9	3794	2	N	90					283
12	3410	X	2387	-0-		-1023	-0-	30 42	1 9	2315	2	N	38	199	1			122
01	4136	X	4136	-0-		-0-	-0-	29 143	1 9	3964	2	N	130					252
02	3576	X	3576	-0-		-0-	-0-	29 114	1 9	3433	2	N	104					356
03	3448	X	3448	-0-		-0-	-0-	31 99	1 9	3318	2	N	90	189	1			257
*04	3432	X	3432	-0-		-0-	-0-	30 46	1 9	3356	2	N	42					299

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2260	-0-		-50	-0-	30 44	1 9	2186	2	N	40					357
12	2401	N	2401	-0-		-0-	-0-	31 52	1 9	2318	2	N	47	175	1			229
01	2229	N	2229	-0-		-0-	-0-	30 46	1 9	2153	2	N	42					271
02	2175	N	1622	-0-		-553	-0-	28 32	1 9	1562	2	N	29					300
03	2387	N	1536	-0-		-851	-0-	28 26	1 9	1482	2	N	24					324
04	2160	N	1422	-0-		-738	-0-	29 18	1 9	1375	2	N	16					340

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2574	-0-		-336	-0-	30 33	1 9	2511	2	N	30	179	1			188
12	2852	X	2612	-0-		-240	-0-	31 66	1 9	2515	2	N	60					248
01	2821	X	2576	-0-		-245	-0-	62 62	1 9	2452	2	N	56					304
02	2581	X	2316	-0-		-265	-0-	29 53	1 9	2234	2	N	48					352
03	2666	X	2548	-0-		-118	-0-	31 47	1 9	2470	2	N	43	168	1			227
04	2580	X	2448	-0-		-132	-0-	30 53	1 9	2365	2	N	48					275

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3312	X	3312	-0-	-0-	-0-	30	1	3121	2	N	146	188	1			277
							161	9									
12	3348	X	2336	-0-	-1012	-0-	31	1	2236	2	N	63					340
							69	9									
01	3348	X	2053	-0-	-1295	-0-	31	1	2022	2	N	-0-					340
02	3132	X	2668	-0-	-464	-0-	29	1	2428	2	N	192					532
							211	9									
03	3348	X	2946	-0-	-402	-0-	31	1	2791	2	N	113	193	1			452
							124	9									
04	3240	X	1566	-0-	-1674	-0-	29	1	1491	2	N	42	190	1			304
							46	9									

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	1234	-0-	-1736	-0-	30	1	1195	2	N	8					437
							9	9									
12	3069	X	1036	-0-	-2033	-0-	31	1	1005	2	N	-0-					437
01	2976	X	508	-0-	-2468	-0-	31	1	477	2	N	-0-					437
02	2320	X	530	-0-	-1790	-0-	25	1	505	2	N	-0-					437
03	1612	X	600	-0-	-1012	-0-	31	1	566	2	N	3					440
							3	9									
*04	653	N	653	-0-	-0-	-0-	30	1	620	2	N	3					443
							3	9									

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4640	X	4640	-0-	-0-	-0-	30	1	4448	2	N	147	179	1			334
							162	9									
12	4818	X	4818	-0-	-0-	-0-	31	1	4578	2	N	190	176	1			348
							209	9									
01	4712	X	4641	-0-	-71	-0-	31	1	4450	2	N	145	179	1			314
							160	9									
02	4495	X	4280	-0-	-215	-0-	29	1	4110	2	N	128	178	1			264
							141	9									
03	4805	X	4648	-0-	-157	-0-	31	1	4450	2	N	152					416
							167	9									
04	4650	X	4469	-0-	-181	-0-	30	1	4273	2	N	151	359	1			208
							166	9									

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	4187	-0-	-193	-0-	30	1	4033	2	N	113	188	1			254
							124	9									
12	4526	X	4205	-0-	-321	-0-	31	1	4040	2	N	122					376
							134	9									
01	4526	X	4354	-0-	-172	-0-	31	1	4147	2	N	160	190	1			346
							176	9									
02	4147	X	3771	-0-	-376	-0-	29	1	3647	2	N	86	194	1			238
							95	9									
03	4402	X	4146	-0-	-256	-0-	31	1	3969	2	N	133	196	1			175
							146	9									
04	4200	X	3954	-0-	-246	-0-	30	1	3796	2	N	116					291
							128	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1035	N	1035	-0-	-0-	-0-	30 19	1 9	986	2	N	17					298
12	1042	N	1042	-0-	-0-	-0-	31 20	1 9	991	2	N	18					316
01	1009	N	1009	-0-	-0-	-0-	31 35	1 9	943	2	N	32					348
02	1015	N	787	-0-	-228	-0-	29 42	1 9	716	2	N	38	173	1			213
03	1054	N	814	-0-	-240	-0-	30 25	1 9	759	2	N	23					236
04	990	N	772	-0-	-218	-0-	29 17	1 9	726	2	N	15					251

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2580	-0-	-270	-0-	30 35	1 9	2515	2	N	32	183	1			166
12	2945	X	2735	-0-	-210	-0-	31 58	1 9	2646	2	N	53					219
01	2945	X	2640	-0-	-305	-0-	62 65	1 9	2513	2	N	59					278
02	2668	X	2251	-0-	-417	-0-	29 44	1 9	2178	2	N	40					318
03	2821	X	2567	-0-	-254	-0-	31 39	1 9	2497	2	N	35	171	1			182
04	2640	X	2408	-0-	-232	-0-	30 46	1 9	2332	2	N	42					224

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	4380	-0-	-1290	-0-	30 132	1 9	4218	2	N	120	189	1			316
12	5859	X	4801	-0-	-1058	-0-	31 99	1 9	4671	2	N	90					406
01	5735	X	5221	-0-	-514	-0-	31 138	1 9	5052	2	N	125	196	1			335
02	4611	X	2860	-0-	-1751	-0-	29 46	1 9	2785	2	N	42					377
03	4805	X	3107	-0-	-1698	-0-	28 8	1 9	3071	2	N	7					384
*04	5959	X	5959	-0-	-0-	-0-	30 151	1 9	5778	2	N	137	190	1			331

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2210	-0-	-40	-0-	30 79	1 9	2101	2	N	72					333
12	2323	N	2323	-0-	-0-	-0-	31 98	1 9	2194	2	N	89	174	1			248
01	2425	N	2425	-0-	-0-	-0-	31 129	1 9	2265	2	N	117					365
02	2280	N	2280	-0-	-0-	-0-	29 119	1 9	2132	2	N	108	173	1			300
03	2376	N	2376	-0-	-0-	-0-	31 112	1 9	2233	2	N	102	172	1			230
04	2340	N	2261	-0-	-79	-0-	30 97	1 9	2134	2	N	88					318

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
11	4496	X	4496	-0-		-0-	-0-	28	1	4327	2	N	128					373
								141	9									
12	4149	X	4149	-0-		-0-	-0-	31	1	4024	2	N	85	180	1			278
								94	9									
01	4143	X	4143	-0-		-0-	-0-	31	1	4017	2	N	86					364
								95	9									
02	3774	X	3774	-0-		-0-	-0-	29	1	3636	2	N	99	192	1			271
								109	9									
03	3556	X	3556	-0-		-0-	-0-	31	1	3435	2	N	82					353
								90	9									
*04	3842	X	3842	-0-		-0-	-0-	30	1	3699	2	N	103	258	1			198
								113	9									

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
11	2970	X	2726	-0-		-244	-0-	28	1	2611	2	N	79	184	1			272
								87	9									
12	3069	X	3016	-0-		-53	-0-	31	1	2853	2	N	120					392
								132	9									
01	3021	X	3021	-0-		-0-	-0-	62	1	2828	2	N	119					511
								131	9									
02	2784	X	2618	-0-		-166	-0-	29	1	2533	2	N	51					562
								56	9									
03	3007	X	2825	-0-		-182	-0-	31	1	2666	2	N	116					678
								128	9									
04	2910	X	2674	-0-		-236	-0-	30	1	2567	2	N	70	352	1			396
								77	9									

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
11	270	N	4	-0-		-266	-0-	2	1	2	2	N	-0-					254
12	403	N	76	-0-		-327	-0-	9	1	67	2	N	-0-					254
01	191	N	191	-0-		-0-	-0-	31	1	150	2	N	9					263
								10	9									
02	148	N	148	-0-		-0-	-0-	24	1	93	2	N	28					291
								31	9									
03	62	N	-0-	-0-		-62	-0-					N	-0-					291
04	180	N	-0-	-0-		-180	-0-					N	-0-					291

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
11	4688	X	4688	-0-		-0-	-0-	30	1	4622	2	N	33					290
								36	9									
12	4788	X	4788	-0-		-0-	-0-	31	1	4683	2	N	67					357
								74	9									
01	4929	X	4575	-0-		-354	-0-	31	1	4362	2	N	165	187	1			335
								182	9									
02	4611	X	4007	-0-		-604	-0-	29	1	3932	2	N	42					377
								46	9									
03	4929	X	4861	-0-		-68	-0-	31	1	4720	2	N	100	187	1			290
								110	9									
04	4680	X	4487	-0-		-193	-0-	30	1	4333	2	N	113	186	1			217
								124	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10680	X	5821	-0-		-4859	-0-	30	1	5771	2	N	18					218
								20	9									
12	11036	X	10860	-0-		-176	-0-	31	1	10689	2	N	127					345
								140	9									
01	11036	X	6964	-0-		-4072	-0-	31	1	6867	2	N	60	184	1			221
								66	9									
02	9193	X	553	-0-		-8640	-0-	26	1	527	2	N	-0-					221
03	10850	X	421	-0-		-10429	-0-	23	1	398	2	N	-0-					221
04	10500	X	466	-0-		-10034	-0-	27	1	439	2	N	-0-					221

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	4494	-0-		-246	-0-	30	1	4463	2	N	1					436
								1	9									
12	4952	X	4952	-0-		-0-	-0-	31	1	4888	2	N	30					466
								33	9									
01	4808	X	4808	-0-		-0-	-0-	31	1	4756	2	N	19					485
								21	9									
02	4350	X	2598	-0-		-1752	-0-	20	1	2575	2	N	3					488
								3	9									
03	4960	X	4645	-0-		-315	-0-	31	1	4588	2	N	24	193	1			319
								26	9									
04	4800	X	3653	-0-		-1147	-0-	30	1	3600	2	N	21	186	1			154
								23	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	7052	-0-		-1168	-0-	481	1	6454	2	N	106					406
								117	9									
12	8215	X	6789	-0-		-1426	-0-	466	1	6202	2	N	110	187	1			329
								121	9									
01	8215	X	6218	-0-		-1997	-0-	640	1	5484	2	N	85					414
								94	9									
02	7540	X	6114	-0-		-1426	-0-	496	1	5510	2	N	98	186	1			326
								108	9									
03	7285	X	5041	-0-		-2244	-0-	126	1	4852	2	N	57					383
								63	9									
04	7050	X	1742	-0-		-5308	-0-	30	1	1703	2	N	8					391
								9	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3055	X	3055	-0-		-0-	-0-	30	1	2907	2	N	107					260
								118	9									
12	2959	X	2959	-0-		-0-	-0-	31	1	2816	2	N	102	178	1			184
								112	9									
01	2994	X	2994	-0-		-0-	-0-	31	1	2842	2	N	110	179	1			115
								121	9									
02	2117	X	1776	-0-		-341	-0-	21	1	1692	2	N	57					172
								63	9									
03	3747	X	3747	-0-		-0-	-0-	31	1	3566	2	N	136	173	1			135
								150	9									
*04	3339	X	3339	-0-		-0-	-0-	30	1	3179	2	N	118	143	1			110
								130	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	5730	-0-		-300	-0-	30 127	1 9	5573	2	N	115					345
12	6231	X	6123	-0-		-108	-0-	31 140	1 9	5952	2	N	127	195	1			277
01	6231	X	5728	-0-		-503	-0-	31 129	1 9	5568	2	N	117	194	1			200
02	5568	X	5272	-0-		-296	-0-	29 120	1 9	5123	2	N	109					309
03	6138	X	5851	-0-		-287	-0-	31 121	1 9	5699	2	N	110	191	1			228
04	5940	X	5854	-0-		-86	-0-	30 112	1 9	5712	2	N	102					330

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4885	-0-		-215	-0-	30 232	1 9	4623	2	N	211	196	1			301
12	5146	X	5045	-0-		-101	-0-	31 227	1 9	4787	2	N	206	181	1			326
01	5146	X	4928	-0-		-218	-0-	31 228	1 9	4669	2	N	207	200	1			333
02	4785	X	4479	-0-		-306	-0-	29 252	1 9	4198	2	N	229	393	1			169
03	5053	X	4783	-0-		-270	-0-	31 209	1 9	4543	2	N	190					359
04	4890	X	4632	-0-		-258	-0-	30 220	1 9	4382	2	N	200	370	1			189

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9690	X	9133	-0-		-557	-0-	30 295	1 9	8808	2	N	268	175	1			344
12	10013	X	9178	-0-		-835	-0-	31 305	1 9	8842	2	N	277	361	1			260
01	9765	X	9033	-0-		-732	-0-	31 306	1 9	8696	2	N	278	179	1			359
02	8816	X	6800	-0-		-2016	-0-	26 198	1 9	6576	2	N	180	354	1			185
03	9424	X	9036	-0-		-388	-0-	31 292	1 9	8713	2	N	265	172	1			278
04	9120	X	8305	-0-		-815	-0-	29 252	1 9	8024	2	N	229	213	1			294

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4772	-0-		-388	-0-	30 118	1 9	4624	2	N	107	197	1			245
12	5332	X	5049	-0-		-283	-0-	31 155	1 9	4863	2	N	141					386
01	5332	X	4913	-0-		-419	-0-	31 139	1 9	4743	2	N	126	189	1			323
02	4988	X	4606	-0-		-382	-0-	29 129	1 9	4448	2	N	117	190	1			250
03	5208	X	4802	-0-		-406	-0-	31 134	1 9	4637	2	N	122	193	1			179
04	4890	X	4669	-0-		-221	-0-	30 120	1 9	4519	2	N	109					288

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	6857	-0-	-13	-0-	30	1	6610	2	N	197	178	1			223
							217	9									
12	7242	X	7242	-0-	-0-	-0-	31	1	6977	2	N	213	179	1			257
							234	9									
01	6978	X	6978	-0-	-0-	-0-	31	1	6724	2	N	203	177	1			283
							223	9									
02	6641	X	6078	-0-	-563	-0-	29	1	5854	2	N	177	180	1			280
							195	9									
03	7254	X	6517	-0-	-737	-0-	31	1	6311	2	N	159	176	1			263
							175	9									
04	7020	X	6605	-0-	-415	-0-	30	1	6385	2	N	173	257	1			179
							190	9									

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3403	-0-	-347	-0-	30	1	3268	2	N	95					229
							105	9									
12	3565	X	3553	-0-	-12	-0-	31	1	3411	2	N	101	194	1			136
							111	9									
01	3565	X	3448	-0-	-117	-0-	31	1	3307	2	N	100					236
							110	9									
02	3335	X	3132	-0-	-203	-0-	29	1	2993	2	N	100	193	1			143
							110	9									
03	3565	X	3362	-0-	-203	-0-	31	1	3231	2	N	91					234
							100	9									
04	3450	X	3263	-0-	-187	-0-	30	1	3134	2	N	90	113	1			211
							99	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8790	X	2406	-0-	-6384	-0-	179	1	2137	2	N	82	179	1			311
							90	9									
12	9083	X	2974	-0-	-6109	-0-	213	1	2648	2	N	103					414
							113	9									
01	8091	X	138	-0-	-7953	-0-	42	1	96	2	N	-0-					414
02	5046	X	171	-0-	-4875	-0-	18	1	153	2	N	-0-					414
03	5208	X	2310	-0-	-2898	-0-	53	1	2240	2	N	15					429
							17	9									
04	2880	X	277	-0-	-2603	-0-	5	1	272	2	N	-0-					429

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1845	-0-	-225	-0-	29	1	1697	2	N	108					332
							119	9									
12	2274	N	2274	-0-	-0-	-0-	30	1	2094	2	N	136	175	1			293
							150	9									
01	2247	N	2247	-0-	-0-	-0-	31	1	2074	2	N	129	168	1			254
							142	9									
02	2059	N	2059	-0-	-0-	-0-	29	1	1903	2	N	115					369
							127	9									
03	2263	N	2192	-0-	-71	-0-	31	1	2030	2	N	119	160	1			328
							131	9									
04	2160	N	2152	-0-	-8	-0-	30	1	1997	2	N	114	274	1			168
							125	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	5362	-0-		-668	-0-	30 117	1 9	5215	2	N	106	181	1			267
12	6076	X	5008	-0-		-1068	-0-	31 57	1 9	4920	2	N	52					319
01	6014	X	5059	-0-		-955	-0-	31 108	1 9	4920	2	N	98	176	1			241
02	5481	X	4744	-0-		-737	-0-	29 76	1 9	4639	2	N	69					310
03	5642	X	5008	-0-		-634	-0-	31 33	1 9	4944	2	N	30					340
04	5370	X	4966	-0-		-404	-0-	30 102	1 9	4834	2	N	93	176	1			257

ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	7192	-0-		-308	-0-	30 186	1 9	6976	2	N	169	190	1			245
12	7750	X	7286	-0-		-464	-0-	31 184	1 9	7071	2	N	167	190	1			222
01	7750	X	7172	-0-		-578	-0-	31 186	1 9	6955	2	N	169	195	1			196
02	7134	X	6469	-0-		-665	-0-	29 178	1 9	6262	2	N	162	192	1			166
03	7533	X	6917	-0-		-616	-0-	31 180	1 9	6706	2	N	164					330
04	7200	X	6640	-0-		-560	-0-	30 149	1 9	6461	2	N	135	188	1			277

ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2957	-0-		-343	-0-	30 81	1 9	2846	2	N	74	175	1			269
12	3410	X	1847	-0-		-1563	-0-	20 68	1 9	1759	2	N	62					331
01	3517	X	3517	-0-		-0-	-0-	30 79	1 9	3408	2	N	72					403
02	3104	X	3104	-0-		-0-	-0-	29 83	1 9	2992	2	N	75	190	1			288
03	3211	X	3211	-0-		-0-	-0-	31 89	1 9	3091	2	N	81					369
04	3390	X	3067	-0-		-323	-0-	30 114	1 9	2923	2	N	104	181	1			292

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4010	-0-		-700	-0-	30 122	1 9	3858	2	N	111					401
12	4743	X	3360	-0-		-1383	-0-	31 123	1 9	3206	2	N	112					513
01	4743	X	3346	-0-		-1397	-0-	31 117	1 9	3198	2	N	106	191	1			428
02	4379	X	2436	-0-		-1943	-0-	17 98	1 9	2321	2	N	89	193	1			324
03	4433	X	3293	-0-		-1140	-0-	31 77	1 9	3185	2	N	70					394
04	4020	X	3152	-0-		-868	-0-	30 72	1 9	3050	2	N	65	188	1			271

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1732	-0-		-128	-0-	30 169	1 9	1533	2	N	154					389
12	1767	N	1682	-0-		-85	-0-	31 141	1 9	1510	2	N	128	192	1			325
01	1767	N	1673	-0-		-94	-0-	31 143	1 9	1499	2	N	130	191	1			264
02	1682	N	1594	-0-		-88	-0-	29 186	1 9	1379	2	N	169					433
03	1674	N	1568	-0-		-106	-0-	31 97	1 9	1440	2	N	88	180	1			341
04	1620	N	1488	-0-		-132	-0-	30 100	1 9	1358	2	N	91	184	1			248

MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3297	-0-		-723	-0-	30 65	1 9	3202	2	N	59					399
12	4154	X	2691	-0-		-1463	-0-	31 48	1 9	2612	2	N	44					443
01	4154	X	3041	-0-		-1113	-0-	31 83	1 9	2927	2	N	75	195	1			323
02	3770	X	2845	-0-		-925	-0-	29 52	1 9	2764	2	N	47					370
03	3410	X	2844	-0-		-566	-0-	31 44	1 9	2769	2	N	40					410
04	3300	X	2930	-0-		-370	-0-	30 65	1 9	2835	2	N	59					469

WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3842	-0-		-388	-0-	30 210	1 9	3602	2	N	191	191	1			296
12	4340	X	3813	-0-		-527	-0-	31 157	1 9	3625	2	N	143					439
01	4247	X	3811	-0-		-436	-0-	31 180	1 9	3600	2	N	164	182	1			421
02	3944	X	3155	-0-		-789	-0-	27 150	1 9	2978	2	N	136	190	1			367
03	4243	X	4243	-0-		-0-	-0-	22 515	1 9	3706	2	N	468	551	1			284
*04	3884	X	3884	-0-		-0-	-0-	30 240	1 9	3614	2	N	218	189	1			313

JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2218	-0-		-992	-0-	30 74	1 9	2114	2	N	67					143
12	3317	X	2565	-0-		-752	-0-	31 85	1 9	2449	2	N	77					220
01	2425	X	2425	-0-		-0-	-0-	31 89	1 9	2305	2	N	81	191	1			110
02	2283	X	2283	-0-		-0-	-0-	26 95	1 9	2162	2	N	86					196
03	3372	X	3372	-0-		-0-	-0-	31 111	1 9	3230	2	N	101	193	1			104
*04	3277	X	3277	-0-		-0-	-0-	30 123	1 9	3124	2	N	112					216

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2290	-0-	-140	-0-	30	1	2185	2	N	68					333
							75	9									
12	2542	N	2259	-0-	-283	-0-	31	1	2133	2	N	86	192	1			227
							95	9									
01	2480	N	2040	-0-	-440	-0-	31	1	1945	2	N	58					285
							64	9									
02	2204	N	1898	-0-	-306	-0-	29	1	1812	2	N	52					337
							57	9									
03	2263	N	1891	-0-	-372	-0-	31	1	1816	2	N	40					377
							44	9									
04	1980	N	1771	-0-	-209	-0-	30	1	1689	2	N	47	184	1			240
							52	9									

ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5588	X	5588	-0-	-0-	-0-	30	1	5455	2	N	94	188	1			225
							103	9									
12	2973	X	2973	-0-	-0-	-0-	29	1	2920	2	N	22					247
							24	9									
01	4411	X	4411	-0-	-0-	-0-	28	1	4315	2	N	62					309
							68	9									
02	5421	X	5421	-0-	-0-	-0-	29	1	5258	2	N	122	202	1			229
							134	9									
03	5876	X	5876	-0-	-0-	-0-	30	1	5773	2	N	66					295
							73	9									
*04	6711	X	6711	-0-	-0-	-0-	30	1	6545	2	N	124	194	1			225
							136	9									

ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3585	-0-	-225	-0-	30	1	3392	2	N	148	193	1			337
							163	9									
12	3937	X	3670	-0-	-267	-0-	31	1	3484	2	N	141					478
							155	9									
01	3844	X	3636	-0-	-208	-0-	31	1	3459	2	N	133	197	1			414
							146	9									
02	3538	X	3392	-0-	-146	-0-	29	1	3213	2	N	136	191	1			359
							150	9									
03	3720	X	3490	-0-	-230	-0-	31	1	3329	2	N	118	189	1			288
							130	9									
04	3600	X	3424	-0-	-176	-0-	30	1	3255	2	N	126	176	1			238
							139	9									

COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10230	X	10017	-0-	-213	-0-	30	1	9846	2	N	128	389	1			114
							141	9									
12	10323	X	7930	-0-	-2393	-0-	25	1	7825	2	N	73					187
							80	9									
01	10323	X	26	-0-	-10297	-0-	4	1	22	9	N	20					207
02	11283	X	11283	-0-	-0-	-0-	18	1	11159	2	N	96					303
							106	9									
03	11153	X	11153	-0-	-0-	-0-	31	1	10975	2	N	134					437
							147	9									
04	10020	X	763	-0-	-9257	-0-	7	1	695	2	N	55	192	1			300
							61	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	X	40	-0-	-0-	-0-	21	1	19	9	N	17					237
12	31	X	31	-0-	-0-	-0-	31	1			N	-0-					237
01	31	X	31	-0-	-0-	-0-	31	1			N	-0-					237
02	29	N	29	-0-	-0-	-0-	29	1			N	-0-					237
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					237
04	30	N	9	-0-	-21	-0-	9	1			N	-0-					237

VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

11	16110	X	14289	-0-	-1821	-0-	30	1	14087	2	N	156	184	1			400
							172	9									
12	16306	X	11083	-0-	-5223	-0-	27	1	10905	2	N	137	189	1			348
							151	9									
01	16213	X	8621	-0-	-7592	-0-	31	1	8484	2	N	96	182	1			262
							106	9									
02	14790	X	4786	-0-	-10004	-0-	29	1	4694	2	N	57					319
							63	9									
03	15252	X	3420	-0-	-11832	-0-	31	1	3349	2	N	36					355
							40	9									
04	14280	X	3375	-0-	-10905	-0-	30	1	3326	2	N	17					372
							19	9									

ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

11	10500	X	9446	-0-	-1054	-0-	30	1	9200	2	N	196	192	1			286
							216	9									
12	10850	X	9971	-0-	-879	-0-	31	1	9721	2	N	199	196	1			289
							219	9									
01	10199	X	8510	-0-	-1689	-0-	31	1	8327	2	N	138	192	1			235
							152	9									
02	9541	X	8497	-0-	-1044	-0-	28	1	8275	2	N	176	191	1			220
							194	9									
03	9982	X	9169	-0-	-813	-0-	30	1	8938	2	N	183	183	1			220
							201	9									
04	9660	X	9496	-0-	-164	-0-	30	1	9196	2	N	245	307	1			158
							270	9									

ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

11	12150	X	7027	-0-	-5123	-0-	30	1	6924	2	N	66					165
							73	9									
12	12555	X	8487	-0-	-4068	-0-	31	1	8378	2	N	71					236
							78	9									
01	11036	X	7598	-0-	-3438	-0-	31	1	7483	2	N	76	191	1			121
							84	9									
02	9860	X	5698	-0-	-4162	-0-	27	1	5598	2	N	66					187
							73	9									
03	8494	X	5525	-0-	-2969	-0-	31	1	5406	2	N	80					267
							88	9									
04	8220	X	6104	-0-	-2116	-0-	30	1	6001	2	N	66	258	1			75
							73	9									

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PABLO ENERGY II, LLC //CONT.// 631643
PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

11	392	N	392	-0-	-0-	-0-	388	2	4	9	N	4					132
12	391	N	391	-0-	-0-	-0-	385	2	6	9	N	5					137
01	606	N	606	-0-	-0-	-0-	440	2	166	9	N	151	167	1			121
02	405	N	405	-0-	-0-	-0-	405	2			N	-0-					121
03	407	N	407	-0-	-0-	-0-	407	2			N	-0-					121
04	510	N	422	-0-	-88	-0-	422	2			N	-0-					121

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					28
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					28
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					28
02	493	N	461	-0-	-32	-0-	461	3			N	-0-					28
03	527	N	494	-0-	-33	-0-	494	3			N	-0-					28
*04	517	N	517	-0-	-0-	-0-	510	3	7	9	N	6					34

SPITFIRE ENERGY GROUP LLC 809942
HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS D WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/21/2019 - P/A 11/21/19

TEMPLAR OPERATING LLC 841421
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

11	328	N	328	-0-	-0-	-0-	292	2	36	9	N	33					115
12	326	N	326	-0-	-0-	-0-	301	2	25	9	N	23					138
01	329	N	329	-0-	-0-	-0-	297	2	32	9	N	29					167
02	319	N	300	-0-	-19	-0-	272	2	28	9	N	25					192
03	341	N	318	-0-	-23	-0-	279	2	39	9	N	35					227
04	330	N	264	-0-	-66	-0-	264	2			N	-0-					227

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF.10994 - 15283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4109	-0-	-421	-0-	4026	2	83	9	N	75	185	1			129
12	4681	X	3300	-0-	-1381	-0-	3241	2	59	9	N	54					183
01	5425	X	4033	-0-	-1392	-0-	3949	2	84	9	N	76	190	1			69
02	5075	X	3548	-0-	-1527	-0-	3471	2	77	9	N	70					139
03	5084	X	4219	-0-	-865	-0-	4127	2	92	9	N	84					223
04	4110	X	3823	-0-	-287	-0-	3740	2	83	9	N	75	196	1			102

HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF.11408 - 15707

11	0	N	-0-	-0-	-0-	-0-					N	-0-					91
12	0	N	-0-	-0-	-0-	-0-					N	-0-					91
01	0	N	-0-	-0-	-0-	-0-					N	-0-					91
02	0	N	-0-	-0-	-0-	-0-					N	-0-					91
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					91
04	0	N	-0-	-0-	-0-	-0-					N	-0-					88

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 06/03/2019 - P/A 06/03/19

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					215

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

11	2310	N	2289	-0-	-21	-0-	2255	3	34	9	N	31					134
12	2387	N	2309	-0-	-78	-0-	2278	3	31	9	N	28					162
01	2387	N	2163	-0-	-224	-0-	2115	3	48	9	N	44					206
02	2204	N	2133	-0-	-71	-0-	2102	3	31	9	N	28					234
03	2294	N	2291	-0-	-3	-0-	2251	3	40	9	N	36	181	1			89
*04	2174	N	2174	-0-	-0-	-0-	2142	3	32	9	N	29					118

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

11	210	N	-0-	-0-	-210	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					43

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

11	150	N	-0-	-0-	-150	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 10896 PERF.10040 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	153	1			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

11	620	N	620	-0-	-0-	-0-	603	3	17	9	N	15					118
12	682	N	567	-0-	-115	-0-	556	3	11	9	N	10					128
01	620	N	518	-0-	-102	-0-	501	3	17	9	N	15					143
02	609	N	529	-0-	-80	-0-	518	3	11	9	N	10					153
03	558	N	533	-0-	-25	-0-	522	3	11	9	N	10					163
*04	513	N	513	-0-	-0-	-0-	500	3	13	9	N	12					175

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

11	750	N	565	-0-	-185	-0-	557	3	8	9	N	7					154
12	775	N	602	-0-	-173	-0-	589	3	13	9	N	12					166
01	589	N	581	-0-	-8	-0-	561	3	20	9	N	18					184
02	551	N	526	-0-	-25	-0-	523	3	3	9	N	3					187
03	589	N	342	-0-	-247	-0-	329	3	13	9	N	12					199
04	570	N	-0-	-0-	-570	-0-					N	-0-					199

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

11	480	N	405	-0-	-75	-0-	399	3	6	9	N	5					47
12	496	N	380	-0-	-116	-0-	374	3	6	9	N	5					52
01	434	N	351	-0-	-83	-0-	345	3	6	9	N	5					57
02	406	N	331	-0-	-75	-0-	329	3	2	9	N	2					59
03	372	N	366	-0-	-6	-0-	360	3	6	9	N	5					64
*04	346	N	346	-0-	-0-	-0-	343	3	3	9	N	3					67

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

11	337	N	337	-0-	-0-	-0-	326	3	11	9	N	10					193
12	344	N	344	-0-	-0-	-0-	329	3	15	9	N	14					207
01	347	N	347	-0-	-0-	-0-	333	3	14	9	N	13					220
02	319	N	318	-0-	-1	-0-	308	3	10	9	N	9					229
03	341	N	322	-0-	-19	-0-	310	3	12	9	N	11					240
*04	383	N	383	-0-	-0-	-0-	364	3	19	9	N	17	178	1			79

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0-	-0-	676	3	17	9	N	15					341
12	719	N	719	-0-	-0-	-0-	705	3	14	9	N	13					354
01	682	N	636	-0-	-46	-0-	636	3			N	-0-					354
02	673	N	673	-0-	-0-	-0-	656	3	17	9	N	15					369
*03	713	N	688	-0-	-25	-0-	688	3			N	-0-					369
*04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					369

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

11	2070	N	1945	-0-	-125	-0-	1911	3	34	9	N	31					254
12	2108	N	2058	-0-	-50	-0-	2006	3	52	9	N	47	175	1			126
01	2108	N	1858	-0-	-250	-0-	1807	3	51	9	N	46					172
02	1885	N	1843	-0-	-42	-0-	1796	3	47	9	N	43					215
03	2046	N	1935	-0-	-111	-0-	1896	3	39	9	N	35	186	1			64
*04	1841	N	1841	-0-	-0-	-0-	1806	3	35	9	N	32					96

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

11	600	N	558	-0-	-42	-0-	558	3			N	-0-	210	1			181
12	596	N	596	-0-	-0-	-0-	576	3	20	9	N	18					199
01	620	N	550	-0-	-70	-0-	527	3	23	9	N	21					220
02	558	N	558	-0-	-0-	-0-	530	3	28	9	N	25					245
03	614	N	614	-0-	-0-	-0-	575	3	39	9	N	35					280
*04	575	N	575	-0-	-0-	-0-	545	3	30	9	N	27					307

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

11	0	N	-0-	-0-	-0-	-0-					N	-0-					189
12	0	N	-0-	-0-	-0-	-0-					N	-0-					189
01	0	N	-0-	-0-	-0-	-0-					N	-0-					189
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					189
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					189
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					189

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	674	-0-	-76	-0-	665	3	9	9	N	8					130
12	775	N	687	-0-	-88	-0-	676	3	11	9	N	10					140
01	744	N	620	-0-	-124	-0-	611	3	9	9	N	8					148
02	638	N	578	-0-	-60	-0-	572	3	6	9	N	5					153
03	682	N	599	-0-	-83	-0-	589	3	10	9	N	9					162
04	600	N	540	-0-	-60	-0-	533	3	7	9	N	6					168

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					70
12	248	N	247	-0-	-1	-0-	247	3			N	-0-					70
01	248	N	225	-0-	-23	-0-	225	3			N	-0-					70
02	232	N	225	-0-	-7	-0-	225	3			N	-0-					70
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					70
*04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					70

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1498	-0-	-62	-0-	1467	3	31	9	N	28	168	1			71
12	1581	N	1510	-0-	-71	-0-	1484	3	26	9	N	24					95
01	1581	N	1217	-0-	-364	-0-	1203	3	14	9	N	13					108
02	1450	N	1224	-0-	-226	-0-	1224	3			N	-0-					108
03	1519	N	817	-0-	-702	-0-	808	3	9	9	N	8	2	1			114
04	1170	N	722	-0-	-448	-0-	722	3			N	-0-					114

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1094	-0-	-16	-0-	1072	3	22	9	N	20	171	1			83
12	1147	N	1122	-0-	-25	-0-	1099	3	23	9	N	21					104
01	1147	N	1035	-0-	-112	-0-	1010	3	25	9	N	23					127
02	1044	N	1032	-0-	-12	-0-	1010	3	22	9	N	20					147
03	1121	N	1121	-0-	-0-	-0-	1101	3	20	9	N	18					165
*04	1077	N	1077	-0-	-0-	-0-	1059	3	18	9	N	16					181

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	847	-0-	-23	-0-	826	3	21	9	N	19					148
12	899	X	861	-0-	-38	-0-	833	3	28	9	N	25					173
01	899	X	817	-0-	-82	-0-	798	3	19	9	N	17					190
02	818	N	818	-0-	-0-	-0-	806	3	12	9	N	11					201
03	868	N	862	-0-	-6	-0-	837	3	25	9	N	23					224
04	780	N	722	-0-	-58	-0-	704	3	18	9	N	16	174	1			66

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3658	-0-	-122	-0-	3638	3	20	9	N	18					178
12	3906	X	3781	-0-	-125	-0-	3764	3	17	9	N	15					193
01	3844	X	3416	-0-	-428	-0-	3392	3	24	9	N	22					215
02	3538	X	3432	-0-	-106	-0-	3432	3			N	-0-					215
03	3782	X	3709	-0-	-73	-0-	3709	3			N	-0-					215
*04	3660	X	3531	-0-	-129	-0-	3531	3			N	-0-					215

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2134	-0-	-116	-0-	2082	3	52	9	N	47					137
12	2170	N	2156	-0-	-14	-0-	2125	3	31	9	N	28					165
01	2232	N	1996	-0-	-236	-0-	1943	3	53	9	N	48					213
02	2059	N	2007	-0-	-52	-0-	1955	3	52	9	N	47	175	1			85
03	2170	N	2111	-0-	-59	-0-	2079	3	32	9	N	29	1	1			113
*04	1982	N	1982	-0-	-0-	-0-	1942	3	40	9	N	36					149

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					242

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

11	422	N	422	-0-	-0-	-0-	416	3	6	9	N	5					143
12	413	N	413	-0-	-0-	-0-	406	3	7	9	N	6					149
01	434	N	364	-0-	-70	-0-	358	3	6	9	N	5					154
02	406	N	370	-0-	-36	-0-	361	3	9	9	N	8					162
03	403	N	287	-0-	-116	-0-	277	3	10	9	N	9					171
04	360	N	290	-0-	-70	-0-	283	3	7	9	N	6					177

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

11	930	N	836	-0-	-94	-0-	816	3	20	9	N	18					137
12	865	N	865	-0-	-0-	-0-	845	3	20	9	N	18					155
01	868	N	814	-0-	-54	-0-	791	3	23	9	N	21					176
02	812	N	797	-0-	-15	-0-	778	3	19	9	N	17					193
03	888	N	888	-0-	-0-	-0-	865	3	23	9	N	21					214
*04	839	N	839	-0-	-0-	-0-	818	3	21	9	N	19	188	1			45

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

11	1047	N	1047	-0-	-0-	-0-	961	3	86	9	N	78	177	1			193
12	1085	N	1076	-0-	-9	-0-	992	3	84	9	N	76					269
01	1085	N	992	-0-	-93	-0-	907	3	85	9	N	77	171	1			175
02	1015	N	999	-0-	-16	-0-	920	3	79	9	N	72					247
03	1085	N	1060	-0-	-25	-0-	971	3	89	9	N	81	176	1			152
*04	1022	N	1022	-0-	-0-	-0-	938	3	84	9	N	76					228

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2094	-0-	-36	-0-	2036	3	58	9	N	53					189
12	2170	N	2126	-0-	-44	-0-	2068	3	58	9	N	53					242
01	2108	N	1958	-0-	-150	-0-	1902	3	56	9	N	51					293
02	2030	N	1963	-0-	-67	-0-	1896	3	67	9	N	61	175	1			179
03	2139	N	2099	-0-	-40	-0-	2038	3	61	9	N	55					234
*04	2007	N	2007	-0-	-0-	-0-	1950	3	57	9	N	52					286

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3484	-0-	-146	-0-	3409	3	75	9	N	68					272
12	3751	X	3613	-0-	-138	-0-	3539	3	74	9	N	67	175	1			164
01	3720	X	3292	-0-	-428	-0-	3212	3	80	9	N	73					237
02	3451	X	3360	-0-	-91	-0-	3266	3	94	9	N	85	174	1			148
03	3689	X	3675	-0-	-14	-0-	3577	3	98	9	N	89					237
*04	3532	X	3532	-0-	-0-	-0-	3445	3	87	9	N	79	173	1			143

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	823	-0-	-17	-0-	795	3	28	9	N	25					91
12	793	N	793	-0-	-0-	-0-	773	3	20	9	N	18					109
01	806	N	768	-0-	-38	-0-	737	3	31	9	N	28					137
02	783	N	729	-0-	-54	-0-	709	3	20	9	N	18					155
03	806	N	794	-0-	-12	-0-	771	3	23	9	N	21					176
04	750	N	50	-0-	-700	-0-	48	3	2	9	N	2					178

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	936	N	936	-0-	-0-	-0-	913	3	23	9	N	21					277
12	775	N	653	-0-	-122	-0-	641	3	12	9	N	11					288
01	943	N	943	-0-	-0-	-0-	919	3	24	9	N	22					310
02	899	N	734	-0-	-165	-0-	728	3	6	9	N	5					315
03	789	N	789	-0-	-0-	-0-	774	3	15	9	N	14	173	1			156
04	900	N	811	-0-	-89	-0-	793	3	18	9	N	16					172

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	788	-0-	-22	-0-	788	3			N	-0-					213
12	744	N	676	-0-	-68	-0-	675	3	1	9	N	1					214
01	806	N	673	-0-	-133	-0-	665	3	8	9	N	7					221
02	754	N	644	-0-	-110	-0-	644	3			N	-0-					221
03	682	N	659	-0-	-23	-0-	659	3			N	-0-					221
*04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					221

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1001	N	1001	-0-	-0-	-0-	984	3	17	9	N	15	192	1			120
12	1023	N	995	-0-	-28	-0-	980	3	15	9	N	14					134
01	1023	N	932	-0-	-91	-0-	917	3	15	9	N	14					148
02	957	N	902	-0-	-55	-0-	885	3	17	9	N	15					163
03	1028	N	1028	-0-	-0-	-0-	1017	3	11	9	N	10					173
*04	952	N	952	-0-	-0-	-0-	940	3	12	9	N	11					184

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	682	N	682	-0-	-0-	-0-	675	3	7	9	N	6					85
12	535	N	535	-0-	-0-	-0-	527	3	8	9	N	7					92
01	465	N	444	-0-	-21	-0-	438	3	6	9	N	5					97
02	580	N	444	-0-	-136	-0-	436	3	8	9	N	7					104
03	527	N	470	-0-	-57	-0-	463	3	7	9	N	6					110
*04	452	N	452	-0-	-0-	-0-	444	3	8	9	N	7					117

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					31

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	367	-0-	-23	-0-	352	3	15	9	N	14					220
12	385	N	385	-0-	-0-	-0-	367	3	18	9	N	16					236
01	403	N	341	-0-	-62	-0-	331	3	10	9	N	9					245
02	353	N	353	-0-	-0-	-0-	347	3	6	9	N	5					250
*03	372	N	365	-0-	-7	-0-	365	3			N	-0-					250
*04	364	N	364	-0-	-0-	-0-	354	3	10	9	N	9	172	1			87

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	595	-0-	-5	-0-	577	3	18	9	N	16					224
12	610	N	610	-0-	-0-	-0-	587	3	23	9	N	21	171	1			74
01	651	N	566	-0-	-85	-0-	544	3	22	9	N	20					94
02	580	N	522	-0-	-58	-0-	508	3	14	9	N	13					107
03	620	N	608	-0-	-12	-0-	588	3	20	9	N	18					125
*04	580	N	580	-0-	-0-	-0-	561	3	19	9	N	17					142

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1824	-0-	-6	-0-	1802	3	22	9	N	20					223
12	1891	N	1877	-0-	-14	-0-	1838	3	39	9	N	35	178	1			80
01	1891	N	1691	-0-	-200	-0-	1677	3	14	9	N	13					93
02	1769	N	1720	-0-	-49	-0-	1696	3	24	9	N	22					115
03	1891	N	1839	-0-	-52	-0-	1805	3	34	9	N	31					146
*04	1765	N	1765	-0-	-0-	-0-	1740	3	25	9	N	23					169

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132
03	0	N	-0-	-0-	-0-	-0-					N	-0-					132
04	0	N	-0-	-0-	-0-	-0-					N	-0-					132

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					7

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF. 10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11609	X	11609	-0-	-0-	-0-	278 171	1 9	11160	3	N	155	178	1			352
12	10563	X	10563	-0-	-0-	-0-	287 169	1 9	10107	3	N	154	178	1			328
01	3813	X	488	-0-	-3325	-0-	287	1	201	9	N	183	176	1			335
02	7242	X	7242	-0-	-0-	-0-	269 182	1 9	6791	3	N	165	175	1			325
03	8210	X	8210	-0-	-0-	-0-	287 134	1 9	7789	3	N	122	190	1	1	7	256
*04	7663	X	7663	-0-	-0-	-0-	278 119	1 9	7266	3	N	108					364

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

11	1230	N	1183	-0-	-47	-0-	1155	3	28	9	N	25					96
12	1205	N	1205	-0-	-0-	-0-	1171	3	34	9	N	31					127
01	1178	N	1138	-0-	-40	-0-	1076	3	62	9	N	56					183
02	1131	N	1072	-0-	-59	-0-	1036	3	36	9	N	33	175	1			41
03	1254	N	1254	-0-	-0-	-0-	1218	3	36	9	N	33					74
*04	1207	N	1207	-0-	-0-	-0-	1174	3	33	9	N	30					104

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

11	1530	N	1209	-0-	-321	-0-	1192	3	17	9	N	15					509
12	1483	N	1483	-0-	-0-	-0-	1439	3	44	9	N	40	197	1			352
01	1488	N	1113	-0-	-375	-0-	1098	3	15	9	N	14					366
02	1160	N	1000	-0-	-160	-0-	991	3	9	9	N	8					374
03	1488	N	1258	-0-	-230	-0-	1228	3	30	9	N	27					401
04	1080	N	889	-0-	-191	-0-	864	3	25	9	N	23					424

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

11	2427	N	2427	-0-	-0-	-0-	2325	3	102	9	N	93	173	1			144
12	2582	N	2582	-0-	-0-	-0-	2432	3	150	9	N	136					280
01	2443	N	2443	-0-	-0-	-0-	2304	3	139	9	N	126	174	1			232
02	2384	N	2384	-0-	-0-	-0-	2263	3	121	9	N	110	191	1			151
03	2542	N	2542	-0-	-0-	-0-	2420	3	122	9	N	111	4	1	1	7	257
*04	2492	N	2492	-0-	-0-	-0-	2379	3	113	9	N	103	181	1			179

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

11	1320	N	1148	-0-	-172	-0-	1108	3	40	9	N	36	194	1			393
12	1333	N	1168	-0-	-165	-0-	1133	3	35	9	N	32					425
01	1271	N	1042	-0-	-229	-0-	1005	3	37	9	N	34					459
02	1102	N	1072	-0-	-30	-0-	1039	3	33	9	N	30					489
03	1178	N	1072	-0-	-106	-0-	1046	3	26	9	N	24					513
*04	1080	N	1080	-0-	-0-	-0-	1047	3	33	9	N	30					543

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

11	3990	X	3261	-0-	-729	-0-	3182	3	79	9	N	72	171	1			292
12	4123	X	3957	-0-	-166	-0-	3846	3	111	9	N	101					393
01	3999	X	3539	-0-	-460	-0-	3434	3	105	9	N	95	174	1			314
02	3650	X	3650	-0-	-0-	-0-	3539	3	111	9	N	101					415
03	3968	X	3891	-0-	-77	-0-	3779	3	112	9	N	102	190	1			327
04	3840	X	3639	-0-	-201	-0-	3538	3	101	9	N	92					419

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	5766	-0-	-474	-0-	5680	3	86	9	N	78					347
12	6448	X	5986	-0-	-462	-0-	5899	3	87	9	N	79	179	1			247
01	6262	X	5342	-0-	-920	-0-	5244	3	98	9	N	89					336
02	5568	X	5546	-0-	-22	-0-	5466	3	80	9	N	73	174	1			235
03	5983	X	5813	-0-	-170	-0-	5712	3	101	9	N	92	2	1			325
04	5790	X	5652	-0-	-138	-0-	5551	3	101	9	N	92	171	1			246

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

11	4200	X	3818	-0-	-382	-0-	3733	3	85	9	N	77					320
12	4309	X	3636	-0-	-673	-0-	3540	3	96	9	N	87	176	1			231
01	4309	X	3569	-0-	-740	-0-	3455	3	114	9	N	104					335
02	3944	X	3695	-0-	-249	-0-	3599	3	96	9	N	87	175	1			247
03	4061	X	3748	-0-	-313	-0-	3650	3	98	9	N	89					336
04	3810	X	3639	-0-	-171	-0-	3550	3	89	9	N	81	171	1			246

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

11	4960	X	4960	-0-	-0-	-0-	4960	3			N	-0-					478
12	4770	X	4770	-0-	-0-	-0-	4770	3			N	-0-					478
01	4148	X	4148	-0-	-0-	-0-	4080	3	68	9	N	62	192	1			348
02	4268	X	4268	-0-	-0-	-0-	4181	3	87	9	N	79					427
03	4556	X	4556	-0-	-0-	-0-	4468	3	88	9	N	80					507
*04	4306	X	4306	-0-	-0-	-0-	4231	3	75	9	N	68	174	1			401

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

11	0	X	-0-	-0-	-0-	-0-					N	-0-					188
12	0	X	-0-	-0-	-0-	-0-					N	-0-					188
01	0	X	-0-	-0-	-0-	-0-					N	-0-					188
02	0	X	-0-	-0-	-0-	-0-					N	-0-					188
03	0	X	-0-	-0-	-0-	-0-					N	-0-					188
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					188

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

11	3840	X	3654	-0-	-186	-0-	3523	3	131	9	N	119	173	1			345
12	3937	X	3711	-0-	-226	-0-	3576	3	135	9	N	123					468
01	3906	X	3466	-0-	-440	-0-	3331	3	135	9	N	123	177	1			414
02	3625	X	3130	-0-	-495	-0-	3016	3	114	9	N	104	175	1			343
03	3813	X	3253	-0-	-560	-0-	3176	3	77	9	N	70	2	1			411
*04	3816	X	3816	-0-	-0-	-0-	3687	3	129	9	N	117	179	1			349

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	7530	X	7273	-0-	-257	-0-	7132	3	141	9	N	128	182	1			457
12	7688	X	7361	-0-	-327	-0-	7210	3	151	9	N	137	174	1			420
01	7378	X	6662	-0-	-716	-0-	6546	3	116	9	N	105	177	1			348
02	7018	X	6801	-0-	-217	-0-	6707	3	94	9	N	85					433
03	7502	X	7303	-0-	-199	-0-	7153	3	150	9	N	136	3	1			566
04	7260	X	7065	-0-	-195	-0-	6942	3	123	9	N	112	349	1			329

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

11	4110	X	3715	-0-	-395	-0-	3654	3	61	9	N	55	176	1			158
12	4185	X	3254	-0-	-931	-0-	3203	3	51	9	N	46					204
01	4185	X	3651	-0-	-534	-0-	3594	3	57	9	N	52					256
02	3741	X	3554	-0-	-187	-0-	3509	3	45	9	N	41					297
03	3906	X	3239	-0-	-667	-0-	3225	3	14	9	N	13	2	1			308
*04	3720	X	3380	-0-	-340	-0-	3282	3	98	9	N	89	187	1			210

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

11	3540	X	3422	-0-	-118	-0-	3308	3	114	9	N	104	177	1			246
12	3658	X	3485	-0-	-173	-0-	3358	3	127	9	N	115					361
01	3627	X	3210	-0-	-417	-0-	3083	3	127	9	N	115	176	1			300
02	3306	X	3206	-0-	-100	-0-	3088	3	118	9	N	107	177	1			230
03	3534	X	3463	-0-	-71	-0-	3332	3	131	9	N	119					349
04	3420	X	3296	-0-	-124	-0-	3200	3	96	9	N	87	177	1			259

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

11	542	N	542	-0-	-0-	-0-	536	3	6	9	N	5					331
12	558	N	541	-0-	-17	-0-	531	3	10	9	N	9					340
01	558	N	504	-0-	-54	-0-	494	3	10	9	N	9					349
02	522	N	495	-0-	-27	-0-	487	3	8	9	N	7					356
03	527	N	519	-0-	-8	-0-	508	3	11	9	N	10					366
*04	485	N	485	-0-	-0-	-0-	481	3	4	9	N	4	173	1			197

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

11	5100	X	5011	-0-	-89	-0-	4812	3	199	9	N	181	174	1			332
12	5242	X	5242	-0-	-0-	-0-	5032	3	210	9	N	191	175	1			348
01	5208	X	4784	-0-	-424	-0-	4585	3	199	9	N	181	181	1			348
02	4872	X	4786	-0-	-86	-0-	4595	3	191	9	N	174	175	1			347
03	5239	X	5077	-0-	-162	-0-	4873	3	204	9	N	185	180	1	1	7	351
04	5070	X	4879	-0-	-191	-0-	4679	3	200	9	N	182	180	1			353

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

11	4950	X	4601	-0-	-349	-0-	4481	3	120	9	N	109	184	1			275
12	5115	X	4512	-0-	-603	-0-	4387	3	125	9	N	114					389
01	4960	X	3804	-0-	-1156	-0-	3684	3	120	9	N	109	186	1			312
02	4437	X	3969	-0-	-468	-0-	3847	3	122	9	N	111	174	1			249
03	4743	X	4229	-0-	-514	-0-	4123	3	106	9	N	96					345
04	4590	X	3996	-0-	-594	-0-	3908	3	88	9	N	80	184	1			241

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

11	4560	X	4250	-0-	-310	-0-	4132	3	118	9	N	107					450
12	4712	X	4308	-0-	-404	-0-	4144	3	164	9	N	149	175	1			424
01	4650	X	3618	-0-	-1032	-0-	3482	3	136	9	N	124	181	1			367
02	4118	X	3603	-0-	-515	-0-	3470	3	133	9	N	121	176	1			312
03	4402	X	4045	-0-	-357	-0-	3885	3	160	9	N	145					457
*04	4260	X	3638	-0-	-622	-0-	3638	3			N	-0-	56	1			401

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6601	X	6601	-0-	-0-	-0-	6515	3	86	9	N	78					252
12	6513	X	6513	-0-	-0-	-0-	6396	3	117	9	N	106	175	1			183
01	6851	X	5973	-0-	-878	-0-	5854	3	119	9	N	108					291
02	6409	X	5401	-0-	-1008	-0-	5322	3	79	9	N	72	175	1			188
*03	6851	X	4694	-0-	-2157	-0-	4638	3	56	9	N	51					239
04	6600	X	5626	-0-	-974	-0-	5541	3	85	9	N	77					316

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

11	4680	X	4512	-0-	-168	-0-	4418	3	94	9	N	85					297
12	4836	X	4651	-0-	-185	-0-	4555	3	96	9	N	87	197	1			187
01	4836	X	4200	-0-	-636	-0-	4112	3	88	9	N	80					267
02	4524	X	4167	-0-	-357	-0-	4075	3	92	9	N	84					351
03	4836	X	4362	-0-	-474	-0-	4284	3	78	9	N	71	195	1			227
04	4500	X	4141	-0-	-359	-0-	4067	3	74	9	N	67					294

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

11	9289	X	9289	-0-	-0-	-0-	1655	1	7298	3	N	305	190	1			682
							336	9									
12	9148	X	9148	-0-	-0-	-0-	1709	1	7110	3	N	299	191	1			790
							329	9									
01	8372	X	8372	-0-	-0-	-0-	1709	1	6323	3	N	309	572	1			527
							340	9									
02	8100	X	8100	-0-	-0-	-0-	1599	1	6246	3	N	232	187	1			572
							255	9									
03	8215	X	7597	-0-	-618	-0-	1709	1	5671	3	N	197	195	1	1	7	573
							217	9									
*04	9057	X	9057	-0-	-0-	-0-	1655	1	7099	3	N	275	192	1			656
							303	9									

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

11	5901	X	5901	-0-	-0-	-0-	5807	3	94	9	N	85					417
12	5553	X	5553	-0-	-0-	-0-	5452	3	101	9	N	92	176	1			333
01	6169	X	5438	-0-	-731	-0-	5355	3	83	9	N	75					408
02	5771	X	5509	-0-	-262	-0-	5428	3	81	9	N	74	172	1			310
*03	6169	X	5913	-0-	-256	-0-	5829	3	84	9	N	76					386
04	5910	X	5703	-0-	-207	-0-	5615	3	88	9	N	80	183	1			283

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

11	6073	X	6073	-0-	-0-	-0-	5953	3	120	9	N	109					572
12	6948	X	6948	-0-	-0-	-0-	6810	3	138	9	N	125	178	1			519
01	6391	X	6391	-0-	-0-	-0-	6264	3	127	9	N	115					634
02	6170	X	6170	-0-	-0-	-0-	6028	3	142	9	N	129	177	1			586
03	6150	X	6150	-0-	-0-	-0-	5995	3	155	9	N	141					727
*04	6117	X	6117	-0-	-0-	-0-	5800	3	317	9	N	288	346	1			669

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	3014	-0-	-106	-0-	2900	3	114	9	N	104	182	1			199
12	3193	X	3095	-0-	-98	-0-	2981	3	114	9	N	104	174	1			129
01	3162	X	2839	-0-	-323	-0-	2726	3	113	9	N	103					232
02	2958	X	2865	-0-	-93	-0-	2758	3	107	9	N	97	175	1			154
03	3162	X	3035	-0-	-127	-0-	2923	3	112	9	N	102	2	1			254
04	3000	X	2917	-0-	-83	-0-	2812	3	105	9	N	95	176	1			173

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9000	X	8538	-0-	-462	-0-	7886	3	652	9	N	593	535	1			507
12	9300	X	8688	-0-	-612	-0-	8013	3	675	9	N	614	711	1			410
01	9052	X	7936	-0-	-1116	-0-	7292	3	644	9	N	585	513	1			482
02	8265	X	8045	-0-	-220	-0-	7293	3	752	9	N	684	513	1			653
03	8835	X	8102	-0-	-733	-0-	7687	3	415	9	N	377	535	1			495
04	8550	X	7771	-0-	-779	-0-	7283	3	488	9	N	444	523	1			416

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2651	-0-	-49	-0-	2527	3	124	9	N	113	194	1			353
12	2728	N	2696	-0-	-32	-0-	2571	3	125	9	N	114	196	1			271
01	2728	N	2454	-0-	-274	-0-	2333	3	121	9	N	110					381
02	2552	N	2471	-0-	-81	-0-	2352	3	119	9	N	108	197	1			292
03	2697	N	2623	-0-	-74	-0-	2507	3	116	9	N	105					397
*04	2523	N	2523	-0-	-0-	-0-	2416	3	107	9	N	97	154	1			340

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2543	-0-	-37	-0-	2432	3	111	9	N	101	194	1			276
12	2762	X	2762	-0-	-0-	-0-	2648	3	114	9	N	104	186	1			194
01	2604	X	2497	-0-	-107	-0-	2392	3	105	9	N	95					289
02	2520	X	2520	-0-	-0-	-0-	2425	3	95	9	N	86	180	1			195
*03	2759	X	2680	-0-	-79	-0-	2572	3	108	9	N	98					293
04	2670	X	2529	-0-	-141	-0-	2426	3	103	9	N	94	191	1			196

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	6808	-0-	-302	-0-	6700	3	108	9	N	98					367
12	7347	X	6333	-0-	-1014	-0-	6226	3	107	9	N	97					464
01	7378	X	6293	-0-	-1085	-0-	6195	3	98	9	N	89	178	1			375
02	6902	X	6686	-0-	-216	-0-	6577	3	109	9	N	99	172	1			302
03	7464	X	7464	-0-	-0-	-0-	7317	3	147	9	N	134	186	1	1	7	249
04	6810	X	6786	-0-	-24	-0-	6675	3	111	9	N	101					350

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3410	-0-	-220	-0-	3245	3	165	9	N	150	177	1			109
12	3695	X	3695	-0-	-0-	-0-	3485	3	210	9	N	191	195	1			105
01	3627	X	3373	-0-	-254	-0-	3194	3	179	9	N	163					268
02	3364	X	3364	-0-	-0-	-0-	3195	3	169	9	N	154	195	1			227
03	3689	X	3557	-0-	-132	-0-	3380	3	177	9	N	161	193	1	1	7	194
04	3570	X	3379	-0-	-191	-0-	3205	3	174	9	N	158	178	1			174

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3124	X	3124	-0-	-0-	-0-	3074	3	50	9	N	45					570
12	3205	X	3205	-0-	-0-	-0-	3151	3	54	9	N	49					619
01	2925	X	2925	-0-	-0-	-0-	2879	3	46	9	N	42	177	1			484
02	2953	X	2953	-0-	-0-	-0-	2905	3	48	9	N	44	177	1			351
03	3105	X	3105	-0-	-0-	-0-	3058	3	47	9	N	43	2	1			392
*04	2985	X	2985	-0-	-0-	-0-	2937	3	48	9	N	44					436

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11713	X	11713	-0-	-0-	-0-	11462	3	251	9	N	228	345	1			464
12	11951	X	11951	-0-	-0-	-0-	11738	3	213	9	N	194					658
01	10694	X	10694	-0-	-0-	-0-	10474	3	220	9	N	200	353	1			505
02	11072	X	11072	-0-	-0-	-0-	10846	3	226	9	N	205	182	1			528
*03	11841	X	11841	-0-	-0-	-0-	11637	3	204	9	N	185	188	1			525
*04	11206	X	11206	-0-	-0-	-0-	10974	3	232	9	N	211	174	1			562

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2605	-0-	-35	-0-	2467	3	138	9	N	125	192	1			341
12	2697	X	2639	-0-	-58	-0-	2500	3	139	9	N	126	196	1			271
01	2697	X	2414	-0-	-283	-0-	2281	3	133	9	N	121					392
02	2523	X	2421	-0-	-102	-0-	2293	3	128	9	N	116	197	1			311
03	2697	X	2557	-0-	-140	-0-	2432	3	125	9	N	114	2	1	1	7	422
04	2610	X	2451	-0-	-159	-0-	2331	3	120	9	N	109	191	1			340

WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5629	-0-	-41	-0-	5450	3	179	9	N	163	183	1			366
12	5954	X	5954	-0-	-0-	-0-	5754	3	200	9	N	182	191	1			357
01	5859	X	5399	-0-	-460	-0-	5213	3	186	9	N	169	182	1			344
02	5452	X	5393	-0-	-59	-0-	5219	3	174	9	N	158	191	1			311
03	5952	X	5673	-0-	-279	-0-	5494	3	179	9	N	163	194	1	1	7	279
04	5760	X	5360	-0-	-400	-0-	5192	3	168	9	N	153	185	1			247

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

11	9757	X	9757	-0-	-0-	-0-	9563	3	194	9	N	176					645
12	9875	X	9875	-0-	-0-	-0-	9687	3	188	9	N	171	368	1			448
01	9585	X	9585	-0-	-0-	-0-	9379	3	206	9	N	187					635
02	9018	X	9018	-0-	-0-	-0-	8812	3	206	9	N	187	187	1			635
*03	9602	X	9602	-0-	-0-	-0-	9405	3	197	9	N	179	380	1			434
*04	9258	X	9258	-0-	-0-	-0-	9063	3	195	9	N	177					611

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

11	1980	N	1910	-0-	-70	-0-	1836	3	74	9	N	67					404
12	2015	N	1849	-0-	-166	-0-	1766	3	83	9	N	75					479
01	1984	N	1698	-0-	-286	-0-	1612	3	86	9	N	78	195	1			362
02	1856	N	1710	-0-	-146	-0-	1632	3	78	9	N	71					433
03	1860	N	1838	-0-	-22	-0-	1749	3	89	9	N	81	2	1			512
*04	1716	N	1716	-0-	-0-	-0-	1655	3	61	9	N	55	189	1			378

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

11	5640	X	5374	-0-	-266	-0-	5238	3	136	9	N	124	196	1			287
12	5797	X	4946	-0-	-851	-0-	4807	3	139	9	N	126					413
01	5766	X	4970	-0-	-796	-0-	4864	3	106	9	N	96	192	1			317
02	5307	X	4871	-0-	-436	-0-	4776	3	95	9	N	86					403
03	5673	X	5347	-0-	-326	-0-	5236	3	111	9	N	101	194	1	1	7	309
04	5370	X	5247	-0-	-123	-0-	5126	3	121	9	N	110					419

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

11	15090	X	15090	-0-	-0-	-0-	14640	3	450	9	N	409	374	1			635
12	15394	X	15394	-0-	-0-	-0-	14955	3	439	9	N	399	387	1			647
01	14148	X	14148	-0-	-0-	-0-	13755	3	393	9	N	357	201	1			803
02	14336	X	14336	-0-	-0-	-0-	13922	3	414	9	N	376	558	1			621
03	15132	X	15132	-0-	-0-	-0-	14710	3	422	9	N	384	376	1	1	7	628
*04	14562	X	14562	-0-	-0-	-0-	14179	3	383	9	N	348	383	1			593

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4207	-0-	-293	-0-	4099	3	108	9	N	98	178	1			254
12	4588	X	4285	-0-	-303	-0-	4172	3	113	9	N	103					357
01	4588	X	3895	-0-	-693	-0-	3793	3	102	9	N	93	185	1			265
02	4147	X	3914	-0-	-233	-0-	3813	3	101	9	N	92					357
03	4402	X	4198	-0-	-204	-0-	4091	3	107	9	N	97	191	1			263
04	4200	X	3964	-0-	-236	-0-	3868	3	96	9	N	87					350

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	1715	-0-	-1375	-0-	1686	3	29	9	N	26	183	1			157
12	3193	X	2487	-0-	-706	-0-	2418	3	69	9	N	63					220
01	3441	X	2334	-0-	-1107	-0-	2259	3	75	9	N	68					288
02	3219	X	2503	-0-	-716	-0-	2405	3	98	9	N	89	178	1			199
03	3441	X	2757	-0-	-684	-0-	2670	3	87	9	N	79					278
*04	2449	X	2449	-0-	-0-	-0-	2379	3	70	9	N	64					342

WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5029	X	5029	-0-	-0-	-0-	4910	3	119	9	N	108	179	1			243
12	5199	X	5199	-0-	-0-	-0-	5074	3	125	9	N	114					357
01	5208	X	4670	-0-	-538	-0-	4559	3	111	9	N	101	186	1			272
02	4890	X	4890	-0-	-0-	-0-	4777	3	113	9	N	103					375
03	5208	X	5185	-0-	-23	-0-	5073	3	112	9	N	102	188	1	1	7	288
*04	5123	X	5123	-0-	-0-	-0-	5011	3	112	9	N	102					390

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	5945	-0-	-745	-0-	5802	3	143	9	N	130	187	1			154
12	6913	X	5984	-0-	-929	-0-	5828	3	156	9	N	142	187	1			109
01	6913	X	4745	-0-	-2168	-0-	4613	3	132	9	N	120					229
02	6467	X	4457	-0-	-2010	-0-	4345	3	112	9	N	102	187	1			144
03	6200	X	5985	-0-	-215	-0-	5838	3	147	9	N	134	189	1			89
04	5940	X	5640	-0-	-300	-0-	5507	3	133	9	N	121					210

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27294	X	27294	-0-	-0-	-0-	26425	3	869	9	N	790	562	1			698
12	27570	X	27570	-0-	-0-	-0-	26689	3	881	9	N	801	755	1			744
01	26040	X	25380	-0-	-660	-0-	24509	3	871	9	N	792	750	1			786
02	26390	X	25088	-0-	-1302	-0-	24288	3	800	9	N	727	923	1			590
03	28210	X	26123	-0-	-2087	-0-	25489	3	634	9	N	576	733	1			433
04	27300	X	25480	-0-	-1820	-0-	24487	3	993	9	N	903	552	1			784

MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14651	X	14651	-0-	-0-	-0-	1289	1	12937	3	N	386	366	1			342
							425	9									
12	15047	X	15047	-0-	-0-	-0-	1339	1	13233	3	N	432	548	1			226
							475	9									
01	13603	X	13603	-0-	-0-	-0-	1319	1	11855	3	N	390	367	1			249
							429	9									
02	13612	X	13612	-0-	-0-	-0-	1237	1	11983	3	N	356	184	1			421
							392	9									
03	14649	X	14649	-0-	-0-	-0-	1339	1	12864	3	N	405	545	1			281
							446	9									
*04	13715	X	13715	-0-	-0-	-0-	1269	1	12047	3	N	363	370	1			274
							399	9									

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

11	9330	X	7737	-0-	-1593	-0-	7625	3	112	9	N	102					361
12	9393	X	8394	-0-	-999	-0-	8265	3	129	9	N	117	180	1			298
01	9269	X	7591	-0-	-1678	-0-	7458	3	133	9	N	121	185	1			234
02	8671	X	7379	-0-	-1292	-0-	7258	3	121	9	N	110					344
03	8866	X	7584	-0-	-1282	-0-	7466	3	118	9	N	107	187	1	1	7	263
04	8130	X	7432	-0-	-698	-0-	7304	3	128	9	N	116					379

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

11	18360	X	17614	-0-	-746	-0-	16928	3	686	9	N	624	560	1			367
12	18972	X	17952	-0-	-1020	-0-	17267	3	685	9	N	623	552	1			438
01	18817	X	16435	-0-	-2382	-0-	15758	3	677	9	N	615	559	1			494
02	17371	X	16454	-0-	-917	-0-	15824	3	630	9	N	573	759	1			308
03	18383	X	17499	-0-	-884	-0-	16884	3	615	9	N	559	569	1	1	7	297
04	17610	X	16769	-0-	-841	-0-	16154	3	615	9	N	559	550	1			306

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

11	20513	X	20513	-0-	-0-	-0-	20208	3	305	9	N	277	183	1			628
12	20775	X	20775	-0-	-0-	-0-	20472	3	303	9	N	275	362	1			541
01	18938	X	18938	-0-	-0-	-0-	18587	3	351	9	N	319	354	1			506
02	18914	X	18914	-0-	-0-	-0-	18598	3	316	9	N	287	184	1			609
03	19566	X	19566	-0-	-0-	-0-	19287	3	279	9	N	254	180	1	2	7	681
*04	18637	X	18637	-0-	-0-	-0-	18375	3	262	9	N	238	368	1			551

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

11	4645	X	4645	-0-	-0-	-0-	4562	3	83	9	N	75					572
12	2023	X	2023	-0-	-0-	-0-	1902	3	121	9	N	110					682
01	3105	X	3105	-0-	-0-	-0-	3014	3	91	9	N	83	174	1			591
02	4219	X	4219	-0-	-0-	-0-	4168	3	51	9	N	46					637
*03	4186	X	4186	-0-	-0-	-0-	4085	3	101	9	N	92	186	1			543
*04	5053	X	5053	-0-	-0-	-0-	4961	3	92	9	N	84	174	1			453

CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

11	3122	X	3122	-0-	-0-	-0-	3026	3	96	9	N	87					311
12	2986	X	2986	-0-	-0-	-0-	2899	3	87	9	N	79	179	1			211
01	3008	X	3008	-0-	-0-	-0-	2902	3	106	9	N	96					307
02	2891	X	2891	-0-	-0-	-0-	2796	3	95	9	N	86	172	1			221
03	2750	X	2750	-0-	-0-	-0-	2674	3	76	9	N	69	2	1			288
*04	2952	X	2952	-0-	-0-	-0-	2876	3	76	9	N	69	169	1			188

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	4272	-0-	-18	-0-	4108	3	164	9	N	149	177	1			97
12	4490	X	4490	-0-	-0-	-0-	4312	3	178	9	N	162	174	1			85
01	4433	X	4137	-0-	-296	-0-	3960	3	177	9	N	161	174	1			72
02	4147	X	4133	-0-	-14	-0-	3970	3	163	9	N	148					220
03	4495	X	4378	-0-	-117	-0-	4212	3	166	9	N	151	181	1			190
04	4350	X	4198	-0-	-152	-0-	4042	3	156	9	N	142	172	1			160

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

11	4252	X	4252	-0-	-0-	-0-	276	1	3607	3	N	335	337	1			373
							369	9									
12	4649	X	4649	-0-	-0-	-0-	285	1	3960	3	N	367	350	1			390
							404	9									
01	4510	X	4510	-0-	-0-	-0-	285	1	3821	3	N	367	343	1			414
							404	9									
02	4423	X	4423	-0-	-0-	-0-	267	1	3745	3	N	374	343	1			445
							411	9									
03	5032	X	5032	-0-	-0-	-0-	285	1	4536	3	N	192	354	1	1	7	282
							211	9									
*04	4882	X	4882	-0-	-0-	-0-	270	1	4257	3	N	323	342	1			263
							355	9									

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

11	5730	X	5184	-0-	-546	-0-	5038	3	146	9	N	133	192	1			202
12	5872	X	5872	-0-	-0-	-0-	5722	3	150	9	N	136					338
01	5611	X	5362	-0-	-249	-0-	5209	3	153	9	N	139	190	1			287
02	5442	X	5442	-0-	-0-	-0-	5302	3	140	9	N	127	190	1			224
03	5859	X	5669	-0-	-190	-0-	5531	3	138	9	N	125	5	1	1	7	343
04	5670	X	5463	-0-	-207	-0-	5330	3	133	9	N	121	181	1			283

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

11	14259	X	14259	-0-	-0-	-0-	13697	3	562	9	N	511	366	1			759
12	14205	X	14205	-0-	-0-	-0-	13612	3	593	9	N	539	573	1			725
01	13860	X	13860	-0-	-0-	-0-	13262	3	598	9	N	544	561	1			708
02	13869	X	13869	-0-	-0-	-0-	13315	3	554	9	N	504	379	1			833
03	15335	X	15335	-0-	-0-	-0-	14985	3	350	9	N	318	571	1	2	7	578
*04	14866	X	14866	-0-	-0-	-0-	14079	3	787	9	N	715	558	1			735

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	6840	-0-	-540	-0-	6727	3	113	9	N	103					339
12	7626	X	6810	-0-	-816	-0-	6686	3	124	9	N	113	181	1			271
01	7626	X	6205	-0-	-1421	-0-	6082	3	123	9	N	112	182	1			201
02	6873	X	6231	-0-	-642	-0-	6109	3	122	9	N	111					312
*03	7347	X	6327	-0-	-1020	-0-	6219	3	108	9	N	98	189	1			221
04	6840	X	6269	-0-	-571	-0-	6157	3	112	9	N	102					323

WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2364	-0-	-1326	-0-	2312	3	52	9	N	47					337
12	3813	X	2559	-0-	-1254	-0-	2498	3	61	9	N	55					392
01	2883	X	2253	-0-	-630	-0-	2192	3	61	9	N	55	193	1			254
02	2369	X	2369	-0-	-0-	-0-	2242	3	127	9	N	115					369
03	2573	X	2571	-0-	-2	-0-	2519	3	52	9	N	47					416
04	2490	X	2361	-0-	-129	-0-	2349	3	12	9	N	11					427

WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	7014	-0-	-426	-0-	6845	3	169	9	N	154	185	1			499
12	7688	X	6918	-0-	-770	-0-	6761	3	157	9	N	143					642
01	7688	X	6288	-0-	-1400	-0-	6122	3	166	9	N	151					793
02	7192	X	6488	-0-	-704	-0-	6339	3	149	9	N	135	192	1			736
03	7688	X	6725	-0-	-963	-0-	6715	3	10	9	N	9					745
04	7020	X	6483	-0-	-537	-0-	6339	3	144	9	N	131	387	1			489

CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11910	X	11299	-0-	-611	-0-	11115	3	184	9	N	167	172	1			374
12	11873	X	10014	-0-	-1859	-0-	9847	3	167	9	N	152	176	1			350
01	12958	X	10147	-0-	-2811	-0-	9987	3	160	9	N	145	171	1			324
02	12122	X	10018	-0-	-2104	-0-	9854	3	164	9	N	149	172	1			301
03	12958	X	10257	-0-	-2701	-0-	10082	3	175	9	N	159	192	1	1	7	267
04	11310	X	9371	-0-	-1939	-0-	9264	3	107	9	N	97					364

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27331	X	27331	-0-	-0-	-0-	27013	3	318	9	N	289	193	1			451
12	27191	X	27191	-0-	-0-	-0-	26859	3	332	9	N	302	197	1			556
01	24978	X	24978	-0-	-0-	-0-	24659	3	319	9	N	290	372	1			474
02	25489	X	25489	-0-	-0-	-0-	25185	3	304	9	N	276	197	1			553
03	26574	X	26574	-0-	-0-	-0-	26257	3	317	9	N	288	385	1	2	7	454
*04	25344	X	25344	-0-	-0-	-0-	25096	3	248	9	N	225	196	1			483

CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28566	X	28566	-0-	-0-	-0-	28254	3	312	9	N	284	392	1			469
12	28516	X	28516	-0-	-0-	-0-	28200	3	316	9	N	287	197	1			559
01	31388	X	31388	-0-	-0-	-0-	31034	3	354	9	N	322	398	1			483
02	32373	X	32373	-0-	-0-	-0-	32070	3	303	9	N	275	192	1			566
03	33438	X	33438	-0-	-0-	-0-	33132	3	306	9	N	278	390	1			454
*04	29682	X	29682	-0-	-0-	-0-	29409	3	273	9	N	248	191	1			511

CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20700	X	19109	-0-	-1591	-0-	18582	3	527	9	N	479	386	1			307
12	21390	X	19114	-0-	-2276	-0-	18579	3	535	9	N	486	589	1			204
01	20925	X	17727	-0-	-3198	-0-	17210	3	517	9	N	470	375	1			299
02	19111	X	16590	-0-	-2521	-0-	16139	3	451	9	N	410	374	1			335
03	20429	X	15720	-0-	-4709	-0-	15401	3	319	9	N	290	383	1	1	7	241
04	19110	X	16368	-0-	-2742	-0-	16010	3	358	9	N	325	379	1			187

FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 3 L RRCID -> 281969 COMPL. DATE 06/26/1980 TOTAL DEPTH 10801 PERF. 9950 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	724	-0-	724	50590	724	3			N	-0-					211
12	0	W	792	-0-	792	51382	792	3			N	-0-					211
01	0	W	713	-0-	713	52095	713	3			N	-0-					211
02	0	W	421	-0-	421	52516	421	3			N	-0-					211
03	0	W	823	-0-	823	53339	823	3			N	-0-					211
*04	0	W	725	-0-	725	54064	725	3			N	-0-					211

FLOWERS 'A' WELL #: 1 RRCID -> 283478 COMPL. DATE 09/05/2017 TOTAL DEPTH 11200 PERF.10086 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1297	-0-	-893	-0-	1195	3	102	9	N	93	177	1			263
12	2263	X	1106	-0-	-1157	-0-	1005	3	101	9	N	92					355
01	2263	X	1514	-0-	-749	-0-	1370	3	144	9	N	131	185	1			301
02	2030	X	1535	-0-	-495	-0-	1405	3	130	9	N	118	174	1			245
03	1798	X	1519	-0-	-279	-0-	1394	3	125	9	N	114					359
*04	1507	X	1507	-0-	-0-	-0-	1421	3	86	9	N	78	175	1			262

4P ENERGY TEXAS, LLC 953803
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					215
12	0	N	-0-	-0-	-0-	-0-					N	-0-					215
01	0	N	-0-	-0-	-0-	-0-					N	-0-					215
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	987	-0-	-123	-0-	987	2			N	-0-					350
12	1116	N	1015	-0-	-101	-0-	1015	2			N	-0-					350
01	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					350
02	957	N	943	-0-	-14	-0-	943	2			N	-0-					350
03	1023	N	981	-0-	-42	-0-	981	2			N	-0-					350
04	990	N	939	-0-	-51	-0-	939	2			N	-0-					350

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					506
12	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					506
01	2092	N	2092	-0-	-0-	-0-	2074	2	18	9	N	16					522
02	1967	N	1967	-0-	-0-	-0-	1950	2	17	9	N	15					537
03	2046	N	1829	-0-	-217	-0-	1804	2	25	9	N	23					560
04	1980	N	1807	-0-	-173	-0-	1785	2	22	9	N	20					580

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1682	N	1682	-0-	-0-	-0-	1651	2	31	9	N	28					550
12	1706	N	1706	-0-	-0-	-0-	1698	2	8	9	N	7					557
01	1697	N	1697	-0-	-0-	-0-	1690	2	7	9	N	6					563
02	1624	N	1585	-0-	-39	-0-	1585	2			N	-0-					563
*03	1727	N	1727	-0-	-0-	-0-	1715	2	12	9	N	11					574
*04	1654	N	1654	-0-	-0-	-0-	1639	2	15	9	N	14	180	1			408

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2433	N	2433	-0-	-0-	-0-	2376	2	57	9	N	52					254
12	2511	N	2511	-0-	-0-	-0-	2452	2	59	9	N	54	193	1			115
01	2524	N	2524	-0-	-0-	-0-	2447	2	77	9	N	70					185
02	2323	N	2323	-0-	-0-	-0-	2278	2	45	9	N	41					226
*03	2505	N	2505	-0-	-0-	-0-	2430	2	75	9	N	68					294
*04	2403	N	2403	-0-	-0-	-0-	2312	2	91	9	N	83	190	1			187

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3948	X	3948	-0-	-0-	-0-	3915	2	33	9	N	30	192	1			244
12	4375	X	4375	-0-	-0-	-0-	4319	2	56	9	N	51	192	1			103
01	4382	X	4382	-0-	-0-	-0-	4350	2	32	9	N	29					132
02	3813	X	3813	-0-	-0-	-0-	3759	2	54	9	N	49	181	1			-0-
*03	4065	X	4065	-0-	-0-	-0-	4045	2	20	9	N	18					18
*04	3878	X	3878	-0-	-0-	-0-	3835	2	43	9	N	39					57

ISAACS, JOHN C. WELL #: RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199

PLUGGED AND ABANDONED_____ 05/05/2017

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

11	2542	N	2542	-0-	-0-	-0-	2506	2	36	9	N	33	183	1			308
12	2421	N	2421	-0-	-0-	-0-	2406	2	15	9	N	14					322
01	2659	N	2659	-0-	-0-	-0-	2587	2	72	9	N	65					387
02	2473	N	2473	-0-	-0-	-0-	2426	2	47	9	N	43					430
*03	2352	N	2352	-0-	-0-	-0-	2335	2	17	9	N	15					445
*04	2756	N	2756	-0-	-0-	-0-	2599	2	157	9	N	143	131	1			457

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

11	2405	N	2405	-0-	-0-	-0-	2382	2	23	9	N	21					187
12	2530	N	2530	-0-	-0-	-0-	2504	2	26	9	N	24					211
01	2530	N	2530	-0-	-0-	-0-	2505	2	25	9	N	23					234
02	2382	N	2382	-0-	-0-	-0-	2360	2	22	9	N	20					254
03	2542	N	2340	-0-	-202	-0-	2314	2	26	9	N	24					278
04	2460	N	2150	-0-	-310	-0-	2129	2	21	9	N	19					297

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

11	1992	N	1992	-0-	-0-	-0-	1959	2	33	9	N	30					385
12	2034	N	2034	-0-	-0-	-0-	1992	2	42	9	N	38					423
01	2024	N	2024	-0-	-0-	-0-	1992	2	32	9	N	29					452
02	1867	N	1867	-0-	-0-	-0-	1859	2	8	9	N	7					459
*03	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					459
*04	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-	181	1			278

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

11	2617	N	2617	-0-	-0-	-0-	2586	2	31	9	N	28					601
12	1302	N	1284	-0-	-18	-0-	1261	2	23	9	N	21	192	1			430
01	1257	N	1257	-0-	-0-	-0-	1223	2	34	9	N	31					461
02	1769	N	1015	-0-	-754	-0-	996	2	19	9	N	17					478
03	1271	N	1045	-0-	-226	-0-	1019	2	26	9	N	24					502
*04	2593	N	2593	-0-	-0-	-0-	2576	2	17	9	N	15					517

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					56
12	723	N	723	-0-	-0-	-0-	723	2			N	-0-					56
01	596	N	596	-0-	-0-	-0-	596	2			N	-0-					56
02	754	N	521	-0-	-233	-0-	521	2			N	-0-					56
03	713	N	534	-0-	-179	-0-	534	2			N	-0-					56
04	570	N	547	-0-	-23	-0-	547	2			N	-0-					56

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

11	1050	N	775	-0-	-275	-0-	775	2			N	-0-					302
12	961	N	847	-0-	-114	-0-	847	2			N	-0-					302
01	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					302
02	895	N	895	-0-	-0-	-0-	895	2			N	-0-					302
*03	922	N	922	-0-	-0-	-0-	922	2			N	-0-					302
04	990	N	740	-0-	-250	-0-	740	2			N	-0-					302

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2207	N	2207	-0-	-0-	-0-	2151	2	56	9	N	51					344
12	2273	N	2273	-0-	-0-	-0-	2227	2	46	9	N	42					386
01	2256	N	2256	-0-	-0-	-0-	2193	2	63	9	N	57					443
02	2073	N	2073	-0-	-0-	-0-	2025	2	48	9	N	44					487
03	2139	N	2132	-0-	-7	-0-	2080	2	52	9	N	47	192	1			342
04	2070	N	1910	-0-	-160	-0-	1870	2	40	9	N	36					378

ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

11	1820	N	1820	-0-	-0-	-0-	1775	2	45	9	N	41					610
12	1888	N	1888	-0-	-0-	-0-	1858	2	30	9	N	27	185	1			452
01	1927	N	1927	-0-	-0-	-0-	1893	2	34	9	N	31					483
02	1698	N	1698	-0-	-0-	-0-	1669	2	29	9	N	26					509
*03	1736	N	1736	-0-	-0-	-0-	1680	2	56	9	N	51					560
*04	1734	N	1734	-0-	-0-	-0-	1717	2	17	9	N	15	93	1			482

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

11	360	N	343	-0-	-17	-0-	343	2			N	-0-					77
12	434	N	330	-0-	-104	-0-	330	2			N	-0-					77
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					77
02	319	N	301	-0-	-18	-0-	301	2			N	-0-					77
*03	347	N	347	-0-	-0-	-0-	347	2			N	-0-					77
*04	367	N	367	-0-	-0-	-0-	367	2			N	-0-					77

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

11	3580	X	3580	-0-	-0-	-0-	3543	2	37	9	N	34	193	1			88
12	3100	N	3140	-0-	40	40	3137	2	3	9	N	3					91
01	3100	N	3228	-0-	128	168	3163	2	65	9	N	59					150
02	3194	X	3026	-0-	-168	-0-	2994	2	32	9	N	29					179
*03	2857	X	2857	-0-	-0-	-0-	2812	2	45	9	N	41					220
*04	2347	X	2347	-0-	-0-	-0-	2332	2	15	9	N	14					234

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

11	1604	N	1604	-0-	-0-	-0-	1546	2	58	9	N	53					385
12	1631	N	1631	-0-	-0-	-0-	1567	2	64	9	N	58					443
01	1481	N	1481	-0-	-0-	-0-	1431	2	50	9	N	45	180	1			308
02	1537	N	1364	-0-	-173	-0-	1329	2	35	9	N	32					340
03	1643	N	1457	-0-	-186	-0-	1421	2	36	9	N	33					373
04	1440	N	1419	-0-	-21	-0-	1389	2	30	9	N	27					400

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

11	1290	N	1201	-0-	-89	-0-	1176	2	25	9	N	23					578
12	1240	N	1100	-0-	-140	-0-	1067	2	33	9	N	30	178	1			430
01	1042	N	1042	-0-	-0-	-0-	1010	2	32	9	N	29					459
02	1160	N	982	-0-	-178	-0-	950	2	32	9	N	29					488
03	1085	N	1062	-0-	-23	-0-	1025	2	37	9	N	34					522
*04	1047	N	1047	-0-	-0-	-0-	1014	2	33	9	N	30					552

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

11	1860	N	3	-0-	-1857	-0-	3	2			N	-0-					266
12	1767	N	-0-	-0-	-1767	-0-					N	-0-					266
01	0	N	-0-	-0-	-0-	-0-					N	-0-					266
02	3	N	-0-	-0-	-3	-0-					N	-0-					266
03	0	N	-0-	-0-	-0-	-0-					N	-0-					266
04	0	N	-0-	-0-	-0-	-0-					N	6	237	1			35

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

11	1326	N	1326	-0-	-0-	-0-	1260	2	66	9	N	60					165
12	1364	N	1311	-0-	-53	-0-	1244	2	67	9	N	61					226
01	1298	N	1298	-0-	-0-	-0-	1235	2	63	9	N	57					283
02	1276	N	1169	-0-	-107	-0-	1143	2	26	9	N	24					307
*03	1315	N	1315	-0-	-0-	-0-	1226	2	89	9	N	81					388
04	1260	N	1254	-0-	-6	-0-	1185	2	69	9	N	63					451

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

11	2625	N	2625	-0-	-0-	-0-	2586	2	39	9	N	35					205
12	2706	N	2706	-0-	-0-	-0-	2659	2	47	9	N	43					248
01	2672	N	2672	-0-	-0-	-0-	2643	2	29	9	N	26					274
02	2500	N	2500	-0-	-0-	-0-	2466	2	34	9	N	31					305
*03	2740	N	2740	-0-	-0-	-0-	2695	2	45	9	N	41	179	1			167
*04	2608	N	2608	-0-	-0-	-0-	2576	2	32	9	N	29					196

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

11	2940	X	2614	-0-	-326	-0-	2583	2	31	9	N	28					351
12	3038	X	2948	-0-	-90	-0-	2898	2	50	9	N	45	180	1			216
01	3038	X	3017	-0-	-21	-0-	2950	2	67	9	N	61					277
02	2813	X	2813	-0-	-0-	-0-	2746	2	67	9	N	61					338
03	2945	N	2878	-0-	-67	-0-	2815	2	63	9	N	57	186	1			209
04	2910	N	2672	-0-	-238	-0-	2613	2	59	9	N	54	99	1			164

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

11	1230	N	1222	-0-	-8	-0-	1216	2	6	9	N	5	194	1			440
12	1312	N	1312	-0-	-0-	-0-	1301	2	11	9	N	10					450
01	1290	N	1290	-0-	-0-	-0-	1287	2	3	9	N	3					453
02	1202	N	1202	-0-	-0-	-0-	1170	2	32	9	N	29					482
03	1302	N	1298	-0-	-4	-0-	1267	2	31	9	N	28					510
04	1260	N	1232	-0-	-28	-0-	1212	2	20	9	N	18					528

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	2097	-0-	-33	-0-	2097	2			N	-0-					247
12	2201	X	1979	-0-	-222	-0-	1979	2			N	-0-					247
01	2201	X	1994	-0-	-207	-0-	1994	2			N	-0-					247
02	2030	N	1920	-0-	-110	-0-	1920	2			N	-0-					247
*03	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					247
*04	2384	N	2384	-0-	-0-	-0-	2384	2			N	-0-					247

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	5784	-0-	-6	-0-	5635	2	149	9	N	135					438
12	6338	X	6338	-0-	-0-	-0-	6217	2	121	9	N	110	387	1			161
01	6107	X	6062	-0-	-45	-0-	5946	2	116	9	N	105					266
02	5829	X	5828	-0-	-1	-0-	5703	2	125	9	N	114	187	1			193
*03	6538	X	6538	-0-	-0-	-0-	6394	2	144	9	N	131	191	1			133
04	6120	X	6013	-0-	-107	-0-	5891	2	122	9	N	111	193	1			51

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	898	-0-	-122	-0-	856	2	42	9	N	38	175	1			227
12	930	N	836	-0-	-94	-0-	819	2	17	9	N	15					242
01	866	N	866	-0-	-0-	-0-	852	2	14	9	N	13					255
02	870	N	805	-0-	-65	-0-	802	2	3	9	N	3					258
*03	894	N	894	-0-	-0-	-0-	832	2	62	9	N	56					314
04	840	N	816	-0-	-24	-0-	777	2	39	9	N	35	178	1			171

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11400	X	10532	-0-	-868	-0-	10178	2	354	9	N	322	373	1			794
12	11780	X	10775	-0-	-1005	-0-	10401	2	374	9	N	340	373	1			761
01	11780	X	10335	-0-	-1445	-0-	10025	2	310	9	N	282	359	1			684
02	10817	X	8740	-0-	-2077	-0-	8579	2	161	9	N	146	180	1			650
03	11563	X	9481	-0-	-2082	-0-	9292	2	189	9	N	172	180	1			642
04	10530	X	9253	-0-	-1277	-0-	8989	2	264	9	N	240	180	1			702

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14670	X	13888	-0-	-782	-0-	13538	2	350	9	N	318	191	1			1001
12	15097	X	14165	-0-	-932	-0-	13784	2	381	9	N	346	361	1			986
01	15097	X	13981	-0-	-1116	-0-	13590	2	391	9	N	355	379	1			962
02	13920	X	12830	-0-	-1090	-0-	12464	2	366	9	N	333	365	1			930
03	14694	X	13716	-0-	-978	-0-	13347	2	369	9	N	335	374	1			891
04	13890	X	13206	-0-	-684	-0-	12861	2	345	9	N	314	189	1			1016

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 05/02/2019 TOTAL DEPTH 12340 PERF. 4510 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

11	1892	N	1892	-0-	-0-	B	-0-	1892	3			N	-0-					-0-
12	1922	N	1922	-0-	-0-	B	-0-	1922	3			N	-0-					-0-
01	1747	N	1747	-0-	-0-	B	-0-	1747	3			N	-0-					-0-
02	1760	N	1760	-0-	-0-	B	-0-	1760	3			N	-0-					-0-
03	1925	N	1925	-0-	-0-	B	-0-	1925	3			N	-0-					-0-
*04	1746	N	1746	-0-	-0-	B	-0-	1746	3			N	-0-					-0-

WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

11	600	N	591	-0-	-9	B	-0-	591	3			N	-0-					-0-
12	620	N	602	-0-	-18	B	-0-	602	3			N	-0-					-0-
01	620	N	550	-0-	-70	B	-0-	550	3			N	-0-					-0-
02	580	N	552	-0-	-28	B	-0-	552	3			N	-0-					-0-
03	589	N	587	-0-	-2	B	-0-	587	3			N	-0-					-0-
*04	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

11	5476	X	5476	-0-	-0-	B	-0-	5476	3			N	-0-					296
12	4991	X	2605	-0-	-2386	B	-0-	2605	3			N	-0-					296
01	4991	X	-0-	-0-	-4991	B	-0-					N	-0-	224	1			72
02	4669	X	-0-	-0-	-4669	B	-0-					N	-0-					72
03	4991	X	-0-	-0-	-4991	B	-0-					N	-0-					72
04	4830	X	-0-	-0-	-4830	B	-0-					N	-0-					72

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

11	300	N	284	-0-	-16		-0-	284	3			N	-0-					92
12	279	N	182	-0-	-97		-0-	182	3			N	-0-					92
01	291	N	291	-0-	-0-		-0-	291	3			N	-0-					92
02	282	N	282	-0-	-0-		-0-	282	3			N	-0-					92
03	269	N	269	-0-	-0-		-0-	261	2	8	9	N	7					99
*04	273	N	273	-0-	-0-		-0-	273	2			N	-0-					99

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

11	1878	X	1878	-0-	-0-		-0-	1878	2			N	-0-					165
12	1793	X	1793	-0-	-0-		-0-	1793	2			N	-0-					165
01	1950	X	1950	-0-	-0-		-0-	1950	2			N	-0-					165
02	1753	X	1753	-0-	-0-		-0-	1753	2			N	-0-					165
*03	1945	X	1945	-0-	-0-		-0-	1945	2			N	-0-	1	7			164
*04	1802	X	1802	-0-	-0-		-0-	1766	2	36	9	N	33					116

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	917	N	917	-0-	-0-	-0-	917	3			N	-0-					1
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					1
01	465	N	449	-0-	-16	-0-	449	3			N	-0-					1
02	614	N	614	-0-	-0-	-0-	614	3			N	-0-					1
*03	652	N	652	-0-	-0-	-0-	652	3			N	-0-					1
*04	420	N	167	-0-	-253	-0-	167	3			N	-0-					1

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	9	9	8			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3007	X	3007	-0-	-0-	-0-	3007	2			N	-0-					28
12	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					28
01	3128	X	3128	-0-	-0-	-0-	3128	2			N	-0-					28
02	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					28
03	3158	X	3158	-0-	-0-	-0-	3104	2	54	9	N	49	49	8			28
*04	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACKBEARD OPERATING, LLC 073056
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

11	PRTL PLG	NO RPT	-0-	-0-	64040				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	64040				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	64040				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	64040				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	64040				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	64040				N	NO RPT			-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1232	-0-	-208	-0-	1232	3			N	-0-					236
12	1550	N	1286	-0-	-264	-0-	11	1	1275	3	N	-0-					236
01	1334	N	1334	-0-	-0-	-0-	11	1	1248	3	N	68					304
							75	9									
02	1226	N	1226	-0-	-0-	-0-	10	1	1215	3	N	1	190	1			115
							1	9									
03	1536	N	1536	-0-	-0-	-0-	1469	2	67	9	N	61					176
*04	1528	N	1528	-0-	-0-	-0-	1500	2	28	9	N	25					201

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LONE TREE OIL & GAS LLC 507473
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0-	-0-	30	1	316	2	N	5					8
							6	9									
12	372	N	297	-0-	-75	-0-	31	1	266	2	N	-0-					8
01	341	N	333	-0-	-8	-0-	31	1	302	2	N	-0-					8
02	348	N	316	-0-	-32	-0-	29	1	263	2	N	22					30
							24	9									
03	310	N	257	-0-	-53	-0-	31	1	226	2	N	-0-					30
04	330	N	238	-0-	-92	-0-	30	1	208	2	N	-0-					30

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	181	186	1			179
12	14B DENY		-0-	-0-	-0-	-0-					N	187	189	1			177
01	14B DENY		-0-	-0-	-0-	-0-					N	158					335
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					335
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					335
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					335

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0-	-0-	495	3	46	9	N	42					104
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					104
01	495	N	495	-0-	-0-	-0-	467	3	28	9	N	25					129
02	541	N	541	-0-	-0-	-0-	524	3	17	9	N	15					144
03	339	N	339	-0-	-0-	-0-	325	2	14	9	N	13					157
*04	477	N	477	-0-	-0-	-0-	457	2	20	9	N	18					175

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	638	-0-	-22	-0-	632	2	6	9	N	5					100
12	651	N	635	-0-	-16	-0-	629	2	6	9	N	5					105
01	622	N	622	-0-	-0-	-0-	616	2	6	9	N	5					110
02	609	N	569	-0-	-40	-0-	569	2			N	-0-					110
03	620	N	603	-0-	-17	-0-	603	2			N	-0-					110
*04	616	N	616	-0-	-0-	-0-	616	2			N	-0-					110

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	870	-0-	-0-	-0-	870	3			N	-0-					41
12	926	N	926	-0-	-0-	-0-	904	3	22	9	N	20					61
01	899	N	896	-0-	-3	-0-	885	3	11	9	N	10					71
02	890	N	890	-0-	-0-	-0-	866	3	24	9	N	22					93
03	931	N	931	-0-	-0-	-0-	930	3	1	9	N	1	77	1			17
*04	957	N	957	-0-	-0-	-0-	937	3	20	9	N	18					35

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	754	N	754	-0-	-0-	-0-	740	3	14	9	N	13					163
12	811	N	811	-0-	-0-	-0-	809	3	2	9	N	2					165
01	801	N	801	-0-	-0-	-0-	790	3	11	9	N	10					175
02	609	N	564	-0-	-45	-0-	564	3			N	-0-					175
03	651	N	247	-0-	-404	-0-	247	3			N	-0-					175
04	630	N	-0-	-0-	-630	-0-					N	-0-					175

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					28
12	310	N	228	-0-	-82	-0-	228	3			N	-0-					28
01	331	N	331	-0-	-0-	-0-	318	3	13	9	N	12					40
02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					40
*03	728	N	728	-0-	-0-	-0-	678	2	50	9	N	45					85
*04	438	N	438	-0-	-0-	-0-	438	2			N	-0-					85

CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

11	5643	X	5643	-0-	-0-	-0-	5596	2	47	9	N	43					113
12	6761	X	6761	-0-	-0-	-0-	6628	2	133	9	N	121	190	1			44
01	6728	X	6728	-0-	-0-	-0-	6641	2	87	9	N	79					123
02	6000	X	6000	-0-	-0-	-0-	5901	2	99	9	N	90					213
*03	6660	X	6660	-0-	-0-	-0-	6561	2	99	9	N	90	191	1			112
04	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					112

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

TEMPLAR OPERATING LLC 841421
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

11	2340	X	1596	-0-	-744	-0-	1572	2	24	9	N	22					47
12	2418	X	2271	-0-	-147	-0-	2248	2	23	9	N	21					68
01	2418	X	1794	-0-	-624	-0-	1783	2	11	9	N	10					78
02	1867	X	1867	-0-	-0-	-0-	1857	2	10	9	N	9					87
03	2263	X	410	-0-	-1853	-0-	409	2	1	9	N	1					88
04	2190	X	1283	-0-	-907	-0-	1277	2	6	9	N	5					93

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

11	2640	X	2640	-0-	-0-	-0-	2640	2			N	-0-					182
12	2759	X	2759	-0-	-0-	-0-	2759	2			N	-0-					182
01	2345	X	2345	-0-	-0-	-0-	2345	2			N	-0-					182
02	2093	X	2093	-0-	-0-	-0-	2093	2			N	-0-					182
03	2035	X	2035	-0-	-0-	-0-	2035	2			N	-0-					182
*04	1437	X	1437	-0-	-0-	-0-	1437	2			N	-0-					182

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

11	5760	X	4213	-0-	-1547	-0-	4196	2	17	9	N	15					59
12	5642	X	4365	-0-	-1277	-0-	4351	2	14	9	N	13					72
01	5642	X	4227	-0-	-1415	-0-	4219	2	8	9	N	7					79
02	4814	X	3929	-0-	-885	-0-	3923	2	6	9	N	5					84
03	4712	X	4359	-0-	-353	-0-	4352	2	7	9	N	6					90
*04	4516	X	4516	-0-	-0-	-0-	4514	2	2	9	N	2					92

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					7
12	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					7
01	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					7
02	580	N	490	-0-	-90	-0-	490	2			Y	-0-					7
03	620	N	475	-0-	-145	-0-	475	2			Y	-0-					7
*04	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					7

JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

11	5040	X	4305	-0-	-735	-0-	4305	2			N	-0-					156
12	5208	X	4597	-0-	-611	-0-	12	1	4386	2	N	181	191	1			146
							199	9									
01	4774	X	4158	-0-	-616	-0-	12	1	4107	2	N	35					181
							39	9									
02	4466	X	4110	-0-	-356	-0-	11	1	4099	2	N	-0-					181
*03	4681	X	3470	-0-	-1211	-0-	3387	2	83	9	N	75	189	1			67
04	4440	X	3342	-0-	-1098	-0-	3248	2	94	9	N	85					152

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

11	5306	X	5306	-0-	-0-	-0-	5306	2			N	-0-					245
12	6276	X	6276	-0-	-0-	-0-	19	1	6162	2	N	86	202	1			129
							95	9									
01	6430	X	6430	-0-	-0-	-0-	19	1	6225	2	N	169	184	1			114
							186	9									
02	4974	X	4974	-0-	-0-	-0-	18	1	4956	2	N	-0-					114
*03	5027	X	5027	-0-	-0-	-0-	4941	2	86	9	N	78	169	1			23
*04	4910	X	4910	-0-	-0-	-0-	4734	2	176	9	N	160					183

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

11	390	N	385	-0-	-5	-0-	385	2			N	-0-					-0-
12	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
02	377	N	360	-0-	-17	-0-	360	2			N	-0-					-0-
*03	403	N	375	-0-	-28	-0-	375	2			N	-0-					-0-
04	360	N	356	-0-	-4	-0-	356	2			N	-0-					-0-

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

11	1020	X	520	-0-	-500	-0-	520	2			N	-0-					120
12	1054	X	627	-0-	-427	-0-	19	1	595	2	N	12					132
							13	9									
01	1054	X	712	-0-	-342	-0-	19	1	693	2	N	-0-					132
02	812	X	565	-0-	-247	-0-	18	1	547	2	N	-0-					132
*03	1347	X	1347	-0-	-0-	-0-	1301	2	46	9	N	42					174
*04	1143	X	1143	-0-	-0-	-0-	1143	2			N	-0-					174

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1125	-0-	-975	-0-	1125	2			N	-0-					109
12	2170	X	924	-0-	-1246	-0-	12	1	911	2	N	1					110
							1	9									
01	2170	X	1051	-0-	-1119	-0-	12	1	1039	2	N	-0-					110
02	1827	X	802	-0-	-1025	-0-	11	1	791	2	N	-0-					110
*03	1302	X	1150	-0-	-152	-0-	1150	2			N	-0-	110	7			-0-
*04	1265	X	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-

NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

11	3991	X	3991	-0-	-0-	-0-	3991	2			N	-0-					23
12	3755	X	3755	-0-	-0-	-0-	3696	2	59	9	N	54					77
01	3755	X	3755	-0-	-0-	-0-	3754	2	1	9	N	1					78
02	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					78
03	3317	X	3075	-0-	-242	-0-	3075	2			N	-0-					78
04	3210	X	3075	-0-	-135	-0-	3075	2			N	-0-					78

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

11	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					5
12	2232	N	2161	-0-	-71	-0-	2159	2	2	9	N	2					7
01	2139	N	1334	-0-	-805	-0-	1311	2	23	9	N	21					28
02	1884	N	1884	-0-	-0-	-0-	1882	2	2	9	N	2					30
*03	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					30
*04	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					30

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

11	2818	N	2784	-0-	-34	-0-	2777	3	7	9	N	6	82	1			17
12	3100	N	3301	-0-	201	201	3301	3			N	-0-					17
01	3270	X	3069	-0-	-201	-0-	3054	3	15	9	N	14					31
02	2911	X	2911	-0-	-0-	-0-	2911	3			N	-0-					31
*03	3208	X	3208	-0-	-0-	-0-	3204	3	4	9	N	4					35
*04	3263	X	3263	-0-	-0-	-0-	3204	3	59	9	N	54					89

SANGUINE GAS EXPLORATION, LLC 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	4939	-0-	-2711	-0-	673	1	4185	2	N	74	14	1			198
							81	9									
12	7781	X	6465	-0-	-1316	-0-	714	1	5683	2	N	62	197	1			63
							68	9									
01	7781	X	5768	-0-	-2013	-0-	793	1	4878	2	N	88	20	1			131
							97	9									
02	6467	X	5800	-0-	-667	-0-	619	1	5169	2	N	11	10	1			132
							12	9									
03	6479	X	5462	-0-	-1017	-0-	855	1	4581	2	N	24	20	1			136
							26	9									
*04	8782	X	8782	-0-	-0-	-0-	1132	1	7533	2	N	106	36	1			206
							117	9									

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

11	4650	X	2668	-0-	-1982	-0-	2506	2	162	9	Y	147	167	1			164
12	5334	X	5334	-0-	-0-	-0-	5115	2	219	9	Y	199	330	1			33
01	5796	X	5796	-0-	-0-	-0-	5550	2	246	9	Y	224	157	1			100
02	5187	X	5187	-0-	-0-	-0-	4968	2	219	9	Y	199	163	1			136
03	5332	X	4621	-0-	-711	-0-	4411	2	210	9	Y	191	188	1			139
*04	5610	X	4709	-0-	-901	-0-	4505	2	204	9	Y	185	169	1			155

CRI OPERATING LLC 120808
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					737
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					737
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					737
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					737
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					737
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					737

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

11	210	N	-0-	-0-	-210	-0-					N	-0-					969
12	0	N	-0-	-0-	-0-	-0-					N	-0-					969
01	0	N	-0-	-0-	-0-	-0-					N	-0-					969
02	0	N	-0-	-0-	-0-	-0-					N	-0-					969
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					969
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					969

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

11	2250	X	1908	-0-	-342	-0-	1897	2	11	9	N	10					1176
12	2201	X	-0-	-0-	-2201	-0-					N	-0-					1176
01	1668	N	1668	-0-	-0-	-0-	1666	2	2	9	N	2					1178
02	1856	N	1765	-0-	-91	-0-	1754	3	11	9	N	10					1188
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1188
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1188

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRI OPERATING LLC //CONT.// 120808

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1943	N	1943	-0-	-0-	-0-	1880	2	63	9	N	57					977
12	1858	N	1858	-0-	-0-	-0-	1810	2	48	9	N	44					1021
01	891	N	891	-0-	-0-	-0-	855	2	36	9	N	33					1054
02	1885	N	1667	-0-	-218	-0-	1652	3	15	9	N	14					1068
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1068
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1068

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					751
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	183	1			568
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					568
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					568
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					568
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					568

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

11	0	N	-0-	-0-	-0-	-0-					N	-0-					809
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					809
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					809
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					809
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					809
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					809

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					326
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					326

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

11	2006	N	2006	-0-	-0-	-0-	1918	2	88	9	N	80					1271
12	0	N	-0-	-0-	-0-	-0-					N	80					1351
01	2021	N	2021	-0-	-0-	-0-	1963	2	58	9	N	53					1404
*02	1829	N	1829	-0-	-0-	-0-	1804	3	25	9	N	23					1427
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1427
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1427

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

11	2702	N	2702	-0-	-0-	-0-	2625	2	77	9	N	70					1228
12	0	N	-0-	-0-	-0-	-0-					N	80					1308
01	2762	N	2762	-0-	-0-	-0-	2696	2	66	9	N	60					1368
02	2610	N	2557	-0-	-53	-0-	2500	3	57	9	N	52					1420
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1420
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1420

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

11	120	N	84	-0-	-36	-0-	82	2	2	9	N	2					1762
12	164	N	164	-0-	-0-	-0-	140	2	24	9	N	22	184	1			1600
01	138	N	138	-0-	-0-	-0-	130	2	8	9	N	7					1607
*02	124	N	124	-0-	-0-	-0-	66	3	58	9	N	53					1660
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1660
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1660

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRI OPERATING LLC //CONT.// 120808

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					414
12	0	N	-0-	-0-	-0-	-0-					N	-0-					414
01	0	N	-0-	-0-	-0-	-0-					N	-0-					414
02	0	N	-0-	-0-	-0-	-0-					N	-0-					414
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					414
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					414

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2399	N	2399	-0-	-0-	-0-	2310	2	89	9	N	81					2259
12	2464	N	2464	-0-	-0-	-0-	2370	2	94	9	N	85					2344
01	2265	N	2265	-0-	-0-	-0-	2215	2	50	9	N	45					2389
*02	2267	N	2267	-0-	-0-	-0-	2221	3	46	9	N	42					2431
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2431
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2431

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2249	N	2249	-0-	-0-	-0-	2201	2	48	9	N	44					1836
12	2101	N	2101	-0-	-0-	-0-	2071	2	30	9	N	27					1863
01	2488	N	2488	-0-	-0-	-0-	2468	2	20	9	N	18					1881
*02	2342	N	2342	-0-	-0-	-0-	2320	3	22	9	N	20					1901
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1901
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1901

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2771	N	2771	-0-	-0-	-0-	2676	2	95	9	N	86					1967
12	2851	N	2851	-0-	-0-	-0-	2722	2	129	9	N	117	193	1			1891
01	2457	N	2457	-0-	-0-	-0-	2391	2	66	9	N	60					1951
*02	2570	N	2570	-0-	-0-	-0-	2539	3	31	9	N	28	247	1			1732
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1732
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1732

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1597
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1597

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16648	X	16648	-0-	-0-	-0-	16224	2	424	9	N	385	382	1			7907
12	17133	X	17133	-0-	-0-	-0-	16726	2	407	9	N	370	197	1			8080
01	17032	X	17032	-0-	-0-	-0-	16599	2	433	9	N	394	392	1			8082
02	16269	X	15849	-0-	-420	-0-	15476	3	373	9	N	339	397	1			8024
03	17391	X	NO RPT	-0-	-17391	-0-					N	NO RPT					8024
04	16650	X	NO RPT	-0-	-16650	-0-					N	NO RPT					8024

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15018	X	15018	-0-	-0-	-0-	14912	2	106	9	N	96					3665
12	15066	X	14960	-0-	-106	-0-	14902	2	58	9	N	53	237	1			3481
01	14843	X	14843	-0-	-0-	-0-	14687	2	156	9	N	142					3623
*02	14736	X	14736	-0-	-0-	-0-	14508	3	228	9	N	207					3830
03	15066	X	NO RPT	-0-	-15066	-0-					N	NO RPT					3830
04	14580	X	NO RPT	-0-	-14580	-0-					N	NO RPT					3830

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRI OPERATING LLC //CONT.// 120808
BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	880	N	880	-0-	-0-	-0-	852	2	28	9	N	25					986
12	956	N	956	-0-	-0-	-0-	909	2	47	9	N	43					1029
01	874	N	874	-0-	-0-	-0-	855	2	19	9	N	17					1046
*02	795	N	795	-0-	-0-	-0-	787	3	8	9	N	7					1053
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1053
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1053

BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

11	10450	X	10450	-0-	-0-	-0-	10172	2	278	9	N	253					10651
12	10328	X	10328	-0-	-0-	-0-	9924	2	404	9	N	367	600	1			10418
01	10028	X	10028	-0-	-0-	-0-	9745	2	283	9	N	257					10675
*02	8805	X	8805	-0-	-0-	-0-	8583	3	222	9	N	202	195	1			10682
03	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					10682
04	9000	X	NO RPT	-0-	-9000	-0-					N	NO RPT					10682

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

11	630	N	625	-0-	-5	-0-	625	2			N	-0-					47
12	806	N	381	-0-	-425	-0-	381	2			N	-0-					47
01	1152	N	1152	-0-	-0-	-0-	1135	2	17	9	N	15					62
02	697	N	697	-0-	-0-	-0-	691	2	6	9	N	5					67
03	372	N	6	-0-	-366	-0-	6	2			N	-0-					67
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					67

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

11	8970	X	6234	-0-	-2736	-0-	6044	2	190	9	N	173	162	1			269
12	13197	X	13197	-0-	-0-	-0-	12876	2	321	9	N	292	305	1			256
01	11674	X	11674	-0-	-0-	-0-	11403	2	271	9	N	246	188	1			314
02	10271	X	10271	-0-	-0-	-0-	10109	2	162	9	N	147	194	1			267
*03	12089	X	12089	-0-	-0-	-0-	11850	2	239	9	N	217	194	1			290
04	9870	X	NO RPT	-0-	-9870	-0-					N	NO RPT					290

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

11	19886	X	19886	-0-	-0-	-0-	18973	2	913	9	N	830	772	1			384
12	20299	X	20299	-0-	-0-	-0-	19427	2	872	9	N	793	769	1			408
01	20289	X	20289	-0-	-0-	-0-	19388	2	901	9	N	819	916	1			311
02	18940	X	18940	-0-	-0-	-0-	18134	2	806	9	N	733	739	1			305
*03	20287	X	20287	-0-	-0-	-0-	19439	2	848	9	N	771	764	1			312
04	17940	X	NO RPT	-0-	-17940	-0-					N	NO RPT					312

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3648	-0-	-642	-0-	268 199	1 9	3181	2	Y	181	340	1			86
12	4371	X	4017	-0-	-354	-0-	274 210	1 9	3533	2	Y	191	176	1			101
01	4371	X	3769	-0-	-602	-0-	349 195	1 9	3225	2	Y	177	172	1			106
02	4089	X	3574	-0-	-515	-0-	243 162	1 9	3169	2	Y	147	169	1			84
03	4061	X	3788	-0-	-273	-0-	253 207	1 9	3328	2	Y	188	171	1			101
04	3900	X	3378	-0-	-522	-0-	224 195	1 9	2959	2	Y	177	177	1			101

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5887	X	5887	-0-	-0-	-0-	1094 316	1 9	4477	2	Y	287	176	1			185
12	5816	X	5816	-0-	-0-	-0-	1229 227	1 9	4360	2	Y	206	177	1			214
01	6126	X	6126	-0-	-0-	-0-	1507 198	1 9	4421	2	Y	180	178	1			216
02	6296	X	6296	-0-	-0-	-0-	1947 235	1 9	4114	2	Y	214	363	1			67
03	6156	X	6156	-0-	-0-	-0-	2044 150	1 9	3962	2	Y	136					203
04	5940	X	5068	-0-	-872	-0-	1007 169	1 9	3892	2	Y	154	160	1			197

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3142	-0-	-278	-0-	1025	1	1995	2	Y	111					225
							122	9									
12	3534	X	3440	-0-	-94	-0-	1106	1	2218	2	Y	105	172	1			158
							116	9									
01	3534	X	3289	-0-	-245	-0-	968	1	2159	2	Y	147	176	1			129
							162	9									
02	3306	X	2229	-0-	-1077	-0-	1020	1	1073	2	Y	124	162	1			91
							136	9									
03	3441	X	3421	-0-	-20	-0-	971	1	2298	2	Y	138	173	1			56
							152	9									
04	3330	X	3308	-0-	-22	-0-	877	1	2266	2	Y	150	179	1			27
							165	9									

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

11	4232	X	4232	-0-	-0-	-0-	4120	2	112	9	Y	102	182	1			91
12	4975	X	4975	-0-	-0-	-0-	4832	2	143	9	Y	130					221
01	5029	X	5029	-0-	-0-	-0-	4847	2	182	9	Y	165	327	1			59
02	4584	X	4584	-0-	-0-	-0-	4432	2	152	9	Y	138	155	1			42
03	4960	X	4877	-0-	-83	-0-	4737	2	140	9	Y	127					169
04	4860	X	4702	-0-	-158	-0-	4578	2	124	9	Y	113	161	1			121

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

11	2422	X	2422	-0-	-0-	-0-	2380	2	42	9	Y	38					120
12	2604	X	2535	-0-	-69	-0-	2493	2	42	9	Y	38					158
01	2604	X	2519	-0-	-85	-0-	2468	2	51	9	Y	46					204
02	2436	X	2283	-0-	-153	-0-	2273	2	10	9	Y	9	177	1			36
03	2573	X	2381	-0-	-192	-0-	2329	2	52	9	Y	47					83
04	2460	X	2123	-0-	-337	-0-	2120	2	3	9	Y	3					86

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

11	5360	X	5360	-0-	-0-	-0-	5054	2	306	9	N	278	339	1			106
12	5301	X	5241	-0-	-60	-0-	4978	2	263	9	N	239	175	1			170
01	5364	X	5364	-0-	-0-	-0-	5050	2	314	9	N	285	343	1			112
02	5191	X	4307	-0-	-884	-0-	4072	2	235	9	N	214	199	1			127
03	5549	X	5025	-0-	-524	-0-	4746	2	279	9	N	254	179	1			202
04	5370	X	5127	-0-	-243	-0-	4820	2	307	9	N	279	344	1			137

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

11	3263	X	3263	-0-	-0-	-0-	2390	1	524	2	Y	317	520	1			200
							349	9									
12	3410	X	3263	-0-	-147	-0-	2329	1	438	2	Y	451	342	1	31	8	278
							496	9									
01	3627	X	3285	-0-	-342	-0-	2380	1	418	2	Y	443	346	1			375
							487	9									
02	3393	X	3277	-0-	-116	-0-	2208	1	620	2	Y	408	340	1			443
							449	9									
03	3701	X	3701	-0-	-0-	-0-	2284	1	831	2	Y	533	481	1	31	8	464
							586	9									
*04	3457	X	3457	-0-	-0-	-0-	2236	1	767	2	Y	413	508	1			369
							454	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5459	X	5459	-0-	-0-	-0-	480	1	4606	2	Y	339	352	1	1	8	159
							373	9									
12	4913	X	4913	-0-	-0-	-0-	496	1	4103	2	Y	285	213	1	1	8	230
							314	9									
01	4875	X	4875	-0-	-0-	-0-	496	1	4040	2	Y	308	361	1	2	8	175
							339	9									
02	4823	X	4823	-0-	-0-	-0-	464	1	4006	2	Y	321	362	1	1	8	133
							353	9									
03	5198	X	5198	-0-	-0-	-0-	496	1	4336	2	Y	333	346	1	1	8	119
							366	9									
04	4650	X	4137	-0-	-513	-0-	480	1	3390	2	Y	243	175	1	1	8	186
							267	9									

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

11	5100	X	4349	-0-	-751	-0-	4015	2	334	9	N	304	353	1	1	8	109
12	5270	X	4515	-0-	-755	-0-	4167	2	348	9	N	316	357	1	1	8	67
01	5270	X	4422	-0-	-848	-0-	4114	2	308	9	N	280	172	1	2	8	173
02	4698	X	4304	-0-	-394	-0-	3957	2	347	9	N	315	372	1	1	8	115
03	5022	X	3853	-0-	-1169	-0-	3615	2	238	9	N	216	182	1	1	8	148
04	4380	X	3608	-0-	-772	-0-	3391	2	217	9	N	197	172	1			173

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

11	6030	X	5845	-0-	-185	-0-	464	1	4992	2	Y	354	174	1	1	8	233
							389	9									
12	6231	X	5865	-0-	-366	-0-	471	1	5055	2	Y	308	352	1	1	8	188
							339	9									
01	5983	X	5130	-0-	-853	-0-	447	1	4366	2	Y	288	348	1	1	8	127
							317	9									
02	5655	X	4485	-0-	-1170	-0-	377	1	3786	2	Y	293	197	1			223
							322	9									
03	6045	X	5807	-0-	-238	-0-	496	1	4984	2	Y	297	356	1			164
							327	9									
04	5850	X	4902	-0-	-948	-0-	421	1	4164	2	Y	288	347	1			105
							317	9									

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

11	9510	X	2796	-0-	-6714	-0-	588	1	1714	2	N	449	526	1	4	8	137
							494	9									
12	8835	X	1305	-0-	-7530	-0-	731	1	574	9	N	522	528	1	3	8	128
01	8990	X	8837	-0-	-153	-0-	695	1	7448	2	N	631	514	1	8	8	237
							694	9									
02	9626	X	9626	-0-	-0-	-0-	655	1	8292	2	N	617	710	1	4	8	140
							679	9									
03	8990	X	7936	-0-	-1054	-0-	652	1	6738	2	N	496	527	1	3	8	106
							546	9									
04	8550	X	6192	-0-	-2358	-0-	686	1	4944	2	N	511	357	1	3	8	257
							562	9									

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

11	6780	X	3901	-0-	-2879	-0-	3561	2	340	9	N	309	174	1	1	8	199
12	7006	X	6718	-0-	-288	-0-	6025	2	693	9	N	630	720	1	1	8	108
01	7006	X	5162	-0-	-1844	-0-	4733	2	429	9	N	390	354	1	1	8	143
02	6554	X	4815	-0-	-1739	-0-	4352	2	463	9	N	421	345	1	1	8	218
03	7006	X	5205	-0-	-1801	-0-	4720	2	485	9	N	441	535	1	1	8	123
04	6510	X	6443	-0-	-67	-0-	5837	2	606	9	N	551	514	1	1	8	159

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5836	X	5836	-0-	-0-	-0-	300 371	1 9	5165	2	N	337	347	1	1	8	148
12	6630	X	6630	-0-	-0-	-0-	310 399	1 9	5921	2	N	363	365	1	1	8	145
01	7936	X	6597	-0-	-1339	-0-	310 364	1 9	5923	2	N	331	363	1	1	8	112
02	7424	X	4863	-0-	-2561	-0-	290 307	1 9	4266	2	N	279	172	1	1	8	218
03	7936	X	4580	-0-	-3356	-0-	310 282	1 9	3988	2	N	256	347	1	1	8	126
04	6420	X	2823	-0-	-3597	-0-	300 259	1 9	2264	2	N	235	185	1			176

HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	7170	-0-	-0-	-0-	150 283	1 9	6737	2	N	257	175	1	1	8	170
12	6716	X	6716	-0-	-0-	-0-	155 325	1 9	6236	2	N	295	364	1	1	8	100
01	6231	X	2573	-0-	-3658	-0-	155 99	1 9	2319	2	N	90					190
02	6757	X	5897	-0-	-860	-0-	145 340	1 9	5412	2	N	309	367	1	1	8	131
03	7223	X	6325	-0-	-898	-0-	155 285	1 9	5885	2	N	259	177	1	1	8	212
04	6990	X	4275	-0-	-2715	-0-	150 264	1 9	3861	2	N	240	359	1	1	8	92

CRI OPERATING LLC 120808
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					447
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					447

CREST RESOURCES, INC. 189901
G.C. DAVIS WELL #: 3061 RRCID -> 282627 COMPL. DATE 06/20/2017 TOTAL DEPTH 18273 PERF.13208 - 14546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1157	-0-	-343	-0-	1072	2	85	9	N	77					2802
12	1164	N	1164	-0-	-0-	-0-	1086	2	78	9	N	71					2873
01	1176	N	1176	-0-	-0-	-0-	1065	2	111	9	N	101	188	1			2786
02	1016	N	1016	-0-	-0-	-0-	950	2	66	9	N	60					2846
*03	893	N	893	-0-	-0-	-0-	842	2	51	9	N	46					2892
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					2892

RICHLAND RESOURCES CORPORATION 709719
TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
RICHLAND RESOURCES CORPORATION //CONT.// 709719
RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

PLUGGED AND ABANDONED_____ 06/13/2016

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5807	X	5807	-0-	-0-	-0-	5737	2	70	9	N	64	188	1			78
12	6076	X	5952	-0-	-124	-0-	5869	2	83	9	N	75					153
01	6076	X	4916	-0-	-1160	-0-	4843	2	73	9	N	66					219
02	5713	X	4119	-0-	-1594	-0-	4082	2	37	9	N	34	181	1			72
03	6107	X	1216	-0-	-4891	-0-	1207	2	9	9	N	8					80
04	5820	X	NO RPT	-0-	-5820	-0-					N	NO RPT					80

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	590	-0-	-10	-0-	567	2	23	9	N	21					31
12	682	N	573	-0-	-109	-0-	562	2	11	9	N	10					41
01	562	N	562	-0-	-0-	-0-	562	2			N	-0-					41
02	580	N	562	-0-	-18	-0-	561	2	1	9	N	1					42
03	558	N	549	-0-	-9	-0-	549	2			N	-0-					42
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					42

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					166

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1076	N	1076	-0-	-0-	-0-	1044	2	32	9	N	29					92
12	1075	N	1075	-0-	-0-	-0-	1071	2	4	9	N	4					96
01	1133	N	1133	-0-	-0-	-0-	1119	2	14	9	N	13					109
02	1125	N	1125	-0-	-0-	-0-	1110	2	15	9	N	14					123
*03	1267	N	1267	-0-	-0-	-0-	1256	2	11	9	N	10					133
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					133

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	6668	-0-	-292	-0-	5780	2	888	9	N	807	759	1			359
12	7192	X	6920	-0-	-272	-0-	5985	2	935	9	N	850	761	1			448
01	7006	X	6841	-0-	-165	-0-	5946	2	895	9	N	814	754	1			508
02	6554	X	6318	-0-	-236	-0-	5503	2	815	9	N	741	744	1			505
03	6913	X	6731	-0-	-182	-0-	5937	2	794	9	N	722	907	1			320
04	6690	X	NO RPT	-0-	-6690	-0-					N	NO RPT					320

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7473	X	7473	-0-	-0-	-0-	7373	2	100	9	N	91	183	1			152
12	7627	X	7627	-0-	-0-	-0-	7502	2	125	9	N	114					266
01	6269	X	6269	-0-	-0-	-0-	6179	2	90	9	N	82	193	1			155
02	6418	X	6418	-0-	-0-	-0-	6339	2	79	9	N	72					227
*03	7771	X	7771	-0-	-0-	-0-	7675	2	96	9	N	87	172	1			142
04	5400	X	NO RPT	-0-	-5400	-0-					N	NO RPT					142

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19729	X	19729	-0-	-0-	-0-	18826	2	903	9	N	821	733	1			455
12	20286	X	20286	-0-	-0-	-0-	19398	2	888	9	N	807	754	1			508
01	19856	X	19856	-0-	-0-	-0-	19011	2	845	9	N	768	768	1			508
02	15106	X	15106	-0-	-0-	-0-	14468	2	638	9	N	580	948	1			140
03	16089	X	86	-0-	-16003	-0-	25	2	61	9	N	55					195
04	15570	X	NO RPT	-0-	-15570	-0-					N	NO RPT					195

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		5043	-0-	5043	6717	4252	2	791	9	N	719	761	1			63
12	14B2 EXT		4980	-0-	4980	11697	4258	2	722	9	N	656	552	1			167
01	14B2 EXT		4611	-0-	4611	16308	3894	2	717	9	N	652	562	1			257
02	14B2 EXT		955	-0-	955	17263	431	2	524	9	N	476	560	1			173
*03	20906	X	3643	-0-	-17263	-0-	3014	2	629	9	N	572	555	1			190
04	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					190

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12108	X	12108	-0-	-0-	-0-	11513	2	595	9	N	541	576	1			271
12	11594	X	11594	-0-	-0-	-0-	10990	2	604	9	N	549	377	1			443
01	11235	X	11235	-0-	-0-	-0-	10627	2	608	9	N	553	745	1			251
02	8388	X	8388	-0-	-0-	-0-	7942	2	446	9	N	405	546	1			110
*03	10422	X	10422	-0-	-0-	-0-	9854	2	568	9	N	516	373	1			253
04	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					253

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5288	X	5288	-0-	-0-	-0-	5117	2	171	9	N	155	193	1			140
12	6799	X	6799	-0-	-0-	-0-	6617	2	182	9	N	165	192	1			113
01	6619	X	6619	-0-	-0-	-0-	6451	2	168	9	N	153					266
02	6685	X	6685	-0-	-0-	-0-	6497	2	188	9	N	171	192	1			245
*03	5135	X	5135	-0-	-0-	-0-	4982	2	153	9	N	139	192	1			192
04	1140	X	NO RPT	-0-	-1140	-0-					N	NO RPT					192

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
03	14B2	EXT	1387	-0-	1387	1387	1387	2			N	-0-					95
04	14B2	EXT	NO RPT	-0-	-0-	1387					N	NO RPT					95

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

11	18600	X	17709	-0-	-891	-0-	16910	2	799	9	N	726	763	1			217
12	19220	X	18068	-0-	-1152	-0-	17244	2	824	9	N	749	751	1			215
01	19220	X	17534	-0-	-1686	-0-	16731	2	803	9	N	730	768	1			177
02	17777	X	15766	-0-	-2011	-0-	15084	2	682	9	N	620	575	1			222
03	19003	X	17503	-0-	-1500	-0-	16652	2	851	9	N	774	759	1			237
04	17700	X	NO RPT	-0-	-17700	-0-					N	NO RPT					237

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

11	5040	X	4700	-0-	-340	-0-	724	1	3742	2	Y	213	189	1			87
							234	9									
12	5208	X	4791	-0-	-417	-0-	763	1	3745	2	Y	257	288	1	4	8	52
							283	9									
01	5208	X	4502	-0-	-706	-0-	689	1	3639	2	Y	158	143	1			67
							174	9									
02	4669	X	4350	-0-	-319	-0-	716	1	3481	2	Y	139	141	1			65
							153	9									
03	4867	X	4633	-0-	-234	-0-	709	1	3799	2	Y	114	118	1			61
							125	9									
04	4710	X	4476	-0-	-234	-0-	689	1	3635	2	Y	138	143	1			56
							152	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3421	X	3421	-0-	-0-	-0-	270 305	1 9	2846	2	Y	277	219	1			133
12	3530	X	3530	-0-	-0-	-0-	253 329	1 9	2948	2	Y	299	221	1			211
01	3501	X	3501	-0-	-0-	-0-	243 312	1 9	2946	2	Y	284	389	1			106
02	3509	X	3288	-0-	-221	-0-	220 278	1 9	2790	2	Y	253	220	1			139
03	3534	X	3239	-0-	-295	-0-	250 272	1 9	2717	2	Y	247	206	1			180
04	3420	X	2430	-0-	-990	-0-	170 200	1 9	2060	2	Y	182	201	1			161

STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2781	-0-	-189	-0-	231 110	1 9	2440	2	Y	100	215	1			107
12	3007	X	2815	-0-	-192	-0-	216 79	1 9	2520	2	Y	72	31	1			148
01	3007	X	2925	-0-	-82	-0-	213 130	1 9	2582	2	Y	118	213	1			53
02	3277	X	2631	-0-	-646	-0-	185 95	1 9	2351	2	Y	86	20	1			119
03	2883	X	2574	-0-	-309	-0-	208 108	1 9	2258	2	Y	98	23	1			194
04	2820	X	2446	-0-	-374	-0-	181 69	1 9	2196	2	Y	63	26	1			231

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2652	-0-	-408	-0-	372 358	1 9	1922	2	Y	325	289	1			127
12	3162	X	2541	-0-	-621	-0-	368 364	1 9	1809	2	Y	331	385	1	2	8	71
01	3162	X	2670	-0-	-492	-0-	359 413	1 9	1898	2	Y	375	324	1			122
02	2871	X	2337	-0-	-534	-0-	346 309	1 9	1682	2	Y	281	302	1			101
03	2862	X	2862	-0-	-0-	-0-	400 317	1 9	2145	2	Y	288	290	1			99
*04	2912	X	2912	-0-	-0-	-0-	405 367	1 9	2140	2	Y	334	318	1			115

STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3001	-0-	-419	-0-	231 330	1 9	2440	2	Y	300	302	1			201
12	3658	X	2933	-0-	-725	-0-	204 348	1 9	2381	2	Y	316	329	1			188
01	3658	X	2728	-0-	-930	-0-	177 405	1 9	2146	2	Y	368	350	1			206
02	3625	X	2709	-0-	-916	-0-	171 373	1 9	2165	2	Y	339	328	1			217
03	3100	X	2711	-0-	-389	-0-	191 438	1 9	2082	2	Y	398	376	1			239
*04	3440	X	3440	-0-	-0-	-0-	228 452	1 9	2760	2	Y	411	439	1			211

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	6916	-0-	-374	-0-	590	1	6228	2	Y	89	207	1			136
							98	9									
12	6851	X	6244	-0-	-607	-0-	486	1	5674	2	Y	76	35	1			177
							84	9									
01	6851	X	5133	-0-	-1718	-0-	387	1	4682	2	Y	58	26	1			209
							64	9									
02	8497	X	5740	-0-	-2757	-0-	413	1	5237	2	Y	82	17	1			274
							90	9									
03	7161	X	5628	-0-	-1533	-0-	468	1	5083	2	Y	70	16	1			328
							77	9									
04	6930	X	5759	-0-	-1171	-0-	430	1	5206	2	Y	112	207	1			233
							123	9									

CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5346	X	5346	-0-	-0-	-0-	786	1	4063	2	Y	452	410	1			139
							497	9									
12	5211	X	5211	-0-	-0-	-0-	786	1	3861	2	Y	513	588	1			64
							564	9									
01	5486	X	5486	-0-	-0-	-0-	777	1	4107	2	Y	547	475	1			136
							602	9									
02	5162	X	4413	-0-	-749	-0-	644	1	3129	2	Y	582	587	1			131
							640	9									
03	5518	X	4522	-0-	-996	-0-	608	1	3259	2	Y	595	600	1			126
							655	9									
04	5340	X	4323	-0-	-1017	-0-	577	1	3049	2	Y	634	603	1			157
							697	9									

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	6473	-0-	-427	-0-	531	1	5609	2	Y	303	264	1			136
							333	9									
12	7130	X	6404	-0-	-726	-0-	483	1	5631	2	Y	264	248	1			152
							290	9									
01	6603	X	5822	-0-	-781	-0-	427	1	5165	2	Y	209	263	1			98
							230	9									
02	6235	X	5739	-0-	-496	-0-	404	1	5124	2	Y	192	188	1			102
							211	9									
03	6696	X	6031	-0-	-665	-0-	480	1	5221	2	Y	300	267	1			135
							330	9									
04	6480	X	6087	-0-	-393	-0-	435	1	5266	2	Y	351	368	1			118
							386	9									

TEMPLAR OPERATING LLC 841421
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9519	X	9519	-0-	-0-	-0-	9205	2	314	9	N	285	588	1			263
12	9494	X	9494	-0-	-0-	-0-	9196	2	298	9	N	271					534
01	8883	X	8883	-0-	-0-	-0-	8593	2	290	9	N	264	374	1			424
02	8220	X	8220	-0-	-0-	-0-	7930	2	290	9	N	264	373	1			315
03	8742	X	8742	-0-	-0-	-0-	8497	2	245	9	N	223					538
*04	8145	X	8145	-0-	-0-	-0-	7933	2	212	9	N	193	363	1			368

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5927	X	5927	-0-	-0-	-0-	5649	2	278	9	N	253	189	1			390
12	5850	X	5850	-0-	-0-	-0-	5596	2	254	9	N	231	195	1			426
01	4412	X	4412	-0-	-0-	-0-	4299	2	113	9	N	103	189	1			340
02	4723	X	4723	-0-	-0-	-0-	4543	2	180	9	N	164	186	1			318
03	3342	X	3342	-0-	-0-	-0-	3124	2	218	9	N	198	187	1			329
*04	4448	X	4448	-0-	-0-	-0-	4246	2	202	9	N	184	187	1			326

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9510	X	7770	-0-	-1740	-0-	7170	2	600	9	N	545	777	1			195
12	9517	X	8602	-0-	-915	-0-	7976	2	626	9	N	569	393	1			371
01	8928	X	7684	-0-	-1244	-0-	7111	2	573	9	N	521	554	1			338
02	8584	X	6800	-0-	-1784	-0-	6280	2	520	9	N	473	362	1			449
03	9176	X	7660	-0-	-1516	-0-	7001	2	659	9	N	599	532	1			516
04	8310	X	6510	-0-	-1800	-0-	5978	2	532	9	N	484	546	1			454

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

11	7800	X	7221	-0-	-579	-0-	6816	2	405	9	N	368	372	1			173
12	8060	X	8047	-0-	-13	-0-	7636	2	411	9	N	374	374	1			173
01	8060	X	8000	-0-	-60	-0-	7396	2	604	9	N	549	569	1			153
02	8031	X	8031	-0-	-0-	-0-	7658	2	373	9	N	339	380	1			112
03	8060	X	7320	-0-	-740	-0-	6928	2	392	9	N	356	191	1			277
04	7800	X	6185	-0-	-1615	-0-	5841	2	344	9	N	313	183	1			407

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

11	1410	N	1320	-0-	-90	-0-	1036	2	284	9	N	258	199	1			236
12	1435	N	1435	-0-	-0-	-0-	1140	2	295	9	N	268	368	1			136
01	1428	N	1428	-0-	-0-	-0-	1095	2	333	9	N	303	184	1			255
02	1406	N	1406	-0-	-0-	-0-	1134	2	272	9	N	247	188	1			314
03	1435	N	1435	-0-	-0-	-0-	1179	2	256	9	N	233	367	1			180
04	1380	N	1345	-0-	-35	-0-	1084	2	261	9	N	237	180	1			237

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

11	10832	X	10832	-0-	-0-	-0-	10476	2	356	9	N	324	390	1			178
12	11251	X	11251	-0-	-0-	-0-	10885	2	366	9	N	333	192	1			319
01	10436	X	10436	-0-	-0-	-0-	10030	2	406	9	N	369	574	1			114
02	9988	X	9988	-0-	-0-	-0-	9583	2	405	9	N	368	188	1			294
03	10019	X	10019	-0-	-0-	-0-	9650	2	369	9	N	335	376	1			253
*04	9893	X	9893	-0-	-0-	-0-	9528	2	365	9	N	332	186	1			399

DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

11	3930	X	3754	-0-	-176	-0-	3415	2	339	9	N	308	402	1			126
12	3999	X	3674	-0-	-325	-0-	3384	2	290	9	N	264	202	1			188
01	3937	X	3428	-0-	-509	-0-	3138	2	290	9	N	264	191	1			261
02	3712	X	3316	-0-	-396	-0-	3067	2	249	9	N	226	191	1			296
03	3968	X	3666	-0-	-302	-0-	3371	2	295	9	N	268	374	1			190
*04	4210	X	4210	-0-	-0-	-0-	3889	2	321	9	N	292	185	1			297

DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

11	7560	X	6762	-0-	-798	-0-	6023	2	739	9	N	672	591	1			567
12	7471	X	6395	-0-	-1076	-0-	5753	2	642	9	N	584	755	1			396
01	7409	X	6411	-0-	-998	-0-	5803	2	608	9	N	553	354	1			595
02	6641	X	6142	-0-	-499	-0-	5498	2	644	9	N	585	543	1			637
03	7099	X	6443	-0-	-656	-0-	5824	2	619	9	N	563	711	1			489
04	6750	X	6325	-0-	-425	-0-	5749	2	576	9	N	524	351	1			662

FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

11	3938	X	3938	-0-	-0-	-0-	3487	2	451	9	Y	410	423	1			94
12	4037	X	4037	-0-	-0-	-0-	3522	2	515	9	Y	468	324	1			238
01	3882	X	3882	-0-	-0-	-0-	3403	2	479	9	Y	435	593	1			80
02	3963	X	3963	-0-	-0-	-0-	3523	2	440	9	Y	400	307	1			173
03	4080	X	4080	-0-	-0-	-0-	3560	2	520	9	Y	473	396	1			250
*04	3663	X	3663	-0-	-0-	-0-	3362	2	301	9	Y	274	196	1			328

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3902	-0-	-238	-0-	3673	2	229	9	N	208	244	1			107
12	4278	X	4115	-0-	-163	-0-	3842	2	273	9	N	248	112	1			243
01	4774	X	2828	-0-	-1946	-0-	2828	2			N	-0-	243	1			-0-
02	4466	X	4069	-0-	-397	-0-	3869	2	200	9	N	182	62	1			120
03	4123	X	4098	-0-	-25	-0-	3821	2	277	9	N	252	214	1			158
04	3990	X	3716	-0-	-274	-0-	3437	2	279	9	N	254	219	1			193

FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4320	-0-	-210	-0-	3990	2	330	9	N	300	193	1			289
12	4340	X	4206	-0-	-134	-0-	3913	2	293	9	N	266	393	1			162
01	4787	X	4787	-0-	-0-	-0-	4464	2	323	9	N	294	187	1			269
02	4545	X	4545	-0-	-0-	-0-	4152	2	393	9	N	357	376	1			250
03	4464	X	4165	-0-	-299	-0-	3867	2	298	9	N	271	361	1			160
04	4620	X	3715	-0-	-905	-0-	3531	2	184	9	N	167					327

FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1342	N	1342	-0-	-0-	-0-	964	2	378	9	N	344	361	1			79
12	1264	N	1264	-0-	-0-	-0-	842	2	422	9	N	384	268	1			195
01	1326	N	1326	-0-	-0-	-0-	896	2	430	9	N	391	514	1			72
02	1010	N	1010	-0-	-0-	-0-	661	2	349	9	N	317	252	1			137
03	998	N	998	-0-	-0-	-0-	569	2	429	9	N	390	321	1			206
*04	1139	N	1139	-0-	-0-	-0-	895	2	244	9	N	222	161	1			267

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1456	N	1456	-0-	-0-	-0-	1348	2	108	9	N	98	196	1			97
12	1869	N	1869	-0-	-0-	-0-	1735	2	134	9	N	122					219
01	1420	N	1420	-0-	-0-	-0-	1314	2	106	9	N	96	181	1			134
02	2891	N	2891	-0-	-0-	-0-	2725	2	166	9	N	151	186	1			99
03	2358	N	2358	-0-	-0-	-0-	2240	2	118	9	N	107					206
*04	1480	N	1480	-0-	-0-	-0-	1380	2	100	9	N	91					297

MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1484	-0-	-106	-0-	1286	2	198	9	N	180	190	1			90
12	1557	N	1557	-0-	-0-	-0-	1358	2	199	9	N	181					271
01	1514	N	1514	-0-	-0-	-0-	1324	2	190	9	N	173	183	1			261
02	1421	N	1317	-0-	-104	-0-	1148	2	169	9	N	154	187	1			228
03	1550	N	1313	-0-	-237	-0-	1129	2	184	9	N	167	196	1			199
04	1470	N	1396	-0-	-74	-0-	1213	2	183	9	N	166	181	1			184

MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9600	X	8960	-0-	-640	-0-	8599	2	361	9	N	328	165	1			299
12	9858	X	9141	-0-	-717	-0-	8777	2	364	9	N	331	391	1			239
01	9579	X	9015	-0-	-564	-0-	8638	2	377	9	N	343	376	1			206
02	8845	X	8272	-0-	-573	-0-	7922	2	350	9	N	318	194	1			330
03	9269	X	8410	-0-	-859	-0-	8051	2	359	9	N	326	380	1			276
04	8970	X	7791	-0-	-1179	-0-	7461	2	330	9	N	300	379	1			197

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803

STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1841	-0-	-439	-0-	1730	2	111	9	N	101	188	1			295
12	2356	X	2223	-0-	-133	-0-	2094	2	129	9	N	117					412
01	2356	X	2185	-0-	-171	-0-	2050	2	135	9	N	123	194	1			341
02	2204	X	1801	-0-	-403	-0-	1706	2	95	9	N	86					427
03	2232	X	2028	-0-	-204	-0-	1917	2	111	9	N	101	192	1			336
04	2160	X	1736	-0-	-424	-0-	1637	2	99	9	N	90	184	1			242

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2000	-0-	-820	-0-	1909	2	91	9	N	83	182	1			1076
12	2976	X	2834	-0-	-142	-0-	2702	2	132	9	N	120					1196
01	2976	X	2379	-0-	-597	-0-	2274	2	105	9	N	95					1291
02	2784	X	1520	-0-	-1264	-0-	1442	2	78	9	N	71	186	1			1176
03	2821	X	2814	-0-	-7	-0-	2725	2	89	9	N	81					1257
04	2730	X	2499	-0-	-231	-0-	2382	2	117	9	N	106	192	1			1171

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3172	-0-	-398	-0-	2970	2	202	9	N	184	191	1			787
12	3565	X	3134	-0-	-431	-0-	2965	2	169	9	N	154	186	1			755
01	6033	X	6033	-0-	-0-	-0-	5853	2	180	9	N	164	180	1			739
02	3306	X	2875	-0-	-431	-0-	2687	2	188	9	N	171	176	1			734
03	3348	X	2851	-0-	-497	-0-	2683	2	168	9	N	153	180	1			707
04	5730	X	2763	-0-	-2967	-0-	2611	2	152	9	N	138					845

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	1825	-0-	-905	-0-	1316	2	509	9	N	463	367	1			1566
12	2821	X	1802	-0-	-1019	-0-	1261	2	541	9	N	492	440	1			1618
01	2325	X	51	-0-	-2274	-0-	9	2	42	9	N	38					1656
02	2175	X	1270	-0-	-905	-0-	890	2	380	9	N	345	359	1			1642
03	1922	X	1333	-0-	-589	-0-	856	2	477	9	N	434	511	1			1565
04	1830	X	1321	-0-	-509	-0-	868	2	453	9	N	412	190	1			1787

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3757	X	3757	-0-	-0-	-0-	3291	2	466	9	N	424	575	1			989
12	3761	X	3761	-0-	-0-	-0-	3326	2	435	9	N	395	379	1			1005
01	3515	X	3515	-0-	-0-	-0-	3116	2	399	9	N	363	382	1			986
02	3625	X	3074	-0-	-551	-0-	2768	2	306	9	N	278	196	1			1068
*03	4102	X	4102	-0-	-0-	-0-	3595	2	507	9	N	461	577	1			952
04	3750	X	3748	-0-	-2	-0-	3328	2	420	9	N	382	361	1			973

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4816	X	4816	-0-	-0-	-0-	4638	2	178	9	N	162	178	1			1234
12	4917	X	4917	-0-	-0-	-0-	4765	2	152	9	N	138	181	1			1191
01	5542	X	5542	-0-	-0-	-0-	5337	2	205	9	N	186					1377
02	5324	X	5324	-0-	-0-	-0-	5098	2	226	9	N	205	375	1			1207
*03	5194	X	5194	-0-	-0-	-0-	5031	2	163	9	N	148					1355
*04	5350	X	5350	-0-	-0-	-0-	5159	2	191	9	N	174	376	1			1153

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1446	-0-	-774	-0-	1338	2	108	9	N	98	193	1			579
12	1984	X	1944	-0-	-40	-0-	1833	2	111	9	N	101	183	1			497
01	1984	X	1510	-0-	-474	-0-	1377	2	133	9	N	121					618
02	1856	X	1551	-0-	-305	-0-	1464	2	87	9	N	79					697
*03	2016	X	2016	-0-	-0-	-0-	1877	2	139	9	N	126	177	1			646
04	1890	X	1780	-0-	-110	-0-	1684	2	96	9	N	87					733

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					935
12	3123	X	3123	-0-	-0-	-0-	3056	2	67	9	N	61					996
01	1474	X	1474	-0-	-0-	-0-	1468	2	6	9	N	5					1001
02	1624	X	844	-0-	-780	-0-	825	2	19	9	N	17					1018
03	3131	X	861	-0-	-2270	-0-	861	2			N	-0-					1018
04	3030	X	2156	-0-	-874	-0-	2148	2	8	9	N	7					1025

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2381	N	2381	-0-	-0-	-0-	2283	2	98	9	N	89	191	1			635
12	1791	N	1791	-0-	-0-	-0-	1691	2	100	9	N	91	184	1			542
01	1805	N	1805	-0-	-0-	-0-	1695	2	110	9	N	100					642
02	1276	N	1109	-0-	-167	-0-	996	2	113	9	N	103	174	1			571
*03	1661	N	1661	-0-	-0-	-0-	1553	2	108	9	N	98					669
*04	1502	N	1502	-0-	-0-	-0-	1417	2	85	9	N	77	189	1			557

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					996
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					996
01	0	N	-0-	-0-	-0-	-0-					N	-0-					996
02	0	N	-0-	-0-	-0-	-0-					N	-0-					996
03	31	N	-0-	-0-	-31	-0-					N	-0-					996
04	0	N	-0-	-0-	-0-	-0-					N	-0-					996

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4301	-0-	-619	-0-	4139	2	162	9	N	147					1373
12	4960	X	4638	-0-	-322	-0-	4403	2	235	9	N	214	192	1			1395
01	4836	X	4171	-0-	-665	-0-	4128	2	43	9	N	39	193	1			1241
02	4524	X	4085	-0-	-439	-0-	3900	2	185	9	N	168					1409
03	4712	X	4337	-0-	-375	-0-	4140	2	197	9	N	179	382	1			1206
04	4500	X	4016	-0-	-484	-0-	3884	2	132	9	N	120					1326

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1980	-0-	-0-	-0-	1659	2	321	9	N	292	375	1			507
12	1953	N	1915	-0-	-38	-0-	1607	2	308	9	N	280	184	1			603
01	2727	N	2727	-0-	-0-	-0-	2362	2	365	9	N	332	193	1			742
02	2674	N	2674	-0-	-0-	-0-	2330	2	344	9	N	313	364	1			691
*03	2522	N	2522	-0-	-0-	-0-	2167	2	355	9	N	323	376	1			638
*04	2374	N	2374	-0-	-0-	-0-	2060	2	314	9	N	285	190	1			733

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	1494	-0-	-1356	-0-	1418	2	76	9	N	69					521
12	2542	X	751	-0-	-1791	-0-	733	2	18	9	N	16	186	1			351
01	2542	X	474	-0-	-2068	-0-	462	2	12	9	N	11	125	1			237
02	2378	X	1355	-0-	-1023	-0-	1253	2	102	9	N	93					330
03	2418	X	1411	-0-	-1007	-0-	1311	2	100	9	N	91					421
04	1500	X	899	-0-	-601	-0-	841	2	58	9	N	53					474

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4485	-0-	-495	-0-	4220	2	265	9	N	241	177	1			751
12	4991	X	4614	-0-	-377	-0-	4200	2	414	9	N	376	374	1			753
01	4991	X	4733	-0-	-258	-0-	4436	2	297	9	N	270	185	1			838
02	4698	X	4433	-0-	-265	-0-	4194	2	239	9	N	217	368	1			687
03	5022	X	4908	-0-	-114	-0-	4625	2	283	9	N	257	192	1			752
04	4590	X	4423	-0-	-167	-0-	4186	2	237	9	N	215	378	1			589

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4687	X	4687	-0-	-0-	-0-	4503	2	184	9	N	167					1066
12	4946	X	4946	-0-	-0-	-0-	4725	2	221	9	N	201	375	1			892
01	4822	X	4822	-0-	-0-	-0-	4433	2	389	9	N	354	195	1			1051
02	4524	X	3963	-0-	-561	-0-	3805	2	158	9	N	144	359	1			836
03	4960	X	3951	-0-	-1009	-0-	3776	2	175	9	N	159	190	1			805
04	4800	X	3525	-0-	-1275	-0-	3422	2	103	9	N	94	177	1			722

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

11	2070	X	1459	-0-	-611	-0-	1350	2	109	9	N	99					369
12	2046	X	1644	-0-	-402	-0-	1491	2	153	9	N	139	194	1			314
01	1767	X	1124	-0-	-643	-0-	986	2	138	9	N	125	194	1			245
02	1653	X	1262	-0-	-391	-0-	1132	2	130	9	N	118					363
03	1643	X	1406	-0-	-237	-0-	1262	2	144	9	N	131					494
04	1590	X	1335	-0-	-255	-0-	1222	2	113	9	N	103	194	1			403

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

11	2650	N	2650	-0-	-0-	-0-	2462	2	188	9	N	171	177	1			739
12	3100	N	3156	-0-	56	56	2919	2	237	9	N	215	176	1			778
01	3100	N	3789	-0-	689	745	3560	2	229	9	N	208	194	1			792
02	2900	N	3250	-0-	350	1095	3040	2	210	9	N	191	193	1			790
*03	4508	X	3413	-0-	-1095	-0-	3129	2	284	9	N	258	178	1			870
*04	3447	X	3447	-0-	-0-	-0-	3177	2	270	9	N	245	365	1			750

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

11	3090	X	2456	-0-	-634	-0-	1858	2	598	9	N	544	378	1			2183
12	3770	X	3770	-0-	-0-	-0-	3120	2	650	9	N	591	568	1			2206
01	3578	X	3578	-0-	-0-	-0-	2949	2	629	9	N	572	578	1			2200
02	3220	X	3220	-0-	-0-	-0-	2674	2	546	9	N	496	389	1			2307
03	3782	X	1865	-0-	-1917	-0-	1267	2	598	9	N	544	561	1			2290
04	3660	X	2814	-0-	-846	-0-	2220	2	594	9	N	540	369	1			2461

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

11	8280	X	6725	-0-	-1555	-0-	6365	2	360	9	N	327	175	1			2463
12	8959	X	7230	-0-	-1729	-0-	6900	2	330	9	N	300	387	1			2376
01	8959	X	5095	-0-	-3864	-0-	4933	2	162	9	N	147	192	1			2331
02	9198	X	9198	-0-	-0-	-0-	8696	2	502	9	N	456	342	1			2445
03	8618	X	8549	-0-	-69	-0-	7820	2	729	9	N	663	770	1			2338
*04	7389	X	7389	-0-	-0-	-0-	6821	2	568	9	N	516	480	1			2374

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

11	3780	X	2271	-0-	-1509	-0-	2148	2	123	9	N	112					536
12	3720	X	3645	-0-	-75	-0-	3396	2	249	9	N	226					762
01	3720	X	3249	-0-	-471	-0-	3063	2	186	9	N	169	375	1			556
02	3480	X	2459	-0-	-1021	-0-	2316	2	143	9	N	130	194	1			492
03	3658	X	3172	-0-	-486	-0-	2942	2	230	9	N	209	191	1			510
04	3540	X	3176	-0-	-364	-0-	2942	2	234	9	N	213	166	1			557

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

11	5790	X	5204	-0-	-586	-0-	4966	2	238	9	N	216	192	1			929
12	5890	X	5568	-0-	-322	-0-	5315	2	253	9	N	230	191	1			968
01	5425	X	5329	-0-	-96	-0-	5094	2	235	9	N	214	375	1			807
02	5336	X	4959	-0-	-377	-0-	4717	2	242	9	N	220	183	1			844
03	5704	X	5246	-0-	-458	-0-	5060	2	186	9	N	169	295	1			718
04	5400	X	4845	-0-	-555	-0-	4643	2	202	9	N	184	190	1			712

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3286	-0-	-374	-0-	3055	2	231	9	N	210	194	1			1144
12	4092	X	2907	-0-	-1185	-0-	2710	2	197	9	N	179	193	1			1130
01	4092	X	3307	-0-	-785	-0-	3029	2	278	9	N	253	175	1			1208
02	3828	X	2900	-0-	-928	-0-	2804	2	96	9	N	87	191	1			1104
03	3751	X	2788	-0-	-963	-0-	2609	2	179	9	N	163					1267
04	3300	X	3151	-0-	-149	-0-	2898	2	253	9	N	230	182	1			1315

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3385	-0-	-905	-0-	3084	2	301	9	N	274					532
12	3720	X	2685	-0-	-1035	-0-	2595	2	90	9	N	82	197	1			417
01	3720	X	2354	-0-	-1366	-0-	2149	2	205	9	N	186	388	1			215
02	4408	X	1519	-0-	-2889	-0-	1430	2	89	9	N	81					296
03	4712	X	3309	-0-	-1403	-0-	3129	2	180	9	N	164	385	1			75
04	3390	X	573	-0-	-2817	-0-	489	2	84	9	N	76					151

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1394	-0-	-526	-0-	1346	2	48	9	N	44	180	1			760
12	1984	X	1712	-0-	-272	-0-	1659	2	53	9	N	48					808
01	1891	X	1218	-0-	-673	-0-	1176	2	42	9	N	38					846
02	1827	X	818	-0-	-1009	-0-	792	2	26	9	N	24	176	1			694
03	1953	X	358	-0-	-1595	-0-	313	2	45	9	N	41					735
04	1650	X	230	-0-	-1420	-0-	224	2	6	9	N	5					740

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2063	-0-	-757	-0-	1866	2	197	9	N	179	184	1			1413
12	2332	X	2332	-0-	-0-	-0-	2091	2	241	9	N	219	193	1			1439
01	1389	X	1389	-0-	-0-	-0-	1195	2	194	9	N	176	188	1			1427
02	2291	X	1838	-0-	-453	-0-	1644	2	194	9	N	176	192	1			1411
03	2449	X	-0-	-0-	-2449	-0-					N	-0-					1411
04	2250	X	-0-	-0-	-2250	-0-					N	37					1448

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3163	X	3163	-0-	-0-	-0-	2884	2	279	9	N	254	193	1			1005
12	3179	X	3179	-0-	-0-	-0-	2929	2	250	9	N	227	375	1			857
01	3448	X	3448	-0-	-0-	-0-	3202	2	246	9	N	224	194	1			887
02	2809	X	2809	-0-	-0-	-0-	2566	2	243	9	N	221	198	1			910
*03	3708	X	3708	-0-	-0-	-0-	3375	2	333	9	N	303	370	1			843
*04	3612	X	3612	-0-	-0-	-0-	3316	2	296	9	N	269	185	1			927

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	130	-0-	-1910	-0-	42	2	88	9	N	80					1568
12	3627	X	3627	-0-	-0-	-0-	3108	2	519	9	N	472	360	1			1680
01	3686	X	3686	-0-	-0-	-0-	3266	2	420	9	N	382	577	1			1485
02	3209	X	3209	-0-	-0-	-0-	2744	2	465	9	N	423	191	1			1717
03	3627	X	3235	-0-	-392	-0-	2866	2	369	9	N	335	547	1			1505
04	3570	X	3201	-0-	-369	-0-	2806	2	395	9	N	359	305	1			1559

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	4793	-0-	-487	-0-	4523	2	270	9	N	245	189	1			1225
12	5952	X	3924	-0-	-2028	-0-	3708	2	216	9	N	196	387	1			1034
01	5952	X	3707	-0-	-2245	-0-	3468	2	239	9	N	217	193	1			1058
02	5568	X	3578	-0-	-1990	-0-	3366	2	212	9	N	193					1251
03	5518	X	4380	-0-	-1138	-0-	4182	2	198	9	N	180	192	1			1239
04	4800	X	4399	-0-	-401	-0-	4150	2	249	9	N	226	283	1			1182

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1487	-0-	-463	-0-	949	2	538	9	N	489	386	1			2480
12	1922	X	1454	-0-	-468	-0-	1212	2	242	9	N	220	185	1			2515
01	1922	X	1303	-0-	-619	-0-	919	2	384	9	N	349	372	1			2492
02	2015	X	2015	-0-	-0-	-0-	1490	2	525	9	N	477	371	1			2598
03	2077	X	1765	-0-	-312	-0-	1179	2	586	9	N	533	625	1			2506
*04	2378	X	2378	-0-	-0-	-0-	1805	2	573	9	N	521	564	1			2463

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	1609	-0-	-911	-0-	1544	2	65	9	N	59					408
12	2604	X	1851	-0-	-753	-0-	1721	2	130	9	N	118	184	1			342
01	2449	X	1953	-0-	-496	-0-	1887	2	66	9	N	60					402
02	2291	X	1970	-0-	-321	-0-	1875	2	95	9	N	86	193	1			295
*03	2156	X	2156	-0-	-0-	-0-	2058	2	98	9	N	89					384
*04	2133	X	2133	-0-	-0-	-0-	1997	2	136	9	N	124	178	1			330

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12910	X	12910	-0-	-0-	-0-	12389	2	521	9	N	474					1209
12	11813	X	11813	-0-	-0-	-0-	11344	2	469	9	N	426	771	1			864
01	11453	X	11453	-0-	-0-	-0-	11022	2	431	9	N	392	383	1			873
02	6612	X	6483	-0-	-129	-0-	6237	2	246	9	N	224	385	1			712
03	7068	X	6450	-0-	-618	-0-	6314	2	136	9	N	124	192	1			644
*04	12035	X	12035	-0-	-0-	-0-	11671	2	364	9	N	331	372	1			603

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3446	-0-	-244	-0-	3085	2	361	9	N	328	193	1			1048
12	4526	X	2667	-0-	-1859	-0-	2316	2	351	9	N	319					1367
01	4526	X	3910	-0-	-616	-0-	3538	2	372	9	N	338	567	1			1138
02	4234	X	4071	-0-	-163	-0-	3612	2	459	9	N	417	555	1			1000
03	4092	X	3913	-0-	-179	-0-	3511	2	402	9	N	365	383	1			982
*04	4027	X	4027	-0-	-0-	-0-	3639	2	388	9	N	353	357	1			978

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5105	X	5105	-0-	-0-	-0-	4360	2	745	9	N	677	553	1			2165
12	5239	X	4999	-0-	-240	-0-	4398	2	601	9	N	546	557	1			2154
01	5239	X	1615	-0-	-3624	-0-	1030	2	585	9	N	532	568	1			2118
02	4930	X	4041	-0-	-889	-0-	3549	2	492	9	N	447	392	1			2173
03	5270	X	4633	-0-	-637	-0-	4050	2	583	9	N	530	572	1			2131
04	5100	X	4496	-0-	-604	-0-	3912	2	584	9	N	531	378	1			2284

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	X	57	-0-	-0-	-0-	4	2	53	9	N	48					1165
12	186	X	66	-0-	-120	-0-	18	2	48	9	N	44	181	1			1028
01	186	X	41	-0-	-145	-0-	5	2	36	9	N	33					1061
02	174	X	-0-	-0-	-174	-0-					N	13					1074
03	93	X	-0-	-0-	-93	-0-					N	21					1095
04	60	X	-0-	-0-	-60	-0-					N	-0-					1095

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10181	X	10181	-0-	-0-	-0-	9915	2	266	9	N	242	182	1			807
12	9843	X	9843	-0-	-0-	-0-	9532	2	311	9	N	283	194	1			896
01	9052	X	8697	-0-	-355	-0-	8452	2	245	9	N	223	565	1			554
02	9831	X	8611	-0-	-1220	-0-	8373	2	238	9	N	216					770
03	10509	X	9178	-0-	-1331	-0-	8889	2	289	9	N	263	386	1			647
04	10170	X	8914	-0-	-1256	-0-	8670	2	244	9	N	222	189	1			680

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	5988	-0-	-912	-0-	5690	2	298	9	N	271	352	1			1381
12	6820	X	6595	-0-	-225	-0-	6186	2	409	9	N	372	183	1			1570
01	6417	X	6407	-0-	-10	-0-	5928	2	479	9	N	435	551	1			1454
02	5800	X	5730	-0-	-70	-0-	5376	2	354	9	N	322	191	1			1585
03	6603	X	6139	-0-	-464	-0-	5698	2	441	9	N	401	579	1			1407
04	6390	X	5924	-0-	-466	-0-	5510	2	414	9	N	376	382	1			1401

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	2625	-0-	-1125	-0-	2370	2	255	9	N	232	195	1			979
12	2790	X	1982	-0-	-808	-0-	1781	2	201	9	N	183	193	1			969
01	2728	X	2405	-0-	-323	-0-	2173	2	232	9	N	211	190	1			990
02	3281	X	3281	-0-	-0-	-0-	3054	2	227	9	N	206	388	1			808
03	3255	X	2681	-0-	-574	-0-	2503	2	178	9	N	162	191	1			779
*04	3215	X	3215	-0-	-0-	-0-	2965	2	250	9	N	227	192	1			814

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	6470	-0-	-970	-0-	6156	2	314	9	N	285	365	1			896
12	7254	X	6238	-0-	-1016	-0-	5923	2	315	9	N	286	192	1			990
01	7254	X	185	-0-	-7069	-0-	140	2	45	9	N	41	354	1			677
02	6786	X	6360	-0-	-426	-0-	6098	2	262	9	N	238	54	1			861
*03	7531	X	7531	-0-	-0-	-0-	7170	2	361	9	N	328	192	1			997
*04	6806	X	6806	-0-	-0-	-0-	6457	2	349	9	N	317	552	1			762

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2154	-0-	-1536	-0-	1972	2	182	9	N	165	191	1			492
12	3038	X	1854	-0-	-1184	-0-	1781	2	73	9	N	66					558
01	3038	X	2744	-0-	-294	-0-	2593	2	151	9	N	137					695
02	3886	X	3261	-0-	-625	-0-	3125	2	136	9	N	124	180	1			639
03	4154	X	3356	-0-	-798	-0-	3173	2	183	9	N	166	192	1			613
*04	3698	X	3698	-0-	-0-	-0-	3508	2	190	9	N	173	194	1			592

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2756	-0-	-94	-0-	2545	2	211	9	N	192	387	1			752
12	2790	X	2656	-0-	-134	-0-	2471	2	185	9	N	168					920
01	2790	X	2529	-0-	-261	-0-	2324	2	205	9	N	186	196	1			910
02	2668	X	1956	-0-	-712	-0-	1785	2	171	9	N	155	175	1			890
03	2852	X	2023	-0-	-829	-0-	1828	2	195	9	N	177	180	1			887
04	2760	X	2066	-0-	-694	-0-	1877	2	189	9	N	172	379	1			680

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3045	-0-	-555	-0-	2719	2	326	9	N	296	192	1			1161
12	3720	X	3101	-0-	-619	-0-	2741	2	360	9	N	327	381	1			1107
01	3720	X	3172	-0-	-548	-0-	2810	2	362	9	N	329	387	1			1049
02	3480	X	3238	-0-	-242	-0-	2904	2	334	9	N	304	317	1			1036
03	3317	X	2939	-0-	-378	-0-	2657	2	282	9	N	256	176	1			1116
04	3060	X	3027	-0-	-33	-0-	2665	2	362	9	N	329	385	1			1060

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2529	X	2529	-0-	-0-	-0-	2170	2	359	9	N	326	194	1			1202
12	4340	X	900	-0-	-3440	-0-	658	2	242	9	N	220	391	1			1031
01	4340	X	2834	-0-	-1506	-0-	2418	2	416	9	N	378					1409
02	4060	X	2698	-0-	-1362	-0-	2293	2	405	9	N	368	560	1			1217
03	3069	X	2246	-0-	-823	-0-	1902	2	344	9	N	313	380	1			1150
04	2730	X	2331	-0-	-399	-0-	1918	2	413	9	N	375	375	1			1150

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9300	X	8027	-0-	-1273	-0-	7839	2	188	9	N	171	190	1			745
12	9610	X	8325	-0-	-1285	-0-	8060	2	265	9	N	241	190	1			796
01	9610	X	7977	-0-	-1633	-0-	7742	2	235	9	N	214	196	1			814
02	9605	X	9605	-0-	-0-	-0-	9390	2	215	9	N	195	392	1			617
*03	10225	X	10225	-0-	-0-	-0-	9867	2	358	9	N	325	367	1			575
*04	8572	X	8572	-0-	-0-	-0-	8363	2	209	9	N	190	378	1			387

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3423	-0-	-297	-0-	3151	2	272	9	N	247	370	1			1152
12	3844	X	3257	-0-	-587	-0-	3006	2	251	9	N	228	191	1			1189
01	3844	X	3526	-0-	-318	-0-	3247	2	279	9	N	254	195	1			1248
02	3306	X	3218	-0-	-88	-0-	2969	2	249	9	N	226	192	1			1282
03	3534	X	3509	-0-	-25	-0-	3252	2	257	9	N	234	192	1			1324
04	3420	X	3368	-0-	-52	-0-	3128	2	240	9	N	218	382	1			1160

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4366	-0-	-464	-0-	4001	2	365	9	N	332	372	1			1446
12	4929	X	4373	-0-	-556	-0-	4021	2	352	9	N	320	182	1			1584
01	4929	X	4298	-0-	-631	-0-	3942	2	356	9	N	324	562	1			1346
02	4292	X	4014	-0-	-278	-0-	3700	2	314	9	N	285	274	1			1357
03	4526	X	4277	-0-	-249	-0-	3925	2	352	9	N	320	193	1			1484
04	4380	X	4004	-0-	-376	-0-	3697	2	307	9	N	279	190	1			1573

BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1752	-0-	-198	-0-	1578	2	174	9	N	158	191	1			295
12	3274	X	3274	-0-	-0-	-0-	2886	2	388	9	N	353	198	1			450
01	3698	X	3698	-0-	-0-	-0-	3329	2	369	9	N	335	382	1			403
02	2416	X	2416	-0-	-0-	-0-	2216	2	200	9	N	182	193	1			392
*03	3323	X	3323	-0-	-0-	-0-	3009	2	314	9	N	285	379	1			298
04	3570	X	3225	-0-	-345	-0-	2909	2	316	9	N	287	195	1			390

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2117	-0-	-313	-0-	1821	2	296	9	N	269	374	1			94
12	2262	N	2262	-0-	-0-	-0-	1929	2	333	9	N	303	182	1			215
01	2053	N	2053	-0-	-0-	-0-	1737	2	316	9	N	287	382	1			120
02	2059	N	1900	-0-	-159	-0-	1637	2	263	9	N	239	195	1			164
03	2263	N	1939	-0-	-324	-0-	1646	2	293	9	N	266	369	1			61
04	1980	N	1892	-0-	-88	-0-	1677	2	215	9	N	195	184	1			72

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3053	-0-	53	53	2849	2	204	9	N	185	385	1			4
12	1178	N	1097	-0-	-81	-0-	1018	2	79	9	N	72					76
01	0	N	-0-	-0-	-0-	-0-					N	51					127
02	2813	X	1515	-0-	-1298	-0-	1427	2	88	9	N	80					207
*03	3761	X	3761	-0-	-0-	-0-	3398	2	363	9	N	330	196	1			341
04	2910	X	2832	-0-	-78	-0-	2535	2	297	9	N	270	187	1			424

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3448	-0-	-182	-0-	3170	2	278	9	N	253	183	1			365
12	3751	X	3445	-0-	-306	-0-	3150	2	295	9	N	268	378	1			255
01	3751	X	3613	-0-	-138	-0-	3279	2	334	9	N	304	182	1			377
02	3393	X	3206	-0-	-187	-0-	2891	2	315	9	N	286	373	1			290
*03	3623	X	3623	-0-	-0-	-0-	3307	2	316	9	N	287	194	1			383
*04	3676	X	3676	-0-	-0-	-0-	3368	2	308	9	N	280	383	1			280

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	573	-0-	-687	-0-	131	2	442	9	N	402	379	1			722
12	1178	N	-0-	-0-	-1178	-0-					N	388	380	1			730
01	0	N	-0-	-0-	-0-	-0-					N	299	265	1			764
02	688	N	688	-0-	-0-	-0-	289	2	399	9	N	363	580	1			547
*03	1199	N	1199	-0-	-0-	-0-	801	2	398	9	N	362	188	1			721
*04	1336	N	1336	-0-	-0-	-0-	965	2	371	9	N	337	278	1			780

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	622	-0-	-398	-0-	564	2	58	9	N	53					76
12	1270	N	1270	-0-	-0-	-0-	1168	2	102	9	N	93					169
01	1269	N	1269	-0-	-0-	-0-	1183	2	86	9	N	78					247
02	1222	N	1222	-0-	-0-	-0-	1182	2	40	9	N	36	199	1			84
03	1271	N	1238	-0-	-33	-0-	1176	2	62	9	N	56					140
04	1230	N	1115	-0-	-115	-0-	1017	2	98	9	N	89					229

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1154	N	1154	-0-	-0-	-0-	1015	2	139	9	N	126	188	1			99
12	1930	N	1930	-0-	-0-	-0-	1593	2	337	9	N	306	191	1			214
01	1691	N	1691	-0-	-0-	-0-	1564	2	127	9	N	115					329
02	2042	N	2042	-0-	-0-	-0-	1844	2	198	9	N	180	197	1			312
*03	2464	N	2464	-0-	-0-	-0-	2245	2	219	9	N	199	185	1			326
*04	2440	N	2440	-0-	-0-	-0-	2268	2	172	9	N	156	194	1			288

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5389	X	5389	-0-	-0-	-0-	5074	2	315	9	N	286					331
12	3317	X	3190	-0-	-127	-0-	2925	2	265	9	N	241	379	1			193
01	3317	X	2676	-0-	-641	-0-	2433	2	243	9	N	221					414
02	3103	X	2393	-0-	-710	-0-	2129	2	264	9	N	240	390	1			264
03	3317	X	2437	-0-	-880	-0-	2117	2	320	9	N	291	389	1			166
04	3210	X	2266	-0-	-944	-0-	1999	2	267	9	N	243	196	1			213

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	4579	-0-	-1031	-0-	4384	2	195	9	N	177	194	1			387
12	5704	X	4908	-0-	-796	-0-	4732	2	176	9	N	160	191	1			356
01	5704	X	3943	-0-	-1761	-0-	3765	2	178	9	N	162	182	1			336
02	4553	X	4079	-0-	-474	-0-	3944	2	135	9	N	123	197	1			262
03	4898	X	3709	-0-	-1189	-0-	3538	2	171	9	N	155	179	1			238
04	4740	X	2595	-0-	-2145	-0-	2485	2	110	9	N	100					338

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	676	N	676	-0-	-0-	-0-	430	2	246	9	N	224	390	1			350
12	662	N	662	-0-	-0-	-0-	410	2	252	9	N	229	200	1			379
01	491	N	491	-0-	-0-	-0-	302	2	189	9	N	172	194	1			357
02	667	N	385	-0-	-282	-0-	173	2	212	9	N	193	394	1			156
03	651	N	-0-	-0-	-651	-0-					N	120	191	1			85
04	480	N	-0-	-0-	-480	-0-					N	162					247

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	1164	-0-	-1926	-0-	1146	2	18	9	N	16					172
12	4587	X	4587	-0-	-0-	-0-	4452	2	135	9	N	123	192	1			103
01	7016	X	7016	-0-	-0-	-0-	6782	2	234	9	N	213	191	1			125
02	4377	X	4377	-0-	-0-	-0-	4303	2	74	9	N	67					192
*03	4904	X	4904	-0-	-0-	-0-	4796	2	108	9	N	98	175	1			115
*04	6463	X	6463	-0-	-0-	-0-	6262	2	201	9	N	183	186	1			112

PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

11	2310	X	2236	-0-	-74	-0-	2146	2	90	9	N	82					358
12	2387	X	1808	-0-	-579	-0-	1692	2	116	9	N	105	191	1			272
01	2387	X	1461	-0-	-926	-0-	1399	2	62	9	N	56					328
02	2175	X	2135	-0-	-40	-0-	1963	2	172	9	N	156	194	1			290
03	2325	X	2196	-0-	-129	-0-	2084	2	112	9	N	102					392
04	2250	X	2132	-0-	-118	-0-	2014	2	118	9	N	107	192	1			307

HAMILTON 39 WELL #: 10H RRCID -> 280665 COMPL. DATE 07/18/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

11	1110	X	1006	-0-	-104	-0-	587	2	419	9	N	381	358	1			253
12	1736	X	1445	-0-	-291	-0-	839	2	606	9	N	551	352	1			452
01	1736	X	978	-0-	-758	-0-	843	2	135	9	N	123	369	1			206
02	1624	X	1226	-0-	-398	-0-	526	2	700	9	N	636	555	1			287
03	1457	X	1057	-0-	-400	-0-	567	2	490	9	N	445	381	1			351
*04	1461	X	1461	-0-	-0-	-0-	860	2	601	9	N	546	535	1			362

PURYEAR 28 WELL #: 14H RRCID -> 281437 COMPL. DATE 04/09/2012 TOTAL DEPTH 10788 PERF.11570 - 15587

11	2520	X	2104	-0-	-416	-0-	1919	2	185	9	N	168					503
12	2604	X	1881	-0-	-723	-0-	1709	2	172	9	N	156	194	1			465
01	2604	X	857	-0-	-1747	-0-	766	2	91	9	N	83	200	1			348
02	2030	X	1792	-0-	-238	-0-	1612	2	180	9	N	164					512
*03	2602	X	2602	-0-	-0-	-0-	2378	2	224	9	N	204	388	1			328
*04	2208	X	2208	-0-	-0-	-0-	2029	2	179	9	N	163					491

ONA BLACK 49 WELL #: 9H RRCID -> 281599 COMPL. DATE 03/10/2013 TOTAL DEPTH 10782 PERF.11186 - 15366

11	2400	X	1892	-0-	-508	-0-	1615	2	277	9	N	252	181	1			230
12	2480	X	838	-0-	-1642	-0-	506	2	332	9	N	302	381	1			151
01	2418	X	914	-0-	-1504	-0-	582	2	332	9	N	302					453
02	2262	X	790	-0-	-1472	-0-	534	2	256	9	N	233	381	1			305
03	2170	X	903	-0-	-1267	-0-	565	2	338	9	N	307	190	1			422
*04	2690	X	2690	-0-	-0-	-0-	2418	2	272	9	N	247	198	1			471

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		64	-0-	64	64	64	2			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	64					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	64					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	64					Y	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12660	X	5240	-0-	-7420	-0-	5240	2			Y	-0-					-0-
12	11067	X	4756	-0-	-6311	-0-	4756	2			Y	-0-					-0-
01	10571	X	3976	-0-	-6595	-0-	3976	2			Y	-0-					-0-
02	9889	X	3187	-0-	-6702	-0-	3187	2			Y	-0-					-0-
03	10447	X	4149	-0-	-6298	-0-	4149	2			Y	-0-					-0-
*04	6759	X	6759	-0-	-0-	-0-	6759	2			Y	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20250	X	15574	-0-	-4676	-0-	15574	2			Y	-0-					-0-
12	23806	X	23806	-0-	-0-	-0-	23806	2			Y	-0-					-0-
01	19864	X	19864	-0-	-0-	-0-	19864	2			Y	-0-					-0-
02	17006	X	17006	-0-	-0-	-0-	17006	2			Y	-0-					-0-
03	20925	X	18041	-0-	-2884	-0-	18041	2			Y	-0-					-0-
04	20250	X	17127	-0-	-3123	-0-	17127	2			Y	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19511	X	19511	-0-	-0-	-0-	19511	2			Y	-0-					-0-
12	22349	X	22349	-0-	-0-	-0-	22349	2			Y	-0-					-0-
01	19809	X	18522	-0-	-1287	-0-	18522	2			Y	-0-					-0-
02	20752	X	20752	-0-	-0-	-0-	20752	2			Y	-0-					-0-
03	24081	X	24081	-0-	-0-	-0-	24081	2			Y	-0-					-0-
*04	19599	X	19599	-0-	-0-	-0-	19599	2			Y	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11811	X	11811	-0-	-0-	-0-	11811	2			Y	-0-					-0-
12	11665	X	11665	-0-	-0-	-0-	11665	2			Y	-0-					-0-
01	10943	X	10787	-0-	-156	-0-	10787	2			Y	-0-					-0-
02	11223	X	9964	-0-	-1259	-0-	9964	2			Y	-0-					-0-
03	11997	X	10894	-0-	-1103	-0-	10894	2			Y	-0-					-0-
*04	12840	X	12840	-0-	-0-	-0-	12840	2			Y	-0-					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17458	X	17458	-0-	-0-	-0-	17458	2			Y	-0-					-0-
12	17732	X	16568	-0-	-1164	-0-	16568	2			Y	-0-					-0-
01	17732	X	13310	-0-	-4422	-0-	13310	2			Y	-0-					-0-
02	16588	X	12533	-0-	-4055	-0-	12533	2			Y	-0-					-0-
03	17732	X	16452	-0-	-1280	-0-	16452	2			Y	-0-					-0-
04	17160	X	15731	-0-	-1429	-0-	15731	2			Y	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10440	X	10273	-0-	-167	-0-	298	1	9975	2	Y	-0-					-0-
12	10788	X	10603	-0-	-185	-0-	282	1	10321	2	Y	-0-					-0-
01	10788	X	10697	-0-	-91	-0-	308	1	10389	2	Y	-0-					-0-
02	10365	X	10365	-0-	-0-	-0-	309	1	10056	2	Y	-0-					-0-
03	10602	X	9593	-0-	-1009	-0-	253	1	9340	2	Y	-0-					-0-
*04	10374	X	10374	-0-	-0-	-0-	277	1	10097	2	Y	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1770	N	1745	-0-	-25	-0-	30	1	1715	2	N	-0-			-0-
12	1829	N	1799	-0-	-30	-0-	31	1	1768	2	N	-0-			-0-
01	1829	N	1790	-0-	-39	-0-	31	1	1759	2	N	-0-			-0-
02	1682	N	1680	-0-	-2	-0-	29	1	1651	2	N	-0-			-0-
03	1798	N	1793	-0-	-5	-0-	31	1	1762	2	N	-0-			-0-
*04	1748	N	1748	-0-	-0-	-0-	30	1	1718	2	N	-0-			-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

11	210	N	69	-0-	-141	-0-	69	2			Y	-0-			30
12	155	N	8	-0-	-147	-0-	8	2			Y	-0-			30
01	217	N	152	-0-	-65	-0-	152	2			Y	-0-			30
02	70	N	70	-0-	-0-	-0-	70	2			Y	-0-			30
03	14	N	14	-0-	-0-	-0-	14	2			Y	-0-			30
04	150	N	46	-0-	-104	-0-	46	2			Y	-0-			30

4P ENERGY TEXAS, LLC 953803
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

11	2700	X	2080	-0-	-620	-0-	2080	2			N	-0-			321
12	2573	X	2146	-0-	-427	-0-	2146	2			N	-0-			321
01	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-			321
02	2001	N	1947	-0-	-54	-0-	1947	2			N	-0-			321
03	2139	N	2070	-0-	-69	-0-	2070	2			N	-0-			321
04	2040	N	1862	-0-	-178	-0-	1862	2			N	-0-			321

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

11	4632	R	4632	-0-	-0-	-0-	4632	2			Y	-0-			-0-
12	6665		4713	-0-	-1952	-0-	4713	2			Y	-0-			-0-
01	6665		4720	-0-	-1945	-0-	4720	2			Y	-0-			-0-
02	6235		4392	-0-	-1843	-0-	4392	2			Y	-0-			-0-
03	5642	#	4687	-0-	-955	-0-	4687	2			Y	-0-			-0-
04	4620	#	4592	-0-	-28	-0-	4592	2			Y	-0-			-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420900		225900	-0-	-195000	-0-	225900	2			Y	-0-					-0-
12	23994	R	23994	-0-	-0-	-0-	23994	2			Y	-0-					-0-
01	23963	#	23282	-0-	-681	-0-	23282	2			Y	-0-					-0-
02	29870		22418	-0-	-7452	-0-	22418	2			Y	-0-					-0-
03	31930		22454	-0-	-9476	-0-	22454	2			Y	-0-					-0-
04	30900		22706	-0-	-8194	-0-	22706	2			Y	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 04/16/2005

CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		11	-0-	11	11	11	1			N	-0-					62
03	14B2 EXT		47	-0-	47	58	47	1			N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	58					N	-0-					62

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		11	-0-	11	11	11	1			N	-0-					90
03	14B2 EXT		47	-0-	47	58	47	1			N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	58					N	-0-					90

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
02	14B2 EXT		11	-0-	11	11	11	1			N	-0-					73
03	14B2 EXT		47	-0-	47	58	47	1			N	-0-					73
04	14B2 EXT		-0-	-0-	-0-	58					N	-0-					73

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
02	14B2 EXT		11	-0-	11	11	11	1			N	-0-					59
03	14B2 EXT		47	-0-	47	58	47	1			N	-0-					59
04	14B2 EXT		-0-	-0-	-0-	58					N	-0-					59

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EAGLE OIL & GAS CO. 238634
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

11	1830	X	928	-0-	-902	-0-	928	2			N	-0-					18
12	1519	X	857	-0-	-662	-0-	857	2			N	-0-					18
01	1240	X	884	-0-	-356	-0-	884	2			N	-0-					18
02	1073	X	335	-0-	-738	-0-	335	2			N	-0-					18
03	1238	X	1238	-0-	-0-	-0-	1238	2			N	-0-					18
04	930	X	830	-0-	-100	-0-	830	2			N	-0-					18

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					25
12	155	N	114	-0-	-41	-0-	114	2			N	-0-					25
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					25
02	116	N	67	-0-	-49	-0-	67	2			N	-0-					25
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					25
04	120	N	112	-0-	-8	-0-	112	2			N	-0-					25

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

11	3786	X	3786	-0-	-0-	-0-	3786	2			N	-0-					25
12	3894	X	3894	-0-	-0-	-0-	3894	2			N	-0-					25
01	3865	X	3865	-0-	-0-	-0-	3865	2			N	-0-					25
02	1631	X	1631	-0-	-0-	-0-	1631	2			N	-0-					25
03	3462	X	3462	-0-	-0-	-0-	3462	2			N	-0-					25
*04	3651	X	3651	-0-	-0-	-0-	3651	2			N	-0-					25

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					40
12	518	N	518	-0-	-0-	-0-	518	2			N	-0-					40
01	610	N	610	-0-	-0-	-0-	610	2			N	-0-					40
02	261	N	187	-0-	-74	-0-	187	2			N	-0-					40
03	489	N	489	-0-	-0-	-0-	489	2			N	-0-					40
*04	502	N	502	-0-	-0-	-0-	502	2			N	-0-					40

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

11	780	X	96	-0-	-684	-0-	96	2			N	-0-					53
12	434	X	108	-0-	-326	-0-	108	2			N	-0-					53
01	279	X	187	-0-	-92	-0-	187	2			N	-0-					53
02	261	X	59	-0-	-202	-0-	59	2			N	-0-					53
03	347	X	347	-0-	-0-	-0-	347	2			N	-0-					53
04	180	X	137	-0-	-43	-0-	137	2			N	-0-					53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EAGLE OIL & GAS CO. //CONT.// 238634
MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

11	2160	X	1546	-0-	-614	-0-	1546	2			N	-0-					32
12	2232	X	680	-0-	-1552	-0-	680	2			N	-0-					32
01	2232	X	953	-0-	-1279	-0-	953	2			N	-0-					32
02	1508	X	261	-0-	-1247	-0-	261	2			N	-0-					32
03	1612	X	1136	-0-	-476	-0-	1136	2			N	-0-					32
04	1560	X	736	-0-	-824	-0-	736	2			N	-0-					32

MAKAR PRODUCTION COMPANY 522986
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

11	2695	X	2695	-0-	-0-	-0-	306	1	2383	2	N	5					37
							6	9									
12	1817	X	1817	-0-	-0-	-0-	321	1	1485	2	N	10					47
							11	9									
01	2971	N	2971	-0-	-0-	-0-	319	1	2643	2	N	8					55
							9	9									
02	1624	X	1007	-0-	-617	-0-	999	3	8	9	N	7					62
*03	2036	X	2036	-0-	-0-	-0-	1864	3	172	9	N	156	185	1			33
*04	2420	X	2420	-0-	-0-	-0-	2174	3	246	9	N	224					257

PRESIDIO PETROLEUM LLC 676084
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					91
12	725	N	725	-0-	-0-	-0-	725	2			N	-0-					91
01	465	N	-0-	-0-	-465	-0-					N	-0-					91
02	884	N	884	-0-	-0-	-0-	884	2			N	-0-					91
*03	414	N	414	-0-	-0-	-0-	414	2			N	-0-					91
*04	574	N	574	-0-	-0-	-0-	574	2			N	-0-					91

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					33
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					33
*01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					33
02	58	N	-0-	-0-	-58	-0-					N	-0-					33
03	62	N	19	-0-	-43	-0-	19	2			N	-0-					33
*04	275	N	275	-0-	-0-	-0-	275	2			N	-0-					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

11	480	N	-0-	-0-	-480	-0-					N	9					245
12	0	N	-0-	-0-	-0-	-0-					N	-0-					245
01	1012	N	1012	-0-	-0-	-0-	946	2	66	9	N	60					305
02	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-	60	1			245
03	1395	N	1395	-0-	-0-	-0-	1338	2	57	9	N	52	82	1			215
*04	1224	N	1224	-0-	-0-	-0-	1173	2	51	9	N	46					261

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE (ELLENBERGER) //CONT.// 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	213	1			-0-
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/21/2012

LOHBERGER 44 WELL #: RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	53	1			-0-
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/27/2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

11	60	N	-0-	-0-	-60	-0-					N	-0-					201
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					201
*01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					201
02	0	N	-0-	-0-	-0-	-0-					N	-0-					201
03	62	N	-0-	-0-	-62	-0-					N	-0-					201
04	60	N	9	-0-	-51	-0-	9	2			N	-0-					201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

11	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					107
01	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					107
02	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					107
03	14B2 EXT		NO RPT	-0-	-0-	B	-45105				N	NO RPT					107
04	14B2 EXT		NO RPT	-0-	-0-	B	-45105				N	NO RPT					107

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

11	2491	N	2491	-0-	-0-	-0-	30 3	1 9	2458	2	N	3					121
12	2645	N	2645	-0-	-0-	-0-	31 13	1 9	2601	2	N	12					133
01	2640	N	2640	-0-	-0-	-0-	30	1	2610	2	N	-0-					133
02	2312	N	2312	-0-	-0-	-0-	27	1	2285	2	N	-0-					133
03	2473	N	2473	-0-	-0-	-0-	31	1	2442	2	N	-0-					133
*04	2678	N	2678	-0-	-0-	-0-	30	1	2648	2	N	-0-					133

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

11	300	N	171	-0-	-129	-0-	30	1	141	2	N	-0-					57
12	415	N	415	-0-	-0-	-0-	31	1	384	2	N	-0-					57
01	314	N	314	-0-	-0-	-0-	17	1	297	2	N	-0-					57
02	519	N	519	-0-	-0-	-0-	29	1	490	2	N	-0-					57
03	700	N	700	-0-	-0-	-0-	31	1	669	2	N	-0-					57
*04	512	N	512	-0-	-0-	-0-	30	1	482	2	N	-0-					57

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	221	-0-	-19	-0-	65	1	156	2	N	-0-					60
12	186	N	77	-0-	-109	-0-	65	1	12	2	N	-0-					60
01	408	N	408	-0-	-0-	-0-	65	1	343	2	N	-0-					60
02	383	N	383	-0-	-0-	-0-	65	1	318	2	N	-0-					60
03	401	N	401	-0-	-0-	-0-	65	1	336	2	N	-0-					60
*04	391	N	391	-0-	-0-	-0-	65	1	326	2	N	-0-					60

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	401	-0-	-109	-0-	130	1	271	2	N	-0-					92
12	465	N	153	-0-	-312	-0-	130	1	23	2	N	-0-					92
01	747	N	747	-0-	-0-	-0-	130	1	617	2	N	-0-					92
02	705	N	705	-0-	-0-	-0-	130	1	575	2	N	-0-					92
03	737	N	737	-0-	-0-	-0-	130	1	607	2	N	-0-					92
04	720	N	707	-0-	-13	-0-	130	1	577	2	N	-0-					92

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					80
12	13	N	-0-	-0-	-13	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2688	X	2688	-0-	-0-	-0-	45	1	2643	2	N	-0-					154
12	2635	X	2487	-0-	-148	-0-	45	1	2442	2	N	-0-					154
01	2437	N	2437	-0-	-0-	-0-	45	1	2392	2	N	-0-					154
02	2465	N	2274	-0-	-191	-0-	45	1	2229	2	N	-0-					154
03	2480	N	2287	-0-	-193	-0-	45	1	2242	2	N	-0-					154
04	2370	N	2116	-0-	-254	-0-	45	1	2071	2	N	-0-					154

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1617	N	1617	-0-	-0-	-0-	1617	2			Y	-0-					-0-
12	1094	N	1094	-0-	-0-	-0-	1091	2	3	9	Y	3					3
01	1080	N	1080	-0-	-0-	-0-	1001	2	79	9	Y	72					75
02	1780	N	1780	-0-	-0-	-0-	1771	2	9	9	Y	8					83
03	1580	N	1580	-0-	-0-	-0-	1574	2	6	9	Y	5					88
04	1050	N	-0-	-0-	-1050	-0-					Y	-0-					88

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					43
12	2015	N	1770	-0-	-245	-0-	1770	2			N	-0-					43
01	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					43
02	1798	N	1674	-0-	-124	-0-	1674	2			N	-0-					43
03	1767	N	1721	-0-	-46	-0-	1721	2			N	-0-					43
04	1920	N	754	-0-	-1166	-0-	754	2			N	-0-					43

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212

LATIGO PETROLEUM, LLC 488260
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

11	930	N	806	-0-	-124	-0-	806	3			N	-0-					18
12	1232	N	1232	-0-	-0-	-0-	13	1	1167	3	N	47					65
							52	9									
01	1145	N	1145	-0-	-0-	-0-	13	1	1132	3	N	-0-					65
02	1068	N	1068	-0-	-0-	-0-	12	1	1056	3	N	-0-					65
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					65
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					65

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

11	2130	N	1	-0-	-2129	-0-	1	2			N	-0-					218
12	2077	N	1	-0-	-2076	-0-	1	1			N	-0-					218
01	1426	N	12	-0-	-1414	-0-	2	1	10	2	N	-0-					218
02	1	N	-0-	-0-	-1	-0-					N	-0-					218
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					218
04	12	N	2	-0-	-10	-0-	2	1			N	-0-					218

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

11	4639	X	4639	-0-	-0-	-0-	60	1	4532	2	N	43	180	1			39
							47	9									
12	4357	X	4357	-0-	-0-	-0-	62	1	4264	2	N	28					67
							31	9									
01	4367	X	4367	-0-	-0-	-0-	62	1	4286	2	N	17					84
							19	9									
02	3993	X	3993	-0-	-0-	-0-	58	1	3877	2	N	53					137
							58	9									
03	4528	X	4528	-0-	-0-	-0-	62	1	4378	2	N	80					217
							88	9									
*04	4295	X	4295	-0-	-0-	-0-	60	1	4209	2	N	24					241
							26	9									

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

11	3082 X	3082	-0-	-0-	-0-	3082	2			N	-0-					-0-
12	3095 X	3095	-0-	-0-	-0-	3095	2			N	-0-					-0-
01	2972 X	2972	-0-	-0-	-0-	2972	2			N	-0-					-0-
02	3030 X	3030	-0-	-0-	-0-	3030	2			N	-0-					-0-
03	3191 X	3191	-0-	-0-	-0-	3191	2			N	-0-					-0-
*04	2849 X	2849	-0-	-0-	-0-	2849	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

11	1270 N	1270	-0-	-0-	-0-	1270	2			N	-0-					43
12	1340 N	1340	-0-	-0-	-0-	1340	2			N	-0-					43
01	1198 N	1198	-0-	-0-	-0-	1198	2			N	-0-					43
02	1218 N	1015	-0-	-203	-0-	1015	2			N	-0-					43
03	1333 N	1202	-0-	-131	-0-	1202	2			N	-0-					43
*04	1228 N	1228	-0-	-0-	-0-	1228	2			N	-0-					43

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

11	6480 X	6480	-0-	-0-	-0-	6433	2	47	9	N	43					371
12	6585 X	6585	-0-	-0-	-0-	6521	2	64	9	N	58	181	1			248
01	6404 X	6404	-0-	-0-	-0-	6371	2	33	9	N	30					278
02	5855 X	5855	-0-	-0-	-0-	5800	2	55	9	N	50					328
*03	6192 X	6192	-0-	-0-	-0-	6145	2	47	9	N	43					371
*04	5890 X	5890	-0-	-0-	-0-	5849	2	41	9	N	37	170	1			238

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5835	X	5835	-0-	-0-	-0-	5805	2	30	9	N	27					864
12	6371	X	6371	-0-	-0-	-0-	6338	2	33	9	N	30					894
01	6469	X	6469	-0-	-0-	-0-	6469	2			N	-0-					894
02	5952	X	5952	-0-	-0-	-0-	5952	2			N	-0-					894
03	6386	X	6385	-0-	-1	-0-	6385	2			N	-0-					894
04	6270	X	6188	-0-	-82	-0-	6188	2			N	-0-					894

PRESIDIO PETROLEUM LLC 676084
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0-	-0-	350	2			N	-0-					90
12	403	N	352	-0-	-51	-0-	352	2			N	-0-					90
01	372	N	350	-0-	-22	-0-	350	2			N	-0-					90
02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					90
*03	337	N	337	-0-	-0-	-0-	337	2			N	-0-					90
*04	341	N	341	-0-	-0-	-0-	341	2			N	-0-	88	1			2

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					56
12	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					56
01	2356	N	1496	-0-	-860	-0-	1496	2			N	-0-					56
02	44	N	44	-0-	-0-	-0-	44	2			N	-0-					56
*03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					56
*04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					56

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	5	-0-	-175	-0-	5	2			N	-0-					270
12	93	N	-0-	-0-	-93	-0-					N	-0-					270
01	0	N	-0-	-0-	-0-	-0-					N	-0-					270
02	5	N	-0-	-0-	-5	-0-					N	-0-					270
03	0	N	-0-	-0-	-0-	-0-					N	-0-					270
04	0	N	-0-	-0-	-0-	-0-					N	-0-					270

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

11	4500 X	4320	-0-	-180	-0-	4320	2		N	-0-			74
12	4650 X	4626	-0-	-24	-0-	4626	2		N	-0-			74
01	4929 X	4444	-0-	-485	-0-	4444	2		N	-0-			74
02	4611 X	3061	-0-	-1550	-0-	3061	2		N	-0-			74
03	4464 X	2853	-0-	-1611	-0-	2853	2		N	-0-			74
04	4470 X	NO RPT	-0-	-4470	-0-				N	NO RPT			74

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

11	0 N	-0-	-0-	-0-	-0-				N	-0-			32
12	0 N	-0-	-0-	-0-	-0-				N	-0-			32
01	0 N	-0-	-0-	-0-	-0-				N	-0-			32
02	0 N	-0-	-0-	-0-	-0-				N	-0-			32
03	0 N	-0-	-0-	-0-	-0-				N	-0-			32
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			32

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
TEMPLAR OPERATING LLC 841421
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

11	228 N	228	-0-	-0- B	-0-	228	2		N	-0-			100
12	210 N	210	-0-	-0- B	-0-	210	2		N	-0-			100
01	203 N	203	-0-	-0- B	-0-	203	2		N	-0-			100
02	232 N	35	-0-	-197 B	-0-	35	2		N	-0-			100
03	267 N	267	-0-	-0- B	-0-	256	2	11 9	N	10			110
04	210 N	136	-0-	-74 B	-0-	136	2		N	-0-			110

MORSE (CLEVELAND) //CONT.// 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
TEMPLAR OPERATING LLC //CONT.// 841421
NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0- B	-0-	282	2	22	9	Y	20	69	1			38
12	439	N	439	-0-	-0- B	-0-	394	2	45	9	Y	41					79
01	294	N	294	-0-	-0- B	-0-	232	2	62	9	Y	56	62	1			73
02	290	N	-0-	-0-	-290 B	-0-					Y	46					119
03	310	N	-0-	-0-	-310 B	-0-					Y	26	75	1			70
04	270	N	-0-	-0-	-270 B	-0-					Y	15					85

MORSE (CLEVELAND S.) 63094 306 ASSOCIATED ONE WELL CNTY: HANSFORD
TEMPLAR OPERATING LLC 841421
DOROTHY 6 WELL #: 1H RRCID -> 282244 COMPL. DATE 04/12/2017 TOTAL DEPTH 5821 PERF. 6180 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	#	4003	-0-	-797	-0-	3780	2	223	9	N	203	190	1			261
12	4960	#	3727	-0-	-1233	-0-	3497	2	230	9	N	209	190	1			280
01	5301	#	3665	-0-	-1636	-0-	3471	2	194	9	N	176	377	1			79
02	4959	#	2931	-0-	-2028	-0-	2777	2	154	9	N	140					219
03	4681	#	2710	-0-	-1971	-0-	2568	2	142	9	N	129	175	1			173
04	3990	#	-0-	-0-	-3990	-0-					N	-0-	95	1			78

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
12	310	N	261	-0-	-49	-0-	261	2			N	-0-					-0-
01	372	N	312	-0-	-60	-0-	312	2			N	-0-					-0-
02	290	N	69	-0-	-221	-0-	69	2			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BAR L PRODUCERS 049748
BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
02	29	N	28	-0-	-1	-0-	28	2			Y	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BAR L PRODUCERS //CONT.// 049748
BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
02	145	N	132	-0-	-13	-0-	132	2			Y	-0-					-0-
03	155	N	115	-0-	-40	-0-	115	2			Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
03	372	N	267	-0-	-105	-0-	267	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
12	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					-0-
01	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
02	1189	N	-0-	-0-	-1189	-0-					N	-0-					-0-
03	2480	N	380	-0-	-2100	-0-	380	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
12	3100	N	3158	-0-	58	58	3158	2			N	-0-					-0-
01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
02	638	N	-0-	-0-	-638	-0-					N	-0-					-0-
03	1085	X	464	-0-	-621	-0-	464	2			N	-0-					-0-
04	1050	X	-0-	-0-	-1050	-0-					N	-0-					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
02	145	N	127	-0-	-18	-0-	127	2			Y	-0-					-0-
03	155	N	111	-0-	-44	-0-	111	2			Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	145	N	137	-0-	-8	-0-	137	2			N	-0-					-0-
03	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
02	232	N	198	-0-	-34	-0-	198	2			N	-0-					-0-
03	248	N	173	-0-	-75	-0-	173	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BAR L PRODUCERS //CONT.// 049748
BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
02	319	N	273	-0-	-46	-0-	273	2			Y	-0-					-0-
03	341	N	239	-0-	-102	-0-	239	2			Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
02	290	N	245	-0-	-45	-0-	245	2			N	-0-					-0-
03	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	58	N	47	-0-	-11	-0-	47	2			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
02	116	N	108	-0-	-8	-0-	108	2			Y	-0-					-0-
03	124	N	95	-0-	-29	-0-	95	2			Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	216	-0-	-924	-0-	216	3			N	-0-					-0-
12	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

LASATER & CO, INC. 487415
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-
12	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					-0-
01	2374	N	2374	-0-	-0-	-0-	2374	2			N	-0-					-0-
02	2175	N	2121	-0-	-54	-0-	2121	2			N	-0-					-0-
03	2325	N	2240	-0-	-85	-0-	2240	2			N	-0-					-0-
04	2250	N	2205	-0-	-45	-0-	2205	2			N	-0-					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
12	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
01	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
02	1508	N	1507	-0-	-1	-0-	1507	2			N	-0-					-0-
03	1612	N	1592	-0-	-20	-0-	1592	2			N	-0-					-0-
*04	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-

MAC 5 OPERATING, LLC 519562
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
03	10	N	5	-0-	-5	-0-	5	2			N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	54	-0-	-606	-0-	54	2			N	-0-					-0-
12	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
*02	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
03	1054	N	769	-0-	-285	-0-	769	2			N	-0-					-0-
*04	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

11	210	N	3	-0-	-207	-0-	3	2			N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
*02	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
*03	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
*04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
01	124	N	1	-0-	-123	-0-	1	2			N	-0-					-0-
*02	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*04	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

11	240	N	1	-0-	-239	-0-	1	2			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
*02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

11	360	N	280	-0-	-80	-0-	280	2			N	-0-					-0-
12	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
01	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
*02	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
*03	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
*04	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
12	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
01	620	N	409	-0-	-211	-0-	409	2			N	-0-					-0-
02	580	N	-0-	-0-	-580	-0-					N	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	1	-0-	-119	-0-	1	2			N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*03	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	5	-0-	-115	-0-	5	2			N	-0-					-0-
12	124	N	4	-0-	-120	-0-	4	2			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	22	-0-	22	22	22	2			N	-0-					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

11	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	155	N	21	-0-	-134	-0-	21	2			N	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

11	570	N	22	-0-	-548	-0-	22	2			N	-0-					-0-
12	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
*02	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
*03	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
*04	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

11	390	N	4	-0-	-386	-0-	4	2			N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
01	403	N	50	-0-	-353	-0-	50	2			N	-0-					-0-
*02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
*03	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
*04	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

11	150	N	3	-0-	-147	-0-	3	2			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
*04	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

11	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	33	-0-	-747	-0-	33	2			N	-0-					-0-
12	713	N	31	-0-	-682	-0-	31	2			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	255	-0-	-585	-0-	255	2			N	-0-					-0-
12	775	N	550	-0-	-225	-0-	550	2			N	-0-					-0-
01	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
*02	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
*03	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
*04	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	13	-0-	-227	-0-	13	2			N	-0-					-0-
12	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
01	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
*02	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
*03	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
*04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	297	-0-	-513	-0-	297	2			N	-0-					-0-
12	775	N	628	-0-	-147	-0-	628	2			N	-0-					-0-
01	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
*02	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
03	620	N	252	-0-	-368	-0-	252	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	57	-0-	-393	-0-	57	2			N	-0-					-0-
12	403	N	110	-0-	-293	-0-	110	2			N	-0-					-0-
01	248	N	103	-0-	-145	-0-	103	2			N	-0-					-0-
*02	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
03	124	N	59	-0-	-65	-0-	59	2			N	-0-					-0-
*04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	7	-0-	-143	-0-	7	2			N	-0-					-0-
12	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	145	N	65	-0-	-80	-0-	65	2			N	-0-					-0-
*03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	121	-0-	-629	-0-	121	2			N	-0-					-0-
12	589	N	312	-0-	-277	-0-	312	2			N	-0-					-0-
01	465	N	338	-0-	-127	-0-	338	2			N	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	310	N	17	-0-	-293	-0-	17	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	2			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
*04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
*03	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	7	-0-	-353	-0-	7	2			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
03	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
*04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	1	-0-	-179	-0-	1	2			N	-0-					-0-
12	651	N	214	-0-	-437	-0-	214	2			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
*02	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
*03	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
*04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
03	186	N	75	-0-	-111	-0-	75	2			N	-0-					-0-
*04	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	155	N	14	-0-	-141	-0-	14	2			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
*02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*03	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	2	15	1			7
12	0	N	-0-	-0-	-0-	-0-					N	1					8
01	0	N	-0-	-0-	-0-	-0-					N	4					-0-
02	0	N	-0-	-0-	-0-	-0-					N	5					17
03	0	N	-0-	-0-	-0-	-0-					N	6					23
04	0	N	-0-	-0-	-0-	-0-					N	1	14	1			10

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	6	-0-	-211	-0-	6	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	124	N	6	-0-	-118	-0-	6	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	403	N	128	-0-	-275	-0-	128	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
01	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	527	N	120	-0-	-407	-0-	120	2			N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	N	30	-0-	-63	-0-	30	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	186	N	85	-0-	-101	-0-	85	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

M O	ALLOW	CODE	PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

M O	ALLOW	CODE	PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2755	N	2755	-0-	-0-	-0-	2755	2			N	-0-					-0-
01	3100	N	4428	-0-	1328	1328	4428	2			N	-0-					-0-
02	1328	N	-0-	-0-	-1328	-0-					N	-0-					-0-
03	2108	N	947	-0-	-1161	-0-	947	2			N	-0-					-0-
04	2040	X	-0-	-0-	-2040	-0-					N	-0-					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

M O	ALLOW	CODE	PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	496	N	169	-0-	-327	-0-	169	2			N	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

M O	ALLOW	CODE	PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

M O	ALLOW	CODE	PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

M O	ALLOW	CODE	PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3100	N	3236	-0-	136	136	3236	2			N	-0-					-0-
01	3100	N	5955	-0-	2855	2991	5955	2			N	-0-					-0-
02	2900	N	-0-	-0-	-2900	91					N	-0-					-0-
03	715	X	624	-0-	-91	-0-	624	2			N	-0-					-0-
04	420	X	-0-	-0-	-420	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	1	2	1			1
12	275	N	275	-0-	-0-	-0-	273	2	2	9	N	2	2	1			1
01	169	N	169	-0-	-0-	-0-	168	2	1	9	N	1	2	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	3	2	1			1
03	248	N	229	-0-	-19	-0-	225	2	4	9	N	4	2	1			3
04	150	N	-0-	-0-	-150	-0-					N	5	6	1			2

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	279	N	107	-0-	-172	-0-	107	2			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					22
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	3	N	-0-	-0-	-3	-0-					N	-0-					22
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					22

REMORA OPERATING, LLC 701613
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-					150
12	31	N	-0-	-0-	-31	-0-					Y	-0-					150
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					150
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					150
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					150
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					150

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3067	X	3067	-0-	-0-	-0-	30	1	3037	2	N	-0-					95
12	3123	X	3123	-0-	-0-	-0-	31	1	3092	2	N	-0-					95
01	3095	X	3095	-0-	-0-	-0-	31	1	3064	2	N	-0-					95
02	2897	X	2897	-0-	-0-	-0-	29	1	2868	2	N	-0-					95
03	3069	X	3056	-0-	-13	-0-	31	1	3025	2	N	-0-					95
04	2970	X	2957	-0-	-13	-0-	30	1	2927	2	N	-0-					95

NORTHAM (CHESTER) //CONT.// 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

11	1410 N	1317	-0-	-93	-0-	1317	2			N	-0-					26
12	1519 N	1380	-0-	-139	-0-	1380	2			N	-0-					26
01	1479 N	1479	-0-	-0-	-0-	1479	2			N	-0-					26
02	1276 N	1274	-0-	-2	-0-	1274	2			N	-0-					26
03	1395 N	1335	-0-	-60	-0-	1335	2			N	-0-					26
04	1440 N	1418	-0-	-22	-0-	1418	2			N	-0-					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

11	4860 X	4564	-0-	-296	-0-	4564	2			N	-0-					50
12	5860 X	5860	-0-	-0-	-0-	5860	2			N	-0-					50
01	5243 X	5243	-0-	-0-	-0-	5243	2			N	-0-					50
02	4669 X	4669	-0-	-0-	-0-	4669	2			N	-0-					50
03	4914 X	4914	-0-	-0-	-0-	4914	2			N	-0-					50
04	5460 X	4565	-0-	-895	-0-	4565	2			N	-0-					50

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

11	438 N	438	-0-	-0-	-0-	60	1	378	2	N	-0-					21
12	404 N	404	-0-	-0-	-0-	62	1	342	2	N	-0-					21
01	434 N	409	-0-	-25	-0-	62	1	347	2	N	-0-					21
02	406 N	286	-0-	-120	-0-	286	2			N	-0-					21
03	403 N	362	-0-	-41	-0-	62	1	300	2	N	-0-					21
04	390 N	354	-0-	-36	-0-	58	1	296	2	N	-0-					21

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					161
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					161
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					161
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					161
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					161
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					161

PLUGGED AND ABANDONED_____ 11/26/2018 - P/A 11/26/18

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 12/03/2018 - P/A 12/03/18

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	499	2	20	9	N	18					60
12	620	N	479	-0-	-141	-0-	457	2	22	9	N	20					80
01	562	N	562	-0-	-0-	-0-	525	2	37	9	N	34					114
02	493	N	231	-0-	-262	-0-	214	2	17	9	N	15					129
03	602	N	602	-0-	-0-	-0-	602	2			N	-0-					129
*04	724	N	724	-0-	-0-	-0-	724	2			N	-0-					129

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	565	N	565	-0-	-0-	-0-	536	2	29	9	N	26					160
12	588	N	588	-0-	-0-	-0-	571	2	17	9	N	15					175
01	558	N	364	-0-	-194	-0-	340	2	24	9	N	22					197
02	555	N	555	-0-	-0-	-0-	541	2	14	9	N	13					210
03	589	N	558	-0-	-31	-0-	557	2	1	9	N	1					211
*04	508	N	508	-0-	-0-	-0-	508	2			N	-0-					211

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11	-0-	79	2			N	-0-					111
12	93	N	44	-0-	-49	-0-	44	2			N	-0-					111
01	93	N	46	-0-	-47	-0-	46	2			N	-0-					111
02	87	N	41	-0-	-46	-0-	41	2			N	-0-					111
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					111
*04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					111

JONES ENERGY, LLC 441132
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18

PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4749
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4749
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4749
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4749
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4749
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4749

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5757
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5757
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5757
02	14B2 EXT		1	-0-	1	1	1	2			N	-0-					5757
03	14B2 EXT		-0-	-0-	-0-	1					N	-0-					5757
04	14B2 EXT		51	-0-	51	52	51	2			N	-0-					5757

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3623
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3623
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3623
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3623
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3623
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3623

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4233	X	4233	-0-	-0-	-0-	3924	2	309	9	N	281	195	1			5860
12	4641	X	4641	-0-	-0-	-0-	4325	2	316	9	N	287	193	1			5954
01	3149	X	3149	-0-	-0-	-0-	2954	2	195	9	N	177	197	1			5934
02	3035	X	3035	-0-	-0-	-0-	3034	2	1	9	N	1	558	1			5377
*03	3077	X	3077	-0-	-0-	-0-	3077	2			N	-0-					5377
04	660	X	-0-	-0-	-660	-0-					N	-0-	194	1			5183

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	X	158	-0-	-0-	-0-	158	2			N	-0-					218
12	3007	X	56	-0-	-2951	-0-	56	2			N	-0-					218
01	3007	X	38	-0-	-2969	-0-	38	2			N	-0-					218
02	2813	X	2119	-0-	-694	-0-	1901	2	218	9	N	198	189	1			227
03	4626	X	4626	-0-	-0-	-0-	4549	2	77	9	N	70					297
*04	5246	X	5246	-0-	-0-	-0-	5134	2	112	9	N	102	195	1			204

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	76	-0-	-14	-0-	30	1	46	2	N	-0-					142
12	93	N	64	-0-	-29	-0-	28	1	25	2	N	10					152
							11	9									
01	92	N	92	-0-	-0-	-0-	31	1	61	2	N	-0-					152
02	89	N	89	-0-	-0-	-0-	29	1	60	2	N	-0-					152
03	82	N	82	-0-	-0-	-0-	31	1	51	2	N	-0-					152
04	90	N	76	-0-	-14	-0-	30	1	46	2	N	-0-					152

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	953	-0-	-307	-0-	27	1	890	2	N	33					677
							36	9									
12	1612	N	1086	-0-	-526	-0-	31	1	1055	2	N	-0-					677
01	1302	N	951	-0-	-351	-0-	31	1	914	2	N	5					682
							6	9									
02	928	N	824	-0-	-104	-0-	29	1	770	2	N	23	188	1			517
							25	9									
03	1085	N	794	-0-	-291	-0-	31	1	763	2	N	-0-					517
04	930	N	844	-0-	-86	-0-	30	1	753	2	N	55	344	1			228
							61	9									

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1894	-0-	-386	-0-	30 20	1 9	1844	2	N	18					209
12	2480	N	2194	-0-	-286	-0-	31 33	1 9	2130	2	N	30					239
01	2198	N	2198	-0-	-0-	-0-	31 30	1 9	2137	2	N	27					266
02	2251	N	2251	-0-	-0-	-0-	29 17	1 9	2205	2	N	15					281
03	2583	N	2583	-0-	-0-	-0-	31 44	1 9	2508	2	N	40					321
*04	3000	N	3873	-0-	873	873	30 22	1 9	3821	2	N	20	184	1			157

MITCHELL EHRLICH OIL & GAS, LLC 570652
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					32
12	279	N	22	-0-	-257	-0-	22	2			N	-0-					32
01	248	N	-0-	-0-	-248	-0-					N	-0-					32
02	261	N	-0-	-0-	-261	-0-					N	-0-					32
03	31	N	-0-	-0-	-31	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

11	341	N	341	-0-	-0-	-0-	60	1	281	2	N	-0-					10
12	352	N	352	-0-	-0-	-0-	62	1	290	2	N	-0-					10
01	351	N	351	-0-	-0-	-0-	62	1	289	2	N	-0-					10
02	328	N	328	-0-	-0-	-0-	58	1	270	2	N	-0-					10
03	341	N	337	-0-	-4	-0-	46	1	291	2	N	-0-					10
*04	338	N	338	-0-	-0-	-0-	60	1	278	2	N	-0-					10

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

11	660	N	412	-0-	-248	-0-	60	1	352	2	N	-0-					90
12	651	N	616	-0-	-35	-0-	56	1	560	2	N	-0-					90
01	609	N	609	-0-	-0-	-0-	62	1	547	2	N	-0-					90
02	552	N	552	-0-	-0-	-0-	58	1	494	2	N	-0-					90
03	620	N	583	-0-	-37	-0-	62	1	521	2	N	-0-					90
04	600	N	560	-0-	-40	-0-	60	1	500	2	N	-0-					90

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					10
12	930	N	192	-0-	-738	-0-	192	3			N	-0-					10
01	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					10
02	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					10
*03	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					10
*04	956	N	956	-0-	-0-	-0-	956	3			N	-0-					10

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	682	N	-0-	-0-	-682	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 01/05/2006

TEMPLAR OPERATING LLC 841421
BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	994	N	994	-0-	-0-	-0-	994	2			N	-0-					40
12	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					40
01	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					40
02	464	N	391	-0-	-73	-0-	391	2			N	-0-					40
03	496	N	483	-0-	-13	-0-	483	2			N	-0-					40
*04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					40

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	219	-0-	-111	-0-	215	2	4	9	N	4					429
12	341	N	149	-0-	-192	-0-	148	2	1	9	N	1					430
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-	143	1			287
02	203	N	54	-0-	-149	-0-	54	2			N	-0-					287
03	155	N	107	-0-	-48	-0-	70	2	37	9	N	34					321
04	60	N	52	-0-	-8	-0-	52	2			N	-0-					321

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	187	-0-	-23	-0-	187	2			N	-0-					38
12	186	N	-0-	-0-	-186	-0-					N	78					116
01	0	N	-0-	-0-	-0-	-0-					N	283	223	1			176
02	174	N	-0-	-0-	-174	-0-					N	147	187	1			136
03	0	N	-0-	-0-	-0-	-0-					N	96	180	1			52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					252
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					252
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					252
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					252
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					252
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					252

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47

PLUGGED AND ABANDONED_____ 12/07/2018 - P/A 12/07/18

NORTHRUP (DOUGLAS) //CONT.// 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	834	N	834	-0-	-0-	-0-	131	1	700	3	N	3					75
							3	9									
12	1054	N	739	-0-	-315	-0-	135	1	604	3	N	-0-					75
01	899	N	699	-0-	-200	-0-	135	1	562	3	N	2					77
							2	9									
02	812	N	629	-0-	-183	-0-	126	1	503	3	N	-0-					77
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					77
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					77

TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1865	N	1865	-0-	-0-	-0-	60	1	1805	2	N	-0-					-0-
12	1922	N	1881	-0-	-41	-0-	62	1	1819	2	N	-0-					-0-
01	1922	N	1916	-0-	-6	-0-	62	1	1854	2	N	-0-					-0-
02	1798	N	1756	-0-	-42	-0-	58	1	1673	2	N	23					23
							25	9									
03	1902	N	1902	-0-	-0-	-0-	46	1	1856	2	N	-0-					23
04	1860	N	1833	-0-	-27	-0-	60	1	1769	2	N	4					27
							4	9									

PRESIDIO PETROLEUM LLC 676084
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

11	14B2 EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-3399					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-3399					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

11	810	N	278	-0-	-532	B	-0-	30	1	248	2	N	-0-				177
12	1038	N	1038	-0-	-0-	B	-0-	31	1	1007	2	N	-0-				177
01	899	N	878	-0-	-21	B	-0-	31	1	847	2	N	-0-				177
02	748	N	748	-0-	-0-	B	-0-	29	1	719	2	N	-0-				177
03	899	N	844	-0-	-55	B	-0-	31	1	813	2	N	-0-				177
04	840	N	803	-0-	-37	B	-0-	30	1	773	2	N	-0-				177

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

11	1213	N	1213	-0-	-0-	B	-0-	1213	3			N	-0-				83
12	1333	N	1249	-0-	-84	B	-0-	1245	3	4	9	N	4				87
01	1271	N	1249	-0-	-22	B	-0-	1249	3			N	-0-				87
02	1162	N	1162	-0-	-0-	B	-0-	1162	3			N	-0-				87
03	1240	N	1239	-0-	-1	B	-0-	1229	3	10	9	N	9				96
04	1200	N	1160	-0-	-40	B	-0-	1160	3			N	-0-				96

WINRIGHT RESOURCES OPERATING,LLC 932471
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

11	3720	X	3289	-0-	-431	B	-0-	3283	3	6	9	N	5				182
12	3940	X	3940	-0-	-0-	B	-0-	3929	3	11	9	N	10				192
01	3844	X	3828	-0-	-16	B	-0-	3822	3	6	9	N	5				197
02	4118	X	3235	-0-	-883	B	-0-	3223	3	12	9	N	11				208
03	4402	X	3616	-0-	-786	B	-0-	3566	3	50	9	N	45	190	1		63
*04	3941	X	3941	-0-	-0-	B	-0-	3924	3	17	9	N	15				78

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	306	-0-	-54 B	-0-	303	3	3	9	N	3					207
12	397	N	397	-0-	-0- B	-0-	389	3	8	9	N	7					214
01	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					214
02	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					214
03	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					214
04	360	N	301	-0-	-59 B	-0-	301	3			N	-0-					214

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0-	-0-	99	1	537	3	Y	-0-					180
12	1059	N	1059	-0-	-0-	-0-	290	1	769	3	Y	-0-					180
01	517	N	517	-0-	-0-	-0-	175	1	342	3	Y	-0-					180
02	303	N	303	-0-	-0-	-0-	132	1	171	3	Y	-0-					180
*03	263	N	263	-0-	-0-	-0-	254	1	9	9	Y	8	173	1			15
*04	116	N	116	-0-	-0-	-0-	116	1			Y	-0-					15

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF. 12120 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	988	-0-	-92 B	-0-	988	2			N	-0-					153
12	1054	N	1054	-0-	-0- B	-0-	21	1	1033	2	N	-0-					153
01	1050	N	1050	-0-	-0- B	-0-	21	1	1029	2	N	-0-					153
02	985	N	985	-0-	-0- B	-0-	20	1	965	2	N	-0-					153
*03	1054	N	968	-0-	-86 B	-0-	968	2			N	-0-	48	7			105
04	1020	N	909	-0-	-111 B	-0-	909	2			N	-0-					105

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF. 11886 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-	83	7			-0-
04	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1991	N	1991	-0-	-0- B	-0-	1991	2			Y	-0-					220
12	2046	N	2020	-0-	-26 B	-0-	2020	2			Y	-0-					220
01	2077	N	2007	-0-	-70 B	-0-	2007	2			Y	-0-					220
02	1914	N	1853	-0-	-61 B	-0-	1853	2			Y	-0-					220
03	2015	N	1878	-0-	-137 B	-0-	1878	2			Y	-0-	185	1	35	7	-0-
04	1950	N	1772	-0-	-178 B	-0-	1772	2			Y	-0-					-0-

ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1029	-0-	-111 B	-0-	1029	3			N	-0-					117
12	1116	N	1088	-0-	-28 B	-0-	1088	3			N	-0-					117
01	1147	N	1137	-0-	-10 B	-0-	1060	3	77	9	N	70	139	1			48
02	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					48
*03	1536	N	1536	-0-	-0- B	-0-	1512	2	24	9	N	22					70
*04	1251	N	1251	-0-	-0- B	-0-	1234	2	17	9	N	15					85

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1089	-0-	-111 B	-0-	1089	3			N	-0-					254
12	1225	N	1225	-0-	-0- B	-0-	1151	3	74	9	N	67					321
01	1147	N	1122	-0-	-25 B	-0-	1122	3			N	-0-					321
02	1061	N	1061	-0-	-0- B	-0-	1050	3	11	9	N	10					331
*03	1240	N	662	-0-	-578 B	-0-	662	2			N	-0-	180	1	51	7	100
04	1080	N	843	-0-	-237 B	-0-	843	2			N	-0-					100

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1641	N	1641	-0-	-0- B	-0-	1641	2			N	-0-					114
12	1540	N	1540	-0-	-0- B	-0-	1540	2			N	-0-					114
01	1052	N	1052	-0-	-0- B	-0-	1045	2	7	9	N	6					120
02	1645	N	1645	-0-	-0- B	-0-	1639	2	6	9	N	5					125
03	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-	15	7			110
*04	1066	N	1066	-0-	-0- B	-0-	1058	2	8	9	N	7					117

TEMPLAR OPERATING LLC 841421
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-	-0- B	-0-	741	2	14	9	N	13					133
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					133
01	1364	N	243	-0-	-1121 B	-0-	243	2			N	-0-					133
02	725	N	244	-0-	-481 B	-0-	244	2			N	-0-					133
03	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					133
04	240	N	188	-0-	-52 B	-0-	188	2			N	-0-					133

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
XTO ENERGY INC. 945936
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					80

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

11	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
12	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
01	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 02/06/2015

REED WELL #: RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

11	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					54
12	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					54
01	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					54
02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					54
03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					54
04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 07/24/2014

MILLER WELL #: RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

11	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					42
12	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					42
01	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					42
02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					42
03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					42
04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					42

PLUGGED AND ABANDONED_____ 02/12/2015

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

11	270	N	192	-0-	-78	B	-0-	192	2			N	-0-					387
12	341	N	42	-0-	-299	B	-0-	42	2			N	-0-					387
01	86	N	86	-0-	-0-	B	-0-	41	2	45	9	N	41	177	1			251
02	174	N	-0-	-0-	-174	B	-0-					N	-0-					251
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					251
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					251

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

11	990	N	-0-	-0-	-990	B	-0-					N	-0-					565
12	837	N	-0-	-0-	-837	B	-0-					N	-0-					565
01	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					565
02	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					565
*03	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					565
*04	599	N	599	-0-	-0-	B	-0-	599	2			N	-0-					565

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5
12	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5
01	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5
02	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5
03	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5
04	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

11	2328	N	2328	-0-	-0- B	-0-	2297	2	31	9	N	28	191	1			430
12	2535	N	2535	-0-	-0- B	-0-	2504	2	31	9	N	28					458
01	3441	X	3441	-0-	-0- B	-0-	3363	2	78	9	N	71	182	1			347
02	3150	X	3150	-0-	-0- B	-0-	3085	2	65	9	N	59					406
03	2542	N	1725	-0-	-817 B	-0-	1689	2	36	9	N	33					439
04	2640	X	2206	-0-	-434 B	-0-	2159	2	47	9	N	43					482

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

11	9022	X	9022	-0-	-0- B	-0-	8827	2	195	9	N	177	187	1			966
12	9145	X	9145	-0-	-0- B	-0-	8903	2	242	9	N	220	192	1			994
01	10268	X	10268	-0-	-0- B	-0-	10027	2	241	9	N	219	192	1			1021
02	9944	X	9944	-0-	-0- B	-0-	9728	2	216	9	N	196	192	1			1025
*03	10438	X	10438	-0-	-0- B	-0-	10239	2	199	9	N	181	197	1			1009
*04	9675	X	9675	-0-	-0- B	-0-	9459	2	216	9	N	196	182	1			1023

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

11	10050	X	9237	-0-	-813 B	-0-	9043	2	194	9	N	176	182	1			1122
12	10199	X	9252	-0-	-947 B	-0-	9029	2	223	9	N	203	193	1			1132
01	10013	X	8839	-0-	-1174 B	-0-	8617	2	222	9	N	202	369	1			965
02	9193	X	8502	-0-	-691 B	-0-	8384	2	118	9	N	107					1072
03	9548	X	9494	-0-	-54 B	-0-	9254	2	240	9	N	218	373	1			917
04	9240	X	8948	-0-	-292 B	-0-	8740	2	208	9	N	189	184	1			922

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

11	3780	X	3157	-0-	-623 B	-0-	3085	2	72	9	N	65	194	1			808
12	2914	X	2561	-0-	-353 B	-0-	2508	2	53	9	N	48	179	1			677
01	2914	X	1828	-0-	-1086 B	-0-	1792	2	36	9	N	33					710
02	3045	X	1336	-0-	-1709 B	-0-	1306	2	30	9	N	27					737
03	3255	X	3057	-0-	-198 B	-0-	2995	2	62	9	N	56	167	1			626
04	3150	X	2625	-0-	-525 B	-0-	2574	2	51	9	N	46					672

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

11	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					78
12	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					78
01	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					78
02	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					78
*03	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					78
*04	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					78

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 11/19/2019 - P/A 11/19/19														

REMORA OPERATING, LLC 701613
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

11	180	#	-0-	-0-	-180	-0-					N	-0-					78
12	186	#	-0-	-0-	-186	-0-					N	-0-					78
01	186	#	-0-	-0-	-186	-0-					N	-0-					78
02	0	#	-0-	-0-	-0-	-0-					N	-0-					78
03	0	#	-0-	-0-	-0-	-0-					N	-0-					78
04	0	#	-0-	-0-	-0-	-0-					N	-0-					78

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

11	14B2	EXT	18	-0-	18	119	18	2			N	-0-					-0-
12	14B2	EXT	25	-0-	25	144	25	2			N	-0-					-0-
01	14B2	EXT	120	-0-	120	264	120	2			N	-0-					-0-
02	1425	X	1161	-0-	-264	-0-	1161	2			N	-0-					-0-
03	920	X	920	-0-	-0-	-0-	920	2			N	-0-					-0-
*04	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW) //CONT.// 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	805	N	805	-0-	-0-	-0-	801	3	4	9	N	4					169
12	1023	N	407	-0-	-616	-0-	407	3			N	-0-					169
01	1065	N	1065	-0-	-0-	-0-	1026	3	39	9	N	35					204
02	1064	N	1064	-0-	-0-	-0-	1049	2	15	9	N	14					120
03	1191	N	1191	-0-	-0-	-0-	1147	2	44	9	N	40					160
*04	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					160

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					3
12	1581	N	1530	-0-	-51	-0-	1530	3			N	-0-					3
01	1550	N	1490	-0-	-60	-0-	1490	3			N	-0-					3
02	1479	N	1377	-0-	-102	-0-	1377	2			N	-0-					-0-
03	1519	N	1456	-0-	-63	-0-	1456	2			N	-0-					-0-
04	1440	N	1407	-0-	-33	-0-	1407	2			N	-0-					-0-

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
12	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
01	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
02	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
03	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
*04	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	-0-	-0-	-600	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					69
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					69
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					69
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
12	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	464	N	366	-0-	-98	-0-	366	2			N	-0-					-0-
03	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-
04	480	N	427	-0-	-53	-0-	427	2			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	29	N	17	-0-	-12	-0-	17	2			N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	2			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	348	N	330	-0-	-18	-0-	330	2			N	-0-					-0-
03	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-
04	360	N	339	-0-	-21	-0-	339	2			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

11	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
12	713	N	692	-0-	-21	-0-	692	3			N	-0-					-0-
01	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
02	638	N	625	-0-	-13	-0-	625	2			N	-0-					-0-
03	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
04	690	N	654	-0-	-36	-0-	654	2			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

11	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
03	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
*04	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1674	N	1674	-0-	-0-	-0-	1674	3			N	-0-					-0-
12	1736	N	1728	-0-	-8	-0-	1728	3			N	-0-					-0-
01	1736	N	1720	-0-	-16	-0-	1720	3			N	-0-					-0-
02	1624	N	1592	-0-	-32	-0-	1592	2			N	-0-					-0-
03	1736	N	1687	-0-	-49	-0-	1687	2			N	-0-					-0-
04	1650	N	1624	-0-	-26	-0-	1624	2			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	174	N	154	-0-	-20	-0-	154	2			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
12	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-
01	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
02	870	N	838	-0-	-32	-0-	838	2			N	-0-					-0-
03	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
04	900	N	855	-0-	-45	-0-	855	2			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	29	1	172	3	N	-0-					-0-
12	217	N	209	-0-	-8	-0-	29	1	180	3	N	-0-					-0-
01	248	N	204	-0-	-44	-0-	29	1	175	3	N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	58	1	185	2	N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	62	1	198	2	N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	60	1	193	2	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*04	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2713	-0-	-137	-0-	2713	3			N	-0-					3
12	2945	X	2808	-0-	-137	-0-	2808	3			N	-0-					3
01	2821	X	2771	-0-	-50	-0-	2771	3			N	-0-					3
02	2639	X	2564	-0-	-75	-0-	2564	2			N	-0-					-0-
03	2821	X	2701	-0-	-120	-0-	2701	2			N	-0-					-0-
04	2730	X	2604	-0-	-126	-0-	2604	2			N	-0-					-0-

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
12	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
01	1705	N	1691	-0-	-14	-0-	1691	3			N	-0-					-0-
02	1595	N	1560	-0-	-35	-0-	1560	2			N	-0-					-0-
03	1705	N	1651	-0-	-54	-0-	1651	2			N	-0-					-0-
04	1650	N	1600	-0-	-50	-0-	1600	2			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
01	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
02	174	N	123	-0-	-51	-0-	123	2			N	-0-					-0-
03	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
01	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
02	290	N	257	-0-	-33	-0-	257	2			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
04	270	N	259	-0-	-11	-0-	259	2			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
12	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
01	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
02	1044	N	1016	-0-	-28	-0-	1016	2			N	-0-					-0-
03	1116	N	1083	-0-	-33	-0-	1083	2			N	-0-					-0-
04	1080	N	957	-0-	-123	-0-	957	2			N	-0-					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	1	1	345	2	N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	1	1	347	2	N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	1	1	363	2	N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	1	1	312	2	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	1	1	312	2	N	-0-					-0-
*04	299	N	299	-0-	-0-	-0-	1	1	298	2	N	-0-					-0-

BCE-MACH II LLC 040205
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					144
12	1860	N	1813	-0-	-47	-0-	1812	2	1	9	N	1					145
01	1827	N	1827	-0-	-0-	-0-	1823	2	4	9	N	4					149
02	1711	N	1709	-0-	-2	-0-	1706	2	3	9	N	3					152
03	1809	N	1809	-0-	-0-	-0-	1805	2	4	9	N	4					156
*04	1772	N	1772	-0-	-0-	-0-	1770	2	2	9	N	2					158

BATTON OIL & GAS, LLC 056384
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	286	-0-	-44	-0-	286	2			N	-0-					15
12	310	N	290	-0-	-20	-0-	290	2			N	-0-					15
01	279	N	276	-0-	-3	-0-	276	2			N	-0-					15
02	290	N	51	-0-	-239	-0-	51	2			N	-0-					15
03	597	N	597	-0-	-0-	-0-	597	2			N	-0-					15
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					15

BRACKEN OPERATING, L.L.C. 085851
CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
12	155	N	43	-0-	-112	-0-	43	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	145	N	68	-0-	-77	-0-	68	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	738	N	738	-0-	-0-	-0-	738	3			N	-0-					20
12	936	N	936	-0-	-0-	-0-	936	3			N	-0-					20
01	956	N	956	-0-	-0-	-0-	956	3			N	-0-					20
02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					20
03	893	N	893	-0-	-0-	-0-	893	3			N	-0-					20
*04	877	N	877	-0-	-0-	-0-	877	3			N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	688	-0-	-62	-0-	688	3			N	-0-					28
12	872	N	872	-0-	-0-	-0-	872	3			N	-0-					28
01	890	N	890	-0-	-0-	-0-	890	3			N	-0-					28
02	756	N	756	-0-	-0-	-0-	756	3			N	-0-					28
03	868	N	832	-0-	-36	-0-	832	3			N	-0-					28
04	870	N	816	-0-	-54	-0-	816	3			N	-0-					28

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27

CONOCOPHILLIPS COMPANY 172232
HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

11	1200	N	1119	-0-	-81	-0-	1119	3			N	-0-					142
12	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					142
01	1116	N	1106	-0-	-10	-0-	1106	3			N	-0-					142
02	1073	N	973	-0-	-100	-0-	973	3			N	-0-					142
03	1116	N	1087	-0-	-29	-0-	1087	3			N	-0-					142
*04	1577	N	1577	-0-	-0-	-0-	1556	3	21	9	N	19					161

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	23	N	23	-0-	-0-	-0-	23	1			N	-0-					10
01	23	N	23	-0-	-0-	-0-	23	1			N	-0-					10
02	22	N	22	-0-	-0-	-0-	22	1			N	-0-					10
03	31	N	-0-	-0-	-31	-0-					N	-0-					10
04	30	N	-0-	-0-	-30	-0-					N	-0-					10

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

11	390	N	280	-0-	-110	-0-	60	1	220	2	N	-0-					55
12	341	N	253	-0-	-88	-0-	62	1	191	2	N	-0-					55
01	450	N	450	-0-	-0-	-0-	62	1	388	2	N	-0-					55
02	290	N	290	-0-	-0-	-0-	58	1	232	2	N	-0-					55
03	248	N	238	-0-	-10	-0-	62	1	176	2	N	-0-					55
04	450	N	361	-0-	-89	-0-	60	1	301	2	N	-0-					55

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	231	-0-	-369	-0-	52	1	179	2	N	-0-					119
12	271	N	271	-0-	-0-	-0-	60	1	211	2	N	-0-					119
01	276	N	276	-0-	-0-	-0-	62	1	214	2	N	-0-					119
02	280	N	280	-0-	-0-	-0-	58	1	200	2	N	20					139
							22	9									
03	301	N	301	-0-	-0-	-0-	62	1	239	2	N	-0-					139
*04	299	N	299	-0-	-0-	-0-	60	1	239	2	N	-0-					139

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	60	1	253	2	N	-0-					7
12	317	N	317	-0-	-0-	-0-	62	1	255	2	N	-0-					7
01	321	N	321	-0-	-0-	-0-	62	1	259	2	N	-0-					7
02	302	N	302	-0-	-0-	-0-	58	1	244	2	N	-0-					7
03	313	N	313	-0-	-0-	-0-	62	1	251	2	N	-0-					7
*04	301	N	301	-0-	-0-	-0-	60	1	241	2	N	-0-					7

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	439	-0-	-11	-0-	58	1	370	2	N	10					32
							11	9									
12	465	N	419	-0-	-46	-0-	60	1	357	2	N	2					34
							2	9									
01	465	N	432	-0-	-33	-0-	62	1	348	2	N	20					54
							22	9									
02	435	N	433	-0-	-2	-0-	58	1	355	2	N	18					72
							20	9									
03	518	N	518	-0-	-0-	-0-	62	1	415	2	N	37					109
							41	9									
*04	465	N	465	-0-	-0-	-0-	60	1	393	2	N	11					120
							12	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0-	-0-	60	1	391	2	N	-0-					80
12	496	N	460	-0-	-36	-0-	62	1	398	2	N	-0-					80
01	503	N	503	-0-	-0-	-0-	62	1	419	2	N	20					100
							22	9									
02	453	N	453	-0-	-0-	-0-	58	1	391	2	N	4					104
							4	9									
03	486	N	486	-0-	-0-	-0-	62	1	415	2	N	8					112
							9	9									
04	480	N	472	-0-	-8	-0-	60	1	409	2	N	3					115
							3	9									

JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	-0-	-0-	-810	-0-					N	-0-					77
12	775	N	-0-	-0-	-775	-0-					N	-0-					77
01	93	N	-0-	-0-	-93	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	963	-0-	-327	-0-	60	1	871	2	N	29	165	1			75
							32	9									
12	1457	N	1345	-0-	-112	-0-	62	1	1226	2	N	52					127
							57	9									
01	1841	N	1841	-0-	-0-	-0-	60	1	1658	2	N	112	194	1			45
							123	9									
02	1592	N	1592	-0-	-0-	-0-	58	1	1449	2	N	77					122
							85	9									
03	1645	N	1645	-0-	-0-	-0-	62	1	1493	2	N	82					204
							90	9									
04	1770	N	1675	-0-	-95	-0-	60	1	1519	2	N	87					291
							96	9									

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	60	1	284	2	N	23					252
							25	9									
12	377	N	377	-0-	-0-	-0-	60	1	300	2	N	15					267
							17	9									
01	341	N	335	-0-	-6	-0-	60	1	275	2	N	-0-					267
02	348	N	328	-0-	-20	-0-	58	1	251	2	N	17					284
							19	9									
03	372	N	202	-0-	-170	-0-	32	1	150	2	N	18					302
							20	9									
04	330	N	167	-0-	-163	-0-	30	1	129	2	N	7					309
							8	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					164
12	103	N	103	-0-	-0-	-0-	102	2	1	9	N	1					165
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					165
02	87	N	81	-0-	-6	-0-	81	2			N	-0-					165
03	93	N	60	-0-	-33	-0-	60	2			N	-0-					165
04	90	N	85	-0-	-5	-0-	85	2			N	-0-					165

WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
12	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
01	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
02	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
03	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
*04	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-
*04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
02	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
*03	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	939	N	939	-0-	-0-	-0-	939	2			N	-0-					36
12	992	N	767	-0-	-225	-0-	767	2			N	-0-					36
01	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					36
02	899	N	807	-0-	-92	-0-	807	2			N	-0-					36
*03	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					36
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*03	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY //CONT.// 217005
PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					106
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					106
01	186	N	116	-0-	-70	-0-	116	3			N	-0-					106
02	232	N	88	-0-	-144	-0-	88	3			N	-0-					106
*03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					106
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1295	-0-	-175	-0-	1293	3	2	9	N	2					42
12	1457	N	1453	-0-	-4	-0-	1453	3			N	-0-					42
01	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					42
02	1247	N	1186	-0-	-61	-0-	1186	3			N	-0-					42
03	1457	N	1327	-0-	-130	-0-	1324	3	3	9	N	3					45
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					45

EOG RESOURCES, INC. 253162
ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1649	N	1649	-0-	-0-	-0-	93	1	1556	2	N	-0-					152
12	1712	N	1712	-0-	-0-	-0-	97	1	1615	2	N	-0-					152
01	1719	N	1719	-0-	-0-	-0-	97	1	1622	2	N	-0-					152
02	1715	N	1715	-0-	-0-	-0-	90	1	1625	2	N	-0-					152
03	1727	N	1727	-0-	-0-	-0-	97	1	1630	2	N	-0-					152
*04	1637	N	1637	-0-	-0-	-0-	94	1	1543	2	N	-0-					152

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1209	-0-	-21	-0-	92	1	1109	2	N	7					127
							8	9									
12	992	N	812	-0-	-180	-0-	93	1	718	2	N	1					128
							1	9									
01	1395	N	783	-0-	-612	-0-	92	1	683	2	N	7					135
							8	9									
02	1160	N	748	-0-	-412	-0-	85	1	660	2	N	3					138
							3	9									
03	1481	N	1481	-0-	-0-	-0-	97	1	1365	2	N	17					155
							19	9									
*04	1132	N	1132	-0-	-0-	-0-	86	1	1044	2	N	2					157
							2	9									

FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	891	N	891	-0-	-0-	-0-	94	1	796	2	N	1					70
							1	9									
12	921	N	921	-0-	-0-	-0-	97	1	824	2	N	-0-					70
01	915	N	915	-0-	-0-	-0-	97	1	818	2	N	-0-					70
02	853	N	853	-0-	-0-	-0-	90	1	757	2	N	5					75
							6	9									
03	904	N	904	-0-	-0-	-0-	97	1	805	2	N	2					77
							2	9									
*04	876	N	876	-0-	-0-	-0-	94	1	782	2	N	-0-					77

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2377	-0-	-173	-0-	85	1	2281	2	N	10					142
							11	9									
12	2635	X	1928	-0-	-707	-0-	82	1	1823	2	N	21					163
							23	9									
01	2728	X	460	-0-	-2268	-0-	47	1	407	2	N	5					168
							6	9									
02	2552	X	2281	-0-	-271	-0-	83	1	2179	2	N	17					185
							19	9									
03	2786	X	2786	-0-	-0-	-0-	97	1	2661	2	N	25					210
							28	9									
*04	2634	X	2634	-0-	-0-	-0-	94	1	2523	2	N	15	162	1			63
							17	9									

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

11	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					88
12	1364	N	1335	-0-	-29	-0-	1335	2			N	-0-					88
01	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					88
02	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					88
03	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					88
*04	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					88

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

11	810	N	772	-0-	-38	-0-	772	2			N	-0-					-0-
12	837	N	819	-0-	-18	-0-	819	2			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
02	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
03	806	N	760	-0-	-46	-0-	760	2			N	-0-					-0-
04	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

11	1950	N	1394	-0-	-556	-0-	134	1	1260	2	N	-0-					20
12	1984	N	1614	-0-	-370	-0-	134	1	1480	2	N	-0-					20
01	1804	N	1804	-0-	-0-	-0-	134	1	1670	2	N	-0-					20
02	1689	N	1689	-0-	-0-	-0-	134	1	1555	2	N	-0-					20
03	1928	N	1928	-0-	-0-	-0-	134	1	1724	2	N	64					84
							70	9									
*04	1819	N	1819	-0-	-0-	-0-	134	1	1685	2	N	-0-					84

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

11	1232	N	1232	-0-	-0-	-0-	10	1	1222	2	N	-0-					28
12	1274	N	1274	-0-	-0-	-0-	10	1	1264	2	N	-0-					28
01	1317	N	1317	-0-	-0-	-0-	10	1	1307	2	N	-0-					28
02	1206	N	1206	-0-	-0-	-0-	10	1	1196	2	N	-0-					28
03	1419	N	1419	-0-	-0-	-0-	10	1	1409	2	N	-0-					28
*04	1276	N	1276	-0-	-0-	-0-	10	1	1266	2	N	-0-					28

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC //CONT.// 339787
MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1323	N	1323	-0-	-0-	-0-	10	1	1313	2	N	-0-					148
12	1270	N	1270	-0-	-0-	-0-	10	1	1260	2	N	-0-					148
01	1226	N	1226	-0-	-0-	-0-	10	1	1216	2	N	-0-					148
02	1276	N	1130	-0-	-146	-0-	10	1	1120	2	N	-0-					148
03	1271	N	1252	-0-	-19	-0-	10	1	1242	2	N	-0-					148
*04	1233	N	1233	-0-	-0-	-0-	10	1	1223	2	N	-0-					148

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	490	N	490	-0-	-0-	-0-	10	1	480	2	N	-0-					13
12	465	N	458	-0-	-7	-0-	10	1	448	2	N	-0-					13
01	496	N	450	-0-	-46	-0-	10	1	440	2	N	-0-					13
02	464	N	452	-0-	-12	-0-	10	1	439	2	N	3					16
							3	9									
03	465	N	458	-0-	-7	-0-	10	1	448	2	N	-0-					16
04	450	N	427	-0-	-23	-0-	10	1	417	2	N	-0-					16

JONES ENERGY, LLC 441132
DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		1465	-0-	1465	1465	1465	2			N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	1465					N	-0-					7
*04	14B2 EXT		-0-	-0-	-0-	1465					N	-0-	4	7			3

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					133
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					133
01	625	N	625	-0-	-0-	-0-	623	2	2	9	N	2					135
02	1847	N	1847	-0-	-0-	-0-	1839	2	8	9	N	7					142
03	1662	N	1662	-0-	-0-	-0-	1648	2	14	9	N	13					155
04	0	N	-0-	-0-	-0-	-0-					N	11	126	1			40

ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7042	X	7042	-0-	-0-	-0-	6724	2	318	9	N	289	195	1			468
12	7501	X	7501	-0-	-0-	-0-	7181	2	320	9	N	291	393	1			366
01	7302	X	7302	-0-	-0-	-0-	6976	2	326	9	N	296	377	1			285
02	6832	X	6832	-0-	-0-	-0-	6723	2	109	9	N	99	195	1			189
03	6608	X	6608	-0-	-0-	-0-	6608	2			N	-0-					189
*04	5896	X	5896	-0-	-0-	-0-	5839	2	57	9	N	52	194	1			47

ERIC 'C' 144 WELL #: 3H RRCID -> 280534 COMPL. DATE 08/14/2015 TOTAL DEPTH 7413 PERF. 7864 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	X	613	-0-	-0-	-0-	572	2	41	9	N	37	198	1			200
12	4743	X	-0-	-0-	-4743	-0-					N	-0-					200
01	4123	X	133	-0-	-3990	-0-	133	2			N	-0-					200
02	3799	X	6	-0-	-3793	-0-	6	2			N	-0-					200
03	686	X	686	-0-	-0-	-0-	686	2			N	-0-					200
*04	2450	X	2450	-0-	-0-	-0-	2147	2	303	9	N	275	442	1			33

PHILIPP 129 B WELL #: 3H RRCID -> 280810 COMPL. DATE 05/19/2015 TOTAL DEPTH 7302 PERF. 7661 - 12073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4486	X	4486	-0-	-0-	-0-	4235	2	251	9	N	228	182	1			775
12	6603	X	5019	-0-	-1584	-0-	4760	2	259	9	N	235	198	1			812
01	5859	X	4617	-0-	-1242	-0-	4384	2	233	9	N	212	195	1			829
02	5191	X	3861	-0-	-1330	-0-	3860	2	1	9	N	1	195	1			635
03	4067	X	4067	-0-	-0-	-0-	4067	2			N	-0-					635
04	4860	X	3267	-0-	-1593	-0-	3267	2			N	-0-	246	1			389

WILLIAMS 83 WELL #: 3H RRCID -> 281286 COMPL. DATE 05/06/2015 TOTAL DEPTH 7053 PERF. 7512 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2412	X	2412	-0-	-0-	-0-	2142	2	270	9	N	245	389	1			600
12	3131	X	434	-0-	-2697	-0-	392	2	42	9	N	38					638
01	3038	X	1250	-0-	-1788	-0-	1136	2	114	9	N	104					742
02	3062	X	3062	-0-	-0-	-0-	3061	2	1	9	N	1	387	1			356
03	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					356
*04	3592	X	3592	-0-	-0-	-0-	3192	2	400	9	N	364	566	1			154

BUZZARD, CLARA K. WELL #: 2H RRCID -> 282256 COMPL. DATE 11/27/2016 TOTAL DEPTH 6890 PERF. 7403 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16029	X	16029	-0-	-0-	-0-	15902	2	127	9	N	115					193
12	19437	X	15632	-0-	-3805	-0-	15499	2	133	9	N	121	199	1			115
01	16213	X	15409	-0-	-804	-0-	15284	2	125	9	N	114					229
02	14384	X	14028	-0-	-356	-0-	13929	2	99	9	N	90	195	1			124
*03	14280	X	14280	-0-	-0-	-0-	14164	2	116	9	N	105					229
04	16020	X	-0-	-0-	-16020	-0-					N	60	195	1			94

DANIEL 560 WELL #: 1H RRCID -> 283200 COMPL. DATE 10/17/2017 TOTAL DEPTH 7332 PERF. 8073 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12194	X	12194	-0-	-0-	-0-	12194	2			N	-0-					184
12	12916	X	12916	-0-	-0-	-0-	12916	2			N	-0-					184
01	5284	X	5284	-0-	-0-	-0-	5284	2			N	-0-					184
02	12886	X	12886	-0-	-0-	-0-	12885	2	1	9	N	1					185
*03	8977	X	8977	-0-	-0-	-0-	8977	2			N	-0-					185
04	3570	X	-0-	-0-	-3570	-0-					N	-0-					185

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
JINES, J.H. WELL #: 3H RRCID -> 284421 COMPL. DATE 10/04/2017 TOTAL DEPTH 7272 PERF. 7747 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5944	X	5944	-0-	-0-	-0-	4824	2	1120	9	N	1018	946	1			1295
12	6544	X	6544	-0-	-0-	-0-	5457	2	1087	9	N	988	970	1			1313
01	6662	X	6662	-0-	-0-	-0-	5564	2	1098	9	N	998	1137	1			1174
02	6077	X	6077	-0-	-0-	-0-	5850	2	227	9	N	206	978	1			402
03	5380	X	5380	-0-	-0-	-0-	5367	2	13	9	N	12					414
*04	5940	X	5940	-0-	-0-	-0-	4480	2	635	5	N	750	980	1			184
							825	9									

LATIGO PETROLEUM, LLC 488260
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

11	1830	N	1790	-0-	-40	-0-	1790	3			N	-0-					81
12	1891	N	266	-0-	-1625	-0-	13	1	244	3	N	8					89
							9	9									
01	1860	N	809	-0-	-1051	-0-	13	1	796	3	N	-0-					89
02	1740	N	915	-0-	-825	-0-	12	1	903	3	N	-0-					89
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					89
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					89

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

11	990	N	899	-0-	-91	-0-	899	3			N	-0-					60
12	978	N	978	-0-	-0-	-0-	978	3			N	-0-					60
01	865	N	865	-0-	-0-	-0-	855	3	10	9	N	9					69
02	870	N	834	-0-	-36	-0-	834	3			N	-0-					69
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					69
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					69

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

11	1230	N	823	-0-	-407	-0-	823	3			N	-0-					124
12	1395	N	1147	-0-	-248	-0-	13	1	1134	3	N	-0-					124
01	1395	N	1067	-0-	-328	-0-	13	1	1047	3	N	6					130
							7	9									
02	1169	N	1169	-0-	-0-	-0-	12	1	1151	3	N	5					135
							6	9									
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					135
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					135

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

11	5760	X	4774	-0-	-986	-0-	4774	3			N	-0-					10
12	5487	X	4405	-0-	-1082	-0-	15	1	4390	3	N	-0-					10
01	5487	X	5433	-0-	-54	-0-	15	1	5418	3	N	-0-					10
02	5405	X	5405	-0-	-0-	-0-	14	1	5391	3	N	-0-					10
03	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					10
04	5250	X	NO RPT	-0-	-5250	-0-					N	NO RPT					10

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

11	720	N	701	-0-	-19	-0-	679	3	22	9	N	20	148	1			46
12	858	N	858	-0-	-0-	-0-	13	1	845	3	N	-0-					46
01	786	N	786	-0-	-0-	-0-	13	1	773	3	N	-0-					46
02	784	N	784	-0-	-0-	-0-	12	1	772	3	N	-0-					46
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					46
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					46

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	830	-0-	-100	-0-	830	3			N	-0-					70
12	943	N	943	-0-	-0-	-0-	13	1	930	3	N	-0-					70
01	890	N	890	-0-	-0-	-0-	13	1	877	3	N	-0-					70
02	961	N	961	-0-	-0-	-0-	12	1	949	3	N	-0-					70
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					70
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					70

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2071	-0-	-299	-0-	2071	3			N	-0-					16
12	2593	N	2593	-0-	-0-	-0-	2593	3			N	-0-					16
01	2394	N	2394	-0-	-0-	-0-	2394	3			N	-0-					16
02	2206	N	2206	-0-	-0-	-0-	2206	3			N	-0-					16
03	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					16
04	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					16

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	177	-0-	-333	-0-	177	3			N	-0-					87
12	341	N	204	-0-	-137	-0-	13	1	191	3	N	-0-					87
01	217	N	187	-0-	-30	-0-	13	1	174	3	N	-0-					87
02	182	N	182	-0-	-0-	-0-	12	1	170	3	N	-0-					87
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					87
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					87

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 6882 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1028	-0-	-52	-0-	1028	3			N	-0-					104
12	1085	N	1061	-0-	-24	-0-	1061	3			N	-0-					104
01	1085	N	1065	-0-	-20	-0-	1065	3			N	-0-					104
02	992	N	992	-0-	-0-	-0-	992	3			N	-0-					104
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					104
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					104

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1305	-0-	-255	-0-	1305	3			N	-0-					104
12	1581	N	1380	-0-	-201	-0-	13	1	1350	3	N	15					119
							17	9									
01	1680	N	1680	-0-	-0-	-0-	13	1	1642	3	N	23					142
							25	9									
02	1276	N	1085	-0-	-191	-0-	12	1	1065	3	N	7					149
							8	9									
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					149
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					149

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					13
12	200	N	200	-0-	-0-	-0-	12	1	188	3	N	-0-					13
01	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					13
02	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					13
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					13
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					13

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	3	-0-	-597	-0-	3	3			N	-0-					28
12	13	N	13	-0-	-0-	-0-	13	1			N	-0-					28
01	31	N	16	-0-	-15	-0-	13	1	3	9	N	3					31
02	15	N	15	-0-	-0-	-0-	12	1	3	9	N	3					34
03	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					34
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					34

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1294	-0-	-236	-0-	1294	3			N	-0-					102
12	1488	N	1296	-0-	-192	-0-	13	1	1283	3	N	-0-					102
01	1333	N	1274	-0-	-59	-0-	13	1	1253	3	N	7					109
							8	9									
02	1247	N	1151	-0-	-96	-0-	12	1	1139	3	N	-0-					109
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					109
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					109

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					68
12	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					68
01	1550	N	1430	-0-	-120	-0-	1430	2			N	-0-					68
02	1566	N	1425	-0-	-141	-0-	1425	2			N	-0-					68
03	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					68
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					68

GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	658	N	658	-0-	-0-	-0-	658	3			N	-0-					7
12	670	N	670	-0-	-0-	-0-	670	3			N	-0-					7
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					7
02	638	N	612	-0-	-26	-0-	612	3			N	-0-					7
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					7
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					7

MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	548	-0-	-22	-0-	548	2			Y	-0-					-0-
12	651	N	586	-0-	-65	-0-	586	2			Y	-0-					-0-
01	589	N	583	-0-	-6	-0-	583	2			Y	-0-					-0-
02	530	N	530	-0-	-0-	-0-	530	2			Y	-0-					-0-
03	589	N	562	-0-	-27	-0-	562	2			Y	-0-					-0-
04	570	N	544	-0-	-26	-0-	544	2			Y	-0-					-0-

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2097	N	2097	-0-	-0-	-0-	2097	3			N	-0-					195
12	2107	N	2107	-0-	-0-	-0-	13	1	2094	3	N	-0-					195
01	2334	N	2334	-0-	-0-	-0-	13	1	2321	3	N	-0-					195
02	1910	N	1910	-0-	-0-	-0-	12	1	1898	3	N	-0-					195
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					195
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					195

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					107
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					107

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	346	-0-	-14	-0-	346	3			N	-0-					35
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					35
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					35
02	348	N	299	-0-	-49	-0-	299	3			N	-0-					35
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					35
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					35

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	565	-0-	-5	-0-	559	3	6	9	N	5					78
12	589	N	398	-0-	-191	-0-	13	1	385	3	N	-0-					78
01	372	N	296	-0-	-76	-0-	13	1	283	3	N	-0-					78
02	621	N	621	-0-	-0-	-0-	12	1	609	3	N	-0-					78
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					78
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					78

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					150
12	0	N	-0-	-0-	-0-	-0-					N	-0-					150
01	0	N	-0-	-0-	-0-	-0-					N	-0-					150
02	0	N	-0-	-0-	-0-	-0-					N	-0-					150
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					46
12	787	N	787	-0-	-0-	-0-	787	2			N	-0-					46
01	747	N	747	-0-	-0-	-0-	747	3			N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-					46
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	721	-0-	-89	-0-	721	3			N	-0-					67
12	806	N	797	-0-	-9	-0-	13	1	784	3	N	-0-					67
01	806	N	806	-0-	-0-	-0-	13	1	785	3	N	7					74
							8	9									
02	731	N	731	-0-	-0-	-0-	12	1	719	3	N	-0-					74
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					74
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					74

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

11	1470	N	1169	-0-	-301	-0-	1169	3			N	-0-					17
12	1395	N	1273	-0-	-122	-0-	13	1	1260	3	N	-0-					17
01	1335	N	1335	-0-	-0-	-0-	13	1	1322	3	N	-0-					17
02	1131	N	964	-0-	-167	-0-	12	1	952	3	N	-0-					17
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					17
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					17

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

11	780	N	733	-0-	-47	-0-	727	3	6	9	N	5					99
12	899	N	259	-0-	-640	-0-	13	1	246	3	N	-0-					99
01	922	N	922	-0-	-0-	-0-	13	1	909	3	N	-0-					99
02	900	N	900	-0-	-0-	-0-	12	1	888	3	N	-0-					99
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					99
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					99

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

11	720	N	711	-0-	-9	-0-	711	3			N	-0-					-0-
12	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-
01	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-
02	696	N	670	-0-	-26	-0-	670	3			N	-0-					-0-
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

11	510	N	497	-0-	-13	-0-	497	3			N	-0-					130
12	639	N	639	-0-	-0-	-0-	12	1	627	3	N	-0-					130
01	630	N	630	-0-	-0-	-0-	12	1	618	3	N	-0-					130
02	582	N	582	-0-	-0-	-0-	12	1	570	3	N	-0-					130
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					130
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					130

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

11	750	N	708	-0-	-42	-0-	708	3			N	-0-					129
12	776	N	776	-0-	-0-	-0-	13	1	754	3	N	8					137
							9	9									
01	745	N	745	-0-	-0-	-0-	13	1	732	3	N	-0-					137
02	696	N	671	-0-	-25	-0-	12	1	659	3	N	-0-					137
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					137
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					137

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	896	N	896	-0-	-0-	-0-	896	3			Y	-0-					-0-
12	948	N	948	-0-	-0-	-0-	13	1	935	3	Y	-0-					-0-
01	978	N	978	-0-	-0-	-0-	13	1	965	3	Y	-0-					-0-
02	962	N	962	-0-	-0-	-0-	12	1	950	3	Y	-0-					-0-
03	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-
04	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	513	-0-	-327	-0-	513	3			N	-0-					23
12	868	N	281	-0-	-587	-0-	281	3			N	-0-					23
01	620	N	412	-0-	-208	-0-	412	3			N	-0-					23
02	493	N	356	-0-	-137	-0-	356	3			N	-0-					23
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					23
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					23

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	676	-0-	-14	-0-	676	3			N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
01	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
02	667	N	661	-0-	-6	-0-	661	3			N	-0-					-0-
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	171	-0-	-159	-0-	171	3			N	-0-					177
12	341	N	13	-0-	-328	-0-	13	1			N	-0-					177
01	310	N	13	-0-	-297	-0-	13	1			N	-0-					177
02	174	N	12	-0-	-162	-0-	12	1			N	-0-					177
03	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					177
04	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					177

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					23
12	1054	N	922	-0-	-132	-0-	13	1	909	3	N	-0-					23
01	957	N	957	-0-	-0-	-0-	13	1	944	3	N	-0-					23
02	1082	N	1082	-0-	-0-	-0-	12	1	1070	3	N	-0-					23
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					23
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					23

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	572	-0-	-898	-0-	572	3			N	-0-					125
12	1271	N	628	-0-	-643	-0-	12	1	616	3	N	-0-					125
01	1271	N	811	-0-	-460	-0-	12	1	799	3	N	-0-					125
02	765	N	765	-0-	-0-	-0-	12	1	753	3	N	-0-					125
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					125
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					125

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1441	-0-	-59	-0-	188	1	1253	3	N	-0-					135
12	1612	N	1419	-0-	-193	-0-	206	1	1209	3	N	4					139
							4	9									
01	2032	N	2032	-0-	-0-	-0-	206	1	1809	3	N	15					154
							17	9									
02	2900	N	3296	-0-	396	396	193	1	3103	3	N	-0-					154
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					154
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					154

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					3
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					3
01	124	N	93	-0-	-31	-0-	93	3			N	-0-					3
02	116	N	93	-0-	-23	-0-	93	3			N	-0-					3
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					3
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					3

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	1075	-0-	-515	-0-	1075	3			N	-0-					27
12	1643	X	1064	-0-	-579	-0-	12	1	1052	3	N	-0-					27
01	1643	X	1023	-0-	-620	-0-	12	1	1011	3	N	-0-					27
02	1363	X	847	-0-	-516	-0-	11	1	836	3	N	-0-					27
03	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					27
04	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					27

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

11	742	N	742	-0-	-0-	-0-	742	3			N	-0-					25
12	771	N	771	-0-	-0-	-0-	12	1	759	3	N	-0-					25
01	763	N	763	-0-	-0-	-0-	12	1	751	3	N	-0-					25
02	725	N	710	-0-	-15	-0-	12	1	698	3	N	-0-					25
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					25
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					25

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

11	450	N	389	-0-	-61	-0-	389	3			N	-0-					50
12	434	N	421	-0-	-13	-0-	13	1	408	3	N	-0-					50
01	449	N	449	-0-	-0-	-0-	13	1	436	3	N	-0-					50
02	502	N	502	-0-	-0-	-0-	13	1	486	3	N	3					53
							3	9									
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					53
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					53

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

11	1710	N	1508	-0-	-202	-0-	1486	3	22	9	N	20	172	1			22
12	1736	N	1568	-0-	-168	-0-	1560	3	8	9	N	7					29
01	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					29
02	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					29
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					29
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					29

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					134
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					134

MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

11	1290	X	709	-0-	-581	-0-	709	2			N	-0-					849
12	1333	X	787	-0-	-546	-0-	787	2			N	-0-					849
01	1178	X	966	-0-	-212	-0-	966	2			N	-0-					849
02	793	X	793	-0-	-0-	-0-	793	2			N	-0-					849
03	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					849
04	750	X	NO RPT	-0-	-750	-0-					N	NO RPT					849

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

11	720	N	623	-0-	-97	-0-	623	3			N	-0-					70
12	651	N	636	-0-	-15	-0-	636	3			N	-0-					70
01	806	N	633	-0-	-173	-0-	633	3			N	-0-					70
02	609	N	520	-0-	-89	-0-	520	3			N	-0-					70
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					70
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					70

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

11	1290	N	1266	-0-	-24	-0-	1266	3			N	-0-					167
12	1452	N	1452	-0-	-0-	-0-	13	1	1420	3	N	17					184
							19	9									
01	1421	N	1421	-0-	-0-	-0-	13	1	1408	3	N	-0-					184
02	1312	N	1312	-0-	-0-	-0-	12	1	1280	3	N	18					202
							20	9									
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					202
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					202

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

11	360	N	223	-0-	-137	-0-	223	3			N	-0-					27
12	403	N	230	-0-	-173	-0-	13	1	217	3	N	-0-					27
01	217	N	201	-0-	-16	-0-	13	1	188	3	N	-0-					27
02	319	N	319	-0-	-0-	-0-	12	1	307	3	N	-0-					27
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					27
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					27

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1021	N	1021	-0-	-0-	-0-	1019	2	2	9	Y	2					55
12	1048	N	1048	-0-	-0-	-0-	13	1	1035	2	Y	-0-					55
01	1041	N	1041	-0-	-0-	-0-	13	1	1028	2	Y	-0-					55
02	945	N	945	-0-	-0-	-0-	12	1	933	2	Y	-0-					55
03	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					55
04	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					55

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1612	-0-	-68	-0-	1612	3			N	-0-	2	5			132
12	1737	N	1737	-0-	-0-	-0-	14	1	1715	3	N	7					139
							8	9									
01	1684	N	1684	-0-	-0-	-0-	14	1	1663	3	N	6					145
							7	9									
02	1566	N	1508	-0-	-58	-0-	13	1	1495	3	N	-0-					145
03	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					145
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					145

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	627	-0-	-3	-0-	627	3			N	-0-					63
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	695	N	695	-0-	-0-	-0-	695	2			N	-0-					63
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					107
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					107

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					20
12	419	N	419	-0-	-0-	-0-	13	1	406	3	N	-0-					20
01	390	N	390	-0-	-0-	-0-	13	1	377	3	N	-0-					20
02	396	N	396	-0-	-0-	-0-	12	1	384	3	N	-0-					20
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					20
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					20

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					87
12	635	N	635	-0-	-0-	-0-	12	1	623	3	Y	-0-					87
01	618	N	618	-0-	-0-	-0-	12	1	606	3	Y	-0-					87
02	583	N	583	-0-	-0-	-0-	11	1	572	3	Y	-0-					87
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					87
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					87

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					15
12	322	N	322	-0-	-0-	-0-	12	1	310	3	N	-0-					15
01	341	N	318	-0-	-23	-0-	12	1	300	3	N	5					20
							6	9									
02	299	N	299	-0-	-0-	-0-	11	1	288	3	N	-0-					20
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					20
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					20

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					121
12	770	N	770	-0-	-0-	-0-	770	3			N	-0-					121
01	657	N	657	-0-	-0-	-0-	657	3			N	-0-					121
02	603	N	603	-0-	-0-	-0-	603	3			N	-0-					121
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	109	185	1			16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	715	N	715	-0-	-0-	-0-	715	3			N	-0-					105
12	868	N	814	-0-	-54	-0-	12	1	802	3	N	-0-					105
01	881	N	881	-0-	-0-	-0-	12	1	859	3	N	9					114
							10	9									
02	861	N	861	-0-	-0-	-0-	11	1	850	3	N	-0-					114
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					114
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					114

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1086	-0-	-24	-0-	1086	3			N	-0-					140
12	1147	N	1145	-0-	-2	-0-	13	1	1132	3	N	-0-					140
01	1134	N	1134	-0-	-0-	-0-	13	1	1121	3	N	-0-					140
02	1044	N	816	-0-	-228	-0-	12	1	804	3	N	-0-					140
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					140
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					140

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2766	-0-	-234	40	2754	3	12	9	N	11					105
12	2903	N	2863	-0-	-40	-0-	13	1	2850	3	N	-0-					105
01	2830	X	2830	-0-	-0-	-0-	13	1	2817	3	N	-0-					105
02	2610	X	2546	-0-	-64	-0-	13	1	2527	3	N	5					110
							6	9									
03	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					110
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					110

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					87
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					87

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

11	1170	N	912	-0-	-258	-0-	903	3	9	9	N	8					21
12	1228	N	1228	-0-	-0-	-0-	13	1	1215	3	N	-0-					21
01	1142	N	1142	-0-	-0-	-0-	13	1	1129	3	N	-0-					21
02	947	N	947	-0-	-0-	-0-	12	1	935	3	N	-0-					21
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					21
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					21

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

11	600	N	546	-0-	-54	-0-	542	3	4	9	N	4					88
12	620	N	557	-0-	-63	-0-	557	3			N	-0-					88
01	620	N	602	-0-	-18	-0-	554	3	48	9	N	44					132
02	525	N	525	-0-	-0-	-0-	522	3	3	9	N	3					135
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					135
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					135

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1110	N	1093	-0-	-17	-0-	1093	3			N	-0-			67
12	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-			67
01	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-			67
02	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-			67
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			67
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			67

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			99
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			99
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			99
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			99
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			99
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			99

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

11	1590	N	1433	-0-	-157	-0-	1433	3			N	-0-			43
12	1798	N	1579	-0-	-219	-0-	12	1	1567	3	N	-0-			43
01	1705	N	1614	-0-	-91	-0-	12	1	1602	3	N	-0-			43
02	1491	N	1491	-0-	-0-	-0-	11	1	1480	3	N	-0-			43
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT			43
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT			43

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

11	1050	N	948	-0-	-102	-0-	948	2			N	-0-			221
12	945	N	945	-0-	-0-	-0-	945	2			N	-0-			221
01	917	N	917	-0-	-0-	-0-	917	2			N	-0-			221
02	848	N	848	-0-	-0-	-0-	848	2			N	-0-			221
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			221
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			221

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

11	810	N	788	-0-	-22	-0-	788	3			N	-0-			92
12	837	N	835	-0-	-2	-0-	13	1	822	3	N	-0-			92
01	837	N	821	-0-	-16	-0-	13	1	808	3	N	-0-			92
02	763	N	763	-0-	-0-	-0-	12	1	751	3	N	-0-			92
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT			92
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT			92

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

11	895	N	895	-0-	-0-	-0-	895	2			N	-0-			63
12	926	N	926	-0-	-0-	-0-	926	2			N	-0-			63
01	977	N	977	-0-	-0-	-0-	977	2			N	-0-			63
02	881	N	881	-0-	-0-	-0-	881	2			N	-0-			63
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			63
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			63

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

11	510	N	498	-0-	-12	-0-	498	3			N	-0-			59
12	527	N	509	-0-	-18	-0-	13	1	496	3	N	-0-			59
01	527	N	505	-0-	-22	-0-	13	1	492	3	N	-0-			59
02	493	N	465	-0-	-28	-0-	12	1	453	3	N	-0-			59
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			59
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			59

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					56
12	351	N	351	-0-	-0-	-0-	13	1	338	3	N	-0-					56
01	378	N	378	-0-	-0-	-0-	13	1	347	3	N	16					72
							18	9									
02	361	N	361	-0-	-0-	-0-	12	1	349	3	N	-0-					72
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					72
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					72

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	377	-0-	-43	-0-	377	3			N	-0-					132
12	434	N	401	-0-	-33	-0-	12	1	389	3	N	-0-					132
01	372	N	299	-0-	-73	-0-	12	1	287	3	N	-0-					132
02	377	N	358	-0-	-19	-0-	11	1	347	3	N	-0-					132
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					132
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					132

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	688	-0-	-32	-0-	688	3			N	-0-					20
12	732	N	732	-0-	-0-	-0-	13	1	719	3	N	-0-					20
01	713	N	672	-0-	-41	-0-	13	1	659	3	N	-0-					20
02	727	N	727	-0-	-0-	-0-	12	1	715	3	N	-0-					20
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					20
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					20

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	806	-0-	-4	-0-	806	3			N	-0-					137
12	900	N	900	-0-	-0-	-0-	13	1	887	3	N	-0-					137
01	1014	N	1014	-0-	-0-	-0-	13	1	1001	3	N	-0-					137
02	1026	N	1026	-0-	-0-	-0-	12	1	1014	3	N	-0-					137
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					137
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					137

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	688	-0-	-152	-0-	688	3			N	-0-					74
12	693	N	693	-0-	-0-	-0-	14	1	679	3	N	-0-					74
01	683	N	683	-0-	-0-	-0-	14	1	669	3	N	-0-					74
02	828	N	828	-0-	-0-	-0-	13	1	815	3	N	-0-					74
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					74
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					74

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	901	N	901	-0-	-0-	-0-	901	3			N	-0-					65
12	872	N	872	-0-	-0-	-0-	13	1	859	3	N	-0-					65
01	814	N	814	-0-	-0-	-0-	13	1	801	3	N	-0-					65
02	870	N	726	-0-	-144	-0-	12	1	714	3	N	-0-					65
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					65
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					65

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	564	-0-	-36	-0-	564	3			N	-0-					62
12	590	N	590	-0-	-0-	-0-	13	1	577	3	N	-0-					62
01	587	N	587	-0-	-0-	-0-	13	1	574	3	N	-0-					62
02	551	N	537	-0-	-14	-0-	12	1	525	3	N	-0-					62
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					62
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					62

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	652	N	652	-0-	-0-	-0-	652	3			N	-0-					116
12	651	N	616	-0-	-35	-0-	616	3			N	-0-					116
01	651	N	633	-0-	-18	-0-	633	3			N	-0-					116
02	609	N	91	-0-	-518	-0-	91	3			N	-0-					116
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					116
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					116

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	955	-0-	-65	-0-	955	3			N	-0-					37
12	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					37
01	1023	N	964	-0-	-59	-0-	964	3			N	-0-					37
02	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					37
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					37
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					37

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					20
12	873	N	873	-0-	-0-	-0-	13	1	860	3	N	-0-					20
01	837	N	836	-0-	-1	-0-	13	1	823	3	N	-0-					20
02	783	N	706	-0-	-77	-0-	12	1	694	3	N	-0-					20
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					20
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					84
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					84

PLUGGED AND ABANDONED_____ 11/19/2019 - P/A 11/19/19

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					65
12	135	N	135	-0-	-0-	-0-	13	1	122	3	N	-0-					65
01	104	N	104	-0-	-0-	-0-	13	1	91	3	N	-0-					65
02	145	N	90	-0-	-55	-0-	12	1	78	3	N	-0-					65
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					65
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					65

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					137
12	1289	N	1289	-0-	-0-	-0-	13	1	1276	3	N	-0-					137
01	1252	N	1252	-0-	-0-	-0-	13	1	1239	3	N	-0-					137
02	1131	N	1109	-0-	-22	-0-	12	1	1097	3	N	-0-					137
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					137
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					137

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					67
12	1395	N	1395	-0-	-0-	-0-	12	1	1383	3	N	-0-					67
01	1398	N	1398	-0-	-0-	-0-	12	1	1386	3	N	-0-					67
02	1334	N	1332	-0-	-2	-0-	11	1	1321	3	N	-0-					67
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					67
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					67

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					79
12	62	N	40	-0-	-22	-0-	13	1	27	3	N	-0-					79
01	74	N	74	-0-	-0-	-0-	13	1	61	3	N	-0-					79
02	58	N	58	-0-	-0-	-0-	12	1	46	3	N	-0-					79
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					79
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					79

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					131
12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					131
01	494	N	494	-0-	-0-	-0-	494	2			N	-0-					131
02	474	N	474	-0-	-0-	-0-	474	2			N	-0-					131
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	911	-0-	-49	-0-	911	3			N	-0-					39
12	945	N	945	-0-	-0-	-0-	13	1	932	3	N	-0-					39
01	930	N	920	-0-	-10	-0-	13	1	907	3	N	-0-					39
02	881	N	881	-0-	-0-	-0-	12	1	869	3	N	-0-					39
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					39
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					39

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

11	1200	N	1050	-0-	-150	-0-	1050	3			N	-0-					89
12	1209	N	996	-0-	-213	-0-	13	1	983	3	N	-0-					89
01	1116	N	1116	-0-	-0-	-0-	13	1	1103	3	N	-0-					89
02	1408	N	1408	-0-	-0-	-0-	12	1	1396	3	N	-0-					89
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					89
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					89

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

11	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					184
12	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					184
01	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					184
02	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					184
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

11	1620	N	831	-0-	-789	-0-	831	3			N	-0-					50
12	1550	N	821	-0-	-729	-0-	14	1	807	3	N	-0-					50
01	1333	N	805	-0-	-528	-0-	14	1	791	3	N	-0-					50
02	812	N	747	-0-	-65	-0-	13	1	734	3	N	-0-					50
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					50
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					50

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

11	690	N	409	-0-	-281	-0-	409	3			N	-0-					72
12	620	N	13	-0-	-607	-0-	13	1			N	-0-					72
01	682	N	613	-0-	-69	-0-	13	1	600	3	N	-0-					72
02	904	N	904	-0-	-0-	-0-	12	1	892	3	N	-0-					72
03	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					72
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					72

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

11	963	N	963	-0-	-0-	-0-	963	3			N	-0-					84
12	992	N	970	-0-	-22	-0-	970	3			N	-0-					84
01	967	N	967	-0-	-0-	-0-	967	3			N	-0-					84
02	928	N	880	-0-	-48	-0-	880	3			N	-0-					84
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					84
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					84

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	663	-0-	-27	-0-	663	3			N	-0-					87
12	703	N	703	-0-	-0-	-0-	13	1	690	3	N	-0-					87
01	685	N	685	-0-	-0-	-0-	13	1	672	3	N	-0-					87
02	639	N	639	-0-	-0-	-0-	12	1	627	3	N	-0-					87
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					87
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					87

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	324	-0-	-36	-0-	324	2			N	-0-					199
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					199
01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					199
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					199
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					82
12	744	N	600	-0-	-144	-0-	13	1	587	3	N	-0-					82
01	568	N	568	-0-	-0-	-0-	13	1	555	3	N	-0-					82
02	522	N	507	-0-	-15	-0-	12	1	495	3	N	-0-					82
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					82
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					82

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					28
12	31	N	-0-	-0-	-31	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1230	-0-	-150	-0-	1230	3			N	-0-					107
12	1333	N	1012	-0-	-321	-0-	13	1	999	3	N	-0-					107
01	1271	N	66	-0-	-1205	-0-	13	1	51	3	N	2					109
							2	9									
02	1189	N	768	-0-	-421	-0-	13	1	738	3	N	15					124
							17	9									
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					124
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					124

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	872	-0-	-118	-0-	872	3			N	-0-					129
12	964	N	964	-0-	-0-	-0-	13	1	951	3	N	-0-					129
01	919	N	919	-0-	-0-	-0-	13	1	895	3	N	10					139
							11	9									
02	863	N	863	-0-	-0-	-0-	12	1	851	3	N	-0-					139
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					139
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					139

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					28
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					28
01	527	N	517	-0-	-10	-0-	517	3			N	-0-					28
02	493	N	473	-0-	-20	-0-	473	3			N	-0-					28
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					28
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					28

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	662	-0-	-0-	-0-	662	3			N	-0-					23
12	849	N	849	-0-	-0-	-0-	13	1	836	3	N	-0-					23
01	837	N	803	-0-	-34	-0-	13	1	790	3	N	-0-					23
02	745	N	745	-0-	-0-	-0-	12	1	733	3	N	-0-					23
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					23
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					23

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					69
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					69

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1126	-0-	-44	-0-	1126	3			N	-0-					20
12	1240	N	1240	-0-	-0-	-0-	12	1	1228	3	N	-0-					20
01	1362	N	1362	-0-	-0-	-0-	12	1	1350	3	N	-0-					20
02	1188	N	1188	-0-	-0-	-0-	11	1	1177	3	N	-0-					20
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					20
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					20

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	123	-0-	-27	-0-	123	3			N	-0-					125
12	155	N	141	-0-	-14	-0-	13	1	128	3	N	-0-					125
01	124	N	101	-0-	-23	-0-	13	1	88	3	N	-0-					125
02	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-					125
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					125
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					125

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					46
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					46

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1081	-0-	-149	-0-	1081	3			N	-0-					165
12	1204	N	1204	-0-	-0-	-0-	13	1	1191	3	N	-0-					165
01	1151	N	1151	-0-	-0-	-0-	13	1	1121	3	N	15	158	1			22
							17	9									
02	1060	N	1060	-0-	-0-	-0-	12	1	1048	3	N	-0-					22
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					22
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					22

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	601	-0-	-29	-0-	601	3			N	-0-			80
12	1066	N	1066	-0-	-0-	-0-	13	1	1053	3	N	-0-			80
01	1327	N	1327	-0-	-0-	-0-	13	1	1314	3	N	-0-			80
02	1064	N	1064	-0-	-0-	-0-	12	1	1052	3	N	-0-			80
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT			80
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT			80

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	605	-0-	-25	-0-	605	3			N	-0-			7
12	656	N	656	-0-	-0-	-0-	13	1	643	3	N	-0-			7
01	651	N	638	-0-	-13	-0-	13	1	625	3	N	-0-			7
02	658	N	658	-0-	-0-	-0-	12	1	646	3	N	-0-			7
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT			7
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT			7

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	990	N	813	-0-	-177	-0-	813	3			N	-0-			152
12	992	N	871	-0-	-121	-0-	13	1	858	3	N	-0-			152
01	868	N	834	-0-	-34	-0-	13	1	821	3	N	-0-			152
02	796	N	796	-0-	-0-	-0-	12	1	784	3	N	-0-			152
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT			152
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT			152

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	338	-0-	-22	-0-	338	3			N	-0-			23
12	463	N	463	-0-	-0-	-0-	13	1	450	3	N	-0-			23
01	466	N	466	-0-	-0-	-0-	13	1	453	3	N	-0-			23
02	391	N	391	-0-	-0-	-0-	12	1	379	3	N	-0-			23
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			23
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			23

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-			94
12	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-			94
01	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-			94
02	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-			94
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			94
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			94

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-			78
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-			78
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-			78
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-			78
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			78
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			78

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3067	-0-	-473	-0-	3067	3			N	-0-					100
12	3596	X	3178	-0-	-418	-0-	13	1	3165	3	N	-0-					100
01	3534	X	3149	-0-	-385	-0-	13	1	3055	3	N	74	133	1			41
							81	9									
02	3074	X	2911	-0-	-163	-0-	12	1	2880	3	N	17					58
							19	9									
03	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					58
04	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					58

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	942	N	942	-0-	-0-	-0-	942	3			N	-0-					52
12	478	N	478	-0-	-0-	-0-	13	1	465	3	N	-0-					52
01	426	N	426	-0-	-0-	-0-	13	1	393	3	N	18					70
							20	9									
02	406	N	332	-0-	-74	-0-	12	1	320	3	N	-0-					70
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					70
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					70

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
12	1147	N	1011	-0-	-136	-0-	1011	3			N	-0-					-0-
01	1302	N	1121	-0-	-181	-0-	1121	3			N	-0-					-0-
02	1421	N	1092	-0-	-329	-0-	1092	3			N	-0-					-0-
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1909	-0-	-41	-0-	79	1	1828	3	N	-0-					89
							2	4									
12	1922	N	1716	-0-	-206	-0-	82	1	1611	3	N	21					110
							23	9									
01	1758	N	1758	-0-	-0-	-0-	82	1	1676	3	N	-0-					110
02	1856	N	1518	-0-	-338	-0-	53	1	1465	3	N	-0-					110
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					110
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					110

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

11	1140	N	927	-0-	-213	-0-	927	3			N	-0-					60
12	1175	N	1175	-0-	-0-	-0-	13	1	1162	3	N	-0-					60
01	1028	N	1028	-0-	-0-	-0-	13	1	1011	3	N	4					64
							4	9									
02	899	N	562	-0-	-337	-0-	13	1	549	3	N	-0-					64
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					64
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					64

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

11	900	N	881	-0-	-19	-0-	80	1	801	2	N	-0-					907
12	1198	N	1198	-0-	-0-	-0-	94	1	1104	2	N	-0-					907
01	1028	N	1028	-0-	-0-	-0-	90	1	938	2	N	-0-					907
02	584	N	584	-0-	-0-	-0-	53	1	531	2	N	-0-					907
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					907
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					907

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

11	719	N	719	-0-	-0-	-0-	65	1	654	2	N	-0-					497
12	772	N	772	-0-	-0-	-0-	70	1	702	2	N	-0-					497
01	747	N	747	-0-	-0-	-0-	68	1	679	2	N	-0-					497
02	538	N	538	-0-	-0-	-0-	49	1	489	2	N	-0-					497
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					497
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					497

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

11	307	N	307	-0-	-0-	-0-	28	1	279	2	N	-0-					292
12	239	N	239	-0-	-0-	-0-	22	1	217	2	N	-0-					292
01	288	N	288	-0-	-0-	-0-	26	1	262	2	N	-0-					292
02	85	N	85	-0-	-0-	-0-	8	1	77	2	N	-0-					292
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					292
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					292

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

11	360	N	312	-0-	-48	-0-	312	2			N	-0-					-0-
12	372	N	300	-0-	-72	-0-	300	2			N	-0-					-0-
01	372	N	319	-0-	-53	-0-	319	2			N	-0-					-0-
02	290	N	256	-0-	-34	-0-	256	2			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
*04	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	913	-0-	-47	-0-	913	3			N	-0-					-0-
12	961	N	912	-0-	-49	-0-	912	3			N	-0-					-0-
01	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
02	870	N	832	-0-	-38	-0-	832	3			N	-0-					-0-
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
12	2640	N	2640	-0-	-0-	-0-	2640	2			N	-0-					-0-
01	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
02	696	N	-0-	-0-	-696	-0-					N	-0-					-0-
03	744	N	51	-0-	-693	-0-	51	2			N	-0-					-0-
04	720	N	-0-	-0-	-720	-0-					N	-0-					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	4231	-0-	-29	-0-	4231	3			N	-0-					57
12	4402	X	4000	-0-	-402	-0-	4000	3			N	-0-					57
01	3968	X	3940	-0-	-28	-0-	3940	3			N	-0-					57
02	4161	X	4161	-0-	-0-	-0-	4161	3			N	-0-					57
03	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					57
04	4230	X	NO RPT	-0-	-4230	-0-					N	NO RPT					57

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2675	N	2675	-0-	-0-	-0-	2675	2			N	-0-					30
12	2887	N	2887	-0-	-0-	-0-	2886	2	1	9	N	1					31
01	2852	N	2852	-0-	-0-	-0-	2852	2			N	-0-					31
02	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					31
03	2883	N	2776	-0-	-107	-0-	2776	2			N	-0-					31
04	2760	N	2651	-0-	-109	-0-	2651	2			N	-0-					31

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					53
12	1305	N	1305	-0-	-0-	-0-	18	1	1287	3	N	-0-					53
01	1343	N	1343	-0-	-0-	-0-	18	1	1325	3	N	-0-					53
02	1380	N	1380	-0-	-0-	-0-	17	1	1363	3	N	-0-					53
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					53
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					53

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					17
12	682	N	667	-0-	-15	-0-	13	1	654	3	N	-0-					17
01	693	N	693	-0-	-0-	-0-	13	1	680	3	N	-0-					17
02	610	N	610	-0-	-0-	-0-	12	1	598	3	N	-0-					17
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					17
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					17

DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10860	X	9600	-0-	-1260	-0-	44	1	9158	2	N	362	353	1			111
							398	9									
12	11222	X	9384	-0-	-1838	-0-	57	1	8828	2	N	454	381	1			184
							499	9									
01	10881	X	9831	-0-	-1050	-0-	57	1	9128	2	N	587	598	1			173
							646	9									
02	9802	X	8712	-0-	-1090	-0-	54	1	8063	2	N	541	568	1			146
							595	9									
03	9951	X	NO RPT	-0-	-9951	-0-					N	NO RPT					146
04	9600	X	NO RPT	-0-	-9600	-0-					N	NO RPT					146

HALLIBURTON 849 WELL #: 4H RRCID -> 280463 COMPL. DATE 10/28/2015 TOTAL DEPTH 7316 PERF. 7830 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	1549	-0-	-2141	-0-	1477	2	72	9	N	65	63	1			9
12	2046	X	1498	-0-	-548	-0-	1411	2	87	9	N	79	70	1			18
01	1798	X	1052	-0-	-746	-0-	998	2	54	9	N	49	56	1			11
02	1595	X	890	-0-	-705	-0-	843	2	47	9	N	43	47	1			7
03	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					7
04	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					7

MORRIS -A- WELL #: 8247H RRCID -> 280509 COMPL. DATE 11/16/2015 TOTAL DEPTH 7359 PERF. 7823 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13680	X	13034	-0-	-646	-0-	12724	2	310	9	N	282	305	1			27
12	14136	X	13145	-0-	-991	-0-	12724	2	421	9	N	383	374	1			36
01	14136	X	12697	-0-	-1439	-0-	12303	2	394	9	N	358	366	1			28
02	12760	X	12228	-0-	-532	-0-	11888	2	340	9	N	309	314	1			23
03	13640	X	NO RPT	-0-	-13640	-0-					N	NO RPT					23
04	17550	X	NO RPT	-0-	-17550	-0-					N	NO RPT					23

LINN, ROY -C- WELL #: 6546H RRCID -> 280512 COMPL. DATE 10/06/2015 TOTAL DEPTH 7250 PERF. 7706 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9030	X	7819	-0-	-1211	-0-	45	1	7598	2	N	160	164	1			65
							176	9									
12	8618	X	8002	-0-	-616	-0-	46	1	7824	2	N	120					185
							132	9									
01	8618	X	7613	-0-	-1005	-0-	46	1	7567	2	N	-0-					185
02	7975	X	6955	-0-	-1020	-0-	43	1	6854	2	N	53	169	1			69
							58	9									
03	8184	X	NO RPT	-0-	-8184	-0-					N	NO RPT					69
04	7830	X	NO RPT	-0-	-7830	-0-					N	NO RPT					69

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
DOUG HOLMES 566 WELL #: 4H RRCID -> 280558 COMPL. DATE 12/01/2015 TOTAL DEPTH 7082 PERF. 7548 - 11809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20400	X	17729	-0-	-2671	-0-	44	1	17038	2	N	588	560	1			104
							647	9									
12	20336	X	17506	-0-	-2830	-0-	57	1	16779	2	N	609	578	1			135
							670	9									
01	19158	X	17568	-0-	-1590	-0-	57	1	16737	2	N	704	745	1			94
							774	9									
02	17690	X	16793	-0-	-897	-0-	54	1	16244	2	N	450	392	1			152
							495	9									
03	18600	X	NO RPT	-0-	-18600	-0-					N	NO RPT					152
04	17730	X	NO RPT	-0-	-17730	-0-					N	NO RPT					152

HALLIBURTON 849 WELL #: 5H RRCID -> 280607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7316 PERF. 7949 - 11590

11	5861	X	5861	-0-	-0-	-0-	5332	2	529	9	N	481	466	1			66
12	6386	X	6025	-0-	-361	-0-	5386	2	639	9	N	581	513	1			134
01	6386	X	5580	-0-	-806	-0-	5044	2	536	9	N	487	515	1			106
02	5974	X	5101	-0-	-873	-0-	4587	2	514	9	N	467	501	1			72
03	6169	X	NO RPT	-0-	-6169	-0-					N	NO RPT					72
04	5850	X	NO RPT	-0-	-5850	-0-					N	NO RPT					72

MORRIS -A- WELL #: 8248H RRCID -> 280610 COMPL. DATE 01/05/2016 TOTAL DEPTH 7358 PERF. 7745 - 10410

11	8730	X	5577	-0-	-3153	-0-	4939	2	638	9	N	580	633	1			56
12	9021	X	6908	-0-	-2113	-0-	5999	2	909	9	N	826	803	1			79
01	9021	X	5476	-0-	-3545	-0-	4686	2	790	9	N	718	741	1			56
02	6902	X	5095	-0-	-1807	-0-	4435	2	660	9	N	600	611	1			45
03	7378	X	NO RPT	-0-	-7378	-0-					N	NO RPT					45
04	9060	X	NO RPT	-0-	-9060	-0-					N	NO RPT					45

COURSON -B- 12 WELL #: 1238 RRCID -> 280623 COMPL. DATE 05/20/2015 TOTAL DEPTH 8841 PERF. 6605 - 6625

11	330	N	320	-0-	-10	-0-	320	3			N	-0-					87
12	372	N	340	-0-	-32	-0-	340	3			N	-0-					87
01	781	N	781	-0-	-0-	-0-	607	3	174	9	N	158	185	1			60
02	777	N	777	-0-	-0-	-0-	777	3			N	-0-					60
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					60
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					60

LINN, ROY -C- WELL #: 6547H RRCID -> 280637 COMPL. DATE 01/05/2016 TOTAL DEPTH 7239 PERF. 7807 - 10185

11	6240	X	6047	-0-	-193	-0-	53	1	5994	2	N	-0-					45
12	5828	X	5512	-0-	-316	-0-	69	1	5296	2	N	134					179
							147	9									
01	5797	X	4967	-0-	-830	-0-	69	1	4797	2	N	92	197	1			74
							101	9									
02	5858	X	5497	-0-	-361	-0-	65	1	4979	2	N	412	309	1			177
							453	9									
03	6262	X	NO RPT	-0-	-6262	-0-					N	NO RPT					177
04	6060	X	NO RPT	-0-	-6060	-0-					N	NO RPT					177

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
LINN, ROY WELL #: 6536H RRCID -> 280673 COMPL. DATE 03/11/2016 TOTAL DEPTH 7132 PERF. 7480 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15750	X	13719	-0-	-2031	-0-	44	1	13675	2	N	-0-					149
12	16739	X	16739	-0-	-0-	-0-	45	1	16488	2	N	187	187	1			149
							206	9									
01	18972	X	11325	-0-	-7647	-0-	45	1	11216	2	N	58					207
							64	9									
02	17748	X	11138	-0-	-6610	-0-	42	1	11096	2	N	-0-					207
03	18972	X	NO RPT	-0-	-18972	-0-					N	NO RPT					207
04	16200	X	NO RPT	-0-	-16200	-0-					N	NO RPT					207

SELL, JULIUS WELL #: 8475H RRCID -> 280674 COMPL. DATE 03/22/2016 TOTAL DEPTH 7272 PERF. 8143 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	7293	-0-	-927	-0-	6864	2	429	9	N	390	543	1			128
12	8587	X	7644	-0-	-943	-0-	6765	2	879	9	N	799	763	1			164
01	8587	X	6213	-0-	-2374	-0-	5815	2	398	9	N	362	369	1			157
02	8033	X	5461	-0-	-2572	-0-	4940	2	521	9	N	474	530	1			101
03	8029	X	NO RPT	-0-	-8029	-0-					N	NO RPT					101
04	7410	X	NO RPT	-0-	-7410	-0-					N	NO RPT					101

MORRIS ESTATE D WELL #: 8258H RRCID -> 280680 COMPL. DATE 02/02/2016 TOTAL DEPTH 7278 PERF. 8515 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	6971	-0-	-1759	-0-	6925	2	46	9	N	42					141
12	8246	X	5483	-0-	-2763	-0-	5477	2	6	9	N	5					146
01	7874	X	6763	-0-	-1111	-0-	6763	2			N	-0-	110	1			36
02	7366	X	6034	-0-	-1332	-0-	5979	2	55	9	N	50					86
03	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					86
04	6960	X	NO RPT	-0-	-6960	-0-					N	NO RPT					86

MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1405	N	1405	-0-	-0-	-0-	30	1	1375	2	N	-0-					149
12	1303	N	1303	-0-	-0-	-0-	31	1	1268	2	N	4					153
							4	9									
01	1226	N	1226	-0-	-0-	-0-	31	1	1195	2	N	-0-					153
02	1044	N	1029	-0-	-15	-0-	27	1	1002	2	N	-0-					153
03	1116	N	1097	-0-	-19	-0-	28	1	1069	2	N	-0-					153
04	1080	N	1008	-0-	-72	-0-	25	1	983	2	N	-0-					153

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	619	N	619	-0-	-0-	-0-	30	1	581	2	N	7					99
							8	9									
12	613	N	613	-0-	-0-	-0-	31	1	571	2	N	10					109
							11	9									
01	734	N	734	-0-	-0-	-0-	31	1	703	2	N	-0-					109
02	609	N	601	-0-	-8	-0-	29	1	561	2	N	10					119
							11	9									
03	620	N	570	-0-	-50	-0-	31	1	532	2	N	6					125
							7	9									
04	720	N	578	-0-	-142	-0-	28	1	533	2	N	15					140
							17	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	599	N	599	-0-	-0-	-0-	30	1	569	2	N	-0-					129
12	572	N	572	-0-	-0-	-0-	31	1	541	2	N	-0-					129
01	682	N	682	-0-	-0-	-0-	31	1	645	2	N	5					134
							6	9									
02	580	N	577	-0-	-3	-0-	29	1	547	2	N	1					135
							1	9									
03	558	N	553	-0-	-5	-0-	31	1	518	2	N	4					139
							4	9									
04	660	N	573	-0-	-87	-0-	28	1	542	2	N	3					142
							3	9									

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	2	-0-	-88	-0-	2	1			N	-0-					110
12	62	N	-0-	-0-	-62	-0-					N	-0-					110
01	181	N	181	-0-	-0-	-0-	19	1	162	2	N	-0-					110
02	147	N	147	-0-	-0-	-0-	29	1	118	2	N	-0-					110
03	143	N	143	-0-	-0-	-0-	31	1	112	2	N	-0-					110
04	180	N	129	-0-	-51	-0-	30	1	99	2	N	-0-					110

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0-	-0-	28	1	453	2	N	-0-					65
12	448	N	448	-0-	-0-	-0-	30	1	418	2	N	-0-					65
01	532	N	532	-0-	-0-	-0-	26	1	506	2	N	-0-					65
02	474	N	474	-0-	-0-	-0-	26	1	446	2	N	2					67
							2	9									
03	476	N	476	-0-	-0-	-0-	31	1	445	2	N	-0-					67
04	510	N	485	-0-	-25	-0-	30	1	455	2	N	-0-					67

MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	377	-0-	-43	-0-	30	1	347	2	N	-0-					121
12	434	N	409	-0-	-25	-0-	31	1	378	2	N	-0-					121
01	404	N	404	-0-	-0-	-0-	31	1	373	2	N	-0-					121
02	377	N	375	-0-	-2	-0-	29	1	346	2	N	-0-					121
03	403	N	397	-0-	-6	-0-	31	1	366	2	N	-0-					121
04	390	N	378	-0-	-12	-0-	30	1	348	2	N	-0-					121

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1915	-0-	-35	-0-	30	1	1878	2	N	6					155
							7	9									
12	1829	N	1724	-0-	-105	-0-	28	1	1694	2	N	2					157
							2	9									
01	1333	N	1242	-0-	-91	-0-	28	1	1214	2	N	-0-					157
02	1969	N	1969	-0-	-0-	-0-	29	1	1896	2	N	40					197
							44	9									
03	1965	N	1965	-0-	-0-	-0-	31	1	1909	2	N	23					220
							25	9									
*04	1980	N	1980	-0-	-0-	-0-	30	1	1852	2	N	89	185	1			124
							98	9									

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

11	450	N	450	-0-	-0-	-0-	28	1	422	2	N	-0-					33
12	445	N	445	-0-	-0-	-0-	31	1	414	2	N	-0-					33
01	527	N	468	-0-	-59	-0-	31	1	437	2	N	-0-					33
02	451	N	451	-0-	-0-	-0-	29	1	422	2	N	-0-					33
03	451	N	451	-0-	-0-	-0-	31	1	420	2	N	-0-					33
04	450	N	439	-0-	-11	-0-	30	1	409	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

11	690	N	678	-0-	-12	-0-	28	1	644	2	N	5					242
							6	9									
12	875	N	875	-0-	-0-	-0-	31	1	837	2	N	6					248
							7	9									
01	837	N	741	-0-	-96	-0-	31	1	710	2	N	-0-					248
02	747	N	747	-0-	-0-	-0-	29	1	707	2	N	10					258
							11	9									
03	868	N	808	-0-	-60	-0-	31	1	773	2	N	4					262
							4	9									
*04	723	N	723	-0-	-0-	-0-	30	1	692	2	N	1					263
							1	9									

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

11	1986	X	1986	-0-	-0-	-0-	24	1	1962	2	N	-0-					57
12	2015	X	1927	-0-	-88	-0-	26	1	1901	2	N	-0-					57
01	2087	X	2087	-0-	-0-	-0-	29	1	2058	2	N	-0-					57
02	2093	X	2093	-0-	-0-	-0-	29	1	2064	2	N	-0-					57
03	2264	X	2264	-0-	-0-	-0-	31	1	2233	2	N	-0-					57
04	2010	X	2009	-0-	-1	-0-	28	1	1981	2	N	-0-					57

BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

11	1460	N	1460	-0-	-0-	-0-	30	1	1427	2	N	3					415
							3	9									
12	1709	N	1709	-0-	-0-	-0-	31	1	1665	2	N	12					427
							13	9									
01	1820	N	1820	-0-	-0-	-0-	31	1	1789	2	N	-0-					427
02	1792	N	1792	-0-	-0-	-0-	29	1	1762	2	N	1	102	1			326
							1	9									
03	1945	N	1945	-0-	-0-	-0-	31	1	1896	2	N	16					342
							18	9									
*04	1955	N	1955	-0-	-0-	-0-	30	1	1842	2	N	75					417
							83	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1849	-0-	-581	-0-	30	1	1819	2	N	-0-					393
12	2511	X	1720	-0-	-791	-0-	31	1	1689	2	N	-0-					393
01	2511	X	1167	-0-	-1344	-0-	31	1	1136	2	N	-0-					393
02	2349	X	529	-0-	-1820	-0-	29	1	500	2	N	-0-					393
03	2449	X	65	-0-	-2384	-0-	4	1	61	2	N	-0-					393
04	1860	X	11	-0-	-1849	-0-	11	2			N	-0-					393

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

11	1500	N	1267	-0-	-233	-0-	30	1	1237	2	N	-0-					713
12	1395	N	1315	-0-	-80	-0-	31	1	1284	2	N	-0-					713
01	1380	N	1380	-0-	-0-	-0-	31	1	1349	2	N	-0-					713
02	1259	N	1259	-0-	-0-	-0-	29	1	1230	2	N	-0-					713
03	1413	N	1413	-0-	-0-	-0-	31	1	1381	2	N	1	62	1			652
							1	9									
*04	1462	N	1462	-0-	-0-	-0-	30	1	1432	2	N	-0-					652

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

11	990	N	387	-0-	-603	-0-	19	1	360	2	N	7	189	1			40
							8	9									
12	1284	N	1284	-0-	-0-	-0-	30	1	1169	2	N	77					117
							85	9									
01	1099	N	1099	-0-	-0-	-0-	31	1	1010	2	N	53					170
							58	9									
02	864	N	864	-0-	-0-	-0-	29	1	822	2	N	12					182
							13	9									
03	1271	N	748	-0-	-523	-0-	30	1	700	2	N	16					198
							18	9									
04	1050	N	970	-0-	-80	-0-	30	1	904	2	N	33	178	1			53
							36	9									

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

11	6433	X	6433	-0-	-0-	-0-	30	1	6215	2	N	171	189	1			104
							188	9									
12	6748	X	6748	-0-	-0-	-0-	31	1	6479	2	N	216					320
							238	9									
01	6649	X	6649	-0-	-0-	-0-	31	1	6398	2	N	200	376	1			144
							220	9									
02	6088	X	6088	-0-	-0-	-0-	29	1	5862	2	N	179	194	1			129
							197	9									
03	6287	X	6287	-0-	-0-	-0-	31	1	6102	2	N	140	174	1			95
							154	9									
*04	5944	X	5944	-0-	-0-	-0-	30	1	5749	2	N	150					245
							165	9									

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

11	1290	N	566	-0-	-724	-0-	15	1	470	2	N	74	191	1			60
							81	9									
12	1240	N	667	-0-	-573	-0-	28	1	426	2	N	194					254
							213	9									
01	1178	N	1145	-0-	-33	-0-	31	1	949	2	N	150	175	1			229
							165	9									
02	1167	N	1167	-0-	-0-	-0-	29	1	998	2	N	127	189	1			167
							140	9									
03	1196	N	1196	-0-	-0-	-0-	31	1	1036	2	N	117	182	1			102
							129	9									
04	1110	N	111	-0-	-999	-0-	3	1	100	2	N	7					109
							8	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2802	N	2802	-0-	-0-	-0-	30 113	1 9	2659	2	N	103	194	1			164
12	2769	N	2769	-0-	-0-	-0-	31 106	1 9	2632	2	N	96	191	1			69
01	2920	N	2920	-0-	-0-	-0-	31 95	1 9	2794	2	N	86					155
02	2697	N	2221	-0-	-476	-0-	29 79	1 9	2113	2	N	72	192	1			35
03	2759	N	2387	-0-	-372	-0-	31 85	1 9	2271	2	N	77					112
04	2820	N	2301	-0-	-519	-0-	30 76	1 9	2195	2	N	69	151	1			30

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5944	X	5944	-0-	-0-	-0-	16 32	1 9	5896	2	N	29					151
12	4938	X	4938	-0-	-0-	-0-	31 53	1 9	4854	2	N	48					199
01	4417	X	4417	-0-	-0-	-0-	31 28	1 9	4358	2	N	25					224
02	4060	X	3481	-0-	-579	-0-	29 57	1 9	3395	2	N	52					276
03	4340	X	3675	-0-	-665	-0-	31 28	1 9	3616	2	N	25					301
04	4200	X	2511	-0-	-1689	-0-	30 3	1 9	2478	2	N	3					304

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4896	-0-	-54	-0-	28 108	1 9	4760	2	N	98	193	1			224
12	5115	X	4778	-0-	-337	-0-	28 108	1 9	4642	2	N	98	186	1			136
01	5053	X	4615	-0-	-438	-0-	25 99	1 9	4491	2	N	90					226
02	4727	X	4100	-0-	-627	-0-	24 85	1 9	3991	2	N	77	184	1			119
03	5053	X	4663	-0-	-390	-0-	26 94	1 9	4543	2	N	85					204
04	4890	X	4784	-0-	-106	-0-	29 103	1 9	4652	2	N	94	184	1			114

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	X	282	-0-	-0-	-0-	14	1	268	2	N	-0-					68
12	62	X	-0-	-0-	-62	-0-					N	-0-					68
01	217	X	7	-0-	-210	-0-	1	1	6	2	N	-0-					68
02	261	X	-0-	-0-	-261	-0-					N	-0-					68
03	279	X	-0-	-0-	-279	-0-					N	-0-					68
04	270	X	-0-	-0-	-270	-0-					N	-0-					68

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	4328	X	4328	-0-	-0-	-0-	30	1	4221	2	N	70			150
							77	9							
12	4467	X	4467	-0-	-0-	-0-	31	1	4347	2	N	81			231
							89	9							
01	4690	X	4690	-0-	-0-	-0-	31	1	4569	2	N	82	188	1	125
							90	9							
02	4406	X	4406	-0-	-0-	-0-	29	1	4292	2	N	77			202
							85	9							
03	4295	X	4295	-0-	-0-	-0-	31	1	4190	2	N	67	172	1	97
							74	9							
*04	4131	X	4131	-0-	-0-	-0-	30	1	4048	2	N	48	51	1	94
							53	9							

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1219	N	1219	-0-	-0-	-0-	23	1	1177	2	N	17			211
							19	9							
12	1209	N	1183	-0-	-26	-0-	21	1	1139	2	N	21			232
							23	9							
01	1240	N	1233	-0-	-7	-0-	24	1	1185	2	N	22			254
							24	9							
02	1189	N	1134	-0-	-55	-0-	21	1	1094	2	N	17	194	1	77
							19	9							
03	1178	N	1170	-0-	-8	-0-	23	1	1127	2	N	18			95
							20	9							
*04	1224	N	1224	-0-	-0-	-0-	24	1	1176	2	N	22			117
							24	9							

JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	4332	X	4332	-0-	-0-	-0-	29	1	4251	2	N	47			205
							52	9							
12	4688	X	4688	-0-	-0-	-0-	31	1	4594	2	N	57			262
							63	9							
01	4589	X	4589	-0-	-0-	-0-	29	1	4510	2	N	45			307
							50	9							
02	4257	X	4257	-0-	-0-	-0-	29	1	4166	2	N	56	187	1	176
							62	9							
03	4681	X	4553	-0-	-128	-0-	31	1	4466	2	N	51			227
							56	9							
04	4530	X	4474	-0-	-56	-0-	30	1	4392	2	N	47	184	1	90
							52	9							

MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3281	X	3281	-0-	-0-	-0-	30	1	2792	2	N	417	375	1	479
							459	9							
12	3782	X	3321	-0-	-461	-0-	31	1	2843	2	N	406	569	1	316
							447	9							
01	3782	X	3303	-0-	-479	-0-	31	1	2811	2	N	419	183	1	552
							461	9							
02	3538	X	2916	-0-	-622	-0-	29	1	2591	2	N	269	560	1	261
							296	9							
03	3379	X	3277	-0-	-102	-0-	31	1	2676	2	N	518	367	1	412
							570	9							
04	3270	X	2964	-0-	-306	-0-	30	1	2520	2	N	376	542	1	246
							414	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2290	N	2290	-0-	-0-	-0-	29	1	2200	2	N	55	191	1			79
							61	9									
12	2422	N	2422	-0-	-0-	-0-	31	1	2340	2	N	46					125
							51	9									
01	2250	N	2250	-0-	-0-	-0-	30	1	2181	2	N	35					160
							39	9									
02	2151	N	2151	-0-	-0-	-0-	29	1	2078	2	N	40					200
							44	9									
03	2075	N	2075	-0-	-0-	-0-	31	1	2012	2	N	29					229
							32	9									
*04	2026	N	2026	-0-	-0-	-0-	30	1	1978	2	N	16	183	1			62
							18	9									

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

11	2580	X	2357	-0-	-223	-0-	30	1	2246	2	N	74					229
							81	9									
12	2635	X	2392	-0-	-243	-0-	31	1	2281	2	N	73	190	1			112
							80	9									
01	2635	X	2151	-0-	-484	-0-	30	1	2053	2	N	62					174
							68	9									
02	2378	X	1555	-0-	-823	-0-	19	1	1484	2	N	47					221
							52	9									
03	2449	X	2098	-0-	-351	-0-	31	1	1984	2	N	75	186	1			110
							83	9									
04	2370	X	1767	-0-	-603	-0-	27	1	1675	2	N	59					169
							65	9									

HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

11	2610	N	2404	-0-	-206	-0-	27	1	2349	2	N	25					89
							28	9									
12	2566	N	2566	-0-	-0-	-0-	31	1	2499	2	N	33					122
							36	9									
01	2604	N	2442	-0-	-162	-0-	30	1	2322	2	N	82					204
							90	9									
02	2320	N	1121	-0-	-1199	-0-	8	1	1088	2	N	23					227
							25	9									
03	2573	N	1577	-0-	-996	-0-	15	1	1543	2	N	17					244
							19	9									
04	2370	N	2148	-0-	-222	-0-	30	1	2075	2	N	39	181	1			102
							43	9									

DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

11	840	N	50	-0-	-790	-0-	50	2			N	-0-					252
12	682	N	128	-0-	-554	-0-	7	2	121	9	N	110					362
01	279	N	87	-0-	-192	-0-	87	2			N	-0-					362
02	690	N	690	-0-	-0-	-0-	22	1	353	2	N	286	379	1			269
							315	9									
03	1351	N	1351	-0-	-0-	-0-	31	1	846	2	N	431	368	1			332
							474	9									
*04	1417	N	1417	-0-	-0-	-0-	17	1	1196	2	N	185	348	1			169
							204	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1518	-0-	-282	-0-	30	1	1480	2	N	7					247
							8	9									
12	1767	X	1044	-0-	-723	-0-	27	1	999	2	N	16					263
							18	9									
01	1612	X	1106	-0-	-506	-0-	27	1	1062	2	N	15					278
							17	9									
02	1508	X	1263	-0-	-245	-0-	28	1	1235	2	N	-0-					278
03	1612	X	813	-0-	-799	-0-	24	1	789	2	N	-0-					278
04	1530	X	1268	-0-	-262	-0-	30	1	1238	2	N	-0-					278

COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13260	X	11489	-0-	-1771	-0-	30	1	11392	2	N	61	191	1			117
							67	9									
12	13702	X	11822	-0-	-1880	-0-	31	1	11714	2	N	70					187
							77	9									
01	12245	X	10581	-0-	-1664	-0-	31	1	10488	2	N	56					243
							62	9									
02	11455	X	7967	-0-	-3488	-0-	29	1	7875	2	N	57	187	1			113
							63	9									
03	11873	X	10136	-0-	-1737	-0-	31	1	10064	2	N	37					150
							41	9									
04	11490	X	7177	-0-	-4313	-0-	30	1	7112	2	N	32					182
							35	9									

SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4504	-0-	-86	-0-	30	1	4364	2	N	100					212
							110	9									
12	4867	X	4535	-0-	-332	-0-	31	1	4404	2	N	91	191	1			112
							100	9									
01	4867	X	4081	-0-	-786	-0-	31	1	3941	2	N	99					211
							109	9									
02	4553	X	3448	-0-	-1105	-0-	27	1	3343	2	N	71	192	1			90
							78	9									
03	4650	X	3637	-0-	-1013	-0-	31	1	3506	2	N	91					181
							100	9									
04	4500	X	3239	-0-	-1261	-0-	29	1	3127	2	N	75	174	1			82
							83	9									

SMITH UNIT WELL #: 1 RRCID -> 281843 COMPL. DATE 01/29/1985 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	30	1	69	2	N	-0-					-0-
12	155	N	93	-0-	-62	-0-	31	1	62	2	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	31	1	60	2	N	-0-					-0-
02	87	N	82	-0-	-5	-0-	29	1	53	2	N	-0-					-0-
03	93	N	88	-0-	-5	-0-	31	1	57	2	N	-0-					-0-
04	90	N	85	-0-	-5	-0-	30	1	55	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750

JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	59	-0-	-841	-0-	30	1	29	2	N	-0-					157
12	651	N	267	-0-	-384	-0-	4	1	208	2	N	50					207
							55	9									
01	620	N	26	-0-	-594	-0-	10	1	16	2	N	-0-					207
02	109	N	109	-0-	-0-	-0-	30	1	79	2	N	-0-					207
03	279	N	-0-	-0-	-279	-0-					N	-0-					207
04	30	N	20	-0-	-10	-0-	2	1	18	2	N	-0-					207

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628	N	628	-0-	-0-	-0-	60	1	568	2	N	-0-					85
12	611	N	611	-0-	-0-	-0-	62	1	549	2	N	-0-					85
01	550	N	550	-0-	-0-	-0-	62	1	488	2	N	-0-					85
02	550	N	550	-0-	-0-	-0-	56	1	494	2	N	-0-					85
03	571	N	571	-0-	-0-	-0-	62	1	509	2	N	-0-					85
*04	557	N	557	-0-	-0-	-0-	60	1	497	2	N	-0-					85

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1036	N	1036	-0-	-0-	-0-	58	1	978	2	N	-0-					99
12	1178	N	1071	-0-	-107	-0-	62	1	980	2	N	26					125
							29	9									
01	1147	N	762	-0-	-385	-0-	60	1	702	2	N	-0-					125
02	1015	N	901	-0-	-114	-0-	58	1	843	2	N	-0-					125
03	1085	N	947	-0-	-138	-0-	62	1	885	2	N	-0-					125
*04	934	N	934	-0-	-0-	-0-	60	1	874	2	N	-0-					125

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	46	1	252	2	N	-0-					89
12	558	N	410	-0-	-148	-0-	60	1	350	2	N	-0-					89
01	384	N	384	-0-	-0-	-0-	62	1	322	2	N	-0-					89
02	368	N	368	-0-	-0-	-0-	58	1	310	2	N	-0-					89
03	403	N	401	-0-	-2	-0-	62	1	339	2	N	-0-					89
*04	400	N	400	-0-	-0-	-0-	58	1	342	2	N	-0-					89

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1149	N	1149	-0-	-0-	-0-	60	1	1045	2	N	40					205
							44	9									
12	1220	N	1220	-0-	-0-	-0-	62	1	1103	2	N	50					255
							55	9									
01	1066	N	1066	-0-	-0-	-0-	62	1	984	2	N	18	184	1			89
							20	9									
02	1227	N	1227	-0-	-0-	-0-	58	1	1114	2	N	50					139
							55	9									
03	1269	N	1269	-0-	-0-	-0-	62	1	1153	2	N	49					188
							54	9									
*04	1248	N	1248	-0-	-0-	-0-	60	1	1138	2	N	45					233
							50	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3735	X	3735	-0-	-0-	-0-	60	1	3675	2	N	-0-					48
12	3577	X	3577	-0-	-0-	-0-	62	1	3515	2	N	-0-					48
01	3853	X	3853	-0-	-0-	-0-	62	1	3791	2	N	-0-					48
02	3097	X	3097	-0-	-0-	-0-	58	1	3039	2	N	-0-					48
03	3100	X	2967	-0-	-133	-0-	62	1	2905	2	N	-0-					48
04	3000	X	2899	-0-	-101	-0-	60	1	2839	2	N	-0-					48

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	44	1	175	2	N	-0-					338
12	640	N	640	-0-	-0-	-0-	62	1	492	2	N	78					416
							86	9									
01	1093	N	1093	-0-	-0-	-0-	60	1	801	2	N	211	558	1			69
							232	9									
02	833	N	833	-0-	-0-	-0-	58	1	590	2	N	168					237
							185	9									
03	728	N	728	-0-	-0-	-0-	62	1	537	2	N	117	195	1			159
							129	9									
*04	473	N	473	-0-	-0-	-0-	6	1	430	2	N	34					193
							37	9									

COURSON PARNELL 474 WELL #: 6474 RRCID -> 286780 COMPL. DATE 03/24/2018 TOTAL DEPTH 9777 PERF. 7202 - 7300

11	826	N	826	-0-	-0-	-0-	60	1	722	2	N	40					165
							44	9									
12	868	N	826	-0-	-42	-0-	62	1	731	2	N	30					195
							33	9									
01	868	N	791	-0-	-77	-0-	54	1	672	2	N	59	191	1			63
							65	9									
02	812	N	785	-0-	-27	-0-	58	1	671	2	N	51					114
							56	9									
03	837	N	816	-0-	-21	-0-	62	1	707	2	N	43					157
							47	9									
04	780	N	760	-0-	-20	-0-	60	1	657	2	N	39					196
							43	9									

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

11	600	N	574	-0-	-26	-0-	566	3	8	9	N	7					177
12	620	N	620	-0-	-0-	-0-	617	3	3	9	N	3					180
01	621	N	621	-0-	-0-	-0-	621	3			N	-0-					180
02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					180
03	620	N	615	-0-	-5	-0-	615	3			N	-0-					180
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

11	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
01	527	N	495	-0-	-32	-0-	495	3			Y	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

11	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
12	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
01	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
02	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
03	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
*04	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

11	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
12	1488	N	1351	-0-	-137	-0-	1351	3			N	-0-					-0-
01	1426	N	1390	-0-	-36	-0-	1390	3			N	-0-					-0-
02	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
*03	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
*04	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2657	X	2657	-0-	-0-	-0-	2445	2	212	9	N	193	179	1			219
12	3906	X	3167	-0-	-739	-0-	2969	2	198	9	N	180	182	1			217
01	3906	X	3008	-0-	-898	-0-	2848	2	160	9	N	145	187	1			175
02	3654	X	2776	-0-	-878	-0-	2597	2	179	9	N	163					338
*03	2881	X	2881	-0-	-0-	-0-	2698	2	183	9	N	166	365	1			139
*04	2693	X	2693	-0-	-0-	-0-	2522	2	171	9	N	155					294

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3021	-0-	21	21	1044	1	1795	2	N	165	171	1			163
							182	9									
12	3268	X	3247	-0-	-21	-0-	1079	1	2038	2	N	118					281
							130	9									
01	3130	X	3130	-0-	-0-	-0-	1079	1	1946	2	N	95	184	1			192
							105	9									
02	2957	X	2957	-0-	-0-	-0-	1009	1	1813	2	N	123	185	1			130
							135	9									
03	2170	X	1989	-0-	-181	-0-	104	1	1762	2	N	112	185	1			57
							123	9									
*04	2325	X	2325	-0-	-0-	-0-	850	1	1385	2	N	82					139
							90	9									

LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	1567	-0-	-1463	-0-	310	1	1247	2	N	9					164
							10	9									
12	3131	X	815	-0-	-2316	-0-	287	1	515	2	N	12					176
							13	9									
01	2852	X	348	-0-	-2504	-0-	342	1	6	9	N	5					181
02	1740	X	720	-0-	-1020	-0-	320	1	378	2	N	20					201
							22	9									
03	1612	X	687	-0-	-925	-0-	315	1	351	2	N	19	180	1			40
							21	9									
04	1560	X	259	-0-	-1301	-0-	257	2	2	9	N	2					42

GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3907	X	3907	-0-	-0-	-0-	951	1	2816	2	N	127	189	1			234
							140	9									
12	2671	X	2671	-0-	-0-	-0-	985	1	1536	2	N	136	181	1			189
							150	9									
01	1643	X	929	-0-	-714	-0-	870	1	59	9	N	54	176	1			67
02	2284	X	2284	-0-	-0-	-0-	609	1	1581	2	N	85					152
							94	9									
*03	3416	X	3416	-0-	-0-	-0-	1009	1	2198	2	N	190	184	1			158
							209	9									
*04	2953	X	2953	-0-	-0-	-0-	1044	1	1627	2	N	256	364	1			50
							282	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					Y	-0-					10
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					10
01	DLQ G-10		171	-0-	171	171	171	3			Y	-0-					10
02	DLQ G-10		184	-0-	184	355	184	3			Y	-0-					10
03	DLQ G-10		227	-0-	227	582	227	3			Y	-0-					10
04	DLQ G-10		219	-0-	219	801	219	3			Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

11	541	N	541	-0-	-0-	-0-	541	3			N	-0-					76
12	555	N	555	-0-	-0-	-0-	555	3			N	-0-					76
01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					76
02	522	N	509	-0-	-13	-0-	509	3			N	-0-					76
*03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					76
*04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					76

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

11	1978	N	1978	-0-	-0-	-0-	1978	3			N	-0-					61
12	1898	N	1898	-0-	-0-	-0-	1898	3			N	-0-					61
01	2063	N	2063	-0-	-0-	-0-	2057	3	6	9	N	5					66
02	2090	N	2090	-0-	-0-	-0-	2087	3	3	9	N	3					69
*03	2092	N	2092	-0-	-0-	-0-	2092	3			N	-0-					69
*04	2038	N	2038	-0-	-0-	-0-	2032	3	6	9	N	5					74

WRIGHT, M.R. WELL #: 3 RRCID -> 283177 COMPL. DATE 07/29/2003 TOTAL DEPTH 6649 PERF. 6548 - 6562

11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					77
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					77
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					77
02	435	N	435	-0-	-0-	-0-	435	3			N	-0-					77
*03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					77
*04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					77

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1	-0-	134	3	15	9	N	14					125
12	170	N	170	-0-	-0-	-0-	152	3	18	9	N	16					141
01	186	N	158	-0-	-28	-0-	143	3	15	9	N	14					155
02	154	N	154	-0-	-0-	-0-	136	3	18	9	N	16					171
*03	155	N	149	-0-	-6	-0-	139	3	10	9	N	9					180
*04	161	N	161	-0-	-0-	-0-	148	3	13	9	N	12					192

REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					313
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

11	0	N	-0-	-0-	-0-	-0-					N	-0-					195
12	0	N	-0-	-0-	-0-	-0-					N	-0-					195
01	0	N	-0-	-0-	-0-	-0-					N	-0-					195
02	0	N	-0-	-0-	-0-	-0-					N	-0-					195
03	0	N	-0-	-0-	-0-	-0-					N	-0-					195
04	0	N	-0-	-0-	-0-	-0-					N	-0-					195

DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

11	13	N	-0-	-0-	-13	-0-					N	4					189
12	209	N	209	-0-	-0-	-0-	108	2	101	9	N	92					281
01	104	N	104	-0-	-0-	-0-	76	2	28	9	N	25					306
02	56	N	56	-0-	-0-	-0-	41	2	15	9	N	14	189	1			131
03	186	N	78	-0-	-108	-0-	47	2	31	9	N	28					159
*04	95	N	95	-0-	-0-	-0-	64	2	31	9	N	28					187

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					438
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					438
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					438
02	58	N	21	-0-	-37	-0-	21	2			N	-0-					438
03	93	N	-0-	-0-	-93	-0-					N	-0-					438
*04	144	N	144	-0-	-0-	-0-	144	2			N	-0-					438

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	528	-0-	-72	-0-	32	1	496	2	N	-0-					19
12	651	N	614	-0-	-37	-0-	89	1	525	2	N	-0-					19
01	589	N	550	-0-	-39	-0-	43	1	507	2	N	-0-					19
02	522	N	480	-0-	-42	-0-	15	1	465	2	N	-0-					19
03	620	N	583	-0-	-37	-0-	80	1	503	2	N	-0-					19
04	540	N	532	-0-	-8	-0-	39	1	493	2	N	-0-					19

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

11	30	N	14	-0-	-16	-0-	14	2			N	-0-					10
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					10
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					10
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					10
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					10
*04	20	N	20	-0-	-0-	-0-	20	2			N	-0-					10

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

11	5880	X	5103	-0-	-777	-0-	16	1	4856	2	N	210	181	1			529
							231	9									
12	6076	X	4786	-0-	-1290	-0-	14	1	4576	2	N	178	173	1			534
							196	9									
01	6076	X	4176	-0-	-1900	-0-	4042	2	134	9	N	122	174	1			482
02	5336	X	4228	-0-	-1108	-0-	34	1	4010	2	N	167	171	1			478
							184	9									
03	5580	X	4102	-0-	-1478	-0-	3962	2	140	9	N	127					605
04	5100	X	3939	-0-	-1161	-0-	3807	2	132	9	N	120	170	1			555

NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

11	5310	X	4646	-0-	-664	-0-	6	1	4436	2	N	185	180	1			359
							204	9									
12	6820	X	4662	-0-	-2158	-0-	193	1	4241	2	N	207	175	1			391
							228	9									
01	6820	X	4282	-0-	-2538	-0-	10	1	4060	2	N	193	182	1			402
							212	9									
02	6380	X	3818	-0-	-2562	-0-	75	1	3568	2	N	159	181	1			380
							175	9									
03	5425	X	3996	-0-	-1429	-0-	16	1	3804	2	N	160	191	1			349
							176	9									
04	4650	X	3754	-0-	-896	-0-	23	1	3560	2	N	155	169	1			335
							171	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC //CONT.// 701613
NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	2322	-0-	-1668	-0-	2124	2	198	9	N	180	173	1			419
12	4247	X	2441	-0-	-1806	-0-	2275	2	166	9	N	151	169	1			401
01	4247	X	4059	-0-	-188	-0-	31	1	3794	2	N	213	182	1			432
							234	9									
02	3973	X	3310	-0-	-663	-0-	112	1	2974	2	N	204	342	1			294
							224	9									
03	3433	X	3433	-0-	-0-	-0-	3232	2	201	9	N	183	171	1			306
04	3930	X	2696	-0-	-1234	-0-	80	1	2442	2	N	158					464
							174	9									

SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

11	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
12	589	N	587	-0-	-2	-0-	587	2			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
02	580	N	555	-0-	-25	-0-	555	2			N	-0-					-0-
03	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
04	570	N	564	-0-	-6	-0-	564	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

11	1620	N	1368	-0-	-252	-0-	60	1	1308	2	N	-0-					111
12	1643	N	1326	-0-	-317	-0-	62	1	1264	2	N	-0-					111
01	1612	N	1498	-0-	-114	-0-	93	1	1405	2	N	-0-					111
02	1334	N	1332	-0-	-2	-0-	58	1	1274	2	N	-0-					111
03	1535	N	1535	-0-	-0-	-0-	93	1	1442	2	N	-0-					111
04	1440	N	1397	-0-	-43	-0-	60	1	1337	2	N	-0-					111

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

11	524	N	524	-0-	-0-	-0-	516	2	8	9	N	7					159
12	217	N	64	-0-	-153	-0-	64	2			N	-0-					159
01	217	N	-0-	-0-	-217	-0-					N	-0-					159
02	203	N	-0-	-0-	-203	-0-					N	-0-					159
03	62	N	-0-	-0-	-62	-0-					N	-0-					159
04	0	N	-0-	-0-	-0-	-0-					N	-0-					159

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

11	727	N	727	-0-	-0-	-0-	727	2			N	-0-					80
12	778	N	778	-0-	-0-	-0-	778	2			N	-0-					80
01	774	N	774	-0-	-0-	-0-	774	2			N	-0-					80
02	722	N	722	-0-	-0-	-0-	722	2			N	-0-					80
03	775	N	757	-0-	-18	-0-	757	2			N	-0-					80
04	750	N	733	-0-	-17	-0-	733	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
03	310	N	85	-0-	-225	-0-	85	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					119
12	416	N	416	-0-	-0-	-0-	416	2			N	-0-					119
01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					119
02	377	N	177	-0-	-200	-0-	177	2			N	-0-					119
03	403	N	139	-0-	-264	-0-	139	2			N	-0-					119
04	390	N	127	-0-	-263	-0-	127	2			N	-0-					119

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					80
12	0	A	-0-	-0-	-0-	-0-					N	-0-	80	1			-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/22/2019 - P/A 10/22/19

SCHUMANN WELL #: 104 RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BAGLEY WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	4736	-0-	-1804	-0-	72	1	4508	2	N	142	192	1			292
							156	9									
12	5487	X	3486	-0-	-2001	-0-	72	1	3345	2	N	63	191	1			164
							69	9									
01	5487	X	2965	-0-	-2522	-0-	72	1	2893	2	N	-0-					164
02	5133	X	2769	-0-	-2364	-0-	72	1	2639	2	N	53					217
							58	9									
03	4898	X	2931	-0-	-1967	-0-	67	1	2861	2	N	3					220
							3	9									
04	4740	X	3107	-0-	-1633	-0-	70	1	2989	2	N	44					264
							48	9									

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3725	X	3725	-0-	-0-	-0-	202	1	3157	2	N	333	358	1			178
							366	9									
12	3776	X	3776	-0-	-0-	-0-	202	1	3258	2	N	287	188	1			277
							316	9									
01	3778	X	3778	-0-	-0-	-0-	202	1	3188	2	N	353	399	1			231
							388	9									
02	3391	X	3391	-0-	-0-	-0-	202	1	2916	2	N	248	182	1			297
							273	9									
03	3534	X	2173	-0-	-1361	-0-	202	1	1927	2	N	40	191	1			146
							44	9									
04	3420	X	1045	-0-	-2375	-0-	202	1	843	2	N	-0-					146

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4796	X	4796	-0-	-0-	-0-	202	1	4199	2	N	359	559	1			254
							395	9									
12	4867	X	4867	-0-	-0-	-0-	202	1	4196	2	N	426	381	1			299
							469	9									
01	4831	X	4831	-0-	-0-	-0-	202	1	4159	2	N	427	582	1			144
							470	9									
02	4257	X	4257	-0-	-0-	-0-	202	1	3669	2	N	351	186	1			309
							386	9									
03	4535	X	4535	-0-	-0-	-0-	202	1	3925	2	N	371	378	1			302
							408	9									
04	4170	X	2881	-0-	-1289	-0-	202	1	2442	2	N	215	375	1			142
							237	9									

OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2787	-0-	-333	-0-	70	1	2347	2	N	336	381	1			142
							370	9									
12	3038	X	2832	-0-	-206	-0-	72	1	2398	2	N	329	189	1			282
							362	9									
01	3038	X	2690	-0-	-348	-0-	72	1	2289	2	N	299	376	1			205
							329	9									
02	2988	X	2988	-0-	-0-	-0-	72	1	2545	2	N	337	198	1			344
							371	9									
03	2901	X	2901	-0-	-0-	-0-	72	1	2453	2	N	342	384	1			302
							376	9									
04	2790	X	2790	-0-	-0-	-0-	72	1	2385	2	N	303	194	1			411
							333	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4387	-0-	-623	-0-	202	1	3620	2	N	514	341	1			334
							565	9									
12	5177	X	2785	-0-	-2392	-0-	150	1	2295	2	N	309	391	1			252
							340	9									
01	5177	X	823	-0-	-4354	-0-	65	1	721	2	N	34					286
							37	9									
02	5861	X	5861	-0-	-0-	-0-	160	1	5050	2	N	592	750	1			128
							651	9									
03	8028	X	8028	-0-	-0-	-0-	202	1	7199	2	N	570	391	1			307
							627	9									
*04	7354	X	7354	-0-	-0-	-0-	202	1	6610	2	N	493	576	1			224
							542	9									

PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	915	N	915	-0-	-0-	-0-	202	1	584	2	N	117	177	1			157
							129	9									
12	992	N	878	-0-	-114	-0-	202	1	554	2	N	111	178	1			90
							122	9									
01	899	N	534	-0-	-365	-0-	202	1	319	2	N	12					102
							13	9									
02	1002	N	1002	-0-	-0-	-0-	202	1	603	2	N	179					281
							197	9									
03	1046	N	1046	-0-	-0-	-0-	202	1	611	2	N	212	364	1			129
							233	9									
*04	912	N	912	-0-	-0-	-0-	202	1	570	2	N	127					256
							140	9									

HAROLD WELL #: 1 RRCID -> 282952 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TABULA RASA ENERGY, LLC 834332
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLAR OPERATING LLC 841421
MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	3852	-0-	-1488	-0-	3355	2	497	9	N	452	386	1			496
12	5518	X	3860	-0-	-1658	-0-	3356	2	504	9	N	458	388	1			566
01	4836	X	3608	-0-	-1228	-0-	3161	2	447	9	N	406	382	1			590
02	4031	X	2956	-0-	-1075	-0-	2552	2	404	9	N	367	389	1			568
03	3987	X	3987	-0-	-0-	-0-	3574	2	413	9	N	375	564	1			379
*04	5186	X	5186	-0-	-0-	-0-	4779	2	407	9	N	370	367	1			382

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
TEMPLAR OPERATING LLC //CONT.// 841421
MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5984	X	5984	-0-	-0-	-0-	5604	2	380	9	N	345	370	1			317
12	5118	X	5118	-0-	-0-	-0-	4803	2	315	9	N	286	371	1			232
01	5587	X	5587	-0-	-0-	-0-	5193	2	394	9	N	358	189	1			401
02	5005	X	5005	-0-	-0-	-0-	4672	2	333	9	N	303	375	1			329
03	5053	X	5001	-0-	-52	-0-	4674	2	327	9	N	297	377	1			249
04	4890	X	4578	-0-	-312	-0-	4271	2	307	9	N	279	179	1			349

MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

11	2190	X	1979	-0-	-211	-0-	1817	2	162	9	N	147					330
12	2232	X	1981	-0-	-251	-0-	1817	2	164	9	N	149	184	1			295
01	2232	X	1939	-0-	-293	-0-	1787	2	152	9	N	138	184	1			249
02	2001	X	1783	-0-	-218	-0-	1632	2	151	9	N	137	193	1			193
03	2046	X	1830	-0-	-216	-0-	1703	2	127	9	N	115					308
04	1980	X	1724	-0-	-256	-0-	1586	2	138	9	N	125	181	1			252

MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

11	5537	X	5537	-0-	-0-	-0-	5342	2	195	9	N	177	177	1			157
12	5500	X	5500	-0-	-0-	-0-	5266	2	234	9	N	213	182	1			188
01	4185	X	3609	-0-	-576	-0-	3338	2	271	9	N	246	183	1			251
02	5365	X	3484	-0-	-1881	-0-	3232	2	252	9	N	229	183	1			297
03	5735	X	4358	-0-	-1377	-0-	4127	2	231	9	N	210	190	1			317
04	5550	X	4113	-0-	-1437	-0-	3882	2	231	9	N	210	185	1			342

CODE BREAKER 848 WELL #: 1H RRCID -> 282864 COMPL. DATE 03/30/2017 TOTAL DEPTH 7343 PERF. 7562 - 11607

11	6960	X	5443	-0-	-1517	-0-	5202	2	241	9	N	219					372
12	7192	X	5355	-0-	-1837	-0-	5137	2	218	9	N	198	386	1			184
01	7192	X	4822	-0-	-2370	-0-	4604	2	218	9	N	198	192	1			190
02	6061	X	2591	-0-	-3470	-0-	2378	2	213	9	N	194	195	1			189
03	6076	X	3794	-0-	-2282	-0-	3598	2	196	9	N	178	188	1			179
04	5430	X	5089	-0-	-341	-0-	4939	2	150	9	N	136					315

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

11	3000	N	3035	-0-	35	305	532	1	2492	3	N	10					60
							11	9									
12	3100	N	3157	-0-	57	362	491	1	2623	3	N	39					99
							43	9									
01	3172	X	2810	-0-	-362	-0-	505	1	2294	3	N	10					109
							11	9									
02	4034	X	4034	-0-	-0-	-0-	514	1	3508	3	N	11					120
							12	9									
03	3261	X	3261	-0-	-0-	-0-	559	1	2691	3	N	10					130
							11	9									
*04	3137	X	3137	-0-	-0-	-0-	532	1	2595	3	N	9					139
							10	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6743	X	6743	-0-	-0-	-0-	899	1	5844	3	N	-0-					78
12	7420	X	7420	-0-	-0-	-0-	939	1	6470	3	N	10					88
							11	9									
01	6634	X	4804	-0-	-1830	-0-	888	1	3905	3	N	10					98
							11	9									
02	6525	X	5398	-0-	-1127	-0-	838	1	4556	3	N	4					102
							4	9									
03	7130	X	6372	-0-	-758	-0-	950	1	5419	3	N	3					105
							3	9									
*04	7008	X	7008	-0-	-0-	-0-	987	1	6018	3	N	3					108
							3	9									

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1363	N	1363	-0-	-0-	-0-	300	1	1063	3	N	-0-					10
12	1474	N	1474	-0-	-0-	-0-	310	1	1164	3	N	-0-					10
01	1364	N	1341	-0-	-23	-0-	310	1	1031	3	N	-0-					10
02	1342	N	1342	-0-	-0-	-0-	290	1	1052	3	N	-0-					10
03	1413	N	1413	-0-	-0-	-0-	310	1	1103	3	N	-0-					10
*04	1367	N	1367	-0-	-0-	-0-	300	1	1067	3	N	-0-					10

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1000	N	1000	-0-	-0-	-0-	300	1	700	3	N	-0-					19
12	1023	N	1021	-0-	-2	-0-	310	1	711	3	N	-0-					19
01	1023	N	990	-0-	-33	-0-	310	1	680	3	N	-0-					19
02	958	N	958	-0-	-0-	-0-	290	1	668	3	N	-0-					19
03	1029	N	1029	-0-	-0-	-0-	310	1	719	3	N	-0-					19
*04	1002	N	1002	-0-	-0-	-0-	300	1	702	3	N	-0-					19

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157

PLUGGED AND ABANDONED_____ 08/02/2018 - P/A 08/02/18

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 10/08/2018 - P/A 10/08/18

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1309	N	1309	-0-	-0-	-0-	229	1	1073	3	N	6					18
							7	9									
12	1371	N	1371	-0-	-0-	-0-	231	1	1134	3	N	5					23
							6	9									
01	1333	N	1079	-0-	-254	-0-	251	1	818	3	N	9					32
							10	9									
02	1276	N	1234	-0-	-42	-0-	240	1	985	3	N	8					40
							9	9									
03	1364	N	1350	-0-	-14	-0-	254	1	1079	3	N	15					55
							17	9									
*04	1400	N	1400	-0-	-0-	-0-	249	1	1130	3	N	19					74
							21	9									

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

11	959	N	959	-0-	-0-	-0-	186	1	773	3	N	-0-					28
12	1006	N	1006	-0-	-0-	-0-	189	1	817	3	N	-0-					28
01	868	N	832	-0-	-36	-0-	209	1	623	3	N	-0-					28
02	875	N	875	-0-	-0-	-0-	190	1	685	3	N	-0-					28
03	899	N	615	-0-	-284	-0-	152	1	463	3	N	-0-					28
04	810	N	78	-0-	-732	-0-	78	1			N	-0-					28

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

11	3480	X	3463	-0-	-17	-0-	3446	3	17	9	N	15					206
12	3700	X	3700	-0-	-0-	-0-	3669	3	31	9	N	28	195	1			39
01	3565	X	3295	-0-	-270	-0-	3269	3	26	9	N	24					63
02	3358	X	3358	-0-	-0-	-0-	3327	3	31	9	N	28					91
03	3689	X	2962	-0-	-727	-0-	2939	3	23	9	N	21					112
04	3570	X	2776	-0-	-794	-0-	2756	3	20	9	N	18					130

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

11	1770	N	1492	-0-	-278	-0-	1261	3	231	9	N	210	330	1			69
12	1470	N	1470	-0-	-0-	-0-	1249	3	221	9	N	201					270
01	1581	N	1304	-0-	-277	-0-	1089	3	215	9	N	195	370	1			95
02	1450	N	1373	-0-	-77	-0-	1169	3	204	9	N	185	165	1			115
03	1466	N	1466	-0-	-0-	-0-	1249	3	217	9	N	197	177	1			135
*04	1375	N	1375	-0-	-0-	-0-	1155	3	220	9	N	200	180	1			155

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

11	6090	X	1659	-0-	-4431	-0-	1488	1	171	3	N	-0-					130
12	5053	X	2217	-0-	-2836	-0-	1922	1	295	3	N	-0-					130
01	2201	X	2157	-0-	-44	-0-	1860	1	297	3	N	-0-					130
02	2195	X	2195	-0-	-0-	-0-	1736	1	459	3	N	-0-					130
03	2252	X	2252	-0-	-0-	-0-	1922	1	330	3	N	-0-					130
*04	2160	X	2156	-0-	-4	-0-	1860	1	296	3	N	-0-					130

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	2073	-0-	-4647	-0-	1680	1	393	3	N	-0-					34
12	6944	X	2126	-0-	-4818	-0-	1860	1	266	3	N	-0-					34
01	6944	X	2123	-0-	-4821	-0-	1804	1	319	3	N	-0-					34
02	6322	X	2004	-0-	-4318	-0-	1736	1	268	3	N	-0-					34
03	6293	X	2110	-0-	-4183	-0-	1922	1	188	3	N	-0-					34
*04	2202	X	2202	-0-	-0-	-0-	1860	1	342	3	N	-0-					34

URBAN OIL & GAS GROUP, LLC 879035
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1719	-0-	-261	-0-	77	1	1642	2	Y	-0-					17
12	2046	X	1882	-0-	-164	-0-	85	1	1797	2	Y	-0-					17
01	1712	X	1712	-0-	-0-	-0-	77	1	1635	2	Y	-0-					17
02	1678	X	1678	-0-	-0-	-0-	75	1	1603	2	Y	-0-					17
03	1891	X	1836	-0-	-55	-0-	83	1	1753	2	Y	-0-					17
04	1830	X	1750	-0-	-80	-0-	79	1	1671	2	Y	-0-					17

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	673	-0-	-47	-0-	639	1	34	2	N	-0-					20
12	744	N	550	-0-	-194	-0-	27	1	523	2	N	-0-					20
01	974	N	974	-0-	-0-	-0-	49	1	925	2	N	-0-					20
02	930	N	930	-0-	-0-	-0-	47	1	883	2	N	-0-					20
03	913	N	913	-0-	-0-	-0-	46	1	867	2	N	-0-					20
04	900	N	847	-0-	-53	-0-	38	1	809	2	N	-0-					20

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1969	N	1969	-0-	-0-	-0-	89	1	1880	2	N	-0-					-0-
12	2013	N	2013	-0-	-0-	-0-	91	1	1922	2	N	-0-					-0-
01	1859	N	1859	-0-	-0-	-0-	84	1	1775	2	N	-0-					-0-
02	1914	N	1536	-0-	-378	-0-	69	1	1467	2	N	-0-					-0-
03	2015	N	1607	-0-	-408	-0-	72	1	1535	2	N	-0-					-0-
04	1800	N	1556	-0-	-244	-0-	70	1	1486	2	N	-0-					-0-

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1446	-0-	-54	-0-	1446	3			N	-0-					62
12	1519	N	1460	-0-	-59	-0-	1460	3			N	-0-					62
01	1519	N	1448	-0-	-71	-0-	1448	3			N	-0-					62
02	1392	N	1339	-0-	-53	-0-	1339	3			N	-0-					62
03	1457	N	1435	-0-	-22	-0-	1435	3			N	-0-					62
04	1410	N	1358	-0-	-52	-0-	1358	3			N	-0-					62

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY //CONT.// 923452
BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	588	-0-	-42	-0-	588	3			N	-0-					34
12	713	N	612	-0-	-101	-0-	611	3	1	9	N	1					35
01	639	N	639	-0-	-0-	-0-	639	3			N	-0-					35
02	582	N	582	-0-	-0-	-0-	582	3			N	-0-					35
03	620	N	618	-0-	-2	-0-	618	3			N	-0-					35
04	630	N	595	-0-	-35	-0-	595	3			N	-0-					35

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1202	-0-	-28	-0-	1202	3			N	-0-					55
12	1271	N	1179	-0-	-92	-0-	1171	3	8	9	N	7					62
01	1240	N	1195	-0-	-45	-0-	1195	3			N	-0-					62
02	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					62
03	1178	N	1169	-0-	-9	-0-	1167	3	2	9	N	2					64
04	1170	N	1130	-0-	-40	-0-	1130	3			N	-0-					64

WILSON, JAMES O. 929302
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	638	-0-	-112	-0-	638	2			N	-0-					16
12	638	N	638	-0-	-0-	-0-	638	2			N	-0-					16
01	744	N	650	-0-	-94	-0-	647	2	3	9	N	3					19
02	631	N	631	-0-	-0-	-0-	630	2	1	9	N	1					20
03	680	N	680	-0-	-0-	-0-	678	2	2	9	N	2					22
*04	736	N	736	-0-	-0-	-0-	732	2	4	9	N	4					26

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	766	-0-	-14	-0-	766	2			Y	-0-					51
12	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					51
01	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					51
02	739	N	739	-0-	-0-	-0-	739	2			Y	-0-					51
03	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					51
04	750	N	736	-0-	-14	-0-	736	2			Y	-0-					51

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1654	-0-	-1346	271	1652	2	2	9	N	2					61
12	1909	X	1638	-0-	-271	-0-	1636	2	2	9	N	2					63
01	1674	X	1654	-0-	-20	-0-	1650	2	4	9	N	4					67
02	1566	X	1450	-0-	-116	-0-	1431	2	19	9	N	17					84
*03	1674	X	1561	-0-	-113	-0-	1560	2	1	9	N	1	67	1			18
*04	1672	X	1672	-0-	-0-	-0-	1671	2	1	9	N	1					19

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2168	N	2168	-0-	-0-	-0-	2167	2	1	9	Y	1					122
12	2295	X	2295	-0-	-0-	-0-	2295	2			Y	-0-					122
01	2418	X	2315	-0-	-103	-0-	2313	2	2	9	Y	2					124
02	2262	X	2165	-0-	-97	-0-	2157	2	8	9	Y	7					131
03	2418	X	2229	-0-	-189	-0-	2222	2	7	9	Y	6					137
*04	2323	X	2323	-0-	-0-	-0-	2317	2	6	9	Y	5	129	1			13

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	734	N	734	-0-	-0-	-0-	734	2			N	-0-					28
12	700	N	700	-0-	-0-	-0-	700	2			N	-0-					28
01	775	N	682	-0-	-93	-0-	682	2			N	-0-					28
02	696	N	476	-0-	-220	-0-	476	2			N	-0-					28
03	713	N	575	-0-	-138	-0-	575	2			N	-0-					28
*04	670	N	670	-0-	-0-	-0-	670	2			N	-0-					28

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
12	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
01	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
03	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
*04	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	356	-0-	-304	-0-	356	2			N	-0-					54
12	620	N	475	-0-	-145	-0-	475	2			N	-0-					54
01	568	N	568	-0-	-0-	-0-	566	2	2	9	N	2					56
02	445	N	445	-0-	-0-	-0-	443	2	2	9	N	2					58
03	687	N	687	-0-	-0-	-0-	686	2	1	9	N	1					59
*04	639	N	639	-0-	-0-	-0-	638	2	1	9	N	1					60

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	769	-0-	-11	-0-	768	2	1	9	N	1					101
12	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					101
01	1085	N	911	-0-	-174	-0-	909	2	2	9	N	2					103
02	754	N	711	-0-	-43	-0-	690	2	21	9	N	19					122
*03	1054	N	866	-0-	-188	-0-	860	2	6	9	N	5	109	1			18
*04	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					18

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					48
12	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					48
01	1364	N	1259	-0-	-105	-0-	1259	2			N	-0-					48
02	1189	N	1117	-0-	-72	-0-	1117	2			N	-0-					48
03	1240	N	1172	-0-	-68	-0-	1172	2			N	-0-					48
*04	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					48

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	954	N	954	-0-	-0-	-0-	954	2			N	-0-					27
12	991	N	991	-0-	-0-	-0-	991	2			N	-0-					27
01	1023	N	978	-0-	-45	-0-	978	2			N	-0-					27
02	928	N	847	-0-	-81	-0-	847	2			N	-0-					27
03	992	N	873	-0-	-119	-0-	873	2			N	-0-					27
04	960	N	948	-0-	-12	-0-	948	2			N	-0-					27

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/13/2019 - P/A 08/13/2019

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1387	N	1387	-0-	-0-	-0-	1385	2	2	9	N	2					37
12	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					37
01	1457	N	1433	-0-	-24	-0-	1433	2			N	-0-					37
02	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					37
03	1426	N	1412	-0-	-14	-0-	1412	2			N	-0-					37
*04	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					37

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	401	2			N	-0-					8
12	407	N	407	-0-	-0-	-0-	407	2			N	-0-					8
01	434	N	403	-0-	-31	-0-	403	2			N	-0-					8
02	377	N	369	-0-	-8	-0-	369	2			N	-0-					8
03	420	N	420	-0-	-0-	-0-	420	2			N	-0-					8
*04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	707	-0-	-73	-0-	11	1	696	2	N	-0-					35
12	806	N	757	-0-	-49	-0-	12	1	745	2	N	-0-					35
01	837	N	591	-0-	-246	-0-	12	1	579	2	N	-0-					35
02	696	N	584	-0-	-112	-0-	11	1	573	2	N	-0-					35
03	744	N	607	-0-	-137	-0-	12	1	595	2	N	-0-					35
*04	596	N	596	-0-	-0-	-0-	11	1	585	2	N	-0-					35

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	706	N	706	-0-	-0-	-0-	706	2			N	-0-					27
12	683	N	683	-0-	-0-	-0-	683	2			N	-0-					27
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					27
02	638	N	589	-0-	-49	-0-	589	2			N	-0-					27
03	682	N	674	-0-	-8	-0-	674	2			N	-0-					27
04	660	N	553	-0-	-107	-0-	553	2			N	-0-					27

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					12
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					12
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					12
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					12
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					12
04	180	N	44	-0-	-136	-0-	44	2			N	-0-					12

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

11	1881	N	1881	-0-	-0-	-0-	1881	2			Y	-0-					26
12	1953	N	924	-0-	-1029	-0-	924	2			Y	-0-					26
01	2201	N	-0-	-0-	-2201	-0-					Y	-0-					26
02	1827	N	-0-	-0-	-1827	-0-					Y	-0-					26
03	930	N	-0-	-0-	-930	-0-					Y	-0-					26
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					26

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

11	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					17
12	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					17
01	558	N	555	-0-	-3	-0-	555	2			Y	-0-					17
02	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					17
03	589	N	586	-0-	-3	-0-	586	2			Y	-0-					17
04	540	N	461	-0-	-79	-0-	461	2			Y	-0-					17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

11	518	N	518	-0-	-0-	-0-	518	2			N	-0-					17
12	670	N	670	-0-	-0-	-0-	670	2			N	-0-					17
01	432	N	432	-0-	-0-	-0-	432	2			N	-0-					17
02	493	N	365	-0-	-128	-0-	365	2			N	-0-					17
03	651	N	535	-0-	-116	-0-	535	2			N	-0-					17
*04	962	N	962	-0-	-0-	-0-	962	2			N	-0-					17

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

11	892	N	892	-0-	-0-	-0-	19	1	871	2	N	2					40
							2	9									
12	937	N	937	-0-	-0-	-0-	19	1	917	2	N	1					41
							1	9									
01	829	N	829	-0-	-0-	-0-	19	1	810	2	N	-0-					41
02	772	N	772	-0-	-0-	-0-	18	1	754	2	N	-0-					41
03	787	N	787	-0-	-0-	-0-	19	1	768	2	N	-0-					41
*04	792	N	792	-0-	-0-	-0-	19	1	773	2	N	-0-					41

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

11	1788	N	1788	-0-	-0-	-0-	11	1	1743	2	N	31					75
							34	9									
12	1860	N	1852	-0-	-8	-0-	12	1	1821	2	N	17					92
							19	9									
01	1829	N	1810	-0-	-19	-0-	12	1	1783	2	N	14					106
							15	9									
02	1740	N	1670	-0-	-70	-0-	11	1	1631	2	N	25					131
							28	9									
03	1860	N	1809	-0-	-51	-0-	12	1	1752	2	N	41					172
							45	9									
*04	1820	N	1820	-0-	-0-	-0-	11	1	1775	2	N	31	173	1			30
							34	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-	-0-	-0-	526	2	18	9	N	16					57
12	555	N	555	-0-	-0-	-0-	549	2	6	9	N	5					62
01	555	N	555	-0-	-0-	-0-	555	2			N	-0-					62
02	519	N	519	-0-	-0-	-0-	517	2	2	9	N	2					64
03	509	N	509	-0-	-0-	-0-	487	2	22	9	N	20					84
*04	510	N	510	-0-	-0-	-0-	498	2	12	9	N	11					95

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

11	780	N	760	-0-	-20	-0-	760	2			N	-0-					64
12	785	N	785	-0-	-0-	-0-	785	2			N	-0-					64
01	779	N	779	-0-	-0-	-0-	779	2			N	-0-					64
02	725	N	722	-0-	-3	-0-	722	2			N	-0-					64
03	775	N	714	-0-	-61	-0-	714	2			N	-0-					64
*04	756	N	756	-0-	-0-	-0-	756	2			N	-0-					64

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

11	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
02	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
03	806	N	722	-0-	-84	-0-	722	2			N	-0-					-0-
04	750	N	682	-0-	-68	-0-	682	2			N	-0-					-0-

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

11	0	N	-0-	-0-	-0-	-0-					N	-0-					170
12	0	N	-0-	-0-	-0-	-0-					N	-0-					170
01	0	N	-0-	-0-	-0-	-0-					N	-0-					170
02	0	N	-0-	-0-	-0-	-0-					N	-0-					170
03	0	N	-0-	-0-	-0-	-0-					N	-0-					170
04	0	N	-0-	-0-	-0-	-0-					N	-0-					170

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

11	1440	N	558	-0-	-882	-0-	540	2	18	9	N	16					569
12	1240	N	593	-0-	-647	-0-	575	2	18	9	N	16					585
01	1184	N	1184	-0-	-0-	-0-	1167	2	17	9	N	15					600
02	1178	N	1178	-0-	-0-	-0-	1167	2	11	9	N	10					610
03	589	N	562	-0-	-27	-0-	562	2			N	-0-					610
*04	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					610

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	595	-0-	-5	-0-	595	2			N	-0-					-0-
12	620	N	609	-0-	-11	-0-	609	2			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
*03	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
*04	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	738	N	738	-0-	-0-	-0-	738	2			N	-0-					38
12	755	N	755	-0-	-0-	-0-	755	2			N	-0-					38
01	710	N	710	-0-	-0-	-0-	710	2			N	-0-					38
02	725	N	678	-0-	-47	-0-	675	2	3	9	N	3					41
03	744	N	716	-0-	-28	-0-	712	2	4	9	N	4					45
*04	693	N	693	-0-	-0-	-0-	691	2	2	9	N	2					47

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53

SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			16
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			16
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			16
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			16
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			16
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			16

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

11	0 N	-0-	-0-	-0-	-0-				N	-0-			38
12	0 N	-0-	-0-	-0-	-0-				N	-0-			38
01	0 N	-0-	-0-	-0-	-0-				N	-0-			38
02	0 N	-0-	-0-	-0-	-0-				N	-0-			38
03	0 N	-0-	-0-	-0-	-0-				N	-0-			38
04	0 N	-0-	-0-	-0-	-0-				N	-0-			38

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			22
12	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			22
01	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			22
02	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			22
03	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			22
04	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			22

PLUGGED AND ABANDONED_____ 04/06/2018 - P/A 04/06/18

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					95
12	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					95
01	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					95
02	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					95
03	1395	N	1337	-0-	-58	-0-	1337	2			N	-0-					95
04	1350	N	1345	-0-	-5	-0-	1345	2			N	-0-					95

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

11	941	N	941	-0-	-0-	-0-	941	2			N	-0-					178
12	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					178
01	933	N	933	-0-	-0-	-0-	933	2			N	-0-					178
02	931	N	931	-0-	-0-	-0-	928	2	3	9	N	3					181
*03	963	N	963	-0-	-0-	-0-	962	2	1	9	N	1					182
*04	927	N	927	-0-	-0-	-0-	927	2			N	-0-					182

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

11	690	N	679	-0-	-11	-0-	679	2			N	-0-					85
12	744	N	687	-0-	-57	-0-	687	2			N	-0-					85
01	695	N	695	-0-	-0-	-0-	695	2			N	-0-					85
02	680	N	680	-0-	-0-	-0-	680	2			N	-0-					85
*03	724	N	724	-0-	-0-	-0-	724	2			N	-0-					85
04	660	N	650	-0-	-10	-0-	650	2			N	-0-					85

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	-0-	-0-	-5	-0-					N	-0-					539
12	0	N	-0-	-0-	-0-	-0-					N	-0-					539
01	0	N	-0-	-0-	-0-	-0-					N	-0-					539
02	0	N	-0-	-0-	-0-	-0-					N	-0-					539
03	0	N	-0-	-0-	-0-	-0-					N	-0-					539
04	0	N	-0-	-0-	-0-	-0-					N	-0-					539

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

11	240	N	-0-	-0-	-240	-0-					N	-0-					49
12	93	N	-0-	-0-	-93	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	-0-					49
04	0	N	-0-	-0-	-0-	-0-					N	-0-					49

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

11	2560	N	2560	-0-	-0-	-0-	2524	2	36	9	N	33					108
12	2676	N	2676	-0-	-0-	-0-	2626	2	50	9	N	45					153
01	2620	N	2620	-0-	-0-	-0-	2587	2	33	9	N	30					183
02	2465	N	2426	-0-	-39	-0-	2383	2	43	9	N	39	193	1			29
03	2666	N	2535	-0-	-131	-0-	2506	2	29	9	N	26					55
04	2550	N	2389	-0-	-161	-0-	2350	2	39	9	N	35					90

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

11	1500	N	1493	-0-	-7	-0-	1493	2			N	-0-					164
12	1519	N	1473	-0-	-46	-0-	1473	2			N	-0-					164
01	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					164
02	1450	N	1391	-0-	-59	-0-	1391	2			N	-0-					164
03	1488	N	1487	-0-	-1	-0-	1487	2			N	-0-					164
04	1440	N	1438	-0-	-2	-0-	1438	2			N	-0-					164

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

11	1668	N	1668	-0-	-0-	-0-	1657	2	11	9	N	10					250
12	1783	N	1783	-0-	-0-	-0-	1733	2	50	9	N	45					295
01	1731	N	1731	-0-	-0-	-0-	1703	2	28	9	N	25	179	1			141
02	1508	N	1378	-0-	-130	-0-	1366	2	12	9	N	11					152
03	1612	N	-0-	-0-	-1612	-0-					N	-0-					152
04	1560	N	-0-	-0-	-1560	-0-					N	-0-					152

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

11	7050	X	6672	-0-	-378	-0-	6439	2	233	9	N	212	243	1			1003
12	7068	X	6796	-0-	-272	-0-	6579	2	217	9	N	197	360	1			840
01	6541	X	6016	-0-	-525	-0-	5869	2	147	9	N	134					974
02	6728	X	5688	-0-	-1040	-0-	5552	2	136	9	N	124	182	1			916
03	7192	X	5427	-0-	-1765	-0-	5308	2	119	9	N	108	169	1			855
04	6660	X	6236	-0-	-424	-0-	5988	2	248	9	N	225	169	1			911

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1412	N	1412	-0-	-0-	-0-	1291	2	121	9	N	110					1063
12	1488	N	1396	-0-	-92	-0-	1289	2	107	9	N	97	194	1			966
01	1096	N	1096	-0-	-0-	-0-	983	2	113	9	N	103					1069
02	1363	N	1210	-0-	-153	-0-	1143	2	67	9	N	61					1130
*03	1444	N	1444	-0-	-0-	-0-	1264	2	180	9	N	164	209	1			1085
*04	1514	N	1514	-0-	-0-	-0-	1414	2	100	9	N	91	193	1			983

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3081	-0-	-999	-0-	2665	2	416	9	N	378	363	1			949
12	4216	X	3082	-0-	-1134	-0-	2616	2	466	9	N	424	350	1			1023
01	3582	X	3582	-0-	-0-	-0-	2943	2	639	9	N	581	350	1			1254
02	4710	X	4710	-0-	-0-	-0-	3830	2	880	9	N	800	1054	1			1000
*03	4913	X	4913	-0-	-0-	-0-	4069	2	844	9	N	767	527	1			1240
*04	4733	X	4733	-0-	-0-	-0-	3987	2	746	9	N	678	847	1			1071

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4930	-0-	-50	-0-	4423	2	507	9	N	461	360	1			1144
12	5146	X	5111	-0-	-35	-0-	4574	2	537	9	N	488	722	1			910
01	5071	X	5071	-0-	-0-	-0-	4554	2	517	9	N	470	361	1			1019
02	5017	X	4748	-0-	-269	-0-	4257	2	491	9	N	446	534	1			931
03	5363	X	5133	-0-	-230	-0-	4639	2	494	9	N	449	351	1			1029
*04	4964	X	4964	-0-	-0-	-0-	4496	2	468	9	N	425	504	1			950

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7221	X	7221	-0-	-0-	-0-	6858	2	363	9	N	330	352	1			1580
12	6696	X	1298	-0-	-5398	-0-	1243	2	55	9	N	50	173	1			1457
01	6696	X	115	-0-	-6581	-0-	113	2	2	9	N	2					1459
02	6264	X	-0-	-0-	-6264	-0-					N	-0-					1459
03	6696	X	-0-	-0-	-6696	-0-					N	-0-					1459
04	6480	X	67	-0-	-6413	-0-	67	2			N	-0-					1459

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3362	-0-	-118	-0-	2903	2	459	9	N	417	391	1			187
12	3596	X	3310	-0-	-286	-0-	2870	2	440	9	N	400	384	1			203
01	3286	X	3249	-0-	-37	-0-	2822	2	427	9	N	388	386	1			205
02	3306	X	3026	-0-	-280	-0-	2629	2	397	9	N	361	383	1			183
03	3534	X	3208	-0-	-326	-0-	2790	2	418	9	N	380	382	1			181
04	3360	X	3106	-0-	-254	-0-	2699	2	407	9	N	370	387	1			164

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3322	-0-	-608	-0-	3059	2	263	9	N	239	181	1			1601
12	4030	X	3549	-0-	-481	-0-	3295	2	254	9	N	231	349	1			1483
01	3906	X	3492	-0-	-414	-0-	3238	2	254	9	N	231					1714
02	3654	X	2883	-0-	-771	-0-	2783	2	100	9	N	91	359	1			1446
03	3906	X	2898	-0-	-1008	-0-	2647	2	251	9	N	228	169	1			1505
*04	3757	X	3757	-0-	-0-	-0-	3418	2	339	9	N	308	343	1			1470

SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8100	X	7270	-0-	-830	-0-	6969	2	301	9	N	274	366	1			784
12	8370	X	7009	-0-	-1361	-0-	6724	2	285	9	N	259	184	1			859
01	8277	X	2264	-0-	-6013	-0-	2173	2	91	9	N	83	192	1			750
02	7743	X	2083	-0-	-5660	-0-	2077	2	6	9	N	5					755
03	7905	X	4445	-0-	-3460	-0-	4362	2	83	9	N	75					830
04	7260	X	4758	-0-	-2502	-0-	4576	2	182	9	N	165					995

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	1538	-0-	-82	-0-	1481	2	57	9	N	52	175	1			525
12	2201	X	2192	-0-	-9	-0-	2149	2	43	9	N	39					564
01	2201	X	2126	-0-	-75	-0-	2060	2	66	9	N	60					624
02	2059	X	1642	-0-	-417	-0-	1591	2	51	9	N	46	179	1			491
03	2201	X	1647	-0-	-554	-0-	1592	2	55	9	N	50					541
04	2130	X	1233	-0-	-897	-0-	1193	2	40	9	N	36					577

PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2401	X	2401	-0-	-0-	-0-	2401	2			N	-0-					712
12	2524	X	2524	-0-	-0-	-0-	2503	2	21	9	N	19					731
01	2606	X	2606	-0-	-0-	-0-	2575	2	31	9	N	28					759
02	2320	X	1616	-0-	-704	-0-	1593	2	23	9	N	21	355	1			425
03	2511	X	1786	-0-	-725	-0-	1746	2	40	9	N	36					461
04	2520	X	1548	-0-	-972	-0-	1534	2	14	9	N	13					474

PAN PETRO (MARMATON) 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
SLEDGEHAMMER 69 WELL #: 1H RRCID -> 284839 COMPL. DATE 09/29/2017 TOTAL DEPTH 6528 PERF. 6770 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	3653	-0-	-1537	-0-	2899	2	754	9	N	685	729	1			383
12	5239	X	3493	-0-	-1746	-0-	2809	2	684	9	N	622	744	1			261
01	4867	X	3913	-0-	-954	-0-	3170	2	743	9	N	675	557	1			379
02	4553	X	3710	-0-	-843	-0-	3017	2	693	9	N	630	549	1			460
03	4371	X	3370	-0-	-1001	-0-	2706	2	664	9	N	604	525	1			539
04	3780	X	3154	-0-	-626	-0-	2496	2	658	9	N	598	548	1			589

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	571	-0-	-59	-0-	60	1	511	2	N	-0-					42
12	798	N	798	-0-	-0-	-0-	62	1	736	2	N	-0-					42
01	679	N	679	-0-	-0-	-0-	62	1	614	2	N	3					45
							3	9									
02	573	N	573	-0-	-0-	-0-	58	1	515	2	N	-0-					45
03	806	N	534	-0-	-272	-0-	62	1	472	2	N	-0-					45
04	660	N	516	-0-	-144	-0-	60	1	456	2	N	-0-					45

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2259	N	2259	-0-	-0-	-0-	2259	3			N	-0-					223
12	2656	N	2656	-0-	-0-	-0-	2656	3			N	-0-					223
01	2594	N	2594	-0-	-0-	-0-	2594	3			N	-0-					223
02	2305	N	2305	-0-	-0-	-0-	2305	3			N	-0-					223
03	2201	N	2179	-0-	-22	-0-	2179	3			N	-0-					223
04	2130	N	1928	-0-	-202	-0-	1928	3			N	-0-					223

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	518	-0-	-22	-0-	60	1	458	2	N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	38	1	511	2	N	-0-					-0-
01	617	N	617	-0-	-0-	-0-	62	1	555	2	N	-0-					-0-
02	580	N	580	-0-	-0-	-0-	58	1	522	2	N	-0-					-0-
03	735	N	735	-0-	-0-	-0-	62	1	673	2	N	-0-					-0-
04	600	N	570	-0-	-30	-0-	60	1	510	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP OPERATING COMPANY, LP 195959
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
*04	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-

ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

11	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
02	203	N	198	-0-	-5 B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	92	-0-	-94 B	-0-	92	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

11	240	N	205	-0-	-35 B	-0-	205	2			N	-0-					-0-
12	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
01	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
02	203	N	151	-0-	-52 B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

11	270	N	188	-0-	-82 B	-0-	188	2			N	-0-					-0-
12	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
01	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
02	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	121	-0-	-65 B	-0-	121	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

11	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
01	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
02	203	N	200	-0-	-3 B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	192	-0-	-25 B	-0-	192	2			N	-0-					-0-
*04	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
APACHE GOLD, LLC 027221
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-
12	618	N	618	-0-	-0-	B	-0-	618	2			N	-0-					-0-
01	546	N	546	-0-	-0-	B	-0-	546	2			N	-0-					-0-
02	456	N	456	-0-	-0-	B	-0-	456	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	546	N	546	-0-	-0-	B	-0-	546	2			N	-0-					-0-
*04	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	129	-0-	-51	B	-0-	129	2			N	-0-					-0-
12	186	N	147	-0-	-39	B	-0-	147	2			N	-0-					-0-
01	155	N	146	-0-	-9	B	-0-	146	2			N	-0-					-0-
02	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	132	-0-	-23	B	-0-	132	2			N	-0-					-0-
04	150	N	109	-0-	-41	B	-0-	109	2			N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	106	-0-	-44	B	-0-	106	2			N	-0-					-0-
12	155	N	120	-0-	-35	B	-0-	120	2			N	-0-					-0-
01	124	N	119	-0-	-5	B	-0-	119	2			N	-0-					-0-
02	116	N	100	-0-	-16	B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	108	-0-	-16	B	-0-	108	2			N	-0-					-0-
04	120	N	89	-0-	-31	B	-0-	89	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	271	-0-	-89	B	-0-	271	2			N	-0-					-0-
12	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
01	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-
02	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	362	-0-	-10	B	-0-	362	2			N	-0-					-0-
*04	360	N	287	-0-	-73	B	-0-	287	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	135	-0-	-45	B	-0-	135	2			N	-0-					-0-
12	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
01	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
02	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	181	-0-	-36	B	-0-	181	2			N	-0-					-0-
*04	180	N	144	-0-	-36	B	-0-	144	2			N	-0-					-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
12	93	N	92	-0-	-1	B	-0-	92	2			N	-0-					-0-
01	93	N	1	-0-	-92	B	-0-	1	2			N	-0-					-0-
02	87	N	2	-0-	-85	B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	6	-0-	-87	B	-0-	6	2			N	-0-					-0-
*04	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE GOLD, LLC //CONT.// 027221
MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	45	-0-	-15	B	-0-	45	2		N	-0-			-0-
12	67	N	67	-0-	-0-	B	-0-	67	2		N	-0-			-0-
01	64	N	64	-0-	-0-	B	-0-	64	2		N	-0-			-0-
02	58	N	58	-0-	-0-	B	-0-	58	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	60	-0-	-2	B	-0-	60	2		N	-0-			-0-
*04	60	N	48	-0-	-12	B	-0-	48	2		N	-0-			-0-

AUDREY OIL & GAS LLC 036817
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	234	-0-	-6	B	-0-	234	3		N	-0-			-0-
12	248	N	240	-0-	-8	B	-0-	240	3		N	-0-			-0-
01	248	N	232	-0-	-16	B	-0-	232	3		N	-0-			-0-
02	232	N	228	-0-	-4	B	-0-	228	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	240	-0-	-8	B	-0-	240	3		N	-0-			-0-
*04	226	N	226	-0-	-0-	B	-0-	226	3		N	-0-			-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	139	N	139	-0-	-0-	B	-0-	139	2		N	-0-			-0-
12	101	N	101	-0-	-0-	B	-0-	101	2		N	-0-			-0-
01	166	N	166	-0-	-0-	B	-0-	166	2		N	-0-			-0-
02	145	N	131	-0-	-14	B	-0-	131	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	150	N	-0-	-0-	-150	B	-0-				N	-0-			-0-

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	62	N	62	-0-	-0-	B	-0-	62	2		N	-0-			-0-
12	74	N	74	-0-	-0-	B	-0-	74	2		N	-0-			-0-
01	95	N	95	-0-	-0-	B	-0-	95	2		N	-0-			-0-
02	104	N	104	-0-	-0-	B	-0-	104	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	119	N	119	-0-	-0-	B	-0-	119	2		N	-0-			-0-
04	60	N	59	-0-	-1	B	-0-	59	2		N	-0-			-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	15	-0-	-15	B	-0-	15	2		N	-0-			-0-
12	31	N	18	-0-	-13	B	-0-	18	2		N	-0-			-0-
01	31	N	23	-0-	-8	B	-0-	23	2		N	-0-			-0-
02	29	N	25	-0-	-4	B	-0-	25	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	29	N	29	-0-	-0-	B	-0-	29	2		N	-0-			-0-
04	30	N	14	-0-	-16	B	-0-	14	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
12	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
12	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
01	12	N	9	-0-	-3 B	-0-	9	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
04	9	N	6	-0-	-3 B	-0-	6	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
01	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
*04	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	196	-0-	-44 B	-0-	196	2			N	-0-					-0-
12	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
01	248	N	214	-0-	-34 B	-0-	214	2			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
*04	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
12	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
01	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					-0-
02	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
*04	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	145	-0-	-35 B	-0-	145	2			N	-0-					-0-
12	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
01	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
02	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
*04	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	178	-0-	-32 B	-0-	178	2			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
02	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
04	210	N	207	-0-	-3 B	-0-	207	2			N	-0-					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
01	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
02	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
*04	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					-0-
12	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
01	279	N	238	-0-	-41 B	-0-	238	2			N	-0-					-0-
02	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
*04	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
12	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
01	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
02	268	N	268	-0-	-0-	B	-0-	268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-					-0-
*04	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
12	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
01	248	N	222	-0-	-26	B	-0-	222	2			N	-0-					-0-
02	203	N	191	-0-	-12	B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
04	210	N	203	-0-	-7	B	-0-	203	2			N	-0-					-0-

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
12	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
01	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					-0-
02	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
*04	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	27	-0-	27	B	27	27	2			N	-0-					-0-
02		14B2 EXT	21	-0-	21	B	48	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 48																		
03		14B2 EXT	18	-0-	18	B	66	18	2			N	-0-					-0-
04		14B2 EXT	13	-0-	13	B	79	13	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
12	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
01	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
02	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
*04	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
12	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
01	372	N	357	-0-	-15 B	-0-	357	2			N	-0-					-0-
02	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
*04	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
12	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
*04	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
12	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
01	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
02	58	N	54	-0-	-4 B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
04	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
12	155	N	132	-0-	-23 B	-0-	132	2			N	-0-					-0-
01	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
02	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
*04	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
12	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
01	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
02	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
*04	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
12	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
01	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
02	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
*04	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
12	434	N	365	-0-	-69 B	-0-	365	2			N	-0-					-0-
01	434	N	369	-0-	-65 B	-0-	369	2			N	-0-					-0-
02	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
*04	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
12	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
01	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
02	87	N	71	-0-	-16 B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
*04	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		8	-0-	8 B	8	8	2			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	8					N	-0-					-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	176	-0-	-64 B	-0-	176	2			N	-0-					-0-
12	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
02	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
*04	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
01	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
02	174	N	146	-0-	-28 B	-0-	146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
12	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	268	-0-	-122 B	-0-	268	2			N	-0-					-0-
12	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
01	403	N	336	-0-	-67 B	-0-	336	2			N	-0-					-0-
02	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
04	330	N	251	-0-	-79 B	-0-	251	2			N	-0-					-0-

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	100	-0-	-50 B	-0-	100	2			N	-0-					-0-
12	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
01	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
02	87	N	23	-0-	-64 B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	132	-0-	-108 B	-0-	132	2			N	-0-					-0-
12	248	N	189	-0-	-59 B	-0-	189	2			N	-0-					-0-
01	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
02	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
04	210	N	19	-0-	-191 B	-0-	19	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	105	-0-	-105 B	-0-	105	2			N	-0-					-0-
12	217	N	144	-0-	-73 B	-0-	144	2			N	-0-					-0-
01	217	N	142	-0-	-75 B	-0-	142	2			N	-0-					-0-
02	116	N	18	-0-	-98 B	-0-	18	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-
12	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
02	116	N	22	-0-	-94 B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
12	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
01	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
02	145	N	-0-	-0-	-145 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-
12	487	N	487	-0-	-0-	B	-0-	487	2			N	-0-					-0-
01	491	N	491	-0-	-0-	B	-0-	491	2			N	-0-					-0-
02	396	N	396	-0-	-0-	B	-0-	396	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	193	-0-	-47	B	-0-	193	2			N	-0-					-0-
12	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
01	248	N	205	-0-	-43	B	-0-	205	2			N	-0-					-0-
02	174	N	168	-0-	-6	B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
04	210	N	175	-0-	-35	B	-0-	175	2			N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
12	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
01	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
02	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-

MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
12	124	N	80	-0-	-44	B	-0-	80	2			N	-0-					-0-
01	124	N	115	-0-	-9	B	-0-	115	2			N	-0-					-0-
02	87	N	64	-0-	-23	B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

11	150	N	143	-0-	-7	B	-0-	143	2			N	-0-					-0-
12	155	N	120	-0-	-35	B	-0-	120	2			N	-0-					-0-
01	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
02	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-
*04	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

11	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
12	124	N	95	-0-	-29	B	-0-	95	2			N	-0-					-0-
01	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
02	116	N	77	-0-	-39	B	-0-	77	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

11	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
12	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-
01	279	N	242	-0-	-37	B	-0-	242	2			N	-0-					-0-
02	261	N	238	-0-	-23	B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	379	N	379	-0-	-0-	B	-0-	379	2			N	-0-					-0-
*04	394	N	394	-0-	-0-	B	-0-	394	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

11	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-
02	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
04	240	N	104	-0-	-136	B	-0-	104	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
01	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
02	174	N	137	-0-	-37 B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	230	-0-	-70 B	-0-	230	2			N	-0-					-0-
12	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
01	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
02	232	N	-0-	-0-	-232 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	61	-0-	-119 B	-0-	61	2			N	-0-					-0-
12	186	N	64	-0-	-122 B	-0-	64	2			N	-0-					-0-
01	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
02	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
*04	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BARKER PRODUCTION CO., LP //CONT.// 049453
SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
12	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
01	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
02	522	N	449	-0-	-73 B	-0-	449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
12	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
01	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	278	-0-	-22 B	-0-	278	2			N	-0-					-0-
12	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
04	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
12	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-
12	59	N	59	-0-	-0-	B	-0-	59	2			N	-0-					-0-
01	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-
02	58	N	46	-0-	-12	B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
04	60	N	47	-0-	-13	B	-0-	47	2			N	-0-					-0-

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

11	90	N	63	-0-	-27	B	-0-	63	2			N	-0-					-0-
12	93	N	82	-0-	-11	B	-0-	82	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
*04	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

11	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
12	217	N	33	-0-	-184	B	-0-	33	2			N	-0-					-0-
01	217	N	160	-0-	-57	B	-0-	160	2			N	-0-					-0-
02	58	N	-0-	-0-	-58	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BATTON OIL & GAS, LLC 056384
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BATTON OIL & GAS, LLC //CONT.// 056384
BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
12	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
01	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
02	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

11	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
12	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
01	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
12	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		222	-0-	222 B	694	222	3			N	-0-					-0-
12	14B2 EXT		233	-0-	233 B	927	233	3			N	-0-					-0-
01	14B2 EXT		253	-0-	253 B	1180	253	3			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	1180					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1180																	
03	14B2 EXT		245	-0-	245 B	1425	245	3			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	1425					N	-0-					-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
*04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BETA-TEX, AN OKLAHOMA CORP. //CONT.// 068309
PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
*04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
*04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	14	-0-	-16 B	-0-	14	3			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
02	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
*04	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	169	-0-	-311 B	-0-	169	2			N	-0-					-0-
12	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
01	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
02	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	397	N	306	-0-	-91 B	-0-	306	2			N	-0-					-0-
04	450	N	191	-0-	-259 B	-0-	191	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRONCO OIL COMPANY //CONT.// 096675
SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
12	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
01	248	N	209	-0-	-39 B	-0-	209	2			N	-0-					-0-
02	174	N	102	-0-	-72 B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	138	-0-	-110 B	-0-	138	2			N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17 B	-0-	103	2			N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
02	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	146	-0-	-71 B	-0-	146	2			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-

HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
12	62	N	29	-0-	-33 B	-0-	29	2			N	-0-					-0-
01	62	N	10	-0-	-52 B	-0-	10	2			N	-0-					-0-
02	29	N	14	-0-	-15 B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
*04	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
12	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
01	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
02	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
*04	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0-	B	-0-	532	2			N	-0-					-0-
12	619	N	619	-0-	-0-	B	-0-	619	2			N	-0-					-0-
01	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-
02	597	N	597	-0-	-0-	B	-0-	597	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	471	N	471	-0-	-0-	B	-0-	471	2			N	-0-					-0-
04	450	N	417	-0-	-33	B	-0-	417	2			N	-0-					-0-

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
*09	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
10	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
11	90	N	84	-0-	-6	B	-0-	84	3			N	-0-					-0-
12	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
01	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
02	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
10	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
11	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
12	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
01	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
02	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
01	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
10	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
11	120	N	57	-0-	-63 B	-0-	57	3			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
01	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
02	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	120	N	78	-0-	-42 B	-0-	78	3			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
11	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
12	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
01	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
10	155	N	95	-0-	-60 B	-0-	95	3			N	-0-					-0-
11	180	N	65	-0-	-115 B	-0-	65	3			N	-0-					-0-
12	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
01	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
02	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
10	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
12	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
01	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
10	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
11	60	N	36	-0-	-24 B	-0-	36	3			N	-0-					-0-
12	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
01	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
10	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
11	330	N	220	-0-	-110 B	-0-	220	3			N	-0-					-0-
12	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
01	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
02	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
10	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
11	210	N	132	-0-	-78 B	-0-	132	3			N	-0-					-0-
*12	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
*01	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
10	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
11	150	N	120	-0-	-30 B	-0-	120	3			N	-0-					-0-
*12	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
*01	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
10	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
11	210	N	157	-0-	-53 B	-0-	157	3			N	-0-					-0-
*12	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
*01	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
09	120	N	50	-0-	-70 B	-0-	50	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*12	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*01	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
*12	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*01	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
*12	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
*12	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
10	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
11	150	N	108	-0-	-42 B	-0-	108	3			N	-0-					-0-
*12	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
*01	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	723					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 723																	
03	14B2 EXT		NO RPT	-0-	-0- B	723					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	723					N	NO RPT					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 723																	
*09	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
10	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
11	120	N	60	-0-	-60 B	-0-	60	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
10	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
11	120	N	86	-0-	-34 B	-0-	86	3			N	-0-					-0-
12	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
*09	195	N	195	-0-	-0-	-0-		B	195	3			N	-0-					-0-
10	186	N	165	-0-	-21	-0-		B	165	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-		B					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-		B					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-		B					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-		B					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	NO RPT	-0-	-0-	-0-		B					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-		B					N	NO RPT					-0-

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
*09	248	N	248	-0-	-0-	-0-		B	248	3			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-		B	267	3			N	-0-					-0-
11	240	N	224	-0-	-16	-0-		B	224	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-		B	265	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-		B	266	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-		B					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	NO RPT	-0-	-0-	-0-		B					N	NO RPT					-0-
04	270	N	NO RPT	-0-	-270	-0-		B					N	NO RPT					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
*09	297	N	297	-0-	-0-	-0-		B	297	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-		B	313	3			N	-0-					-0-
11	300	N	191	-0-	-109	-0-		B	191	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-		B	300	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-		B	284	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-		B					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	NO RPT	-0-	-0-	-0-		B					N	NO RPT					-0-
04	270	N	NO RPT	-0-	-270	-0-		B					N	NO RPT					-0-

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
*09	571	N	571	-0-	-0-	-0-		B	571	3			N	-0-					-0-
10	615	N	615	-0-	-0-	-0-		B	615	3			N	-0-					-0-
11	540	N	351	-0-	-189	-0-		B	351	3			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-		B	573	3			N	-0-					-0-
01	554	N	554	-0-	-0-	-0-		B	554	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-		B					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	NO RPT	-0-	-0-	-0-		B					N	NO RPT					-0-
04	540	N	NO RPT	-0-	-540	-0-		B					N	NO RPT					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 10/22/1954 TOTAL DEPTH 2358 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
*09	89	N	89	-0-	-0-	-0-		B	89	3			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-		B	85	3			N	-0-					-0-
11	90	N	3	-0-	-87	-0-		B	3	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-		B	131	3			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-		B	123	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-		B					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	NO RPT	-0-	-0-	-0-		B					N	NO RPT					-0-
04	120	N	NO RPT	-0-	-120	-0-		B					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
*09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
*09	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
10	465	N	398	-0-	-67	B	-0-	398	3			N	-0-					-0-
11	450	N	163	-0-	-287	B	-0-	163	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
*09	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
10	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
11	150	N	100	-0-	-50	B	-0-	100	3			N	-0-					-0-
12	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
01	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
*09	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
10	217	N	168	-0-	-49	B	-0-	168	3			N	-0-					-0-
11	210	N	120	-0-	-90	B	-0-	120	3			N	-0-					-0-
12	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
01	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
*09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
10	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
11	330	N	220	-0-	-110 B	-0-	220	3			N	-0-					-0-
12	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
01	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
10	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
11	120	N	82	-0-	-38 B	-0-	82	3			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
10	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
01	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
*09	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
10	62	N	39	-0-	-23	B	-0-	39	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
01	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
*09	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
10	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
11	180	N	139	-0-	-41	B	-0-	139	3			N	-0-					-0-
12	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
01	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
*09	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
10	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
11	180	N	173	-0-	-7	B	-0-	173	3			N	-0-					-0-
12	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
01	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
*09	270	N	232	-0-	-38	B	-0-	232	3			N	-0-					-0-
10	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
11	210	N	66	-0-	-144	B	-0-	66	3			N	-0-					-0-
12	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
01	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
*09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
*09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
*09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
*09	288	N	110	-0-	-178	B	-0-	110	3			N	-0-					-0-
10	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
11	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	2	N	NO RPT	-0-	-2	B	-0-					N	NO RPT					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
*09	300	N	278	-0-	-22	B	-0-	278	3			N	-0-					-0-
10	310	N	273	-0-	-37	B	-0-	273	3			N	-0-					-0-
11	300	N	266	-0-	-34	B	-0-	266	3			N	-0-					-0-
12	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
01	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
*09	390	N	386	-0-	-4	B	-0-	386	3			N	-0-					-0-
10	403	N	382	-0-	-21	B	-0-	382	3			N	-0-					-0-
11	390	N	327	-0-	-63	B	-0-	327	3			N	-0-					-0-
12	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
10	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
11	480	N	412	-0-	-68 B	-0-	412	3			N	-0-					-0-
12	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
01	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
10	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
11	210	N	68	-0-	-142 B	-0-	68	3			N	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CLAY PETROLEUM //CONT.// 158936
MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
*09	1142	N	1142	-0-	-0-	B	-0-	1142	3			N	-0-					-0-
10	1282	N	1282	-0-	-0-	B	-0-	1282	3			N	-0-					-0-
11	1140	N	840	-0-	-300	B	-0-	840	3			N	-0-					-0-
12	1232	N	1232	-0-	-0-	B	-0-	1232	3			N	-0-					-0-
01	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	1140	N	NO RPT	-0-	-1140	B	-0-					N	NO RPT					-0-

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
*09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
*09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
*09	120	N	107	-0-	-13	B	-0-	107	3			N	-0-					-0-
10	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
11	120	N	92	-0-	-28	B	-0-	92	3			N	-0-					-0-
12	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
01	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
CLAY PETROLEUM //CONT.// 158936
TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
10	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
11	120	N	92	-0-	-28 B	-0-	92	3			N	-0-					-0-
12	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
01	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
10	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
11	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
12	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
10	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-
11	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
12	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
01	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
10	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
11	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
12	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
01	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	193	-0-	-47 B	-0-	193	3			N	-0-					-0-
12	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
01	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
02	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
04	330	N	302	-0-	-28 B	-0-	302	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	124	-0-	-26	B	-0-	124	2			N	-0-					-0-
12	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
01	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
02	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
04	180	N	133	-0-	-47	B	-0-	133	2			N	-0-					-0-

CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DALF ENERGY LLC 197641
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
DALF ENERGY LLC //CONT.// 197641
KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARRAH OIL COMPANY L.L.C. 200848
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240 N	137	-0-	-103	B	-0-	137	3			N	-0-					-0-
12	269 N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
01	270 N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
02	145 N	83	-0-	-62	B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	118 N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
04	270 N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
01	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
02	29	N	9	-0-	-20 B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
04	13	N	NO RPT	-0-	-13 B	-0-					N	NO RPT					-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
12	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
01	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
02	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
04	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	188	-0-	-82 B	-0-	188	3			N	-0-					-0-
12	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
02	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	236	-0-	-94 B	-0-	236	3			N	-0-					-0-
12	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
01	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
02	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	111	-0-	-39 B	-0-	111	3			N	-0-					-0-
12	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
01	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	147	-0-	-63 B	-0-	147	3			N	-0-					-0-
12	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
01	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	240	-0-	-90	B	-0-	240	3			N	-0-					-0-
12	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
01	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
02	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	236	-0-	-94	B	-0-	236	3			N	-0-					-0-
12	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
01	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
02	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	284	-0-	-106	B	-0-	284	3			N	-0-					-0-
12	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
01	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
02	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	276	-0-	-114	B	-0-	276	3			N	-0-					-0-
12	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
01	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
02	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	147	-0-	-63	B	-0-	147	3			N	-0-					-0-
12	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
01	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
02	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	184	-0-	-56	B	-0-	184	3			N	-0-					-0-
12	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
01	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
02	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	192	-0-	-78	B	-0-	192	3		N	-0-			-0-
12	280	N	280	-0-	-0-	B	-0-	280	3		N	-0-			-0-
01	243	N	243	-0-	-0-	B	-0-	243	3		N	-0-			-0-
02	203	N	203	-0-	-0-	B	-0-	203	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	381	N	381	-0-	-0-	B	-0-	381	3		N	-0-			-0-
04	240	N	NO RPT	-0-	-240	B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	125	-0-	-55	B	-0-	125	3		N	-0-			-0-
12	183	N	183	-0-	-0-	B	-0-	183	3		N	-0-			-0-
01	159	N	159	-0-	-0-	B	-0-	159	3		N	-0-			-0-
02	133	N	133	-0-	-0-	B	-0-	133	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	249	N	249	-0-	-0-	B	-0-	249	3		N	-0-			-0-
04	150	N	NO RPT	-0-	-150	B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	236	-0-	-94	B	-0-	236	3		N	-0-			-0-
12	344	N	344	-0-	-0-	B	-0-	344	3		N	-0-			-0-
01	299	N	299	-0-	-0-	B	-0-	299	3		N	-0-			-0-
02	250	N	250	-0-	-0-	B	-0-	250	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	469	N	469	-0-	-0-	B	-0-	469	3		N	-0-			-0-
04	300	N	NO RPT	-0-	-300	B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	129	-0-	-51	B	-0-	129	3		N	-0-			-0-
12	188	N	188	-0-	-0-	B	-0-	188	3		N	-0-			-0-
01	163	N	163	-0-	-0-	B	-0-	163	3		N	-0-			-0-
02	137	N	137	-0-	-0-	B	-0-	137	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	257	N	257	-0-	-0-	B	-0-	257	3		N	-0-			-0-
04	150	N	NO RPT	-0-	-150	B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	199	-0-	-71	B	-0-	199	3		N	-0-			-0-
12	290	N	290	-0-	-0-	B	-0-	290	3		N	-0-			-0-
01	252	N	252	-0-	-0-	B	-0-	252	3		N	-0-			-0-
02	211	N	211	-0-	-0-	B	-0-	211	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	396	N	396	-0-	-0-	B	-0-	396	3		N	-0-			-0-
04	240	N	NO RPT	-0-	-240	B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	280	-0-	-110	B	-0-	280	3		N	-0-			-0-
12	409	N	409	-0-	-0-	B	-0-	409	3		N	-0-			-0-
01	355	N	355	-0-	-0-	B	-0-	355	3		N	-0-			-0-
02	297	N	297	-0-	-0-	B	-0-	297	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	558	N	558	-0-	-0-	B	-0-	558	3		N	-0-			-0-
04	330	N	NO RPT	-0-	-330	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	85	-0-	-35 B	-0-	85	3			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
01	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	177	-0-	-63 B	-0-	177	3			N	-0-					-0-
12	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
02	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	129	-0-	-51 B	-0-	129	3			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
02	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	51	-0-	-39 B	-0-	51	3			N	-0-					-0-
12	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
01	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
02	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	85	-0-	-35 B	-0-	85	3			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
01	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWSON, B G OIL & GAS LTD 208031
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	836	-0-	-64	B	-0-	836	2			N	-0-					-0-
12	1273	N	1273	-0-	-0-	B	-0-	1273	2			N	-0-					-0-
01	1274	N	1274	-0-	-0-	B	-0-	1274	2			N	-0-					-0-
02	1133	N	1133	-0-	-0-	B	-0-	1133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1224	N	1224	-0-	-0-	B	-0-	1224	2			N	-0-					-0-
*04	911	N	911	-0-	-0-	B	-0-	911	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	510	N	391	-0-	-119	B	-0-	391	2			N	-0-					-0-
12	578	N	578	-0-	-0-	B	-0-	578	2			N	-0-					-0-
01	552	N	552	-0-	-0-	B	-0-	552	2			N	-0-					-0-
02	524	N	524	-0-	-0-	B	-0-	524	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	529	N	529	-0-	-0-	B	-0-	529	2			N	-0-					-0-
*04	939	N	939	-0-	-0-	B	-0-	939	2			N	-0-					-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	390	N	276	-0-	-114	B	-0-	276	2			N	-0-					-0-
12	403	N	383	-0-	-20	B	-0-	383	2			N	-0-					-0-
01	372	N	356	-0-	-16	B	-0-	356	2			N	-0-					-0-
02	410	N	410	-0-	-0-	B	-0-	410	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	443	N	443	-0-	-0-	B	-0-	443	2			N	-0-					-0-
*04	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	213	-0-	-87	B	-0-	213	2			N	-0-					-0-
12	310	N	280	-0-	-30	B	-0-	280	2			N	-0-					-0-
01	279	N	237	-0-	-42	B	-0-	237	2			N	-0-					-0-
02	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
04	240	N	171	-0-	-69	B	-0-	171	2			N	-0-					-0-

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
12	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
01	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	172	-0-	-68 B	-0-	172	3			N	-0-					-0-
12	217	N	179	-0-	-38 B	-0-	179	3			N	-0-					-0-
01	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
02	174	N	149	-0-	-25 B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	130	-0-	-56 B	-0-	130	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	76	-0-	-44 B	-0-	76	3			N	-0-					-0-
12	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
02	87	N	27	-0-	-60 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	72	-0-	-52 B	-0-	72	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
01	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
02	58	N	51	-0-	-7 B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 04/07/1960 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	238	-0-	-92 B	-0-	238	3			N	-0-					-0-
12	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
01	372	N	239	-0-	-133 B	-0-	239	3			N	-0-					-0-
02	232	N	136	-0-	-96 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	41	-0-	-331 B	-0-	41	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 05/14/1960 TOTAL DEPTH 2522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	64	-0-	-56 B	-0-	64	3			N	-0-					-0-
12	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
01	372	N	98	-0-	-274 B	-0-	98	3			N	-0-					-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	54	-0-	-287 B	-0-	54	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 06/20/1960 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	67	-0-	-113 B	-0-	67	3			N	-0-					-0-
12	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
01	372	N	89	-0-	-283 B	-0-	89	3			N	-0-					-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	49	-0-	-230 B	-0-	49	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	175	-0-	-65 B	-0-	175	3			N	-0-					-0-
12	279	N	241	-0-	-38 B	-0-	241	3			N	-0-					-0-
01	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
02	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	181	-0-	-67 B	-0-	181	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	98	-0-	-52 B	-0-	98	3			N	-0-					-0-
12	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
01	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
02	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	108	-0-	-47 B	-0-	108	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	89	-0-	-61 B	-0-	89	3			N	-0-					-0-
12	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
01	217	N	118	-0-	-99 B	-0-	118	3			N	-0-					-0-
02	87	N	20	-0-	-67 B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	41	-0-	-114 B	-0-	41	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	95	-0-	-55 B	-0-	95	3			N	-0-					-0-
12	186	N	136	-0-	-50 B	-0-	136	3			N	-0-					-0-
01	186	N	140	-0-	-46 B	-0-	140	3			N	-0-					-0-
02	87	N	22	-0-	-65 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	45	-0-	-79 B	-0-	45	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	200	-0-	-220 B	-0-	200	3			N	-0-					-0-
12	434	N	17	-0-	-417 B	-0-	17	3			N	-0-					-0-
01	465	N	213	-0-	-252 B	-0-	213	3			N	-0-					-0-
02	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	1			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	47	-0-	-43 B	-0-	47	3			N	-0-					-0-
12	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
01	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
02	58	N	10	-0-	-48 B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
12	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
01	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
02	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	599	-0-	-672 B	-0-	599	3			N	-0-					-0-
04	1170	N	866	-0-	-304 B	-0-	866	3			N	-0-					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

11	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	6	N	3	-0-	-3 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
*04	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-

PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

11	120	N	42	-0-	-78 B	-0-	42	3			N	-0-					-0-
12	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
01	93	N	49	-0-	-44 B	-0-	49	3			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*04	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

FX ENERGY OPERATING, LLC 257610
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	810	N	676	-0-	-134 B	-0-	676	3			N	-0-					-0-
12	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
01	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
02	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
04	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT					-0-

GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
*04	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

11	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
02	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
GAEA SERVICES, INC. //CONT.// 292356
BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					56
12	279	N	-0-	-0-	-279 B	-0-					N	3					59
01	31	N	-0-	-0-	-31 B	-0-					N	3					62
02	0	N	-0-	-0-	-0- B	-0-					N	1					63
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					63
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					63

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

11	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
01	279	N	227	-0-	-52 B	-0-	227	2			N	-0-					-0-
02	261	N	259	-0-	-2 B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
*04	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
01	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
02	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
HAGLER OIL & GAS COMPANY //CONT.// 342764
HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
12	403	N	393	-0-	-10 B	-0-	393	2			N	-0-					-0-
01	403	N	386	-0-	-17 B	-0-	386	2			N	-0-					-0-
02	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	364	-0-	-39 B	-0-	364	2			N	-0-					-0-
*04	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
12	403	N	394	-0-	-9 B	-0-	394	2			N	-0-					-0-
01	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
02	406	N	402	-0-	-4 B	-0-	402	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
04	480	N	338	-0-	-142 B	-0-	338	2			N	-0-					-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	690	N	264	-0-	-426 B	-0-	264	2			N	-0-					-0-
12	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
01	868	N	270	-0-	-598 B	-0-	270	2			N	-0-					-0-
02	261	N	88	-0-	-173 B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	443	N	-0-	-0-	-443 B	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	86	-0-	-154 B	-0-	86	2			N	-0-					-0-
12	248	N	209	-0-	-39 B	-0-	209	2			N	-0-					-0-
01	248	N	199	-0-	-49 B	-0-	199	2			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	168	-0-	-49 B	-0-	168	2			N	-0-					-0-
04	180	N	129	-0-	-51 B	-0-	129	2			N	-0-					-0-

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

11	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	162	-0-	-78	B	-0-	162	2			N	-0-					-0-
12	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
01	248	N	247	-0-	-1	B	-0-	247	2			N	-0-					-0-
02	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	220	-0-	-28	B	-0-	220	2			N	-0-					-0-
04	240	N	190	-0-	-50	B	-0-	190	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	480	N	325	-0-	-155	B	-0-	325	2			N	-0-					-0-
12	496	N	496	-0-	-0-	B	-0-	496	2			N	-0-					-0-
01	496	N	493	-0-	-3	B	-0-	493	2			N	-0-					-0-
02	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	440	-0-	-56	B	-0-	440	2			N	-0-					-0-
04	480	N	379	-0-	-101	B	-0-	379	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	251	-0-	-109	B	-0-	251	2			N	-0-					-0-
12	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-					-0-
01	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
02	339	N	339	-0-	-0-	B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	340	-0-	-32	B	-0-	340	2			N	-0-					-0-
04	360	N	293	-0-	-67	B	-0-	293	2			N	-0-					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	42	-0-	-78	B	-0-	42	2			N	-0-					-0-
12	124	N	113	-0-	-11	B	-0-	113	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
02	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	58	-0-	-66	B	-0-	58	2			N	-0-					-0-
*04	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	729	-0-	-351 B	-0-	729	2			N	-0-					-0-
12	1101	N	1101	-0-	-0- B	-0-	1101	2			N	-0-					-0-
01	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
02	922	N	922	-0-	-0- B	-0-	922	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-
04	1020	N	807	-0-	-213 B	-0-	807	2			N	-0-					-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	256	-0-	-164 B	-0-	256	2			N	-0-					-0-
12	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
01	465	N	314	-0-	-151 B	-0-	314	2			N	-0-					-0-
02	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	323	-0-	-111 B	-0-	323	2			N	-0-					-0-
04	300	N	240	-0-	-60 B	-0-	240	2			N	-0-					-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	647	-0-	-283 B	-0-	647	2			N	-0-					-0-
12	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-
01	961	N	927	-0-	-34 B	-0-	927	2			N	-0-					-0-
02	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
04	900	N	756	-0-	-144 B	-0-	756	2			N	-0-					-0-

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	503	-0-	-67 B	-0-	503	2			N	-0-					-0-
12	589	N	547	-0-	-42 B	-0-	547	2			N	-0-					-0-
01	558	N	533	-0-	-25 B	-0-	533	2			N	-0-					-0-
02	493	N	482	-0-	-11 B	-0-	482	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
*04	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

11	90	N	73	-0-	-17	B	-0-	73	2			N	-0-					-0-
12	93	N	63	-0-	-30	B	-0-	63	2			N	-0-					-0-
01	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
02	121	N	121	-0-	-0-	B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
04	120	N	77	-0-	-43	B	-0-	77	2			N	-0-					-0-

JMAR PETROLEUM LLC 427899
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

11	90	N	28	-0-	-62	B	-0-	28	3			N	-0-					-0-
12	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
01	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
02	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
*04	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

11	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
12	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
01	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
02	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	505	-0-	-22	B	-0-	505	3			N	-0-					-0-
*04	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

11	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
12	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
01	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
02	203	N	89	-0-	-114	B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	142	-0-	-44	B	-0-	142	3			N	-0-					-0-
*04	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

11	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
12	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
01	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
02	435	N	373	-0-	-62	B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
*04	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
JMAR PETROLEUM LLC //CONT.// 427899
BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
12	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
02	203	N	162	-0-	-41 B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	187	-0-	-30 B	-0-	187	3			N	-0-					-0-
*04	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
01	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
02	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
*04	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
12	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
01	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
02	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
*04	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
12	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
01	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
02	116	N	77	-0-	-39 B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
*04	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-

JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	93	-0-	-57 B	-0-	93	3			N	-0-					-0-
12	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
01	186	N	109	-0-	-77 B	-0-	109	3			N	-0-					-0-
02	87	N	63	-0-	-24 B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	39	-0-	-116 B	-0-	39	3			N	-0-					-0-
04	120	N	63	-0-	-57 B	-0-	63	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JAC PRODUCING CO., LLC //CONT.// 427979
MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	51	-0-	-39 B	-0-	51	3			N	-0-					-0-
12	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
01	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					-0-
02	58	N	34	-0-	-24 B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	22	-0-	-71 B	-0-	22	3			N	-0-					-0-
04	60	N	34	-0-	-26 B	-0-	34	3			N	-0-					-0-

JIP ROCK, LLC 432942
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	431	-0-	-199 B	-0-	431	2			N	-0-					-0-
12	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
01	620	N	603	-0-	-17 B	-0-	603	2			N	-0-					-0-
02	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	618	N	580	-0-	-38 B	-0-	580	2			N	-0-					-0-
04	570	N	504	-0-	-66 B	-0-	504	2			N	-0-					-0-

KEM ENERGY, INC. 455126
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	327	-0-	-183 B	-0-	327	2			N	-0-					-0-
12	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
01	527	N	413	-0-	-114 B	-0-	413	2			N	-0-					-0-
02	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	460	-0-	-67 B	-0-	460	2			N	-0-					-0-
04	390	N	332	-0-	-58 B	-0-	332	2			N	-0-					-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
01	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
04	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	77	-0-	-43 B	-0-	77	2			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
01	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
02	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
04	90	N	79	-0-	-11 B	-0-	79	2			N	-0-					-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	213	-0-	-117 B	-0-	213	2			N	-0-					-0-
12	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
01	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
02	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	300	-0-	-41 B	-0-	300	2			N	-0-					-0-
04	270	N	216	-0-	-54 B	-0-	216	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEM ENERGY, INC. //CONT.// 455126
ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
01	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
02	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
04	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	193	-0-	-107 B	-0-	193	2			N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
01	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-
02	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	272	-0-	-38 B	-0-	272	2			N	-0-					-0-
04	240	N	196	-0-	-44 B	-0-	196	2			N	-0-					-0-

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	149	-0-	-91 B	-0-	149	2			N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
01	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
02	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	210	-0-	-38 B	-0-	210	2			N	-0-					-0-
04	180	N	152	-0-	-28 B	-0-	152	2			N	-0-					-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		86	-0-	86 B	86	86	2			N	-0-					-0-
12	14B2 EXT		145	-0-	145 B	231	145	2			N	-0-					-0-
01	14B2 EXT		109	-0-	109 B	340	109	2			N	-0-					-0-
02	14B2 EXT		144	-0-	144 B	484	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 484																	
03	14B2 EXT		121	-0-	121 B	605	121	2			N	-0-					-0-
04	14B2 EXT		87	-0-	87 B	692	87	2			N	-0-					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	390	N	246	-0-	-144 B	-0-	246	2			N	-0-					-0-
12	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
01	341	N	311	-0-	-30 B	-0-	311	2			N	-0-					-0-
02	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-
04	300	N	250	-0-	-50 B	-0-	250	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEM ENERGY, INC. //CONT.// 455126
ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	208	-0-		-122	B	-0-	208	2			N	-0-					-0-
12	353	N	353	-0-		-0-	B	-0-	353	2			N	-0-					-0-
01	279	N	264	-0-		-15	B	-0-	264	2			N	-0-					-0-
02	349	N	349	-0-		-0-	B	-0-	349	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	341	N	294	-0-		-47	B	-0-	294	2			N	-0-					-0-
04	270	N	212	-0-		-58	B	-0-	212	2			N	-0-					-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	161	-0-		-79	B	-0-	161	2			N	-0-					-0-
12	273	N	273	-0-		-0-	B	-0-	273	2			N	-0-					-0-
01	217	N	204	-0-		-13	B	-0-	204	2			N	-0-					-0-
02	270	N	270	-0-		-0-	B	-0-	270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	248	N	227	-0-		-21	B	-0-	227	2			N	-0-					-0-
04	210	N	163	-0-		-47	B	-0-	163	2			N	-0-					-0-

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	162	-0-		-78	B	-0-	162	2			N	-0-					-0-
12	274	N	274	-0-		-0-	B	-0-	274	2			N	-0-					-0-
01	217	N	204	-0-		-13	B	-0-	204	2			N	-0-					-0-
02	271	N	271	-0-		-0-	B	-0-	271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	248	N	228	-0-		-20	B	-0-	228	2			N	-0-					-0-
04	210	N	164	-0-		-46	B	-0-	164	2			N	-0-					-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	107	-0-		-73	B	-0-	107	2			N	-0-					-0-
12	181	N	181	-0-		-0-	B	-0-	181	2			N	-0-					-0-
01	155	N	135	-0-		-20	B	-0-	135	2			N	-0-					-0-
02	179	N	179	-0-		-0-	B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	186	N	150	-0-		-36	B	-0-	150	2			N	-0-					-0-
04	120	N	108	-0-		-12	B	-0-	108	2			N	-0-					-0-

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	138	-0-		-222	B	-0-	138	2			N	-0-					-0-
12	310	N	234	-0-		-76	B	-0-	234	2			N	-0-					-0-
01	310	N	175	-0-		-135	B	-0-	175	2			N	-0-					-0-
02	231	N	231	-0-		-0-	B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	372	N	195	-0-		-177	B	-0-	195	2			N	-0-					-0-
04	270	N	140	-0-		-130	B	-0-	140	2			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

11	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KIMBREL OIL CORPORATION //CONT.// 462131
SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
KIMBREL OIL CORPORATION //CONT.// 462131
JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KIMBREL OIL CORPORATION //CONT.// 462131
BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	99	-0-	-21	B	-0-	99	3			N	-0-					-0-
12	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
01	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
02	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
04	120	N	95	-0-	-25	B	-0-	95	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	89	-0-	-31	B	-0-	89	3		N	-0-			-0-
12	132	N	132	-0-	-0-	B	-0-	132	3		N	-0-			-0-
01	124	N	108	-0-	-16	B	-0-	108	3		N	-0-			-0-
02	118	N	118	-0-	-0-	B	-0-	118	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	103	-0-	-21	B	-0-	103	3		N	-0-			-0-
04	90	N	86	-0-	-4	B	-0-	86	3		N	-0-			-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	84	-0-	-6	B	-0-	84	3		N	-0-			-0-
12	125	N	125	-0-	-0-	B	-0-	125	3		N	-0-			-0-
01	124	N	102	-0-	-22	B	-0-	102	3		N	-0-			-0-
02	112	N	112	-0-	-0-	B	-0-	112	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	97	-0-	-27	B	-0-	97	3		N	-0-			-0-
04	90	N	81	-0-	-9	B	-0-	81	3		N	-0-			-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	-0-	-0-	-150	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	292	N	292	-0-	-0-	B	-0-	292	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	222	-0-	-48	B	-0-	222	3		N	-0-			-0-
12	331	N	331	-0-	-0-	B	-0-	331	3		N	-0-			-0-
01	310	N	269	-0-	-41	B	-0-	269	3		N	-0-			-0-
02	296	N	296	-0-	-0-	B	-0-	296	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	257	-0-	-53	B	-0-	257	3		N	-0-			-0-
04	270	N	214	-0-	-56	B	-0-	214	3		N	-0-			-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	27	N	27	-0-	-0-	B	-0-	27	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	27	N	27	-0-	-0-	B	-0-	27	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
LEJAN, INC. //CONT.// 495727
CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
12	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
01	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	57	-0-	-191 B	-0-	57	2			N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
12	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
01	310	N	239	-0-	-71 B	-0-	239	2			N	-0-					-0-
02	232	N	197	-0-	-35 B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	249	-0-	-61 B	-0-	249	2			N	-0-					-0-
*04	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
12	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
01	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
02	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	120	-0-	-252 B	-0-	120	2			N	-0-					-0-
04	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	273	-0-	-27 B	-0-	273	2			N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
01	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
02	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	290	-0-	-51 B	-0-	290	2			N	-0-					-0-
04	330	N	189	-0-	-141 B	-0-	189	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	256	-0-	-134 B	-0-	256	2			N	-0-					-0-
12	372	N	324	-0-	-48 B	-0-	324	2			N	-0-					-0-
01	341	N	317	-0-	-24 B	-0-	317	2			N	-0-					-0-
02	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	292	-0-	-18 B	-0-	292	2			N	-0-					-0-
04	300	N	223	-0-	-77 B	-0-	223	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MAC 5 OPERATING, LLC 519562
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
*04	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
12	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
02	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
01	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
*04	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
12	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
01	372	N	334	-0-	-38 B	-0-	334	2			N	-0-					-0-
02	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	398	-0-	-5 B	-0-	398	2			N	-0-					-0-
*04	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
12	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
01	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
02	174	N	172	-0-	-2 B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
04	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		18	-0-	18 B	18	18	2			N	-0-					-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	390	N	379	-0-	-11 B	-0-	379	3			N	-0-					-0-
12	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
01	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
02	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
04	420	N	365	-0-	-55 B	-0-	365	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	248	-0-	-172 B	-0-	248	3			N	-0-					-0-
12	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
01	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
02	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	280	-0-	-154 B	-0-	280	3			N	-0-					-0-
04	390	N	367	-0-	-23 B	-0-	367	3			N	-0-					-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	141	-0-	-99 B	-0-	141	3			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	159	-0-	-89 B	-0-	159	3			N	-0-					-0-
04	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	162	-0-	-108 B	-0-	162	3			N	-0-					-0-
12	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
01	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
02	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	183	-0-	-96 B	-0-	183	3			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	141	-0-	-99 B	-0-	141	3			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	159	-0-	-89 B	-0-	159	3			N	-0-					-0-
04	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	108	-0-	-72 B	-0-	108	3			N	-0-					-0-
12	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
01	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	122	-0-	-64 B	-0-	122	3			N	-0-					-0-
04	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 07/20/1949 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 09/03/1957 TOTAL DEPTH 2343 PERF. N/A

11	210	N	124	-0-	-86	B	-0-	124	3			N	-0-					-0-
12	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
01	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
02	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	140	-0-	-77	B	-0-	140	3			N	-0-					-0-
*04	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	160	-0-	-20	B	-0-	160	3			N	-0-					-0-
12	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
01	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
02	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
04	210	N	167	-0-	-43	B	-0-	167	3			N	-0-					-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	228	-0-	-42	B	-0-	228	3			N	-0-					-0-
12	279	N	238	-0-	-41	B	-0-	238	3			N	-0-					-0-
01	279	N	158	-0-	-121	B	-0-	158	3			N	-0-					-0-
02	232	N	146	-0-	-86	B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	235	-0-	-13	B	-0-	235	3			N	-0-					-0-
*04	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	228	-0-	-42	B	-0-	228	3			N	-0-					-0-
12	279	N	238	-0-	-41	B	-0-	238	3			N	-0-					-0-
01	279	N	225	-0-	-54	B	-0-	225	3			N	-0-					-0-
02	232	N	207	-0-	-25	B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	235	-0-	-13	B	-0-	235	3			N	-0-					-0-
*04	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NORTH COUNTRY ENERGY LLC 613782
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	181	-0-	-29 B	-0-	181	3			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
01	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
02	174	N	121	-0-	-53 B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*04	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	321	-0-	-129 B	-0-	321	3			N	-0-					-0-
12	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
01	465	N	109	-0-	-356 B	-0-	109	3			N	-0-					-0-
02	319	N	97	-0-	-222 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
*04	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
12	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
01	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
02	116	N	115	-0-	-1 B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
*04	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
01	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
02	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
*04	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
02	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
*04	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
12	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
01	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
02	58	N	53	-0-	-5 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
*04	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	850	N	850	-0-	-0-	B	-0-	850	3		N	-0-			-0-
12	520	N	520	-0-	-0-	B	-0-	520	3		N	-0-			-0-
01	476	N	476	-0-	-0-	B	-0-	476	3		N	-0-			-0-
02	522	N	512	-0-	-10	B	-0-	512	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	527	N	465	-0-	-62	B	-0-	465	3		N	-0-			-0-
*04	467	N	467	-0-	-0-	B	-0-	467	3		N	-0-			-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	61	N	61	-0-	-0-	B	-0-	61	3		N	-0-			-0-
12	63	N	63	-0-	-0-	B	-0-	63	3		N	-0-			-0-
01	32	N	32	-0-	-0-	B	-0-	32	3		N	-0-			-0-
02	29	N	27	-0-	-2	B	-0-	27	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	19	-0-	-12	B	-0-	19	3		N	-0-			-0-
04	30	N	1	-0-	-29	B	-0-	1	3		N	-0-			-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	71	-0-	-109	B	-0-	71	3		N	-0-			-0-
12	186	N	159	-0-	-27	B	-0-	159	3		N	-0-			-0-
01	186	N	4	-0-	-182	B	-0-	4	3		N	-0-			-0-
02	58	N	55	-0-	-3	B	-0-	55	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	8	-0-	-147	B	-0-	8	3		N	-0-			-0-
*04	9	N	9	-0-	-0-	B	-0-	9	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	87	N	-0-	-0-	-87	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
01	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
*04	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	1	-0-	-29	B	-0-	1	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
12	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-
01	31	N	18	-0-	-13	B	-0-	18	3			N	-0-					-0-
02	29	N	21	-0-	-8	B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	13	-0-	-18	B	-0-	13	3			N	-0-					-0-
*04	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

11	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
12	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
01	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
02	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
04	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

11	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
01	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
12	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
01	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
02	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
*04	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1290	N	812	-0-	-478 B	-0-	812	3		N	-0-			-0-
12	897	N	897	-0-	-0- B	-0-	897	3		N	-0-			-0-
01	1315	N	1315	-0-	-0- B	-0-	1315	3		N	-0-			-0-
02	1188	N	1188	-0-	-0- B	-0-	1188	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1254	N	1254	-0-	-0- B	-0-	1254	3		N	-0-			-0-
04	1260	N	1153	-0-	-107 B	-0-	1153	3		N	-0-			-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	499	N	183	-0-	-316 B	-0-	183	3		N	-0-			-0-
12	301	N	301	-0-	-0- B	-0-	301	3		N	-0-			-0-
01	496	N	343	-0-	-153 B	-0-	343	3		N	-0-			-0-
02	174	N	112	-0-	-62 B	-0-	112	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	330	N	330	-0-	-0- B	-0-	330	3		N	-0-			-0-
*04	479	N	479	-0-	-0- B	-0-	479	3		N	-0-			-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	33	-0-	-147 B	-0-	33	3		N	-0-			-0-
12	217	N	56	-0-	-161 B	-0-	56	3		N	-0-			-0-
01	155	N	19	-0-	-136 B	-0-	19	3		N	-0-			-0-
02	106	N	106	-0-	-0- B	-0-	106	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	130	N	130	-0-	-0- B	-0-	130	3		N	-0-			-0-
*04	199	N	199	-0-	-0- B	-0-	199	3		N	-0-			-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	6	N	6	-0-	-0- B	-0-	6	3		N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	26	N	26	-0-	-0- B	-0-	26	3		N	-0-			-0-
*04	50	N	50	-0-	-0- B	-0-	50	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

11	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

11	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
02	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
*04	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

11	60	N	16	-0-	-44 B	-0-	16	3			N	-0-					-0-
12	93	N	20	-0-	-73 B	-0-	20	3			N	-0-					-0-
01	93	N	4	-0-	-89 B	-0-	4	3			N	-0-					-0-
02	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
*04	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

11	240	N	188	-0-	-52 B	-0-	188	3			N	-0-					-0-
12	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
01	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
02	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-
04	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	270	N	197	-0-	-73	B	-0-	197	3			N	-0-					-0-
12	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
01	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
02	203	N	24	-0-	-179	B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	262	-0-	-203	B	-0-	262	3			N	-0-					-0-
04	450	N	187	-0-	-263	B	-0-	187	3			N	-0-					-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

11	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
12	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
01	217	N	157	-0-	-60	B	-0-	157	3			N	-0-					-0-
02	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	120	-0-	-97	B	-0-	120	3			N	-0-					-0-
*04	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
12	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
01	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
02	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
*04	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->	-0-											
03 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->	-0-											
03 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11 0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->	-0-											
03 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->	-0-											
03 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->	-0-											
03 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->	-0-											
03 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	121	-0-	-59 B	-0-	121	3			N	-0-					-0-
12	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
01	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
*04	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 03/24/1955 TOTAL DEPTH 2295 PERF. N/A

11	120	N	80	-0-	-40 B	-0-	80	2			N	-0-					-0-
12	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	279	N	70	-0-	-209 B	-0-	70	2			N	-0-					-0-
02	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	60	N	34	-0-	-26 B	-0-	34	2			N	-0-					-0-

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-
12	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
01	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
02	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
*04	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
12	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
01	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
02	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
*04	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	254	N	254	-0-	-0-	B	-0-	254	2		N	-0-			-0-
12	282	N	282	-0-	-0-	B	-0-	282	2		N	-0-			-0-
01	257	N	257	-0-	-0-	B	-0-	257	2		N	-0-			-0-
02	290	N	290	-0-	-0-	B	-0-	290	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	274	N	274	-0-	-0-	B	-0-	274	2		N	-0-			-0-
*04	279	N	279	-0-	-0-	B	-0-	279	2		N	-0-			-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	196	N	196	-0-	-0-	B	-0-	196	2		N	-0-			-0-
12	208	N	208	-0-	-0-	B	-0-	208	2		N	-0-			-0-
01	191	N	191	-0-	-0-	B	-0-	191	2		N	-0-			-0-
02	214	N	214	-0-	-0-	B	-0-	214	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	214	N	214	-0-	-0-	B	-0-	214	2		N	-0-			-0-
*04	204	N	204	-0-	-0-	B	-0-	204	2		N	-0-			-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	154	N	154	-0-	-0-	B	-0-	154	2		N	-0-			-0-
12	156	N	156	-0-	-0-	B	-0-	156	2		N	-0-			-0-
01	156	N	156	-0-	-0-	B	-0-	156	2		N	-0-			-0-
02	155	N	155	-0-	-0-	B	-0-	155	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	150	N	150	-0-	-0-	B	-0-	150	2		N	-0-			-0-
*04	144	N	144	-0-	-0-	B	-0-	144	2		N	-0-			-0-

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	301	N	301	-0-	-0-	B	-0-	301	2		N	-0-			-0-
12	310	N	308	-0-	-2	B	-0-	308	2		N	-0-			-0-
01	310	N	307	-0-	-3	B	-0-	307	2		N	-0-			-0-
02	292	N	292	-0-	-0-	B	-0-	292	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	316	N	316	-0-	-0-	B	-0-	316	2		N	-0-			-0-
*04	305	N	305	-0-	-0-	B	-0-	305	2		N	-0-			-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	438	N	438	-0-	-0-	B	-0-	438	2		N	-0-			-0-
12	441	N	441	-0-	-0-	B	-0-	441	2		N	-0-			-0-
01	434	N	426	-0-	-8	B	-0-	426	2		N	-0-			-0-
02	420	N	420	-0-	-0-	B	-0-	420	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	433	-0-	-1	B	-0-	433	2		N	-0-			-0-
04	420	N	416	-0-	-4	B	-0-	416	2		N	-0-			-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	507	N	507	-0-	-0-	B	-0-	507	2		N	-0-			-0-
12	513	N	513	-0-	-0-	B	-0-	513	2		N	-0-			-0-
01	496	N	488	-0-	-8	B	-0-	488	2		N	-0-			-0-
02	499	N	499	-0-	-0-	B	-0-	499	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	527	N	504	-0-	-23	B	-0-	504	2		N	-0-			-0-
*04	481	N	481	-0-	-0-	B	-0-	481	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	639	N	639	-0-	-0-	B	-0-	639	2			N	-0-					-0-
12	628	N	628	-0-	-0-	B	-0-	628	2			N	-0-					-0-
01	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-
02	601	N	601	-0-	-0-	B	-0-	601	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	602	N	602	-0-	-0-	B	-0-	602	2			N	-0-					-0-
*04	611	N	611	-0-	-0-	B	-0-	611	2			N	-0-					-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	772	N	772	-0-	-0-	B	-0-	772	2			N	-0-					-0-
12	735	N	735	-0-	-0-	B	-0-	735	2			N	-0-					-0-
01	632	N	632	-0-	-0-	B	-0-	632	2			N	-0-					-0-
02	729	N	729	-0-	-0-	B	-0-	729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	720	N	720	-0-	-0-	B	-0-	720	2			N	-0-					-0-
*04	730	N	730	-0-	-0-	B	-0-	730	2			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	529	N	529	-0-	-0-	B	-0-	529	2			N	-0-					-0-
12	545	N	545	-0-	-0-	B	-0-	545	2			N	-0-					-0-
01	496	N	454	-0-	-42	B	-0-	454	2			N	-0-					-0-
02	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	539	-0-	-19	B	-0-	539	2			N	-0-					-0-
04	450	N	-0-	-0-	-450	B	-0-					N	-0-					-0-

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
12	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
01	310	N	286	-0-	-24	B	-0-	286	2			N	-0-					-0-
02	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	348	N	348	-0-	-0-	B	-0-	348	2			N	-0-					-0-
*04	855	N	855	-0-	-0-	B	-0-	855	2			N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	682	N	682	-0-	-0-	B	-0-	682	2			N	-0-					-0-
12	674	N	674	-0-	-0-	B	-0-	674	2			N	-0-					-0-
01	651	N	584	-0-	-67	B	-0-	584	2			N	-0-					-0-
02	658	N	658	-0-	-0-	B	-0-	658	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	643	N	643	-0-	-0-	B	-0-	643	2			N	-0-					-0-
04	570	N	565	-0-	-5	B	-0-	565	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
12	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
01	62	N	57	-0-	-5	B	-0-	57	2			N	-0-					-0-
02	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
04	60	N	55	-0-	-5	B	-0-	55	2			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

11	90	N	44	-0-	-46	B	-0-	44	2			N	-0-					-0-
12	93	N	79	-0-	-14	B	-0-	79	2			N	-0-					-0-
01	93	N	89	-0-	-4	B	-0-	89	2			N	-0-					-0-
02	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
04	90	N	82	-0-	-8	B	-0-	82	2			N	-0-					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

11	330	N	301	-0-	-29	B	-0-	301	2			N	-0-					-0-
12	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
01	341	N	320	-0-	-21	B	-0-	320	2			N	-0-					-0-
02	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	324	-0-	-17	B	-0-	324	2			N	-0-					-0-
04	300	N	269	-0-	-31	B	-0-	269	2			N	-0-					-0-

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

11	420	N	172	-0-	-248	B	-0-	172	2			N	-0-					-0-
12	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					-0-
01	434	N	411	-0-	-23	B	-0-	411	2			N	-0-					-0-
02	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	417	N	417	-0-	-0-	B	-0-	417	2			N	-0-					-0-
*04	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-

TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

11	240	N	26	-0-	-214	B	-0-	26	2			N	-0-					-0-
12	310	N	90	-0-	-220	B	-0-	90	2			N	-0-					-0-
01	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	27	-0-	-66	B	-0-	27	2			N	-0-					-0-
04	270	N	55	-0-	-215	B	-0-	55	2			N	-0-					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

11	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
01	403	N	181	-0-	-222	B	-0-	181	2			N	-0-					-0-
02	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
OILWELL OPERATORS, INC. //CONT.// 621040
ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	312	-0-	-318 B	-0-	312	2			N	-0-					-0-
12	713	N	341	-0-	-372 B	-0-	341	2			N	-0-					-0-
01	589	N	271	-0-	-318 B	-0-	271	2			N	-0-					-0-
02	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	294	-0-	-47 B	-0-	294	2			N	-0-					-0-
*04	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

11	180	N	73	-0-	-107 B	-0-	73	2			N	-0-					-0-
12	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
01	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
02	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
04	270	N	242	-0-	-28 B	-0-	242	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
*04	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	37	N	37	-0-	-0- B	-0-	37	3			Y	-0-					-0-
12	31	N	3	-0-	-28 B	-0-	3	3			Y	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
02	29	N	-0-	-0-	-29 B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	6	-0-	-0- B	-0-	6	3			Y	-0-					-0-
*04	3	N	3	-0-	-0- B	-0-	3	3			Y	-0-					-0-

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
12	558	N	10	-0-	-548 B	-0-	10	3			N	-0-					-0-
01	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
02	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
04	540	N	348	-0-	-192 B	-0-	348	3			N	-0-					-0-

PETERSON OIL AND GAS LLC 658440
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
12	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
01	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
02 DELQ PR			12	-0-	12 B	12	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12																	
03	372	N	66	-0-	-306 B	-0-	66	2			N	-0-					-0-
*04	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PETERSON OIL AND GAS LLC //CONT.// 658440
WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
12	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
01	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
02	DELQ PR		330	-0-	330 B	330	330	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 330																	
03	630	N	300	-0-	-330 B	-0-	300	2			N	-0-					-0-
04	270	N	154	-0-	-116 B	-0-	154	2			N	-0-					-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC 670097
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	66	-0-	-24 B	-0-	66	3			N	-0-					-0-
12	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
01	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
02	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	50	-0-	-43 B	-0-	50	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 12/03/1958 TOTAL DEPTH 2180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	178	-0-	-62 B	-0-	178	3			N	-0-					-0-
12	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
01	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	191	-0-	-88 B	-0-	191	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	217	N	81	-0-	-136 B	-0-	81	3			N	-0-					-0-
02	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 10/06/1954 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	101	-0-	-49 B	-0-	101	3			N	-0-					-0-
12	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
01	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	61	-0-	-125 B	-0-	61	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	147	-0-	-93 B	-0-	147	3			N	-0-					-0-
12	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
01	248	N	200	-0-	-48 B	-0-	200	3			N	-0-					-0-
02	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
12	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
01	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
02	29	N	8	-0-	-21	B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	15	N	13	-0-	-2	B	-0-	13	3			N	-0-					-0-
04	14	N	NO RPT	-0-	-14	B	-0-					N	NO RPT					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	212	-0-	-58	B	-0-	212	3			N	-0-					-0-
12	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
01	310	N	203	-0-	-107	B	-0-	203	3			N	-0-					-0-
02	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	237	-0-	-73	B	-0-	237	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	103	-0-	-107	B	-0-	103	3			N	-0-					-0-
12	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
01	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
02	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	510	N	333	-0-	-177	B	-0-	333	3			N	-0-					-0-
12	527	N	499	-0-	-28	B	-0-	499	3			N	-0-					-0-
01	527	N	330	-0-	-197	B	-0-	330	3			N	-0-					-0-
02	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	440	-0-	-56	B	-0-	440	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
02	29	N	18	-0-	-11 B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
04	10	N	NO RPT	-0-	-10 B	-0-					N	NO RPT					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	171	-0-	-129 B	-0-	171	3			N	-0-					-0-
12	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
01	310	N	226	-0-	-84 B	-0-	226	3			N	-0-					-0-
02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	262	-0-	-48 B	-0-	262	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	146	-0-	-154 B	-0-	146	3			N	-0-					-0-
12	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
01	341	N	201	-0-	-140 B	-0-	201	3			N	-0-					-0-
02	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	203	-0-	-107 B	-0-	203	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	179	-0-	-61 B	-0-	179	3			N	-0-					-0-
12	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
01	310	N	176	-0-	-134 B	-0-	176	3			N	-0-					-0-
02	174	N	86	-0-	-88 B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-
12	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
02	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	390	N	290	-0-	-100 B	-0-	290	3			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
01	403	N	335	-0-	-68 B	-0-	335	3			N	-0-					-0-
02	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	349	-0-	-54 B	-0-	349	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	420	N	321	-0-	-99 B	-0-	321	3			N	-0-					-0-
12	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
01	465	N	352	-0-	-113 B	-0-	352	3			N	-0-					-0-
02	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	379	-0-	-86 B	-0-	379	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	690	N	614	-0-	-76 B	-0-	614	3			N	-0-					-0-
12	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
01	651	N	649	-0-	-2 B	-0-	649	3			N	-0-					-0-
02	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	618	N	268	-0-	-350 B	-0-	268	3			N	-0-					-0-
04	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	162	-0-	-78 B	-0-	162	3			N	-0-					-0-
12	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
01	310	N	222	-0-	-88 B	-0-	222	3			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	222	-0-	-57 B	-0-	222	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	231	-0-	-189 B	-0-	231	3			N	-0-					-0-
12	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
01	434	N	258	-0-	-176 B	-0-	258	3			N	-0-					-0-
02	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	330	-0-	-73 B	-0-	330	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	147	-0-	-123 B	-0-	147	3			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
01	248	N	177	-0-	-71 B	-0-	177	3			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	219	-0-	-29 B	-0-	219	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	255	-0-	-105 B	-0-	255	3			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
01	372	N	296	-0-	-76 B	-0-	296	3			N	-0-					-0-
02	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	312	-0-	-60 B	-0-	312	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
12	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
01	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
02	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	16	-0-	-44 B	-0-	16	3			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
01	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
PONDEROSA TX OPERATING LLC //CONT.// 670097
PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	594	-0-	-126 B	-0-	594	3			N	-0-					-0-
12	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
01	744	N	677	-0-	-67 B	-0-	677	3			N	-0-					-0-
02	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	661	-0-	-83 B	-0-	661	3			N	-0-					-0-
04	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	58	-0-	-62 B	-0-	58	3			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
01	124	N	82	-0-	-42 B	-0-	82	3			N	-0-					-0-
02	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
*04	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
12	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
02	58	N	53	-0-	-5 B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
*04	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
02	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
02	29	N	19	-0-	-10 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
04	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
12	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
01	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
02	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	103	-0-	-21	B	-0-	103	2			N	-0-					-0-
04	120	N	113	-0-	-7	B	-0-	113	2			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
12	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
01	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
02	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
*04	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	593	N	593	-0-	-0-	B	-0-	593	2			N	-0-					-0-
12	592	N	592	-0-	-0-	B	-0-	592	2			N	-0-					-0-
01	589	N	559	-0-	-30	B	-0-	559	2			N	-0-					-0-
02	551	N	528	-0-	-23	B	-0-	528	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	587	N	569	-0-	-18	B	-0-	569	2			N	-0-					-0-
04	540	N	519	-0-	-21	B	-0-	519	2			N	-0-					-0-

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	805	N	805	-0-	-0-	B	-0-	805	2			N	-0-					-0-
12	803	N	803	-0-	-0-	B	-0-	803	2			N	-0-					-0-
01	775	N	758	-0-	-17	B	-0-	758	2			N	-0-					-0-
02	725	N	716	-0-	-9	B	-0-	716	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	772	N	772	-0-	-0-	B	-0-	772	2			N	-0-					-0-
04	720	N	704	-0-	-16	B	-0-	704	2			N	-0-					-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
12	401	N	401	-0-	-0-	B	-0-	401	2			N	-0-					-0-
01	403	N	379	-0-	-24	B	-0-	379	2			N	-0-					-0-
02	377	N	358	-0-	-19	B	-0-	358	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	386	-0-	-17	B	-0-	386	2			N	-0-					-0-
04	360	N	352	-0-	-8	B	-0-	352	2			N	-0-					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	B	-0-	17	2			N	-0-					-0-
12	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
01	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
02	29	N	19	-0-	-10	B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	17	-0-	-14	B	-0-	17	2			N	-0-					-0-
04	30	N	19	-0-	-11	B	-0-	19	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
02	29	N	19	-0-	-10 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
04	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
01	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
02	58	N	57	-0-	-1 B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
04	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
12	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
01	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
02	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	274	-0-	-36 B	-0-	274	2			N	-0-					-0-
*04	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
12	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
01	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
02	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
*04	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
12	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
01	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
02	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
04	630	N	626	-0-	-4 B	-0-	626	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
12	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-
01	961	N	943	-0-	-18 B	-0-	943	2			N	-0-					-0-
02	899	N	890	-0-	-9 B	-0-	890	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
04	900	N	875	-0-	-25 B	-0-	875	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	670	N	670	-0-	-0-	B	-0-	670	2			N	-0-					-0-
12	669	N	669	-0-	-0-	B	-0-	669	2			N	-0-					-0-
01	631	N	631	-0-	-0-	B	-0-	631	2			N	-0-					-0-
02	596	N	596	-0-	-0-	B	-0-	596	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	643	N	643	-0-	-0-	B	-0-	643	2			N	-0-					-0-
04	600	N	586	-0-	-14	B	-0-	586	2			N	-0-					-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
12	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-
01	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
02	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	171	-0-	-46	B	-0-	171	2			N	-0-					-0-
04	210	N	188	-0-	-22	B	-0-	188	2			N	-0-					-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
12	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
01	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
02	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
*04	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
12	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
01	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
02	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
*04	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
12	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
01	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
02	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
*04	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
12	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
01	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
02	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
*04	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	224	-0-	-76	B	-0-	224	3			N	-0-					-0-
12	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
01	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
02	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	224	-0-	-86	B	-0-	224	3			N	-0-					-0-
04	300	N	188	-0-	-112	B	-0-	188	3			N	-0-					-0-

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	140	-0-	-70	B	-0-	140	3			N	-0-					-0-
12	248	N	215	-0-	-33	B	-0-	215	3			N	-0-					-0-
01	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
02	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	185	-0-	-32	B	-0-	185	3			N	-0-					-0-
04	210	N	153	-0-	-57	B	-0-	153	3			N	-0-					-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	450	N	380	-0-	-70 B	-0-	380	3			N	-0-					-0-
12	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
01	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
02	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
*04	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	95	-0-	-145 B	-0-	95	3			N	-0-					-0-
12	145	N	119	-0-	-26 B	-0-	119	3			N	-0-					-0-
01	279	N	213	-0-	-66 B	-0-	213	3			N	-0-					-0-
02	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
04	210	N	130	-0-	-80 B	-0-	130	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	116	-0-	-64 B	-0-	116	3			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
01	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
02	116	N	110	-0-	-6 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	107	-0-	-79 B	-0-	107	3			N	-0-					-0-
04	180	N	110	-0-	-70 B	-0-	110	3			N	-0-					-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	219	-0-	-81 B	-0-	219	3			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
01	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
02	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	123	-0-	-187 B	-0-	123	3			N	-0-					-0-
04	300	N	289	-0-	-11 B	-0-	289	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	90	-0-	-60 B	-0-	90	3			N	-0-					-0-
12	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
01	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
02	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
*04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
01	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
02	116	N	-0-	-0-	-116 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	120	N	41	-0-	-79 B	-0-	41	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

11	480	N	169	-0-	-311 B	-0-	169	3			N	-0-					-0-
12	367	N	271	-0-	-96 B	-0-	271	3			N	-0-					-0-
01	434	N	256	-0-	-178 B	-0-	256	3			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
*04	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

11	210	N	179	-0-	-31 B	-0-	179	3			N	-0-					-0-
12	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
01	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	253	-0-	-137 B	-0-	253	3		N	-0-			-0-
12	434	N	420	-0-	-14 B	-0-	420	3		N	-0-			-0-
01	434	N	375	-0-	-59 B	-0-	375	3		N	-0-			-0-
02	350	N	350	-0-	-0- B	-0-	350	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	434	N	411	-0-	-23 B	-0-	411	3		N	-0-			-0-
04	360	N	356	-0-	-4 B	-0-	356	3		N	-0-			-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	272	-0-	-148 B	-0-	272	3		N	-0-			-0-
12	415	N	415	-0-	-0- B	-0-	415	3		N	-0-			-0-
01	403	N	363	-0-	-40 B	-0-	363	3		N	-0-			-0-
02	334	N	334	-0-	-0- B	-0-	334	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	403	N	403	-0-	-0- B	-0-	403	3		N	-0-			-0-
04	360	N	343	-0-	-17 B	-0-	343	3		N	-0-			-0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	690	N	440	-0-	-250 B	-0-	440	3		N	-0-			-0-
12	682	N	668	-0-	-14 B	-0-	668	3		N	-0-			-0-
01	674	N	674	-0-	-0- B	-0-	674	3		N	-0-			-0-
02	574	N	574	-0-	-0- B	-0-	574	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	679	N	634	-0-	-45 B	-0-	634	3		N	-0-			-0-
04	660	N	612	-0-	-48 B	-0-	612	3		N	-0-			-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	397	N	397	-0-	-0- B	-0-	397	3		N	-0-			-0-
12	516	N	516	-0-	-0- B	-0-	516	3		N	-0-			-0-
01	398	N	398	-0-	-0- B	-0-	398	3		N	-0-			-0-
02	306	N	306	-0-	-0- B	-0-	306	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	352	N	352	-0-	-0- B	-0-	352	3		N	-0-			-0-
*04	340	N	340	-0-	-0- B	-0-	340	3		N	-0-			-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	187	-0-	-53 B	-0-	187	3		N	-0-			-0-
12	279	N	243	-0-	-36 B	-0-	243	3		N	-0-			-0-
01	279	N	187	-0-	-92 B	-0-	187	3		N	-0-			-0-
02	174	N	144	-0-	-30 B	-0-	144	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	248	N	166	-0-	-82 B	-0-	166	3		N	-0-			-0-
04	180	N	160	-0-	-20 B	-0-	160	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	350	-0-	-10	B	-0-	350	3			N	-0-					-0-
12	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
01	372	N	351	-0-	-21	B	-0-	351	3			N	-0-					-0-
02	348	N	270	-0-	-78	B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	311	-0-	-61	B	-0-	311	3			N	-0-					-0-
04	330	N	300	-0-	-30	B	-0-	300	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

11	300	N	116	-0-	-184	B	-0-	116	3			N	-0-					-0-
12	310	N	303	-0-	-7	B	-0-	303	3			N	-0-					-0-
01	279	N	41	-0-	-238	B	-0-	41	3			N	-0-					-0-
02	116	N	4	-0-	-112	B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	4	-0-	-306	B	-0-	4	3			N	-0-					-0-
04	30	N	3	-0-	-27	B	-0-	3	3			N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

11	180	N	120	-0-	-60	B	-0-	120	3			N	-0-					-0-
12	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
01	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
02	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
04	180	N	166	-0-	-14	B	-0-	166	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	B	-0-	125	1	124	3	N	-0-					-0-
12	338	N	338	-0-	-0-	B	-0-	169	1	169	3	N	-0-					-0-
01	324	N	324	-0-	-0-	B	-0-	162	1	162	3	N	-0-					-0-
02	335	N	335	-0-	-0-	B	-0-	168	1	167	3	N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0-	B	-0-	188	1	187	3	N	-0-					-0-
*04	329	N	329	-0-	-0-	B	-0-	165	1	164	3	N	-0-					-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	B	-0-					N	-0-					201
12	93	N	69	-0-	-24	B	-0-	69	3			N	-0-					201
01	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					201
02	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					201
	03/01 BALANCING DATE STATUS -> -0-																	
03	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					201
*04	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
12	155	N	146	-0-	-9	B	-0-	146	3			N	-0-					-0-
01	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
02	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	145	-0-	-10	B	-0-	145	3			N	-0-					-0-
04	150	N	143	-0-	-7	B	-0-	143	3			N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	69	-0-	-51	B	-0-	69	3			N	-0-					-0-
12	124	N	85	-0-	-39	B	-0-	85	3			N	-0-					-0-
01	124	N	87	-0-	-37	B	-0-	87	3			N	-0-					-0-
02	58	N	-0-	-0-	-58	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
04	90	N	21	-0-	-69	B	-0-	21	3			N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	165	-0-	-75	B	-0-	165	3			N	-0-					-0-
12	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
01	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
02	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
04	240	N	227	-0-	-13	B	-0-	227	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

11	120	N	82	-0-	-38	B	-0-	82	3			N	-0-					-0-
12	124	N	109	-0-	-15	B	-0-	109	3			N	-0-					-0-
01	124	N	103	-0-	-21	B	-0-	103	3			N	-0-					-0-
02	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	111	-0-	-13	B	-0-	111	3			N	-0-					-0-
*04	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

11	450	N	428	-0-	-22	B	-0-	428	3			N	-0-					-0-
12	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
01	496	N	388	-0-	-108	B	-0-	388	3			N	-0-					-0-
02	406	N	177	-0-	-229	B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	206	-0-	-321	B	-0-	206	3			N	-0-					-0-
04	390	N	319	-0-	-71	B	-0-	319	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

11	540	N	98	-0-	-442	B	-0-	98	3			N	-0-					-0-
12	372	N	77	-0-	-295	B	-0-	77	3			N	-0-					-0-
01	403	N	35	-0-	-368	B	-0-	35	3			N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
*04	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	219	-0-	-81 B	-0-	219	3			N	-0-					-0-
12	310	N	209	-0-	-101 B	-0-	209	3			N	-0-					-0-
01	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
02	203	N	-0-	-0-	-203 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	240	N	42	-0-	-198 B	-0-	42	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	69	-0-	-51 B	-0-	69	3			N	-0-					-0-
12	124	N	85	-0-	-39 B	-0-	85	3			N	-0-					-0-
01	124	N	87	-0-	-37 B	-0-	87	3			N	-0-					-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	90	N	20	-0-	-70 B	-0-	20	3			N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
12	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
01	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
02	145	N	101	-0-	-44 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	112	-0-	-43 B	-0-	112	3			N	-0-					-0-
04	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	117	-0-	-183 B	-0-	117	3			N	-0-					-0-
12	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
01	279	N	41	-0-	-238 B	-0-	41	3			N	-0-					-0-
02	116	N	3	-0-	-113 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	3	-0-	-307 B	-0-	3	3			N	-0-					-0-
04	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
01	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
02	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
04	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	DOMESTIC		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-		-0-	B	-0-	126	3			N	-0-					-0-
12	144	N	144	-0-		-0-	B	-0-	144	3			N	-0-					-0-
01	100	N	100	-0-		-0-	B	-0-	100	3			N	-0-					-0-
02	116	N	111	-0-		-5	B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	124	N	-0-	-0-		-124	B	-0-					N	-0-					-0-
04	90	N	-0-	-0-		-90	B	-0-					N	-0-					-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 03/30/1956 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	42	-0-		-48	B	-0-	42	3			N	-0-					-0-
12	75	N	75	-0-		-0-	B	-0-	75	3			N	-0-					-0-
01	74	N	74	-0-		-0-	B	-0-	74	3			N	-0-					-0-
02	57	N	57	-0-		-0-	B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	62	N	17	-0-		-45	B	-0-	17	3			N	-0-					-0-
04	60	N	45	-0-		-15	B	-0-	45	3			N	-0-					-0-

REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	83	-0-		-37	B	-0-	83	2			N	-0-					-0-
12	126	N	126	-0-		-0-	B	-0-	126	2			N	-0-					-0-
01	67	N	67	-0-		-0-	B	-0-	67	2			N	-0-					-0-
02	87	N	73	-0-		-14	B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	124	N	85	-0-		-39	B	-0-	85	2			N	-0-					-0-
*04	86	N	86	-0-		-0-	B	-0-	86	2			N	-0-					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-		-0-	B	-0-	124	2			N	-0-					-0-
12	189	N	189	-0-		-0-	B	-0-	189	2			N	-0-					-0-
01	100	N	100	-0-		-0-	B	-0-	100	2			N	-0-					-0-
02	116	N	109	-0-		-7	B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	155	N	128	-0-		-27	B	-0-	128	2			N	-0-					-0-
*04	129	N	129	-0-		-0-	B	-0-	129	2			N	-0-					-0-

COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	28	-0-		-32	B	-0-	28	3			N	-0-					-0-
12	31	N	27	-0-		-4	B	-0-	27	3			N	-0-					-0-
01	26	N	26	-0-		-0-	B	-0-	26	3			N	-0-					-0-
02	38	N	38	-0-		-0-	B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	42	N	42	-0-		-0-	B	-0-	42	3			N	-0-					-0-
*04	36	N	36	-0-		-0-	B	-0-	36	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	28	-0-	-32 B	-0-	28	3			N	-0-					-0-
12	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
01	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
*04	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

11	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
01	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	429	-0-	-36 B	-0-	429	3			N	-0-					-0-
04	450	N	379	-0-	-71 B	-0-	379	3			N	-0-					-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> 1311													
03	14B2 EXT	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/18/1959 TOTAL DEPTH 2280 PERF. N/A

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	B	142			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	142			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	B	142			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	142			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> 142													
03	14B2 EXT	NO RPT	-0-	-0-	B	142			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	142			N	NO RPT			-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	628			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	628			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0- B	628			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	628			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->			628								
03	14B2 EXT	NO RPT	-0-	-0- B	628			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	628			N	NO RPT			-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-									
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS ->		-0-									
03	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS ->		-0-									
03	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS ->		-0-									
03	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	4093			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	4093			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0- B	4093			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	4093			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->			4093								
03	14B2 EXT	NO RPT	-0-	-0- B	4093			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	4093			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	484					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	484					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	484					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	484					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 484																	
03	14B2	EXT	NO RPT	-0-	-0- B	484					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	484					N	NO RPT					-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	279			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	279			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	279			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	279			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->			279									
03	14B2 EXT	NO RPT	-0-	-0-	B	279			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	279			N	NO RPT			-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

11	14B2 EXT	NO RPT	-0-	-0-	B	209			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	209			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	209			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	209			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> 209													
03	14B2 EXT	NO RPT	-0-	-0-	B	209			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	209			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

11	DLQ G-10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	DLQ G-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

11	14B2 EXT	NO RPT	-0-	-0-	B	137			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	137			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	137			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	137			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> 137												
03	14B2 EXT	NO RPT	-0-	-0-	B	137			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	137			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	0 N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	0 N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	0 N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

11	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
12	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
02	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 122																		
03	0	W	NO RPT	-0-	-0-	B	122					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	B	122					N	NO RPT					-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	49	-0-	-41	B	-0-	49	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	58	N	NO RPT	-0-	-58	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	H15 VIOL		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

11	44	N	44	-0-	-0-	B	-0-	44	2			Y	-0-					-0-
12	44	N	44	-0-	-0-	B	-0-	44	2			Y	-0-					-0-
01	43	N	43	-0-	-0-	B	-0-	43	2			Y	-0-					-0-
02	52	N	52	-0-	-0-	B	-0-	52	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	53	N	53	-0-	-0-	B	-0-	53	2			Y	-0-					-0-
*04	200	N	200	-0-	-0-	B	-0-	200	2			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
RIO PETROLEUM, INC. //CONT.// 712840
CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5 B	-0-	175	2			Y	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	2			Y	-0-					-0-
01	172	N	172	-0-	-0- B	-0-	172	2			Y	-0-					-0-
02	207	N	207	-0-	-0- B	-0-	207	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	213	N	213	-0-	-0- B	-0-	213	2			Y	-0-					-0-
04	180	N	50	-0-	-130 B	-0-	50	2			Y	-0-					-0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	40	-0-	-20 B	-0-	40	3			N	-0-					-0-
12	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
01	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
*02	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
*04	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-

ROMINES OPERATING GROUP 727013
EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
01	341	N	286	-0-	-55 B	-0-	286	2			N	-0-					-0-
02	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
*04	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
12	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
01	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
*04	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ H-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DLQ H-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DLQ H-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 2144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	808	N	808	-0-	-0-	B	-0-	808	2			N	-0-					-0-
12	837	N	835	-0-	-2	B	-0-	835	2			N	-0-					-0-
01	906	N	906	-0-	-0-	B	-0-	906	2			N	-0-					-0-
02	822	N	822	-0-	-0-	B	-0-	822	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	863	N	863	-0-	-0-	B	-0-	863	2			N	-0-					-0-
*04	881	N	881	-0-	-0-	B	-0-	881	2			N	-0-					-0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-
12	574	N	574	-0-	-0-	B	-0-	574	2			N	-0-					-0-
01	595	N	595	-0-	-0-	B	-0-	595	2			N	-0-					-0-
02	560	N	560	-0-	-0-	B	-0-	560	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	580	N	580	-0-	-0-	B	-0-	580	2			N	-0-					-0-
*04	547	N	547	-0-	-0-	B	-0-	547	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	299	-0-	-31 B	-0-	299	2			N	-0-					-0-
12	341	N	266	-0-	-75 B	-0-	266	2			N	-0-					-0-
01	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
02	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
*04	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	913	N	913	-0-	-0- B	-0-	913	2			N	-0-					-0-
12	992	N	921	-0-	-71 B	-0-	921	2			N	-0-					-0-
01	992	N	925	-0-	-67 B	-0-	925	2			N	-0-					-0-
02	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1023	-0-	-0- B	-0-	1023	2			N	-0-					-0-
*04	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
12	341	N	312	-0-	-29 B	-0-	312	2			N	-0-					-0-
01	341	N	321	-0-	-20 B	-0-	321	2			N	-0-					-0-
02	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
*04	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
12	806	N	748	-0-	-58 B	-0-	748	2			N	-0-					-0-
01	899	N	877	-0-	-22 B	-0-	877	2			N	-0-					-0-
02	812	N	775	-0-	-37 B	-0-	775	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-
04	840	N	728	-0-	-112 B	-0-	728	2			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
12	465	N	438	-0-	-27 B	-0-	438	2			N	-0-					-0-
01	496	N	471	-0-	-25 B	-0-	471	2			N	-0-					-0-
02	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
04	450	N	429	-0-	-21 B	-0-	429	2			N	-0-					-0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
12	496	N	471	-0-	-25 B	-0-	471	2			N	-0-					-0-
01	527	N	523	-0-	-4 B	-0-	523	2			N	-0-					-0-
02	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
04	510	N	503	-0-	-7 B	-0-	503	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
12	496	N	450	-0-	-46 B	-0-	450	2			N	-0-					-0-
01	496	N	449	-0-	-47 B	-0-	449	2			N	-0-					42
02	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
*04	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

11	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
12	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
01	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
02	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
*04	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

11	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
12	279	N	258	-0-	-21 B	-0-	258	2			N	-0-					-0-
01	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
02	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
04	270	N	257	-0-	-13 B	-0-	257	2			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

11	480	N	474	-0-	-6 B	-0-	474	2			N	-0-					-0-
12	527	N	472	-0-	-55 B	-0-	472	2			N	-0-					-0-
01	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
02	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
04	510	N	497	-0-	-13 B	-0-	497	2			N	-0-					-0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

11	270	N	253	-0-	-17 B	-0-	253	2			N	-0-					-0-
12	279	N	229	-0-	-50 B	-0-	229	2			N	-0-					-0-
01	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
04	300	N	269	-0-	-31 B	-0-	269	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	313	-0-	-17 B	-0-	313	2			N	-0-					-0-
12	341	N	297	-0-	-44 B	-0-	297	2			N	-0-					-0-
01	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					-0-
02	290	N	278	-0-	-12 B	-0-	278	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
04	330	N	287	-0-	-43 B	-0-	287	2			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
12	1395	N	1349	-0-	-46 B	-0-	1349	2			N	-0-					-0-
01	1792	N	1792	-0-	-0- B	-0-	1792	2			N	-0-					-0-
02	1632	N	1632	-0-	-0- B	-0-	1632	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1615	N	1615	-0-	-0- B	-0-	1615	2			N	-0-					-0-
04	1530	N	1419	-0-	-111 B	-0-	1419	2			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
01	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					-0-
02	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
*04	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-
12	248	N	199	-0-	-49 B	-0-	199	2			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
02	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
04	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
12	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
01	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
02	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
04	360	N	359	-0-	-1 B	-0-	359	2			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-
12	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
01	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					-0-
02	960	N	960	-0-	-0- B	-0-	960	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-
04	960	N	885	-0-	-75 B	-0-	885	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3 B	-0-	207	2			N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
01	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
02	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
04	270	N	265	-0-	-5 B	-0-	265	2			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	766	-0-	-44 B	-0-	766	2			N	-0-					-0-
12	837	N	710	-0-	-127 B	-0-	710	2			N	-0-					-0-
01	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
02	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	812	N	812	-0-	-0- B	-0-	812	2			N	-0-					-0-
04	810	N	783	-0-	-27 B	-0-	783	2			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	570	-0-	-30 B	-0-	570	2			N	-0-					-0-
12	682	N	503	-0-	-179 B	-0-	503	2			N	-0-					-0-
01	651	N	611	-0-	-40 B	-0-	611	2			N	-0-					-0-
02	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
04	600	N	576	-0-	-24 B	-0-	576	2			N	-0-					-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	505	-0-	-5 B	-0-	505	2			N	-0-					-0-
12	558	N	450	-0-	-108 B	-0-	450	2			N	-0-					-0-
01	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
02	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
04	540	N	522	-0-	-18 B	-0-	522	2			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	492	-0-	-48 B	-0-	492	2			N	-0-					-0-
12	558	N	447	-0-	-111 B	-0-	447	2			N	-0-					-0-
01	496	N	449	-0-	-47 B	-0-	449	2			N	-0-					-0-
02	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
*04	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
12	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
01	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
04	210	N	160	-0-	-50 B	-0-	160	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
12	341	N	170	-0-	-171	B	-0-	170	2			N	-0-					-0-
01	403	N	173	-0-	-230	B	-0-	173	2			N	-0-					-0-
02	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	529	N	529	-0-	-0-	B	-0-	529	2			N	-0-					-0-
*04	559	N	559	-0-	-0-	B	-0-	559	2			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	B	-0-	425	2			N	-0-					-0-
12	372	N	364	-0-	-8	B	-0-	364	2			N	-0-					-0-
01	434	N	377	-0-	-57	B	-0-	377	2			N	-0-					-0-
02	406	N	398	-0-	-8	B	-0-	398	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-
*04	378	N	378	-0-	-0-	B	-0-	378	2			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-
12	589	N	406	-0-	-183	B	-0-	406	2			N	-0-					-0-
01	651	N	443	-0-	-208	B	-0-	443	2			N	-0-					-0-
02	493	N	341	-0-	-152	B	-0-	341	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	685	N	685	-0-	-0-	B	-0-	685	2			N	-0-					-0-
*04	688	N	688	-0-	-0-	B	-0-	688	2			N	-0-					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	541	-0-	-29	B	-0-	541	2			N	-0-					-0-
12	620	N	543	-0-	-77	B	-0-	543	2			N	-0-					-0-
01	620	N	573	-0-	-47	B	-0-	573	2			N	-0-					-0-
02	554	N	554	-0-	-0-	B	-0-	554	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	595	N	595	-0-	-0-	B	-0-	595	2			N	-0-					-0-
*04	577	N	577	-0-	-0-	B	-0-	577	2			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	646	N	646	-0-	-0-	B	-0-	646	2			N	-0-					-0-
12	744	N	661	-0-	-83	B	-0-	661	2			N	-0-					-0-
01	713	N	693	-0-	-20	B	-0-	693	2			N	-0-					-0-
02	733	N	733	-0-	-0-	B	-0-	733	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	752	N	752	-0-	-0-	B	-0-	752	2			N	-0-					-0-
*04	701	N	701	-0-	-0-	B	-0-	701	2			N	-0-					-0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	818	N	818	-0-	-0-	B	-0-	818	2			N	-0-					-0-
12	899	N	839	-0-	-60	B	-0-	839	2			N	-0-					-0-
01	868	N	865	-0-	-3	B	-0-	865	2			N	-0-					-0-
02	870	N	870	-0-	-0-	B	-0-	870	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	882	N	882	-0-	-0-	B	-0-	882	2			N	-0-					-0-
04	840	N	773	-0-	-67	B	-0-	773	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	623	N	623	-0-	-0- B	-0-	623	2			N	-0-			-0-
12	704	N	704	-0-	-0- B	-0-	704	2			N	-0-			-0-
01	817	N	817	-0-	-0- B	-0-	817	2			N	-0-			-0-
02	673	N	673	-0-	-0- B	-0-	673	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	752	N	752	-0-	-0- B	-0-	752	2			N	-0-			-0-
04	720	N	655	-0-	-65 B	-0-	655	2			N	-0-			-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	58	-0-	-2 B	-0-	58	2			N	-0-			-0-
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-			-0-
01	119	N	119	-0-	-0- B	-0-	119	2			N	-0-			-0-
02	108	N	108	-0-	-0- B	-0-	108	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	106	N	106	-0-	-0- B	-0-	106	2			N	-0-			-0-
*04	93	N	93	-0-	-0- B	-0-	93	2			N	-0-			-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	964	N	964	-0-	-0- B	-0-	964	2			N	-0-			-0-
12	967	N	967	-0-	-0- B	-0-	967	2			N	-0-			-0-
01	1019	N	1019	-0-	-0- B	-0-	1019	2			N	-0-			-0-
02	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-			-0-
*04	1055	N	1055	-0-	-0- B	-0-	1055	2			N	-0-			-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	404	N	404	-0-	-0- B	-0-	404	2			N	-0-			-0-
12	465	N	358	-0-	-107 B	-0-	358	2			N	-0-			-0-
01	682	N	454	-0-	-228 B	-0-	454	2			N	-0-			-0-
02	497	N	497	-0-	-0- B	-0-	497	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	533	N	533	-0-	-0- B	-0-	72	1	461	2	N	-0-			-0-
*04	685	N	685	-0-	-0- B	-0-	429	1	256	2	N	-0-			-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	208	N	208	-0-	-0- B	-0-	208	2			N	-0-			-0-
12	248	N	239	-0-	-9 B	-0-	239	2			N	-0-			-0-
01	310	N	262	-0-	-48 B	-0-	262	2			N	-0-			-0-
02	338	N	338	-0-	-0- B	-0-	338	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	301	N	301	-0-	-0- B	-0-	301	2			N	-0-			-0-
04	240	N	230	-0-	-10 B	-0-	230	2			N	-0-			-0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	740	N	740	-0-	-0- B	-0-	740	2			N	-0-			-0-
12	806	N	727	-0-	-79 B	-0-	727	2			N	-0-			-0-
01	876	N	876	-0-	-0- B	-0-	876	2			N	-0-			-0-
02	968	N	968	-0-	-0- B	-0-	968	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	960	N	960	-0-	-0- B	-0-	960	2			N	-0-			-0-
*04	847	N	847	-0-	-0- B	-0-	847	2			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0-	B	-0-	556	2			N	-0-					-0-
12	721	N	721	-0-	-0-	B	-0-	721	2			N	-0-					-0-
01	848	N	848	-0-	-0-	B	-0-	848	2			N	-0-					-0-
02	919	N	919	-0-	-0-	B	-0-	919	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	848	N	848	-0-	-0-	B	-0-	848	2			N	-0-					-0-
04	810	N	736	-0-	-74	B	-0-	736	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

11	180	N	174	-0-	-6	B	-0-	174	2			N	-0-					35
12	186	N	180	-0-	-6	B	-0-	172	2	8	9	N	7					42
01	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
02	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					42
03/01 BALANCING DATE STATUS -> -0-																		
03	224	N	224	-0-	-0-	B	-0-	204	2	20	9	N	18					60
04	180	N	179	-0-	-1	B	-0-	179	2			N	-0-					60

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

11	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
12	186	N	173	-0-	-13	B	-0-	173	2			N	-0-					-0-
01	186	N	168	-0-	-18	B	-0-	168	2			N	-0-					-0-
02	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	158	-0-	-28	B	-0-	158	2			N	-0-					-0-
*04	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
12	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
01	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
02	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
04	210	N	160	-0-	-50	B	-0-	160	2			N	-0-					-0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

11	1342	N	1342	-0-	-0-	B	-0-	1342	2			N	-0-					-0-
12	1457	N	1238	-0-	-219	B	-0-	1238	2			N	-0-					-0-
01	1426	N	1403	-0-	-23	B	-0-	1403	2			N	-0-					-0-
02	1427	N	1427	-0-	-0-	B	-0-	1427	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1445	N	1445	-0-	-0-	B	-0-	1445	2			N	-0-					-0-
*04	1400	N	1400	-0-	-0-	B	-0-	126	1	1274	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
12	527	N	480	-0-	-47 B	-0-	480	2			N	-0-					-0-
01	527	N	481	-0-	-46 B	-0-	481	2			N	-0-					-0-
02	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
*04	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
12	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
01	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
02	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
*04	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-
12	310	N	266	-0-	-44 B	-0-	266	2			N	-0-					-0-
01	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					-0-
02	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
*04	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	263	-0-	-7 B	-0-	263	2			N	-0-					-0-
12	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
02	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
04	300	N	279	-0-	-21 B	-0-	279	2			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-
12	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
01	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
04	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
12	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-
01	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
02	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
04	270	N	257	-0-	-13 B	-0-	257	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
12	434	N	368	-0-	-66 B	-0-	368	2			N	-0-					-0-
01	403	N	380	-0-	-23 B	-0-	380	2			N	-0-					-0-
02	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
*04	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
12	837	N	806	-0-	-31 B	-0-	806	2			N	-0-					-0-
01	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
02	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-
04	840	N	789	-0-	-51 B	-0-	789	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
12	341	N	303	-0-	-38 B	-0-	303	2			N	-0-					-0-
01	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
02	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
04	330	N	312	-0-	-18 B	-0-	312	2			N	-0-					-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
12	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
02	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
04	120	N	103	-0-	-17 B	-0-	103	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0- B	-0-	4	1	476	2	N	-0-					-0-
12	462	N	462	-0-	-0- B	-0-	4	1	458	2	N	-0-					-0-
01	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
02	463	N	463	-0-	-0- B	-0-	7	1	456	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	503	N	503	-0-	-0- B	-0-	90	1	413	2	N	-0-					-0-
*04	464	N	464	-0-	-0- B	-0-	245	1	219	2	N	-0-					-0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
12	775	N	720	-0-	-55 B	-0-	720	2			N	-0-					-0-
01	806	N	797	-0-	-9 B	-0-	797	2			N	-0-					-0-
02	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
04	780	N	672	-0-	-108 B	-0-	672	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-
12	868	N	756	-0-	-112 B	-0-	756	2			N	-0-					-0-
01	837	N	661	-0-	-176 B	-0-	661	2			N	-0-					-0-
02	812	N	624	-0-	-188 B	-0-	624	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	717	-0-	-27 B	-0-	717	2			N	-0-					-0-
*04	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	364	-0-	-26 B	-0-	364	2			N	-0-					-0-
12	434	N	388	-0-	-46 B	-0-	388	2			N	-0-					-0-
01	465	N	452	-0-	-13 B	-0-	452	2			N	-0-					-0-
02	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	402	-0-	-1 B	-0-	402	2			N	-0-					-0-
04	450	N	406	-0-	-44 B	-0-	406	2			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	589	-0-	-101 B	-0-	589	2			N	-0-					-0-
12	744	N	593	-0-	-151 B	-0-	593	2			N	-0-					-0-
01	744	N	660	-0-	-84 B	-0-	660	2			N	-0-					-0-
02	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
04	630	N	600	-0-	-30 B	-0-	600	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
12	682	N	598	-0-	-84 B	-0-	598	2			N	-0-					-0-
01	651	N	610	-0-	-41 B	-0-	610	2			N	-0-					-0-
02	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-
*04	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
12	372	N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-
01	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
02	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
*04	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
12	651	N	634	-0-	-17 B	-0-	634	2			N	-0-					-0-
01	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
02	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
04	630	N	600	-0-	-30 B	-0-	600	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
12	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
01	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
02	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
*04	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
12	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
*04	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
12	527	N	435	-0-	-92 B	-0-	435	2			N	-0-					-0-
01	527	N	443	-0-	-84 B	-0-	443	2			N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
*04	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
12	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
01	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
02	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
*04	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
12	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
01	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
02	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
*04	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	528	-0-	-12 B	-0-	528	2			N	-0-					-0-
12	589	N	482	-0-	-107 B	-0-	482	2			N	-0-					-0-
01	558	N	481	-0-	-77 B	-0-	481	2			N	-0-					-0-
02	522	N	509	-0-	-13 B	-0-	509	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
*04	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0-	B	-0-	623	2			N	-0-					-0-
12	682	N	600	-0-	-82	B	-0-	600	2			N	-0-					-0-
01	722	N	722	-0-	-0-	B	-0-	722	2			N	-0-					-0-
02	690	N	690	-0-	-0-	B	-0-	690	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	745	N	745	-0-	-0-	B	-0-	745	2			N	-0-					-0-
*04	696	N	696	-0-	-0-	B	-0-	696	2			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-
12	434	N	393	-0-	-41	B	-0-	393	2			N	-0-					-0-
01	434	N	393	-0-	-41	B	-0-	393	2			N	-0-					-0-
02	372	N	372	-0-	-0-	B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	391	-0-	-12	B	-0-	391	2			N	-0-					-0-
04	390	N	341	-0-	-49	B	-0-	341	2			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-
12	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
01	297	N	297	-0-	-0-	B	-0-	297	2			N	-0-					-0-
02	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	291	N	291	-0-	-0-	B	-0-	291	2			N	-0-					-0-
04	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	357	-0-	-3	B	-0-	357	2			N	-0-					-0-
12	403	N	388	-0-	-15	B	-0-	388	2			N	-0-					-0-
01	430	N	430	-0-	-0-	B	-0-	430	2			N	-0-					-0-
02	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	412	N	412	-0-	-0-	B	-0-	412	2			N	-0-					-0-
*04	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	772	N	772	-0-	-0-	B	-0-	772	2			N	-0-					-0-
12	868	N	787	-0-	-81	B	-0-	787	2			N	-0-					-0-
01	868	N	808	-0-	-60	B	-0-	808	2			N	-0-					-0-
02	833	N	833	-0-	-0-	B	-0-	833	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	855	N	855	-0-	-0-	B	-0-	855	2			N	-0-					-0-
*04	832	N	832	-0-	-0-	B	-0-	832	2			N	-0-					-0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	740	N	740	-0-	-0-	B	-0-	740	2			N	-0-					-0-
12	775	N	757	-0-	-18	B	-0-	757	2			N	-0-					-0-
01	837	N	751	-0-	-86	B	-0-	751	2			N	-0-					-0-
02	872	N	872	-0-	-0-	B	-0-	872	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	843	N	843	-0-	-0-	B	-0-	843	2			N	-0-					-0-
*04	777	N	777	-0-	-0-	B	-0-	777	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	408	N	408	-0-	-0- B	-0-	408	2			N	-0-			-0-
12	496	N	445	-0-	-51 B	-0-	445	2			N	-0-			-0-
01	527	N	436	-0-	-91 B	-0-	436	2			N	-0-			-0-
02	491	N	491	-0-	-0- B	-0-	491	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	480	N	480	-0-	-0- B	-0-	480	2			N	-0-			-0-
*04	442	N	442	-0-	-0- B	-0-	442	2			N	-0-			-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

11	342	N	342	-0-	-0- B	-0-	342	2			N	-0-			-0-
12	403	N	291	-0-	-112 B	-0-	291	2			N	-0-			-0-
01	372	N	304	-0-	-68 B	-0-	304	2			N	-0-			-0-
02	356	N	356	-0-	-0- B	-0-	356	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	362	N	362	-0-	-0- B	-0-	362	2			N	-0-			-0-
*04	312	N	312	-0-	-0- B	-0-	312	2			N	-0-			-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

11	664	N	664	-0-	-0- B	-0-	664	2			N	-0-			-0-
12	713	N	612	-0-	-101 B	-0-	612	2			N	-0-			-0-
01	682	N	667	-0-	-15 B	-0-	667	2			N	-0-			-0-
02	702	N	702	-0-	-0- B	-0-	702	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	729	N	729	-0-	-0- B	-0-	729	2			N	-0-			-0-
*04	664	N	664	-0-	-0- B	-0-	664	2			N	-0-			-0-

ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

11	840	N	573	-0-	-267 B	-0-	573	2			N	-0-			-0-
12	645	N	645	-0-	-0- B	-0-	645	2			N	-0-			-0-
01	868	N	813	-0-	-55 B	-0-	813	2			N	-0-			-0-
02	551	N	-0-	-0-	-551 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	651	N	529	-0-	-122 B	-0-	529	2			N	-0-			-0-
04	780	N	-0-	-0-	-780 B	-0-					N	-0-			-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

11	900	N	815	-0-	-85 B	-0-	815	2			N	-0-			-0-
12	930	N	839	-0-	-91 B	-0-	839	2			N	-0-			-0-
01	868	N	863	-0-	-5 B	-0-	863	2			N	-0-			-0-
02	783	N	-0-	-0-	-783 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1205	N	1205	-0-	-0- B	-0-	1205	2			N	-0-			-0-
04	840	N	-0-	-0-	-840 B	-0-					N	-0-			-0-

BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	708	N	708	-0-	-0- B	-0-	270	1	438	3	N	-0-			-0-
12	655	N	655	-0-	-0- B	-0-	248	1	407	3	N	-0-			-0-
01	744	N	736	-0-	-8 B	-0-	264	1	472	3	N	-0-			-0-
02	435	N	379	-0-	-56 B	-0-	379	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	759	N	759	-0-	-0- B	-0-	279	1	480	3	N	-0-			-0-
04	720	N	445	-0-	-275 B	-0-	445	2			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	510	N	441	-0-	-69	B	-0-	441	2			N	-0-					-0-
12	565	N	565	-0-	-0-	B	-0-	565	2			N	-0-					-0-
01	545	N	545	-0-	-0-	B	-0-	545	2			N	-0-					-0-
02	435	N	-0-	-0-	-435	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	523	-0-	-35	B	-0-	523	2			N	-0-					-0-
04	540	N	-0-	-0-	-540	B	-0-					N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
12	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-
01	310	N	213	-0-	-97	B	-0-	213	2			N	-0-					-0-
02	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
04	210	N	152	-0-	-58	B	-0-	152	2			N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

11	270	N	207	-0-	-63	B	-0-	207	2			N	-0-					-0-
12	248	N	230	-0-	-18	B	-0-	230	2			N	-0-					-0-
01	279	N	223	-0-	-56	B	-0-	223	2			N	-0-					-0-
02	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-
*04	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

11	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
12	155	N	130	-0-	-25	B	-0-	130	2			N	-0-					-0-
01	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
02	392	N	392	-0-	-0-	B	-0-	392	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-
*04	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	312	-0-	-18 B	-0-	312	2			N	-0-					-0-
12	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
01	341	N	291	-0-	-50 B	-0-	291	2			N	-0-					-0-
02	290	N	289	-0-	-1 B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
*04	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
12	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
01	434	N	383	-0-	-51 B	-0-	383	2			N	-0-					-0-
02	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
*04	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
12	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
02	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
*04	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
01	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
02	145	N	105	-0-	-40 B	-0-	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
04	150	N	108	-0-	-42 B	-0-	108	2			N	-0-					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	503	-0-	-7 B	-0-	503	2			N	-0-					-0-
12	527	N	509	-0-	-18 B	-0-	509	2			N	-0-					-0-
01	496	N	474	-0-	-22 B	-0-	474	2			N	-0-					-0-
02	493	N	457	-0-	-36 B	-0-	457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
*04	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
12	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
01	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
02	232	N	211	-0-	-21 B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
04	240	N	222	-0-	-18 B	-0-	222	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	219	-0-	-21 B	-0-	219	2			N	-0-					-0-
12	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
02	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
04	210	N	192	-0-	-18 B	-0-	192	2			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-
12	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
*04	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	757	-0-	-53 B	-0-	757	2			N	-0-					-0-
12	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
01	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
02	725	N	671	-0-	-54 B	-0-	671	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
04	690	N	683	-0-	-7 B	-0-	683	2			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
12	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
01	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
02	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
*04	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	297	-0-	-33 B	-0-	297	2			N	-0-					-0-
12	341	N	306	-0-	-35 B	-0-	306	2			N	-0-					-0-
01	310	N	292	-0-	-18 B	-0-	292	2			N	-0-					-0-
02	290	N	267	-0-	-23 B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-
*04	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
*04	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
12	341	N	269	-0-	-72 B	-0-	269	2			N	-0-					-0-
01	341	N	190	-0-	-151 B	-0-	190	2			N	-0-					-0-
02	319	N	170	-0-	-149 B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	210	-0-	-69 B	-0-	210	2			N	-0-					-0-
*04	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	302	-0-	-28 B	-0-	302	2			N	-0-					-0-
12	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
01	341	N	284	-0-	-57 B	-0-	284	2			N	-0-					-0-
02	290	N	258	-0-	-32 B	-0-	258	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	280	-0-	-30 B	-0-	280	2			N	-0-					-0-
*04	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
02	116	N	112	-0-	-4 B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-
12	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
01	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
02	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
04	180	N	172	-0-	-8 B	-0-	172	2			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
12	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
01	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
02	87	N	78	-0-	-9 B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
04	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
01	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
02	290	N	267	-0-	-23 B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
04	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
12	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
04	150	N	124	-0-	-26 B	-0-	124	2			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
*12	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
*01	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
*02	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
*04	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
*04	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
*12	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
*01	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
02	493	N	387	-0-	-106 B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
*04	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	174	N	NO RPT	-0-	-174 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
12	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
02	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	689	-0-	-61 B	-0-	689	2			N	-0-					-0-
12	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
01	744	N	726	-0-	-18 B	-0-	726	2			N	-0-					-0-
02	667	N	654	-0-	-13 B	-0-	654	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
*04	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	207	-0-	-63 B	-0-	207	2			N	-0-					-0-
12	279	N	210	-0-	-69 B	-0-	210	2			N	-0-					-0-
01	279	N	202	-0-	-77 B	-0-	202	2			N	-0-					-0-
02	203	N	189	-0-	-14 B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
04	210	N	186	-0-	-24 B	-0-	186	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	311	-0-	-49 B	-0-	311	2			N	-0-					-0-
12	372	N	330	-0-	-42 B	-0-	330	2			N	-0-					-0-
01	341	N	304	-0-	-37 B	-0-	304	2			N	-0-					-0-
02	290	N	278	-0-	-12 B	-0-	278	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
*04	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	332	-0-	-58 B	-0-	332	2			N	-0-					-0-
12	403	N	353	-0-	-50 B	-0-	353	2			N	-0-					-0-
01	372	N	328	-0-	-44 B	-0-	328	2			N	-0-					-0-
02	319	N	207	-0-	-112 B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
*04	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
12	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
01	589	N	565	-0-	-24 B	-0-	565	2			N	-0-					-0-
02	551	N	526	-0-	-25 B	-0-	526	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
*04	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0-	B	-0-	509	2			N	-0-					-0-
12	534	N	534	-0-	-0-	B	-0-	534	2			N	-0-					-0-
01	492	N	492	-0-	-0-	B	-0-	492	2			N	-0-					-0-
02	493	N	483	-0-	-10	B	-0-	483	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	530	N	530	-0-	-0-	B	-0-	530	2			N	-0-					-0-
*04	510	N	510	-0-	-0-	B	-0-	510	2			N	-0-					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

11	210	N	202	-0-	-8	B	-0-	202	2			N	-0-					-0-
12	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
01	217	N	201	-0-	-16	B	-0-	201	2			N	-0-					-0-
02	203	N	174	-0-	-29	B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
*04	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
12	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
01	217	N	191	-0-	-26	B	-0-	191	2			N	-0-					-0-
02	203	N	178	-0-	-25	B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	211	-0-	-6	B	-0-	211	2			N	-0-					-0-
*04	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

11	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-
12	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
01	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
02	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
04	300	N	147	-0-	-153	B	-0-	147	2			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

11	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
12	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-
01	93	N	75	-0-	-18	B	-0-	75	2			N	-0-					-0-
02	87	N	81	-0-	-6	B	-0-	81	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
*04	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

11	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
12	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
01	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-
02	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	187	-0-	-30	B	-0-	187	2			N	-0-					-0-
*04	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
02	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	239	-0-	-31 B	-0-	239	2			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
01	279	N	234	-0-	-45 B	-0-	234	2			N	-0-					-0-
02	232	N	230	-0-	-2 B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
*04	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	58	N	28	-0-	-30 B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
*04	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
12	434	N	404	-0-	-30 B	-0-	404	2			N	-0-					-0-
01	403	N	396	-0-	-7 B	-0-	396	2			N	-0-					-0-
02	377	N	370	-0-	-7 B	-0-	370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	387	-0-	-16 B	-0-	387	2			N	-0-					-0-
04	390	N	387	-0-	-3 B	-0-	387	2			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
02	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
04	150	N	128	-0-	-22 B	-0-	128	2			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	230	-0-	-40 B	-0-	230	2			N	-0-					-0-
12	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
01	248	N	186	-0-	-62 B	-0-	186	2			N	-0-					-0-
02	232	N	132	-0-	-100 B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	168	-0-	-49 B	-0-	168	2			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
12	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
01	837	N	825	-0-	-12 B	-0-	825	2			N	-0-					-0-
02	812	N	666	-0-	-146 B	-0-	666	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-
04	810	N	688	-0-	-122 B	-0-	688	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
12	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
01	465	N	431	-0-	-34 B	-0-	431	2			N	-0-					-0-
02	435	N	383	-0-	-52 B	-0-	383	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	417	-0-	-48 B	-0-	417	2			N	-0-					-0-
04	420	N	349	-0-	-71 B	-0-	349	2			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
12	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
01	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
02	87	N	78	-0-	-9 B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
04	90	N	79	-0-	-11 B	-0-	79	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
12	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
01	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					-0-
02	261	N	220	-0-	-41 B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	273	-0-	-6 B	-0-	273	2			N	-0-					-0-
*04	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	244	-0-	-26 B	-0-	244	2			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	15	1	266	2	N	-0-					-0-
01	286	N	286	-0-	-0- B	-0-	25	1	261	2	N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	269	-0-	-10 B	-0-	11	1	258	2	N	-0-					-0-
04	270	N	266	-0-	-4 B	-0-	11	1	255	2	N	-0-					-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
12	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
01	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
02	261	N	254	-0-	-7 B	-0-	254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	281	-0-	-29 B	-0-	281	2			N	-0-					-0-
*04	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	137	-0-	-13 B	-0-	137	2			N	-0-			-0-
12	168	N	168	-0-	-0- B	-0-	168	2			N	-0-			-0-
01	155	N	147	-0-	-8 B	-0-	147	2			N	-0-			-0-
02	145	N	131	-0-	-14 B	-0-	131	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	149	-0-	-6 B	-0-	149	2			N	-0-			-0-
*04	151	N	151	-0-	-0- B	-0-	151	2			N	-0-			-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	241	N	241	-0-	-0- B	-0-	241	2			N	-0-			-0-
12	186	N	167	-0-	-19 B	-0-	167	2			N	-0-			-0-
01	155	N	96	-0-	-59 B	-0-	96	2			N	-0-			-0-
02	232	N	-0-	-0-	-232 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	228	N	228	-0-	-0- B	-0-	228	2			N	-0-			-0-
*04	128	N	128	-0-	-0- B	-0-	128	2			N	-0-			-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	178	-0-	-62 B	-0-	178	2			N	-0-			-0-
12	217	N	188	-0-	-29 B	-0-	188	2			N	-0-			-0-
01	218	N	218	-0-	-0- B	-0-	218	2			N	-0-			-0-
02	174	N	155	-0-	-19 B	-0-	155	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	171	-0-	-15 B	-0-	171	2			N	-0-			-0-
04	210	N	166	-0-	-44 B	-0-	22	1	144	2	N	-0-			-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	222	N	222	-0-	-0- B	-0-	222	2			N	-0-			-0-
12	248	N	246	-0-	-2 B	-0-	246	2			N	-0-			-0-
01	248	N	217	-0-	-31 B	-0-	217	2			N	-0-			-0-
02	242	N	242	-0-	-0- B	-0-	242	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	235	-0-	-13 B	-0-	235	2			N	-0-			-0-
04	210	N	148	-0-	-62 B	-0-	148	2			N	-0-			-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	170	-0-	-40 B	-0-	170	2			N	-0-			-0-
12	217	N	190	-0-	-27 B	-0-	190	2			N	-0-			-0-
01	217	N	182	-0-	-35 B	-0-	182	2			N	-0-			-0-
02	174	N	159	-0-	-15 B	-0-	159	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	210	N	210	-0-	-0- B	-0-	210	2			N	-0-			-0-
*04	194	N	194	-0-	-0- B	-0-	194	2			N	-0-			-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	307	-0-	-23 B	-0-	307	2			N	-0-			-0-
12	322	N	322	-0-	-0- B	-0-	322	2			N	-0-			-0-
01	342	N	342	-0-	-0- B	-0-	342	2			N	-0-			22
02	294	N	294	-0-	-0- B	-0-	294	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	346	N	346	-0-	-0- B	-0-	346	2			N	-0-			-0-
04	330	N	325	-0-	-5 B	-0-	325	2			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
12	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
01	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
*04	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

11	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
12	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

11	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
01	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
02	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
04	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

11	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
12	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
01	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
02	232	N	231	-0-	-1 B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
04	240	N	229	-0-	-11 B	-0-	229	2			N	-0-					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

11	360	N	131	-0-	-229 B	-0-	131	2			N	-0-					-0-
12	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
01	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
02	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	285	-0-	-87 B	-0-	285	2			N	-0-					-0-
04	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

11	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
02	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
04	210	N	157	-0-	-53 B	-0-	157	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
12	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
01	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
02	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
*04	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	189	-0-	-21 B	-0-	189	2			N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
01	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	232	-0-	-8 B	-0-	232	2			N	-0-					-0-
12	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
01	248	N	214	-0-	-34 B	-0-	214	2			N	-0-					-0-
02	232	N	189	-0-	-43 B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
*04	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

11	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
12	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
01	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
02	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
04	510	N	451	-0-	-59 B	-0-	451	2			N	-0-					-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
01	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
*04	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
01	341	N	255	-0-	-86 B	-0-	255	2			N	-0-					-0-
02	348	N	299	-0-	-49 B	-0-	299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
*04	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
12	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
01	651	N	420	-0-	-231 B	-0-	420	2			N	-0-					-0-
02	638	N	421	-0-	-217 B	-0-	421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	625	N	393	-0-	-232 B	-0-	393	2			N	-0-					-0-
04	420	N	317	-0-	-103 B	-0-	317	2			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
01	217	N	164	-0-	-53 B	-0-	164	2			N	-0-					-0-
02	203	N	130	-0-	-73 B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	118	-0-	-68 B	-0-	118	2			N	-0-					-0-
04	150	N	28	-0-	-122 B	-0-	28	2			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
01	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
04	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	116	-0-	-34 B	-0-	116	2			N	-0-					-0-
12	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
01	124	N	100	-0-	-24 B	-0-	100	2			N	-0-					-0-
02	116	N	61	-0-	-55 B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	95	-0-	-60 B	-0-	95	2			N	-0-					-0-
*04	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
01	155	N	119	-0-	-36 B	-0-	119	2			N	-0-					-0-
02	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
*04	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
12	403	N	385	-0-	-18 B	-0-	385	2			N	-0-					-0-
01	434	N	283	-0-	-151 B	-0-	283	2			N	-0-					-0-
02	435	N	270	-0-	-165 B	-0-	270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-
04	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	115	-0-	-35	B	-0-	115	2			N	-0-					-0-
12	124	N	120	-0-	-4	B	-0-	120	2			N	-0-					-0-
01	124	N	112	-0-	-12	B	-0-	112	2			N	-0-					-0-
02	116	N	97	-0-	-19	B	-0-	97	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	105	-0-	-19	B	-0-	105	2			N	-0-					-0-
04	120	N	102	-0-	-18	B	-0-	102	2			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
12	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-
01	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
02	232	N	195	-0-	-37	B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	212	-0-	-36	B	-0-	212	2			N	-0-					-0-
04	210	N	143	-0-	-67	B	-0-	143	2			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	154	-0-	-26	B	-0-	154	2			N	-0-					-0-
12	155	N	154	-0-	-1	B	-0-	154	2			N	-0-					-0-
01	155	N	149	-0-	-6	B	-0-	149	2			N	-0-					-0-
02	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
*04	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	B	-0-	255	2			N	-0-					-0-
12	248	N	247	-0-	-1	B	-0-	247	2			N	-0-					-0-
01	248	N	239	-0-	-9	B	-0-	239	2			N	-0-					-0-
02	261	N	219	-0-	-42	B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
04	240	N	226	-0-	-14	B	-0-	226	2			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12	B	-0-	198	2			N	-0-					-0-
12	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
01	217	N	171	-0-	-46	B	-0-	171	2			N	-0-					-0-
02	203	N	194	-0-	-9	B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
*04	265	N	265	-0-	-0-	B	-0-	265	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
12	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
01	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
12	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-
01	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
02	290	N	255	-0-	-35 B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
*04	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-
12	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
02	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
*04	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1462	-0-	-38 B	-0-	1462	2			N	-0-					-0-
12	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					-0-
01	1488	N	1482	-0-	-6 B	-0-	1482	2			N	-0-					-0-
02	1421	N	1385	-0-	-36 B	-0-	1385	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1476	N	1476	-0-	-0- B	-0-	1476	2			N	-0-					-0-
*04	1461	N	1461	-0-	-0- B	-0-	1461	2			N	-0-					-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	326	-0-	-4 B	-0-	326	2			N	-0-					-0-
12	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
01	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
02	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	343	-0-	-29 B	-0-	343	2			N	-0-					-0-
*04	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0- B	-0-					N	168	146	1			22
01	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0- B	-0-					N	-0-					22
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		-0-	-0-	-0- B	-0-					N	-0-					22
04	INJECT		-0-	-0-	-0- B	-0-					N	-0-					22

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

11	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
12	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
01	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					-0-
02	261	N	189	-0-	-72 B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	213	-0-	-66 B	-0-	213	2			N	-0-					-0-
04	210	N	205	-0-	-5 B	-0-	205	2			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

11	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-
12	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
01	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
04	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

11	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
01	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
02	116	N	106	-0-	-10 B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
04	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

11	360	N	327	-0-	-33 B	-0-	327	2			N	-0-					-0-
12	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
01	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
02	319	N	318	-0-	-1 B	-0-	318	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
*04	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
12	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
02	145	N	137	-0-	-8 B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
04	150	N	125	-0-	-25 B	-0-	125	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
12	54	N	54	-0-	-0-	B	-0-	54	2			N	-0-					-0-
01	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
04	60	N	16	-0-	-44	B	-0-	16	2			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-
12	694	N	694	-0-	-0-	B	-0-	694	2			N	-0-					-0-
01	594	N	594	-0-	-0-	B	-0-	594	2			N	-0-					-0-
02	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	342	-0-	-30	B	-0-	342	2			N	-0-					-0-
*04	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
12	279	N	276	-0-	-3	B	-0-	276	2			N	-0-					-0-
01	279	N	276	-0-	-3	B	-0-	276	2			N	-0-					-0-
02	261	N	255	-0-	-6	B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					-0-
04	270	N	265	-0-	-5	B	-0-	265	2			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	B	-0-	395	2			N	-0-					-0-
12	416	N	416	-0-	-0-	B	-0-	416	2			N	-0-					-0-
01	403	N	395	-0-	-8	B	-0-	395	2			N	-0-					-0-
02	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	423	N	423	-0-	-0-	B	-0-	423	2			N	-0-					-0-
*04	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	471	N	471	-0-	-0-	B	-0-	471	2			N	-0-					-0-
12	434	N	396	-0-	-38	B	-0-	396	2			N	-0-					-0-
01	434	N	361	-0-	-73	B	-0-	361	2			N	-0-					-0-
02	435	N	390	-0-	-45	B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	385	-0-	-18	B	-0-	385	2			N	-0-					-0-
04	360	N	321	-0-	-39	B	-0-	321	2			N	-0-					-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-
12	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-					-0-
01	155	N	151	-0-	-4	B	-0-	151	2			N	-0-					-0-
02	174	N	163	-0-	-11	B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	172	-0-	-45	B	-0-	172	2			N	-0-					-0-
04	150	N	127	-0-	-23	B	-0-	127	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
02	174	N	171	-0-	-3 B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	249	-0-	-21 B	-0-	249	2			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
01	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
*04	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-
12	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
01	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
02	232	N	224	-0-	-8 B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
*04	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	253	-0-	-17 B	-0-	253	2			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
01	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
02	232	N	225	-0-	-7 B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	256	-0-	-23 B	-0-	256	2			N	-0-					-0-
04	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
01	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
*04	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
04	270	N	152	-0-	-118 B	-0-	152	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
12	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
01	248	N	176	-0-	-72	B	-0-	176	2			N	-0-					-0-
02	232	N	185	-0-	-47	B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-
04	180	N	174	-0-	-6	B	-0-	174	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	222	-0-	-138	B	-0-	222	2			N	-0-					-0-
12	248	N	173	-0-	-75	B	-0-	173	2			N	-0-					-0-
01	341	N	228	-0-	-113	B	-0-	228	2			N	-0-					-0-
02	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
04	210	N	34	-0-	-176	B	-0-	34	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
12	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
01	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-
02	261	N	255	-0-	-6	B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	272	-0-	-7	B	-0-	272	2			N	-0-					-0-
04	270	N	230	-0-	-40	B	-0-	230	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-					-0-
12	403	N	400	-0-	-3	B	-0-	400	2			N	-0-					-0-
01	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-
02	406	N	401	-0-	-5	B	-0-	401	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-
04	390	N	339	-0-	-51	B	-0-	339	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
12	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
01	93	N	92	-0-	-1	B	-0-	92	2			N	-0-					-0-
02	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	90	-0-	-3	B	-0-	90	2			N	-0-					-0-
04	90	N	24	-0-	-66	B	-0-	24	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
12	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
01	124	N	82	-0-	-42 B	-0-	82	2			N	-0-					-0-
02	116	N	61	-0-	-55 B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
04	90	N	63	-0-	-27 B	-0-	63	2			N	-0-					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
12	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
01	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
02	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
04	150	N	50	-0-	-100 B	-0-	50	2			N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
12	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
01	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
02	87	N	47	-0-	-40 B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
*04	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
12	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
02	232	N	209	-0-	-23 B	-0-	209	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	200	-0-	-48 B	-0-	200	2			N	-0-					-0-
04	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
12	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
01	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
02	319	N	288	-0-	-31 B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	293	-0-	-79 B	-0-	293	2			N	-0-					-0-
04	330	N	277	-0-	-53 B	-0-	277	2			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
12	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
01	372	N	307	-0-	-65 B	-0-	307	2			N	-0-					-0-
02	406	N	350	-0-	-56 B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
*04	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
01	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
02	174	N	164	-0-	-10 B	-0-	164	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
04	150	N	140	-0-	-10 B	-0-	140	2			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	188	-0-	-22 B	-0-	188	2			N	-0-					-0-
12	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
01	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
02	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
04	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-
12	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
01	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
02	203	N	200	-0-	-3 B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
*04	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-
12	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
01	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
04	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19	B	-0-	161	2			N	-0-					-0-
12	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
01	155	N	154	-0-	-1	B	-0-	154	2			N	-0-					-0-
02	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
04	150	N	140	-0-	-10	B	-0-	140	2			N	-0-					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

11	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-					-0-
12	587	N	587	-0-	-0-	B	-0-	587	2			N	-0-					-0-
01	527	N	527	-0-	-0-	B	-0-	527	2			N	-0-					-0-
02	493	N	457	-0-	-36	B	-0-	457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	587	N	496	-0-	-91	B	-0-	496	2			N	-0-					-0-
04	510	N	448	-0-	-62	B	-0-	448	2			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

11	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
12	186	N	181	-0-	-5	B	-0-	181	2			N	-0-					-0-
01	217	N	125	-0-	-92	B	-0-	125	2			N	-0-					-0-
02	203	N	200	-0-	-3	B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	175	-0-	-11	B	-0-	175	2			N	-0-					-0-
*04	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

11	390	N	346	-0-	-44	B	-0-	346	2			N	-0-					-0-
12	372	N	365	-0-	-7	B	-0-	365	2			N	-0-					-0-
01	372	N	355	-0-	-17	B	-0-	355	2			N	-0-					-0-
02	348	N	329	-0-	-19	B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	374	N	374	-0-	-0-	B	-0-	374	2			N	-0-					-0-
*04	357	N	357	-0-	-0-	B	-0-	357	2			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

11	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
12	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
01	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
02	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
*04	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	176	-0-	-34 B	-0-	176	2			N	-0-					-0-
12	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
01	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
02	174	N	160	-0-	-14 B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
04	210	N	171	-0-	-39 B	-0-	171	2			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
01	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
*04	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
01	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
02	261	N	202	-0-	-59 B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-
*04	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
01	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
02	145	N	80	-0-	-65 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
*04	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-
12	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
01	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					-0-
02	261	N	238	-0-	-23 B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
*04	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	222	-0-	-18 B	-0-	222	2			N	-0-					-0-
12	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
02	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
*04	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
12	186	N	107	-0-	-79 B	-0-	107	2			N	-0-					-0-
01	186	N	83	-0-	-103 B	-0-	83	2			N	-0-					-0-
02	145	N	115	-0-	-30 B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
*04	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
01	341	N	258	-0-	-83 B	-0-	258	2			N	-0-					-0-
02	290	N	234	-0-	-56 B	-0-	234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
*04	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
02	203	N	56	-0-	-147 B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	66	-0-	-58 B	-0-	66	2			N	-0-					-0-
04	90	N	48	-0-	-42 B	-0-	48	2			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
12	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
01	527	N	496	-0-	-31 B	-0-	496	2			N	-0-					-0-
02	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
*04	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
12	403	N	396	-0-	-7 B	-0-	396	2			N	-0-					-0-
01	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
02	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
04	420	N	383	-0-	-37 B	-0-	383	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	617	-0-	-43 B	-0-	617	2			N	-0-					-0-
12	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
01	651	N	614	-0-	-37 B	-0-	614	2			N	-0-					-0-
02	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
*04	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	460	-0-	-110 B	-0-	460	2			N	-0-					-0-
12	527	N	409	-0-	-118 B	-0-	409	2			N	-0-					-0-
01	496	N	438	-0-	-58 B	-0-	438	2			N	-0-					-0-
02	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
04	420	N	390	-0-	-30 B	-0-	390	2			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	287	-0-	-43 B	-0-	287	2			N	-0-					-0-
12	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
02	290	N	279	-0-	-11 B	-0-	279	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
*04	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
12	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
02	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
04	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	271	-0-	-59 B	-0-	271	2			N	-0-					-0-
12	341	N	249	-0-	-92 B	-0-	249	2			N	-0-					-0-
01	310	N	240	-0-	-70 B	-0-	240	2			N	-0-					-0-
02	261	N	181	-0-	-80 B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
04	240	N	119	-0-	-121 B	-0-	119	2			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
12	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
01	341	N	321	-0-	-20 B	-0-	321	2			N	-0-					-0-
02	348	N	343	-0-	-5 B	-0-	343	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
*04	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-
12	1166	N	1166	-0-	-0- B	-0-	1166	2			N	-0-					-0-
01	932	N	932	-0-	-0- B	-0-	932	2			N	-0-					-0-
02	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
*04	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
12	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
01	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
02	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
*04	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-
12	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
01	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
02	319	N	295	-0-	-24 B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	329	-0-	-12 B	-0-	329	2			N	-0-					-0-
04	330	N	320	-0-	-10 B	-0-	320	2			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
01	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
02	116	N	115	-0-	-1 B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
04	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
12	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
01	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
*04	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
01	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
02	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
*04	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
01	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
*04	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					-0-
12	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
01	279	N	234	-0-	-45 B	-0-	234	2			N	-0-					-0-
02	261	N	236	-0-	-25 B	-0-	236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-
*04	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
12	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
02	87	N	83	-0-	-4 B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-
04	90	N	40	-0-	-50 B	-0-	40	2			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	29	N	NO RPT	-0-	-29 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
12	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
01	558	N	403	-0-	-155 B	-0-	403	2			N	-0-					-0-
02	551	N	422	-0-	-129 B	-0-	422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	568	-0-	-21 B	-0-	568	2			N	-0-					-0-
*04	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	B	-0-	86	2			N	-0-					-0-
12	93	N	83	-0-	-10	B	-0-	83	2			N	-0-					-0-
01	93	N	72	-0-	-21	B	-0-	72	2			N	-0-					-0-
02	87	N	67	-0-	-20	B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	88	-0-	-5	B	-0-	88	2			N	-0-					-0-
*04	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	504	-0-	-6	B	-0-	504	2			N	-0-					-0-
12	520	N	520	-0-	-0-	B	-0-	520	2			N	-0-					-0-
01	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					-0-
02	493	N	423	-0-	-70	B	-0-	423	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	485	-0-	-42	B	-0-	485	2			N	-0-					-0-
04	450	N	409	-0-	-41	B	-0-	409	2			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
12	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-
01	15	N	10	-0-	-5	B	-0-	10	2			N	-0-					-0-
02	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
*04	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9	B	-0-	111	2			N	-0-					-0-
12	124	N	117	-0-	-7	B	-0-	117	2			N	-0-					-0-
01	124	N	107	-0-	-17	B	-0-	107	2			N	-0-					-0-
02	116	N	103	-0-	-13	B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
*04	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	242	-0-	-28	B	-0-	242	2			N	-0-					-0-
12	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
01	279	N	231	-0-	-48	B	-0-	231	2			N	-0-					-0-
02	232	N	219	-0-	-13	B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	244	-0-	-35	B	-0-	244	2			N	-0-					-0-
*04	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
12	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
01	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
02	232	N	222	-0-	-10 B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
*04	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
12	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
01	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
02	174	N	154	-0-	-20 B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
*04	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	353	-0-	-37 B	-0-	353	2			N	-0-					-0-
12	372	N	341	-0-	-31 B	-0-	341	2			N	-0-					-0-
01	372	N	345	-0-	-27 B	-0-	345	2			N	-0-					-0-
02	348	N	327	-0-	-21 B	-0-	327	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
*04	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
01	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
02	58	N	44	-0-	-14 B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
04	90	N	42	-0-	-48 B	-0-	42	2			N	-0-					-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
02	116	N	105	-0-	-11 B	-0-	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
04	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	229	-0-	-71 B	-0-	229	2			N	-0-					-0-
12	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
01	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
02	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	252	-0-	-89 B	-0-	252	2			N	-0-					-0-
*04	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
01	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
02	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
*04	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
12	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
01	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
02	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
04	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
12	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
01	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
02	145	N	133	-0-	-12 B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
04	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
12	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
01	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
02	87	N	75	-0-	-12 B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
04	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	222	-0-	-48 B	-0-	222	2			N	-0-					-0-
12	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
01	248	N	199	-0-	-49 B	-0-	199	2			N	-0-					-0-
02	203	N	189	-0-	-14 B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
*04	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-
12	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
02	174	N	153	-0-	-21 B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
04	180	N	168	-0-	-12 B	-0-	168	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	289	-0-	-71 B	-0-	289	2			N	-0-					-0-
12	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-
01	310	N	279	-0-	-31 B	-0-	279	2			N	-0-					-0-
02	290	N	287	-0-	-3 B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
*04	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	274	-0-	-26 B	-0-	274	2			N	-0-					-0-
12	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
01	310	N	278	-0-	-32 B	-0-	278	2			N	-0-					-0-
02	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
*04	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
01	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
02	145	N	116	-0-	-29 B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	121	-0-	-34 B	-0-	121	2			N	-0-					-0-
*04	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
12	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
01	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
02	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
04	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
12	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
01	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
02	203	N	190	-0-	-13 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	209	-0-	-39 B	-0-	209	2			N	-0-					-0-
*04	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
12	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
01	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
02	145	N	130	-0-	-15 B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
04	150	N	132	-0-	-18 B	-0-	132	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
12	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
*04	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
12	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
02	174	N	162	-0-	-12 B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
04	180	N	173	-0-	-7 B	-0-	173	2			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
12	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
01	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
02	145	N	126	-0-	-19 B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
04	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	390	N	367	-0-	-23 B	-0-	367	2			N	-0-					-0-
12	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
01	403	N	382	-0-	-21 B	-0-	382	2			N	-0-					-0-
02	348	N	325	-0-	-23 B	-0-	325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
*04	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-
12	248	N	225	-0-	-23 B	-0-	225	2			N	-0-					-0-
01	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
02	232	N	215	-0-	-17 B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
04	240	N	220	-0-	-20 B	-0-	220	2			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
01	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
02	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
04	180	N	157	-0-	-23 B	-0-	157	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
12	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
01	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
02	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
*04	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
12	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
01	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
02	145	N	142	-0-	-3 B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
04	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
01	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
02	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
*04	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
01	248	N	187	-0-	-61 B	-0-	187	2			N	-0-					-0-
02	232	N	177	-0-	-55 B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	187	-0-	-61 B	-0-	187	2			N	-0-					-0-
*04	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
02	203	N	177	-0-	-26 B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
*04	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	542	-0-	-28 B	-0-	542	2			N	-0-					-0-
12	589	N	553	-0-	-36 B	-0-	553	2			N	-0-					-0-
01	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
02	522	N	483	-0-	-39 B	-0-	483	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	544	-0-	-14 B	-0-	544	2			N	-0-					-0-
04	540	N	530	-0-	-10 B	-0-	530	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	175	-0-	-65 B	-0-	175	2			N	-0-					-0-
12	248	N	198	-0-	-50 B	-0-	198	2			N	-0-					-0-
01	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
02	174	N	161	-0-	-13 B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
*04	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
12	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
01	465	N	260	-0-	-205 B	-0-	260	2			N	-0-					-0-
02	435	N	304	-0-	-131 B	-0-	304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	401	-0-	-2 B	-0-	401	2			N	-0-					-0-
*04	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	181	-0-	-29 B	-0-	181	2			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
01	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
02	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
*04	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-
12	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
01	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
02	319	N	295	-0-	-24 B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	314	-0-	-27 B	-0-	314	2			N	-0-					-0-
*04	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
01	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
02	203	N	191	-0-	-12 B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
*04	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
12	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
04	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
12	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
01	310	N	261	-0-	-49 B	-0-	261	2			N	-0-					-0-
02	290	N	242	-0-	-48 B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	180	-0-	-99 B	-0-	180	2			N	-0-					-0-
04	240	N	155	-0-	-85 B	-0-	155	2			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-
12	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
01	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
04	150	N	148	-0-	-2 B	-0-	148	2			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	248	-0-	-52 B	-0-	248	2			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
01	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
02	232	N	221	-0-	-11 B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
*04	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
01	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
02	145	N	134	-0-	-11 B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
*04	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	252	-0-	-18 B	-0-	252	2			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
01	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
04	270	N	261	-0-	-9 B	-0-	261	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
12	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
04	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
01	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
02	319	N	302	-0-	-17 B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
*04	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	296	-0-	-4 B	-0-	296	2			N	-0-					-0-
12	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
02	290	N	250	-0-	-40 B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
04	270	N	264	-0-	-6 B	-0-	264	2			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
12	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
01	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
02	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
*04	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
12	278	N	278	-0-	-0-	B	-0-	278	2			N	-0-					-0-
01	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
02	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	263	-0-	-16	B	-0-	263	2			N	-0-					-0-
*04	278	N	278	-0-	-0-	B	-0-	278	2			N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	296	-0-	-4	B	-0-	296	2			N	-0-					-0-
12	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-
01	372	N	257	-0-	-115	B	-0-	257	2			N	-0-					-0-
02	290	N	229	-0-	-61	B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	268	-0-	-104	B	-0-	268	2			N	-0-					-0-
*04	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0-	B	-0-	416	2			N	-0-					-0-
12	416	N	416	-0-	-0-	B	-0-	416	2			N	-0-					-0-
01	359	N	359	-0-	-0-	B	-0-	359	2			N	-0-					-0-
02	406	N	292	-0-	-114	B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	382	-0-	-21	B	-0-	382	2			N	-0-					-0-
04	360	N	169	-0-	-191	B	-0-	169	2			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	530	N	530	-0-	-0-	B	-0-	530	2			N	-0-					-0-
12	538	N	538	-0-	-0-	B	-0-	538	2			N	-0-					-0-
01	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-
02	522	N	483	-0-	-39	B	-0-	483	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	498	-0-	-29	B	-0-	498	2			N	-0-					-0-
04	480	N	421	-0-	-59	B	-0-	421	2			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	744	-0-	-6	B	-0-	744	2			N	-0-					-0-
12	760	N	760	-0-	-0-	B	-0-	760	2			N	-0-					-0-
01	713	N	691	-0-	-22	B	-0-	691	2			N	-0-					-0-
02	725	N	697	-0-	-28	B	-0-	697	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	730	N	730	-0-	-0-	B	-0-	730	2			N	-0-					-0-
*04	667	N	667	-0-	-0-	B	-0-	667	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
12	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
01	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
02	145	N	141	-0-	-4 B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
*04	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					-0-
12	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
01	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
02	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-
*04	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
12	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
01	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
02	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
*04	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	246	-0-	-54 B	-0-	246	2			N	-0-					-0-
12	310	N	267	-0-	-43 B	-0-	267	2			N	-0-					-0-
01	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
02	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
*04	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-
12	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
01	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
02	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
*04	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
12	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
01	62	N	18	-0-	-44 B	-0-	18	2			N	-0-					-0-
02	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
*04	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
12	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
01	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
02	116	N	100	-0-	-16 B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
04	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
01	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
02	203	N	187	-0-	-16 B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
04	210	N	196	-0-	-14 B	-0-	196	2			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	193	-0-	-17 B	-0-	193	2			N	-0-					-0-
12	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
01	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
*04	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
12	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
01	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
02	58	N	51	-0-	-7 B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
*04	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
12	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
01	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					-0-
02	174	N	135	-0-	-39 B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
*04	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
12	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
01	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
02	87	N	72	-0-	-15 B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
04	90	N	76	-0-	-14 B	-0-	76	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
12	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
01	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
02	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
*04	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0- B	-0-	60	1	104	2	N	-0-					-0-
12	169	N	169	-0-	-0- B	-0-	62	1	107	2	N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	22	1	103	2	N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	24	1	100	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	122	-0-	-2 B	-0-	20	1	102	2	N	-0-					-0-
*04	132	N	132	-0-	-0- B	-0-	30	1	102	2	N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
12	372	N	362	-0-	-10 B	-0-	362	2			N	-0-					-0-
01	372	N	355	-0-	-17 B	-0-	355	2			N	-0-					-0-
02	348	N	323	-0-	-25 B	-0-	323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	370	-0-	-2 B	-0-	370	2			N	-0-					-0-
*04	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
01	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-
02	232	N	221	-0-	-11 B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
04	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0- B	-0-	60	1	240	2	N	-0-					-0-
12	310	N	310	-0-	-0- B	-0-	62	1	248	2	N	-0-					-0-
01	279	N	263	-0-	-16 B	-0-	24	1	239	2	N	-0-					-0-
02	261	N	241	-0-	-20 B	-0-	22	1	219	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	275	-0-	-4 B	-0-	22	1	253	2	N	-0-					-0-
*04	273	N	273	-0-	-0- B	-0-	30	1	243	2	N	-0-					-0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	329	-0-	-1 B	-0-	329	2			N	-0-					-0-
12	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-
01	341	N	277	-0-	-64 B	-0-	277	2			N	-0-					-0-
02	319	N	249	-0-	-70 B	-0-	249	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	280	-0-	-61 B	-0-	280	2			N	-0-					-0-
*04	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	228	-0-	-72 B	-0-	228	2			N	-0-					-0-
12	279	N	210	-0-	-69 B	-0-	210	2			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
02	232	N	185	-0-	-47 B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
04	270	N	200	-0-	-70 B	-0-	200	2			N	-0-					-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
02	203	N	202	-0-	-1 B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
*04	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
01	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
02	203	N	174	-0-	-29 B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
*04	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	311	-0-	-19 B	-0-	311	2			N	-0-					-0-
12	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
01	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
02	290	N	279	-0-	-11 B	-0-	279	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
04	300	N	294	-0-	-6 B	-0-	294	2			N	-0-					-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	100	-0-	-20 B	-0-	100	2			N	-0-					-0-
12	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
01	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
04	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	442	-0-	-38 B	-0-	442	2			N	-0-					-0-
12	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
01	465	N	427	-0-	-38 B	-0-	427	2			N	-0-					-0-
02	435	N	410	-0-	-25 B	-0-	410	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	394	-0-	-71 B	-0-	394	2			N	-0-					-0-
04	420	N	371	-0-	-49 B	-0-	371	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
12	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
01	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
02	116	N	106	-0-	-10 B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
04	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
02	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
01	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
02	435	N	418	-0-	-17 B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
04	450	N	380	-0-	-70 B	-0-	380	2			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-
12	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
01	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
02	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
04	240	N	173	-0-	-67 B	-0-	173	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	126	-0-	-24 B	-0-	126	2			N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
01	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
04	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	381	-0-	-9 B	-0-	381	2			N	-0-					-0-
12	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
01	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
02	377	N	339	-0-	-38 B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	375	-0-	-28 B	-0-	375	2			N	-0-					-0-
04	360	N	359	-0-	-1 B	-0-	359	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
02	58	N	38	-0-	-20 B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
*04	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
12	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
01	341	N	298	-0-	-43 B	-0-	298	2			N	-0-					-0-
02	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
04	300	N	289	-0-	-11 B	-0-	289	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	245	-0-	-55 B	-0-	245	2			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
01	310	N	256	-0-	-54 B	-0-	256	2			N	-0-					-0-
02	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	268	-0-	-42 B	-0-	268	2			N	-0-					-0-
*04	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
12	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
01	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
02	87	N	84	-0-	-3 B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
*04	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	263	-0-	-37 B	-0-	263	2			N	-0-					-0-
12	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
01	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					-0-
02	261	N	231	-0-	-30 B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
*04	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	435	N	NO RPT	-0-	-435 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
12	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
01	372	N	359	-0-	-13 B	-0-	359	2			N	-0-					-0-
02	377	N	337	-0-	-40 B	-0-	337	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	366	-0-	-6 B	-0-	366	2			N	-0-					-0-
04	360	N	317	-0-	-43 B	-0-	317	2			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	394	-0-	-26 B	-0-	394	2			N	-0-					-0-
12	434	N	415	-0-	-19 B	-0-	415	2			N	-0-					-0-
01	403	N	387	-0-	-16 B	-0-	387	2			N	-0-					-0-
02	377	N	354	-0-	-23 B	-0-	354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
*04	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
12	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
01	372	N	325	-0-	-47 B	-0-	325	2			N	-0-					-0-
02	464	N	265	-0-	-199 B	-0-	265	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
04	300	N	258	-0-	-42 B	-0-	258	2			N	-0-					-0-

DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
01	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
02	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
12	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
01	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
02	145	N	126	-0-	-19 B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
*04	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
01	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
02	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
01	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
02	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
01	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-
02	203	N	194	-0-	-9 B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
12	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
01	496	N	435	-0-	-61 B	-0-	435	2			N	-0-					-0-
02	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	511	-0-	-16 B	-0-	511	2			N	-0-					-0-
04	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
12	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
01	341	N	297	-0-	-44 B	-0-	297	2			N	-0-					-0-
02	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
12	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
01	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
02	174	N	170	-0-	-4 B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
04	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-

MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
01	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
02	174	N	166	-0-	-8 B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
*04	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
01	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-
02	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					-0-
*04	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
12	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
01	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
02	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
12	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
01	496	N	430	-0-	-66 B	-0-	430	2			N	-0-					-0-
02	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	515	-0-	-12 B	-0-	515	2			N	-0-					-0-
04	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	25	-0-	-35 B	-0-	25	2			N	-0-					-0-
12	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
01	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
02	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	21	-0-	-41 B	-0-	21	2			N	-0-					-0-
04	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
12	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
01	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	207	-0-	-123 B	-0-	207	2			N	-0-					-0-
12	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
01	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
04	300	N	285	-0-	-15 B	-0-	285	2			N	-0-					-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	359	-0-	-31 B	-0-	359	2			N	-0-					-0-
12	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
01	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
02	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
04	420	N	404	-0-	-16 B	-0-	404	2			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	85	-0-	-215 B	-0-	85	2			N	-0-					-0-
12	217	N	170	-0-	-47 B	-0-	170	2			N	-0-					-0-
01	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
02	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
*04	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0-	B	-0-	518	2			N	-0-					-0-
12	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-					-0-
01	792	N	792	-0-	-0-	B	-0-	792	2			N	-0-					-0-
02	730	N	730	-0-	-0-	B	-0-	730	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	699	N	699	-0-	-0-	B	-0-	699	2			N	-0-					-0-
*04	734	N	734	-0-	-0-	B	-0-	734	2			N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

11	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
12	372	N	367	-0-	-5	B	-0-	367	2			N	-0-					-0-
01	372	N	343	-0-	-29	B	-0-	343	2			N	-0-					-0-
02	355	N	355	-0-	-0-	B	-0-	355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	343	-0-	-29	B	-0-	343	2			N	-0-					-0-
04	330	N	260	-0-	-70	B	-0-	260	2			N	-0-					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

11	180	N	132	-0-	-48	B	-0-	132	2			N	-0-					-0-
12	186	N	144	-0-	-42	B	-0-	144	2			N	-0-					-0-
01	186	N	130	-0-	-56	B	-0-	130	2			N	-0-					-0-
02	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	139	-0-	-16	B	-0-	139	2			N	-0-					-0-
*04	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

11	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
12	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
01	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-
02	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
*04	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

11	270	N	257	-0-	-13	B	-0-	257	2			N	-0-					-0-
12	295	N	295	-0-	-0-	B	-0-	295	2			N	-0-					-0-
01	279	N	271	-0-	-8	B	-0-	271	2			N	-0-					-0-
02	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	291	-0-	-19	B	-0-	291	2			N	-0-					-0-
04	270	N	249	-0-	-21	B	-0-	249	2			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

11	420	N	405	-0-	-15	B	-0-	405	2			N	-0-					-0-
12	460	N	460	-0-	-0-	B	-0-	460	2			N	-0-					-0-
01	403	N	395	-0-	-8	B	-0-	395	2			N	-0-					-0-
02	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	421	-0-	-44	B	-0-	421	2			N	-0-					-0-
*04	395	N	395	-0-	-0-	B	-0-	395	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

11	300	N	277	-0-	-23 B	-0-	277	2			N	-0-					-0-
12	310	N	282	-0-	-28 B	-0-	282	2			N	-0-					-0-
01	341	N	273	-0-	-68 B	-0-	273	2			N	-0-					-0-
02	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
04	270	N	249	-0-	-21 B	-0-	249	2			N	-0-					-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
12	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
01	713	N	595	-0-	-118 B	-0-	595	2			N	-0-					-0-
02	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
*04	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	90	-0-	-30 B	-0-	90	2			N	-0-					-0-
12	124	N	99	-0-	-25 B	-0-	99	2			N	-0-					-0-
01	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
*04	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

11	420	N	405	-0-	-15 B	-0-	405	2			N	-0-					-0-
12	434	N	431	-0-	-3 B	-0-	431	2			N	-0-					-0-
01	434	N	421	-0-	-13 B	-0-	421	2			N	-0-					-0-
02	406	N	403	-0-	-3 B	-0-	403	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	413	-0-	-21 B	-0-	413	2			N	-0-					-0-
04	420	N	376	-0-	-44 B	-0-	376	2			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
01	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
04	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
01	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
02	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
04	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
01	124	N	94	-0-	-30 B	-0-	94	2			N	-0-					-0-
02	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
04	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
12	558	N	530	-0-	-28 B	-0-	530	2			N	-0-					-0-
01	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
02	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
04	540	N	492	-0-	-48 B	-0-	492	2			N	-0-					-0-

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
01	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
04	210	N	179	-0-	-31 B	-0-	179	2			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
12	217	N	179	-0-	-38 B	-0-	179	2			N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
02	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
*04	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	186	-0-	-24 B	-0-	186	2			N	-0-					-0-
12	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
01	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
02	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
04	210	N	187	-0-	-23 B	-0-	187	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
12	310	N	242	-0-	-68 B	-0-	242	2			N	-0-					-0-
01	310	N	272	-0-	-38 B	-0-	272	2			N	-0-					-0-
02	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
04	270	N	253	-0-	-17 B	-0-	253	2			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
12	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
01	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
02	174	N	168	-0-	-6 B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
04	180	N	147	-0-	-33 B	-0-	147	2			N	-0-					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	316	-0-	-134 B	-0-	316	2			N	-0-					-0-
12	465	N	299	-0-	-166 B	-0-	299	2			N	-0-					-0-
01	403	N	285	-0-	-118 B	-0-	285	2			N	-0-					-0-
02	319	N	299	-0-	-20 B	-0-	299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	282	-0-	-28 B	-0-	282	2			N	-0-					-0-
04	270	N	263	-0-	-7 B	-0-	263	2			N	-0-					-0-

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
12	217	N	148	-0-	-69 B	-0-	148	2			N	-0-					-0-
01	217	N	148	-0-	-69 B	-0-	148	2			N	-0-					-0-
02	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
04	150	N	113	-0-	-37 B	-0-	113	2			N	-0-					-0-

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
12	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
01	341	N	280	-0-	-61 B	-0-	280	2			N	-0-					-0-
02	377	N	326	-0-	-51 B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
*04	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

11	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
01	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
*04	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

11	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
12	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
02	58	N	52	-0-	-6 B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	32	-0-	-30 B	-0-	32	2			N	-0-					-0-
04	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	142	-0-	-38 B	-0-	142	2			N	-0-					-0-
12	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
01	186	N	134	-0-	-52 B	-0-	134	2			N	-0-					-0-
02	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
*04	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
*04	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
12	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
01	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-
02	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
*04	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
12	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
02	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
*04	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
01	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-
02	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
*04	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	87	N	73	-0-	-14 B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	160	-0-	-20 B	-0-	160	2			N	-0-					-0-
12	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
02	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
*04	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
12	465	N	438	-0-	-27 B	-0-	438	2			N	-0-					-0-
01	434	N	430	-0-	-4 B	-0-	430	2			N	-0-					-0-
02	435	N	408	-0-	-27 B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
*04	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	120	-0-	-30 B	-0-	120	2			N	-0-					-0-
12	155	N	119	-0-	-36 B	-0-	119	2			N	-0-					-0-
01	155	N	121	-0-	-34 B	-0-	121	2			N	-0-					-0-
02	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
*04	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	432	-0-	-48 B	-0-	432	2			N	-0-					-0-
12	496	N	427	-0-	-69 B	-0-	427	2			N	-0-					-0-
01	465	N	406	-0-	-59 B	-0-	406	2			N	-0-					-0-
02	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
*04	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
12	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
01	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
*04	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
12	155	N	125	-0-	-30 B	-0-	125	2			N	-0-					-0-
01	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
02	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
04	150	N	116	-0-	-34 B	-0-	116	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
12	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
01	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-
02	58	N	52	-0-	-6 B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
*04	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
12	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
01	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
02	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
*04	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	130	-0-	-20	B	-0-	130	2			N	-0-					-0-
12	155	N	132	-0-	-23	B	-0-	132	2			N	-0-					-0-
01	155	N	129	-0-	-26	B	-0-	129	2			N	-0-					-0-
02	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
*04	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

11	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
12	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
01	248	N	212	-0-	-36	B	-0-	212	2			N	-0-					-0-
02	232	N	225	-0-	-7	B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	216	-0-	-32	B	-0-	216	2			N	-0-					-0-
04	210	N	203	-0-	-7	B	-0-	203	2			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

11	180	N	102	-0-	-78	B	-0-	102	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	186	N	173	-0-	-13	B	-0-	173	2			N	-0-					-0-
02	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
*04	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
02	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
*04	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

11	150	N	98	-0-	-52 B	-0-	98	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
02	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
04	150	N	109	-0-	-41 B	-0-	109	2			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

11	270	N	173	-0-	-97 B	-0-	173	2			N	-0-					-0-
12	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
01	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					18
02	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
04	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
02	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

11	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
12	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
01	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
02	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
*04	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
01	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
02	319	N	304	-0-	-15 B	-0-	304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	329	-0-	-12 B	-0-	329	2			N	-0-					-0-
04	330	N	326	-0-	-4 B	-0-	326	2			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

11	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
02	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
*04	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

11	600	N	509	-0-	-91 B	-0-	509	2			N	-0-					-0-
12	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
01	589	N	583	-0-	-6 B	-0-	583	2			N	-0-					-0-
02	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
*04	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

11	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
01	341	N	278	-0-	-63 B	-0-	278	2			N	-0-					-0-
02	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-
04	270	N	184	-0-	-86 B	-0-	184	2			N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

11	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
12	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
01	372	N	370	-0-	-2 B	-0-	370	2			N	-0-					-0-
02	348	N	339	-0-	-9 B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-
04	360	N	347	-0-	-13 B	-0-	347	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	229	-0-	-11	B	-0-	229	2			N	-0-					-0-
12	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
01	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
02	232	N	182	-0-	-50	B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
*04	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
02	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	593	N	593	-0-	-0-	B	-0-	593	2			N	-0-					-0-
12	573	N	573	-0-	-0-	B	-0-	573	2			N	-0-					-0-
01	589	N	580	-0-	-9	B	-0-	580	2			N	-0-					-0-
02	580	N	558	-0-	-22	B	-0-	558	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	568	N	568	-0-	-0-	B	-0-	568	2			N	-0-					-0-
04	570	N	548	-0-	-22	B	-0-	548	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	186	N	78	-0-	-108 B	-0-	78	2			N	-0-					-0-
02	290	N	196	-0-	-94 B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
*04	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
02	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
01	124	N	48	-0-	-76 B	-0-	48	2			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
*04	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
12	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-
01	930	N	898	-0-	-32 B	-0-	898	2			N	-0-					-0-
02	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
*04	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
01	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
02	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
04	90	N	68	-0-	-22 B	-0-	68	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	139	-0-	-71 B	-0-	139	2			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
01	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
02	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
*04	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
12	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
01	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
02	203	N	190	-0-	-13 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
04	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
12	403	N	340	-0-	-63 B	-0-	340	2			N	-0-					-0-
01	403	N	337	-0-	-66 B	-0-	337	2			N	-0-					-0-
02	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
*04	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-
12	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
01	248	N	199	-0-	-49 B	-0-	199	2			N	-0-					-0-
02	203	N	200	-0-	-3 B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
*04	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	945	-0-	-45 B	-0-	945	2			N	-0-					-0-
12	1023	N	827	-0-	-196 B	-0-	827	2			N	-0-					-0-
01	992	N	937	-0-	-55 B	-0-	937	2			N	-0-					-0-
02	978	N	978	-0-	-0- B	-0-	978	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-
*04	993	N	993	-0-	-0- B	-0-	993	2			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-
12	961	N	866	-0-	-95 B	-0-	866	2			N	-0-					-0-
01	992	N	942	-0-	-50 B	-0-	942	2			N	-0-					-0-
02	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					-0-
*04	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-
12	155	N	101	-0-	-54 B	-0-	101	2			N	-0-					-0-
01	155	N	145	-0-	-10 B	-0-	145	2			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
04	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
12	310	N	234	-0-	-76 B	-0-	234	2			N	-0-					-0-
01	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
02	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
04	360	N	355	-0-	-5 B	-0-	355	2			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
12	341	N	306	-0-	-35 B	-0-	306	2			N	-0-					-0-
01	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
02	319	N	304	-0-	-15 B	-0-	304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
04	360	N	343	-0-	-17 B	-0-	343	2			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
12	372	N	315	-0-	-57 B	-0-	315	2			N	-0-					-0-
01	465	N	433	-0-	-32 B	-0-	433	2			N	-0-					-0-
02	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
04	420	N	377	-0-	-43 B	-0-	377	2			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	646	-0-	-44 B	-0-	646	2			N	-0-					18
12	682	N	498	-0-	-184 B	-0-	498	2			N	-0-					18
01	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
02	638	N	622	-0-	-16 B	-0-	622	2			N	-0-					18
03/01 BALANCING DATE STATUS -> -0-																	
03	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					18
*04	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					18

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
12	372	N	262	-0-	-110 B	-0-	262	2			N	-0-					-0-
01	403	N	372	-0-	-31 B	-0-	372	2			N	-0-					-0-
02	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
*04	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	496	-0-	-14 B	-0-	496	2			N	-0-					-0-
12	496	N	480	-0-	-16 B	-0-	480	2			N	-0-					-0-
01	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
02	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
*04	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1526	N	1526	-0-	-0- B	-0-	1526	2			N	-0-					-0-
12	1519	N	1491	-0-	-28 B	-0-	1491	2			N	-0-					-0-
01	1550	N	1426	-0-	-124 B	-0-	1426	2			N	-0-					-0-
02	1479	N	1397	-0-	-82 B	-0-	1397	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1534	N	1534	-0-	-0- B	-0-	1534	2			N	-0-					-0-
*04	1471	N	1471	-0-	-0- B	-0-	1471	2			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	521	-0-	-19 B	-0-	521	2			N	-0-					-0-
12	558	N	533	-0-	-25 B	-0-	533	2			N	-0-					-0-
01	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
02	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
*04	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	688	-0-	-2 B	-0-	688	2			N	-0-					-0-
12	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
01	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					94
02	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
*04	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
12	434	N	415	-0-	-19 B	-0-	415	2			N	-0-					-0-
01	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
02	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
*04	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
12	837	N	809	-0-	-28 B	-0-	809	2			N	-0-					-0-
01	899	N	890	-0-	-9 B	-0-	890	2			N	-0-					-0-
02	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
*04	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
12	496	N	450	-0-	-46 B	-0-	450	2			N	-0-					-0-
01	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
02	464	N	418	-0-	-46 B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
*04	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	366	-0-	-24 B	-0-	366	2			N	-0-					-0-
12	403	N	397	-0-	-6 B	-0-	397	2			N	-0-					-0-
01	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
02	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
*04	439	N	439	-0-	-0- B	-0-	80	1	359	2	N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
12	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
01	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
02	290	N	261	-0-	-29 B	-0-	261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
04	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
12	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					-0-
01	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-
02	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
04	270	N	244	-0-	-26 B	-0-	244	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-
12	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
*04	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	673	N	673	-0-	-0-	B	-0-	673	2			N	-0-					-0-
12	713	N	710	-0-	-3	B	-0-	710	2			N	-0-					-0-
01	744	N	720	-0-	-24	B	-0-	720	2			N	-0-					-0-
02	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	672	-0-	-41	B	-0-	672	2			N	-0-					-0-
*04	737	N	737	-0-	-0-	B	-0-	113	1	624	2	N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	337	-0-	-23	B	-0-	337	2			N	-0-					-0-
12	341	N	336	-0-	-5	B	-0-	336	2			N	-0-					-0-
01	341	N	331	-0-	-10	B	-0-	331	2			N	-0-					-0-
02	319	N	309	-0-	-10	B	-0-	309	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	336	-0-	-5	B	-0-	336	2			N	-0-					-0-
*04	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	N	464	-0-	-0-	B	-0-	464	2			N	-0-					-0-
12	465	N	447	-0-	-18	B	-0-	447	2			N	-0-					-0-
01	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-
02	435	N	434	-0-	-1	B	-0-	434	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	486	N	486	-0-	-0-	B	-0-	486	2			N	-0-					-0-
04	450	N	445	-0-	-5	B	-0-	445	2			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	N	543	-0-	-0-	B	-0-	543	2			N	-0-					-0-
12	636	N	636	-0-	-0-	B	-0-	636	2			N	-0-					-0-
01	677	N	677	-0-	-0-	B	-0-	677	2			N	-0-					-0-
02	561	N	561	-0-	-0-	B	-0-	561	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	604	-0-	-16	B	-0-	604	2			N	-0-					-0-
*04	612	N	612	-0-	-0-	B	-0-	612	2			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	66	-0-	-24	B	-0-	66	2			N	-0-					-0-
12	93	N	65	-0-	-28	B	-0-	65	2			N	-0-					-0-
01	93	N	65	-0-	-28	B	-0-	65	2			N	-0-					-0-
02	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	42	-0-	-20	B	-0-	42	2			N	-0-					-0-
*04	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
12	403	N	374	-0-	-29	B	-0-	374	2			N	-0-					-0-
01	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-
02	445	N	445	-0-	-0-	B	-0-	445	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-					-0-
*04	409	N	409	-0-	-0-	B	-0-	409	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	502	-0-	-8 B	-0-	502	2			N	-0-					-0-
12	527	N	500	-0-	-27 B	-0-	500	2			N	-0-					-0-
01	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
02	493	N	490	-0-	-3 B	-0-	490	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
*04	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
12	620	N	596	-0-	-24 B	-0-	596	2			N	-0-					-0-
01	620	N	604	-0-	-16 B	-0-	604	2			N	-0-					-0-
02	609	N	595	-0-	-14 B	-0-	595	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-
*04	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
12	558	N	533	-0-	-25 B	-0-	533	2			N	-0-					-0-
01	589	N	535	-0-	-54 B	-0-	535	2			N	-0-					-0-
02	522	N	519	-0-	-3 B	-0-	519	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
*04	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
12	372	N	358	-0-	-14 B	-0-	358	2			N	-0-					-0-
01	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
02	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
*04	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
12	682	N	615	-0-	-67 B	-0-	615	2			N	-0-					-0-
01	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
02	580	N	559	-0-	-21 B	-0-	559	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
04	690	N	650	-0-	-40 B	-0-	650	2			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
12	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
01	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
02	87	N	80	-0-	-7 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
04	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: GRAY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	535	-0-	-5 B	-0-	535	2			N	-0-					-0-
12	558	N	551	-0-	-7 B	-0-	551	2			N	-0-					-0-
01	589	N	571	-0-	-18 B	-0-	571	2			N	-0-					-0-
02	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
*04	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	398	-0-	-22 B	-0-	398	2			N	-0-					-0-
12	434	N	418	-0-	-16 B	-0-	418	2			N	-0-					-0-
01	434	N	432	-0-	-2 B	-0-	432	2			N	-0-					-0-
02	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
04	420	N	413	-0-	-7 B	-0-	413	2			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	547	-0-	-83 B	-0-	547	2			N	-0-					-0-
12	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
01	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
02	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	631	N	631	-0-	-0- B	-0-	27	1	604	2	N	-0-					-0-
*04	636	N	636	-0-	-0- B	-0-	114	1	522	2	N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
12	589	N	567	-0-	-22 B	-0-	567	2			N	-0-					-0-
01	651	N	649	-0-	-2 B	-0-	649	2			N	-0-					-0-
02	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
*04	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
12	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
01	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
*04	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
12	930	N	850	-0-	-80 B	-0-	850	2			N	-0-					-0-
01	966	N	966	-0-	-0- B	-0-	966	2			N	-0-					-0-
02	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					-0-
*04	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	424	-0-	-26	B	-0-	424	2			N	-0-					-0-
12	465	N	456	-0-	-9	B	-0-	456	2			N	-0-					-0-
01	496	N	469	-0-	-27	B	-0-	469	2			N	-0-					-0-
02	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	494	N	494	-0-	-0-	B	-0-	494	2			N	-0-					-0-
*04	474	N	474	-0-	-0-	B	-0-	474	2			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

11	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
12	352	N	352	-0-	-0-	B	-0-	352	2			N	-0-					-0-
01	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-
02	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	432	N	432	-0-	-0-	B	-0-	432	2			N	-0-					-0-
*04	423	N	423	-0-	-0-	B	-0-	423	2			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

11	60	N	41	-0-	-19	B	-0-	41	2			N	-0-					94
12	186	N	53	-0-	-133	B	-0-	53	2			N	-0-					94
01	62	N	52	-0-	-10	B	-0-	52	2			N	-0-					-0-
02	51	N	51	-0-	-0-	B	-0-	51	2			N	-0-					94
03/01 BALANCING DATE STATUS -> -0-																		
03	198	N	198	-0-	-0-	B	-0-	119	2	79	9	N	72					166
*04	108	N	108	-0-	-0-	B	-0-	100	2	8	9	N	7					173

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
12	434	N	417	-0-	-17 B	-0-	417	2			N	-0-					-0-
01	465	N	462	-0-	-3 B	-0-	462	2			N	-0-					-0-
02	435	N	415	-0-	-20 B	-0-	415	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
04	450	N	418	-0-	-32 B	-0-	418	2			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	403	-0-	-47 B	-0-	403	2			N	-0-					-0-
12	434	N	430	-0-	-4 B	-0-	430	2			N	-0-					-0-
01	465	N	455	-0-	-10 B	-0-	455	2			N	-0-					-0-
02	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
*04	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
12	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
01	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
02	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
*04	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					-0-
12	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
01	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
02	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
*04	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-
12	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
01	310	N	267	-0-	-43 B	-0-	267	2			N	-0-					-0-
02	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
*04	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-
12	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
01	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
02	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	504	-0-	-96 B	-0-	504	2			N	-0-					-0-
12	620	N	472	-0-	-148 B	-0-	472	2			N	-0-					-0-
01	527	N	447	-0-	-80 B	-0-	447	2			N	-0-					-0-
02	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
*04	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	447	-0-	-33 B	-0-	447	2			N	-0-					-0-
12	496	N	443	-0-	-53 B	-0-	443	2			N	-0-					-0-
01	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
02	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
04	480	N	461	-0-	-19 B	-0-	461	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
01	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
02	87	N	66	-0-	-21 B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-
*04	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	420	-0-	-30 B	-0-	420	2			N	-0-					-0-
12	465	N	387	-0-	-78 B	-0-	387	2			N	-0-					-0-
01	434	N	379	-0-	-55 B	-0-	379	2			N	-0-					-0-
02	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
*04	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	802	-0-	-8 B	-0-	802	2			N	-0-					-0-
12	868	N	794	-0-	-74 B	-0-	794	2			N	-0-					-0-
01	837	N	751	-0-	-86 B	-0-	751	2			N	-0-					-0-
02	783	N	734	-0-	-49 B	-0-	734	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	745	-0-	-61 B	-0-	745	2			N	-0-					-0-
*04	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
12	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
01	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
*04	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
12	527	N	502	-0-	-25 B	-0-	502	2			N	-0-					-0-
01	558	N	537	-0-	-21 B	-0-	537	2			N	-0-					-0-
02	493	N	475	-0-	-18 B	-0-	475	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
*04	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
12	496	N	436	-0-	-60 B	-0-	436	2			N	-0-					-0-
01	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
02	464	N	441	-0-	-23 B	-0-	441	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
04	450	N	438	-0-	-12 B	-0-	438	2			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	546	-0-	-24 B	-0-	546	2			N	-0-					-0-
12	589	N	493	-0-	-96 B	-0-	493	2			N	-0-					-0-
01	527	N	507	-0-	-20 B	-0-	507	2			N	-0-					-0-
02	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
*04	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
12	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
01	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
02	145	N	130	-0-	-15 B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
04	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	351	-0-	-9 B	-0-	351	2			N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
01	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
02	348	N	328	-0-	-20 B	-0-	328	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	365	-0-	-38 B	-0-	365	2			N	-0-					-0-
*04	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	347	-0-	-43	B	-0-	347	2			N	-0-					-0-
12	372	N	365	-0-	-7	B	-0-	365	2			N	-0-					-0-
01	372	N	341	-0-	-31	B	-0-	341	2			N	-0-					-0-
02	348	N	323	-0-	-25	B	-0-	323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	350	-0-	-22	B	-0-	350	2			N	-0-					-0-
*04	334	N	334	-0-	-0-	B	-0-	334	2			N	-0-					-0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

11	180	N	76	-0-	-104	B	-0-	76	2			N	-0-					-0-
12	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
01	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
02	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	128	-0-	-27	B	-0-	128	2			N	-0-					-0-
*04	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
12	62	N	59	-0-	-3	B	-0-	59	2			N	-0-					-0-
01	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
02	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
04	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
12	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
01	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
02	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-
04	240	N	234	-0-	-6	B	-0-	234	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	65	-0-	-85 B	-0-	65	2			N	-0-					-0-
12	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
01	93	N	66	-0-	-27 B	-0-	66	2			N	-0-					-0-
02	58	N	47	-0-	-11 B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	66	-0-	-27 B	-0-	66	2			N	-0-					-0-
04	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	44	-0-	-76 B	-0-	44	2			N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
02	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-
*04	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
12	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
01	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
02	58	N	57	-0-	-1 B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
04	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
02	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
04	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
12	403	N	329	-0-	-74 B	-0-	329	2			N	-0-					-0-
01	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
02	377	N	361	-0-	-16 B	-0-	361	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
04	420	N	411	-0-	-9 B	-0-	411	2			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
12	1209	N	1053	-0-	-156 B	-0-	1053	2			N	-0-					-0-
01	1240	N	1121	-0-	-119 B	-0-	1121	2			N	-0-					-0-
02	1131	N	1060	-0-	-71 B	-0-	1060	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1161	N	1161	-0-	-0- B	-0-	1161	2			N	-0-					-0-
*04	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
12	527	N	472	-0-	-55 B	-0-	472	2			N	-0-					-0-
01	527	N	513	-0-	-14 B	-0-	513	2			N	-0-					-0-
02	522	N	481	-0-	-41 B	-0-	481	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
*04	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	751	-0-	-59 B	-0-	751	2			N	-0-					-0-
12	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
01	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
02	725	N	703	-0-	-22 B	-0-	703	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
*04	867	N	867	-0-	-0- B	-0-	145	1	722	2	N	-0-					-0-

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 06/20/2018 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1350	-0-	-60 B	-0-	1350	2			N	-0-					-0-
12	1488	N	1393	-0-	-95 B	-0-	1393	2			N	-0-					-0-
01	1519	N	1485	-0-	-34 B	-0-	1485	2			N	-0-					-0-
02	1344	N	1344	-0-	-0- B	-0-	1344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1497	N	1497	-0-	-0- B	-0-	1497	2			N	-0-					-0-
*04	1473	N	1473	-0-	-0- B	-0-	1473	2			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 06/20/2018 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
12	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
01	979	N	979	-0-	-0- B	-0-	979	2			N	-0-					-0-
02	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-
*04	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
12	651	N	638	-0-	-13 B	-0-	638	2			N	-0-					-0-
01	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
02	609	N	576	-0-	-33 B	-0-	576	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
*04	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
12	744	N	679	-0-	-65 B	-0-	679	2			N	-0-					-0-
01	713	N	704	-0-	-9 B	-0-	704	2			N	-0-					-0-
02	696	N	660	-0-	-36 B	-0-	660	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
*04	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	507	-0-	-3 B	-0-	507	2			N	-0-					-0-
12	527	N	504	-0-	-23 B	-0-	504	2			N	-0-					-0-
01	496	N	473	-0-	-23 B	-0-	473	2			N	-0-					-0-
02	493	N	463	-0-	-30 B	-0-	463	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
*04	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 07/20/2018 TOTAL DEPTH 2308 PERF. 2172 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	443	-0-	-7 B	-0-	443	2			N	-0-					-0-
12	465	N	395	-0-	-70 B	-0-	395	2			N	-0-					-0-
01	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
02	435	N	417	-0-	-18 B	-0-	417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
04	450	N	442	-0-	-8 B	-0-	442	2			N	-0-					-0-

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
12	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
01	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
02	551	N	495	-0-	-56 B	-0-	495	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
04	570	N	538	-0-	-32 B	-0-	538	2			N	-0-					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
12	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
02	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
*04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
12	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
02	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
*04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
12	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
01	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
02	609	N	605	-0-	-4 B	-0-	605	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
*04	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
12	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
01	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
02	319	N	303	-0-	-16 B	-0-	303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
04	330	N	325	-0-	-5 B	-0-	325	2			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
12	713	N	662	-0-	-51 B	-0-	662	2			N	-0-					-0-
01	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
02	667	N	655	-0-	-12 B	-0-	655	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
04	720	N	716	-0-	-4 B	-0-	716	2			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	450	-0-	-30 B	-0-	450	2			N	-0-					-0-
12	465	N	338	-0-	-127 B	-0-	338	2			N	-0-					-0-
01	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
02	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
*04	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 06/20/2018 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-
12	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
01	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
02	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-
*04	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	908	-0-	-22 B	-0-	908	2			N	-0-					-0-
12	961	N	881	-0-	-80 B	-0-	881	2			N	-0-					-0-
01	961	N	921	-0-	-40 B	-0-	921	2			N	-0-					101
02	870	N	836	-0-	-34 B	-0-	836	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
*04	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
12	558	N	519	-0-	-39 B	-0-	519	2			N	-0-					-0-
01	558	N	555	-0-	-3 B	-0-	555	2			N	-0-					-0-
02	522	N	501	-0-	-21 B	-0-	501	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
04	540	N	516	-0-	-24 B	-0-	516	2			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 07/26/2018 TOTAL DEPTH 2562 PERF. 2428 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
12	465	N	463	-0-	-2 B	-0-	463	2			N	-0-					-0-
01	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
02	464	N	423	-0-	-41 B	-0-	423	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
*04	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
12	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
01	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
02	638	N	589	-0-	-49 B	-0-	589	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	650	-0-	-1 B	-0-	650	2			N	-0-					-0-
04	660	N	631	-0-	-29 B	-0-	631	2			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
12	403	N	393	-0-	-10 B	-0-	393	2			N	-0-					-0-
01	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
02	377	N	355	-0-	-22 B	-0-	355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	391	-0-	-12 B	-0-	391	2			N	-0-					-0-
04	390	N	374	-0-	-16 B	-0-	374	2			N	-0-					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
12	403	N	353	-0-	-50 B	-0-	353	2			N	-0-					-0-
01	434	N	424	-0-	-10 B	-0-	424	2			N	-0-					-0-
02	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
*04	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 05/21/2018 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-					-0-
12	1302	N	1047	-0-	-255 B	-0-	1047	2			N	-0-					-0-
01	1271	N	1216	-0-	-55 B	-0-	1216	2			N	-0-					-0-
02	1247	N	1220	-0-	-27 B	-0-	1220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1365	N	1365	-0-	-0- B	-0-	1365	2			N	-0-					-0-
*04	1213	N	1213	-0-	-0- B	-0-	1213	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
12	558	N	488	-0-	-70 B	-0-	488	2			N	-0-					-0-
01	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
02	522	N	511	-0-	-11 B	-0-	511	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
04	510	N	509	-0-	-1 B	-0-	509	2			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
12	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
01	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
02	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
*04	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 05/22/2018 TOTAL DEPTH 2548 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					-0-
12	1178	N	1118	-0-	-60 B	-0-	1118	2			N	-0-					-0-
01	1240	N	1104	-0-	-136 B	-0-	1104	2			N	-0-					-0-
02	1131	N	1116	-0-	-15 B	-0-	1116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1179	N	1179	-0-	-0- B	-0-	1179	2			N	-0-					-0-
*04	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	687	-0-	-3 B	-0-	687	2			N	-0-					-0-
12	651	N	616	-0-	-35 B	-0-	616	2			N	-0-					-0-
01	651	N	630	-0-	-21 B	-0-	630	2			N	-0-					-0-
02	667	N	622	-0-	-45 B	-0-	622	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
*04	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
12	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
01	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
*04	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	464	-0-	-46 B	-0-	464	2			N	-0-					-0-
12	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
01	589	N	421	-0-	-168 B	-0-	421	2			N	-0-					-0-
02	435	N	397	-0-	-38 B	-0-	397	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	418	-0-	-109 B	-0-	418	2			N	-0-					-0-
*04	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
12	403	N	384	-0-	-19 B	-0-	384	2			N	-0-					-0-
01	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
02	406	N	307	-0-	-99 B	-0-	307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-
04	420	N	344	-0-	-76 B	-0-	344	2			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
12	589	N	533	-0-	-56 B	-0-	533	2			N	-0-					-0-
01	589	N	580	-0-	-9 B	-0-	580	2			N	-0-					-0-
02	551	N	523	-0-	-28 B	-0-	523	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
*04	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
12	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-
01	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
02	261	N	248	-0-	-13 B	-0-	248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
04	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
12	806	N	688	-0-	-118 B	-0-	688	2			N	-0-					-0-
01	866	N	866	-0-	-0- B	-0-	866	2			N	-0-					-0-
02	754	N	721	-0-	-33 B	-0-	721	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
04	840	N	810	-0-	-30 B	-0-	810	2			N	-0-					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
12	961	N	852	-0-	-109 B	-0-	852	2			N	-0-					-0-
01	930	N	929	-0-	-1 B	-0-	929	2			N	-0-					-0-
02	899	N	883	-0-	-16 B	-0-	883	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
04	900	N	858	-0-	-42 B	-0-	858	2			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	945	N	945	-0-	-0- B	-0-	945	2			N	-0-					-0-
12	961	N	848	-0-	-113 B	-0-	848	2			N	-0-					-0-
01	899	N	874	-0-	-25 B	-0-	874	2			N	-0-					-0-
02	899	N	820	-0-	-79 B	-0-	820	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	908	N	908	-0-	-0- B	-0-	908	2			N	-0-					-0-
*04	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
12	527	N	501	-0-	-26 B	-0-	501	2			N	-0-					-0-
01	527	N	526	-0-	-1 B	-0-	526	2			N	-0-					-0-
02	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
*04	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
12	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
01	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
02	551	N	507	-0-	-44 B	-0-	507	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
04	570	N	559	-0-	-11 B	-0-	559	2			N	-0-					-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
12	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
01	806	N	802	-0-	-4 B	-0-	802	2			N	-0-					-0-
02	725	N	-0-	-0-	-725 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	690	-0-	-23 B	-0-	690	2			N	-0-					-0-
04	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
12	620	N	505	-0-	-115 B	-0-	505	2			N	-0-					-0-
01	620	N	614	-0-	-6 B	-0-	614	2			N	-0-					93
02	609	N	586	-0-	-23 B	-0-	586	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
*04	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	867	-0-	-3 B	-0-	867	2			N	-0-					-0-
12	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
01	928	N	928	-0-	-0- B	-0-	928	2			N	-0-					-0-
02	841	N	-0-	-0-	-841 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	908	N	908	-0-	-0- B	-0-	908	2			N	-0-					-0-
04	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
12	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
01	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
02	377	N	-0-	-0-	-377 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	382	-0-	-21 B	-0-	382	2			N	-0-					-0-
04	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-
12	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
01	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
02	841	N	-0-	-0-	-841 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
04	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
12	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
01	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					-0-
02	464	N	-0-	-0-	-464 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
12	372	N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-
01	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
02	406	N	315	-0-	-91 B	-0-	315	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
04	390	N	359	-0-	-31 B	-0-	359	2			N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
12	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
02	319	N	-0-	-0-	-319 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	181	-0-	-129 B	-0-	181	2			N	-0-					-0-
04	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
12	341	N	297	-0-	-44 B	-0-	297	2			N	-0-					-0-
01	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
02	319	N	297	-0-	-22 B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
04	330	N	312	-0-	-18 B	-0-	312	2			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
12	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
02	174	N	171	-0-	-3 B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
*04	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	413	-0-	-7 B	-0-	413	2			N	-0-					101
12	434	N	391	-0-	-43 B	-0-	391	2			N	-0-					101
01	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
02	406	N	377	-0-	-29 B	-0-	377	2			N	-0-					101
03/01 BALANCING DATE STATUS -> -0-																	
03	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					101
04	420	N	383	-0-	-37 B	-0-	383	2			N	-0-					101

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/20/2018 TOTAL DEPTH 2617 PERF. 2391 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
12	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					-0-
01	784	N	784	-0-	-0- B	-0-	784	2			N	-0-					-0-
02	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-
*04	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
12	682	N	628	-0-	-54 B	-0-	628	2			N	-0-					-0-
01	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
02	638	N	434	-0-	-204 B	-0-	434	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	545	-0-	-75 B	-0-	545	2			N	-0-					-0-
04	660	N	544	-0-	-116 B	-0-	544	2			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
12	372	N	337	-0-	-35 B	-0-	337	2			N	-0-					-0-
01	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
02	348	N	323	-0-	-25 B	-0-	323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
04	360	N	327	-0-	-33 B	-0-	327	2			N	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
12	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
01	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
02	406	N	367	-0-	-39 B	-0-	367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
04	420	N	386	-0-	-34 B	-0-	386	2			N	-0-					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
12	434	N	382	-0-	-52 B	-0-	382	2			N	-0-					-0-
01	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
02	435	N	396	-0-	-39 B	-0-	396	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
04	450	N	406	-0-	-44 B	-0-	406	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
12	527	N	484	-0-	-43 B	-0-	484	2			N	-0-					-0-
01	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
02	522	N	492	-0-	-30 B	-0-	492	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
04	540	N	509	-0-	-31 B	-0-	509	2			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	865	N	865	-0-	-0- B	-0-	865	2			N	-0-					-0-
12	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
01	881	N	881	-0-	-0- B	-0-	881	2			N	-0-					-0-
02	783	N	728	-0-	-55 B	-0-	728	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	683	-0-	-154 B	-0-	683	2			N	-0-					-0-
04	810	N	656	-0-	-154 B	-0-	656	2			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
12	868	N	672	-0-	-196 B	-0-	672	2			N	-0-					-0-
01	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
02	812	N	783	-0-	-29 B	-0-	783	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-
04	840	N	793	-0-	-47 B	-0-	793	2			N	-0-					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
12	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
01	558	N	318	-0-	-240 B	-0-	318	2			N	-0-					-0-
02	551	N	103	-0-	-448 B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	952	N	952	-0-	-0- B	-0-	952	2			N	-0-					-0-
*04	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
12	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
01	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
02	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
04	510	N	465	-0-	-45 B	-0-	465	2			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
12	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
01	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
02	174	N	158	-0-	-16 B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
*04	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
12	558	N	487	-0-	-71 B	-0-	487	2			N	-0-					-0-
01	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
02	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
*04	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
01	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
02	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1191	N	1191	-0-	-0- B	-0-	1191	2			N	-0-					-0-
12	1116	N	1062	-0-	-54 B	-0-	1062	2			N	-0-					-0-
01	1208	N	1208	-0-	-0- B	-0-	1208	2			N	-0-					-0-
02	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-					-0-
04	1170	N	929	-0-	-241 B	-0-	929	2			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-
12	1178	N	1018	-0-	-160 B	-0-	1018	2			N	-0-					-0-
01	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
02	1102	N	1102	-0-	-0- B	-0-	1102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1135	N	1135	-0-	-0- B	-0-	1135	2			N	-0-					-0-
*04	1128	N	1128	-0-	-0- B	-0-	1128	2			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
12	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
04	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1261	N	1261	-0-	-0- B	-0-	1261	2			N	-0-					-0-
12	1364	N	1103	-0-	-261 B	-0-	1103	2			N	-0-					-0-
01	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-
02	1218	N	1003	-0-	-215 B	-0-	1003	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-
04	1260	N	1244	-0-	-16 B	-0-	1244	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	N	543	-0-	-0-	B	-0-	543	2			N	-0-					-0-
12	558	N	491	-0-	-67	B	-0-	491	2			N	-0-					-0-
01	548	N	548	-0-	-0-	B	-0-	548	2			N	-0-					-0-
02	522	N	522	-0-	-0-	B	-0-	522	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-
04	540	N	510	-0-	-30	B	-0-	510	2			N	-0-					-0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	749	-0-	-1	B	-0-	749	2			N	-0-					-0-
12	806	N	720	-0-	-86	B	-0-	720	2			N	-0-					-0-
01	788	N	788	-0-	-0-	B	-0-	788	2			N	-0-					-0-
02	725	N	690	-0-	-35	B	-0-	690	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	771	N	771	-0-	-0-	B	-0-	771	2			N	-0-					-0-
04	750	N	707	-0-	-43	B	-0-	707	2			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1220	N	1220	-0-	-0-	B	-0-	1220	2			N	-0-					-0-
12	1178	N	1078	-0-	-100	B	-0-	1078	2			N	-0-					-0-
01	1262	N	1262	-0-	-0-	B	-0-	1262	2			N	-0-					-0-
02	1189	N	1083	-0-	-106	B	-0-	1083	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1298	N	1298	-0-	-0-	B	-0-	1298	2			N	-0-					-0-
04	1230	N	1133	-0-	-97	B	-0-	1133	2			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1187	N	1187	-0-	-0-	B	-0-	1187	2			N	-0-					-0-
12	1240	N	977	-0-	-263	B	-0-	977	2			N	-0-					-0-
01	1156	N	1156	-0-	-0-	B	-0-	1156	2			N	-0-					-0-
02	1160	N	965	-0-	-195	B	-0-	965	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1268	N	1268	-0-	-0-	B	-0-	1268	2			N	-0-					-0-
*04	1150	N	1150	-0-	-0-	B	-0-	1150	2			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-					93
12	403	N	401	-0-	-2	B	-0-	401	2			N	-0-					93
01	445	N	445	-0-	-0-	B	-0-	445	2			N	-0-					-0-
02	406	N	382	-0-	-24	B	-0-	382	2			N	-0-					93
03/01 BALANCING DATE STATUS -> -0-																		
03	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					93
04	420	N	384	-0-	-36	B	-0-	384	2			N	-0-					93

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	773	N	773	-0-	-0-	B	-0-	773	2			N	-0-					-0-
12	806	N	704	-0-	-102	B	-0-	704	2			N	-0-					-0-
01	850	N	850	-0-	-0-	B	-0-	850	2			N	-0-					-0-
02	754	N	743	-0-	-11	B	-0-	743	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	808	N	808	-0-	-0-	B	-0-	808	2			N	-0-					-0-
04	780	N	761	-0-	-19	B	-0-	761	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
01	372	N	331	-0-	-41 B	-0-	331	2			N	-0-					-0-
02	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
*04	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	504	-0-	-6 B	-0-	504	2			N	-0-					-0-
12	527	N	443	-0-	-84 B	-0-	443	2			N	-0-					-0-
01	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
02	493	N	458	-0-	-35 B	-0-	458	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
*04	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
12	620	N	487	-0-	-133 B	-0-	487	2			N	-0-					-0-
01	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
02	493	N	479	-0-	-14 B	-0-	479	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
04	540	N	340	-0-	-200 B	-0-	340	2			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
12	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
01	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
02	174	N	162	-0-	-12 B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
04	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
12	372	N	331	-0-	-41 B	-0-	331	2			N	-0-					-0-
01	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
02	406	N	372	-0-	-34 B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
*04	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
12	744	N	717	-0-	-27 B	-0-	717	2			N	-0-					-0-
01	775	N	730	-0-	-45 B	-0-	730	2			N	-0-					-0-
02	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
*04	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 05/20/2018 TOTAL DEPTH 2650 PERF. 2461 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	B	-0-	515	2			N	-0-					-0-
12	496	N	449	-0-	-47	B	-0-	449	2			N	-0-					-0-
01	526	N	526	-0-	-0-	B	-0-	526	2			N	-0-					-0-
02	493	N	471	-0-	-22	B	-0-	471	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	507	N	507	-0-	-0-	B	-0-	507	2			N	-0-					-0-
04	510	N	468	-0-	-42	B	-0-	468	2			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	586	N	586	-0-	-0-	B	-0-	586	2			N	-0-					-0-
12	558	N	526	-0-	-32	B	-0-	526	2			N	-0-					-0-
01	603	N	603	-0-	-0-	B	-0-	603	2			N	-0-					-0-
02	522	N	521	-0-	-1	B	-0-	521	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	657	N	657	-0-	-0-	B	-0-	657	2			N	-0-					-0-
*04	586	N	586	-0-	-0-	B	-0-	586	2			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-					-0-
12	279	N	230	-0-	-49	B	-0-	230	2			N	-0-					-0-
01	268	N	268	-0-	-0-	B	-0-	268	2			N	-0-					-0-
02	261	N	241	-0-	-20	B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-
04	270	N	233	-0-	-37	B	-0-	233	2			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-
12	248	N	204	-0-	-44	B	-0-	204	2			N	-0-					-0-
01	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					35
02	232	N	229	-0-	-3	B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
*04	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	B	-0-	426	2			N	-0-					-0-
12	434	N	377	-0-	-57	B	-0-	377	2			N	-0-					-0-
01	445	N	445	-0-	-0-	B	-0-	445	2			N	-0-					-0-
02	431	N	431	-0-	-0-	B	-0-	431	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	476	N	476	-0-	-0-	B	-0-	476	2			N	-0-					-0-
*04	421	N	421	-0-	-0-	B	-0-	421	2			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	N	641	-0-	-0-	B	-0-	641	2			N	-0-					-0-
12	682	N	584	-0-	-98	B	-0-	584	2			N	-0-					-0-
01	626	N	626	-0-	-0-	B	-0-	626	2			N	-0-					-0-
02	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	636	N	636	-0-	-0-	B	-0-	636	2			N	-0-					-0-
04	600	N	583	-0-	-17	B	-0-	583	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	205	-0-	-5 B	-0-	205	2			N	-0-					-0-
12	217	N	190	-0-	-27 B	-0-	190	2			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
02	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
04	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
01	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
02	58	N	44	-0-	-14 B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
04	60	N	38	-0-	-22 B	-0-	38	2			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
12	496	N	426	-0-	-70 B	-0-	426	2			N	-0-					-0-
01	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
02	464	N	456	-0-	-8 B	-0-	456	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
04	480	N	400	-0-	-80 B	-0-	400	2			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	503	-0-	-7 B	-0-	503	2			N	-0-					-0-
12	527	N	448	-0-	-79 B	-0-	448	2			N	-0-					-0-
01	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
02	493	N	486	-0-	-7 B	-0-	486	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
04	510	N	444	-0-	-66 B	-0-	444	2			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
12	713	N	611	-0-	-102 B	-0-	611	2			N	-0-					-0-
01	682	N	678	-0-	-4 B	-0-	678	2			N	-0-					-0-
02	667	N	659	-0-	-8 B	-0-	659	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
04	660	N	600	-0-	-60 B	-0-	600	2			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
12	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
01	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
02	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
04	540	N	461	-0-	-79 B	-0-	461	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
12	620	N	461	-0-	-159 B	-0-	461	2			N	-0-					-0-
01	558	N	525	-0-	-33 B	-0-	525	2			N	-0-					-0-
02	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
04	510	N	436	-0-	-74 B	-0-	436	2			N	-0-					-0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
12	403	N	383	-0-	-20 B	-0-	383	2			N	-0-					-0-
01	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
02	377	N	370	-0-	-7 B	-0-	370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
04	390	N	318	-0-	-72 B	-0-	318	2			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
12	682	N	616	-0-	-66 B	-0-	616	2			N	-0-					-0-
01	651	N	650	-0-	-1 B	-0-	650	2			N	-0-					-0-
02	638	N	637	-0-	-1 B	-0-	637	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-
04	630	N	597	-0-	-33 B	-0-	597	2			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
12	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
01	155	N	129	-0-	-26 B	-0-	129	2			N	-0-					-0-
02	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
*04	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
12	279	N	251	-0-	-28 B	-0-	251	2			N	-0-					-0-
01	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
02	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
04	270	N	249	-0-	-21 B	-0-	249	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	647	-0-	-73 B	-0-	647	2			N	-0-					-0-
12	744	N	675	-0-	-69 B	-0-	675	2			N	-0-					-0-
01	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
02	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
*04	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
12	589	N	504	-0-	-85 B	-0-	504	2			N	-0-					-0-
01	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
04	570	N	550	-0-	-20 B	-0-	550	2			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
12	403	N	278	-0-	-125 B	-0-	278	2			N	-0-					-0-
01	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-
02	377	N	203	-0-	-174 B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
*04	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	396	-0-	-24 B	-0-	396	2			N	-0-					-0-
12	403	N	335	-0-	-68 B	-0-	335	2			N	-0-					-0-
01	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
02	377	N	374	-0-	-3 B	-0-	374	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
*04	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
12	465	N	453	-0-	-12 B	-0-	453	2			N	-0-					-0-
01	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
04	480	N	411	-0-	-69 B	-0-	411	2			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					-0-
12	1302	N	1037	-0-	-265 B	-0-	1037	2			N	-0-					-0-
01	1209	N	1155	-0-	-54 B	-0-	1155	2			N	-0-					-0-
02	1218	N	1184	-0-	-34 B	-0-	1184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1282	N	1282	-0-	-0- B	-0-	1282	2			N	-0-					-0-
*04	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
12	155	N	121	-0-	-34 B	-0-	121	2			N	-0-					-0-
01	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
02	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
04	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
12	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
01	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
02	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
*04	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
12	589	N	444	-0-	-145 B	-0-	444	2			N	-0-					-0-
01	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
02	580	N	561	-0-	-19 B	-0-	561	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
04	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
12	310	N	236	-0-	-74 B	-0-	236	2			N	-0-					-0-
01	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
02	290	N	286	-0-	-4 B	-0-	286	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
04	300	N	271	-0-	-29 B	-0-	271	2			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	414	-0-	-6 B	-0-	414	2			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
02	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
04	420	N	405	-0-	-15 B	-0-	405	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0-	B	-0-	664	2			N	-0-					-0-
12	682	N	550	-0-	-132	B	-0-	550	2			N	-0-					-0-
01	682	N	593	-0-	-89	B	-0-	593	2			N	-0-					-0-
02	638	N	588	-0-	-50	B	-0-	588	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	671	N	671	-0-	-0-	B	-0-	671	2			N	-0-					-0-
*04	595	N	595	-0-	-0-	B	-0-	595	2			N	-0-					-0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-
12	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-
01	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
02	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-
04	420	N	383	-0-	-37	B	-0-	383	2			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
12	341	N	278	-0-	-63	B	-0-	278	2			N	-0-					-0-
01	310	N	296	-0-	-14	B	-0-	296	2			N	-0-					-0-
02	319	N	306	-0-	-13	B	-0-	306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-
04	300	N	261	-0-	-39	B	-0-	261	2			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	827	N	827	-0-	-0-	B	-0-	827	2			N	-0-					-0-
12	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					-0-
01	790	N	790	-0-	-0-	B	-0-	790	2			N	-0-					-0-
02	862	N	862	-0-	-0-	B	-0-	862	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	981	N	981	-0-	-0-	B	-0-	981	2			N	-0-					-0-
*04	887	N	887	-0-	-0-	B	-0-	887	2			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1212	N	1212	-0-	-0-	B	-0-	1212	2			N	-0-					35
12	1116	N	1079	-0-	-37	B	-0-	1079	2			N	-0-					35
01	1240	N	1240	-0-	-0-	B	-0-	1240	2			N	-0-					-0-
02	1193	N	1193	-0-	-0-	B	-0-	1193	2			N	-0-					35
03/01 BALANCING DATE STATUS -> -0-																		
03	1256	N	1256	-0-	-0-	B	-0-	1256	2			N	-0-					35
*04	1106	N	1106	-0-	-0-	B	-0-	1106	2			N	-0-					35

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0-	B	-0-	609	2			N	-0-					-0-
12	589	N	534	-0-	-55	B	-0-	534	2			N	-0-					-0-
01	652	N	652	-0-	-0-	B	-0-	652	2			N	-0-					-0-
02	580	N	566	-0-	-14	B	-0-	566	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	664	N	664	-0-	-0-	B	-0-	664	2			N	-0-					-0-
*04	615	N	615	-0-	-0-	B	-0-	615	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	940	-0-	-80	B	-0-	940	2			N	-0-					-0-
12	1054	N	716	-0-	-338	B	-0-	716	2			N	-0-					-0-
01	867	N	867	-0-	-0-	B	-0-	867	2			N	-0-					-0-
02	961	N	961	-0-	-0-	B	-0-	961	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1018	N	1018	-0-	-0-	B	-0-	1018	2			N	-0-					-0-
04	840	N	744	-0-	-96	B	-0-	744	2			N	-0-					-0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 07/26/2018 TOTAL DEPTH 2972 PERF. 2436 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2776	N	2776	-0-	-0-	B	-0-	2776	2			N	-0-					-0-
12	2759	N	2332	-0-	-427	B	-0-	2332	2			N	-0-					-0-
01	2542	N	2505	-0-	-37	B	-0-	2505	2			N	-0-					-0-
02	2697	N	2615	-0-	-82	B	-0-	2615	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2722	N	2722	-0-	-0-	B	-0-	2722	2			N	-0-					-0-
*04	2555	N	2555	-0-	-0-	B	-0-	2555	2			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	909	N	909	-0-	-0-	B	-0-	909	2			N	-0-					-0-
12	930	N	826	-0-	-104	B	-0-	826	2			N	-0-					-0-
01	1016	N	1016	-0-	-0-	B	-0-	1016	2			N	-0-					-0-
02	966	N	966	-0-	-0-	B	-0-	966	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	966	N	966	-0-	-0-	B	-0-	966	2			N	-0-					-0-
04	960	N	951	-0-	-9	B	-0-	951	2			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1225	N	1225	-0-	-0-	B	-0-	1225	2			N	-0-					-0-
12	1149	N	1149	-0-	-0-	B	-0-	1149	2			N	-0-					-0-
01	1177	N	1177	-0-	-0-	B	-0-	1177	2			N	-0-					-0-
02	1188	N	1188	-0-	-0-	B	-0-	1188	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1241	N	1241	-0-	-0-	B	-0-	1241	2			N	-0-					-0-
*04	1179	N	1179	-0-	-0-	B	-0-	1179	2			N	-0-					-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	508	N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-
12	434	N	407	-0-	-27	B	-0-	407	2			N	-0-					-0-
01	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-
02	472	N	472	-0-	-0-	B	-0-	472	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-					-0-
*04	476	N	476	-0-	-0-	B	-0-	476	2			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	N	723	-0-	-0-	B	-0-	723	2			N	-0-					-0-
12	744	N	605	-0-	-139	B	-0-	605	2			N	-0-					-0-
01	733	N	733	-0-	-0-	B	-0-	733	2			N	-0-					-0-
02	696	N	678	-0-	-18	B	-0-	678	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	760	N	760	-0-	-0-	B	-0-	760	2			N	-0-					-0-
04	720	N	681	-0-	-39	B	-0-	681	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
*04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
12	62	N	44	-0-	-18	B	-0-	44	2			N	-0-					-0-
01	62	N	23	-0-	-39	B	-0-	23	2			N	-0-					-0-
02	29	N	23	-0-	-6	B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
*04	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
12	217	N	168	-0-	-49	B	-0-	168	2			N	-0-					-0-
01	186	N	149	-0-	-37	B	-0-	149	2			N	-0-					-0-
02	145	N	115	-0-	-30	B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	120	-0-	-35	B	-0-	120	2			N	-0-					-0-
*04	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
12	155	N	140	-0-	-15	B	-0-	140	2			N	-0-					-0-
01	186	N	124	-0-	-62	B	-0-	124	2			N	-0-					-0-
02	116	N	98	-0-	-18	B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	94	-0-	-61	B	-0-	94	2			N	-0-					-0-
04	120	N	110	-0-	-10	B	-0-	110	2			N	-0-					-0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
12	62	N	57	-0-	-5	B	-0-	57	2			N	-0-					-0-
01	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
02	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	25	-0-	-37	B	-0-	25	2			N	-0-					-0-
*04	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
12	248	N	220	-0-	-28	B	-0-	220	2			N	-0-					-0-
01	279	N	184	-0-	-95	B	-0-	184	2			N	-0-					-0-
02	145	N	34	-0-	-111	B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	22	-0-	-195	B	-0-	22	2			N	-0-					-0-
04	180	N	60	-0-	-120	B	-0-	60	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
12	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
01	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
02	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
*04	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
12	434	N	408	-0-	-26 B	-0-	408	2			N	-0-					-0-
01	434	N	312	-0-	-122 B	-0-	312	2			N	-0-					-0-
02	290	N	131	-0-	-159 B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	343	-0-	-60 B	-0-	343	2			N	-0-					-0-
*04	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
12	341	N	322	-0-	-19 B	-0-	322	2			N	-0-					-0-
01	341	N	246	-0-	-95 B	-0-	246	2			N	-0-					-0-
02	232	N	133	-0-	-99 B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
*04	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	100	-0-	-20 B	-0-	100	2			N	-0-					-0-
12	248	N	160	-0-	-88 B	-0-	160	2			N	-0-					-0-
01	186	N	121	-0-	-65 B	-0-	121	2			N	-0-					-0-
02	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	104	-0-	-51 B	-0-	104	2			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
12	155	N	116	-0-	-39 B	-0-	116	2			N	-0-					-0-
01	124	N	76	-0-	-48 B	-0-	76	2			N	-0-					-0-
02	87	N	52	-0-	-35 B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	43	-0-	-81 B	-0-	43	2			N	-0-					-0-
*04	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
12	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
01	248	N	168	-0-	-80 B	-0-	168	2			N	-0-					-0-
02	232	N	142	-0-	-90 B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	139	-0-	-109 B	-0-	139	2			N	-0-					-0-
*04	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-
12	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
01	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
02	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	141	-0-	-45 B	-0-	141	2			N	-0-					-0-
04	180	N	138	-0-	-42 B	-0-	138	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
12	669	N	648	-0-	-21 B	-0-	648	2			N	-0-					-0-
01	806	N	537	-0-	-269 B	-0-	537	2			N	-0-					-0-
02	464	N	462	-0-	-2 B	-0-	462	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	648	N	520	-0-	-128 B	-0-	520	2			N	-0-					-0-
*04	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
12	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
01	217	N	158	-0-	-59 B	-0-	158	2			N	-0-					-0-
02	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
*04	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
12	310	N	212	-0-	-98 B	-0-	212	2			N	-0-					-0-
01	310	N	181	-0-	-129 B	-0-	181	2			N	-0-					-0-
02	145	N	118	-0-	-27 B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	79	-0-	-138 B	-0-	79	2			N	-0-					-0-
04	180	N	179	-0-	-1 B	-0-	179	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
12	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
01	186	N	137	-0-	-49 B	-0-	137	2			N	-0-					-0-
02	116	N	112	-0-	-4 B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	125	-0-	-61 B	-0-	125	2			N	-0-					-0-
*04	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
12	372	N	340	-0-	-32	B	-0-	340	2			N	-0-					-0-
01	341	N	255	-0-	-86	B	-0-	255	2			N	-0-					-0-
02	203	N	194	-0-	-9	B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	220	-0-	-121	B	-0-	220	2			N	-0-					-0-
*04	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
12	416	N	416	-0-	-0-	B	-0-	416	2			N	-0-					-0-
01	372	N	351	-0-	-21	B	-0-	351	2			N	-0-					-0-
02	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	249	-0-	-154	B	-0-	249	2			N	-0-					-0-
*04	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
12	186	N	169	-0-	-17	B	-0-	169	2			N	-0-					-0-
01	217	N	134	-0-	-83	B	-0-	134	2			N	-0-					-0-
02	116	N	88	-0-	-28	B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	83	-0-	-72	B	-0-	83	2			N	-0-					-0-
04	120	N	106	-0-	-14	B	-0-	106	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
12	474	N	474	-0-	-0-	B	-0-	474	2			N	-0-					-0-
01	465	N	249	-0-	-216	B	-0-	249	2			N	-0-					-0-
02	294	N	294	-0-	-0-	B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	159	-0-	-306	B	-0-	159	2			N	-0-					-0-
04	240	N	142	-0-	-98	B	-0-	142	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	30	-0-	-30	B	-0-	30	2			N	-0-					-0-
12	93	N	48	-0-	-45	B	-0-	48	2			N	-0-					-0-
01	31	N	30	-0-	-1	B	-0-	30	2			N	-0-					-0-
02	29	N	23	-0-	-6	B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	47	-0-	-15	B	-0-	47	2			N	-0-					-0-
*04	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
12	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
01	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
*04	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
12	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
01	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	68	-0-	-56 B	-0-	68	2			N	-0-					-0-
04	120	N	83	-0-	-37 B	-0-	83	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
12	372	N	303	-0-	-69 B	-0-	303	2			N	-0-					-0-
01	372	N	249	-0-	-123 B	-0-	249	2			N	-0-					-0-
02	203	N	190	-0-	-13 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	200	-0-	-110 B	-0-	200	2			N	-0-					-0-
04	240	N	194	-0-	-46 B	-0-	194	2			N	-0-					-0-

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
12	217	N	181	-0-	-36 B	-0-	181	2			N	-0-					-0-
01	217	N	136	-0-	-81 B	-0-	136	2			N	-0-					-0-
02	116	N	109	-0-	-7 B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	82	-0-	-104 B	-0-	82	2			N	-0-					-0-
04	120	N	78	-0-	-42 B	-0-	78	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	155	N	48	-0-	-107 B	-0-	48	2			N	-0-					-0-
01	124	N	39	-0-	-85 B	-0-	39	2			N	-0-					-0-
02	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
*04	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
12	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
01	279	N	262	-0-	-17 B	-0-	262	2			N	-0-					-0-
02	261	N	225	-0-	-36 B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
*04	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
12	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
01	248	N	202	-0-	-46 B	-0-	202	2			N	-0-					-0-
02	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
*04	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
*04	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
12	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
01	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-
02	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-
*04	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
12	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
02	58	N	43	-0-	-15 B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
*04	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
12	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
01	93	N	44	-0-	-49 B	-0-	44	2			N	-0-					-0-
02	58	N	35	-0-	-23 B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	2	-0-	-60 B	-0-	2	2			N	-0-					-0-
*04	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
12	217	N	186	-0-	-31 B	-0-	186	2			N	-0-					-0-
01	217	N	163	-0-	-54 B	-0-	163	2			N	-0-					-0-
02	145	N	46	-0-	-99 B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	157	-0-	-29 B	-0-	157	2			N	-0-					-0-
*04	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
12	372	N	316	-0-	-56 B	-0-	316	2			N	-0-					-0-
01	403	N	261	-0-	-142 B	-0-	261	2			N	-0-					-0-
02	203	N	173	-0-	-30 B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	267	-0-	-43 B	-0-	267	2			N	-0-					-0-
04	240	N	204	-0-	-36 B	-0-	204	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
12	217	N	187	-0-	-30 B	-0-	187	2			N	-0-					-0-
01	217	N	144	-0-	-73 B	-0-	144	2			N	-0-					-0-
02	116	N	92	-0-	-24 B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	134	-0-	-52 B	-0-	134	2			N	-0-					-0-
04	150	N	124	-0-	-26 B	-0-	124	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
12	186	N	139	-0-	-47 B	-0-	139	2			N	-0-					-0-
01	186	N	123	-0-	-63 B	-0-	123	2			N	-0-					-0-
02	87	N	32	-0-	-55 B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
12	403	N	241	-0-	-162 B	-0-	241	2			N	-0-					-0-
01	186	N	106	-0-	-80 B	-0-	106	2			N	-0-					-0-
02	290	N	73	-0-	-217 B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
*04	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
12	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-
01	868	N	344	-0-	-524 B	-0-	344	2			N	-0-					-0-
02	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	656	N	512	-0-	-144 B	-0-	512	2			N	-0-					-0-
*04	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
12	155	N	99	-0-	-56 B	-0-	99	2			N	-0-					-0-
01	155	N	79	-0-	-76 B	-0-	79	2			N	-0-					-0-
02	87	N	73	-0-	-14 B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
04	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SIERRA GROUP, L.L.C. //CONT.// 780203
RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STINE-HAWKINS 821850
HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	663	-0-	-267 B	-0-	663	2			N	-0-					-0-
12	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-
01	961	N	832	-0-	-129 B	-0-	832	2			N	-0-					-0-
02	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	751	-0-	-210 B	-0-	751	2			N	-0-					-0-
04	810	N	803	-0-	-7 B	-0-	803	2			N	-0-					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
12	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
01	15	N	14	-0-	-1 B	-0-	14	2			N	-0-					-0-
02	13	N	12	-0-	-1 B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
04	14	N	8	-0-	-6 B	-0-	8	2			N	-0-					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	12	-0-	-3 B	-0-	12	2			N	-0-					-0-
12	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
01	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	14	-0-	-1 B	-0-	14	2			N	-0-					-0-
04	13	N	8	-0-	-5 B	-0-	8	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
STINE-HAWKINS //CONT.// 821850
HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	13	-0-	-2 B	-0-	13	2			N	-0-					-0-
12	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
01	15	N	13	-0-	-2 B	-0-	13	2			N	-0-					-0-
02	13	N	12	-0-	-1 B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	14	-0-	-1 B	-0-	14	2			N	-0-					-0-
04	13	N	7	-0-	-6 B	-0-	7	2			N	-0-					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

VISION STONE PETROLEUM, LLC 886192
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-		-0-	B	-0-	159	3			N	-0-					-0-
12	177	N	177	-0-		-0-	B	-0-	177	3			N	-0-					-0-
01	184	N	184	-0-		-0-	B	-0-	184	3			N	-0-					-0-
02	174	N	174	-0-		-0-	B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	186	N	182	-0-		-4	B	-0-	182	3			N	-0-					-0-
*04	128	N	128	-0-		-0-	B	-0-	128	3			N	-0-					-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-		-0-	B	-0-	88	3			N	-0-					-0-
12	295	N	295	-0-		-0-	B	-0-	295	3			N	-0-					-0-
01	290	N	290	-0-		-0-	B	-0-	290	3			N	-0-					-0-
02	257	N	257	-0-		-0-	B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	279	N	261	-0-		-18	B	-0-	261	3			N	-0-					-0-
*04	153	N	153	-0-		-0-	B	-0-	153	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27	N	27	-0-		-0-	B	-0-	27	3			N	-0-					-0-
12	46	N	46	-0-		-0-	B	-0-	46	3			N	-0-					-0-
01	44	N	44	-0-		-0-	B	-0-	44	3			N	-0-					-0-
02	38	N	38	-0-		-0-	B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	38	N	38	-0-		-0-	B	-0-	38	3			N	-0-					-0-
*04	28	N	28	-0-		-0-	B	-0-	28	3			N	-0-					-0-

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-		-0-	B	-0-	442	3			N	-0-					-0-
12	431	N	431	-0-		-0-	B	-0-	431	3			N	-0-					-0-
01	378	N	378	-0-		-0-	B	-0-	378	3			N	-0-					-0-
02	435	N	424	-0-		-11	B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	430	N	430	-0-		-0-	B	-0-	430	3			N	-0-					-0-
*04	419	N	419	-0-		-0-	B	-0-	419	3			N	-0-					-0-

WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-		-0-	B	-0-	136	3			N	-0-					-0-
12	98	N	98	-0-		-0-	B	-0-	98	3			N	-0-					-0-
01	155	N	155	-0-		-0-	B	-0-	155	3			N	-0-					-0-
02	148	N	148	-0-		-0-	B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	31	N	1	-0-		-30	B	-0-	1	1			N	-0-					-0-
04	30	N	1	-0-		-29	B	-0-	1	1			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-		-0-	B	-0-	218	3			N	-0-					-0-
12	197	N	197	-0-		-0-	B	-0-	197	3			N	-0-					-0-
01	217	N	212	-0-		-5	B	-0-	212	3			N	-0-					-0-
02	203	N	201	-0-		-2	B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	186	N	152	-0-		-34	B	-0-	152	3			N	-0-					-0-
04	210	N	1	-0-		-209	B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
12	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
01	403	N	241	-0-	-162 B	-0-	241	3			N	-0-					-0-
02	203	N	197	-0-	-6 B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	2	-0-	-122 B	-0-	2	1			N	-0-					-0-
04	240	N	1	-0-	-239 B	-0-	1	1			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
12	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
01	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
02	116	N	100	-0-	-16 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
04	90	N	1	-0-	-89 B	-0-	1	1			N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
12	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
01	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	2	-0-	-60 B	-0-	2	1			N	-0-					-0-
04	60	N	1	-0-	-59 B	-0-	1	1			N	-0-					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
01	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
02	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	1	-0-	-123 B	-0-	1	1			N	-0-					-0-
04	120	N	1	-0-	-119 B	-0-	1	1			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
12	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
01	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
02	174	N	144	-0-	-30 B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	2	-0-	-153 B	-0-	2	1			N	-0-					-0-
04	210	N	1	-0-	-209 B	-0-	1	1			N	-0-					-0-

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
02	58	N	47	-0-	-11 B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	2	-0-	-60 B	-0-	2	1			N	-0-					-0-
04	60	N	1	-0-	-59 B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
01	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	2	-0-	-29 B	-0-	2	1			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
12	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	1	-0-	-123 B	-0-	1	1			N	-0-					-0-
04	150	N	1	-0-	-149 B	-0-	1	1			N	-0-					-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
01	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	1	-0-	-185 B	-0-	1	1			N	-0-					-0-
04	180	N	1	-0-	-179 B	-0-	1	1			N	-0-					-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
12	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
01	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	2	-0-	-60 B	-0-	2	1			N	-0-					-0-
04	60	N	1	-0-	-59 B	-0-	1	1			N	-0-					-0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
12	14	N	6	-0-	-8 B	-0-	6	2			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
02	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	1	-0-	-5 B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
12	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
01	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
02	58	N	1	-0-	-57 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	2	-0-	-60 B	-0-	2	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
12	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
01	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
02	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
04	60	N	1	-0-	-59 B	-0-	1	1			N	-0-					-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
12	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
02	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	2	-0-	-122 B	-0-	2	1			N	-0-					-0-
04	120	N	1	-0-	-119 B	-0-	1	1			N	-0-					-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
12	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
01	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-
02	261	N	244	-0-	-17 B	-0-	244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	1	-0-	-247 B	-0-	1	1			N	-0-					-0-
04	240	N	1	-0-	-239 B	-0-	1	1			N	-0-					-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
12	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
01	341	N	289	-0-	-52 B	-0-	289	2			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	2	-0-	-277 B	-0-	2	1			N	-0-					-0-
04	270	N	1	-0-	-269 B	-0-	1	1			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	551	-0-	-289	B	-0-	551	3			N	-0-					-0-
12	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-
01	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
02	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
04	810	N	492	-0-	-318	B	-0-	492	3			N	-0-					-0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	448	-0-	-182	B	-0-	448	3			N	-0-					-0-
12	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
01	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
02	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-
*04	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	432	-0-	-228	B	-0-	432	3			N	-0-					-0-
12	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
01	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
02	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-
04	690	N	616	-0-	-74	B	-0-	616	3			N	-0-					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
01	62	N	32	-0-	-30 B	-0-	32	3			N	-0-					-0-
02	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
*04	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

11	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
01	31	N	2	-0-	-29 B	-0-	2	1			N	-0-					-0-
02	29	N	5	-0-	-24 B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
04	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, JAMES K. //CONT.// 932957
WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	38	-0-	-22 B	-0-	38	3			N	-0-					-0-
12	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
01	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
*04	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					78
12	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					78
01	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					78
02	2	N	2	-0-	-0- B	-0-	2	1			Y	-0-					78
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					78
04	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					78

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3 B	-0-	27	2			Y	-0-					-0-
12	34	N	34	-0-	-0- B	-0-	34	2			Y	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
02	29	N	NO RPT	-0-	-29 B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	72	N	72	-0-	-0- B	-0-	72	2			Y	-0-					-0-
*04	114	N	114	-0-	-0- B	-0-	114	2			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	223	-0-	-17	B	-0-	223	2			Y	-0-					-0-
12	277	N	277	-0-	-0-	B	-0-	277	2			Y	-0-					-0-
01	279	N	268	-0-	-11	B	-0-	268	2			Y	-0-					-0-
02	203	N	NO RPT	-0-	-203	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	279	N	218	-0-	-61	B	-0-	218	2			Y	-0-					-0-
04	270	N	114	-0-	-156	B	-0-	114	2			Y	-0-					-0-

SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	1	-0-	-89	B	-0-	1	1			N	-0-					-0-
12	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
01	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
02	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	1	-0-	-92	B	-0-	1	1			N	-0-					-0-
04	90	N	69	-0-	-21	B	-0-	69	3			N	-0-					-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	1	-0-	-59	B	-0-	1	1			N	-0-					-0-
12	62	N	47	-0-	-15	B	-0-	47	3			N	-0-					-0-
01	62	N	23	-0-	-39	B	-0-	23	3			N	-0-					-0-
02	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	1	-0-	-61	B	-0-	1	1			N	-0-					-0-
04	30	N	11	-0-	-19	B	-0-	11	3			N	-0-					-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
12	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
01	279	N	277	-0-	-2	B	-0-	277	3			N	-0-					-0-
02	232	N	215	-0-	-17	B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	1	-0-	-216	B	-0-	1	1			N	-0-					-0-
04	270	N	1	-0-	-269	B	-0-	1	1			N	-0-					-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
12	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
01	62	N	1	-0-	-61	B	-0-	1	1			N	-0-					-0-
02	29	N	1	-0-	-28	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	1	-0-	-30	B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	130	-0-	-80 B	-0-	13	1	117	2	N	-0-			-0-
12	191	N	191	-0-	-0- B	-0-	13	1	178	2	N	-0-			-0-
01	194	N	194	-0-	-0- B	-0-	13	1	181	2	N	-0-			-0-
02	182	N	182	-0-	-0- B	-0-	13	1	169	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	164	N	131	-0-	-33 B	-0-	12	1	119	2	N	-0-			-0-
*04	202	N	202	-0-	-0- B	-0-	13	1	189	2	N	-0-			-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	136	-0-	-74 B	-0-	13	1	123	2	N	-0-			-0-
12	217	N	200	-0-	-17 B	-0-	13	1	187	2	N	-0-			-0-
01	217	N	203	-0-	-14 B	-0-	13	1	190	2	N	-0-			-0-
02	181	N	181	-0-	-0- B	-0-	13	1	168	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	137	-0-	-49 B	-0-	13	1	124	2	N	-0-			-0-
*04	211	N	211	-0-	-0- B	-0-	13	1	198	2	N	-0-			-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	161	N	161	-0-	-0- B	-0-	15	1	146	2	N	-0-			-0-
12	236	N	236	-0-	-0- B	-0-	16	1	220	2	N	-0-			-0-
01	240	N	240	-0-	-0- B	-0-	16	1	224	2	N	-0-			-0-
02	221	N	221	-0-	-0- B	-0-	16	1	205	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	162	N	162	-0-	-0- B	-0-	15	1	147	2	N	-0-			-0-
*04	247	N	247	-0-	-0- B	-0-	15	1	232	2	N	-0-			-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	67	-0-	-53 B	-0-	6	1	61	2	N	-0-			-0-
12	110	N	110	-0-	-0- B	-0-	7	1	103	2	N	-0-			-0-
01	124	N	113	-0-	-11 B	-0-	8	1	105	2	N	-0-			-0-
02	98	N	98	-0-	-0- B	-0-	7	1	91	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	80	N	67	-0-	-13 B	-0-	6	1	61	2	N	-0-			-0-
*04	121	N	121	-0-	-0- B	-0-	8	1	113	2	N	-0-			-0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	175	N	175	-0-	-0- B	-0-	17	1	158	2	N	-0-			-0-
12	257	N	257	-0-	-0- B	-0-	17	1	240	2	N	-0-			-0-
01	260	N	260	-0-	-0- B	-0-	17	1	243	2	N	-0-			-0-
02	236	N	236	-0-	-0- B	-0-	17	1	219	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	175	N	175	-0-	-0- B	-0-	17	1	158	2	N	-0-			-0-
*04	268	N	268	-0-	-0- B	-0-	17	1	251	2	N	-0-			-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	118	-0-	-2 B	-0-	11	1	107	2	N	-0-			-0-
12	173	N	173	-0-	-0- B	-0-	11	1	162	2	N	-0-			-0-
01	176	N	176	-0-	-0- B	-0-	12	1	164	2	N	-0-			-0-
02	165	N	165	-0-	-0- B	-0-	12	1	153	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	119	-0-	-5 B	-0-	11	1	108	2	N	-0-			-0-
*04	183	N	183	-0-	-0- B	-0-	11	1	172	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	256	-0-	-134 B	-0-	25	1	231	2	N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	25	1	359	2	N	-0-					-0-
01	403	N	387	-0-	-16 B	-0-	25	1	362	2	N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	24	1	314	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	259	-0-	-61 B	-0-	25	1	234	2	N	-0-					-0-
*04	395	N	395	-0-	-0- B	-0-	25	1	369	2	N	-0-					-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0- B	-0-	17	1	158	2	N	-0-					-0-
12	262	N	262	-0-	-0- B	-0-	17	1	245	2	N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	17	1	248	2	N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	17	1	223	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	178	N	178	-0-	-0- B	-0-	17	1	161	2	N	-0-					-0-
*04	273	N	273	-0-	-0- B	-0-	17	1	256	2	N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	39	-0-	-21 B	-0-	5	1	34	2	N	-0-					-0-
12	62	N	60	-0-	-2 B	-0-	5	1	55	2	N	-0-					-0-
01	62	N	58	-0-	-4 B	-0-	5	1	53	2	N	-0-					-0-
02	51	N	51	-0-	-0- B	-0-	5	1	46	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	55	-0-	-7 B	-0-	5	1	50	2	N	-0-					-0-
04	60	N	58	-0-	-2 B	-0-	5	1	53	2	N	-0-					-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	294	-0-	-126 B	-0-	38	1	256	2	N	-0-					-0-
12	453	N	453	-0-	-0- B	-0-	38	1	415	2	N	-0-					-0-
01	439	N	439	-0-	-0- B	-0-	38	1	401	2	N	-0-					-0-
02	383	N	383	-0-	-0- B	-0-	38	1	345	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	412	-0-	-22 B	-0-	38	1	374	2	N	-0-					-0-
*04	437	N	437	-0-	-0- B	-0-	38	1	399	2	N	-0-					-0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	58	-0-	-32 B	-0-	7	1	51	2	N	-0-					-0-
12	90	N	90	-0-	-0- B	-0-	7	1	83	2	N	-0-					-0-
01	93	N	87	-0-	-6 B	-0-	7	1	80	2	N	-0-					-0-
02	76	N	76	-0-	-0- B	-0-	7	1	69	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	82	-0-	-11 B	-0-	7	1	75	2	N	-0-					-0-
04	90	N	87	-0-	-3 B	-0-	80	1	7	2	N	-0-					-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
*04	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	131	N	131	-0-	-0- B	-0-	13	1	118	2	N	-0-			-0-
12	244	N	244	-0-	-0- B	-0-	16	1	228	2	N	-0-			-0-
01	241	N	241	-0-	-0- B	-0-	16	1	225	2	N	-0-			-0-
02	226	N	226	-0-	-0- B	-0-	16	1	210	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	133	N	133	-0-	-0- B	-0-	13	1	120	2	N	-0-			-0-
*04	254	N	254	-0-	-0- B	-0-	16	1	238	2	N	-0-			-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	206	-0-	-64 B	-0-	206	3			N	-0-			-0-
12	285	N	285	-0-	-0- B	-0-	285	2			N	-0-			-0-
01	287	N	287	-0-	-0- B	-0-	287	3			N	-0-			-0-
02	221	N	221	-0-	-0- B	-0-	221	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	264	-0-	-15 B	-0-	264	3			N	-0-			-0-
04	270	N	238	-0-	-32 B	-0-	238	3			N	-0-			-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	155	N	155	-0-	-0- B	-0-	15	1	140	2	N	-0-			-0-
12	124	N	115	-0-	-9 B	-0-	8	1	107	2	N	-0-			-0-
01	124	N	118	-0-	-6 B	-0-	8	1	110	2	N	-0-			-0-
02	145	N	110	-0-	-35 B	-0-	8	1	102	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	157	N	157	-0-	-0- B	-0-	15	1	142	2	N	-0-			-0-
*04	126	N	126	-0-	-0- B	-0-	8	1	118	2	N	-0-			-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	1	-0-	-89 B	-0-	1	1			N	-0-					-0-
12	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
12	341	N	170	-0-	-171 B	-0-	170	3			N	-0-					-0-
01	310	N	148	-0-	-162 B	-0-	148	3			N	-0-					-0-
02	319	N	234	-0-	-85 B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
*04	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
01	186	N	131	-0-	-55 B	-0-	131	3			N	-0-					-0-
02	203	N	186	-0-	-17 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*04	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
12	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
01	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
02	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	16	-0-	-15 B	-0-	16	3			N	-0-					-0-
04	60	N	34	-0-	-26 B	-0-	34	3			N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
01	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
*04	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
12	155	N	113	-0-	-42 B	-0-	113	3			N	-0-					-0-
01	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
02	145	N	113	-0-	-32 B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	66	-0-	-58 B	-0-	66	3			N	-0-					-0-
04	120	N	106	-0-	-14 B	-0-	106	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
12	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	90	-0-	-96 B	-0-	90	3			N	-0-					-0-
*04	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
01	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
02	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
04	30	N	3	-0-	-27 B	-0-	3	3			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
12	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
01	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
02	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	10	-0-	-5 B	-0-	10	3			N	-0-					-0-
04	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	11	N	1	-0-	-10 B	-0-	1	3			N	-0-			-0-
12	9	N	1	-0-	-8 B	-0-	1	1			N	-0-			-0-
01	31	N	1	-0-	-30 B	-0-	1	1			N	-0-			-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	7	N	7	-0-	-0- B	-0-	7	3			N	-0-			-0-
*04	9	N	9	-0-	-0- B	-0-	9	3			N	-0-			-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	166	N	166	-0-	-0- B	-0-	166	3			N	-0-			-0-
12	186	N	112	-0-	-74 B	-0-	112	3			N	-0-			-0-
01	186	N	123	-0-	-63 B	-0-	123	3			N	-0-			-0-
02	174	N	116	-0-	-58 B	-0-	116	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	54	-0-	-70 B	-0-	54	3			N	-0-			-0-
04	120	N	114	-0-	-6 B	-0-	114	3			N	-0-			-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	84	N	84	-0-	-0- B	-0-	84	3			N	-0-			-0-
12	93	N	85	-0-	-8 B	-0-	85	3			N	-0-			-0-
01	93	N	93	-0-	-0- B	-0-	93	3			N	-0-			-0-
02	87	N	79	-0-	-8 B	-0-	79	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	32	-0-	-61 B	-0-	32	3			N	-0-			-0-
04	90	N	72	-0-	-18 B	-0-	72	3			N	-0-			-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	254	-0-	-76 B	-0-	254	3			N	-0-			-0-
12	453	N	453	-0-	-0- B	-0-	453	3			N	-0-			-0-
01	424	N	424	-0-	-0- B	-0-	424	3			N	-0-			-0-
02	345	N	345	-0-	-0- B	-0-	345	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	398	-0-	-36 B	-0-	398	3			N	-0-			-0-
*04	431	N	431	-0-	-0- B	-0-	431	3			N	-0-			-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	-0-	-0-	-1 B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	390	N	333	-0-	-57 B	-0-	60	1	273	2	N	-0-			-0-
12	352	N	352	-0-	-0- B	-0-	60	1	292	2	N	-0-			-0-
01	419	N	419	-0-	-0- B	-0-	60	1	359	2	N	-0-			-0-
02	405	N	405	-0-	-0- B	-0-	60	1	345	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	406	N	406	-0-	-0- B	-0-	60	1	346	2	N	-0-			-0-
*04	406	N	406	-0-	-0- B	-0-	60	1	346	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	187	-0-	-23 B	-0-	34	1	153	2	N	-0-			-0-
12	248	N	198	-0-	-50 B	-0-	34	1	164	2	N	-0-			-0-
01	248	N	236	-0-	-12 B	-0-	34	1	202	2	N	-0-			-0-
02	228	N	228	-0-	-0- B	-0-	34	1	194	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	228	N	228	-0-	-0- B	-0-	34	1	194	2	N	-0-			-0-
04	240	N	228	-0-	-12 B	-0-	34	1	194	2	N	-0-			-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

11	180	N	118	-0-	-62 B	-0-	118	3			N	-0-			-0-
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-			-0-
01	155	N	140	-0-	-15 B	-0-	140	3			N	-0-			-0-
02	124	N	124	-0-	-0- B	-0-	124	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	153	-0-	-2 B	-0-	153	3			N	-0-			-0-
04	150	N	132	-0-	-18 B	-0-	132	3			N	-0-			-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	293	N	293	-0-	-0- B	-0-	293	3			N	-0-			-0-
12	288	N	288	-0-	-0- B	-0-	288	3			N	-0-			-0-
01	217	N	200	-0-	-17 B	-0-	200	3			N	-0-			-0-
02	277	N	277	-0-	-0- B	-0-	277	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	426	N	426	-0-	-0- B	-0-	426	3			N	-0-			-0-
*04	478	N	478	-0-	-0- B	-0-	478	3			N	-0-			-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1	N	-0-	-0-	-1 B	-0-					N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

11	318	N	318	-0-	-0- B	-0-	318	3			N	-0-			-0-
12	336	N	336	-0-	-0- B	-0-	336	3			N	-0-			-0-
01	542	N	542	-0-	-0- B	-0-	542	3			N	-0-			-0-
02	234	N	234	-0-	-0- B	-0-	234	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-			-0-
*04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-			-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

11	120	N	70	-0-	-50 B	-0-	70	3			N	-0-			-0-
12	124	N	119	-0-	-5 B	-0-	119	3			N	-0-			-0-
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-			-0-
02	110	N	110	-0-	-0- B	-0-	110	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	112	-0-	-12 B	-0-	112	3			N	-0-			-0-
04	120	N	113	-0-	-7 B	-0-	113	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-		-0- B	-0-	157	3			N	-0-					-0-
12	186	N	162	-0-		-24 B	-0-	162	3			N	-0-					-0-
01	186	N	176	-0-		-10 B	-0-	176	3			N	-0-					-0-
02	151	N	151	-0-		-0- B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	162	N	162	-0-		-0- B	-0-	162	3			N	-0-					-0-
04	180	N	141	-0-		-39 B	-0-	141	3			N	-0-					-0-
GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																		
11	58	N	58	-0-		-0- B	-0-	58	3			N	-0-					-0-
12	155	N	85	-0-		-70 B	-0-	85	3			N	-0-					-0-
01	155	N	141	-0-		-14 B	-0-	141	3			N	-0-					-0-
02	127	N	127	-0-		-0- B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	116	N	116	-0-		-0- B	-0-	116	3			N	-0-					-0-
*04	247	N	247	-0-		-0- B	-0-	247	3			N	-0-					-0-
PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																		
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
*04	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																		
11	120	N	82	-0-		-38 B	-0-	26	1	56	2	N	-0-					-0-
12	155	N	87	-0-		-68 B	-0-	26	1	61	2	N	-0-					-0-
01	124	N	119	-0-		-5 B	-0-	26	1	93	2	N	-0-					-0-
02	114	N	114	-0-		-0- B	-0-	26	1	88	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	115	N	115	-0-		-0- B	-0-	26	1	89	2	N	-0-					-0-
04	120	N	116	-0-		-4 B	-0-	26	1	90	2	N	-0-					-0-
AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A																		
11	314	N	314	-0-		-0- B	-0-	314	3			N	-0-					-0-
12	486	N	486	-0-		-0- B	-0-	486	3			N	-0-					-0-
01	461	N	461	-0-		-0- B	-0-	461	3			N	-0-					-0-
02	419	N	419	-0-		-0- B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	197	-0-		-113 B	-0-	197	3			N	-0-					-0-
04	300	N	291	-0-		-9 B	-0-	291	3			N	-0-					-0-
LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																		
11	570	N	413	-0-		-157 B	-0-	413	3			N	-0-					-0-
12	620	N	605	-0-		-15 B	-0-	605	3			N	-0-					-0-
01	620	N	563	-0-		-57 B	-0-	563	3			N	-0-					-0-
02	597	N	597	-0-		-0- B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	679	N	679	-0-		-0- B	-0-	679	3			N	-0-					-0-
*04	646	N	646	-0-		-0- B	-0-	646	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
04	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	119	-0-	-61	B	-0-	119	3			N	-0-					-0-
12	186	N	160	-0-	-26	B	-0-	160	3			N	-0-					-0-
01	155	N	141	-0-	-14	B	-0-	141	3			N	-0-					-0-
02	116	N	27	-0-	-89	B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	31	N	1	-0-	-30	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
12	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
01	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
02	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	240	-0-	-39	B	-0-	240	3			N	-0-					-0-
04	270	N	1	-0-	-269	B	-0-	1	1			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-					-0-
02	2	N	2	-0-		-0-	B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	63	-0-		-27	B	-0-	63	3			N	-0-					-0-
12	124	N	99	-0-		-25	B	-0-	99	3			N	-0-					-0-
01	104	N	104	-0-		-0-	B	-0-	104	3			N	-0-					-0-
02	100	N	100	-0-		-0-	B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	114	N	114	-0-		-0-	B	-0-	114	3			N	-0-					-0-
04	90	N	89	-0-		-1	B	-0-	89	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	1	-0-		-59	B	-0-	1	1			N	-0-					-0-
12	55	N	55	-0-		-0-	B	-0-	55	3			N	-0-					-0-
01	44	N	44	-0-		-0-	B	-0-	44	2			N	-0-					-0-
02	32	N	32	-0-		-0-	B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	62	N	1	-0-		-61	B	-0-	1	1			N	-0-					-0-
04	30	N	1	-0-		-29	B	-0-	1	1			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	61	-0-		-29	B	-0-	61	3			N	-0-					-0-
12	93	N	51	-0-		-42	B	-0-	51	3			N	-0-					-0-
01	97	N	97	-0-		-0-	B	-0-	97	3			N	-0-					-0-
02	96	N	96	-0-		-0-	B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	83	N	83	-0-		-0-	B	-0-	83	3			N	-0-					-0-
04	90	N	85	-0-		-5	B	-0-	85	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	225	-0-	-435	B	-0-	225	3			N	-0-					-0-
12	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
01	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
02	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
*04	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	153	-0-	-117	B	-0-	153	3			N	-0-					-0-
12	279	N	222	-0-	-57	B	-0-	222	3			N	-0-					-0-
01	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
02	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
04	240	N	166	-0-	-74	B	-0-	166	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	291	-0-	-159	B	-0-	291	3			N	-0-					-0-
12	465	N	463	-0-	-2	B	-0-	463	3			N	-0-					-0-
01	465	N	455	-0-	-10	B	-0-	455	3			N	-0-					-0-
02	290	N	153	-0-	-137	B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	336	-0-	-129	B	-0-	336	3			N	-0-					-0-
04	450	N	375	-0-	-75	B	-0-	375	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	120	-0-	-60	B	-0-	120	2			N	-0-					-0-
12	217	N	16	-0-	-201	B	-0-	16	2			N	-0-					-0-
01	217	N	1	-0-	-216	B	-0-	1	1			N	-0-					-0-
02	116	N	2	-0-	-114	B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	29	-0-	-2	B	-0-	29	2			N	-0-					-0-
*04	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
12	93	N	28	-0-	-65	B	-0-	28	2			N	-0-					-0-
01	93	N	1	-0-	-92	B	-0-	1	1			N	-0-					-0-
02	116	N	2	-0-	-114	B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
*04	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	474	-0-	-216	B	-0-	474	2			N	-0-					-0-
12	704	N	704	-0-	-0-	B	-0-	704	2			N	-0-					-0-
01	713	N	704	-0-	-9	B	-0-	704	3			N	-0-					-0-
02	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
04	690	N	642	-0-	-48	B	-0-	642	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	95	-0-	-25	B	-0-	95	2			N	-0-					-0-
12	124	N	9	-0-	-115	B	-0-	9	2			N	-0-					-0-
01	124	N	1	-0-	-123	B	-0-	1	1			N	-0-					-0-
02	87	N	2	-0-	-85	B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
*04	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	96	-0-	-24	B	-0-	96	2			N	-0-					-0-
12	124	N	6	-0-	-118	B	-0-	6	2			N	-0-					-0-
01	124	N	1	-0-	-123	B	-0-	1	1			N	-0-					-0-
02	87	N	1	-0-	-86	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
*04	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
12	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
01	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
02	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
04	150	N	139	-0-	-11	B	-0-	139	3			N	-0-					-0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	B	-0-	57	3			N	-0-					-0-
12	62	N	61	-0-	-1	B	-0-	61	3			N	-0-					-0-
01	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
02	58	N	12	-0-	-46	B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	32	-0-	-30	B	-0-	32	3			N	-0-					-0-
04	60	N	32	-0-	-28	B	-0-	32	3			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	65	-0-	-25	B	-0-	65	3			N	-0-					-0-
12	93	N	84	-0-	-9	B	-0-	84	3			N	-0-					-0-
01	93	N	76	-0-	-17	B	-0-	76	3			N	-0-					-0-
02	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	78	-0-	-15	B	-0-	78	3			N	-0-					-0-
*04	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
12	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
01	372	N	368	-0-	-4	B	-0-	368	3			N	-0-					-0-
02	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	300	-0-	-134	B	-0-	300	3			N	-0-					-0-
04	360	N	308	-0-	-52	B	-0-	308	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	68	-0-	-52	B	-0-	68	3			N	-0-					-0-
12	124	N	90	-0-	-34	B	-0-	90	3			N	-0-					-0-
01	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
02	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
*04	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
12	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	203	N	NO RPT	-0-	-203	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	1	-0-	-340	B	-0-	1	2			N	-0-					-0-
04	DELQ PR		226	-0-	226	B	226	226	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3 B	-0-	5	1	52	2	N	-0-					-0-
12	90	N	90	-0-	-0- B	-0-	6	1	84	2	N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	6	1	87	2	N	-0-					-0-
02	78	N	78	-0-	-0- B	-0-	6	1	72	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	57	-0-	-5 B	-0-	5	1	52	2	N	-0-					-0-
*04	131	N	131	-0-	-0- B	-0-	8	1	123	2	N	-0-					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

11	120	N	58	-0-	-62 B	-0-	58	3			N	-0-					-0-
12	124	N	36	-0-	-88 B	-0-	36	3			N	-0-					-0-
01	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
02	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
04	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

11	450	N	309	-0-	-141 B	-0-	309	3			N	-0-					76
12	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					76
01	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					76
02	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					76
03/01 BALANCING DATE STATUS -> -0-																	
03	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					76
*04	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

11	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
12	465	N	429	-0-	-36 B	-0-	429	3			N	-0-					-0-
01	434	N	230	-0-	-204 B	-0-	230	3			N	-0-					-0-
02	406	N	354	-0-	-52 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
*04	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH 2450 PERF. N/A

11	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 11/04/2019 - P/A 11/04/19																	

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	238	-0-	-62 B	-0-	238	3			N	-0-					-0-
12	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
01	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
02	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	265	-0-	-45 B	-0-	265	3			N	-0-					-0-
04	300	N	225	-0-	-75 B	-0-	225	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1020	N	679	-0-	-341 B	-0-	679	3			N	-0-					-0-
12	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
01	1054	N	846	-0-	-208 B	-0-	846	3			N	-0-					-0-
02	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	784	N	758	-0-	-26 B	-0-	758	3			N	-0-					-0-
04	810	N	642	-0-	-168 B	-0-	642	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	450	N	323	-0-	-127 B	-0-	323	3			N	-0-					-0-
12	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-
01	465	N	402	-0-	-63 B	-0-	402	3			N	-0-					-0-
02	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	360	-0-	-74 B	-0-	360	3			N	-0-					-0-
04	390	N	305	-0-	-85 B	-0-	305	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	246	-0-	-114	B	-0-	246	3			N	-0-					-0-
12	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
01	434	N	383	-0-	-51	B	-0-	383	3			N	-0-					-0-
02	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	229	-0-	-174	B	-0-	229	3			N	-0-					-0-
04	360	N	236	-0-	-124	B	-0-	236	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	182	-0-	-88	B	-0-	182	3			N	-0-					-0-
12	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
01	341	N	302	-0-	-39	B	-0-	302	3			N	-0-					-0-
02	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	159	-0-	-182	B	-0-	159	3			N	-0-					-0-
04	300	N	190	-0-	-110	B	-0-	190	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	141	-0-	-9	B	-0-	128	3	13	4	N	-0-					-0-
12	217	N	210	-0-	-7	B	-0-	127	3	83	4	N	-0-					-0-
01	217	N	206	-0-	-11	B	-0-	206	3			N	-0-					-0-
02	149	N	149	-0-	-0-	B	-0-	71	3	78	4	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
04	210	N	171	-0-	-39	B	-0-	171	3			N	-0-					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	B	-0-	170	3	17	4	N	-0-					-0-
12	280	N	280	-0-	-0-	B	-0-	169	3	111	4	N	-0-					-0-
01	279	N	275	-0-	-4	B	-0-	275	3			N	-0-					-0-
02	200	N	200	-0-	-0-	B	-0-	95	3	105	4	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
04	270	N	228	-0-	-42	B	-0-	228	3			N	-0-					-0-

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	B	-0-	142	3	14	4	N	-0-					-0-
12	233	N	233	-0-	-0-	B	-0-	141	3	92	4	N	-0-					-0-
01	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
02	166	N	166	-0-	-0-	B	-0-	79	3	87	4	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
04	210	N	190	-0-	-20	B	-0-	190	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	139	-0-	-101 B	-0-	139	3			N	-0-					-0-
12	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
01	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	205	-0-	-43 B	-0-	205	3			N	-0-					-0-
04	180	N	159	-0-	-21 B	-0-	159	3			N	-0-					-0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
12	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
01	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	38	-0-	-55 B	-0-	38	3			N	-0-					-0-
04	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	378	-0-	-282 B	-0-	378	3			N	-0-					-0-
12	648	N	612	-0-	-36 B	-0-	612	3			N	-0-					-0-
01	682	N	448	-0-	-234 B	-0-	448	3			N	-0-					-0-
02	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
*04	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	145	-0-	-65 B	-0-	145	3			N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
01	217	N	126	-0-	-91 B	-0-	126	3			N	-0-					-0-
02	145	N	57	-0-	-88 B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	121	-0-	-96 B	-0-	121	3			N	-0-					-0-
*04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	256	-0-	-134 B	-0-	256	3			N	-0-					-0-
12	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
01	403	N	280	-0-	-123 B	-0-	280	3			N	-0-					-0-
02	261	N	95	-0-	-166 B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	380	-0-	-23 B	-0-	380	3			N	-0-					-0-
*04	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	17	-0-	-343 B	-0-	17	3			N	-0-					-0-
12	248	N	156	-0-	-92 B	-0-	156	3			N	-0-					-0-
01	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
*04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	55	-0-	-125 B	-0-	55	3			N	-0-					-0-
12	155	N	26	-0-	-129 B	-0-	26	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
*04	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
ALYAHA ENERGY, LLC 016536
JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
12	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
01	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
02	1015	N	987	-0-	-28	-0-	987	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APACHE GOLD, LLC 027221
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-
12	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-
01	326	X	326	-0-	-0-	-0-	326	2			N	-0-					-0-
02	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-
03	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
*04	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-

BAR L PRODUCERS 049748
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
*04	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
02	87	N	80	-0-	-7	-0-	80	2			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
*04	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-
12	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
01	217	N	40	-0-	-177	-0-	40	2			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
02	87	N	71	-0-	-16	-0-	71	2			N	-0-					-0-
03	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	957	N	501	-0-	-456	-0-	501	2			Y	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-
01	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-
02	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-
03	558	N	526	-0-	-32	-0-	526	2			Y	-0-					-0-
*04	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2264	X	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-
12	3270	X	3270	-0-	-0-	-0-	3270	2			N	-0-					-0-
01	4467	X	4467	-0-	-0-	-0-	4467	2			N	-0-					-0-
02	4613	X	4613	-0-	-0-	-0-	4613	2			N	-0-					-0-
03	4395	X	4395	-0-	-0-	-0-	4395	2			N	-0-					-0-
04	2940	X	2407	-0-	-533	-0-	2407	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	950	X	950	-0-	-0-	-0-	950	2			N	-0-					-0-
01	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
02	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
03	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
*04	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

11	63	S	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	237	S	237	-0-	-0-	-0-	237	2			N	-0-					-0-
01	288	S	288	-0-	-0-	-0-	288	2			N	-0-					-0-
02	266	S	266	-0-	-0-	-0-	266	2			N	-0-					-0-
03	257	S	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*04	271	S	271	-0-	-0-	-0-	271	2			N	-0-					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

11	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	116	N	20	-0-	-96	-0-	20	2			N	-0-					-0-
03	186	N	31	-0-	-155	-0-	31	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

11	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-
12	606	X	606	-0-	-0-	-0-	606	2			N	-0-					-0-
01	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
02	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
04	810	N	446	-0-	-364	-0-	446	2			N	-0-					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1130	N	1130	-0-	-0-	-0-	1130	2			Y	-0-					-0-
01	1128	N	1128	-0-	-0-	-0-	1128	2			Y	-0-					-0-
02	1176	N	1176	-0-	-0-	-0-	1176	2			Y	-0-					-0-
03	1148	N	1148	-0-	-0-	-0-	1148	2			Y	-0-					-0-
04	1050	N	946	-0-	-104	-0-	946	2			Y	-0-					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

11	601	X	601	-0-	-0-	-0-	601	2			N	-0-					-0-
12	590	X	590	-0-	-0-	-0-	590	2			N	-0-					-0-
01	1178	N	583	-0-	-595	-0-	583	2			N	-0-					-0-
02	580	N	533	-0-	-47	-0-	533	2			N	-0-					-0-
03	589	N	513	-0-	-76	-0-	513	2			N	-0-					-0-
04	570	N	545	-0-	-25	-0-	545	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 05/12/1984 TOTAL DEPTH 3289 PERF. 2894 - 3064

11	14B2	EXT	35	-0-	35	698	35	2			N	-0-					-0-
12	14B2	EXT	37	-0-	37	735	37	2			N	-0-					-0-
01	14B2	EXT	35	-0-	35	770	35	2			N	-0-					-0-
02	14B2	EXT	31	-0-	31	801	31	2			N	-0-					-0-
03	828	X	27	-0-	-801	-0-	27	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

11	1558	N	853	-0-	-705	-0-	853	2			Y	-0-					-0-
12	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					-0-
01	713	N	261	-0-	-452	-0-	261	2			Y	-0-					-0-
02	812	N	-0-	-0-	-812	-0-					Y	-0-					-0-
03	837	N	62	-0-	-775	-0-	62	2			Y	-0-					-0-
*04	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-					-0-

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

11	1075	N	595	-0-	-480	-0-	595	2			Y	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-
01	465	N	150	-0-	-315	-0-	150	2			Y	-0-					-0-
02	580	N	567	-0-	-13	-0-	567	2			Y	-0-					-0-
03	527	N	520	-0-	-7	-0-	520	2			Y	-0-					-0-
*04	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					-0-

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

11	1127	N	601	-0-	-526	-0-	601	2			Y	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
01	527	N	367	-0-	-160	-0-	367	2			Y	-0-					-0-
02	580	N	551	-0-	-29	-0-	551	2			Y	-0-					-0-
03	527	N	508	-0-	-19	-0-	508	2			Y	-0-					-0-
*04	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

11	890	N	521	-0-	-369	-0-	521	2			Y	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
02	493	N	423	-0-	-70	-0-	423	2			Y	-0-					-0-
03	434	N	293	-0-	-141	-0-	293	2			Y	-0-					-0-
04	450	N	364	-0-	-86	-0-	364	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

11	1342	N	861	-0-	-481	-0-	861	2			Y	-0-					-0-
12	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					-0-
01	496	N	492	-0-	-4	-0-	492	2			Y	-0-					-0-
02	841	N	629	-0-	-212	-0-	629	2			Y	-0-					-0-
03	837	N	211	-0-	-626	-0-	211	2			Y	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

11	608	N	237	-0-	-371	-0-	237	2			Y	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
01	372	N	348	-0-	-24	-0-	348	2			Y	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
*04	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

11	1674	N	806	-0-	-868	-0-	806	2			Y	-0-					20
12	867	N	867	-0-	-0-	-0-	799	2	68	9	Y	62					82
01	868	N	723	-0-	-145	-0-	688	2	35	9	Y	32	80	1			34
02	783	N	659	-0-	-124	-0-	659	2			Y	-0-					34
03	868	N	258	-0-	-610	-0-	258	2			Y	-0-					34
04	690	N	218	-0-	-472	-0-	218	2			Y	-0-					34

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

11	1071	N	546	-0-	-525	-0-	546	2			Y	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
02	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-
03	589	N	584	-0-	-5	-0-	584	2			Y	-0-					-0-
*04	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	958	N	534	-0-	-424	-0-	534	2			Y	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
01	434	N	425	-0-	-9	-0-	425	2			Y	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					-0-
03	434	N	374	-0-	-60	-0-	374	2			Y	-0-					-0-
*04	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2849	X	2849	-0-	-0-	-0-	2849	2			N	-0-					-0-
01	2768	X	2768	-0-	-0-	-0-	2768	2			N	-0-					-0-
02	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
03	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

11	1463	N	820	-0-	-643	-0-	820	2			Y	-0-					-0-
12	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
01	651	N	523	-0-	-128	-0-	523	2			Y	-0-					-0-
02	783	N	747	-0-	-36	-0-	747	2			Y	-0-					-0-
03	744	N	683	-0-	-61	-0-	683	2			Y	-0-					-0-
*04	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					-0-

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

11	65	N	14	-0-	-51	-0-	14	2			Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
01	62	N	15	-0-	-47	-0-	15	2			Y	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-

BATTON OIL & GAS, LLC 056384
HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

11	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	89	X	89	-0-	-0-	-0-	89	2			N	-0-					-0-
01	100	X	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

11	141	X	141	-0-	-0-	-0-	84	2	57	9	N	52	38	1			45
12	66	X	66	-0-	-0-	-0-	65	2	1	9	N	1					46
01	0	X	-0-	-0-	-0-	-0-					N	3	38	1			11
02	7	X	7	-0-	-0-	-0-	7	2			N	-0-					11
*03	74	X	74	-0-	-0-	-0-	55	2	19	9	N	17					28
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

11	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
12	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
01	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
02	136	X	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*03	1243	X	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BLACK'S OIL & GAS 072614
MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORGER RESOURCES 3 LLC 083233
BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

11	2417	X	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-
12	2275	X	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-
01	2266	X	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-
02	2188	X	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
03	2215	X	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
*04	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-

BORGER RESOURCES 2 LLC 083236
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

11	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
01	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
02	536	X	536	-0-	-0-	-0-	536	2			N	-0-					-0-
03	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
*04	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	18	X	18	-0-	-0-	-0-	18	2		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	5	X	5	-0-	-0-	-0-	5	2		N	-0-			-0-
02	4	X	4	-0-	-0-	-0-	4	2		N	-0-			-0-
03	11	X	11	-0-	-0-	-0-	11	2		N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	43	N	43	-0-	-0-	-0-	43	2		N	-0-			-0-
12	40	N	40	-0-	-0-	-0-	40	2		N	-0-			-0-
01	31	N	27	-0-	-4	-0-	27	2		N	-0-			-0-
02	42	N	42	-0-	-0-	-0-	42	2		N	-0-			-0-
03	40	N	40	-0-	-0-	-0-	40	2		N	-0-			-0-
*04	52	N	52	-0-	-0-	-0-	52	2		N	-0-			-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	35	N	35	-0-	-0-	-0-	35	2		N	-0-			-0-
12	33	N	33	-0-	-0-	-0-	33	2		N	-0-			-0-
01	31	N	22	-0-	-9	-0-	22	2		N	-0-			-0-
02	34	N	34	-0-	-0-	-0-	34	2		N	-0-			-0-
03	33	N	33	-0-	-0-	-0-	33	2		N	-0-			-0-
*04	42	N	42	-0-	-0-	-0-	42	2		N	-0-			-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	24	X	24	-0-	-0-	-0-	24	2		N	-0-			-0-
12	18	X	18	-0-	-0-	-0-	18	2		N	-0-			-0-
01	22	X	22	-0-	-0-	-0-	22	2		N	-0-			-0-
02	20	X	20	-0-	-0-	-0-	20	2		N	-0-			-0-
03	20	X	20	-0-	-0-	-0-	20	2		N	-0-			-0-
*04	22	X	22	-0-	-0-	-0-	22	2		N	-0-			-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	29	X	29	-0-	-0-	-0-	29	2		N	-0-			-0-
12	25	X	25	-0-	-0-	-0-	25	2		N	-0-			-0-
01	18	X	18	-0-	-0-	-0-	18	2		N	-0-			-0-
02	29	X	29	-0-	-0-	-0-	29	2		N	-0-			-0-
03	31	X	31	-0-	-0-	-0-	31	2		N	-0-			-0-
*04	33	X	33	-0-	-0-	-0-	33	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
12	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
01	419	X	419	-0-	-0-	-0-	419	2			N	-0-					-0-
02	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
03	378	X	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*04	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
12	279	X	279	-0-	-0-	-0-	279	2			N	-0-					-0-
01	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
02	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
03	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
*04	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-
12	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
01	826	X	826	-0-	-0-	-0-	826	2			N	-0-					-0-
02	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
03	735	X	735	-0-	-0-	-0-	735	2			N	-0-					-0-
*04	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
12	1418	X	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
01	1341	X	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
02	1362	X	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
03	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
*04	1502	X	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	X	434	-0-	-0-	-0-	434	2			N	-0-					-0-
12	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-
01	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
02	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
03	461	X	461	-0-	-0-	-0-	461	2			N	-0-					-0-
*04	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-
12	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
01	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
02	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
03	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*04	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 4 LLC 083237
JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-
03	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
*04	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANDY PRODUCTION 088628
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BRANDY PRODUCTION //CONT.// 088628
DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
02	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*03	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*04	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-
01	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-
02	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*03	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*04	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-

BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	95	X	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*04	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	872	X	872	-0-	-0-	-0-	872	3			N	-0-					-0-
12	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-
01	855	X	855	-0-	-0-	-0-	855	3			N	-0-					-0-
02	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
03	864	X	864	-0-	-0-	-0-	864	3			N	-0-					-0-
*04	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
12	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
01	899	X	899	-0-	-0-	-0-	899	3			N	-0-					-0-
02	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
03	1040	X	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
*04	896	X	896	-0-	-0-	-0-	896	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. 130528

COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-
12	833	X	833	-0-	-0-	-0-	833	2			N	-0-					-0-
01	884	X	884	-0-	-0-	-0-	884	2			N	-0-					-0-
02	1008	X	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
03	1086	X	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
*04	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

11	75	X	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-
01	147	X	147	-0-	-0-	-0-	147	2			N	-0-					-0-
02	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-
03	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-
*04	148	X	148	-0-	-0-	-0-	148	2			N	-0-					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	X	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	361	X	361	-0-	-0-	-0-	361	2			N	-0-					-0-
01	380	X	380	-0-	-0-	-0-	380	2			N	-0-					-0-
02	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
03	100	X	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*04	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

11	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
12	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
01	1903	X	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
02	1593	X	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
03	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
*04	943	X	943	-0-	-0-	-0-	943	2			N	-0-					-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-
03	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*04	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2381	X	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
12	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-
01	2442	X	2442	-0-	-0-	-0-	2442	2			N	-0-					-0-
02	2250	X	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
03	2405	X	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
*04	2323	X	2323	-0-	-0-	-0-	2323	2			N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

11	826	X	826	-0-	-0-	-0-	826	2			N	-0-					-0-
12	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
01	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
02	963	X	963	-0-	-0-	-0-	963	2			N	-0-					-0-
03	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
*04	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1262	X	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
12	1223	X	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
01	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
02	922	X	922	-0-	-0-	-0-	922	2			N	-0-					-0-
03	987	X	987	-0-	-0-	-0-	987	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

11	986	X	986	-0-	-0-	-0-	986	2			N	-0-					60
12	1104	X	1104	-0-	-0-	-0-	1104	2			N	-0-					60
01	1502	X	1502	-0-	-0-	-0-	1502	2			N	-0-					60
02	1196	X	1196	-0-	-0-	-0-	1196	2			N	-0-					60
03	0	X	-0-	-0-	-0-	-0-					N	-0-					60
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

11	1262	X	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
12	1223	X	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
01	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
02	1336	X	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
03	987	X	987	-0-	-0-	-0-	987	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

*09	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALF ENERGY LLC 197641
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

11	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

11	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	198	X	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

11	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	145	X	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*04	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

11	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-
12	1284	X	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
01	1395	X	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
02	1124	X	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
*03	1098	X	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

11	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
12	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
01	837	N	830	-0-	-7	-0-	830	2			N	-0-					-0-
02	783	N	781	-0-	-2	-0-	781	2			N	-0-					-0-
03	837	N	799	-0-	-38	-0-	799	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

11	1440	N	1098	-0-	-342	-0-	1098	3			N	-0-					-0-
12	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
01	1612	N	1482	-0-	-130	-0-	1482	3			N	-0-					-0-
02	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
03	1674	N	1551	-0-	-123	-0-	1551	3			N	-0-					-0-
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
12	1674	N	1477	-0-	-197	-0-	1477	3			N	-0-					-0-
01	1457	N	1090	-0-	-367	-0-	1090	3			N	-0-					-0-
02	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
03	1488	N	728	-0-	-760	-0-	728	3			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
12	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-
01	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
02	1276	N	-0-	-0-	-1276	-0-					N	-0-					-0-
03	1581	N	597	-0-	-984	-0-	597	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
01	434	N	309	-0-	-125	-0-	309	3			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	558	N	172	-0-	-386	-0-	172	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	768	-0-	-252	-0-	768	3			N	-0-					-0-
12	1240	N	1148	-0-	-92	-0-	1148	3			N	-0-					-0-
01	1209	N	945	-0-	-264	-0-	945	3			N	-0-					-0-
02	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
03	1147	N	723	-0-	-424	-0-	723	3			N	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	293	-0-	-97	-0-	293	3			N	-0-					-0-
12	620	N	443	-0-	-177	-0-	443	3			N	-0-					-0-
01	527	N	428	-0-	-99	-0-	428	3			N	-0-					-0-
02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
03	434	N	362	-0-	-72	-0-	362	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2449	X	2449	-0-	-0-	-0-	2449	3			N	-0-					-0-
12	2470	X	2470	-0-	-0-	-0-	2470	3			N	-0-					-0-
01	2519	X	2519	-0-	-0-	-0-	2519	3			N	-0-					-0-
02	2285	X	2285	-0-	-0-	-0-	2285	3			N	-0-					-0-
*03	2426	X	2426	-0-	-0-	-0-	2426	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-
12	1593	X	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
01	820	X	820	-0-	-0-	-0-	820	2			N	-0-					-0-
02	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
12	2743	X	2743	-0-	-0-	-0-	2743	2			N	-0-					-0-
01	1786	X	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
02	2431	X	2431	-0-	-0-	-0-	2431	2			N	-0-					-0-
03	2188	X	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	X	592	-0-	-0-	-0-	592	2			N	-0-					-0-
12	2413	X	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
01	1569	X	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
02	2134	X	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
03	1889	X	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2557	X	2557	-0-	-0-	-0-	2557	2			N	-0-					-0-
12	2705	X	2705	-0-	-0-	-0-	2705	2			N	-0-					-0-
01	2734	X	2734	-0-	-0-	-0-	2734	2			N	-0-					-0-
02	2039	X	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
03	2730	X	2730	-0-	-0-	-0-	2730	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2557	X	2557	-0-	-0-	-0-	2557	2			N	-0-					-0-
12	2705	X	2705	-0-	-0-	-0-	2705	2			N	-0-					-0-
01	2734	X	2734	-0-	-0-	-0-	2734	2			N	-0-					-0-
02	2039	X	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
03	2730	X	2730	-0-	-0-	-0-	2730	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
12	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
01	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
02	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
03	837	N	799	-0-	-38	-0-	799	2			N	-0-					-0-
04	1050	N	991	-0-	-59	-0-	991	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DRAIN OIL CO. LLC //CONT.// 227879
SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
12	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
01	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
02	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
03	868	N	828	-0-	-40	-0-	828	2			N	-0-					-0-
04	1080	N	1027	-0-	-53	-0-	1027	2			N	-0-					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1273	X	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
12	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	1551	X	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
*04	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-

ESTATE OF JEROME B. HERRMANN 254448
SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	1610	X	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
01	1861	X	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
02	1611	X	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
03	1935	X	1935	-0-	-0-	-0-	1935	3			N	-0-					-0-
*04	2426	X	2426	-0-	-0-	-0-	2426	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	923	X	923	-0-	-0-	-0-	923	3			N	-0-					-0-
12	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
01	1732	X	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
02	1576	X	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
03	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
*04	1381	X	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
01	1234	X	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
02	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
03	1231	X	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
*04	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	686	X	686	-0-	-0-	-0-	686	3			N	-0-					-0-
12	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
02	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
03	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*04	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

11	195	X	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-
01	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
02	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
03	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*04	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

11	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	127	X	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*04	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

11	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
02	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*04	468	X	468	-0-	-0-	-0-	468	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	168	X	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*04	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

11	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*04	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	301	X	301	-0-	-0-	-0-	301	3		N	-0-			-0-
12	225	X	225	-0-	-0-	-0-	225	3		N	-0-			-0-
01	537	X	537	-0-	-0-	-0-	537	3		N	-0-			-0-
02	492	X	492	-0-	-0-	-0-	492	3		N	-0-			-0-
03	368	X	368	-0-	-0-	-0-	368	3		N	-0-			-0-
*04	329	X	329	-0-	-0-	-0-	329	3		N	-0-			-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

11	224	X	224	-0-	-0-	-0-	224	3		N	-0-			-0-
12	392	X	392	-0-	-0-	-0-	392	3		N	-0-			-0-
01	318	X	318	-0-	-0-	-0-	318	3		N	-0-			-0-
02	272	X	272	-0-	-0-	-0-	272	3		N	-0-			-0-
03	311	X	311	-0-	-0-	-0-	311	3		N	-0-			-0-
*04	1	X	1	-0-	-0-	-0-	1	3		N	-0-			-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

11	140	X	140	-0-	-0-	-0-	140	3		N	-0-			-0-
12	320	X	320	-0-	-0-	-0-	320	3		N	-0-			-0-
01	389	X	389	-0-	-0-	-0-	389	3		N	-0-			-0-
02	342	X	342	-0-	-0-	-0-	342	3		N	-0-			-0-
03	347	X	347	-0-	-0-	-0-	347	3		N	-0-			-0-
*04	253	X	253	-0-	-0-	-0-	253	3		N	-0-			-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

11	588	X	588	-0-	-0-	-0-	588	3		N	-0-			-0-
12	608	X	608	-0-	-0-	-0-	608	3		N	-0-			-0-
01	632	X	632	-0-	-0-	-0-	632	3		N	-0-			-0-
02	613	X	613	-0-	-0-	-0-	613	3		N	-0-			-0-
03	640	X	640	-0-	-0-	-0-	640	3		N	-0-			-0-
*04	666	X	666	-0-	-0-	-0-	666	3		N	-0-			-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

11	27	X	27	-0-	-0-	-0-	27	3		N	-0-			-0-
12	53	X	53	-0-	-0-	-0-	53	3		N	-0-			-0-
01	1	X	1	-0-	-0-	-0-	1	3		N	-0-			-0-
02	45	X	45	-0-	-0-	-0-	45	3		N	-0-			-0-
03	58	X	58	-0-	-0-	-0-	58	3		N	-0-			-0-
*04	63	X	63	-0-	-0-	-0-	63	3		N	-0-			-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

11	400	X	400	-0-	-0-	-0-	400	3		N	-0-			-0-
12	428	X	428	-0-	-0-	-0-	428	3		N	-0-			-0-
01	442	X	442	-0-	-0-	-0-	442	3		N	-0-			-0-
02	400	X	400	-0-	-0-	-0-	400	3		N	-0-			-0-
03	429	X	429	-0-	-0-	-0-	429	3		N	-0-			-0-
*04	419	X	419	-0-	-0-	-0-	419	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1488	X	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
12	1460	X	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
01	1799	X	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
02	1665	X	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
03	1750	X	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
*04	1606	X	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

11	1390	X	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
12	1715	X	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
01	1354	X	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
02	1100	X	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
03	1365	X	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
*04	1848	X	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

11	1089	X	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
12	1255	X	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
01	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
02	1196	X	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
03	1181	X	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
*04	1141	X	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

11	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
12	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
01	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-
02	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
03	1077	X	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
*04	1320	X	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*01	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*02	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*03	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*01	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*02	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*03	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*01	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*02	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*03	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*01	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*02	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*03	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
12	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*01	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*02	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*03	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1806	X	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
12	2701	X	2701	-0-	-0-	-0-	2701	3			N	-0-					-0-
*01	2633	X	2633	-0-	-0-	-0-	2633	3			N	-0-					-0-
*02	2452	X	2452	-0-	-0-	-0-	2452	3			N	-0-					-0-
*03	2400	X	2400	-0-	-0-	-0-	2400	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*01	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*02	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*03	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	X	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*01	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*02	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*03	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*01	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*02	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*03	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLROCK OIL COMPANY 306480
ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANITEBAY OPERATING, INC. 325080
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
12	434	N	238	-0-	-196	-0-	238	2			N	-0-					-0-
01	372	N	103	-0-	-269	-0-	103	2			N	-0-					-0-
02	406	N	281	-0-	-125	-0-	281	2			N	-0-					-0-
03	248	N	59	-0-	-189	-0-	59	2			N	-0-					-0-
04	90	N	20	-0-	-70	-0-	20	2			N	-0-					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HELTON, PAT A. & ALBERTA 374805
PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	11	-0-	11	11	11	2			N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	11					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	11					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-
12	1008	X	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
01	1951	X	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
02	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
03	849	X	849	-0-	-0-	-0-	849	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER

J. C. PRODUCTION 427462

JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
12	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
01	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. W. RESOURCES INC. 427974

SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*04	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
12	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
01	1126	X	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
02	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
03	1640	X	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
*04	1389	X	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
12	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-
01	827	X	827	-0-	-0-	-0-	827	3			N	-0-					-0-
02	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
03	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
*04	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. W. RESOURCES INC. //CONT.// 427974
MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1458	X	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
12	1740	X	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
01	1248	X	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
02	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
03	1381	X	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
*04	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

11	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
02	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*04	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

11	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
01	427	X	427	-0-	-0-	-0-	427	3			N	-0-					-0-
02	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
03	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*04	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

11	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
12	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
02	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
03	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*04	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

11	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*04	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

11	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
12	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
01	1591	N	1591	-0-	-0-	-0-	1591	3			N	-0-					-0-
02	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
03	1731	N	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-
*04	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

11	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
12	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
01	385	X	385	-0-	-0-	-0-	385	2			N	-0-					-0-
02	365	X	365	-0-	-0-	-0-	365	2			N	-0-					-0-
03	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*04	346	X	346	-0-	-0-	-0-	346	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-
01	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-
12	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-
01	1021	X	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
02	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
03	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
04	990	N	924	-0-	-66	-0-	924	2			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	157	X	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
01	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
*04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

11	52	X	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	84	X	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

11	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	118	X	118	-0-	-0-	-0-	118	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

11	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
12	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
02	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*04	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
JADE ENTERPRISES, INC. 429550
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	191	-0-	-229	-0-	191	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

11	330	N	187	-0-	-143	-0-	187	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

11	390	N	223	-0-	-167	-0-	223	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	372	N	232	-0-	-140	-0-	232	3			N	-0-					-0-
*04	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

11	420	N	147	-0-	-273	-0-	147	3			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

JLH PETROLEUM LLC 433039
REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. 451458

JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2120	X	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
12	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	1445	X	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
02	1719	X	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
03	1141	X	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
*04	1944	X	1944	-0-	-0-	-0-	1944	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
02	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*04	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

11	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-
03	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*04	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	237	X	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*04	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	544	X	544	-0-	-0-	-0-	544	3		N	-0-			-0-
12	292	X	292	-0-	-0-	-0-	292	3		N	-0-			-0-
01	180	X	180	-0-	-0-	-0-	180	3		N	-0-			-0-
02	578	X	578	-0-	-0-	-0-	578	3		N	-0-			-0-
03	378	X	378	-0-	-0-	-0-	378	3		N	-0-			-0-
*04	144	X	144	-0-	-0-	-0-	144	3		N	-0-			-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

11	749	X	749	-0-	-0-	-0-	749	3		N	-0-			-0-
12	791	X	791	-0-	-0-	-0-	791	3		N	-0-			-0-
01	1225	X	1225	-0-	-0-	-0-	1225	3		N	-0-			-0-
02	1235	X	1235	-0-	-0-	-0-	1235	3		N	-0-			-0-
03	1099	X	1099	-0-	-0-	-0-	1099	3		N	-0-			-0-
*04	1275	X	1275	-0-	-0-	-0-	1275	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
12	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-
02	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

11	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*04	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

11	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
02	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
03	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*04	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

11	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
12	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
01	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
02	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
03	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*04	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-

KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

11	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
12	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
01	256	X	256	-0-	-0-	-0-	256	2			N	-0-					-0-
02	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
03	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

11	359	X	359	-0-	-0-	-0-	359	2			N	-0-					-0-
12	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
01	475	X	475	-0-	-0-	-0-	475	2			N	-0-					-0-
02	1084	X	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
03	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KIMBREL OIL CORPORATION 462131
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*04	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

11	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
01	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
03	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*04	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

11	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*04	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*04	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866
SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*04	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	959	X	959	-0-	-0-	-0-	959	3			N	-0-					-0-
12	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2477	X	2477	-0-	-0-	-0-	2477	3			N	-0-					-0-
12	1841	X	1841	-0-	-0-	-0-	1841	3			N	-0-					-0-
01	2281	X	2281	-0-	-0-	-0-	2281	3			N	-0-					-0-
02	1866	X	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
03	1630	X	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

11	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
12	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	109	X	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*03	797	X	797	-0-	-0-	-0-	797	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

11	526	X	526	-0-	-0-	-0-	526	2			N	-0-					-0-
12	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
01	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-
02	401	X	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*03	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

11	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-
12	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
01	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
02	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*03	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC 486623
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND, R. L. WELL #: 37G RRCID -> 280731 COMPL. DATE 10/23/1950 TOTAL DEPTH 3110 PERF. 3020 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
POND, R. L. WELL #: 11 RRCID -> 280889 COMPL. DATE 03/13/1958 TOTAL DEPTH 3095 PERF. 2855 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND, R. L. WELL #: 15G RRCID -> 281102 COMPL. DATE 10/26/1950 TOTAL DEPTH 3090 PERF. 3008 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	86	X	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	125	X	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*04	234	X	234	-0-	-0-	-0-	234	2			N	-0-					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
12	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
01	543	X	543	-0-	-0-	-0-	543	2			N	-0-					-0-
02	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
03	490	X	490	-0-	-0-	-0-	490	2			N	-0-					-0-
*04	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LEJAN, INC. //CONT.// 495727
WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	229	-0-	-71	-0-	229	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
04	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LERA 496774
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	82	X	82	-0-	-0-	-0-	82	2		N	-0-			-0-
12	141	X	141	-0-	-0-	-0-	141	2		N	-0-			-0-
01	108	X	108	-0-	-0-	-0-	108	2		N	-0-			-0-
02	189	X	189	-0-	-0-	-0-	189	2		N	-0-			-0-
03	141	X	141	-0-	-0-	-0-	141	2		N	-0-			-0-
*04	185	X	185	-0-	-0-	-0-	185	2		N	-0-			-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

11	2309	X	2309	-0-	-0-	-0-	2309	2		N	-0-			-0-
12	2326	X	2326	-0-	-0-	-0-	2326	2		N	-0-			-0-
01	2225	X	2225	-0-	-0-	-0-	2225	2		N	-0-			-0-
02	1965	X	1965	-0-	-0-	-0-	1965	2		N	-0-			-0-
03	1572	X	1572	-0-	-0-	-0-	1572	2		N	-0-			-0-
*04	2092	X	2092	-0-	-0-	-0-	2092	2		N	-0-			-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	SHUT IN		-0-	-0-	-0-	-0-				N	-0-			-0-
12	SHUT IN		-0-	-0-	-0-	-0-				N	-0-			-0-
01	SHUT IN		-0-	-0-	-0-	-0-				N	-0-			-0-
02	SHUT IN		-0-	-0-	-0-	-0-				N	-0-			-0-
03	SHUT IN		-0-	-0-	-0-	-0-				N	-0-			-0-
04	SHUT IN		-0-	-0-	-0-	-0-				N	-0-			-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

11	4290	X	4233	-0-	-57	-0-	4233	2		N	-0-			-0-
12	4433	X	4264	-0-	-169	-0-	4264	2		N	-0-			-0-
01	4433	X	4079	-0-	-354	-0-	4079	2		N	-0-			-0-
02	4147	X	3602	-0-	-545	-0-	3602	2		N	-0-			-0-
03	4371	X	2882	-0-	-1489	-0-	2882	2		N	-0-			-0-
04	4230	X	3836	-0-	-394	-0-	3836	2		N	-0-			-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	SHUT IN		-0-	-0-	-0-	-0-				N	-0-			-0-
12	SHUT IN		-0-	-0-	-0-	-0-				N	-0-			-0-
01	SHUT IN		-0-	-0-	-0-	-0-				N	-0-			-0-
02	SHUT IN		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	SHUT IN		-0-	-0-	-0-	-0-				N	-0-			-0-
12	SHUT IN		-0-	-0-	-0-	-0-				N	-0-			-0-
01	SHUT IN		-0-	-0-	-0-	-0-				N	-0-			-0-
02	SHUT IN		-0-	-0-	-0-	-0-				N	-0-			-0-
03	SHUT IN		-0-	-0-	-0-	-0-				N	-0-			-0-
04	SHUT IN		-0-	-0-	-0-	-0-				N	-0-			-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

11	1869	X	1869	-0-	-0-	-0-	1869	2		N	-0-			-0-
12	1883	X	1883	-0-	-0-	-0-	1883	2		N	-0-			-0-
01	1801	X	1801	-0-	-0-	-0-	1801	2		N	-0-			-0-
02	1591	X	1591	-0-	-0-	-0-	1591	2		N	-0-			-0-
03	1273	X	1273	-0-	-0-	-0-	1273	2		N	-0-			-0-
*04	1694	X	1694	-0-	-0-	-0-	1694	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
03	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*04	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
12	44	X	44	-0-	-0-	-0-	44	2			N	-0-					-0-
01	34	X	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	60	X	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*04	58	X	58	-0-	-0-	-0-	58	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	715	X	715	-0-	-0-	-0-	715	2			N	-0-					-0-
12	681	X	681	-0-	-0-	-0-	681	2			N	-0-					-0-
01	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
02	633	X	633	-0-	-0-	-0-	633	2			N	-0-					-0-
03	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*04	843	X	843	-0-	-0-	-0-	843	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

11	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
12	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
01	459	X	459	-0-	-0-	-0-	459	2			N	-0-					-0-
02	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-
03	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*04	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

11	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
12	665	X	665	-0-	-0-	-0-	665	2			N	-0-					-0-
01	636	X	636	-0-	-0-	-0-	636	2			N	-0-					-0-
02	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
*03	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*04	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

11	750	N	715	-0-	-35	-0-	715	2			N	-0-					-0-
12	744	N	720	-0-	-24	-0-	720	2			N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
02	696	N	608	-0-	-88	-0-	608	2			N	-0-					-0-
03	713	N	487	-0-	-226	-0-	487	2			N	-0-					-0-
04	660	N	648	-0-	-12	-0-	648	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 27 RRCID -> 286757 COMPL. DATE 01/25/2019 TOTAL DEPTH 3600 PERF. 3195 - 3337

11	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
12	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
01	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
02	899	N	889	-0-	-10	-0-	889	2			N	-0-					-0-
03	961	N	711	-0-	-250	-0-	711	2			N	-0-					-0-
*04	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAC 5 OPERATING, LLC 519562
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAKAR PRODUCTION COMPANY 522986

BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1079	X	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
12	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
01	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
02	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
*03	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
*04	984	X	984	-0-	-0-	-0-	984	3			N	-0-					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1282	X	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
12	1291	X	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
01	1251	X	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
02	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
*03	1175	X	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
*04	1193	X	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
02	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*03	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*04	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*03	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*04	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1296	X	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
12	1271	X	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
01	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
02	1121	X	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
*03	1219	X	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
*04	1115	X	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2715	X	2715	-0-	-0-	-0-	2715	3			N	-0-					-0-
12	2801	X	2801	-0-	-0-	-0-	2801	3			N	-0-					-0-
01	2747	X	2747	-0-	-0-	-0-	2747	3			N	-0-					-0-
02	2543	X	2543	-0-	-0-	-0-	2543	3			N	-0-					-0-
*03	2808	X	2808	-0-	-0-	-0-	2808	3			N	-0-					-0-
*04	2581	X	2581	-0-	-0-	-0-	2581	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
12	1228	X	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
01	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
02	1102	X	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
*03	1159	X	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
*04	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-
12	1631	X	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-
01	1594	X	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
02	1494	X	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
*03	1620	X	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
*04	1539	X	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
12	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
01	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	3			N	-0-					-0-
03	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
01	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-
02	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*04	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-

MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5944	X	5944	-0-	-0-	-0-	5944	3			N	-0-					-0-
12	5905	X	5905	-0-	-0-	-0-	5905	3			N	-0-					-0-
01	5517	X	5517	-0-	-0-	-0-	5517	3			N	-0-					-0-
*02	5059	X	5059	-0-	-0-	-0-	5059	3			N	-0-					-0-
*03	4703	X	4703	-0-	-0-	-0-	4703	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*01	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*02	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*03	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	173	X	173	-0-	-0-	-0-	173	3		N	-0-			-0-
12	172	X	172	-0-	-0-	-0-	172	3		N	-0-			-0-
*01	286	X	286	-0-	-0-	-0-	286	3		N	-0-			-0-
*02	271	X	271	-0-	-0-	-0-	271	3		N	-0-			-0-
*03	367	X	367	-0-	-0-	-0-	367	3		N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	164	X	164	-0-	-0-	-0-	164	3		N	-0-			-0-
12	227	X	227	-0-	-0-	-0-	227	3		N	-0-			-0-
*01	287	X	287	-0-	-0-	-0-	287	3		N	-0-			-0-
*02	273	X	273	-0-	-0-	-0-	273	3		N	-0-			-0-
*03	318	X	318	-0-	-0-	-0-	318	3		N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	163	X	163	-0-	-0-	-0-	163	3		N	-0-			-0-
12	249	X	249	-0-	-0-	-0-	249	3		N	-0-			-0-
01	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
*02	177	X	177	-0-	-0-	-0-	177	3		N	-0-			-0-
*03	8	X	8	-0-	-0-	-0-	8	3		N	-0-			-0-
*04	212	X	212	-0-	-0-	-0-	212	3		N	-0-			-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	260	X	260	-0-	-0-	-0-	260	3		N	-0-			-0-
12	362	X	362	-0-	-0-	-0-	362	3		N	-0-			-0-
01	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
*02	318	X	318	-0-	-0-	-0-	318	3		N	-0-			-0-
*03	357	X	357	-0-	-0-	-0-	357	3		N	-0-			-0-
*04	343	X	343	-0-	-0-	-0-	343	3		N	-0-			-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	311	X	311	-0-	-0-	-0-	311	3		N	-0-			-0-
12	401	X	401	-0-	-0-	-0-	401	3		N	-0-			-0-
01	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
*02	408	X	408	-0-	-0-	-0-	408	3		N	-0-			-0-
*03	390	X	390	-0-	-0-	-0-	390	3		N	-0-			-0-
*04	406	X	406	-0-	-0-	-0-	406	3		N	-0-			-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	331	X	331	-0-	-0-	-0-	331	3		N	-0-			-0-
12	526	X	526	-0-	-0-	-0-	526	3		N	-0-			-0-
01	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
*02	350	X	350	-0-	-0-	-0-	350	3		N	-0-			-0-
*03	509	X	509	-0-	-0-	-0-	509	3		N	-0-			-0-
*04	475	X	475	-0-	-0-	-0-	475	3		N	-0-			-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

11	675	X	675	-0-	-0-	-0-	675	3		N	-0-			-0-
12	227	X	227	-0-	-0-	-0-	227	3		N	-0-			-0-
01	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
*02	1413	X	1413	-0-	-0-	-0-	1413	3		N	-0-			-0-
*03	1511	X	1511	-0-	-0-	-0-	1511	3		N	-0-			-0-
*04	1568	X	1568	-0-	-0-	-0-	1568	3		N	-0-			-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

11	197	N	197	-0-	-0-	-0-	197	3		N	-0-			-0-
12	403	N	-0-	-0-	-403	-0-				N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
*02	313	N	313	-0-	-0-	-0-	313	3		N	-0-			-0-
*03	385	N	385	-0-	-0-	-0-	385	3		N	-0-			-0-
*04	241	N	241	-0-	-0-	-0-	241	3		N	-0-			-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

11	457	X	457	-0-	-0-	-0-	457	3		N	-0-			-0-
12	732	X	732	-0-	-0-	-0-	732	3		N	-0-			-0-
*01	749	X	749	-0-	-0-	-0-	749	3		N	-0-			-0-
*02	667	X	667	-0-	-0-	-0-	667	3		N	-0-			-0-
*03	575	X	575	-0-	-0-	-0-	575	3		N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

11	233	X	233	-0-	-0-	-0-	233	3		N	-0-			-0-
12	331	X	331	-0-	-0-	-0-	331	3		N	-0-			-0-
*01	325	X	325	-0-	-0-	-0-	325	3		N	-0-			-0-
*02	322	X	322	-0-	-0-	-0-	322	3		N	-0-			-0-
*03	292	X	292	-0-	-0-	-0-	292	3		N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*01	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*02	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*03	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*01	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*02	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*03	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
11	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
12	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
*01	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*02	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*03	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
12	217	N	83	-0-	-134	-0-	83	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	174	N	63	-0-	-111	-0-	63	2			N	-0-					-0-
03	93	N	41	-0-	-52	-0-	41	2			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
12	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
01	775	N	77	-0-	-698	-0-	77	2			N	-0-					-0-
02	725	N	681	-0-	-44	-0-	681	2			N	-0-					-0-
03	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

11	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	43	X	43	-0-	-0-	-0-	43	2			N	-0-					-0-
03	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

11	118	X	118	-0-	-0-	-0-	118	2			N	-0-					-0-
12	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
01	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
02	115	X	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	123	X	123	-0-	-0-	-0-	123	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
12	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
01	1034	X	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
02	1054	X	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
03	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
*04	1164	X	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1071	X	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
12	1084	X	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
01	990	X	990	-0-	-0-	-0-	990	2			N	-0-					-0-
02	896	X	896	-0-	-0-	-0-	896	2			N	-0-					-0-
03	627	X	627	-0-	-0-	-0-	627	2			N	-0-					-0-
*04	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
12	806	N	789	-0-	-17	-0-	789	2			N	-0-					-0-
01	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
02	725	N	720	-0-	-5	-0-	720	2			N	-0-					-0-
03	775	N	500	-0-	-275	-0-	500	2			N	-0-					-0-
04	810	N	50	-0-	-760	-0-	50	2			N	-0-					-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1680	N	813	-0-	-867	-0-	813	2			N	-0-					-0-
12	1984	N	564	-0-	-1420	-0-	564	2			N	-0-					-0-
01	1612	N	180	-0-	-1432	-0-	180	2			N	-0-					-0-
02	783	N	699	-0-	-84	-0-	699	2			N	-0-					-0-
03	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
*04	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
12	395	X	395	-0-	-0-	-0-	395	2			N	-0-					-0-
01	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
12	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
01	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
02	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	747	-0-	-483	-0-	747	2			N	-0-					-0-
12	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
01	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
02	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
03	1271	N	964	-0-	-307	-0-	964	2			N	-0-					-0-
04	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	945	X	945	-0-	-0-	-0-	945	2			N	-0-					-0-
12	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
01	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
02	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-
03	897	X	897	-0-	-0-	-0-	897	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

11	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
01	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
04	750	N	81	-0-	-669	-0-	81	2			N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

11	789	X	789	-0-	-0-	-0-	789	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1453	X	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
03	1054	X	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

11	1241	X	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
12	1367	X	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
01	1323	X	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
02	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
03	1137	X	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

11	1495	X	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
12	1507	X	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
01	1485	X	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
02	1290	X	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
03	1011	X	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

11	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
12	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
01	741	X	741	-0-	-0-	-0-	741	2			N	-0-					-0-
02	683	X	683	-0-	-0-	-0-	683	2			N	-0-					-0-
03	596	X	596	-0-	-0-	-0-	596	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON MCDOWELL WELL #: 7GW RRCID -> 280670 COMPL. DATE 04/25/2016 TOTAL DEPTH 3358 PERF. 2555 - 2775

11	780	N	761	-0-	-19	-0-	761	2			N	-0-					-0-
12	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
02	725	N	582	-0-	-143	-0-	582	2			N	-0-					-0-
03	837	N	444	-0-	-393	-0-	444	2			N	-0-					-0-
04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
01	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
02	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
*03	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
*04	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
02	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*03	415	X	415	-0-	-0-	-0-	415	2			N	-0-					-0-
*04	477	X	477	-0-	-0-	-0-	477	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MON CORP. //CONT.// 574328
HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-
12	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
01	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-
02	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-
03	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*04	214	X	214	-0-	-0-	-0-	214	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	X	184	-0-	-0-	-0-	184	2			N	-0-					-0-
12	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-
01	245	X	245	-0-	-0-	-0-	245	2			N	-0-					-0-
02	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	166	X	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*04	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	X	171	-0-	-0-	-0-	171	2			N	-0-					-0-
12	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-
01	256	X	256	-0-	-0-	-0-	256	2			N	-0-					-0-
02	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
03	159	X	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*04	203	X	203	-0-	-0-	-0-	203	2			N	-0-					-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	X	175	-0-	-0-	-0-	175	2			N	-0-					-0-
12	171	X	171	-0-	-0-	-0-	171	2			N	-0-					-0-
01	244	X	244	-0-	-0-	-0-	244	2			N	-0-					-0-
02	205	X	205	-0-	-0-	-0-	205	2			N	-0-					-0-
03	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*04	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-
12	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-
02	184	X	184	-0-	-0-	-0-	184	2			N	-0-					-0-
03	148	X	148	-0-	-0-	-0-	148	2			N	-0-					-0-
*04	225	X	225	-0-	-0-	-0-	225	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

11	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
12	202	X	202	-0-	-0-	-0-	202	2			N	-0-					-0-
01	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-
02	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
03	170	X	170	-0-	-0-	-0-	170	2			N	-0-					-0-
*04	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

11	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	161	X	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
02	186	X	186	-0-	-0-	-0-	186	2			N	-0-					-0-
03	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*04	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

11	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
12	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
02	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
03	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*04	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

11	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-
12	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
01	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
02	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-
03	174	X	174	-0-	-0-	-0-	174	2			N	-0-					-0-
*04	244	X	244	-0-	-0-	-0-	244	2			N	-0-					-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

11	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-
12	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-
01	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-
02	213	X	213	-0-	-0-	-0-	213	2			N	-0-					-0-
03	172	X	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*04	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-

BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

11	185	X	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	153	X	153	-0-	-0-	-0-	153	2			N	-0-					-0-
01	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
02	195	X	195	-0-	-0-	-0-	195	2			N	-0-					-0-
03	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*04	184	X	184	-0-	-0-	-0-	184	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 2MG RRCID -> 280460 COMPL. DATE 07/02/1985 TOTAL DEPTH 3728 PERF. 3364 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	177	-0-	-123	-0-	177	2			N	-0-					-0-
12	310	N	212	-0-	-98	-0-	212	2			N	-0-					-0-
01	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
03	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-
04	240	N	213	-0-	-27	-0-	213	2			N	-0-					-0-

BROWN WELL #: 11A RRCID -> 281826 COMPL. DATE 08/16/1988 TOTAL DEPTH 3570 PERF. 3334 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	162	-0-	-138	-0-	162	2			N	-0-					-0-
12	310	N	184	-0-	-126	-0-	184	2			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
04	270	N	207	-0-	-63	-0-	207	2			N	-0-					-0-

NGS, INC. 598339
BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2041	X	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-
12	1840	X	1840	-0-	-0-	-0-	1840	3			N	-0-					-0-
01	1009	X	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
02	1744	X	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
03	1508	X	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
*04	1835	X	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-
12	1263	X	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
01	1234	X	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
02	1245	X	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
03	692	X	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*04	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
12	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
01	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
02	837	X	837	-0-	-0-	-0-	837	3			N	-0-					-0-
03	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*04	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
NORTH COUNTRY ENERGY LLC //CONT.// 613782
DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	686	X	686	-0-	-0-	-0-	686	3			N	-0-					-0-
12	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
01	1107	X	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
02	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
03	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*04	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-

JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
12	1115	X	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
01	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
02	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-
03	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
*04	1053	X	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-

JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1492	X	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
12	1290	X	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
01	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
02	1354	X	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
03	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
*04	1463	X	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
12	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
01	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-
02	868	X	868	-0-	-0-	-0-	868	3			N	-0-					-0-
03	806	X	806	-0-	-0-	-0-	806	3			N	-0-					-0-
*04	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	509	-0-	-271	-0-	509	3			N	-0-					-0-
12	775	N	592	-0-	-183	-0-	592	3			N	-0-					-0-
01	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
03	589	N	400	-0-	-189	-0-	400	3			N	-0-					-0-
04	660	N	158	-0-	-502	-0-	158	3			N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*04	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*04	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*04	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*04	124	X	124	-0-	-0-	-0-	124	3			N	-0-					-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	148	X	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	127	X	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*04	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
01	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
02	58	N	39	-0-	-19	-0-	39	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*04	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	58	N	34	-0-	-24	-0-	34	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
*04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
01	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-
02	290	N	172	-0-	-118	-0-	172	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
*04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
12	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
01	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	911	X	911	-0-	-0-	-0-	911	3			N	-0-					-0-
03	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
*04	1100	X	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. 621040
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	X	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	145	X	145	-0-	-0-	-0-	145	2			N	-0-					-0-
02	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
03	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*04	190	X	190	-0-	-0-	-0-	190	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
12	587	X	587	-0-	-0-	-0-	587	2			N	-0-					-0-
01	204	X	204	-0-	-0-	-0-	204	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-
12	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
01	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
02	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
12	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
01	680	X	680	-0-	-0-	-0-	680	2			N	-0-					-0-
02	607	X	607	-0-	-0-	-0-	607	2			N	-0-					-0-
03	620	X	620	-0-	-0-	-0-	620	2			N	-0-					-0-
*04	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

11	1243	X	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
12	1269	X	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
01	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

11	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-
12	871	X	871	-0-	-0-	-0-	871	2			N	-0-					-0-
01	860	X	860	-0-	-0-	-0-	860	2			N	-0-					-0-
02	722	X	722	-0-	-0-	-0-	722	2			N	-0-					-0-
03	795	X	795	-0-	-0-	-0-	795	2			N	-0-					-0-
*04	819	X	819	-0-	-0-	-0-	819	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
12	622	X	622	-0-	-0-	-0-	622	2			N	-0-					-0-
01	611	X	611	-0-	-0-	-0-	611	2			N	-0-					-0-
02	536	X	536	-0-	-0-	-0-	536	2			N	-0-					-0-
03	637	X	637	-0-	-0-	-0-	637	2			N	-0-					-0-
*04	596	X	596	-0-	-0-	-0-	596	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	319	X	319	-0-	-0-	-0-	319	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
12	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	480	N	60	-0-	-420	-0-	60	2			N	-0-					-0-
12	496	N	34	-0-	-462	-0-	34	2			N	-0-					-0-
01	496	N	119	-0-	-377	-0-	119	2			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
04	120	N	67	-0-	-53	-0-	67	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
12	930	N	871	-0-	-59	-0-	871	2			N	-0-					-0-
01	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
02	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
03	868	N	788	-0-	-80	-0-	788	2			N	-0-					-0-
04	990	N	938	-0-	-52	-0-	938	2			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
12	408	X	408	-0-	-0-	-0-	408	2			N	-0-					-0-
01	457	X	457	-0-	-0-	-0-	457	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*04	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

11	1965	X	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
12	2195	X	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-
01	2194	X	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1924	X	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
*04	2192	X	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1570	X	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
12	1575	X	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
01	1464	X	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1318	X	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
*04	1469	X	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
12	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-
01	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
02	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
03	553	X	553	-0-	-0-	-0-	553	2			N	-0-					-0-
*04	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
12	1285	X	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
01	1259	X	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
02	1163	X	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
03	1255	X	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
*04	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-

CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
12	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
01	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
02	445	X	445	-0-	-0-	-0-	445	2			N	-0-					-0-
03	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-
*04	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-
12	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
01	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
02	292	X	292	-0-	-0-	-0-	292	2			N	-0-					-0-
03	287	X	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*04	414	X	414	-0-	-0-	-0-	414	2			N	-0-					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-
12	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
01	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1078	X	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-
12	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
01	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
03	378	X	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*04	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	959	X	959	-0-	-0-	-0-	959	2			N	-0-			-0-
12	787	X	787	-0-	-0-	-0-	787	2			N	-0-			-0-
01	575	X	575	-0-	-0-	-0-	575	2			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	1099	X	1099	-0-	-0-	-0-	1099	2			N	-0-			-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

11	328	X	328	-0-	-0-	-0-	328	2			N	-0-			-0-
12	215	X	215	-0-	-0-	-0-	215	2			N	-0-			-0-
01	294	X	294	-0-	-0-	-0-	294	2			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	264	X	264	-0-	-0-	-0-	264	2			N	-0-			-0-
*04	298	X	298	-0-	-0-	-0-	298	2			N	-0-			-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	323	X	323	-0-	-0-	-0-	323	2			N	-0-			-0-
12	337	X	337	-0-	-0-	-0-	337	2			N	-0-			-0-
01	73	X	73	-0-	-0-	-0-	73	2			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	1	X	1	-0-	-0-	-0-	1	2			N	-0-			-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	269	X	269	-0-	-0-	-0-	269	2			N	-0-			-0-
12	400	X	400	-0-	-0-	-0-	400	2			N	-0-			-0-
01	386	X	386	-0-	-0-	-0-	386	2			N	-0-			-0-
02	353	X	353	-0-	-0-	-0-	353	2			N	-0-			-0-
03	371	X	371	-0-	-0-	-0-	371	2			N	-0-			-0-
*04	352	X	352	-0-	-0-	-0-	352	2			N	-0-			-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

11	1431	X	1431	-0-	-0-	-0-	1431	2			N	-0-			-0-
12	1504	X	1504	-0-	-0-	-0-	1504	2			N	-0-			-0-
01	1507	X	1507	-0-	-0-	-0-	1507	2			N	-0-			-0-
02	1366	X	1366	-0-	-0-	-0-	1366	2			N	-0-			-0-
03	1443	X	1443	-0-	-0-	-0-	1443	2			N	-0-			-0-
*04	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-			-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	772	X	772	-0-	-0-	-0-	772	2			N	-0-			-0-
12	801	X	801	-0-	-0-	-0-	801	2			N	-0-			-0-
01	813	X	813	-0-	-0-	-0-	813	2			N	-0-			-0-
02	761	X	761	-0-	-0-	-0-	761	2			N	-0-			-0-
03	783	X	783	-0-	-0-	-0-	783	2			N	-0-			-0-
*04	735	X	735	-0-	-0-	-0-	735	2			N	-0-			-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

11	264	X	264	-0-	-0-	-0-	264	2			N	-0-			-0-
12	290	X	290	-0-	-0-	-0-	290	2			N	-0-			-0-
01	283	X	283	-0-	-0-	-0-	283	2			N	-0-			-0-
02	250	X	250	-0-	-0-	-0-	250	2			N	-0-			-0-
03	281	X	281	-0-	-0-	-0-	281	2			N	-0-			-0-
*04	273	X	273	-0-	-0-	-0-	273	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
12	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
01	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
02	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
03	418	X	418	-0-	-0-	-0-	418	2			N	-0-					-0-
*04	415	X	415	-0-	-0-	-0-	415	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1347	X	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
12	1392	X	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
01	1386	X	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
02	1293	X	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
03	1380	X	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
*04	1306	X	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1107	X	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
12	1150	X	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
01	1141	X	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
02	1063	X	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
03	1130	X	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
*04	1054	X	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

11	105	X	105	-0-	-0-	-0-	105	2			N	-0-					-0-
12	119	X	119	-0-	-0-	-0-	119	2			N	-0-					-0-
01	159	X	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	152	X	152	-0-	-0-	-0-	152	2			N	-0-					-0-
03	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*04	111	X	111	-0-	-0-	-0-	111	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

11	1093	X	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
12	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
01	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
02	927	X	927	-0-	-0-	-0-	927	2			N	-0-					-0-
03	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
*04	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

11	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
12	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-
01	760	X	760	-0-	-0-	-0-	760	2			N	-0-					-0-
02	666	X	666	-0-	-0-	-0-	666	2			N	-0-					-0-
03	762	X	762	-0-	-0-	-0-	762	2			N	-0-					-0-
*04	756	X	756	-0-	-0-	-0-	756	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
12	594	X	594	-0-	-0-	-0-	594	2			N	-0-					-0-
01	568	X	568	-0-	-0-	-0-	568	2			N	-0-					-0-
02	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-
03	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-
*04	530	X	530	-0-	-0-	-0-	530	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-
12	1049	X	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
01	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-
02	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	753	X	753	-0-	-0-	-0-	753	2			N	-0-					-0-
*04	791	X	791	-0-	-0-	-0-	791	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	490	X	490	-0-	-0-	-0-	490	2			N	-0-					-0-
12	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-
01	418	X	418	-0-	-0-	-0-	418	2			N	-0-					-0-
02	135	X	135	-0-	-0-	-0-	135	2			N	-0-					-0-
03	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
*04	536	X	536	-0-	-0-	-0-	536	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
12	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
01	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

11	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
12	166	X	166	-0-	-0-	-0-	166	2			N	-0-					-0-
01	65	X	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

11	408	X	408	-0-	-0-	-0-	408	2			N	-0-					-0-
12	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-
01	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
02	243	X	243	-0-	-0-	-0-	243	2			N	-0-					-0-
03	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*04	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

11	1741	X	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
12	1805	X	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
01	1801	X	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
02	1670	X	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
03	1784	X	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
*04	1669	X	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

11	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-
12	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

11	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
12	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
01	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-
02	253	X	253	-0-	-0-	-0-	253	2			N	-0-					-0-
03	303	X	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*04	349	X	349	-0-	-0-	-0-	349	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

11	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-
12	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-
01	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-
02	206	X	206	-0-	-0-	-0-	206	2			N	-0-					-0-
03	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-
*04	203	X	203	-0-	-0-	-0-	203	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

11	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-
12	1022	X	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
01	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
02	945	X	945	-0-	-0-	-0-	945	2			N	-0-					-0-
03	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
*04	971	X	971	-0-	-0-	-0-	971	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

11	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
12	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-
01	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
02	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
03	458	X	458	-0-	-0-	-0-	458	2			N	-0-					-0-
*04	636	X	636	-0-	-0-	-0-	636	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-
12	1251	X	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
01	1411	X	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
02	1229	X	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
03	1217	X	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
*04	1176	X	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

11	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
01	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
02	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
03	605	X	605	-0-	-0-	-0-	605	2			N	-0-					-0-
*04	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
12	596	X	596	-0-	-0-	-0-	596	2			N	-0-					-0-
01	49	X	49	-0-	-0-	-0-	49	2			N	-0-					-0-
02	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*04	297	X	297	-0-	-0-	-0-	297	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	992	X	992	-0-	-0-	-0-	992	2			N	-0-					-0-
12	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
01	1045	X	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
02	951	X	951	-0-	-0-	-0-	951	2			N	-0-					-0-
03	1027	X	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
*04	988	X	988	-0-	-0-	-0-	988	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-
12	751	X	751	-0-	-0-	-0-	751	2			N	-0-					-0-
01	681	X	681	-0-	-0-	-0-	681	2			N	-0-					-0-
02	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
03	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-
*04	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
12	557	X	557	-0-	-0-	-0-	557	2			N	-0-					-0-
01	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
02	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
03	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-
*04	536	X	536	-0-	-0-	-0-	536	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	783	X	783	-0-	-0-	-0-	783	2			N	-0-					-0-
12	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-
01	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
02	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
12	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
01	99	X	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-
01	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-
03	373	X	373	-0-	-0-	-0-	373	2			N	-0-					-0-
*04	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	X	367	-0-	-0-	-0-	9	1	357	2	N	1					138
							1	9									
12	353	X	353	-0-	-0-	-0-	9	1	343	2	N	1					139
							1	9									
01	338	X	338	-0-	-0-	-0-	9	1	328	2	N	1					140
							1	9									
02	308	X	308	-0-	-0-	-0-	9	1	299	2	N	-0-					140
03	347	X	347	-0-	-0-	-0-	9	1	338	2	N	-0-					140
*04	333	X	333	-0-	-0-	-0-	9	1	324	2	N	-0-					140

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

11	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
12	1064	X	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
01	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
02	898	X	898	-0-	-0-	-0-	898	2			N	-0-					-0-
03	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
*04	900	X	900	-0-	-0-	-0-	900	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

11	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
12	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-
01	587	X	587	-0-	-0-	-0-	587	2			N	-0-					-0-
02	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
03	596	X	596	-0-	-0-	-0-	596	2			N	-0-					-0-
*04	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

11	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
12	260	X	260	-0-	-0-	-0-	260	2			N	-0-					-0-
01	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
02	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
03	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*04	249	X	249	-0-	-0-	-0-	249	2			N	-0-					-0-

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

11	1669	X	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
12	1707	X	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
01	1699	X	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
02	1549	X	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
03	1730	X	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
*04	1715	X	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

11	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-
12	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
01	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-
02	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	204	X	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*04	192	X	192	-0-	-0-	-0-	192	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					-0-
12	3645	X	3645	-0-	-0-	-0-	3645	2			N	-0-					-0-
01	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					-0-
02	3076	X	3076	-0-	-0-	-0-	3076	2			N	-0-					-0-
03	3265	X	3265	-0-	-0-	-0-	3265	2			N	-0-					-0-
*04	3064	X	3064	-0-	-0-	-0-	3064	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

11	1087	X	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
12	1002	X	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
01	952	X	952	-0-	-0-	-0-	952	2			N	-0-					-0-
02	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-
03	951	X	951	-0-	-0-	-0-	951	2			N	-0-					-0-
*04	985	X	985	-0-	-0-	-0-	985	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

11	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-
12	315	X	315	-0-	-0-	-0-	315	2			N	-0-					-0-
01	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
02	315	X	315	-0-	-0-	-0-	315	2			N	-0-					-0-
03	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*04	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

11	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-
12	430	X	430	-0-	-0-	-0-	430	2			N	-0-					-0-
01	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
03	490	X	490	-0-	-0-	-0-	490	2			N	-0-					-0-
*04	461	X	461	-0-	-0-	-0-	461	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

11	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-
12	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
01	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
02	741	X	741	-0-	-0-	-0-	741	2			N	-0-					-0-
03	752	X	752	-0-	-0-	-0-	752	2			N	-0-					-0-
*04	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

11	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
12	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
01	843	X	843	-0-	-0-	-0-	843	2			N	-0-					-0-
02	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-
03	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-
*04	926	X	926	-0-	-0-	-0-	926	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

11	1296	X	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
12	1369	X	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
01	1342	X	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
02	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
03	1307	X	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
*04	1257	X	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PABLO ENERGY II, LLC 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
12	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-
01	908	X	908	-0-	-0-	-0-	908	2			N	-0-					-0-
02	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-
03	745	X	745	-0-	-0-	-0-	745	2			N	-0-					-0-
*04	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAMPA WATER DISPOSAL, INC. 637465
DUMAS SWD WELL #: 1 RRCID -> 284483 COMPL. DATE 07/21/2018 TOTAL DEPTH 3752 PERF. 2850 - 3620

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
01	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
02	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*04	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
02	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
03	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*04	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
01	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
03	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
04	630	N	624	-0-	-6	-0-	624	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

11	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
12	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
01	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
02	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
03	880	X	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*04	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

11	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
12	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
02	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
03	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*04	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-
12	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
01	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
02	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
03	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
*04	634	X	634	-0-	-0-	-0-	634	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

11	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
12	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
02	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
03	758	X	758	-0-	-0-	-0-	758	3			N	-0-					-0-
*04	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
03	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*04	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
12	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
02	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*04	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	465	N	273	-0-	-192	-0-	273	3			N	-0-					-0-
01	682	N	278	-0-	-404	-0-	278	3			N	-0-					-0-
02	319	N	265	-0-	-54	-0-	265	3			N	-0-					-0-
03	279	N	85	-0-	-194	-0-	85	3			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3258	X	3258	-0-	-0-	-0-	3258	3			N	-0-					-0-
12	3336	X	3336	-0-	-0-	-0-	3336	3			N	-0-					-0-
01	3299	X	3299	-0-	-0-	-0-	3299	3			N	-0-					-0-
02	3057	X	3057	-0-	-0-	-0-	3057	3			N	-0-					-0-
03	3314	X	3314	-0-	-0-	-0-	3314	3			N	-0-					-0-
*04	3274	X	3274	-0-	-0-	-0-	3274	3			N	-0-					-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-
03	143	X	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
12	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
01	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
02	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
03	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

11	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
12	806	X	806	-0-	-0-	-0-	806	3			N	-0-					-0-
01	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
02	1246	X	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
03	1473	X	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
*04	1286	X	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*04	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*04	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1905	X	1905	-0-	-0-	-0-	1905	3			N	-0-					-0-
12	1755	X	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
01	1693	X	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-
02	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
03	1411	X	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
*04	1494	X	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*04	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
01	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*04	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1611	X	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
12	1314	X	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
01	1573	X	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
02	1724	X	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
03	1803	X	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
*04	2154	X	2154	-0-	-0-	-0-	2154	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

11	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
12	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	607	X	607	-0-	-0-	-0-	607	3			N	-0-					-0-
02	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
03	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*04	779	X	779	-0-	-0-	-0-	779	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900	X	900	-0-	-0-	-0-	900	3		N	-0-			-0-
12	829	X	829	-0-	-0-	-0-	829	3		N	-0-			-0-
01	665	X	665	-0-	-0-	-0-	665	3		N	-0-			-0-
02	651	X	651	-0-	-0-	-0-	651	3		N	-0-			-0-
03	654	X	654	-0-	-0-	-0-	654	3		N	-0-			-0-
*04	800	X	800	-0-	-0-	-0-	800	3		N	-0-			-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	271	X	271	-0-	-0-	-0-	271	3		N	-0-			-0-
12	257	X	257	-0-	-0-	-0-	257	3		N	-0-			-0-
01	533	X	533	-0-	-0-	-0-	533	3		N	-0-			-0-
02	1294	X	1294	-0-	-0-	-0-	1294	3		N	-0-			-0-
03	1373	X	1373	-0-	-0-	-0-	1373	3		N	-0-			-0-
*04	1046	X	1046	-0-	-0-	-0-	1046	3		N	-0-			-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1889	X	1889	-0-	-0-	-0-	1889	3		N	-0-			-0-
12	1840	X	1840	-0-	-0-	-0-	1840	3		N	-0-			-0-
01	1705	X	1705	-0-	-0-	-0-	1705	3		N	-0-			-0-
02	1980	X	1980	-0-	-0-	-0-	1980	3		N	-0-			-0-
03	2017	X	2017	-0-	-0-	-0-	2017	3		N	-0-			-0-
*04	2062	X	2062	-0-	-0-	-0-	2062	3		N	-0-			-0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	922	X	922	-0-	-0-	-0-	922	3		N	-0-			-0-
12	860	X	860	-0-	-0-	-0-	860	3		N	-0-			-0-
01	1100	X	1100	-0-	-0-	-0-	1100	3		N	-0-			-0-
02	1100	X	1100	-0-	-0-	-0-	1100	3		N	-0-			-0-
03	1256	X	1256	-0-	-0-	-0-	1256	3		N	-0-			-0-
*04	812	X	812	-0-	-0-	-0-	812	3		N	-0-			-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

11	1375	X	1375	-0-	-0-	-0-	1375	3		N	-0-			-0-
12	1309	X	1309	-0-	-0-	-0-	1309	3		N	-0-			-0-
01	1383	X	1383	-0-	-0-	-0-	1383	3		N	-0-			-0-
02	1293	X	1293	-0-	-0-	-0-	1293	3		N	-0-			-0-
03	1309	X	1309	-0-	-0-	-0-	1309	3		N	-0-			-0-
*04	1470	X	1470	-0-	-0-	-0-	1470	3		N	-0-			-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2586	X	2586	-0-	-0-	-0-	2586	3		N	-0-			-0-
12	2537	X	2537	-0-	-0-	-0-	2537	3		N	-0-			-0-
01	2873	X	2873	-0-	-0-	-0-	2873	3		N	-0-			-0-
02	2361	X	2361	-0-	-0-	-0-	2361	3		N	-0-			-0-
03	2210	X	2210	-0-	-0-	-0-	2210	3		N	-0-			-0-
*04	1701	X	1701	-0-	-0-	-0-	1701	3		N	-0-			-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

11	1627	X	1627	-0-	-0-	-0-	1627	3		N	-0-			-0-
12	1385	X	1385	-0-	-0-	-0-	1385	3		N	-0-			-0-
01	1787	X	1787	-0-	-0-	-0-	1787	3		N	-0-			-0-
02	1601	X	1601	-0-	-0-	-0-	1601	3		N	-0-			-0-
03	1343	X	1343	-0-	-0-	-0-	1343	3		N	-0-			-0-
*04	1841	X	1841	-0-	-0-	-0-	1841	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*04	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
02	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*04	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
12	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*04	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

11	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	149	X	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*04	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

11	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
02	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	394	X	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*04	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*04	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*04	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*04	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
01	1153	X	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
02	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
03	1369	X	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
*04	1353	X	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*04	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

11	2290	X	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-
12	3307	X	3307	-0-	-0-	-0-	3307	3			N	-0-					-0-
01	3382	X	3382	-0-	-0-	-0-	3382	3			N	-0-					-0-
02	3494	X	3494	-0-	-0-	-0-	3494	3			N	-0-					-0-
03	3853	X	3853	-0-	-0-	-0-	3853	3			N	-0-					-0-
*04	4157	X	4157	-0-	-0-	-0-	4157	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*04	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	902	X	902	-0-	-0-	-0-	902	3			N	-0-					-0-
12	957	X	957	-0-	-0-	-0-	957	3			N	-0-					-0-
01	931	X	931	-0-	-0-	-0-	931	3			N	-0-					-0-
02	875	X	875	-0-	-0-	-0-	875	3			N	-0-					-0-
03	797	X	797	-0-	-0-	-0-	797	3			N	-0-					-0-
*04	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-

BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2405	X	2405	-0-	-0-	-0-	2405	3			N	-0-					-0-
12	1764	X	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-
01	1457	X	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
02	2610	X	2610	-0-	-0-	-0-	2610	3			N	-0-					-0-
03	2768	X	2768	-0-	-0-	-0-	2768	3			N	-0-					-0-
*04	2927	N	2927	-0-	-0-	-0-	2927	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	4165	X	4165	-0-	-0-	-0-	4165	3			N	-0-					-0-
12	3360	X	3360	-0-	-0-	-0-	3360	3			N	-0-					-0-
01	3465	X	3465	-0-	-0-	-0-	3465	3			N	-0-					-0-
02	3642	X	3642	-0-	-0-	-0-	3642	3			N	-0-					-0-
03	3498	X	3498	-0-	-0-	-0-	3498	3			N	-0-					-0-
*04	3832	X	3832	-0-	-0-	-0-	3832	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
12	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
03	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	450	X	29	-0-	-421	-0-	29	3			N	-0-					-0-

BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1503	X	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
12	1474	X	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
01	1374	X	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
02	1468	X	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
03	1188	X	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
*04	1316	X	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-

BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

11	1819	X	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
12	1823	X	1823	-0-	-0-	-0-	1823	3			N	-0-					-0-
01	1646	X	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
02	1773	X	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
03	1637	X	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
*04	1790	X	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*04	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

11	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
02	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
03	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*04	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*04	83	X	83	-0-	-0-	-0-	83	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
12	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
02	615	X	615	-0-	-0-	-0-	615	3			N	-0-					-0-
03	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*04	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	X	650	-0-	-0-	-0-	650	3			N	-0-					-0-
12	991	X	991	-0-	-0-	-0-	991	3			N	-0-					-0-
01	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-
02	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-
03	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
*04	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	855	X	855	-0-	-0-	-0-	855	3			N	-0-					-0-
12	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
01	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
02	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-
03	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*04	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*04	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 06/08/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	372	N	225	-0-	-147	-0-	225	3			N	-0-					-0-
01	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
12	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
01	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
02	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
03	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*04	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
12	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
01	953	X	953	-0-	-0-	-0-	953	3			N	-0-					-0-
02	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
03	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
*04	955	X	955	-0-	-0-	-0-	955	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
12	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*04	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	972	X	972	-0-	-0-	-0-	972	3			N	-0-					-0-
12	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
01	983	X	983	-0-	-0-	-0-	983	3			N	-0-					-0-
02	894	X	894	-0-	-0-	-0-	894	3			N	-0-					-0-
03	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
*04	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-
12	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
01	1039	X	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
02	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
03	918	X	918	-0-	-0-	-0-	918	3			N	-0-					-0-
*04	931	X	931	-0-	-0-	-0-	931	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
02	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*04	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
01	602	X	602	-0-	-0-	-0-	602	3			N	-0-					-0-
02	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
03	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*04	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

11	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
12	714	X	714	-0-	-0-	-0-	714	3			N	-0-					-0-
01	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
02	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
03	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*04	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

11	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-
12	1369	X	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
01	1294	X	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
02	1225	X	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
03	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
*04	1179	X	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*04	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

11	1585	X	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
12	2023	X	2023	-0-	-0-	-0-	2023	3			N	-0-					-0-
01	2205	X	2205	-0-	-0-	-0-	2205	3			N	-0-					-0-
02	2013	X	2013	-0-	-0-	-0-	2013	3			N	-0-					-0-
03	2183	X	2183	-0-	-0-	-0-	2183	3			N	-0-					-0-
*04	1898	X	1898	-0-	-0-	-0-	1898	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

11	1566	X	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-
12	2037	X	2037	-0-	-0-	-0-	2037	3			N	-0-					-0-
01	1783	X	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-
02	1747	X	1747	-0-	-0-	-0-	1747	3			N	-0-					-0-
03	2027	X	2027	-0-	-0-	-0-	2027	3			N	-0-					-0-
*04	2197	X	2197	-0-	-0-	-0-	2197	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
12	1076	X	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
01	1098	X	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
02	1117	X	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
03	1263	X	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
*04	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

11	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
02	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*04	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

11	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*04	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*04	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

11	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
12	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
01	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
02	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
03	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*04	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

11	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
12	1496	X	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
01	1491	X	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
02	1399	X	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
03	1539	X	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
*04	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-
02	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*04	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

11	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	403	X	403	-0-	-0-	-0-	403	3			N	-0-					-0-
02	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*04	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

11	1257	X	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
12	1865	X	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
01	1919	X	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
02	1749	X	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
03	1955	X	1955	-0-	-0-	-0-	1955	3			N	-0-					-0-
*04	1797	X	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
12	1174	X	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
01	932	X	932	-0-	-0-	-0-	932	3			N	-0-					-0-
02	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
03	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-
*04	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

11	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
12	1409	X	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
01	1387	X	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
02	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
03	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
*04	1324	X	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	198	X	198	-0-	-0-	-0-	198	3			N	-0-					-0-
12	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
01	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
03	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*04	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

11	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
12	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
01	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*04	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

11	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
12	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
01	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
02	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

11	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*04	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

11	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	643	X	643	-0-	-0-	-0-	643	3			N	-0-					-0-
01	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
02	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
03	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*04	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
01	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
02	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
03	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*04	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	865	X	865	-0-	-0-	-0-	865	3			N	-0-					-0-
03	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-
*04	951	X	951	-0-	-0-	-0-	951	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
12	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
01	1347	X	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
02	1269	X	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
03	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
*04	1431	X	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
01	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
02	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-
03	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*04	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-
12	1273	X	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
01	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
02	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
03	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
*04	1139	X	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
12	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
01	1100	X	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
02	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
03	1109	X	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
*04	1141	X	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2092	X	2092	-0-	-0-	-0-	2092	3			N	-0-					-0-
12	3146	X	3146	-0-	-0-	-0-	3146	3			N	-0-					-0-
01	3239	X	3239	-0-	-0-	-0-	3239	3			N	-0-					-0-
02	2877	X	2877	-0-	-0-	-0-	2877	3			N	-0-					-0-
03	2886	X	2886	-0-	-0-	-0-	2886	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*04	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

11	866	N	866	-0-	-0-	-0-	866	3			Y	-0-					-0-
12	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					-0-
01	1181	N	1181	-0-	-0-	-0-	1181	3			Y	-0-					-0-
02	1028	N	1028	-0-	-0-	-0-	1028	3			Y	-0-					-0-
03	1176	N	1176	-0-	-0-	-0-	1176	3			Y	-0-					-0-
*04	1198	N	1198	-0-	-0-	-0-	1198	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

11	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
01	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
02	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
03	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*04	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

11	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*04	195	X	195	-0-	-0-	-0-	195	3			N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

11	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
02	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
04	330	N	282	-0-	-48	-0-	282	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	149	X	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*04	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
12	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*04	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

11	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*04	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
02	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*04	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
12	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-
01	1081	X	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
02	1689	X	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
03	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
*04	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
12	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-
01	944	X	944	-0-	-0-	-0-	944	3			N	-0-					-0-
02	834	X	834	-0-	-0-	-0-	834	3			N	-0-					-0-
03	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
*04	850	X	850	-0-	-0-	-0-	850	3			N	-0-					-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	2776	X	2776	-0-	-0-	-0-	2776	3			N	-0-					-0-
02	2415	X	2415	-0-	-0-	-0-	2415	3			N	-0-					-0-
03	1896	X	1896	-0-	-0-	-0-	1896	3			N	-0-					-0-
*04	2505	X	2505	-0-	-0-	-0-	2505	3			N	-0-					-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2358	X	2358	-0-	-0-	-0-	2358	3			N	-0-					-0-
12	2327	X	2327	-0-	-0-	-0-	2327	3			N	-0-					-0-
01	2219	X	2219	-0-	-0-	-0-	2219	3			N	-0-					-0-
02	2061	X	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
03	1080	X	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
*04	2508	X	2508	-0-	-0-	-0-	2508	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1464	X	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
12	1407	X	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
01	1555	X	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
02	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
03	1420	X	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
*04	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	720	N	503	-0-	-217	-0-	503	3			N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
01	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
02	493	N	337	-0-	-156	-0-	337	3			N	-0-					-0-
03	1807	N	1807	-0-	-0-	-0-	1807	3			N	-0-					-0-
04	1020	N	664	-0-	-356	-0-	664	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

11	1729	X	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-
12	816	X	816	-0-	-0-	-0-	816	3			N	-0-					-0-
01	2446	X	2446	-0-	-0-	-0-	2446	3			N	-0-					-0-
02	2069	X	2069	-0-	-0-	-0-	2069	3			N	-0-					-0-
03	1801	X	1801	-0-	-0-	-0-	1801	3			N	-0-					-0-
*04	2038	X	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1270	X	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
12	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-
01	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
03	951	X	951	-0-	-0-	-0-	951	3			N	-0-					-0-
*04	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	958	X	958	-0-	-0-	-0-	958	3			N	-0-					-0-
12	1349	X	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
01	1392	X	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
02	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
03	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
*04	1309	X	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1821	X	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-
12	1782	X	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-
01	1677	X	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
02	1382	X	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
03	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
*04	1118	X	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

11	2620	X	2620	-0-	-0-	-0-	2620	3			N	-0-					-0-
12	2661	X	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
01	2372	X	2372	-0-	-0-	-0-	2372	3			N	-0-					-0-
02	2435	X	2435	-0-	-0-	-0-	2435	3			N	-0-					-0-
03	2470	X	2470	-0-	-0-	-0-	2470	3			N	-0-					-0-
*04	2571	X	2571	-0-	-0-	-0-	2571	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2420	X	2420	-0-	-0-	-0-	2420	3			N	-0-					-0-
12	2226	X	2226	-0-	-0-	-0-	2226	3			N	-0-					-0-
01	2156	X	2156	-0-	-0-	-0-	2156	3			N	-0-					-0-
02	2157	X	2157	-0-	-0-	-0-	2157	3			N	-0-					-0-
03	2111	X	2111	-0-	-0-	-0-	2111	3			N	-0-					-0-
*04	2142	N	2142	-0-	-0-	-0-	2142	3			N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
12	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-
01	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
02	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
03	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
*04	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1120	X	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
12	1265	X	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
01	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
02	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
03	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-
*04	1198	X	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2300	X	2300	-0-	-0-	-0-	2300	3			N	-0-					-0-
12	2206	X	2206	-0-	-0-	-0-	2206	3			N	-0-					-0-
01	2160	X	2160	-0-	-0-	-0-	2160	3			N	-0-					-0-
02	2000	X	2000	-0-	-0-	-0-	2000	3			N	-0-					-0-
03	1656	X	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
*04	2054	X	2054	-0-	-0-	-0-	2054	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

11	2814	X	2814	-0-	-0-	-0-	2814	3			N	-0-					-0-
12	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
01	2979	X	2979	-0-	-0-	-0-	2979	3			N	-0-					-0-
02	1258	X	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
03	3574	X	3574	-0-	-0-	-0-	3574	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-
12	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
01	1170	X	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
02	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
03	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
*04	1177	X	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1704	X	1704	-0-	-0-	-0-	1704	3			N	-0-					-0-
12	1774	X	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
01	2234	X	2234	-0-	-0-	-0-	2234	3			N	-0-					-0-
02	2299	X	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-
03	2230	X	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-
*04	2249	X	2249	-0-	-0-	-0-	2249	3			N	-0-					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
12	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
01	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
02	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-
03	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-
*04	847	X	847	-0-	-0-	-0-	847	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*04	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-
12	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
02	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-
03	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*04	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

11	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	67	X	67	-0-	-0-	-0-	67	3		N	-0-			-0-
12	60	X	60	-0-	-0-	-0-	60	3		N	-0-			-0-
01	72	X	72	-0-	-0-	-0-	72	3		N	-0-			-0-
02	60	X	60	-0-	-0-	-0-	60	3		N	-0-			-0-
03	44	X	44	-0-	-0-	-0-	44	3		N	-0-			-0-
*04	1	X	1	-0-	-0-	-0-	1	3		N	-0-			-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	615	X	615	-0-	-0-	-0-	615	3		N	-0-			-0-
12	340	X	340	-0-	-0-	-0-	340	3		N	-0-			-0-
01	506	X	506	-0-	-0-	-0-	506	3		N	-0-			-0-
02	364	X	364	-0-	-0-	-0-	364	3		N	-0-			-0-
03	280	X	280	-0-	-0-	-0-	280	3		N	-0-			-0-
*04	569	X	569	-0-	-0-	-0-	569	3		N	-0-			-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1413	X	1413	-0-	-0-	-0-	1413	3		N	-0-			-0-
12	1351	X	1351	-0-	-0-	-0-	1351	3		N	-0-			-0-
01	1455	X	1455	-0-	-0-	-0-	1455	3		N	-0-			-0-
02	1263	X	1263	-0-	-0-	-0-	1263	3		N	-0-			-0-
03	1173	X	1173	-0-	-0-	-0-	1173	3		N	-0-			-0-
*04	1378	X	1378	-0-	-0-	-0-	1378	3		N	-0-			-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	459	X	459	-0-	-0-	-0-	459	3		N	-0-			-0-
12	335	X	335	-0-	-0-	-0-	335	3		N	-0-			-0-
01	530	X	530	-0-	-0-	-0-	530	3		N	-0-			-0-
02	608	X	608	-0-	-0-	-0-	608	3		N	-0-			-0-
03	534	X	534	-0-	-0-	-0-	534	3		N	-0-			-0-
*04	753	X	753	-0-	-0-	-0-	753	3		N	-0-			-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	82	X	82	-0-	-0-	-0-	82	3		N	-0-			-0-
12	74	X	74	-0-	-0-	-0-	74	3		N	-0-			-0-
01	88	X	88	-0-	-0-	-0-	88	3		N	-0-			-0-
02	74	X	74	-0-	-0-	-0-	74	3		N	-0-			-0-
03	54	X	54	-0-	-0-	-0-	54	3		N	-0-			-0-
*04	1	X	1	-0-	-0-	-0-	1	3		N	-0-			-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	100	X	100	-0-	-0-	-0-	100	3		N	-0-			-0-
12	281	X	281	-0-	-0-	-0-	281	3		N	-0-			-0-
01	337	X	337	-0-	-0-	-0-	337	3		N	-0-			-0-
02	77	X	77	-0-	-0-	-0-	77	3		N	-0-			-0-
03	525	X	525	-0-	-0-	-0-	525	3		N	-0-			-0-
*04	503	X	503	-0-	-0-	-0-	503	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
12	1036	X	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
01	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
02	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-
03	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*04	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

11	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
12	855	X	855	-0-	-0-	-0-	855	3			N	-0-					-0-
01	896	X	896	-0-	-0-	-0-	896	3			N	-0-					-0-
02	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
03	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
*04	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
12	1221	X	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
01	1097	X	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
02	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
03	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
*04	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1394	X	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
12	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
01	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
02	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
03	1789	X	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-
*04	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2850	N	2127	-0-	-723	-0-	2127	3			N	-0-					-0-
12	2852	N	2652	-0-	-200	-0-	2652	3			N	-0-					-0-
01	2618	N	2618	-0-	-0-	-0-	2618	3			N	-0-					-0-
02	2076	N	2076	-0-	-0-	-0-	2076	3			N	-0-					-0-
03	2666	N	2216	-0-	-450	-0-	2216	3			N	-0-					-0-
*04	2735	N	2735	-0-	-0-	-0-	2735	3			N	-0-					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/06/2019 - P/A 11/06/19

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
12	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*04	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
12	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
01	971	X	971	-0-	-0-	-0-	971	3			N	-0-					-0-
02	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
03	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*04	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
03	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*04	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-

RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1886	X	1886	-0-	-0-	-0-	1886	3			N	-0-					-0-
12	1724	X	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
01	1457	X	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
02	1442	X	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
03	1061	X	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
*04	1443	X	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2496	X	2496	-0-	-0-	-0-	2496	3			N	-0-					-0-
12	2951	X	2951	-0-	-0-	-0-	2951	3			N	-0-					-0-
01	3104	X	3104	-0-	-0-	-0-	3104	3			N	-0-					-0-
02	3126	X	3126	-0-	-0-	-0-	3126	3			N	-0-					-0-
03	3006	X	3006	-0-	-0-	-0-	3006	3			N	-0-					-0-
*04	3090	X	3090	-0-	-0-	-0-	3090	3			N	-0-					-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
12	1239	X	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
01	1181	X	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
02	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
03	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
*04	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2684	X	2684	-0-	-0-	-0-	2684	3			N	-0-					-0-
12	3270	X	3270	-0-	-0-	-0-	3270	3			N	-0-					-0-
01	3217	X	3217	-0-	-0-	-0-	3217	3			N	-0-					-0-
02	3066	X	3066	-0-	-0-	-0-	3066	3			N	-0-					-0-
03	2773	X	2773	-0-	-0-	-0-	2773	3			N	-0-					-0-
*04	2905	X	2905	-0-	-0-	-0-	2905	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2483	X	2483	-0-	-0-	-0-	2483	3			N	-0-					-0-
12	3482	X	3482	-0-	-0-	-0-	3482	3			N	-0-					-0-
01	3104	X	3104	-0-	-0-	-0-	3104	3			N	-0-					-0-
02	2015	X	2015	-0-	-0-	-0-	2015	3			N	-0-					-0-
03	2602	X	2602	-0-	-0-	-0-	2602	3			N	-0-					-0-
*04	3011	X	3011	-0-	-0-	-0-	3011	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2880	-0-	-0-	-0-	2880	3			N	-0-					-0-
12	3197	X	3197	-0-	-0-	-0-	3197	3			N	-0-					-0-
01	2517	X	2517	-0-	-0-	-0-	2517	3			N	-0-					-0-
02	2723	X	2723	-0-	-0-	-0-	2723	3			N	-0-					-0-
03	2317	X	2317	-0-	-0-	-0-	2317	3			N	-0-					-0-
*04	2308	X	2308	-0-	-0-	-0-	2308	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2383	X	2383	-0-	-0-	-0-	2383	3			N	-0-					-0-
12	2536	X	2536	-0-	-0-	-0-	2536	3			N	-0-					-0-
01	2468	X	2468	-0-	-0-	-0-	2468	3			N	-0-					-0-
02	2232	X	2232	-0-	-0-	-0-	2232	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	715	-0-	-365	-0-	715	3			N	-0-					-0-
12	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
01	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
02	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
03	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
*04	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
12	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
01	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
02	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-
03	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*04	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1278	X	1278	-0-	-0-	-0-	1278	3		N	-0-			-0-
12	1767	X	1767	-0-	-0-	-0-	1767	3		N	-0-			-0-
01	1745	X	1745	-0-	-0-	-0-	1745	3		N	-0-			-0-
02	1372	X	1372	-0-	-0-	-0-	1372	3		N	-0-			-0-
03	1337	X	1337	-0-	-0-	-0-	1337	3		N	-0-			-0-
*04	1584	X	1584	-0-	-0-	-0-	1584	3		N	-0-			-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1231	X	1231	-0-	-0-	-0-	1231	3		N	-0-			-0-
12	1462	X	1462	-0-	-0-	-0-	1462	3		N	-0-			-0-
01	1348	X	1348	-0-	-0-	-0-	1348	3		N	-0-			-0-
02	1227	X	1227	-0-	-0-	-0-	1227	3		N	-0-			-0-
03	1251	X	1251	-0-	-0-	-0-	1251	3		N	-0-			-0-
*04	1389	X	1389	-0-	-0-	-0-	1389	3		N	-0-			-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3944	X	3944	-0-	-0-	-0-	3944	3		N	-0-			-0-
12	3633	X	3633	-0-	-0-	-0-	3633	3		N	-0-			-0-
01	3602	X	3602	-0-	-0-	-0-	3602	3		N	-0-			-0-
02	3262	X	3262	-0-	-0-	-0-	3262	3		N	-0-			-0-
03	86	X	86	-0-	-0-	-0-	86	3		N	-0-			-0-
*04	3146	X	3146	-0-	-0-	-0-	3146	3		N	-0-			-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1041	X	1041	-0-	-0-	-0-	1041	3		N	-0-			-0-
12	1093	X	1093	-0-	-0-	-0-	1093	3		N	-0-			-0-
01	1052	X	1052	-0-	-0-	-0-	1052	3		N	-0-			-0-
02	750	X	750	-0-	-0-	-0-	750	3		N	-0-			-0-
03	1033	X	1033	-0-	-0-	-0-	1033	3		N	-0-			-0-
*04	934	X	934	-0-	-0-	-0-	934	3		N	-0-			-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1228	X	1228	-0-	-0-	-0-	1228	3		N	-0-			-0-
12	1367	X	1367	-0-	-0-	-0-	1367	3		N	-0-			-0-
01	1265	X	1265	-0-	-0-	-0-	1265	3		N	-0-			-0-
02	1073	X	1073	-0-	-0-	-0-	1073	3		N	-0-			-0-
03	1167	X	1167	-0-	-0-	-0-	1167	3		N	-0-			-0-
*04	1286	X	1286	-0-	-0-	-0-	1286	3		N	-0-			-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
01	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
03	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*04	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
12	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
01	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
02	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
03	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

11	1543	X	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
12	1742	X	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
01	1503	X	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
02	1390	X	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
03	1520	X	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
*04	1564	X	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
01	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
02	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
03	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*04	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2284	X	2284	-0-	-0-	-0-	2284	3			N	-0-					-0-
12	2193	X	2193	-0-	-0-	-0-	2193	3			N	-0-					-0-
01	1990	X	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
02	1680	X	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
03	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*04	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
12	1105	X	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
01	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
02	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	810	N	156	-0-	-654	-0-	156	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

11	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

11	2216	X	2216	-0-	-0-	-0-	2216	3			N	-0-					-0-
12	2501	X	2501	-0-	-0-	-0-	2501	3			N	-0-					-0-
01	2314	X	2314	-0-	-0-	-0-	2314	3			N	-0-					-0-
02	2096	X	2096	-0-	-0-	-0-	2096	3			N	-0-					-0-
03	1701	X	1701	-0-	-0-	-0-	1701	3			N	-0-					-0-
*04	1887	X	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2056	X	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-
12	2388	X	2388	-0-	-0-	-0-	2388	3			N	-0-					-0-
01	2195	X	2195	-0-	-0-	-0-	2195	3			N	-0-					-0-
02	2009	X	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
03	1902	X	1902	-0-	-0-	-0-	1902	3			N	-0-					-0-
*04	2245	X	2245	-0-	-0-	-0-	2245	3			N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	4552	X	4552	-0-	-0-	-0-	4552	3			N	-0-					-0-
12	5824	X	5824	-0-	-0-	-0-	5824	3			N	-0-					-0-
01	4816	X	4816	-0-	-0-	-0-	4816	3			N	-0-					-0-
02	5523	X	5523	-0-	-0-	-0-	5523	3			N	-0-					-0-
03	6348	X	6348	-0-	-0-	-0-	6348	3			N	-0-					-0-
*04	7321	X	7321	-0-	-0-	-0-	7321	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
12	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
01	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
02	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
03	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*04	774	X	774	-0-	-0-	-0-	774	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1423	X	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
12	1464	X	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
01	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
02	1497	X	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
03	1054	X	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
*04	1292	X	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

11	1854	X	1854	-0-	-0-	-0-	1854	3			N	-0-					-0-
12	1855	X	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
01	1650	X	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
02	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
03	1322	X	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
*04	1363	X	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

11	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
12	1282	X	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
01	1218	X	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
02	1100	X	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
03	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*04	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

11	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
12	1180	X	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
01	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
02	794	X	794	-0-	-0-	-0-	794	3			N	-0-					-0-
03	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*04	894	X	894	-0-	-0-	-0-	894	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	898	X	898	-0-	-0-	-0-	898	3			N	-0-					-0-
12	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
01	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-
*04	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

11	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
12	1145	X	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
01	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
02	987	X	987	-0-	-0-	-0-	987	3			N	-0-					-0-
03	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
*04	1022	X	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
12	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
01	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-
02	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
03	799	X	799	-0-	-0-	-0-	799	3			N	-0-					-0-
*04	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
01	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
02	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
03	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*04	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
12	872	X	872	-0-	-0-	-0-	872	3			N	-0-					-0-
01	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-
02	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-
03	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*04	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1551	X	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
12	1395	X	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
01	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	1573	X	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
03	1382	X	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
*04	1367	X	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
01	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
02	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*04	184	X	184	-0-	-0-	-0-	184	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2660	X	2660	-0-	-0-	-0-	2660	3			N	-0-					-0-
12	2959	X	2959	-0-	-0-	-0-	2959	3			N	-0-					-0-
01	2816	X	2816	-0-	-0-	-0-	2816	3			N	-0-					-0-
02	2555	X	2555	-0-	-0-	-0-	2555	3			N	-0-					-0-
03	2262	X	2262	-0-	-0-	-0-	2262	3			N	-0-					-0-
04	2610	N	2568	-0-	-42	-0-	2568	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
12	2576	X	2576	-0-	-0-	-0-	2576	3			N	-0-					-0-
01	1731	X	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-
02	1994	X	1994	-0-	-0-	-0-	1994	3			N	-0-					-0-
03	1915	X	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
*04	1524	X	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

11	480	N	366	-0-	-114	-0-	366	3			N	-0-					-0-
12	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
03	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

11	3156	X	3156	-0-	-0-	-0-	3156	3			N	-0-					-0-
12	4111	X	4111	-0-	-0-	-0-	4111	3			N	-0-					-0-
01	3619	X	3619	-0-	-0-	-0-	3619	3			N	-0-					-0-
02	5105	X	5105	-0-	-0-	-0-	5105	3			N	-0-					-0-
03	4729	X	4729	-0-	-0-	-0-	4729	3			N	-0-					-0-
*04	4298	X	4298	-0-	-0-	-0-	4298	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1539	X	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
12	1482	X	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
01	1923	X	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-
02	1875	X	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
03	1781	X	1781	-0-	-0-	-0-	1781	3			N	-0-					-0-
*04	1898	X	1898	-0-	-0-	-0-	1898	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2091	X	2091	-0-	-0-	-0-	2091	3			N	-0-					-0-
12	2600	X	2600	-0-	-0-	-0-	2600	3			N	-0-					-0-
01	2576	X	2576	-0-	-0-	-0-	2576	3			N	-0-					-0-
02	2132	X	2132	-0-	-0-	-0-	2132	3			N	-0-					-0-
03	2207	X	2207	-0-	-0-	-0-	2207	3			N	-0-					-0-
*04	2483	X	2483	-0-	-0-	-0-	2483	3			N	-0-					-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

11	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
12	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
01	1022	X	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
02	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	487	X	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*04	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

11	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
03	2663	X	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-
*04	2766	X	2766	-0-	-0-	-0-	2766	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

11	3016	X	3016	-0-	-0-	-0-	3016	3			N	-0-					-0-
12	3596	X	3596	-0-	-0-	-0-	3596	3			N	-0-					-0-
01	3352	X	3352	-0-	-0-	-0-	3352	3			N	-0-					-0-
02	2905	X	2905	-0-	-0-	-0-	2905	3			N	-0-					-0-
03	2530	X	2530	-0-	-0-	-0-	2530	3			N	-0-					-0-
04	2970	X	2871	-0-	-99	-0-	2871	3			N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

11	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-
12	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
01	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
02	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*04	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

11	3121	X	3121	-0-	-0-	-0-	3121	3			N	-0-					-0-
12	3641	X	3641	-0-	-0-	-0-	3641	3			N	-0-					-0-
01	3263	X	3263	-0-	-0-	-0-	3263	3			N	-0-					-0-
02	3047	X	3047	-0-	-0-	-0-	3047	3			N	-0-					-0-
03	3075	X	3075	-0-	-0-	-0-	3075	3			N	-0-					-0-
*04	3273	X	3273	-0-	-0-	-0-	3273	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
12	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*04	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

11	1514	X	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
12	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
01	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
02	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
03	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*04	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

11	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
12	1508	X	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
01	1568	X	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
02	1447	X	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
03	1783	X	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-
*04	1816	X	1816	-0-	-0-	-0-	1816	3			N	-0-					-0-

SMITH, FRED WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

11	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
12	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
01	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
03	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*04	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
02	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	820	X	820	-0-	-0-	-0-	820	3			N	-0-					-0-
01	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
02	602	X	602	-0-	-0-	-0-	602	3			N	-0-					-0-
03	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
*04	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

11	671	X	671	-0-	-0-	-0-	671	3			N	-0-					-0-
12	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
01	628	X	628	-0-	-0-	-0-	628	3			N	-0-					-0-
02	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
03	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*04	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

11	1955	X	1955	-0-	-0-	-0-	1955	3			N	-0-					-0-
12	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
01	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
02	1841	X	1841	-0-	-0-	-0-	1841	3			N	-0-					-0-
03	1728	X	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-
*04	1815	X	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

11	1590	X	1590	-0-	-0-	-0-	1590	3			N	-0-					-0-
12	1502	X	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
01	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
02	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
03	1341	X	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
*04	1231	X	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

11	2346	X	2346	-0-	-0-	-0-	2346	3			N	-0-					-0-
12	2968	X	2968	-0-	-0-	-0-	2968	3			N	-0-					-0-
01	3100	X	3100	-0-	-0-	-0-	3100	3			N	-0-					-0-
02	2794	X	2794	-0-	-0-	-0-	2794	3			N	-0-					-0-
03	2830	X	2830	-0-	-0-	-0-	2830	3			N	-0-					-0-
*04	1210	X	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

11	1103	X	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
12	1043	X	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
01	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
02	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
03	944	X	944	-0-	-0-	-0-	944	3			N	-0-					-0-
*04	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

11	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
01	1014	X	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
02	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
03	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*04	797	X	797	-0-	-0-	-0-	797	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5556	X	5556	-0-	-0-	-0-	5556	3			N	-0-					-0-
12	6247	X	6247	-0-	-0-	-0-	6247	3			N	-0-					-0-
01	5375	X	5375	-0-	-0-	-0-	5375	3			N	-0-					-0-
02	3691	X	3691	-0-	-0-	-0-	3691	3			N	-0-					-0-
03	4906	X	4906	-0-	-0-	-0-	4906	3			N	-0-					-0-
*04	4965	X	4965	-0-	-0-	-0-	4965	3			N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

11	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
02	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
03	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*04	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

11	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*04	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

11	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-
12	1350	X	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
01	1151	X	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
02	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
03	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
*04	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

11	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
01	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*04	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

11	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*04	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

11	1372	X	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
12	1852	X	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
01	1755	X	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
02	1531	X	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
03	1771	X	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
*04	1334	X	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*04	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

11	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
12	2283	X	2283	-0-	-0-	-0-	2283	3			N	-0-					-0-
01	2307	X	2307	-0-	-0-	-0-	2307	3			N	-0-					-0-
02	2097	X	2097	-0-	-0-	-0-	2097	3			N	-0-					-0-
03	1802	X	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
*04	2295	X	2295	-0-	-0-	-0-	2295	3			N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

11	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
12	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
01	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*04	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

11	1586	X	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
12	1612	X	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
01	1599	X	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
02	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
03	1416	X	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
*04	1552	X	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	993	X	993	-0-	-0-	-0-	993	3			N	-0-					-0-
12	2453	X	2453	-0-	-0-	-0-	2453	3			N	-0-					-0-
01	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
02	2155	X	2155	-0-	-0-	-0-	2155	3			N	-0-					-0-
03	2096	X	2096	-0-	-0-	-0-	2096	3			N	-0-					-0-
*04	2279	X	2279	-0-	-0-	-0-	2279	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

11	21	X	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*04	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

11	1764	X	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-
12	1767	X	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
01	1738	X	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
02	1611	X	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
03	1666	X	1666	-0-	-0-	-0-	1666	3			N	-0-					-0-
*04	1615	X	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

11	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
01	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
02	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
03	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

11	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
03	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*04	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-
12	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
01	860	X	860	-0-	-0-	-0-	860	3			N	-0-					-0-
02	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-
03	906	X	906	-0-	-0-	-0-	906	3			N	-0-					-0-
*04	898	X	898	-0-	-0-	-0-	898	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

11	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	266	X	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
02	95	X	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	1539	X	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
*04	1340	X	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

11	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*04	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

11	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
12	1432	X	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
01	1402	X	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
02	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
03	1447	X	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
*04	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

11	1534	X	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
12	1847	X	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
01	1797	X	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
02	1616	X	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
03	1660	X	1660	-0-	-0-	-0-	1660	3			N	-0-					-0-
*04	1631	X	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

11	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*04	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

11	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
12	136	X	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	1278	X	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
02	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
03	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
*04	1438	X	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

11	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
12	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
03	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*04	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-

MCDOWELL C WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

11	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
03	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*04	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	2008	X	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
01	959	X	959	-0-	-0-	-0-	959	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*04	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1297	X	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
12	1233	X	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
01	1177	X	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
02	1009	X	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
03	996	X	996	-0-	-0-	-0-	996	3			N	-0-					-0-
*04	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2491	X	2491	-0-	-0-	-0-	2491	3			N	-0-					-0-
12	2381	X	2381	-0-	-0-	-0-	2381	3			N	-0-					-0-
01	2513	X	2513	-0-	-0-	-0-	2513	3			N	-0-					-0-
02	2887	X	2887	-0-	-0-	-0-	2887	3			N	-0-					-0-
03	2755	X	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
*04	2671	X	2671	-0-	-0-	-0-	2671	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5819	X	5819	-0-	-0-	-0-	5819	3			N	-0-					-0-
12	7629	X	7629	-0-	-0-	-0-	7629	3			N	-0-					-0-
01	7274	X	7274	-0-	-0-	-0-	7274	3			N	-0-					-0-
02	6575	X	6575	-0-	-0-	-0-	6575	3			N	-0-					-0-
03	5429	X	5429	-0-	-0-	-0-	5429	3			N	-0-					-0-
*04	5043	X	5043	-0-	-0-	-0-	5043	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*04	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
03	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*04	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
12	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
02	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
03	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*04	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

11	1982	X	1982	-0-	-0-	-0-	1982	3			N	-0-					-0-
12	1990	X	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
01	1894	X	1894	-0-	-0-	-0-	1894	3			N	-0-					-0-
02	1454	X	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
03	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
*04	1754	X	1754	-0-	-0-	-0-	1754	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

11	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
12	1327	X	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
01	1470	X	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
02	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
03	1921	X	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
*04	1540	X	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

11	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
12	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
02	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
03	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*04	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

11	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
12	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
01	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-
02	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-
03	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
*04	628	X	628	-0-	-0-	-0-	628	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

11	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*04	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

11	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*04	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
12	508	X	508	-0-	-0-	-0-	508	3			N	-0-					-0-
01	794	X	794	-0-	-0-	-0-	794	3			N	-0-					-0-
02	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
03	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
*04	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3722	X	3722	-0-	-0-	-0-	3722	3			N	-0-					-0-
12	3899	X	3899	-0-	-0-	-0-	3899	3			N	-0-					-0-
01	4118	X	4118	-0-	-0-	-0-	4118	3			N	-0-					-0-
02	4128	X	4128	-0-	-0-	-0-	4128	3			N	-0-					-0-
03	3417	X	3417	-0-	-0-	-0-	3417	3			N	-0-					-0-
*04	4563	X	4563	-0-	-0-	-0-	4563	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
12	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
01	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
03	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*04	619	X	619	-0-	-0-	-0-	619	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1815	X	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
12	2191	X	2191	-0-	-0-	-0-	2191	3			N	-0-					-0-
01	1681	X	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
02	2040	X	2040	-0-	-0-	-0-	2040	3			N	-0-					-0-
03	1695	X	1695	-0-	-0-	-0-	1695	3			N	-0-					-0-
*04	1919	X	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
12	527	N	430	-0-	-97	-0-	430	3			Y	-0-					-0-
01	496	N	287	-0-	-209	-0-	287	3			Y	-0-					-0-
02	319	N	229	-0-	-90	-0-	229	3			Y	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	3			Y	-0-					-0-
*04	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
02	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
03	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*04	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2733	X	2733	-0-	-0-	-0-	2733	3			N	-0-					-0-
12	3237	X	3237	-0-	-0-	-0-	3237	3			N	-0-					-0-
01	3230	X	3230	-0-	-0-	-0-	3230	3			N	-0-					-0-
02	2878	X	2878	-0-	-0-	-0-	2878	3			N	-0-					-0-
03	2788	X	2788	-0-	-0-	-0-	2788	3			N	-0-					-0-
*04	2803	X	2803	-0-	-0-	-0-	2803	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

11	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
12	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*04	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

11	554	X	554	-0-	-0-	-0-	554	3			N	-0-					-0-
12	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
01	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-
02	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
03	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*04	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

11	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
12	2095	X	2095	-0-	-0-	-0-	2095	3			N	-0-					-0-
01	2230	X	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-
02	1968	X	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
03	1953	X	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
*04	1950	X	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

11	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*04	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

11	2140	X	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-
12	3162	X	3162	-0-	-0-	-0-	3162	3			N	-0-					-0-
01	2627	X	2627	-0-	-0-	-0-	2627	3			N	-0-					-0-
02	2372	X	2372	-0-	-0-	-0-	2372	3			N	-0-					-0-
03	2988	X	2988	-0-	-0-	-0-	2988	3			N	-0-					-0-
*04	2935	X	2935	-0-	-0-	-0-	2935	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

11	1319	X	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
12	1846	X	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
01	1892	X	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-
02	1655	X	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
03	1821	X	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-
*04	1531	X	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
12	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-
01	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
02	619	X	619	-0-	-0-	-0-	619	3			N	-0-					-0-
03	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*04	766	X	766	-0-	-0-	-0-	766	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

11	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
12	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
01	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
03	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*04	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

11	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*04	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

11	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*04	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

11	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
12	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
12	1180	X	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
01	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
02	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
03	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*04	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

11	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
03	2626	X	2626	-0-	-0-	-0-	2626	3			N	-0-					-0-
*04	2773	X	2773	-0-	-0-	-0-	2773	3			N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

11	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	195	X	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

11	1732	X	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
12	2713	X	2713	-0-	-0-	-0-	2713	3			N	-0-					-0-
01	2705	X	2705	-0-	-0-	-0-	2705	3			N	-0-					-0-
02	2110	X	2110	-0-	-0-	-0-	2110	3			N	-0-					-0-
03	1930	X	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
*04	2376	X	2376	-0-	-0-	-0-	2376	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

11	3177	X	3177	-0-	-0-	-0-	3177	3			N	-0-					-0-
12	2886	X	2886	-0-	-0-	-0-	2886	3			N	-0-					-0-
01	4455	X	4455	-0-	-0-	-0-	4455	3			N	-0-					-0-
02	3907	X	3907	-0-	-0-	-0-	3907	3			N	-0-					-0-
03	2265	X	2265	-0-	-0-	-0-	2265	3			N	-0-					-0-
*04	2471	X	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

11	2059	X	2059	-0-	-0-	-0-	2059	3			N	-0-					-0-
12	2416	X	2416	-0-	-0-	-0-	2416	3			N	-0-					-0-
01	2201	X	2201	-0-	-0-	-0-	2201	3			N	-0-					-0-
02	2286	X	2286	-0-	-0-	-0-	2286	3			N	-0-					-0-
03	1787	X	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
*04	1690	X	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-
12	1234	X	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
01	857	X	857	-0-	-0-	-0-	857	3			N	-0-					-0-
02	1332	X	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
03	1293	X	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
*04	1049	X	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-
12	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
01	1216	X	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
02	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-
03	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
*04	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1853	X	1853	-0-	-0-	-0-	1853	3			N	-0-					-0-
12	1805	X	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-
01	1710	X	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
02	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
03	1579	X	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
*04	1718	X	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
02	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*04	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
03	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*04	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-
12	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
01	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	534	X	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*04	486	X	486	-0-	-0-	-0-	486	3			N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1490	X	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-
12	1780	X	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
01	1745	X	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
02	1541	X	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
03	1484	X	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
*04	1417	X	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
03	1300	X	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
*04	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*04	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*04	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

11	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
01	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
02	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
03	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*04	468	X	468	-0-	-0-	-0-	468	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

11	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
03	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*04	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

11	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-
12	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
01	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
02	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
03	772	X	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*04	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

11	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
12	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
01	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
02	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
03	766	X	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*04	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

11	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-
12	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
01	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
02	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
03	984	X	984	-0-	-0-	-0-	984	3			N	-0-					-0-
*04	955	X	955	-0-	-0-	-0-	955	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	X	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*04	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
02	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-
03	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-
*04	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
12	2096	X	2096	-0-	-0-	-0-	2096	3			N	-0-					-0-
01	2214	X	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-
02	2784	X	2784	-0-	-0-	-0-	2784	3			N	-0-					-0-
03	2689	X	2689	-0-	-0-	-0-	2689	3			N	-0-					-0-
*04	2664	X	2664	-0-	-0-	-0-	2664	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
12	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
01	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
02	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
03	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*04	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	148	X	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*04	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2372	X	2372	-0-	-0-	-0-	2372	3			N	-0-					-0-
12	4037	X	4037	-0-	-0-	-0-	4037	3			N	-0-					-0-
01	3802	X	3802	-0-	-0-	-0-	3802	3			N	-0-					-0-
02	3823	X	3823	-0-	-0-	-0-	3823	3			N	-0-					-0-
03	4310	X	4310	-0-	-0-	-0-	4310	3			N	-0-					-0-
*04	4156	X	4156	-0-	-0-	-0-	4156	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
02	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
03	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*04	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2482	X	2482	-0-	-0-	-0-	2482	3			N	-0-					-0-
12	2180	X	2180	-0-	-0-	-0-	2180	3			N	-0-					-0-
01	1574	X	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
02	2508	X	2508	-0-	-0-	-0-	2508	3			N	-0-					-0-
03	2017	X	2017	-0-	-0-	-0-	2017	3			N	-0-					-0-
*04	2701	X	2701	-0-	-0-	-0-	2701	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3425	X	3425	-0-	-0-	-0-	3425	3			N	-0-					-0-
12	4520	X	4520	-0-	-0-	-0-	4520	3			N	-0-					-0-
01	4228	X	4228	-0-	-0-	-0-	4228	3			N	-0-					-0-
02	3314	X	3314	-0-	-0-	-0-	3314	3			N	-0-					-0-
03	2769	X	2769	-0-	-0-	-0-	2769	3			N	-0-					-0-
*04	3011	X	3011	-0-	-0-	-0-	3011	3			N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

11	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
01	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*04	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

11	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
12	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
01	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-
02	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
03	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*04	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

11	1768	X	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
12	2331	X	2331	-0-	-0-	-0-	2331	3			N	-0-					-0-
01	2512	X	2512	-0-	-0-	-0-	2512	3			N	-0-					-0-
02	2459	X	2459	-0-	-0-	-0-	2459	3			N	-0-					-0-
03	2503	X	2503	-0-	-0-	-0-	2503	3			N	-0-					-0-
*04	1698	X	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
02	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
03	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*04	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

11	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
02	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
03	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*04	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

11	1791	X	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
12	2129	X	2129	-0-	-0-	-0-	2129	3			N	-0-					-0-
01	2994	X	2994	-0-	-0-	-0-	2994	3			N	-0-					-0-
02	2856	X	2856	-0-	-0-	-0-	2856	3			N	-0-					-0-
03	2194	X	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-
*04	3025	X	3025	-0-	-0-	-0-	3025	3			N	-0-					-0-

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

11	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
01	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
02	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*04	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

11	1107	X	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
12	1212	X	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
01	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
02	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
03	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

11	2352	X	2352	-0-	-0-	-0-	2352	3			N	-0-					-0-
12	2984	X	2984	-0-	-0-	-0-	2984	3			N	-0-					-0-
01	3378	X	3378	-0-	-0-	-0-	3378	3			N	-0-					-0-
02	2689	X	2689	-0-	-0-	-0-	2689	3			N	-0-					-0-
03	2813	X	2813	-0-	-0-	-0-	2813	3			N	-0-					-0-
*04	4248	X	4248	-0-	-0-	-0-	4248	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
12	1252	X	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
01	1223	X	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
02	921	X	921	-0-	-0-	-0-	921	3			N	-0-					-0-
03	1049	X	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
*04	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
01	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
02	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
03	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
12	1118	X	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
01	887	X	887	-0-	-0-	-0-	887	3			N	-0-					-0-
02	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
03	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
12	693	X	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
02	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-
03	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*04	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	2021	-0-	-3979	-0-	2021	3			N	-0-					-0-
12	4960	X	4381	-0-	-579	-0-	4381	3			N	-0-					-0-
01	4366	X	4366	-0-	-0-	-0-	4366	3			N	-0-					-0-
02	4139	X	4139	-0-	-0-	-0-	4139	3			N	-0-					-0-
03	4371	X	3617	-0-	-754	-0-	3617	3			N	-0-					-0-
04	4230	X	1546	-0-	-2684	-0-	1546	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
03	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*04	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*04	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-

FUQUA 399 WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-
01	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-
03	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*04	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*04	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
03	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*04	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
12	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*04	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
12	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
01	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-
03	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*04	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
12	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
01	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	1266	X	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
03	1097	X	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
*04	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
03	774	X	774	-0-	-0-	-0-	774	3			N	-0-					-0-
*04	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-
12	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-
01	1158	X	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
02	1136	X	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
03	994	X	994	-0-	-0-	-0-	994	3			N	-0-					-0-
*04	1212	X	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
12	854	X	854	-0-	-0-	-0-	854	3			N	-0-					-0-
01	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
02	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-
03	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-
*04	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

11	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
02	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*04	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

11	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*04	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

11	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
12	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
02	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*04	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

11	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*04	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

11	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*04	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

11	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	83	X	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
01	124	X	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	641	X	641	-0-	-0-	-0-	641	3			N	-0-					-0-
03	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*04	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

11	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
12	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-
01	1203	X	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
02	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
03	1212	X	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
*04	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

11	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
12	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
01	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
02	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
03	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*04	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

11	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

11	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
01	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
02	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
03	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*04	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

11	692	X	692	-0-	-0-	-0-	692	3			N	-0-					-0-
12	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
02	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
03	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*04	743	X	743	-0-	-0-	-0-	743	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

11	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
03	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

11	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	641	X	641	-0-	-0-	-0-	641	3			N	-0-					-0-
01	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-
03	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*04	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 11/15/2017 TOTAL DEPTH 3306 PERF. 2789 - 3306

11	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	300	N	136	-0-	-164	-0-	136	3			N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

11	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
03	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*04	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

11	1887	X	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
12	2029	X	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
01	1856	X	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-
02	1541	X	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
03	1615	X	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
*04	1547	X	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

11	1287	X	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
12	1220	X	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
01	1229	X	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
02	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
03	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
*04	1105	X	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1525	X	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
12	1892	X	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-
01	1536	X	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
02	1457	X	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
03	1262	X	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
*04	1413	X	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
12	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
01	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*04	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
02	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
03	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*04	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	826	X	826	-0-	-0-	-0-	826	3			N	-0-					-0-
12	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
01	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
02	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
03	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*04	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2306	X	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-
12	2608	X	2608	-0-	-0-	-0-	2608	3			N	-0-					-0-
01	2755	X	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
02	2676	X	2676	-0-	-0-	-0-	2676	3			N	-0-					-0-
03	2599	X	2599	-0-	-0-	-0-	2599	3			N	-0-					-0-
*04	2814	X	2814	-0-	-0-	-0-	2814	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-
12	1448	X	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
01	1378	X	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
02	1209	X	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
03	1198	X	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
*04	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2199	X	2199	-0-	-0-	-0-	2199	3			N	-0-					-0-
12	2168	X	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
01	2001	X	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-
02	1776	X	1776	-0-	-0-	-0-	1776	3			N	-0-					-0-
03	2048	X	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
*04	1919	X	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1863	X	1863	-0-	-0-	-0-	1863	3			N	-0-					-0-
12	1940	X	1940	-0-	-0-	-0-	1940	3			N	-0-					-0-
01	2443	X	2443	-0-	-0-	-0-	2443	3			N	-0-					-0-
02	2514	X	2514	-0-	-0-	-0-	2514	3			N	-0-					-0-
03	2438	X	2438	-0-	-0-	-0-	2438	3			N	-0-					-0-
*04	2459	X	2459	-0-	-0-	-0-	2459	3			N	-0-					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2776	X	2776	-0-	-0-	-0-	2776	3			N	-0-					-0-
12	2004	X	2004	-0-	-0-	-0-	2004	3			N	-0-					-0-
01	2273	X	2273	-0-	-0-	-0-	2273	3			N	-0-					-0-
02	1875	X	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
03	2396	X	2396	-0-	-0-	-0-	2396	3			N	-0-					-0-
*04	1723	X	1723	-0-	-0-	-0-	1723	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	1443	X	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
01	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
02	1121	X	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
03	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
*04	184	X	184	-0-	-0-	-0-	184	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
01	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*04	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2881	X	2881	-0-	-0-	-0-	2881	3			N	-0-					-0-
12	2269	X	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-
01	2805	X	2805	-0-	-0-	-0-	2805	3			N	-0-					-0-
02	2932	X	2932	-0-	-0-	-0-	2932	3			N	-0-					-0-
03	1944	X	1944	-0-	-0-	-0-	1944	3			N	-0-					-0-
*04	2709	X	2709	-0-	-0-	-0-	2709	3			N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
12	1277	X	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
01	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
02	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
03	1147	X	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
*04	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3810	-0-	-0-	-0-	3810	3			N	-0-					-0-
12	4548	X	4548	-0-	-0-	-0-	4548	3			N	-0-					-0-
01	4295	X	4295	-0-	-0-	-0-	4295	3			N	-0-					-0-
02	3813	X	3813	-0-	-0-	-0-	3813	3			N	-0-					-0-
03	3427	X	3427	-0-	-0-	-0-	3427	3			N	-0-					-0-
*04	4214	X	4214	-0-	-0-	-0-	4214	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3323	X	3323	-0-	-0-	-0-	3323	3			N	-0-					-0-
12	5225	X	5225	-0-	-0-	-0-	5225	3			N	-0-					-0-
01	5527	X	5527	-0-	-0-	-0-	5527	3			N	-0-					-0-
02	3966	X	3966	-0-	-0-	-0-	3966	3			N	-0-					-0-
03	4615	X	4615	-0-	-0-	-0-	4615	3			N	-0-					-0-
*04	2891	X	2891	-0-	-0-	-0-	2891	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
12	1847	X	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
01	1054	X	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
02	2258	X	2258	-0-	-0-	-0-	2258	3			N	-0-					-0-
03	1766	X	1766	-0-	-0-	-0-	1766	3			N	-0-					-0-
*04	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1317	X	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
12	1292	X	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
01	1272	X	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
02	1159	X	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
03	1038	X	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
*04	1374	X	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	1039	X	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
01	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
02	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
03	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-
*04	45	X	45	-0-	-0-	-0-	45	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
12	1770	X	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
01	1693	X	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-
02	1543	X	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
03	1228	X	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
*04	1387	X	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
12	948	X	948	-0-	-0-	-0-	948	3			N	-0-					-0-
01	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
02	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
03	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-
12	1460	X	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
01	1616	X	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
02	1872	X	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
03	2003	X	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-
*04	2153	X	2153	-0-	-0-	-0-	2153	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2123	X	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-
12	1932	X	1932	-0-	-0-	-0-	1932	3			N	-0-					-0-
01	1952	X	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
02	1556	X	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
03	1531	X	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
*04	1756	X	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	5318	-0-	-1822	-0-	5318	3			N	-0-					-0-
12	7378	X	5672	-0-	-1706	-0-	5672	3			N	-0-					-0-
01	6882	X	5809	-0-	-1073	-0-	5809	3			N	-0-					-0-
02	6249	X	6249	-0-	-0-	-0-	6249	3			N	-0-					-0-
03	5673	X	4921	-0-	-752	-0-	4921	3			N	-0-					-0-
04	5610	X	4545	-0-	-1065	-0-	4545	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
12	894	X	894	-0-	-0-	-0-	894	3			N	-0-					-0-
01	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
02	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
03	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*04	891	X	891	-0-	-0-	-0-	891	3			N	-0-					-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	X	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*04	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2887	X	2887	-0-	-0-	-0-	2887	3			N	-0-					-0-
12	2867	X	2867	-0-	-0-	-0-	2867	3			N	-0-					-0-
01	2814	X	2814	-0-	-0-	-0-	2814	3			N	-0-					-0-
02	2503	X	2503	-0-	-0-	-0-	2503	3			N	-0-					-0-
03	2479	X	2479	-0-	-0-	-0-	2479	3			N	-0-					-0-
*04	2647	X	2647	-0-	-0-	-0-	2647	3			N	-0-					-0-

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2651	X	2651	-0-	-0-	-0-	2651	3			N	-0-					-0-
12	2552	X	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
01	2484	X	2484	-0-	-0-	-0-	2484	3			N	-0-					-0-
02	2234	X	2234	-0-	-0-	-0-	2234	3			N	-0-					-0-
03	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
*04	2817	X	2817	-0-	-0-	-0-	2817	3			N	-0-					-0-

B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6418	X	6418	-0-	-0-	-0-	6418	3			N	-0-					-0-
12	6872	X	6872	-0-	-0-	-0-	6872	3			N	-0-					-0-
01	6735	X	6735	-0-	-0-	-0-	6735	3			N	-0-					-0-
02	6547	X	6547	-0-	-0-	-0-	6547	3			N	-0-					-0-
03	6028	X	6028	-0-	-0-	-0-	6028	3			N	-0-					-0-
*04	6488	X	6488	-0-	-0-	-0-	6488	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3793	X	3793	-0-	-0-	-0-	3793	3			N	-0-					-0-
12	3875	X	3507	-0-	-368	-0-	3507	3			N	-0-					-0-
01	3875	X	3402	-0-	-473	-0-	3402	3			N	-0-					-0-
02	3654	X	2822	-0-	-832	-0-	2822	3			N	-0-					-0-
03	3906	X	2888	-0-	-1018	-0-	2888	3			N	-0-					-0-
04	3780	X	3033	-0-	-747	-0-	3033	3			N	-0-					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2564	X	2564	-0-	-0-	-0-	2564	3			N	-0-					-0-
12	2581	X	2581	-0-	-0-	-0-	2581	3			N	-0-					-0-
01	2520	X	2520	-0-	-0-	-0-	2520	3			N	-0-					-0-
02	2272	X	2272	-0-	-0-	-0-	2272	3			N	-0-					-0-
03	1425	X	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
*04	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2511	X	2511	-0-	-0-	-0-	2511	3			N	-0-					-0-
12	2390	X	2390	-0-	-0-	-0-	2390	3			N	-0-					-0-
01	2268	X	2268	-0-	-0-	-0-	2268	3			N	-0-					-0-
02	2102	X	2102	-0-	-0-	-0-	2102	3			N	-0-					-0-
03	1787	X	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
*04	2405	X	2405	-0-	-0-	-0-	2405	3			N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3773	X	3773	-0-	-0-	-0-	3773	3			N	-0-					-0-
12	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	2521	X	2521	-0-	-0-	-0-	2521	3			N	-0-					-0-
02	2808	X	2808	-0-	-0-	-0-	2808	3			N	-0-					-0-
03	3380	X	3380	-0-	-0-	-0-	3380	3			N	-0-					-0-
*04	4345	X	4345	-0-	-0-	-0-	4345	3			N	-0-					-0-

C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2622	X	2622	-0-	-0-	-0-	2622	3			N	-0-					-0-
12	2648	X	2648	-0-	-0-	-0-	2648	3			N	-0-					-0-
01	2501	X	2501	-0-	-0-	-0-	2501	3			N	-0-					-0-
02	2217	X	2217	-0-	-0-	-0-	2217	3			N	-0-					-0-
03	2158	X	2158	-0-	-0-	-0-	2158	3			N	-0-					-0-
*04	2371	X	2371	-0-	-0-	-0-	2371	3			N	-0-					-0-

VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1797	X	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
12	3061	X	3061	-0-	-0-	-0-	3061	3			N	-0-					-0-
01	2839	X	2839	-0-	-0-	-0-	2839	3			N	-0-					-0-
02	2560	X	2560	-0-	-0-	-0-	2560	3			N	-0-					-0-
03	2720	X	2720	-0-	-0-	-0-	2720	3			N	-0-					-0-
*04	1664	X	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1889	X	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
12	2187	X	2187	-0-	-0-	-0-	2187	3			N	-0-					-0-
01	2160	X	2160	-0-	-0-	-0-	2160	3			N	-0-					-0-
02	1553	X	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
03	1965	X	1965	-0-	-0-	-0-	1965	3			N	-0-					-0-
*04	2130	X	2130	-0-	-0-	-0-	2130	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	921	X	921	-0-	-0-	-0-	921	3			N	-0-					-0-
12	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
01	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-
02	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
03	721	X	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*04	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1949	X	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-
12	2462	X	2462	-0-	-0-	-0-	2462	3			N	-0-					-0-
01	2215	X	2215	-0-	-0-	-0-	2215	3			N	-0-					-0-
02	2366	X	2366	-0-	-0-	-0-	2366	3			N	-0-					-0-
03	2381	X	2381	-0-	-0-	-0-	2381	3			N	-0-					-0-
*04	2457	X	2457	-0-	-0-	-0-	2457	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4254	X	4254	-0-	-0-	-0-	4254	3			N	-0-					-0-
12	4292	X	4292	-0-	-0-	-0-	4292	3			N	-0-					-0-
01	4292	X	4292	-0-	-0-	-0-	4292	3			N	-0-					-0-
02	3869	X	3869	-0-	-0-	-0-	3869	3			N	-0-					-0-
03	3841	X	3841	-0-	-0-	-0-	3841	3			N	-0-					-0-
*04	4088	X	4088	-0-	-0-	-0-	4088	3			N	-0-					-0-

MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2599	X	2599	-0-	-0-	-0-	2599	3			N	-0-					-0-
12	2646	X	2646	-0-	-0-	-0-	2646	3			N	-0-					-0-
01	2627	X	2627	-0-	-0-	-0-	2627	3			N	-0-					-0-
02	2384	X	2384	-0-	-0-	-0-	2384	3			N	-0-					-0-
03	2304	X	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-
*04	2491	X	2491	-0-	-0-	-0-	2491	3			N	-0-					-0-

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*04	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-
12	2246	X	2246	-0-	-0-	-0-	2246	3			N	-0-					-0-
01	2197	X	2197	-0-	-0-	-0-	2197	3			N	-0-					-0-
02	2401	X	2401	-0-	-0-	-0-	2401	3			N	-0-					-0-
03	1246	X	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
*04	1257	X	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2239	X	2239	-0-	-0-	-0-	2239	3			N	-0-					-0-
12	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
01	2032	X	2032	-0-	-0-	-0-	2032	3			N	-0-					-0-
02	2145	X	2145	-0-	-0-	-0-	2145	3			N	-0-					-0-
03	2000	X	2000	-0-	-0-	-0-	2000	3			N	-0-					-0-
*04	2660	X	2660	-0-	-0-	-0-	2660	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1658	X	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
12	2296	X	2296	-0-	-0-	-0-	2296	3			N	-0-					-0-
01	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
02	1972	X	1972	-0-	-0-	-0-	1972	3			N	-0-					-0-
03	1881	X	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
*04	1913	X	1913	-0-	-0-	-0-	1913	3			N	-0-					-0-

ALLEN WELL #: 3 RRCID -> 277981 COMPL. DATE 11/26/2014 TOTAL DEPTH 3078 PERF. 2835 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*04	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-

TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1692	X	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
12	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
01	1624	X	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
02	1531	X	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
03	1520	X	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
*04	1624	X	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3351	X	3351	-0-	-0-	-0-	3351	3			N	-0-					-0-
12	3514	X	3514	-0-	-0-	-0-	3514	3			N	-0-					-0-
01	2915	X	2915	-0-	-0-	-0-	2915	3			N	-0-					-0-
02	3189	X	3189	-0-	-0-	-0-	3189	3			N	-0-					-0-
03	2930	X	2930	-0-	-0-	-0-	2930	3			N	-0-					-0-
*04	3467	X	3467	-0-	-0-	-0-	3467	3			N	-0-					-0-

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4153	X	4153	-0-	-0-	-0-	4153	3			N	-0-					-0-
12	4200	X	4200	-0-	-0-	-0-	4200	3			N	-0-					-0-
01	3634	X	3634	-0-	-0-	-0-	3634	3			N	-0-					-0-
02	3772	X	3772	-0-	-0-	-0-	3772	3			N	-0-					-0-
03	3507	X	3507	-0-	-0-	-0-	3507	3			N	-0-					-0-
*04	3736	X	3736	-0-	-0-	-0-	3736	3			N	-0-					-0-

WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2722	X	2722	-0-	-0-	-0-	2722	3			N	-0-					-0-
12	2835	X	2835	-0-	-0-	-0-	2835	3			N	-0-					-0-
01	3570	X	3570	-0-	-0-	-0-	3570	3			N	-0-					-0-
02	3674	X	3674	-0-	-0-	-0-	3674	3			N	-0-					-0-
03	3563	X	3563	-0-	-0-	-0-	3563	3			N	-0-					-0-
*04	3593	X	3593	-0-	-0-	-0-	3593	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4749	X	4749	-0-	-0-	-0-	4749	3			N	-0-					-0-
12	5057	X	5057	-0-	-0-	-0-	5057	3			N	-0-					-0-
01	5498	X	5498	-0-	-0-	-0-	5498	3			N	-0-					-0-
02	3256	X	3256	-0-	-0-	-0-	3256	3			N	-0-					-0-
03	3245	X	3245	-0-	-0-	-0-	3245	3			N	-0-					-0-
*04	3860	X	3860	-0-	-0-	-0-	3860	3			N	-0-					-0-

WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3313	X	3313	-0-	-0-	-0-	3313	3			N	-0-					-0-
12	3450	X	3450	-0-	-0-	-0-	3450	3			N	-0-					-0-
01	4345	X	4345	-0-	-0-	-0-	4345	3			N	-0-					-0-
02	4471	X	4471	-0-	-0-	-0-	4471	3			N	-0-					-0-
03	4337	X	4337	-0-	-0-	-0-	4337	3			N	-0-					-0-
*04	4374	X	4374	-0-	-0-	-0-	4374	3			N	-0-					-0-

WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1930	X	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
12	2010	X	2010	-0-	-0-	-0-	2010	3			N	-0-					-0-
01	2531	X	2531	-0-	-0-	-0-	2531	3			N	-0-					-0-
02	2604	X	2604	-0-	-0-	-0-	2604	3			N	-0-					-0-
03	2526	X	2526	-0-	-0-	-0-	2526	3			N	-0-					-0-
*04	2547	X	2547	-0-	-0-	-0-	2547	3			N	-0-					-0-

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1394	X	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
12	1637	X	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
01	1679	X	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
02	1605	X	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
03	1520	X	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
*04	1688	X	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-

WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6342	X	6342	-0-	-0-	-0-	6342	3			N	-0-					-0-
12	6604	X	6604	-0-	-0-	-0-	6604	3			N	-0-					-0-
01	8318	X	8318	-0-	-0-	-0-	8318	3			N	-0-					-0-
02	8559	X	8559	-0-	-0-	-0-	8559	3			N	-0-					-0-
03	8302	X	8302	-0-	-0-	-0-	8302	3			N	-0-					-0-
*04	8372	X	8372	-0-	-0-	-0-	8372	3			N	-0-					-0-

MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3659	X	3659	-0-	-0-	-0-	3659	3			N	-0-					-0-
12	4406	X	4406	-0-	-0-	-0-	4406	3			N	-0-					-0-
01	4427	X	4427	-0-	-0-	-0-	4427	3			N	-0-					-0-
02	3812	X	3812	-0-	-0-	-0-	3812	3			N	-0-					-0-
03	3678	X	3678	-0-	-0-	-0-	3678	3			N	-0-					-0-
*04	4009	X	4009	-0-	-0-	-0-	4009	3			N	-0-					-0-

SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5620	X	5620	-0-	-0-	-0-	5620	3			N	-0-					-0-
12	6648	X	6648	-0-	-0-	-0-	6648	3			N	-0-					-0-
01	6421	X	6421	-0-	-0-	-0-	6421	3			N	-0-					-0-
02	5877	X	5877	-0-	-0-	-0-	5877	3			N	-0-					-0-
03	5478	X	5478	-0-	-0-	-0-	5478	3			N	-0-					-0-
*04	5983	X	5983	-0-	-0-	-0-	5983	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2290	X	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-
12	2779	X	2779	-0-	-0-	-0-	2779	3			N	-0-					-0-
01	2998	X	2998	-0-	-0-	-0-	2998	3			N	-0-					-0-
02	2767	X	2767	-0-	-0-	-0-	2767	3			N	-0-					-0-
03	4100	X	4100	-0-	-0-	-0-	4100	3			N	-0-					-0-
*04	7176	X	7176	-0-	-0-	-0-	7176	3			N	-0-					-0-

SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3212	X	3212	-0-	-0-	-0-	3212	3			N	-0-					-0-
12	4488	X	4488	-0-	-0-	-0-	4488	3			N	-0-					-0-
01	5220	X	5220	-0-	-0-	-0-	5220	3			N	-0-					-0-
02	4611	X	4611	-0-	-0-	-0-	4611	3			N	-0-					-0-
03	4642	X	4642	-0-	-0-	-0-	4642	3			N	-0-					-0-
*04	4785	X	4785	-0-	-0-	-0-	4785	3			N	-0-					-0-

COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2374	X	2374	-0-	-0-	-0-	2374	3			N	-0-					-0-
12	2549	X	2549	-0-	-0-	-0-	2549	3			N	-0-					-0-
01	2490	X	2490	-0-	-0-	-0-	2490	3			N	-0-					-0-
02	2289	X	2289	-0-	-0-	-0-	2289	3			N	-0-					-0-
03	2232	X	2232	-0-	-0-	-0-	2232	3			N	-0-					-0-
*04	2342	X	2342	-0-	-0-	-0-	2342	3			N	-0-					-0-

MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2018	X	2018	-0-	-0-	-0-	2018	3			N	-0-					-0-
12	2404	X	2404	-0-	-0-	-0-	2404	3			N	-0-					-0-
01	2045	X	2045	-0-	-0-	-0-	2045	3			N	-0-					-0-
02	1893	X	1893	-0-	-0-	-0-	1893	3			N	-0-					-0-
03	2111	X	2111	-0-	-0-	-0-	2111	3			N	-0-					-0-
*04	2190	X	2190	-0-	-0-	-0-	2190	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2869	X	2869	-0-	-0-	-0-	2869	3			N	-0-					-0-
12	3389	X	3389	-0-	-0-	-0-	3389	3			N	-0-					-0-
01	3635	X	3635	-0-	-0-	-0-	3635	3			N	-0-					-0-
02	3309	X	3309	-0-	-0-	-0-	3309	3			N	-0-					-0-
03	3196	X	3196	-0-	-0-	-0-	3196	3			N	-0-					-0-
*04	3441	X	3441	-0-	-0-	-0-	3441	3			N	-0-					-0-

SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3848	X	3848	-0-	-0-	-0-	3848	3			N	-0-					-0-
12	1495	X	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
01	5050	X	5050	-0-	-0-	-0-	5050	3			N	-0-					-0-
02	4331	X	4331	-0-	-0-	-0-	4331	3			N	-0-					-0-
03	3845	X	3845	-0-	-0-	-0-	3845	3			N	-0-					-0-
*04	4292	X	4292	-0-	-0-	-0-	4292	3			N	-0-					-0-

WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-
12	944	X	944	-0-	-0-	-0-	944	3			N	-0-					-0-
01	1189	X	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
02	1224	X	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
03	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
*04	1197	X	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2577	X	2577	-0-	-0-	-0-	2577	3			N	-0-					-0-
12	3203	X	3203	-0-	-0-	-0-	3203	3			N	-0-					-0-
01	3712	X	3712	-0-	-0-	-0-	3712	3			N	-0-					-0-
02	3593	X	3593	-0-	-0-	-0-	3593	3			N	-0-					-0-
03	3683	X	3683	-0-	-0-	-0-	3683	3			N	-0-					-0-
*04	3817	X	3817	-0-	-0-	-0-	3817	3			N	-0-					-0-

SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

11	5220	X	5131	-0-	-89	-0-	5131	3			N	-0-					-0-
12	5803	X	5803	-0-	-0-	-0-	5803	3			N	-0-					-0-
01	5554	X	5554	-0-	-0-	-0-	5554	3			N	-0-					-0-
02	4959	X	4926	-0-	-33	-0-	4926	3			N	-0-					-0-
03	5394	X	4476	-0-	-918	-0-	4476	3			N	-0-					-0-
04	5220	X	4957	-0-	-263	-0-	4957	3			N	-0-					-0-

SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

11	4863	X	4863	-0-	-0-	-0-	4863	3			N	-0-					-0-
12	4906	X	4906	-0-	-0-	-0-	4906	3			N	-0-					-0-
01	5020	X	5020	-0-	-0-	-0-	5020	3			N	-0-					-0-
02	5273	X	5273	-0-	-0-	-0-	5273	3			N	-0-					-0-
03	4485	X	4485	-0-	-0-	-0-	4485	3			N	-0-					-0-
*04	5394	X	5394	-0-	-0-	-0-	5394	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

11	3305	X	3305	-0-	-0-	-0-	3305	3			N	-0-					-0-
12	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
01	4094	X	4094	-0-	-0-	-0-	4094	3			N	-0-					-0-
02	3657	X	3657	-0-	-0-	-0-	3657	3			N	-0-					-0-
03	3401	X	3401	-0-	-0-	-0-	3401	3			N	-0-					-0-
*04	3625	X	3625	-0-	-0-	-0-	3625	3			N	-0-					-0-

SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

11	3045	X	3045	-0-	-0-	-0-	3045	3			N	-0-					-0-
12	3337	X	3337	-0-	-0-	-0-	3337	3			N	-0-					-0-
01	3127	X	3127	-0-	-0-	-0-	3127	3			N	-0-					-0-
02	2917	X	2917	-0-	-0-	-0-	2917	3			N	-0-					-0-
03	2640	X	2640	-0-	-0-	-0-	2640	3			N	-0-					-0-
*04	2690	X	2690	-0-	-0-	-0-	2690	3			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

11	3241	X	3241	-0-	-0-	-0-	3241	3			N	-0-					-0-
12	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	6152	X	6152	-0-	-0-	-0-	6152	3			N	-0-					-0-
02	4959	X	4959	-0-	-0-	-0-	4959	3			N	-0-					-0-
03	4962	X	4962	-0-	-0-	-0-	4962	3			N	-0-					-0-
*04	5416	X	5416	-0-	-0-	-0-	5416	3			N	-0-					-0-

SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

11	3537	X	3537	-0-	-0-	-0-	3537	3			N	-0-					-0-
12	3912	X	3912	-0-	-0-	-0-	3912	3			N	-0-					-0-
01	2934	X	2934	-0-	-0-	-0-	2934	3			N	-0-					-0-
02	3340	X	3340	-0-	-0-	-0-	3340	3			N	-0-					-0-
03	2881	X	2881	-0-	-0-	-0-	2881	3			N	-0-					-0-
*04	3132	X	3132	-0-	-0-	-0-	3132	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2530	X	2530	-0-	-0-	-0-	2530	3			N	-0-					-0-
12	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
01	3844	X	3844	-0-	-0-	-0-	3844	3			N	-0-					-0-
02	4022	X	4022	-0-	-0-	-0-	4022	3			N	-0-					-0-
03	3636	X	3636	-0-	-0-	-0-	3636	3			N	-0-					-0-
*04	4164	X	4164	-0-	-0-	-0-	4164	3			N	-0-					-0-

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1652	X	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
12	1688	X	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
01	1694	X	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
02	1607	X	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
03	1456	X	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
*04	1636	X	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-

COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4077	X	4077	-0-	-0-	-0-	4077	3			N	-0-					-0-
12	3780	X	3780	-0-	-0-	-0-	3780	3			N	-0-					-0-
01	4801	X	4801	-0-	-0-	-0-	4801	3			N	-0-					-0-
02	5306	X	5306	-0-	-0-	-0-	5306	3			N	-0-					-0-
03	4172	X	4172	-0-	-0-	-0-	4172	3			N	-0-					-0-
*04	4380	X	4380	-0-	-0-	-0-	4380	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4444	X	4444	-0-	-0-	-0-	4444	3			N	-0-					-0-
12	4580	X	4580	-0-	-0-	-0-	4580	3			N	-0-					-0-
01	4343	X	4343	-0-	-0-	-0-	4343	3			N	-0-					-0-
02	4820	X	4820	-0-	-0-	-0-	4820	3			N	-0-					-0-
03	4489	X	4489	-0-	-0-	-0-	4489	3			N	-0-					-0-
*04	4759	X	4759	-0-	-0-	-0-	4759	3			N	-0-					-0-

SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2686	X	2686	-0-	-0-	-0-	2686	3			N	-0-					-0-
12	2947	X	2947	-0-	-0-	-0-	2947	3			N	-0-					-0-
01	2699	X	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-
02	2045	X	2045	-0-	-0-	-0-	2045	3			N	-0-					-0-
03	2292	X	2292	-0-	-0-	-0-	2292	3			N	-0-					-0-
*04	2491	X	2491	-0-	-0-	-0-	2491	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11296	X	11296	-0-	-0-	-0-	11296	3			N	-0-					-0-
12	11582	X	11582	-0-	-0-	-0-	11582	3			N	-0-					-0-
01	10287	X	10287	-0-	-0-	-0-	10287	3			N	-0-					-0-
02	11261	X	11261	-0-	-0-	-0-	11261	3			N	-0-					-0-
03	10181	X	10181	-0-	-0-	-0-	10181	3			N	-0-					-0-
*04	10437	X	10437	-0-	-0-	-0-	10437	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
12	1829	N	1412	-0-	-417	-0-	1412	3			N	-0-					-0-
01	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
02	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
03	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					-0-
*04	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3460	X	3460	-0-	-0-	-0-	3460	3			N	-0-					-0-
12	4371	X	4371	-0-	-0-	-0-	4371	3			N	-0-					-0-
01	3946	X	3946	-0-	-0-	-0-	3946	3			N	-0-					-0-
02	3727	X	3727	-0-	-0-	-0-	3727	3			N	-0-					-0-
03	2526	X	2526	-0-	-0-	-0-	2526	3			N	-0-					-0-
*04	3128	X	3128	-0-	-0-	-0-	3128	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5848	X	5848	-0-	-0-	-0-	5848	3			N	-0-					-0-
12	5899	X	5899	-0-	-0-	-0-	5899	3			N	-0-					-0-
01	5847	X	5847	-0-	-0-	-0-	5847	3			N	-0-					-0-
02	5335	X	5335	-0-	-0-	-0-	5335	3			N	-0-					-0-
03	4663	X	4663	-0-	-0-	-0-	4663	3			N	-0-					-0-
*04	5379	X	5379	-0-	-0-	-0-	5379	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3775	X	3775	-0-	-0-	-0-	3775	3			N	-0-					-0-
12	3737	X	3737	-0-	-0-	-0-	3737	3			N	-0-					-0-
01	3924	X	3924	-0-	-0-	-0-	3924	3			N	-0-					-0-
02	3519	X	3519	-0-	-0-	-0-	3519	3			N	-0-					-0-
03	3134	X	3134	-0-	-0-	-0-	3134	3			N	-0-					-0-
*04	3480	X	3480	-0-	-0-	-0-	3480	3			N	-0-					-0-

THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1244	X	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
12	1990	X	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
01	2086	X	2086	-0-	-0-	-0-	2086	3			N	-0-					-0-
02	1763	X	1763	-0-	-0-	-0-	1763	3			N	-0-					-0-
03	1100	X	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
*04	1848	X	1848	-0-	-0-	-0-	1848	3			N	-0-					-0-

STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1309	X	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
12	2050	X	2050	-0-	-0-	-0-	2050	3			N	-0-					-0-
01	1986	X	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-
02	1811	X	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-
03	1623	X	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
*04	1838	X	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	5250	-0-	-0-	-0-	5250	3			N	-0-					-0-
12	5266	X	5266	-0-	-0-	-0-	5266	3			N	-0-					-0-
01	5858	X	5858	-0-	-0-	-0-	5858	3			N	-0-					-0-
02	6133	X	6133	-0-	-0-	-0-	6133	3			N	-0-					-0-
03	5057	X	5057	-0-	-0-	-0-	5057	3			N	-0-					-0-
*04	5394	X	5394	-0-	-0-	-0-	5394	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4063	X	4063	-0-	-0-	-0-	4063	3			N	-0-					-0-
12	4184	X	4184	-0-	-0-	-0-	4184	3			N	-0-					-0-
01	3864	X	3864	-0-	-0-	-0-	3864	3			N	-0-					-0-
02	3754	X	3754	-0-	-0-	-0-	3754	3			N	-0-					-0-
03	3655	X	3655	-0-	-0-	-0-	3655	3			N	-0-					-0-
*04	3788	X	3788	-0-	-0-	-0-	3788	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
12	994	X	994	-0-	-0-	-0-	994	3			N	-0-					-0-
01	1328	X	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
02	1225	X	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
03	1262	X	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
*04	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-

VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	127	-0-	-173	-0-	127	3			N	-0-					-0-
12	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
04	240	N	7	-0-	-233	-0-	7	3			N	-0-					-0-

VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*04	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2195	X	2195	-0-	-0-	-0-	2195	3			N	-0-					-0-
12	1612	X	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
01	1398	X	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
02	1680	X	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-
03	1662	X	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
*04	1403	X	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	X	960	-0-	-0-	-0-	960	3			N	-0-					-0-
12	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
01	985	X	985	-0-	-0-	-0-	985	3			N	-0-					-0-
02	1002	X	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
03	990	X	990	-0-	-0-	-0-	990	3			N	-0-					-0-
*04	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9094	X	9094	-0-	-0-	-0-	9094	3			N	-0-					-0-
12	10108	X	10108	-0-	-0-	-0-	10108	3			N	-0-					-0-
01	8472	X	8472	-0-	-0-	-0-	8472	3			N	-0-					-0-
02	10007	X	10007	-0-	-0-	-0-	10007	3			N	-0-					-0-
03	8979	X	8979	-0-	-0-	-0-	8979	3			N	-0-					-0-
*04	8864	X	8864	-0-	-0-	-0-	8864	3			N	-0-					-0-

KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
02	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
*04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2740	-0-	-110	-0-	2740	3			N	-0-					-0-
12	3162	X	2919	-0-	-243	-0-	2919	3			N	-0-					-0-
01	3162	X	2628	-0-	-534	-0-	2628	3			N	-0-					-0-
02	2958	X	2654	-0-	-304	-0-	2654	3			N	-0-					-0-
03	2914	X	2892	-0-	-22	-0-	2892	3			N	-0-					-0-
04	2820	X	2761	-0-	-59	-0-	2761	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1052	-0-	-508	-0-	1052	3			N	-0-					-0-
12	1612	N	1184	-0-	-428	-0-	1184	3			N	-0-					-0-
01	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
02	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
03	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
*04	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1524	-0-	-366	-0-	1524	3			N	-0-					-0-
12	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
01	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
02	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
03	1953	N	1842	-0-	-111	-0-	1842	3			N	-0-					-0-
*04	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2818	X	2818	-0-	-0-	-0-	2818	3			N	-0-					-0-
12	3174	X	3174	-0-	-0-	-0-	3174	3			N	-0-					-0-
01	3131	X	2782	-0-	-349	-0-	2782	3			N	-0-					-0-
02	2929	X	2701	-0-	-228	-0-	2701	3			N	-0-					-0-
03	3162	X	2769	-0-	-393	-0-	2769	3			N	-0-					-0-
04	3060	X	2900	-0-	-160	-0-	2900	3			N	-0-					-0-

FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	930	N	342	-0-	-588	-0-	342	3			N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
02	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
03	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
*04	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3624	-0-	-36	-0-	3624	3			N	-0-					-0-
12	3782	X	3226	-0-	-556	-0-	3226	3			N	-0-					-0-
01	3782	X	3509	-0-	-273	-0-	3509	3			N	-0-					-0-
02	3927	X	3927	-0-	-0-	-0-	3927	3			N	-0-					-0-
03	4045	X	4045	-0-	-0-	-0-	4045	3			N	-0-					-0-
*04	4012	X	4012	-0-	-0-	-0-	4012	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1958	-0-	-352	-0-	1958	3			N	-0-					-0-
12	2387	N	2030	-0-	-357	-0-	2030	3			N	-0-					-0-
01	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					-0-
02	1885	N	1794	-0-	-91	-0-	1794	3			N	-0-					-0-
03	2015	N	1907	-0-	-108	-0-	1907	3			N	-0-					-0-
*04	1932	N	1932	-0-	-0-	-0-	1932	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
01	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
02	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
03	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*04	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1991 RRCID -> 280128 COMPL. DATE 03/24/2016 TOTAL DEPTH 2996 PERF. 2604 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2772	-0-	-498	-0-	2772	3			N	-0-					-0-
12	3379	X	3216	-0-	-163	-0-	3216	3			N	-0-					-0-
01	3379	X	2764	-0-	-615	-0-	2764	3			N	-0-					-0-
02	3161	X	2642	-0-	-519	-0-	2642	3			N	-0-					-0-
03	3224	X	2688	-0-	-536	-0-	2688	3			N	-0-					-0-
04	3120	X	2743	-0-	-377	-0-	2743	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1743 RRCID -> 280416 COMPL. DATE 03/23/2016 TOTAL DEPTH 2980 PERF. 2578 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
12	2046	N	1963	-0-	-83	-0-	1963	3			N	-0-					-0-
01	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
02	1798	N	1689	-0-	-109	-0-	1689	3			N	-0-					-0-
03	1953	N	1689	-0-	-264	-0-	1689	3			N	-0-					-0-
*04	1788	N	1788	-0-	-0-	-0-	1788	3			N	-0-					-0-

STEWART, A. A. WELL #: 403 RRCID -> 283390 COMPL. DATE 09/12/2017 TOTAL DEPTH 3021 PERF. 2593 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1427	-0-	-73	-0-	1427	3			N	-0-					-0-
12	1426	N	1367	-0-	-59	-0-	1367	3			N	-0-					-0-
01	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
02	1392	N	1211	-0-	-181	-0-	1211	3			N	-0-					-0-
03	1364	N	1103	-0-	-261	-0-	1103	3			N	-0-					-0-
04	1290	N	1272	-0-	-18	-0-	1272	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 4 RRCID -> 283638 COMPL. DATE 09/12/2017 TOTAL DEPTH 3106 PERF. 2696 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2534	-0-	-466	-0-	2534	3			N	-0-					-0-
12	3100	X	2935	-0-	-165	-0-	2935	3			N	-0-					-0-
01	3038	X	2970	-0-	-68	-0-	2970	3			N	-0-					-0-
02	2697	X	2633	-0-	-64	-0-	2633	3			N	-0-					-0-
03	2945	X	2261	-0-	-684	-0-	2261	3			N	-0-					-0-
04	2880	X	2579	-0-	-301	-0-	2579	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KEMPSON WELL #: 404 RRCID -> 283666 COMPL. DATE 09/07/2017 TOTAL DEPTH 3027 PERF. 2593 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2071	-0-	-329	-0-	2071	3			N	-0-					-0-
12	2480	X	1799	-0-	-681	-0-	1799	3			N	-0-					-0-
01	2263	X	1927	-0-	-336	-0-	1927	3			N	-0-					-0-
02	2001	X	1643	-0-	-358	-0-	1643	3			N	-0-					-0-
03	2139	X	1334	-0-	-805	-0-	1334	3			N	-0-					-0-
04	2070	X	-0-	-0-	-2070	-0-					N	-0-					-0-

KEMPSON WELL #: 304 RRCID -> 283673 COMPL. DATE 09/11/2017 TOTAL DEPTH 3146 PERF. 2669 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3246	-0-	-204	-0-	3246	3			N	-0-					-0-
12	3565	X	3369	-0-	-196	-0-	3369	3			N	-0-					-0-
01	3399	X	3399	-0-	-0-	-0-	3399	3			N	-0-					-0-
02	3132	X	3072	-0-	-60	-0-	3072	3			N	-0-					-0-
03	3379	X	3067	-0-	-312	-0-	3067	3			N	-0-					-0-
*04	3321	X	3321	-0-	-0-	-0-	3321	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: 3 RRCID -> 283892 COMPL. DATE 09/12/2017 TOTAL DEPTH 3039 PERF. 2652 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2371	-0-	-509	-0-	2371	3			N	-0-					-0-
12	2976	X	2498	-0-	-478	-0-	2498	3			N	-0-					-0-
01	2510	X	2510	-0-	-0-	-0-	2510	3			N	-0-					-0-
02	2364	X	2364	-0-	-0-	-0-	2364	3			N	-0-					-0-
03	2511	X	2134	-0-	-377	-0-	2134	3			N	-0-					-0-
*04	2469	X	2469	-0-	-0-	-0-	2469	3			N	-0-					-0-

RUBERT WELL #: 5191 RRCID -> 284081 COMPL. DATE 02/19/2018 TOTAL DEPTH 3235 PERF. 2815 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	677	-0-	-163	-0-	677	3			N	-0-					-0-
12	806	N	643	-0-	-163	-0-	643	3			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
02	667	N	579	-0-	-88	-0-	579	3			N	-0-					-0-
03	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
04	600	N	35	-0-	-565	-0-	35	3			N	-0-					-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1610	X	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
12	2214	X	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
01	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-					-0-
*03	1617	X	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
02	29	N	21	-0-	-8	-0-	21	2			N	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	217	N	100	-0-	-117	-0-	100	2			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 02/25/2017 TOTAL DEPTH 2951 PERF. 2774 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
12	1581	N	1324	-0-	-257	-0-	1324	2			N	-0-					-0-
01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
02	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
*03	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
*04	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	87	N	75	-0-	-12	-0-	75	2			N	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	620	N	134	-0-	-486	-0-	134	2			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
*03	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
*04	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
POLARIS OPERATING, LLC 668978
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
02	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
03	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	644	X	644	-0-	-0-	-0-	644	3		N	-0-			-0-
12	661	X	661	-0-	-0-	-0-	661	3		N	-0-			-0-
01	575	X	575	-0-	-0-	-0-	575	3		N	-0-			-0-
02	511	X	511	-0-	-0-	-0-	511	3		N	-0-			-0-
03	208	X	208	-0-	-0-	-0-	208	3		N	-0-			-0-
*04	569	X	569	-0-	-0-	-0-	569	3		N	-0-			-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	354	X	354	-0-	-0-	-0-	354	3		N	-0-			-0-
01	353	X	353	-0-	-0-	-0-	353	3		N	-0-			-0-
02	310	X	310	-0-	-0-	-0-	310	3		N	-0-			-0-
03	104	X	104	-0-	-0-	-0-	104	3		N	-0-			-0-
*04	367	X	367	-0-	-0-	-0-	367	3		N	-0-			-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	169				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	169				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	169				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	169				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	169				N	-0-			-0-
04	14B2 EXT	NO RPT		-0-	-0-	169				N	NO RPT			-0-

JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	-0-	-0-	-300	-0-				N	-0-			-0-
12	147	N	147	-0-	-0-	-0-	147	3		N	-0-			-0-
01	323	N	323	-0-	-0-	-0-	323	3		N	-0-			-0-
02	288	N	288	-0-	-0-	-0-	288	3		N	-0-			-0-
03	302	N	302	-0-	-0-	-0-	302	3		N	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-				N	NO RPT			-0-

STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

11	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

11	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
02	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

11	71	X	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
12	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1250	X	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
12	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
01	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
02	1003	X	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
03	663	X	663	-0-	-0-	-0-	663	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	797	-0-	-13	-0-	797	3			N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
01	961	N	913	-0-	-48	-0-	913	3			N	-0-					-0-
02	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
03	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	2346					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	2346					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2346					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2346					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	2346					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	2346					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
01	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
02	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

11	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

11	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
12	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

11	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
02	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
12	1141	X	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
01	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
02	988	X	988	-0-	-0-	-0-	988	3			N	-0-					-0-
03	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1104	X	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
12	1118	X	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
01	1136	X	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
02	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
03	991	X	991	-0-	-0-	-0-	991	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	21	X	21	-0-	-0-	-0-	21	3			N	-0-					-0-
03	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
12	1464	X	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
01	1505	X	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
02	1282	X	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
03	1424	X	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2653	X	2653	-0-	-0-	-0-	2653	3			N	-0-					-0-
12	4431	X	4431	-0-	-0-	-0-	4431	3			N	-0-					-0-
01	4371	X	4371	-0-	-0-	-0-	4371	3			N	-0-					-0-
02	3995	X	3995	-0-	-0-	-0-	3995	3			N	-0-					-0-
03	4499	X	4499	-0-	-0-	-0-	4499	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2	-0-	2	12	2	3			N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	12					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	12					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	12					N	-0-					-0-
03	DLQ G-10		13	-0-	13	25	13	3			N	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	25					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

11	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

11	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

11	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	78	X	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

11	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
12	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
01	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
03	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
01	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
02	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
02	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
12	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
02	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-
12	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-
01	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
02	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
03	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	X	130	-0-	-0-	-0-	130	3			N	-0-					28
12	125	X	125	-0-	-0-	-0-	125	3			N	-0-					28
01	145	X	145	-0-	-0-	-0-	145	3			N	-0-					28
02	132	X	132	-0-	-0-	-0-	132	3			N	-0-					28
03	136	X	136	-0-	-0-	-0-	136	3			N	-0-					28
*04	130	X	130	-0-	-0-	-0-	130	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
01	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-
02	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
03	619	X	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*04	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*04	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

11	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
12	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
01	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
02	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
03	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*04	837	X	837	-0-	-0-	-0-	837	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
03	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*04	45	X	45	-0-	-0-	-0-	45	3			N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

11	3680	X	3680	-0-	-0-	-0-	3680	3			N	-0-					-0-
12	3777	X	3777	-0-	-0-	-0-	3777	3			N	-0-					-0-
01	3583	X	3583	-0-	-0-	-0-	3583	3			N	-0-					-0-
02	3029	X	3029	-0-	-0-	-0-	3029	3			N	-0-					-0-
03	2621	X	2621	-0-	-0-	-0-	2621	3			N	-0-					-0-
*04	1228	X	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

11	2966	X	2966	-0-	-0-	-0-	2966	3			N	-0-					192
12	2847	X	2847	-0-	-0-	-0-	2847	3			N	-0-					192
01	1637	X	1637	-0-	-0-	-0-	1637	3			N	-0-					192
02	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					192
03	738	X	738	-0-	-0-	-0-	738	3			N	-0-					192
*04	6	X	6	-0-	-0-	-0-	6	3			N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

11	884	X	884	-0-	-0-	-0-	442	1	442	3	N	-0-					-0-
12	9	X	9	-0-	-0-	-0-	5	1	4	3	N	-0-					-0-
01	897	X	897	-0-	-0-	-0-	449	1	448	3	N	-0-					-0-
02	874	X	874	-0-	-0-	-0-	437	1	437	3	N	-0-					-0-
03	1151	X	1151	-0-	-0-	-0-	576	1	575	3	N	-0-					-0-
*04	1158	X	1158	-0-	-0-	-0-	579	1	579	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

11	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
01	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
02	923	X	923	-0-	-0-	-0-	923	3			N	-0-					-0-
03	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*04	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

11	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
01	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-
02	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*04	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-

BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

11	693	X	693	-0-	-0-	-0-	693	3			N	-0-					-0-
12	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
01	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	124	X	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*04	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

11	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1746	X	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
12	1707	X	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-
01	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
02	1131	X	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
03	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-
*04	1377	X	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

11	690	N	427	-0-	-263	-0-	427	3			N	-0-					-0-
12	744	N	290	-0-	-454	-0-	290	3			N	-0-					-0-
01	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
02	406	N	397	-0-	-9	-0-	397	3			N	-0-					-0-
03	279	N	7	-0-	-272	-0-	7	3			N	-0-					-0-
04	720	N	500	-0-	-220	-0-	500	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

11	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	1139	X	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
01	1014	X	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
02	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
03	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*04	1078	X	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

11	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
12	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
01	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
02	799	X	799	-0-	-0-	-0-	799	3			N	-0-					-0-
03	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*04	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

11	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-
12	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
01	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
02	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
03	805	X	805	-0-	-0-	-0-	805	3			N	-0-					-0-
*04	1002	X	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

11	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	2469	X	2469	-0-	-0-	-0-	2469	3			N	-0-					-0-
03	1613	X	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
*04	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

11	768	X	768	-0-	-0-	-0-	768	3			N	-0-					-0-
12	1043	X	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
01	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
02	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-
03	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*04	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*04	468	X	468	-0-	-0-	-0-	468	3			N	-0-					-0-

WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
01	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
03	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

11	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
03	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

11	1468	X	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
12	1303	X	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
01	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
02	1436	X	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
03	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RABCO ENERGY //CONT.// 687738
RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
12	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
01	1313	X	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
02	1105	X	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
03	1137	X	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
12	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
01	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-
02	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
03	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	X	148	-0-	-0-	-0-	148	2			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2022	X	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
12	1327	X	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
01	968	X	968	-0-	-0-	-0-	968	3			N	-0-					-0-
02	1637	X	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
03	1416	X	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
*04	1742	X	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1761	X	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
12	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
01	843	X	843	-0-	-0-	-0-	843	3			N	-0-					-0-
02	1425	X	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
03	1233	X	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
*04	1517	X	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2740	X	2740	-0-	-0-	-0-	2740	3			N	-0-					-0-
12	1797	X	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
01	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
02	2218	X	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-
03	1918	X	1918	-0-	-0-	-0-	1918	3			N	-0-					-0-
*04	2360	X	2360	-0-	-0-	-0-	2360	3			N	-0-					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

11	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
01	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
02	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
03	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*04	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

11	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
12	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*04	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

11	2127	X	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
12	2023	X	2023	-0-	-0-	-0-	2023	3			N	-0-					-0-
01	2109	X	2109	-0-	-0-	-0-	2109	3			N	-0-					-0-
02	1808	X	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
03	2036	X	2036	-0-	-0-	-0-	2036	3			N	-0-					-0-
*04	1925	X	1925	-0-	-0-	-0-	1925	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
02	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
03	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*04	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

11	1304	X	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
12	1239	X	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
01	1292	X	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
02	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
03	1247	X	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
*04	1179	X	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

11	184	X	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*04	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

11	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

11	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
02	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
03	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*04	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

11	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*04	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-

COBB 'A' WELL #: 9 RRCID -> 288012 COMPL. DATE 06/25/2019 TOTAL DEPTH 3400 PERF. 2568 - 2748

11	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
12	372	X	298	-0-	-74	-0-	298	3			N	-0-					-0-
01	372	X	293	-0-	-79	-0-	293	3			N	-0-					-0-
02	348	X	247	-0-	-101	-0-	247	3			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESTORATION ENERGY LLC 703470
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
02	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
03	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
*04	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
S & W OIL & GAS, LLC 741661
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	90	N	25	-0-	-65	-0-	25	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	X	431	-0-	-0-	-0-	93	1	338	2	N	-0-					-0-
12	960	X	960	-0-	-0-	-0-	218	1	742	2	N	-0-					-0-
01	825	X	825	-0-	-0-	-0-	211	1	614	2	N	-0-					-0-
02	588	X	588	-0-	-0-	-0-	155	1	433	2	N	-0-					-0-
03	665	X	665	-0-	-0-	-0-	140	1	525	2	N	-0-					-0-
*04	182	X	182	-0-	-0-	-0-	182	1			N	-0-					-0-

BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
12	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	2588	X	2588	-0-	-0-	-0-	2588	3			N	-0-					-0-
02	2491	X	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-
*03	2836	X	2836	-0-	-0-	-0-	2836	3			N	-0-					-0-
*04	3416	X	3416	-0-	-0-	-0-	3416	2			N	-0-					-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
12	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
01	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	895	X	895	-0-	-0-	-0-	895	3			N	-0-					-0-
12	1215	X	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
01	1003	X	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
02	1179	X	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
*03	1599	X	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
*04	1403	X	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	721	X	721	-0-	-0-	-0-	721	3			N	-0-					-0-
01	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
02	887	X	887	-0-	-0-	-0-	887	2			N	-0-					-0-
*03	847	X	847	-0-	-0-	-0-	847	3			N	-0-					-0-
*04	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	X	475	-0-	-0-	-0-	173	1	302	3	N	-0-					-0-
12	627	X	627	-0-	-0-	-0-	253	1	374	3	N	-0-					-0-
01	517	X	517	-0-	-0-	-0-	223	1	294	3	N	-0-					-0-
02	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*03	307	X	307	-0-	-0-	-0-	108	1	199	3	N	-0-					-0-
*04	84	X	84	-0-	-0-	-0-	84	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

11	1293	X	1293	-0-	-0-	-0-	265	1	1028	3	N	-0-					-0-
12	1108	X	1108	-0-	-0-	-0-	251	1	857	3	N	-0-					-0-
01	1278	X	1278	-0-	-0-	-0-	279	1	999	3	N	-0-					-0-
02	864	X	864	-0-	-0-	-0-	864	2			N	-0-					-0-
*03	1318	X	1318	-0-	-0-	-0-	279	1	1039	3	N	-0-					-0-
*04	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

11	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
12	1178	X	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
01	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
02	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*03	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*04	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

11	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
12	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
01	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	2220	X	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
*03	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*04	2262	X	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
12	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
01	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
02	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-
*03	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-
*04	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1646	X	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
12	1655	X	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
01	1604	X	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-
02	1459	X	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
*03	1643	X	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
*04	1557	X	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2105	X	2105	-0-	-0-	-0-	2105	3			N	-0-			-0-
12	2124	X	2124	-0-	-0-	-0-	2124	3			N	-0-			-0-
01	2114	X	2114	-0-	-0-	-0-	2114	3			N	-0-			-0-
02	2247	X	2247	-0-	-0-	-0-	2247	2			N	-0-			-0-
*03	2043	X	2043	-0-	-0-	-0-	2043	3			N	-0-			-0-
*04	1923	X	1923	-0-	-0-	-0-	1923	2			N	-0-			-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

11	34	X	34	-0-	-0-	-0-	34	3			N	-0-			-0-
12	609	X	609	-0-	-0-	-0-	609	3			N	-0-			-0-
01	498	X	498	-0-	-0-	-0-	498	3			N	-0-			-0-
02	301	X	301	-0-	-0-	-0-	301	2			N	-0-			-0-
*03	435	X	435	-0-	-0-	-0-	435	3			N	-0-			-0-
*04	178	X	178	-0-	-0-	-0-	178	2			N	-0-			-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	768	X	768	-0-	-0-	-0-	768	3			N	-0-			-0-
12	793	X	793	-0-	-0-	-0-	793	3			N	-0-			-0-
01	799	X	799	-0-	-0-	-0-	799	3			N	-0-			-0-
02	749	X	749	-0-	-0-	-0-	749	2			N	-0-			-0-
*03	796	X	796	-0-	-0-	-0-	796	3			N	-0-			-0-
*04	769	X	769	-0-	-0-	-0-	769	2			N	-0-			-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1280	X	1280	-0-	-0-	-0-	1280	3			N	-0-			-0-
12	1319	X	1319	-0-	-0-	-0-	1319	3			N	-0-			-0-
01	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-			-0-
02	1200	X	1200	-0-	-0-	-0-	1200	2			N	-0-			-0-
*03	1293	X	1293	-0-	-0-	-0-	1293	3			N	-0-			-0-
*04	1211	X	1211	-0-	-0-	-0-	1211	2			N	-0-			-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1477	X	1477	-0-	-0-	-0-	1477	3			N	-0-			-0-
12	1475	X	1475	-0-	-0-	-0-	1475	3			N	-0-			-0-
01	1422	X	1422	-0-	-0-	-0-	1422	3			N	-0-			-0-
02	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-			-0-
*03	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-			-0-
*04	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-			-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	462	X	462	-0-	-0-	-0-	24	1	438	3	N	-0-			-0-
12	467	X	467	-0-	-0-	-0-	31	1	436	3	N	-0-			-0-
01	445	X	445	-0-	-0-	-0-	45	1	400	3	N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*03	378	X	378	-0-	-0-	-0-	45	1	333	3	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	941	X	941	-0-	-0-	-0-	941	3			N	-0-			-0-
12	1193	X	1193	-0-	-0-	-0-	1193	3			N	-0-			-0-
01	799	X	799	-0-	-0-	-0-	799	3			N	-0-			-0-
02	732	X	732	-0-	-0-	-0-	732	2			N	-0-			-0-
*03	826	X	826	-0-	-0-	-0-	826	3			N	-0-			-0-
*04	786	X	786	-0-	-0-	-0-	786	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	445	X	445	-0-	-0-	-0-	24	1	421	3	N	-0-			-0-
12	450	X	450	-0-	-0-	-0-	31	1	419	3	N	-0-			-0-
01	429	X	429	-0-	-0-	-0-	45	1	384	3	N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*03	364	X	364	-0-	-0-	-0-	45	1	320	3	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

11	331	X	331	-0-	-0-	-0-	331	2			N	-0-			-0-
12	357	X	357	-0-	-0-	-0-	357	2			N	-0-			-0-
01	360	X	360	-0-	-0-	-0-	360	2			N	-0-			-0-
02	312	X	312	-0-	-0-	-0-	312	2			N	-0-			-0-
03	309	X	309	-0-	-0-	-0-	309	2			N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

11	1109	X	1109	-0-	-0-	-0-	1109	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	685	X	685	-0-	-0-	-0-	685	2			N	-0-			-0-
03	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

11	927	X	927	-0-	-0-	-0-	927	2			N	-0-			-0-
12	1446	X	1446	-0-	-0-	-0-	1446	2			N	-0-			-0-
01	1401	X	1401	-0-	-0-	-0-	1401	2			N	-0-			-0-
02	1285	X	1285	-0-	-0-	-0-	1285	2			N	-0-			-0-
03	1269	X	1269	-0-	-0-	-0-	1269	2			N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

11	1880	X	1880	-0-	-0-	-0-	1880	3			N	-0-			-0-
12	1701	X	1701	-0-	-0-	-0-	1701	3			N	-0-			-0-
01	1827	X	1827	-0-	-0-	-0-	1827	3			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	1624	X	1624	-0-	-0-	-0-	1624	2			N	-0-			-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

11	5667	X	5667	-0-	-0-	-0-	5667	3			N	-0-			-0-
12	7378	X	7378	-0-	-0-	-0-	7378	3			N	-0-			-0-
01	6693	X	6693	-0-	-0-	-0-	6693	3			N	-0-			-0-
02	5902	X	5902	-0-	-0-	-0-	5902	3			N	-0-			-0-
*03	5903	X	5903	-0-	-0-	-0-	5903	3			N	-0-			-0-
*04	5111	X	5111	-0-	-0-	-0-	5111	2			N	-0-			4

BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

11	2214	X	2214	-0-	-0-	-0-	2214	3			N	-0-			-0-
12	2336	X	2336	-0-	-0-	-0-	2336	3			N	-0-			-0-
01	2354	X	2354	-0-	-0-	-0-	2354	3			N	-0-			-0-
02	2062	X	2062	-0-	-0-	-0-	2062	3			N	-0-			-0-
*03	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-			-0-
*04	2419	X	2419	-0-	-0-	-0-	2419	2			N	-0-			2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
02	1106	X	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
*03	1511	X	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
*04	1312	X	1312	-0-	-0-	-0-	1312	2			N	-0-					1

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1433	X	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
12	1362	X	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
01	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
02	1052	X	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
*03	1375	X	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
*04	1157	X	1157	-0-	-0-	-0-	1157	2			N	-0-					1

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2348	X	2348	-0-	-0-	-0-	2348	3			N	-0-					-0-
12	2286	X	2286	-0-	-0-	-0-	2286	3			N	-0-					-0-
01	1601	X	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
02	1787	X	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
*03	2607	X	2607	-0-	-0-	-0-	2607	3			N	-0-					-0-
*04	2061	X	2061	-0-	-0-	-0-	2061	2			N	-0-					2

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	700	-0-	-140	-0-	700	3			N	-0-					-0-
12	868	N	469	-0-	-399	-0-	469	3			N	-0-					-0-
01	713	N	539	-0-	-174	-0-	539	3			N	-0-					-0-
02	667	N	596	-0-	-71	-0-	596	3			N	-0-					-0-
*03	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*04	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
12	1605	X	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
01	1548	X	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
02	1524	X	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
*03	1632	X	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
*04	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					1

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
02	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*03	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*04	550	X	550	-0-	-0-	-0-	550	2			N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1317	X	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
12	1388	X	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
01	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
02	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
*03	1428	X	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
*04	1257	X	1257	-0-	-0-	-0-	1257	2			N	-0-					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1078	X	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
12	1370	X	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
01	1170	X	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
02	1129	X	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
*03	1344	X	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
*04	1109	X	1109	-0-	-0-	-0-	1109	2			N	-0-					1

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	779	X	779	-0-	-0-	-0-	779	3			N	-0-					-0-
12	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
01	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
*03	933	X	933	-0-	-0-	-0-	933	3			N	-0-					-0-
*04	696	X	696	-0-	-0-	-0-	696	2			N	-0-					1

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2911	X	2911	-0-	-0-	-0-	2911	3			N	-0-					-0-
12	2841	X	2841	-0-	-0-	-0-	2841	3			N	-0-					-0-
01	2685	X	2685	-0-	-0-	-0-	2685	3			N	-0-					-0-
02	2716	X	2716	-0-	-0-	-0-	2716	3			N	-0-					-0-
*03	3145	X	3145	-0-	-0-	-0-	3145	3			N	-0-					-0-
*04	2197	X	2197	-0-	-0-	-0-	2197	2			N	-0-					2

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
12	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
01	1021	X	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
02	924	X	924	-0-	-0-	-0-	924	3			N	-0-					-0-
*03	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
*04	914	X	914	-0-	-0-	-0-	914	2			N	-0-					1

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1454	X	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
12	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
01	1509	X	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
02	1467	X	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
*03	1693	X	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-
*04	1386	X	1386	-0-	-0-	-0-	1386	2			N	-0-					1

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2099	X	2099	-0-	-0-	-0-	2099	3			N	-0-					-0-
12	2127	X	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
01	2002	X	2002	-0-	-0-	-0-	2002	3			N	-0-					-0-
02	1940	X	1940	-0-	-0-	-0-	1940	3			N	-0-					-0-
*03	2437	X	2437	-0-	-0-	-0-	2437	3			N	-0-					-0-
*04	2144	X	2144	-0-	-0-	-0-	2144	2			N	-0-					2

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
12	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
01	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
02	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
*03	1417	X	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
*04	1191	X	1191	-0-	-0-	-0-	1191	2			N	-0-					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
12	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*03	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*04	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1662	X	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
12	1738	X	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
01	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
02	1135	X	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
*03	1856	X	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-
*04	1472	X	1472	-0-	-0-	-0-	1472	2			N	-0-					1

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
02	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*03	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*04	821	X	821	-0-	-0-	-0-	821	2			N	-0-					-0-

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
12	686	X	686	-0-	-0-	-0-	686	3			N	-0-					-0-
01	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*03	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*04	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2067	X	2067	-0-	-0-	-0-	2067	3			N	-0-					-0-
12	2039	X	2039	-0-	-0-	-0-	2039	3			N	-0-					-0-
01	1881	X	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
02	1366	X	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
*03	2099	X	2099	-0-	-0-	-0-	2099	3			N	-0-					-0-
*04	1914	X	1914	-0-	-0-	-0-	1914	2			N	-0-					1

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	2	-0-	-118	-0-	2	3			N	-0-					-0-
12	124	N	4	-0-	-120	-0-	4	3			N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2584	X	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-
12	3138	X	3138	-0-	-0-	-0-	3138	3			N	-0-					-0-
01	2831	X	2831	-0-	-0-	-0-	2831	3			N	-0-					-0-
02	2626	X	2626	-0-	-0-	-0-	2626	3			N	-0-					-0-
*03	3063	X	3063	-0-	-0-	-0-	3063	3			N	-0-					-0-
*04	2464	X	2464	-0-	-0-	-0-	2464	2			N	-0-					2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1944	X	1944	-0-	-0-	-0-	1944	3			N	-0-					-0-
12	1990	X	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
01	1785	X	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
02	1608	X	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
*03	1972	X	1972	-0-	-0-	-0-	1972	3			N	-0-					-0-
*04	1788	X	1788	-0-	-0-	-0-	1788	2			N	-0-					1

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1705	X	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
12	1787	X	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
01	1619	X	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
02	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
*03	1944	X	1944	-0-	-0-	-0-	1944	3			N	-0-					-0-
*04	1802	X	1802	-0-	-0-	-0-	1802	2			N	-0-					1

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	839	X	839	-0-	-0-	-0-	839	3			N	-0-					-0-
12	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
01	896	X	896	-0-	-0-	-0-	896	3			N	-0-					-0-
02	720	X	720	-0-	-0-	-0-	720	3			N	-0-					-0-
*03	896	X	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*04	902	X	902	-0-	-0-	-0-	902	2			N	-0-					1

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1686	X	1686	-0-	-0-	-0-	1686	3			N	-0-					-0-
12	1706	X	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
01	1558	X	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
02	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*03	1611	X	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
*04	1549	X	1549	-0-	-0-	-0-	1549	2			N	-0-					1

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
01	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
02	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*03	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*04	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1793	X	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
02	2192	X	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
*03	2785	X	2785	-0-	-0-	-0-	2785	3			N	-0-					-0-
*04	2108	X	2108	-0-	-0-	-0-	2108	2			N	-0-					2

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1393	X	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
12	1456	X	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
01	1361	X	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
02	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
*03	1585	X	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
*04	1403	X	1403	-0-	-0-	-0-	1403	2			N	-0-					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2515	X	2515	-0-	-0-	-0-	2515	3			N	-0-					-0-
12	2588	X	2588	-0-	-0-	-0-	2588	3			N	-0-					-0-
01	2312	X	2312	-0-	-0-	-0-	2312	3			N	-0-					-0-
02	2038	X	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-
*03	2316	X	2316	-0-	-0-	-0-	2316	3			N	-0-					-0-
*04	2277	X	2277	-0-	-0-	-0-	2277	2			N	-0-					2

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1024	X	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
12	1178	X	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
01	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
02	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
*03	1268	X	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
*04	1178	X	1178	-0-	-0-	-0-	1178	2			N	-0-					1

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 01/08/2018 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
12	2251	N	2251	-0-	-0-	-0-	2251	3			N	-0-					-0-
01	2248	N	2248	-0-	-0-	-0-	2248	3			N	-0-					-0-
02	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
*03	2404	N	2404	-0-	-0-	-0-	2404	3			N	-0-					-0-
*04	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					2

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2870	X	2870	-0-	-0-	-0-	2870	3			N	-0-					-0-
12	2996	X	2996	-0-	-0-	-0-	2996	3			N	-0-					-0-
01	2514	X	2514	-0-	-0-	-0-	2514	3			N	-0-					-0-
02	2243	X	2243	-0-	-0-	-0-	2243	3			N	-0-					-0-
*03	3012	X	3012	-0-	-0-	-0-	3012	3			N	-0-					-0-
*04	1134	X	1134	-0-	-0-	-0-	1134	2			N	-0-					2

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1058	X	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
12	1352	X	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
01	1071	X	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
02	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-
*03	1372	X	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
*04	1258	X	1258	-0-	-0-	-0-	1258	2			N	-0-					1

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
12	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
01	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
02	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*03	837	X	837	-0-	-0-	-0-	837	3			N	-0-					-0-
*04	691	X	691	-0-	-0-	-0-	691	2			N	-0-					1

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	764	-0-	-376	-0-	764	3			N	-0-					-0-
12	1240	N	802	-0-	-438	-0-	802	3			N	-0-					-0-
01	1147	N	686	-0-	-461	-0-	686	3			N	-0-					-0-
02	696	N	469	-0-	-227	-0-	469	3			N	-0-					-0-
*03	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
*04	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1126	X	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
12	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
01	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
02	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*03	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
*04	827	X	827	-0-	-0-	-0-	827	2			N	-0-					1

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4564	X	4564	-0-	-0-	-0-	4564	3			N	-0-					-0-
12	6208	X	6208	-0-	-0-	-0-	6208	3			N	-0-					-0-
01	5657	X	5657	-0-	-0-	-0-	5657	3			N	-0-					-0-
02	5408	X	5408	-0-	-0-	-0-	5408	3			N	-0-					-0-
*03	6562	X	6562	-0-	-0-	-0-	6562	3			N	-0-					-0-
*04	5483	X	5483	-0-	-0-	-0-	5483	2			N	-0-					4

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1665	X	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
12	1414	X	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
01	1282	X	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
02	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-
*03	1446	X	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
*04	1298	X	1298	-0-	-0-	-0-	1298	2			N	-0-					1

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*03	534	X	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*04	504	X	504	-0-	-0-	-0-	504	2			N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5474	X	5474	-0-	-0-	-0-	5474	3			N	-0-					-0-
12	6440	X	6440	-0-	-0-	-0-	6440	3			N	-0-					-0-
01	5051	X	5051	-0-	-0-	-0-	5051	3			N	-0-					-0-
02	4295	X	4295	-0-	-0-	-0-	4295	3			N	-0-					-0-
*03	5462	X	5462	-0-	-0-	-0-	5462	3			N	-0-					-0-
*04	3940	X	3940	-0-	-0-	-0-	3940	2			N	-0-					4

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
12	1320	X	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
01	1558	X	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
02	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
*03	1895	X	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-
*04	1839	X	1839	-0-	-0-	-0-	1839	2			N	-0-					1

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
12	927	X	927	-0-	-0-	-0-	927	3			N	-0-					-0-
01	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
02	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*03	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*04	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
01	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*03	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*04	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

11	540	N	497	-0-	-43	-0-	497	3			N	-0-					-0-
12	527	N	373	-0-	-154	-0-	373	3			N	-0-					-0-
01	527	N	441	-0-	-86	-0-	441	3			N	-0-					-0-
02	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
*03	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
*04	617	N	617	-0-	-0-	-0-	617	2			N	-0-					1

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

11	1951	X	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-
12	1855	X	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
01	1722	X	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
02	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
*03	1971	X	1971	-0-	-0-	-0-	1971	3			N	-0-					-0-
*04	1790	X	1790	-0-	-0-	-0-	1790	2			N	-0-					1

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 01/16/2019 TOTAL DEPTH 2649 PERF. 1715 - 4164

11	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
12	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

11	4903	X	4903	-0-	-0-	-0-	4903	3			N	-0-					-0-
12	5201	X	5201	-0-	-0-	-0-	5201	3			N	-0-					-0-
01	4270	X	4270	-0-	-0-	-0-	4270	3			N	-0-					-0-
02	3508	X	3508	-0-	-0-	-0-	3508	3			N	-0-					-0-
*03	4779	X	4779	-0-	-0-	-0-	4779	3			N	-0-					-0-
*04	3910	X	3910	-0-	-0-	-0-	3910	2			N	-0-					3

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

11	2068	X	2068	-0-	-0-	-0-	2068	3			N	-0-					-0-
12	1910	X	1910	-0-	-0-	-0-	1910	3			N	-0-					-0-
01	1751	X	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
02	1661	X	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-
*03	1969	X	1969	-0-	-0-	-0-	1969	3			N	-0-					-0-
*04	1517	X	1517	-0-	-0-	-0-	1517	2			N	-0-					1

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

11	2357	X	2357	-0-	-0-	-0-	2357	3			N	-0-					-0-
12	2567	X	2567	-0-	-0-	-0-	2567	3			N	-0-					-0-
01	2353	X	2353	-0-	-0-	-0-	2353	3			N	-0-					-0-
02	1990	X	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
*03	2351	X	2351	-0-	-0-	-0-	2351	3			N	-0-					-0-
*04	2251	X	2251	-0-	-0-	-0-	2251	2			N	-0-					2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1483	X	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
12	1563	X	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
01	1414	X	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
02	1285	X	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
*03	1544	X	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-
*04	1406	X	1406	-0-	-0-	-0-	1406	2			N	-0-					1

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
12	1234	X	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
01	966	X	966	-0-	-0-	-0-	966	3			N	-0-					-0-
02	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
*03	1269	X	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
*04	1082	X	1082	-0-	-0-	-0-	1082	2			N	-0-					1

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1899	X	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
12	1884	X	1884	-0-	-0-	-0-	1884	3			N	-0-					-0-
01	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*03	2971	X	2971	-0-	-0-	-0-	2971	3			N	-0-					-0-
*04	2727	X	2727	-0-	-0-	-0-	2727	2			N	-0-					2

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1348	X	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
12	1424	X	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
01	1259	X	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
02	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
*03	1335	X	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
*04	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					1

BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-
12	1078	X	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
01	988	X	988	-0-	-0-	-0-	988	3			N	-0-					-0-
02	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*03	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
*04	784	X	784	-0-	-0-	-0-	784	2			N	-0-					1

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
12	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-
01	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
02	804	X	804	-0-	-0-	-0-	804	3			N	-0-					-0-
*03	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
*04	998	X	998	-0-	-0-	-0-	998	2			N	-0-					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1897	X	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
12	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
01	1546	X	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
02	634	X	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*03	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

11	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-
12	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*03	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*04	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

11	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
12	1022	X	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
01	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-
02	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*03	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*04	963	X	963	-0-	-0-	-0-	963	2			N	-0-					-0-

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

11	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-
12	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-
01	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
02	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*03	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*04	620	X	620	-0-	-0-	-0-	620	2			N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

11	3600	X	3600	-0-	-0-	-0-	3600	3			N	-0-					-0-
12	3662	X	3662	-0-	-0-	-0-	3662	3			N	-0-					-0-
01	3077	X	3077	-0-	-0-	-0-	3077	3			N	-0-					-0-
02	3627	X	3627	-0-	-0-	-0-	3627	3			N	-0-					-0-
*03	4832	X	4832	-0-	-0-	-0-	4832	3			N	-0-					-0-
*04	4068	X	4068	-0-	-0-	-0-	4068	2			N	-0-					3

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

11	1349	X	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
12	2467	X	2467	-0-	-0-	-0-	2467	3			N	-0-					-0-
01	2110	X	2110	-0-	-0-	-0-	2110	3			N	-0-					-0-
02	2032	X	2032	-0-	-0-	-0-	2032	3			N	-0-					-0-
*03	2409	X	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-
*04	2104	X	2104	-0-	-0-	-0-	2104	2			N	-0-					2

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

11	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
12	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
01	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
02	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
*03	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*04	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
12	1290	X	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
01	843	X	843	-0-	-0-	-0-	843	3			N	-0-					-0-
02	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*03	1903	X	1903	-0-	-0-	-0-	1903	3			N	-0-					-0-
*04	2068	X	2068	-0-	-0-	-0-	2068	2			N	-0-					1

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

11	1345	X	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
12	1300	X	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
01	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
02	1223	X	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
*03	1627	X	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
*04	1270	X	1270	-0-	-0-	-0-	1270	2			N	-0-					1

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

11	3387	X	3387	-0-	-0-	-0-	3387	3			N	-0-					-0-
12	3520	X	3520	-0-	-0-	-0-	3520	3			N	-0-					-0-
01	3316	X	3316	-0-	-0-	-0-	3316	3			N	-0-					-0-
02	3123	X	3123	-0-	-0-	-0-	3123	3			N	-0-					-0-
*03	3476	X	3476	-0-	-0-	-0-	3476	3			N	-0-					-0-
*04	3208	X	3208	-0-	-0-	-0-	3208	2			N	-0-					2

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
02	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*03	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*04	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

11	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
12	969	X	969	-0-	-0-	-0-	969	3			N	-0-					-0-
01	880	X	880	-0-	-0-	-0-	880	3			N	-0-					-0-
02	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*03	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
*04	989	X	989	-0-	-0-	-0-	989	2			N	-0-					1

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

11	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
12	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
01	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
02	1238	X	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
03	1374	X	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

11	4236	X	4236	-0-	-0-	-0-	4236	3			N	-0-					-0-
12	5306	X	5306	-0-	-0-	-0-	5306	3			N	-0-					-0-
01	4741	X	4741	-0-	-0-	-0-	4741	3			N	-0-					-0-
02	2440	X	2440	-0-	-0-	-0-	2440	3			N	-0-					-0-
*03	5061	X	5061	-0-	-0-	-0-	5061	3			N	-0-					-0-
*04	4093	X	4093	-0-	-0-	-0-	4093	2			N	-0-					3

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
01	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
02	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-
*03	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
*04	893	X	893	-0-	-0-	-0-	893	2			N	-0-					1

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2424	X	2424	-0-	-0-	-0-	2424	3			N	-0-					-0-
12	3069	X	3069	-0-	-0-	-0-	3069	3			N	-0-					-0-
01	4466	X	4466	-0-	-0-	-0-	4466	3			N	-0-					-0-
02	4193	X	4193	-0-	-0-	-0-	4193	3			N	-0-					-0-
*03	4910	X	4910	-0-	-0-	-0-	4910	3			N	-0-					-0-
*04	3988	X	3988	-0-	-0-	-0-	3988	2			N	-0-					3

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2057	X	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
12	2158	X	2158	-0-	-0-	-0-	2158	3			N	-0-					-0-
01	1837	X	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-
02	1591	X	1591	-0-	-0-	-0-	1591	3			N	-0-					-0-
*03	1948	X	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
*04	1501	X	1501	-0-	-0-	-0-	1501	2			N	-0-					1

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3343	X	3343	-0-	-0-	-0-	3343	3			N	-0-					-0-
12	3366	X	3366	-0-	-0-	-0-	3366	3			N	-0-					-0-
01	3233	X	3233	-0-	-0-	-0-	3233	3			N	-0-					-0-
02	2947	X	2947	-0-	-0-	-0-	2947	3			N	-0-					-0-
*03	3300	X	3300	-0-	-0-	-0-	3300	3			N	-0-					-0-
*04	2460	X	2460	-0-	-0-	-0-	2460	2			N	-0-					2

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
02	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*03	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*04	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
12	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
01	820	X	820	-0-	-0-	-0-	820	3			N	-0-					-0-
02	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*03	891	X	891	-0-	-0-	-0-	891	3			N	-0-					-0-
*04	555	X	555	-0-	-0-	-0-	555	2			N	-0-					1

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*03	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*04	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
12	927	X	927	-0-	-0-	-0-	927	3			N	-0-					-0-
01	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
02	457	X	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*03	2501	X	2501	-0-	-0-	-0-	2501	3			N	-0-					-0-
*04	931	X	931	-0-	-0-	-0-	931	2			N	-0-					2

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4905	X	4905	-0-	-0-	-0-	4905	3			N	-0-					-0-
12	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*03	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*04	68	X	68	-0-	-0-	-0-	68	2			N	-0-					-0-

HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1953	X	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
12	1953	X	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
01	1888	X	1888	-0-	-0-	-0-	1888	3			N	-0-					-0-
02	1694	X	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
03	1881	X	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	X	294	-0-	-0-	-0-	290	2	4	9	N	4	3	1			2
12	186	X	186	-0-	-0-	-0-	180	2	6	9	N	5	5	1			2
01	160	X	160	-0-	-0-	-0-	154	2	6	9	N	5	5	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	3	3	1			2
03	220	X	220	-0-	-0-	-0-	208	2	12	9	N	11	10	1	1	7	2
*04	124	X	124	-0-	-0-	-0-	115	2	9	9	N	8	8	1			2

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
12	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-
01	740	X	740	-0-	-0-	-0-	740	2			N	-0-					-0-
02	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1992	X	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
12	1520	X	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
01	1768	X	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
02	1614	X	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
03	1686	X	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
*04	1578	X	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	763	X	763	-0-	-0-	-0-	763	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
02	753	X	753	-0-	-0-	-0-	753	2			N	-0-					-0-
03	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-
*04	782	X	782	-0-	-0-	-0-	782	2			N	-0-					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2503	X	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-
02	2328	X	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-
03	2516	X	2516	-0-	-0-	-0-	2516	2			N	-0-					-0-
*04	2462	X	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
02	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-
03	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-
*04	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

11	2113	X	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2185	X	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
02	2037	X	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
03	2211	X	2211	-0-	-0-	-0-	2211	2			N	-0-					-0-
*04	2134	X	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	626	X	626	-0-	-0-	-0-	626	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
02	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
03	636	X	636	-0-	-0-	-0-	636	2			N	-0-					-0-
*04	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1458	X	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
02	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
03	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
*04	1433	X	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1375	X	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
02	1345	X	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
03	1363	X	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
*04	1431	X	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
02	1088	X	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
03	1177	X	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
*04	1156	X	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	34	X	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*04	110	X	110	-0-	-0-	-0-	110	2			N	-0-					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1136	X	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
02	1117	X	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
03	1169	X	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
*04	1183	X	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
02	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
03	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*04	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2555	X	2555	-0-	-0-	-0-	2555	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2599	X	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-
02	2564	X	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
03	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					-0-
*04	2723	X	2723	-0-	-0-	-0-	2723	2			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	921	X	921	-0-	-0-	-0-	921	2			N	-0-					-0-
02	970	X	970	-0-	-0-	-0-	970	2			N	-0-					-0-
03	1026	X	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
*04	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	823	X	823	-0-	-0-	-0-	823	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-
02	490	X	490	-0-	-0-	-0-	490	2			N	-0-					-0-
03	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*04	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-
02	121	X	121	-0-	-0-	-0-	121	2			N	-0-					-0-
03	229	X	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*04	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
03	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-
*04	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2023	X	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1678	X	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
02	1302	X	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
03	1599	X	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
*04	1588	X	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	X	411	-0-	-0-	-0-	411	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	203	X	203	-0-	-0-	-0-	203	2			N	-0-					-0-
02	149	X	149	-0-	-0-	-0-	149	2			N	-0-					-0-
03	304	X	304	-0-	-0-	-0-	304	2			N	-0-					-0-
*04	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1197	X	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1196	X	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
02	1114	X	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
03	1231	X	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
*04	1193	X	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2409	X	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-
02	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
03	2349	X	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-
*04	2282	X	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3464	X	3464	-0-	-0-	-0-	3464	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3458	X	3458	-0-	-0-	-0-	3458	2			N	-0-					-0-
02	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					-0-
03	3408	X	3408	-0-	-0-	-0-	3408	2			N	-0-					-0-
*04	3315	X	3315	-0-	-0-	-0-	3315	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13290	X	13290	-0-	-0-	-0-	13290	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	12199	X	12199	-0-	-0-	-0-	12199	2			N	-0-					-0-
02	9778	X	9778	-0-	-0-	-0-	9778	2			N	-0-					-0-
03	12033	X	12033	-0-	-0-	-0-	12033	2			N	-0-					-0-
*04	12803	X	12803	-0-	-0-	-0-	12803	2			N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	559	X	559	-0-	-0-	-0-	559	2			N	-0-					-0-
02	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-
03	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-
*04	702	X	702	-0-	-0-	-0-	702	2			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1212	X	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
02	1231	X	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
03	1345	X	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
*04	1139	X	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	530	X	530	-0-	-0-	-0-	530	2			N	-0-					-0-
02	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
03	536	X	536	-0-	-0-	-0-	536	2			N	-0-					-0-
*04	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3797	X	3797	-0-	-0-	-0-	3797	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3301	X	3301	-0-	-0-	-0-	3301	2			N	-0-					-0-
02	3212	X	3212	-0-	-0-	-0-	3212	2			N	-0-					-0-
03	3568	X	3568	-0-	-0-	-0-	3568	2			N	-0-					-0-
*04	3342	X	3342	-0-	-0-	-0-	3342	2			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	955	X	955	-0-	-0-	-0-	955	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	863	X	863	-0-	-0-	-0-	863	2			N	-0-					-0-
02	760	X	760	-0-	-0-	-0-	760	2			N	-0-					-0-
03	890	X	890	-0-	-0-	-0-	890	2			N	-0-					-0-
*04	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
02	480	X	480	-0-	-0-	-0-	480	2			N	-0-					-0-
03	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*04	433	X	433	-0-	-0-	-0-	433	2			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2469	X	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1729	X	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
02	1143	X	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
03	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-
*04	2315	X	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-
02	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
03	1085	X	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
*04	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3501	X	3501	-0-	-0-	-0-	3501	2			N	-0-					-0-
02	2372	X	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
03	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					-0-
*04	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3831	X	3831	-0-	-0-	-0-	3831	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3533	X	3533	-0-	-0-	-0-	3533	2			N	-0-					-0-
02	3059	X	3059	-0-	-0-	-0-	3059	2			N	-0-					-0-
03	3383	X	3383	-0-	-0-	-0-	3383	2			N	-0-					-0-
*04	2887	X	2887	-0-	-0-	-0-	2887	2			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	860	X	860	-0-	-0-	-0-	860	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-
02	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
03	913	X	913	-0-	-0-	-0-	913	2			N	-0-					-0-
*04	869	X	869	-0-	-0-	-0-	869	2			N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 11/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	634	X	634	-0-	-0-	-0-	634	2			N	-0-					-0-
02	588	X	588	-0-	-0-	-0-	588	2			N	-0-					-0-
03	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-
*04	621	X	621	-0-	-0-	-0-	621	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1667	X	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
02	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-
03	1628	X	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-
*04	1529	X	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

11	1261	X	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1261	X	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
02	1237	X	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
03	1338	X	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
*04	1189	X	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

11	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3308	X	3308	-0-	-0-	-0-	3308	2			N	-0-					-0-
02	2961	X	2961	-0-	-0-	-0-	2961	2			N	-0-					-0-
03	3144	X	3144	-0-	-0-	-0-	3144	2			N	-0-					-0-
*04	3036	X	3036	-0-	-0-	-0-	3036	2			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

11	4748	X	4748	-0-	-0-	-0-	4748	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4420	X	4420	-0-	-0-	-0-	4420	2			N	-0-					-0-
02	4548	X	4548	-0-	-0-	-0-	4548	2			N	-0-					-0-
03	4814	X	4814	-0-	-0-	-0-	4814	2			N	-0-					-0-
*04	4156	X	4156	-0-	-0-	-0-	4156	2			N	-0-					-0-

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

11	1932	X	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1840	X	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
02	1751	X	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
03	1951	X	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
*04	1919	X	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2937	X	2937	-0-	-0-	-0-	2937	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2736	X	2736	-0-	-0-	-0-	2736	2			N	-0-					-0-
02	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
03	2844	X	2844	-0-	-0-	-0-	2844	2			N	-0-					-0-
*04	2796	X	2796	-0-	-0-	-0-	2796	2			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1322	X	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
02	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
03	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
*04	1282	X	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
02	745	X	745	-0-	-0-	-0-	745	2			N	-0-					-0-
03	1199	X	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
*04	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3900	-0-	-0-	-0-	3900	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3977	X	3977	-0-	-0-	-0-	3977	2			N	-0-					-0-
02	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					-0-
03	3992	X	3992	-0-	-0-	-0-	3992	2			N	-0-					-0-
*04	3899	X	3899	-0-	-0-	-0-	3899	2			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2880	-0-	-0-	-0-	2880	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4251	X	4251	-0-	-0-	-0-	4251	2			N	-0-					-0-
02	3358	X	3358	-0-	-0-	-0-	3358	2			N	-0-					-0-
03	3769	X	3769	-0-	-0-	-0-	3769	2			N	-0-					-0-
*04	4139	X	4139	-0-	-0-	-0-	4139	2			N	-0-					-0-

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1133	X	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
02	1087	X	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
03	1149	X	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
*04	982	X	982	-0-	-0-	-0-	982	2			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1609	X	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1554	X	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
02	997	X	997	-0-	-0-	-0-	997	2			N	-0-					-0-
03	1754	X	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
*04	1546	X	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-
03	272	X	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*04	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
03	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-
*04	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2060	X	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1971	X	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
02	1470	X	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
03	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
*04	1863	X	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2729	X	2729	-0-	-0-	-0-	2729	2			N	-0-					-0-
02	2590	X	2590	-0-	-0-	-0-	2590	2			N	-0-					-0-
03	2728	X	2728	-0-	-0-	-0-	2728	2			N	-0-					-0-
*04	2501	X	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1306	X	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1357	X	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
02	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
03	1299	X	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
*04	1018	X	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-
02	2605	X	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-
03	2795	X	2795	-0-	-0-	-0-	2795	2			N	-0-					-0-
*04	2727	X	2727	-0-	-0-	-0-	2727	2			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	387	X	387	-0-	-0-	-0-	387	2			N	-0-					-0-
02	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
03	365	X	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*04	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2003	X	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2014	X	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
02	1885	X	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
03	2023	X	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
*04	1872	X	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2581	X	2581	-0-	-0-	-0-	2581	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2634	X	2634	-0-	-0-	-0-	2634	2			N	-0-					-0-
02	2457	X	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-
03	2401	X	2401	-0-	-0-	-0-	2401	2			N	-0-					-0-
*04	2671	X	2671	-0-	-0-	-0-	2671	2			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-
02	385	X	385	-0-	-0-	-0-	385	2			N	-0-					-0-
03	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-
*04	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1261	X	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1004	X	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
02	1125	X	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
03	1324	X	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
*04	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
02	433	X	433	-0-	-0-	-0-	433	2			N	-0-					-0-
03	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-
*04	504	X	504	-0-	-0-	-0-	504	2			N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	115	X	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	105	X	105	-0-	-0-	-0-	105	2			N	-0-					-0-
03	121	X	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*04	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1982	X	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1996	X	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
02	1851	X	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
03	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
*04	2082	X	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1381	X	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1287	X	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
02	1217	X	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
03	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
*04	1342	X	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
02	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
03	1243	X	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
*04	1170	X	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2223	X	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2285	X	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-
02	2229	X	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-
03	2328	X	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-
*04	2308	X	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1102	X	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
02	1096	X	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
03	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
*04	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2298	X	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2104	X	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
02	1435	X	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
03	1392	X	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
*04	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	X	385	-0-	-0-	-0-	385	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
02	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
03	270	X	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*04	345	X	345	-0-	-0-	-0-	345	2			N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	156	X	156	-0-	-0-	-0-	156	2			N	-0-					-0-
03	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*04	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1312	X	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
02	951	X	951	-0-	-0-	-0-	951	2			N	-0-					-0-
03	1436	X	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
*04	1329	X	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	X	482	-0-	-0-	-0-	482	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	487	X	487	-0-	-0-	-0-	487	2			N	-0-					-0-
02	569	X	569	-0-	-0-	-0-	569	2			N	-0-					-0-
03	601	X	601	-0-	-0-	-0-	601	2			N	-0-					-0-
*04	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	X	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	131	X	131	-0-	-0-	-0-	131	2			N	-0-					-0-
02	118	X	118	-0-	-0-	-0-	118	2			N	-0-					-0-
03	128	X	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*04	121	X	121	-0-	-0-	-0-	121	2			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-
02	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-
03	808	X	808	-0-	-0-	-0-	808	2			N	-0-					-0-
*04	712	X	712	-0-	-0-	-0-	712	2			N	-0-					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1664	X	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1701	X	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
02	1317	X	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
03	1734	X	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
*04	1709	X	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	144	X	144	-0-	-0-	-0-	144	2			N	-0-					-0-
03	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*04	110	X	110	-0-	-0-	-0-	110	2			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2934	X	2934	-0-	-0-	-0-	2934	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2808	X	2808	-0-	-0-	-0-	2808	2			N	-0-					-0-
02	2770	X	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-
03	3049	X	3049	-0-	-0-	-0-	3049	2			N	-0-					-0-
*04	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	771	X	771	-0-	-0-	-0-	771	2			N	-0-					-0-
02	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
03	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-
*04	751	X	751	-0-	-0-	-0-	751	2			N	-0-					-0-

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
02	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-
03	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*04	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
02	1581	X	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
03	1684	X	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
*04	1610	X	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3610	X	3610	-0-	-0-	-0-	3610	2			N	-0-					-0-
02	2619	X	2619	-0-	-0-	-0-	2619	2			N	-0-					-0-
03	3474	X	3474	-0-	-0-	-0-	3474	2			N	-0-					-0-
*04	3329	X	3329	-0-	-0-	-0-	3329	2			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2472	X	2472	-0-	-0-	-0-	2472	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2376	X	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-
02	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
03	2599	X	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-
*04	2472	X	2472	-0-	-0-	-0-	2472	2			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2394	X	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2016	X	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
02	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
03	2529	X	2529	-0-	-0-	-0-	2529	2			N	-0-					-0-
*04	2752	X	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1793	X	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2021	X	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
02	1694	X	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
03	1650	X	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
*04	1741	X	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1707	X	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
02	1562	X	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
03	1713	X	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
*04	1715	X	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

11	1406	X	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1385	X	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
02	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
03	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
*04	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

11	2385	X	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1756	X	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
02	1421	X	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
03	2858	X	2858	-0-	-0-	-0-	2858	2			N	-0-					-0-
*04	2371	X	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

11	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-
02	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
03	32	X	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*04	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

11	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
02	1043	X	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
03	1132	X	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
*04	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

11	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-
02	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
*04	458	X	458	-0-	-0-	-0-	458	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2617	X	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2668	X	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
02	2627	X	2627	-0-	-0-	-0-	2627	2			N	-0-					-0-
03	2732	X	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-
*04	2632	X	2632	-0-	-0-	-0-	2632	2			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1514	X	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1436	X	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
02	1299	X	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
03	1456	X	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
*04	1338	X	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-
02	831	X	831	-0-	-0-	-0-	831	2			N	-0-					-0-
03	871	X	871	-0-	-0-	-0-	871	2			N	-0-					-0-
*04	846	X	846	-0-	-0-	-0-	846	2			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1022	X	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1026	X	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
02	924	X	924	-0-	-0-	-0-	924	2			N	-0-					-0-
03	1021	X	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
*04	995	X	995	-0-	-0-	-0-	995	2			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1431	X	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
02	953	X	953	-0-	-0-	-0-	953	2			N	-0-					-0-
03	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
02	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
03	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
*04	547	X	547	-0-	-0-	-0-	547	2			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1374	X	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
02	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
03	70	X	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-
02	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-
03	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-
*04	720	X	720	-0-	-0-	-0-	720	2			N	-0-					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

11	1039	X	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	943	X	943	-0-	-0-	-0-	943	2			N	-0-					-0-
02	797	X	797	-0-	-0-	-0-	797	2			N	-0-					-0-
03	253	X	253	-0-	-0-	-0-	253	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1092	X	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
02	1003	X	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
03	1052	X	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
*04	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-
02	573	X	573	-0-	-0-	-0-	573	2			N	-0-					-0-
03	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
03	1388	X	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
*04	2632	X	2632	-0-	-0-	-0-	2632	2			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1914	X	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1757	X	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
02	1585	X	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
03	1988	X	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-
*04	2247	X	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2759	X	2759	-0-	-0-	-0-	2759	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2170	X	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
02	2459	X	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
03	3059	X	3059	-0-	-0-	-0-	3059	2			N	-0-					-0-
*04	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	920	X	920	-0-	-0-	-0-	920	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
02	863	X	863	-0-	-0-	-0-	863	2			N	-0-					-0-
03	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-
*04	894	X	894	-0-	-0-	-0-	894	2			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2426	X	2426	-0-	-0-	-0-	2426	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2627	X	2627	-0-	-0-	-0-	2627	2			N	-0-					-0-
02	2377	X	2377	-0-	-0-	-0-	2377	2			N	-0-					-0-
03	2593	X	2593	-0-	-0-	-0-	2593	2			N	-0-					-0-
*04	2315	X	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-					-0-
02	2641	X	2641	-0-	-0-	-0-	2641	2			N	-0-					-0-
03	2815	X	2815	-0-	-0-	-0-	2815	2			N	-0-					-0-
*04	2784	X	2784	-0-	-0-	-0-	2784	2			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	989	X	989	-0-	-0-	-0-	989	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	991	X	991	-0-	-0-	-0-	991	2			N	-0-					-0-
02	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-
03	1011	X	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
*04	976	X	976	-0-	-0-	-0-	976	2			N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
02	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
03	575	X	575	-0-	-0-	-0-	575	2			N	-0-					-0-
*04	611	X	611	-0-	-0-	-0-	611	2			N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	43	X	43	-0-	-0-	-0-	43	2			N	-0-					-0-
03	44	X	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*04	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1828	X	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1945	X	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
02	1864	X	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
03	1815	X	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
*04	1750	X	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

11	5341	X	5341	-0-	-0-	-0-	5341	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4830	X	4830	-0-	-0-	-0-	4830	2			N	-0-					-0-
02	4776	X	4776	-0-	-0-	-0-	4776	2			N	-0-					-0-
03	4753	X	4753	-0-	-0-	-0-	4753	2			N	-0-					-0-
*04	5226	X	5226	-0-	-0-	-0-	5226	2			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

11	2372	X	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2489	X	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-
02	2391	X	2391	-0-	-0-	-0-	2391	2			N	-0-					-0-
03	2415	X	2415	-0-	-0-	-0-	2415	2			N	-0-					-0-
*04	2523	X	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

11	1015	X	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1026	X	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
02	965	X	965	-0-	-0-	-0-	965	2			N	-0-					-0-
03	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
*04	1003	X	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

11	2712	X	2712	-0-	-0-	-0-	2712	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2758	X	2758	-0-	-0-	-0-	2758	2			N	-0-					-0-
02	2543	X	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-
03	2609	X	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-
*04	2645	X	2645	-0-	-0-	-0-	2645	2			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

11	1501	X	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1511	X	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
02	1403	X	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
03	482	X	482	-0-	-0-	-0-	482	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-
02	440	X	440	-0-	-0-	-0-	440	2			N	-0-					-0-
03	418	X	418	-0-	-0-	-0-	418	2			N	-0-					-0-
*04	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1588	X	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1559	X	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
02	1409	X	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
03	1391	X	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
*04	1336	X	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	X	560	-0-	-0-	-0-	560	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-
02	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
03	340	X	340	-0-	-0-	-0-	340	2			N	-0-					-0-
*04	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3099	X	3099	-0-	-0-	-0-	3099	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2824	X	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
02	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-					-0-
03	3228	X	3228	-0-	-0-	-0-	3228	2			N	-0-					-0-
*04	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
02	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
03	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-
*04	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	X	353	-0-	-0-	-0-	353	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-
02	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	294	X	294	-0-	-0-	-0-	294	2			N	-0-					-0-
*04	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	679	X	679	-0-	-0-	-0-	679	2			N	-0-					-0-
02	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
03	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
*04	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-
02	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-
03	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*04	414	X	414	-0-	-0-	-0-	414	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-
02	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-
03	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
*04	497	X	497	-0-	-0-	-0-	497	2			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1353	X	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
02	1265	X	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
03	1365	X	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
*04	1366	X	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3808	X	3808	-0-	-0-	-0-	3808	2			N	-0-					-0-
02	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					-0-
03	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					-0-
*04	3773	X	3773	-0-	-0-	-0-	3773	2			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

11	1080	X	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
02	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
03	1119	X	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
*04	1081	X	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
02	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-
03	654	X	654	-0-	-0-	-0-	654	2			N	-0-					-0-
*04	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

11	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2702	X	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
02	2079	X	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
03	2914	X	2914	-0-	-0-	-0-	2914	2			N	-0-					-0-
*04	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

11	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
02	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
03	434	X	434	-0-	-0-	-0-	434	2			N	-0-					-0-
*04	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1482	X	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
02	1342	X	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
03	1445	X	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
*04	1338	X	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

11	5790	X	5790	-0-	-0-	-0-	5790	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4745	X	4745	-0-	-0-	-0-	4745	2			N	-0-					-0-
02	4425	X	4425	-0-	-0-	-0-	4425	2			N	-0-					-0-
03	5494	X	5494	-0-	-0-	-0-	5494	2			N	-0-					-0-
*04	5414	X	5414	-0-	-0-	-0-	5414	2			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

11	4203	X	4203	-0-	-0-	-0-	4203	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	9463	X	9463	-0-	-0-	-0-	9463	2			N	-0-					-0-
02	7629	X	7629	-0-	-0-	-0-	7629	2			N	-0-					-0-
03	9387	X	9387	-0-	-0-	-0-	9387	2			N	-0-					-0-
*04	8986	X	8986	-0-	-0-	-0-	8986	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1032	X	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
02	1320	X	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
03	1468	X	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
*04	1413	X	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	838	X	838	-0-	-0-	-0-	838	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	845	X	845	-0-	-0-	-0-	845	2			N	-0-					-0-
02	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
03	845	X	845	-0-	-0-	-0-	845	2			N	-0-					-0-
*04	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6813	X	6813	-0-	-0-	-0-	6813	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6993	X	6993	-0-	-0-	-0-	6993	2			N	-0-					-0-
02	6576	X	6576	-0-	-0-	-0-	6576	2			N	-0-					-0-
03	7039	X	7039	-0-	-0-	-0-	7039	2			N	-0-					-0-
*04	6864	X	6864	-0-	-0-	-0-	6864	2			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
02	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-
03	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*04	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4239	X	4239	-0-	-0-	-0-	4239	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4287	X	4287	-0-	-0-	-0-	4287	2			N	-0-					-0-
02	3283	X	3283	-0-	-0-	-0-	3283	2			N	-0-					-0-
03	4434	X	4434	-0-	-0-	-0-	4434	2			N	-0-					-0-
*04	3464	X	3464	-0-	-0-	-0-	3464	2			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1640	X	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
02	1394	X	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
03	3068	X	3068	-0-	-0-	-0-	3068	2			N	-0-					-0-
*04	3559	X	3559	-0-	-0-	-0-	3559	2			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	X	411	-0-	-0-	-0-	411	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-
02	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
03	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-
*04	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	430	X	430	-0-	-0-	-0-	430	2		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	413	X	413	-0-	-0-	-0-	413	2		N	-0-			-0-
02	401	X	401	-0-	-0-	-0-	401	2		N	-0-			-0-
03	462	X	462	-0-	-0-	-0-	462	2		N	-0-			-0-
*04	444	X	444	-0-	-0-	-0-	444	2		N	-0-			-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9242	X	9242	-0-	-0-	-0-	9242	2		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	8036	X	8036	-0-	-0-	-0-	8036	2		N	-0-			-0-
02	8663	X	8663	-0-	-0-	-0-	8663	2		N	-0-			-0-
03	9843	X	9843	-0-	-0-	-0-	9843	2		N	-0-			-0-
*04	8418	X	8418	-0-	-0-	-0-	8418	2		N	-0-			-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1032	X	1032	-0-	-0-	-0-	1032	2		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	958	X	958	-0-	-0-	-0-	958	2		N	-0-			-0-
02	927	X	927	-0-	-0-	-0-	927	2		N	-0-			-0-
03	1115	X	1115	-0-	-0-	-0-	1115	2		N	-0-			-0-
*04	972	X	972	-0-	-0-	-0-	972	2		N	-0-			-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	653	X	653	-0-	-0-	-0-	653	2		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	700	X	700	-0-	-0-	-0-	700	2		N	-0-			-0-
02	728	X	728	-0-	-0-	-0-	728	2		N	-0-			-0-
03	780	X	780	-0-	-0-	-0-	780	2		N	-0-			-0-
*04	477	X	477	-0-	-0-	-0-	477	2		N	-0-			-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1774	X	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1821	X	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
02	1548	X	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
03	1776	X	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
*04	1796	X	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3103	X	3103	-0-	-0-	-0-	3103	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2309	X	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
02	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-					-0-
03	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					-0-
*04	3088	X	3088	-0-	-0-	-0-	3088	2			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1052	X	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1086	X	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
02	603	X	603	-0-	-0-	-0-	603	2			N	-0-					-0-
03	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
*04	930	X	930	-0-	-0-	-0-	930	2			N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1496	X	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1537	X	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
02	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
03	1543	X	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
*04	1462	X	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
02	377	X	377	-0-	-0-	-0-	377	2			N	-0-					-0-
03	670	X	670	-0-	-0-	-0-	670	2			N	-0-					-0-
*04	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	588	X	588	-0-	-0-	-0-	588	2			N	-0-					-0-
02	458	X	458	-0-	-0-	-0-	458	2			N	-0-					-0-
03	607	X	607	-0-	-0-	-0-	607	2			N	-0-					-0-
*04	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2141	X	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8232	X	8232	-0-	-0-	-0-	8232	2			N	-0-					-0-
02	6566	X	6566	-0-	-0-	-0-	6566	2			N	-0-					-0-
03	7988	X	7988	-0-	-0-	-0-	7988	2			N	-0-					-0-
*04	7940	X	7940	-0-	-0-	-0-	7940	2			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-
02	689	X	689	-0-	-0-	-0-	689	2			N	-0-					-0-
03	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-
*04	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	847	X	847	-0-	-0-	-0-	847	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	955	X	955	-0-	-0-	-0-	955	2			N	-0-					-0-
02	870	X	870	-0-	-0-	-0-	870	2			N	-0-					-0-
03	939	X	939	-0-	-0-	-0-	939	2			N	-0-					-0-
*04	989	X	989	-0-	-0-	-0-	989	2			N	-0-					-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					-0-
02	3087	X	3087	-0-	-0-	-0-	3087	2			N	-0-					-0-
03	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-
*04	3602	X	3602	-0-	-0-	-0-	3602	2			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1542	X	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
02	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-
03	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
*04	712	X	712	-0-	-0-	-0-	712	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
02	2695	X	2695	-0-	-0-	-0-	2695	2			N	-0-					-0-
03	2902	X	2902	-0-	-0-	-0-	2902	2			N	-0-					-0-
*04	2810	X	2810	-0-	-0-	-0-	2810	2			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1559	X	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
02	462	X	462	-0-	-0-	-0-	462	2			N	-0-					-0-
03	1438	X	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
*04	1521	X	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3506	X	3506	-0-	-0-	-0-	3506	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3088	X	3088	-0-	-0-	-0-	3088	2			N	-0-					-0-
02	975	X	975	-0-	-0-	-0-	975	2			N	-0-					-0-
03	3993	X	3993	-0-	-0-	-0-	3993	2			N	-0-					-0-
*04	3027	X	3027	-0-	-0-	-0-	3027	2			N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3448	X	3448	-0-	-0-	-0-	3448	2			N	-0-					-0-
02	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-
03	3395	X	3395	-0-	-0-	-0-	3395	2			N	-0-					-0-
*04	3457	X	3457	-0-	-0-	-0-	3457	2			N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2507	X	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2212	X	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
02	1639	X	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
03	2079	X	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
*04	2005	X	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2402	X	2402	-0-	-0-	-0-	2402	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2329	X	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
02	1655	X	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
03	2269	X	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
*04	2184	X	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-
02	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-
03	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-
*04	166	X	166	-0-	-0-	-0-	166	2			N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	792	X	792	-0-	-0-	-0-	792	2			N	-0-					-0-
02	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-
03	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
*04	1614	X	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	179	X	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-
03	172	X	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*04	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
02	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-
03	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-
*04	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	286	X	286	-0-	-0-	-0-	286	2			N	-0-					-0-
02	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-
03	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*04	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3689	X	3689	-0-	-0-	-0-	3689	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-
02	3469	X	3469	-0-	-0-	-0-	3469	2			N	-0-					-0-
03	3811	X	3811	-0-	-0-	-0-	3811	2			N	-0-					-0-
*04	3796	X	3796	-0-	-0-	-0-	3796	2			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	619	X	619	-0-	-0-	-0-	619	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	665	X	665	-0-	-0-	-0-	665	2			N	-0-					-0-
02	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
03	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
*04	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	805	X	805	-0-	-0-	-0-	805	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-
02	642	X	642	-0-	-0-	-0-	642	2			N	-0-					-0-
03	788	X	788	-0-	-0-	-0-	788	2			N	-0-					-0-
*04	921	X	921	-0-	-0-	-0-	921	2			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6979	X	6979	-0-	-0-	-0-	6979	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	7465	X	7465	-0-	-0-	-0-	7465	2			N	-0-					-0-
02	7008	X	7008	-0-	-0-	-0-	7008	2			N	-0-					-0-
03	7515	X	7515	-0-	-0-	-0-	7515	2			N	-0-					-0-
*04	7409	X	7409	-0-	-0-	-0-	7409	2			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
02	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-
03	991	X	991	-0-	-0-	-0-	991	2			N	-0-					-0-
*04	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1665	X	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
02	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
03	1184	X	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
*04	1340	X	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	109	X	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	93	X	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*04	92	X	92	-0-	-0-	-0-	92	2			N	-0-					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	903	X	903	-0-	-0-	-0-	903	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-
02	861	X	861	-0-	-0-	-0-	861	2			N	-0-					-0-
03	926	X	926	-0-	-0-	-0-	926	2			N	-0-					-0-
*04	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1986	X	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2136	X	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
02	2011	X	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
03	2136	X	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
*04	1871	X	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
02	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-
03	885	X	885	-0-	-0-	-0-	885	2			N	-0-					-0-
*04	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
02	949	X	949	-0-	-0-	-0-	949	2			N	-0-					-0-
03	1031	X	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
*04	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2394	X	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2531	X	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
02	2206	X	2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
03	2567	X	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-
*04	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	759	X	759	-0-	-0-	-0-	759	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-
02	548	X	548	-0-	-0-	-0-	548	2			N	-0-					-0-
03	751	X	751	-0-	-0-	-0-	751	2			N	-0-					-0-
*04	720	X	720	-0-	-0-	-0-	720	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
02	647	X	647	-0-	-0-	-0-	647	2			N	-0-					-0-
03	632	X	632	-0-	-0-	-0-	632	2			N	-0-					-0-
*04	605	X	605	-0-	-0-	-0-	605	2			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1251	X	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1272	X	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
02	1202	X	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
03	1301	X	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
*04	1275	X	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	X	356	-0-	-0-	-0-	356	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	377	X	377	-0-	-0-	-0-	377	2			N	-0-					-0-
02	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-
03	405	X	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*04	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2187	X	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
02	2098	X	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
03	2269	X	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
*04	2215	X	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	129	X	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	121	X	121	-0-	-0-	-0-	121	2			N	-0-					-0-
03	125	X	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*04	122	X	122	-0-	-0-	-0-	122	2			N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	560	X	560	-0-	-0-	-0-	560	2			N	-0-					-0-
02	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
03	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
*04	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
02	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
03	307	X	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*04	319	X	319	-0-	-0-	-0-	319	2			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	648	X	648	-0-	-0-	-0-	648	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	463	X	463	-0-	-0-	-0-	463	2			N	-0-					-0-
02	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-
03	486	X	486	-0-	-0-	-0-	486	2			N	-0-					-0-
*04	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					-0-
02	2949	X	2949	-0-	-0-	-0-	2949	2			N	-0-					-0-
03	3220	X	3220	-0-	-0-	-0-	3220	2			N	-0-					-0-
*04	3180	X	3180	-0-	-0-	-0-	3180	2			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2938	X	2938	-0-	-0-	-0-	2938	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					-0-
02	2548	X	2548	-0-	-0-	-0-	2548	2			N	-0-					-0-
03	3311	X	3311	-0-	-0-	-0-	3311	2			N	-0-					-0-
*04	3247	X	3247	-0-	-0-	-0-	3247	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2859	X	2859	-0-	-0-	-0-	2859	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2279	X	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
02	1650	X	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
03	2103	X	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
*04	1794	X	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2103	X	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2113	X	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
02	2124	X	2124	-0-	-0-	-0-	2124	2			N	-0-					-0-
03	2404	X	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-
*04	2337	X	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	X	550	-0-	-0-	-0-	550	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
02	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
03	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
*04	548	X	548	-0-	-0-	-0-	548	2			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2458	X	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2658	X	2658	-0-	-0-	-0-	2658	2			N	-0-					-0-
02	2447	X	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-
03	1813	X	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
*04	1982	X	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462	X	462	-0-	-0-	-0-	462	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	351	X	351	-0-	-0-	-0-	351	2			N	-0-					-0-
02	405	X	405	-0-	-0-	-0-	405	2			N	-0-					-0-
03	411	X	411	-0-	-0-	-0-	411	2			N	-0-					-0-
*04	417	X	417	-0-	-0-	-0-	417	2			N	-0-					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
02	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
03	788	X	788	-0-	-0-	-0-	788	2			N	-0-					-0-
*04	784	X	784	-0-	-0-	-0-	784	2			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

11	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
02	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-
03	1408	X	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
*04	1369	X	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

11	1904	X	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2060	X	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
02	1931	X	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
03	1633	X	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
*04	878	X	878	-0-	-0-	-0-	878	2			N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	898	X	898	-0-	-0-	-0-	898	2			N	-0-					-0-
02	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-
03	905	X	905	-0-	-0-	-0-	905	2			N	-0-					-0-
*04	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	265	X	265	-0-	-0-	-0-	265	2			N	-0-					-0-
02	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
03	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
*04	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

11	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
02	573	X	573	-0-	-0-	-0-	573	2			N	-0-					-0-
03	680	X	680	-0-	-0-	-0-	680	2			N	-0-					-0-
*04	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	4080	-0-	-0-	-0-	4080	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4047	X	4047	-0-	-0-	-0-	4047	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2428	X	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-
*04	5118	X	5118	-0-	-0-	-0-	5118	2			N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	870	-0-	-0-	-0-	870	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-
02	849	X	849	-0-	-0-	-0-	849	2			N	-0-					-0-
03	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-
*04	910	X	910	-0-	-0-	-0-	910	2			N	-0-					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	X	228	-0-	-0-	-0-	228	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
02	185	X	185	-0-	-0-	-0-	185	2			N	-0-					-0-
03	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-
*04	260	X	260	-0-	-0-	-0-	260	2			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2164	X	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2020	X	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
02	1943	X	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-
03	2239	X	2239	-0-	-0-	-0-	2239	2			N	-0-					-0-
*04	2306	X	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1643	X	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1699	X	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
02	1559	X	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
03	1722	X	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
*04	1690	X	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2389	X	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2443	X	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-
02	2266	X	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-
03	2442	X	2442	-0-	-0-	-0-	2442	2			N	-0-					-0-
*04	2380	X	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1275	X	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1135	X	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
02	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-
03	1088	X	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
*04	1271	X	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9526	X	9526	-0-	-0-	-0-	9526	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	9583	X	9583	-0-	-0-	-0-	9583	2			N	-0-					-0-
02	7919	X	7919	-0-	-0-	-0-	7919	2			N	-0-					-0-
03	9083	X	9083	-0-	-0-	-0-	9083	2			N	-0-					-0-
*04	8917	X	8917	-0-	-0-	-0-	8917	2			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4732	X	4732	-0-	-0-	-0-	4732	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4809	X	4809	-0-	-0-	-0-	4809	2			N	-0-					-0-
02	4433	X	4433	-0-	-0-	-0-	4433	2			N	-0-					-0-
03	4728	X	4728	-0-	-0-	-0-	4728	2			N	-0-					-0-
*04	4556	X	4556	-0-	-0-	-0-	4556	2			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2267	X	2267	-0-	-0-	-0-	2267	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2078	X	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-
02	1911	X	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
03	2185	X	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
*04	2433	X	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1071	X	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1222	X	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
02	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
03	1211	X	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
*04	1202	X	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1865	X	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1853	X	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
02	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
03	1778	X	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
*04	1935	X	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
02	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
03	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-
*04	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-
02	169	X	169	-0-	-0-	-0-	169	2			N	-0-					-0-
03	297	X	297	-0-	-0-	-0-	297	2			N	-0-					-0-
*04	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
02	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
03	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
*04	939	X	939	-0-	-0-	-0-	939	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
02	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
03	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*04	213	X	213	-0-	-0-	-0-	213	2			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE 09/06/1999 TOTAL DEPTH 2562 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4512	X	4512	-0-	-0-	-0-	4512	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4750	X	4750	-0-	-0-	-0-	4750	2			N	-0-					-0-
02	2319	X	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
03	5184	X	5184	-0-	-0-	-0-	5184	2			N	-0-					-0-
*04	5376	X	5376	-0-	-0-	-0-	5376	2			N	-0-					-0-

SNEED P WELL #: A 3 RRCID -> 023623 COMPL. DATE 06/20/1949 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-
02	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
03	2865	X	2865	-0-	-0-	-0-	2865	2			N	-0-					-0-
*04	2855	X	2855	-0-	-0-	-0-	2855	2			N	-0-					-0-

SNEED P WELL #: A 4 RRCID -> 023624 COMPL. DATE 07/19/1950 TOTAL DEPTH 2630 PERF. 2216 - 2592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 09/11/1950 TOTAL DEPTH 3050 PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6117	X	6117	-0-	-0-	-0-	6117	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6363	X	6363	-0-	-0-	-0-	6363	2			N	-0-					-0-
02	5845	X	5845	-0-	-0-	-0-	5845	2			N	-0-					-0-
03	6099	X	6099	-0-	-0-	-0-	6099	2			N	-0-					-0-
*04	6760	X	6760	-0-	-0-	-0-	6760	2			N	-0-					-0-

SNEED P WELL #: A 6 RRCID -> 023626 COMPL. DATE 09/06/2000 TOTAL DEPTH 3130 PERF. 2101 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1146	X	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
02	1282	X	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
03	1530	X	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
*04	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-

SNEED P WELL #: A 7 RRCID -> 023627 COMPL. DATE 02/27/1951 TOTAL DEPTH 3240 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1037	X	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
02	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
03	990	X	990	-0-	-0-	-0-	990	2			N	-0-					-0-
*04	1065	X	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/25/1951 TOTAL DEPTH 3036 PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3650	X	3650	-0-	-0-	-0-	3650	2			N	-0-					-0-
12	4496	X	4496	-0-	-0-	-0-	4496	2			N	-0-					-0-
01	4802	X	4802	-0-	-0-	-0-	4802	2			N	-0-					-0-
02	1700	X	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
03	4422	X	4422	-0-	-0-	-0-	4422	2			N	-0-					-0-
*04	3255	X	3255	-0-	-0-	-0-	3255	2			N	-0-					-0-

SNEED P WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/15/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4213	X	4213	-0-	-0-	-0-	4213	2			N	-0-					-0-
12	4198	X	4198	-0-	-0-	-0-	4198	2			N	-0-					-0-
01	4068	X	4068	-0-	-0-	-0-	4068	2			N	-0-					-0-
02	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					-0-
03	4081	X	4081	-0-	-0-	-0-	4081	2			N	-0-					-0-
*04	3990	X	3990	-0-	-0-	-0-	3990	2			N	-0-					-0-

SNEED P WELL #: B 1 RRCID -> 023630 COMPL. DATE 02/16/1927 TOTAL DEPTH 2435 PERF. 2335 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	167	X	167	-0-	-0-	-0-	167	2			N	-0-					-0-
02	1262	X	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
03	1519	X	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
*04	1652	X	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-

SNEED P WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
12	995	X	995	-0-	-0-	-0-	995	2			N	-0-					-0-
01	978	X	978	-0-	-0-	-0-	978	2			N	-0-					-0-
02	886	X	886	-0-	-0-	-0-	886	2			N	-0-					-0-
03	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-
*04	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-

SNEED P WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/05/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4158	X	4158	-0-	-0-	-0-	4158	2			N	-0-					-0-
12	4242	X	4242	-0-	-0-	-0-	4242	2			N	-0-					-0-
01	4159	X	4159	-0-	-0-	-0-	4159	2			N	-0-					-0-
02	3899	X	3899	-0-	-0-	-0-	3899	2			N	-0-					-0-
03	4170	X	4170	-0-	-0-	-0-	4170	2			N	-0-					-0-
*04	4084	X	4084	-0-	-0-	-0-	4084	2			N	-0-					-0-

SNEED P WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/26/1999 TOTAL DEPTH 2318 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
12	3068	X	3068	-0-	-0-	-0-	3068	2			N	-0-					-0-
01	2763	X	2763	-0-	-0-	-0-	2763	2			N	-0-					-0-
02	2719	X	2719	-0-	-0-	-0-	2719	2			N	-0-					-0-
03	2766	X	2766	-0-	-0-	-0-	2766	2			N	-0-					-0-
*04	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					-0-

SNEED P WELL #: D 2 RRCID -> 023635 COMPL. DATE 08/12/1961 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3573	X	3573	-0-	-0-	-0-	3573	2			N	-0-					-0-
02	3378	X	3378	-0-	-0-	-0-	3378	2			N	-0-					-0-
03	3632	X	3632	-0-	-0-	-0-	3632	2			N	-0-					-0-
*04	3674	X	3674	-0-	-0-	-0-	3674	2			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3020	X	3020	-0-	-0-	-0-	3020	2			N	-0-					-0-
12	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					-0-
01	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					-0-
02	3062	X	3062	-0-	-0-	-0-	3062	2			N	-0-					-0-
03	3471	X	3471	-0-	-0-	-0-	3471	2			N	-0-					-0-
*04	3309	X	3309	-0-	-0-	-0-	3309	2			N	-0-					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	713	X	713	-0-	-0-	-0-	713	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-
02	714	X	714	-0-	-0-	-0-	714	2			N	-0-					-0-
03	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
*04	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1144	X	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
02	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
03	1212	X	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
*04	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
12	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
01	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
02	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-
03	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-
*04	580	X	580	-0-	-0-	-0-	580	2			N	-0-					-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	220	X	220	-0-	-0-	-0-	220	2			N	-0-					-0-
12	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
01	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
02	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
03	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*04	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-
02	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-
03	84	X	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*04	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1751	X	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	461	X	461	-0-	-0-	-0-	461	2			N	-0-					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	908	X	908	-0-	-0-	-0-	908	2			N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

11	3577	X	3577	-0-	-0-	-0-	3577	2			N	-0-					-0-
12	3670	X	3670	-0-	-0-	-0-	3670	2			N	-0-					-0-
01	3640	X	3640	-0-	-0-	-0-	3640	2			N	-0-					-0-
02	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-
03	3792	X	3792	-0-	-0-	-0-	3792	2			N	-0-					-0-
*04	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1217	X	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
02	1182	X	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
03	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
*04	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
12	2260	X	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
01	2227	X	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
02	1689	X	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
03	2352	X	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-
*04	2290	X	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2414	X	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	195	X	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-
02	179	X	179	-0-	-0-	-0-	179	2			N	-0-					-0-
03	214	X	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*04	247	X	247	-0-	-0-	-0-	247	2			N	-0-					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
12	1105	X	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
01	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-
02	982	X	982	-0-	-0-	-0-	982	2			N	-0-					-0-
03	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
*04	1002	X	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

11	952	X	952	-0-	-0-	-0-	857	2	95	9	N	86	78	1			24
12	762	X	762	-0-	-0-	-0-	704	2	58	9	N	53	64	1			13
01	1134	X	1134	-0-	-0-	-0-	1009	2	125	9	N	114	70	1			-0-
02	1397	X	1397	-0-	-0-	-0-	1147	2	250	9	N	227	235	1			49
03	1081	X	1081	-0-	-0-	-0-	934	2	147	9	N	134	150	1			33
04	0	X	-0-	-0-	-0-	-0-					N	135	153	1			15

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	266	X	266	-0-	-0-	-0-	266	2			N	-0-					-0-
12	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
01	621	X	621	-0-	-0-	-0-	621	2			N	-0-					-0-
02	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-
03	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	775	X	775	-0-	-0-	-0-	698	2	77	9	N	70	59	1			22
12	753	X	753	-0-	-0-	-0-	694	2	59	9	N	54	59	1			17
01	1175	X	1175	-0-	-0-	-0-	1048	2	127	9	N	115	88	1			-0-
02	1002	X	1002	-0-	-0-	-0-	824	2	178	9	N	162	172	1			34
03	857	X	857	-0-	-0-	-0-	740	2	117	9	N	106	116	1			24
04	0	X	-0-	-0-	-0-	-0-					N	104	117	1			11

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	X	93	-0-	-0-	-0-	93	2			N	-0-					-0-
12	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
01	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
02	296	X	296	-0-	-0-	-0-	296	2			N	-0-					-0-
03	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

11	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
12	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	54	X	54	-0-	-0-	-0-	54	2			N	-0-					-0-
03	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

11	0	X	-0-	-0-	-0-	-0-					N	1	5	1			1
12	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
01	673	X	673	-0-	-0-	-0-	672	2	1	9	N	1	1	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	7	5	1			2
03	840	X	840	-0-	-0-	-0-	828	2	12	9	N	11	4	1			9
04	0	X	-0-	-0-	-0-	-0-					N	3	11	1			1

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	806	X	806	-0-	-0-	-0-	797	2	9	9	N	8	8	1			4
12	841	X	841	-0-	-0-	-0-	818	2	23	9	N	21	14	1			11
01	662	X	662	-0-	-0-	-0-	643	2	19	9	N	17	21	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	10	13	1			4
03	740	X	740	-0-	-0-	-0-	725	2	15	9	N	14	10	1			8
04	0	X	-0-	-0-	-0-	-0-					N	18	16	1			10

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

11	642	X	642	-0-	-0-	-0-	635	2	7	9	N	6	7	1			4
12	547	X	547	-0-	-0-	-0-	532	2	15	9	N	14	11	1			7
01	392	X	392	-0-	-0-	-0-	379	2	13	9	N	12	12	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	5	9	1			3
03	561	X	561	-0-	-0-	-0-	549	2	12	9	N	11	8	1			6
04	0	X	-0-	-0-	-0-	-0-					N	12	11	1			7

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	63	81	1			23
12	77	X	77	-0-	-0-	-0-	3	2	74	9	N	67	73	1			17
01	363	X	363	-0-	-0-	-0-	313	2	50	9	N	45	51	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	76	68	1			19
03	0	X	-0-	-0-	-0-	-0-					N	95	97	1			17
*04	1969	X	1969	-0-	-0-	-0-	1881	2	88	9	N	80	61	1			36

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	96	106	1			30
12	124	X	124	-0-	-0-	-0-	5	2	119	9	N	108	108	1			30
01	565	X	565	-0-	-0-	-0-	486	2	79	9	N	72	84	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	78	75	1			21
03	0	X	-0-	-0-	-0-	-0-					N	87	90	1			18
*04	504	X	504	-0-	-0-	-0-	417	2	87	9	N	79	61	1			36

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	11	12	1			6
12	517	X	517	-0-	-0-	-0-	499	2	18	9	N	16	13	1			9
01	487	X	487	-0-	-0-	-0-	473	2	14	9	N	13	17	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	10	11	1			4
03	98	X	98	-0-	-0-	-0-	92	2	6	9	N	5	7	1			2
04	0	X	-0-	-0-	-0-	-0-					N	20	14	1			8

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

11	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
12	223	X	223	-0-	-0-	-0-	221	2	2	9	N	2	2	1			1
01	183	X	183	-0-	-0-	-0-	182	2	1	9	N	1	2	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
03	50	X	50	-0-	-0-	-0-	49	2	1	9	N	1					1
04	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	40	X	40	-0-	-0-	-0-	36	2	4	9	N	4	4	1			1
12	281	X	281	-0-	-0-	-0-	277	2	4	9	N	4	3	1			2
01	160	X	160	-0-	-0-	-0-	159	2	1	9	N	1	2	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	3	2	1			2
03	0	X	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	125	X	125	-0-	-0-	-0-	5	2	120	9	N	109	113	1			190
12	1118	X	1118	-0-	-0-	-0-	1027	2	91	9	N	83	132	1			141
01	1121	X	1121	-0-	-0-	-0-	1046	2	75	9	N	68	9	1			-0-
02	885	X	885	-0-	-0-	-0-	846	2	39	9	N	35	2	1			233
03	1182	X	1182	-0-	-0-	-0-	1121	2	61	9	N	55	96	1			192
04	0	X	-0-	-0-	-0-	-0-					N	9	100	1			101

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	X	56	-0-	-0-	-0-	49	2	7	9	N	6	6	1			2
12	420	X	420	-0-	-0-	-0-	416	2	4	9	N	4	4	1			2
01	325	X	325	-0-	-0-	-0-	323	2	2	9	N	2	3	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	5	3	1			3
03	0	X	-0-	-0-	-0-	-0-					N	-0-	3	1			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	X	119	-0-	-0-	-0-	118	2	1	9	N	1	1	1			-0-
12	87	X	87	-0-	-0-	-0-	86	2	1	9	N	1	1	1			-0-
01	80	X	80	-0-	-0-	-0-	79	2	1	9	N	1	1	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
03	45	X	45	-0-	-0-	-0-	44	2	1	9	N	1	1	1			-0-
04	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	X	210	-0-	-0-	-0-	185	2	25	9	N	23	23	1			8
12	2001	X	2001	-0-	-0-	-0-	1978	2	23	9	N	21	18	1			11
01	269	X	269	-0-	-0-	-0-	268	2	1	9	N	1	11	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	X	92	-0-	-0-	-0-	91	2	1	9	N	1	1	1			-0-
12	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	X	62	-0-	-0-	-0-	61	2	1	9	N	1	1	1			-0-
04	0	X	-0-	-0-	-0-	-0-					N	3	2	1			1

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	603	X	603	-0-	-0-	-0-	539	2	64	9	N	58	54	1			15
12	413	X	413	-0-	-0-	-0-	377	2	36	9	N	33	42	1			6
01	0	X	-0-	-0-	-0-	-0-					N	-0-	5	1			-0-
02	179	X	179	-0-	-0-	-0-	151	2	28	9	N	25	19	1			6
03	191	X	191	-0-	-0-	-0-	167	2	24	9	N	22	17	1			11
04	0	X	-0-	-0-	-0-	-0-					N	68	71	1			8

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	X	569	-0-	-0-	-0-	508	2	61	9	N	55	48	1			15
12	390	X	390	-0-	-0-	-0-	355	2	35	9	N	32	41	1			6
01	0	X	-0-	-0-	-0-	-0-					N	-0-	5	1			12
02	159	X	159	-0-	-0-	-0-	134	2	25	9	N	23	17	1			6
03	194	X	194	-0-	-0-	-0-	170	2	24	9	N	22	17	1			11
04	0	X	-0-	-0-	-0-	-0-					N	72	75	1			8

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	1	2	1			1
12	416	X	416	-0-	-0-	-0-	412	2	4	9	N	4	3	1			2
01	657	X	657	-0-	-0-	-0-	653	2	4	9	N	4	5	1			17
02	0	X	-0-	-0-	-0-	-0-					N	3	3	1			1
03	314	X	314	-0-	-0-	-0-	307	2	7	9	N	6	3	1			4
04	0	X	-0-	-0-	-0-	-0-					N	7	8	1			3

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	50	X	50	-0-	-0-	-0-	49	2	1	9	N	1	1	1			-0-
01	53	X	53	-0-	-0-	-0-	52	2	1	9	N	1	1	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	44	X	44	-0-	-0-	-0-	42	2	2	9	N	2	1	1			1
04	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

READ L WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	7	10	1			6
12	992	X	992	-0-	-0-	-0-	971	2	21	9	N	19	14	1			11
01	873	X	873	-0-	-0-	-0-	862	2	11	9	N	10	17	1			11
02	0	X	-0-	-0-	-0-	-0-					N	4	6	1			2
03	659	X	659	-0-	-0-	-0-	645	2	14	9	N	13	6	1			9
04	0	X	-0-	-0-	-0-	-0-					N	16	19	1			6

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	64	69	1			18
12	89	X	89	-0-	-0-	-0-	4	2	85	9	N	77	74	1			21
01	433	X	433	-0-	-0-	-0-	372	2	61	9	N	55	63	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	60	57	1			16
03	0	X	-0-	-0-	-0-	-0-					N	67	70	1			13
*04	602	X	602	-0-	-0-	-0-	560	2	42	9	N	38	33	1			18

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	77	89	1			24
12	88	X	88	-0-	-0-	-0-	4	2	84	9	N	76	78	1			22
01	437	X	437	-0-	-0-	-0-	376	2	61	9	N	55	64	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	58	56	1			15
03	0	X	-0-	-0-	-0-	-0-					N	74	75	1			14
*04	1191	X	1191	-0-	-0-	-0-	1107	2	84	9	N	76	59	1			31

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	X	279	-0-	-0-	-0-	277	2	2	9	N	2	2	1			-0-
12	261	X	261	-0-	-0-	-0-	258	2	3	9	N	3	2	1			1
01	262	X	262	-0-	-0-	-0-	259	2	3	9	N	3	3	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
03	41	X	41	-0-	-0-	-0-	41	2			N	-0-	1	1			-0-
04	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	X	300	-0-	-0-	-0-	266	2	34	9	N	31	30	1			10
12	2683	X	2683	-0-	-0-	-0-	2651	2	32	9	N	29	24	1			15
01	2353	X	2353	-0-	-0-	-0-	2332	2	21	9	N	19	26	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	31	21	1			18
03	511	X	511	-0-	-0-	-0-	485	2	26	9	N	24	38	1			4
04	0	X	-0-	-0-	-0-	-0-					N	63	33	1			34

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	X	343	-0-	-0-	-0-	97	1	246	2	N	-0-					-0-
12	229	X	229	-0-	-0-	-0-	97	1	132	2	N	-0-					-0-
01	142	X	142	-0-	-0-	-0-	91	1	51	2	N	-0-					-0-
02	181	X	181	-0-	-0-	-0-	76	1	105	2	N	-0-					-0-
03	382	X	382	-0-	-0-	-0-	81	1	301	2	N	-0-					-0-
*04	73	X	73	-0-	-0-	-0-	73	1			N	-0-					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
01	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1058	X	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
12	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
01	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
02	951	X	951	-0-	-0-	-0-	951	3			N	-0-					-0-
*03	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
*04	999	X	999	-0-	-0-	-0-	999	2			N	-0-					1

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1963	X	1963	-0-	-0-	-0-	1963	3			N	-0-					-0-
12	2057	X	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
01	1872	X	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
02	1592	X	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
*03	2011	X	2011	-0-	-0-	-0-	2011	3			N	-0-					-0-
*04	4954	X	4954	-0-	-0-	-0-	4954	2			N	-0-					3

BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1835	X	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
12	1572	X	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
01	1574	X	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
02	1503	X	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
*03	1749	X	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
*04	1657	X	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
12	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
01	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	666	X	666	-0-	-0-	-0-	666	2			N	-0-					-0-
12	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
01	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1388	X	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	860	X	860	-0-	-0-	-0-	860	2			N	-0-					-0-
12	2105	X	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
01	1627	X	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1711	X	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 02/01/2020 TOTAL DEPTH 2970 PERF. 2210 - 2807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2722	X	2722	-0-	-0-	-0-	2722	2			N	-0-					-0-
12	3311	X	3311	-0-	-0-	-0-	3311	2			N	-0-					-0-
01	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2207	X	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
12	670	X	670	-0-	-0-	-0-	670	2			N	-0-					-0-
01	595	X	595	-0-	-0-	-0-	595	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	621	X	621	-0-	-0-	-0-	621	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1027	X	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
12	1097	X	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
01	1431	X	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
02	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
03	1443	X	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
*04	1350	X	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	946	X	946	-0-	-0-	-0-	946	2			N	-0-					-0-
12	1074	X	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
01	1556	X	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
02	1472	X	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
03	1933	X	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
*04	1894	X	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3510	-0-	-0-	-0-	3510	2			N	-0-					-0-
12	2454	X	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
01	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					-0-
02	3279	X	3279	-0-	-0-	-0-	3279	2			N	-0-					-0-
03	3049	X	3049	-0-	-0-	-0-	3049	2			N	-0-					-0-
*04	2982	X	2982	-0-	-0-	-0-	2982	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2530	X	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
12	1842	X	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
01	2379	X	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
02	2067	X	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
03	2263	X	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
*04	2163	X	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	761	X	761	-0-	-0-	-0-	721	2	40	9	N	36	27	1			14
12	950	X	950	-0-	-0-	-0-	908	2	42	9	N	38	40	1			12
01	841	X	841	-0-	-0-	-0-	790	2	51	9	N	46	40	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	27	27	1			18
03	1023	X	1023	-0-	-0-	-0-	929	2	94	9	N	85	79	1	6	7	18
*04	751	X	751	-0-	-0-	-0-	684	2	67	9	N	61	66	1			13

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	X	432	-0-	-0-	-0-	400	2	32	9	N	29	22	1			11
12	470	X	470	-0-	-0-	-0-	435	2	35	9	N	32	33	1			10
01	470	X	470	-0-	-0-	-0-	428	2	42	9	N	38	33	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	22	22	1			15
03	679	X	679	-0-	-0-	-0-	602	2	77	9	N	70	65	1	5	7	15
*04	352	X	352	-0-	-0-	-0-	297	2	55	9	N	50	54	1			11

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	952	X	952	-0-	-0-	-0-	898	2	54	9	N	49	37	1			19
12	1248	X	1248	-0-	-0-	-0-	1189	2	59	9	N	54	56	1			17
01	1031	X	1031	-0-	-0-	-0-	962	2	69	9	N	63	56	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	38	37	1			25
03	1168	X	1168	-0-	-0-	-0-	1039	2	129	9	N	117	109	1	8	7	25
*04	988	X	988	-0-	-0-	-0-	893	2	95	9	N	86	92	1			19

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

11	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*03	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*04	237	X	237	-0-	-0-	-0-	228	2	9	9	N	8	8	1			2

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

11	900	X	900	-0-	-0-	-0-	866	2	34	9	N	31	23	1			12
12	543	X	543	-0-	-0-	-0-	506	2	37	9	N	34	35	1			11
01	132	X	132	-0-	-0-	-0-	89	2	43	9	N	39	35	1			-0-
02	330	X	330	-0-	-0-	-0-	304	2	26	9	N	24	23	1			16
03	0	X	-0-	-0-	-0-	-0-					N	73	68	1	5	7	16
*04	430	X	430	-0-	-0-	-0-	372	2	58	9	N	53	57	1			12

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

11	3802	X	3802	-0-	-0-	-0-	3606	2	196	9	N	178	135	1			68
12	5308	X	5308	-0-	-0-	-0-	5089	2	219	9	N	199	204	1			63
01	4406	X	4406	-0-	-0-	-0-	4154	2	252	9	N	229	203	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	138	135	1			92
03	5015	X	5015	-0-	-0-	-0-	4543	2	472	9	N	429	399	1	30	7	92
*04	3760	X	3760	-0-	-0-	-0-	3421	2	339	9	N	308	333	1			67

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

11	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-
12	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
01	776	X	776	-0-	-0-	-0-	776	2			N	-0-					-0-
02	414	X	414	-0-	-0-	-0-	414	2			N	-0-					-0-
03	797	X	797	-0-	-0-	-0-	797	2			N	-0-					-0-
*04	1015	X	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

11	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2365	X	2365	-0-	-0-	-0-	2365	2			N	-0-					-0-
*04	2270	X	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
03	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
*04	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-
12	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-
01	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
02	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-
03	873	X	873	-0-	-0-	-0-	873	2			N	-0-					-0-
*04	905	X	905	-0-	-0-	-0-	905	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	955	X	955	-0-	-0-	-0-	955	2			N	-0-					-0-
12	1375	X	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
01	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
02	1500	X	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
03	1856	X	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-
*04	1749	X	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
12	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
01	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
02	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
03	828	X	828	-0-	-0-	-0-	828	2			N	-0-					-0-
*04	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	X	241	-0-	-0-	-0-	241	2			N	-0-					-0-
12	487	X	487	-0-	-0-	-0-	487	2			N	-0-					-0-
01	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
02	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-
03	817	X	817	-0-	-0-	-0-	817	2			N	-0-					-0-
*04	735	X	735	-0-	-0-	-0-	735	2			N	-0-					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1339	X	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
12	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
01	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
02	968	X	968	-0-	-0-	-0-	968	3			N	-0-					-0-
*03	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
*04	1619	X	1619	-0-	-0-	-0-	1540	2	79	9	N	72	77	1			16

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

11	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
12	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-
01	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-
02	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-
03	574	X	574	-0-	-0-	-0-	574	2			N	-0-					-0-
*04	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

11	905	X	905	-0-	-0-	-0-	905	2			N	-0-					-0-
12	640	X	640	-0-	-0-	-0-	640	2			N	-0-					-0-
01	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
02	803	X	803	-0-	-0-	-0-	803	2			N	-0-					-0-
03	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
*04	838	X	838	-0-	-0-	-0-	838	2			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

11	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
12	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-
01	734	X	734	-0-	-0-	-0-	734	2			N	-0-					-0-
02	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-
03	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-
*04	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

11	1806	X	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
12	1352	X	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
01	2480	X	2480	-0-	-0-	-0-	2480	2			N	-0-					-0-
02	2435	X	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-
03	2469	X	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
*04	1247	X	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

11	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
12	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-
01	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
02	1228	X	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
03	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
*04	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

11	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
12	983	X	983	-0-	-0-	-0-	983	2			N	-0-					-0-
01	979	X	979	-0-	-0-	-0-	979	2			N	-0-					-0-
02	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
03	1271	X	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
*04	1070	X	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	520	X	520	-0-	-0-	-0-	520	2			N	-0-					-0-
12	300	X	300	-0-	-0-	-0-	300	2			N	-0-					-0-
01	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-
02	476	X	476	-0-	-0-	-0-	476	2			N	-0-					-0-
03	529	X	529	-0-	-0-	-0-	529	2			N	-0-					-0-
*04	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

11	1605	X	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
12	1189	X	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
01	1634	X	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-
02	1507	X	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
03	1778	X	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
*04	1654	X	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

11	7455	X	7455	-0-	-0-	-0-	7455	2			N	-0-					-0-
12	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
01	2606	X	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
02	7645	X	7645	-0-	-0-	-0-	7645	2			N	-0-					-0-
03	7680	X	7680	-0-	-0-	-0-	7680	2			N	-0-					-0-
*04	7482	X	7482	-0-	-0-	-0-	7482	2			N	-0-					-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1538	X	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	277	X	277	-0-	-0-	-0-	277	2			N	-0-					-0-
01	657	X	657	-0-	-0-	-0-	657	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

11	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-
12	1228	X	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
01	1239	X	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	997	X	997	-0-	-0-	-0-	997	2			N	-0-					-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

11	1343	X	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
12	1593	X	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1129	X	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2319	X	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
12	1346	X	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
01	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2169	X	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-
12	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
01	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1492	X	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-					-0-
12	3112	X	3112	-0-	-0-	-0-	3112	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	3878	X	3878	-0-	-0-	-0-	3878	2			N	-0-					-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1480	X	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

11	888	X	888	-0-	-0-	-0-	888	2			N	-0-					-0-
12	994	X	994	-0-	-0-	-0-	994	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1049	X	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	497	X	497	-0-	-0-	-0-	497	2		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	743	X	743	-0-	-0-	-0-	743	2		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

11	321	X	321	-0-	-0-	-0-	321	2		N	-0-			-0-
12	1791	X	1791	-0-	-0-	-0-	1791	2		N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	1365	X	1365	-0-	-0-	-0-	1365	2		N	-0-			-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

11	758	X	758	-0-	-0-	-0-	758	2		N	-0-			-0-
12	1126	X	1126	-0-	-0-	-0-	1126	2		N	-0-			-0-
01	1133	X	1133	-0-	-0-	-0-	1133	2		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	1174	X	1174	-0-	-0-	-0-	1174	2		N	-0-			-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	1779	X	1779	-0-	-0-	-0-	1779	2		N	-0-			-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

11	772	X	772	-0-	-0-	-0-	772	2		N	-0-			-0-
12	974	X	974	-0-	-0-	-0-	974	2		N	-0-			-0-
01	1650	X	1650	-0-	-0-	-0-	1650	2		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	916	X	916	-0-	-0-	-0-	916	2		N	-0-			-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
12	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
01	2012	X	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1286	X	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
12	2271	X	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
01	2143	X	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1937	X	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

11	543	X	543	-0-	-0-	-0-	543	2			N	-0-					-0-
12	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
01	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1922	X	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

11	1583	X	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
12	607	X	607	-0-	-0-	-0-	607	2			N	-0-					-0-
01	1805	X	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

11	1448	X	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
12	1769	X	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
01	2492	X	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1840	X	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1766	X	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
12	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
01	1907	X	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1797	X	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1717	X	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
12	71	X	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	1004	X	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1321	X	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1696	X	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
12	1784	X	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
01	1648	X	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

11	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
12	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
01	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	377	X	377	-0-	-0-	-0-	377	2			N	-0-					-0-

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2424	X	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-
12	2906	X	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
01	1724	X	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2901	X	2901	-0-	-0-	-0-	2901	2			N	-0-					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

11	1074	X	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
12	843	X	843	-0-	-0-	-0-	843	2			N	-0-					-0-
01	1401	X	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1353	X	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	317	X	317	-0-	-0-	-0-	317	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-
01	2430	X	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2496	X	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

11	1599	X	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
12	647	X	647	-0-	-0-	-0-	647	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1707	X	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

11	2135	X	2135	-0-	-0-	-0-	2135	2			N	-0-					-0-
12	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
01	1690	X	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2083	X	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2459	X	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1519	X	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	392	X	392	-0-	-0-	-0-	392	2		N	-0-			-0-
12	283	X	283	-0-	-0-	-0-	283	2		N	-0-			-0-
01	566	X	566	-0-	-0-	-0-	566	2		N	-0-			-0-
02	443	X	443	-0-	-0-	-0-	443	2		N	-0-			-0-
03	704	X	704	-0-	-0-	-0-	704	2		N	-0-			-0-
*04	431	X	431	-0-	-0-	-0-	431	2		N	-0-			-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	2341	X	2341	-0-	-0-	-0-	2341	2		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	2683	X	2683	-0-	-0-	-0-	2683	2		N	-0-			-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

11	172	X	172	-0-	-0-	-0-	172	2		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	283	X	283	-0-	-0-	-0-	283	2		N	-0-			-0-
02	202	X	202	-0-	-0-	-0-	202	2		N	-0-			-0-
03	442	X	442	-0-	-0-	-0-	442	2		N	-0-			-0-
*04	253	X	253	-0-	-0-	-0-	253	2		N	-0-			-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

11	609	X	609	-0-	-0-	-0-	609	2		N	-0-			-0-
12	1392	X	1392	-0-	-0-	-0-	1392	2		N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	1039	X	1039	-0-	-0-	-0-	1039	2		N	-0-			-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2795	X	2795	-0-	-0-	-0-	2795	2		N	-0-			-0-
12	3073	X	3073	-0-	-0-	-0-	3073	2		N	-0-			-0-
01	3017	X	3017	-0-	-0-	-0-	3017	2		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	2807	X	2807	-0-	-0-	-0-	2807	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	959	X	959	-0-	-0-	-0-	959	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-
12	574	X	574	-0-	-0-	-0-	574	2			N	-0-					-0-
01	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	649	X	649	-0-	-0-	-0-	649	2			N	-0-					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4430	X	4430	-0-	-0-	-0-	4430	2			N	-0-					-0-
12	5553	X	5553	-0-	-0-	-0-	5553	2			N	-0-					-0-
01	5329	X	5329	-0-	-0-	-0-	5329	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	5465	X	5465	-0-	-0-	-0-	5465	2			N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
12	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
01	568	X	568	-0-	-0-	-0-	568	2			N	-0-					-0-
02	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-
03	1098	X	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
*04	1258	X	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2167	X	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-
12	1520	X	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
01	1848	X	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
02	2139	X	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
03	2015	X	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
*04	2515	X	2515	-0-	-0-	-0-	2515	2			N	-0-					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-
12	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
01	823	X	823	-0-	-0-	-0-	823	2			N	-0-					-0-
02	728	X	728	-0-	-0-	-0-	728	2			N	-0-					-0-
03	739	X	739	-0-	-0-	-0-	739	2			N	-0-					-0-
*04	795	X	795	-0-	-0-	-0-	795	2			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
12	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-
01	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-
02	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
03	988	X	988	-0-	-0-	-0-	988	2			N	-0-					-0-
*04	1013	X	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	405	X	405	-0-	-0-	-0-	405	2			N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-
12	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	312	X	312	-0-	-0-	-0-	312	2			N	-0-					-0-
03	637	X	637	-0-	-0-	-0-	637	2			N	-0-					-0-
*04	753	X	753	-0-	-0-	-0-	753	2			N	-0-					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
12	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	679	X	679	-0-	-0-	-0-	679	2			N	-0-					-0-
02	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-
03	788	X	788	-0-	-0-	-0-	788	2			N	-0-					-0-
*04	535	X	535	-0-	-0-	-0-	535	2			N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

11	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
12	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-
01	869	X	869	-0-	-0-	-0-	869	2			N	-0-					-0-
02	771	X	771	-0-	-0-	-0-	771	2			N	-0-					-0-
03	856	X	856	-0-	-0-	-0-	856	2			N	-0-					-0-
*04	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

11	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
12	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
01	534	X	534	-0-	-0-	-0-	534	2			N	-0-					-0-
02	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-
03	530	X	530	-0-	-0-	-0-	530	2			N	-0-					-0-
*04	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

11	1352	X	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
12	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
01	1348	X	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
02	1228	X	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
03	1312	X	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
*04	1391	X	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

11	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
12	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
01	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-
02	771	X	771	-0-	-0-	-0-	771	2			N	-0-					-0-
03	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-
*04	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

11	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
12	312	X	312	-0-	-0-	-0-	312	2			N	-0-					-0-
01	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-
02	350	X	350	-0-	-0-	-0-	350	2			N	-0-					-0-
03	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-
*04	296	X	296	-0-	-0-	-0-	296	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
12	247	X	247	-0-	-0-	-0-	247	2			N	-0-					-0-
01	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-
02	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
03	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
*04	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

11	810	N	767	-0-	-43	-0-	767	2			N	-0-					-0-
12	930	N	519	-0-	-411	-0-	519	2			N	-0-					-0-
01	868	N	817	-0-	-51	-0-	817	2			N	-0-					-0-
02	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
03	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
*04	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

11	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-
12	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
01	861	X	861	-0-	-0-	-0-	861	2			N	-0-					-0-
02	697	X	697	-0-	-0-	-0-	697	2			N	-0-					-0-
03	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-
*04	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

11	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
12	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	864	X	864	-0-	-0-	-0-	864	2			N	-0-					-0-
02	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
03	893	X	893	-0-	-0-	-0-	893	2			N	-0-					-0-
*04	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

11	995	X	995	-0-	-0-	-0-	995	2			N	-0-					-0-
12	764	X	764	-0-	-0-	-0-	764	2			N	-0-					-0-
01	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
02	950	X	950	-0-	-0-	-0-	950	2			N	-0-					-0-
03	1011	X	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
*04	931	X	931	-0-	-0-	-0-	931	2			N	-0-					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-
12	461	X	461	-0-	-0-	-0-	461	2			N	-0-					-0-
01	592	X	592	-0-	-0-	-0-	592	2			N	-0-					-0-
02	542	X	542	-0-	-0-	-0-	542	2			N	-0-					-0-
03	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	169	X	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	234	X	234	-0-	-0-	-0-	234	2			N	-0-					-0-
*04	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
12	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
01	1529	X	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1078	X	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
12	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-
01	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
02	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-
03	1307	X	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
*04	1290	X	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	X	524	-0-	-0-	-0-	524	2			N	-0-					-0-
12	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
01	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1736	X	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
12	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
01	60	X	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	1179	X	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
03	1903	X	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
*04	1833	X	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3228	X	3228	-0-	-0-	-0-	3228	2			N	-0-					-0-
12	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-
01	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
02	843	X	843	-0-	-0-	-0-	843	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

11	1022	X	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
12	592	X	592	-0-	-0-	-0-	592	2			N	-0-					-0-
01	939	X	939	-0-	-0-	-0-	939	2			N	-0-					-0-
02	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
03	1139	X	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
*04	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

11	1709	X	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
12	2525	X	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-
01	2001	X	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
02	2070	X	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
03	2376	X	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-
*04	1932	X	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

11	499	X	499	-0-	-0-	-0-	499	2			N	-0-					-0-
12	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-
01	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
02	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
03	595	X	595	-0-	-0-	-0-	595	2			N	-0-					-0-
*04	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

11	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					-0-
12	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					-0-
01	3811	X	3811	-0-	-0-	-0-	3811	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2706	X	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

11	880	X	880	-0-	-0-	-0-	880	2			N	-0-					-0-
12	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-
01	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-
02	821	X	821	-0-	-0-	-0-	821	2			N	-0-					-0-
03	1043	X	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
*04	1045	X	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2276	X	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
12	3342	X	3342	-0-	-0-	-0-	3342	2			N	-0-					-0-
01	3123	X	3123	-0-	-0-	-0-	3123	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2956	X	2956	-0-	-0-	-0-	2956	2			N	-0-					-0-

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	1373	X	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
01	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	768	X	768	-0-	-0-	-0-	768	2			N	-0-					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
12	2990	X	2990	-0-	-0-	-0-	2990	2			N	-0-					-0-
01	2931	X	2931	-0-	-0-	-0-	2931	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1723	X	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-
12	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
01	1406	X	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	916	X	916	-0-	-0-	-0-	916	2			N	-0-					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1262	X	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
12	1487	X	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
01	1476	X	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1271	X	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1081	X	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
12	1544	X	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
01	1429	X	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2621	X	2621	-0-	-0-	-0-	2621	2			N	-0-					-0-
01	3734	X	3734	-0-	-0-	-0-	3734	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2662	X	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
12	3833	X	3833	-0-	-0-	-0-	3833	2			N	-0-					-0-
01	3608	X	3608	-0-	-0-	-0-	3608	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	3414	X	3414	-0-	-0-	-0-	3414	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	916	X	916	-0-	-0-	-0-	916	2			N	-0-					-0-
12	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
01	2047	X	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1419	X	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2324	X	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
12	2090	X	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
01	2264	X	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
12	2112	X	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-
01	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2108	X	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
12	1368	X	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
01	1159	X	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1820	X	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
12	2032	X	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
01	1958	X	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2184	X	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
12	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
01	1446	X	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1332	X	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-
12	1773	X	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
01	1345	X	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1732	X	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1837	X	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
12	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1812	X	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1057	X	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
12	1480	X	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
01	1213	X	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1662	X	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1803	X	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
12	2199	X	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-
01	2186	X	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2126	X	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1632	X	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
12	1451	X	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
01	1584	X	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-
12	1358	X	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
01	1526	X	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1701	X	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-
12	3514	X	3514	-0-	-0-	-0-	3514	2			N	-0-					-0-
01	3363	X	3363	-0-	-0-	-0-	3363	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2000	X	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-
12	2006	X	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
01	1879	X	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	X	651	-0-	-0-	-0-	651	2			N	-0-					-0-
12	813	X	813	-0-	-0-	-0-	813	2			N	-0-					-0-
01	827	X	827	-0-	-0-	-0-	827	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	560	X	560	-0-	-0-	-0-	560	2			N	-0-					-0-

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
12	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
01	1563	X	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1108	X	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1445	X	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
12	1851	X	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
01	1991	X	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1641	X	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1270	X	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
12	1485	X	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
01	1866	X	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1567	X	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

11	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1241	X	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

11	272	X	272	-0-	-0-	-0-	272	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1183	X	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

11	734	X	734	-0-	-0-	-0-	734	2			N	-0-					-0-
12	965	X	965	-0-	-0-	-0-	965	2			N	-0-					-0-
01	2095	X	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

11	3060	X	3060	-0-	-0-	-0-	3060	2			N	-0-					-0-
12	3478	X	3478	-0-	-0-	-0-	3478	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1544	X	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
12	2873	X	2873	-0-	-0-	-0-	2873	2			N	-0-					-0-
01	2504	X	2504	-0-	-0-	-0-	2504	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2464	X	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

11	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
12	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
01	1117	X	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	859	X	859	-0-	-0-	-0-	859	2			N	-0-					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

11	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
12	1316	X	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
01	1182	X	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
12	1442	X	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
01	880	X	880	-0-	-0-	-0-	880	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

11	607	X	607	-0-	-0-	-0-	607	2			N	-0-					-0-
12	1130	X	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	843	X	843	-0-	-0-	-0-	843	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	788	X	788	-0-	-0-	-0-	788	2		N	-0-			-0-
12	1047	X	1047	-0-	-0-	-0-	1047	2		N	-0-			-0-
01	1055	X	1055	-0-	-0-	-0-	1055	2		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	1017	X	1017	-0-	-0-	-0-	1017	2		N	-0-			-0-

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	835	X	835	-0-	-0-	-0-	835	2		N	-0-			-0-
12	1395	X	1395	-0-	-0-	-0-	1395	2		N	-0-			-0-
01	1307	X	1307	-0-	-0-	-0-	1307	2		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	1182	X	1182	-0-	-0-	-0-	1182	2		N	-0-			-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	719	X	719	-0-	-0-	-0-	719	2		N	-0-			-0-
01	337	X	337	-0-	-0-	-0-	337	2		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	174	X	174	-0-	-0-	-0-	174	2		N	-0-			-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	669	X	669	-0-	-0-	-0-	669	2		N	-0-			-0-
*04	676	X	676	-0-	-0-	-0-	676	2		N	-0-			-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

11	1165	X	1165	-0-	-0-	-0-	1165	2		N	-0-			-0-
12	662	X	662	-0-	-0-	-0-	662	2		N	-0-			-0-
01	1104	X	1104	-0-	-0-	-0-	1104	2		N	-0-			-0-
02	1180	X	1180	-0-	-0-	-0-	1180	2		N	-0-			-0-
03	1233	X	1233	-0-	-0-	-0-	1233	2		N	-0-			-0-
*04	1131	X	1131	-0-	-0-	-0-	1131	2		N	-0-			-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
12	114	X	114	-0-	-0-	-0-	114	2			N	-0-					-0-
01	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1080	X	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1336	X	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
12	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
01	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1606	X	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					-0-
12	2922	X	2922	-0-	-0-	-0-	2922	2			N	-0-					-0-
01	2937	X	2937	-0-	-0-	-0-	2937	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2116	X	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
12	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	185	X	185	-0-	-0-	-0-	185	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	X	548	-0-	-0-	-0-	548	2			N	-0-					-0-
12	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-
01	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-
02	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
03	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1436	X	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
12	1488	X	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
01	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1515	X	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	715	X	715	-0-	-0-	-0-	715	2			N	-0-					-0-
12	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-
01	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
02	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
03	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
12	1307	X	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
01	1324	X	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
02	1193	X	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
*03	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
*04	1153	X	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	80	X	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*03	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*04	73	X	73	-0-	-0-	-0-	73	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
12	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1434	X	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	15	X	15	-0-	-0-	-0-	15	2			N	-0-					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	621	X	621	-0-	-0-	-0-	621	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	607	X	607	-0-	-0-	-0-	607	2			N	-0-					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	X	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	70	X	70	-0-	-0-	-0-	70	2			N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	X	137	-0-	-0-	-0-	137	2			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	346	X	346	-0-	-0-	-0-	346	2			N	-0-					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	X	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	X	234	-0-	-0-	-0-	234	2			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
12	934	X	934	-0-	-0-	-0-	934	3			N	-0-					-0-
01	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-
02	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*03	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1357	X	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
12	1164	X	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
01	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	887	X	887	-0-	-0-	-0-	887	2			N	-0-					-0-
12	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
01	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
12	816	X	816	-0-	-0-	-0-	816	2			N	-0-					-0-
01	831	X	831	-0-	-0-	-0-	831	2			N	-0-					13
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1723	X	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
12	1626	X	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
01	1642	X	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	361	X	361	-0-	-0-	-0-	360	1	1	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	636	X	636	-0-	-0-	-0-	171	1	465	3	N	-0-					-0-
*04	1127	X	1127	-0-	-0-	-0-	360	1	767	2	N	-0-					-0-

NEILD D WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2094	X	2094	-0-	-0-	-0-	180	1	1914	3	N	-0-					-0-
12	1868	X	1868	-0-	-0-	-0-	186	1	1682	3	N	-0-					-0-
01	1503	X	1503	-0-	-0-	-0-	180	1	1323	3	N	-0-					-0-
02	1239	X	1239	-0-	-0-	-0-	150	1	1089	3	N	-0-					-0-
*03	875	X	875	-0-	-0-	-0-	90	1	785	3	N	-0-					-0-
*04	1503	X	1503	-0-	-0-	-0-	180	1	1323	2	N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4697	X	4697	-0-	-0-	-0-	660	1	4037	3	N	-0-					-0-
12	4579	X	4579	-0-	-0-	-0-	682	1	3897	3	N	-0-					-0-
01	4532	X	4532	-0-	-0-	-0-	682	1	3850	3	N	-0-					-0-
02	3801	X	3801	-0-	-0-	-0-	550	1	3251	3	N	-0-					-0-
*03	4646	X	4646	-0-	-0-	-0-	667	1	3978	3	N	-0-					-0-
*04	4503	X	4503	-0-	-0-	-0-	660	1	3843	2	N	-0-					-0-

SNEED 'B' WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4362	X	4362	-0-	-0-	-0-	351	1	4011	3	N	-0-					-0-
12	4235	X	4235	-0-	-0-	-0-	351	1	3884	3	N	-0-					-0-
01	4374	X	4374	-0-	-0-	-0-	377	1	3997	3	N	-0-					-0-
02	4016	X	4016	-0-	-0-	-0-	364	1	3652	3	N	-0-					-0-
*03	4231	X	4231	-0-	-0-	-0-	360	1	3871	3	N	-0-					-0-
*04	4028	X	4028	-0-	-0-	-0-	4028	2			N	-0-					-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*03	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*04	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1407	X	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
12	1354	X	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
01	1145	X	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
02	1206	X	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
*03	1451	X	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
*04	1445	X	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-			-0-
12	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-			-0-
01	1335	X	1335	-0-	-0-	-0-	1335	3			N	-0-			-0-
02	1248	X	1248	-0-	-0-	-0-	1248	3			N	-0-			-0-
*03	1359	X	1359	-0-	-0-	-0-	1359	3			N	-0-			-0-
*04	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-			-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2700	X	2700	-0-	-0-	-0-	754	1	1946	3	N	-0-			-0-
12	2665	X	2665	-0-	-0-	-0-	806	1	1859	3	N	-0-			-0-
01	2504	X	2504	-0-	-0-	-0-	806	1	1698	3	N	-0-			-0-
02	2026	X	2026	-0-	-0-	-0-	728	1	1298	3	N	-0-			-0-
*03	2280	X	2280	-0-	-0-	-0-	782	1	1498	3	N	-0-			-0-
*04	1733	X	1733	-0-	-0-	-0-	1733	2			N	-0-			-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1158	X	1158	-0-	-0-	-0-	1158	3			N	-0-			-0-
12	1175	X	1175	-0-	-0-	-0-	1175	3			N	-0-			-0-
01	1359	X	1359	-0-	-0-	-0-	1359	3			N	-0-			-0-
02	1335	X	1335	-0-	-0-	-0-	1335	3			N	-0-			-0-
*03	1624	X	1624	-0-	-0-	-0-	1624	3			N	-0-			-0-
*04	1776	X	1776	-0-	-0-	-0-	1776	2			N	-0-			-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4674	X	4674	-0-	-0-	-0-	4674	3			N	-0-			-0-
12	4712	X	4712	-0-	-0-	-0-	4712	3			N	-0-			-0-
01	4303	X	4303	-0-	-0-	-0-	4303	3			N	-0-			-0-
02	4457	X	4457	-0-	-0-	-0-	4457	3			N	-0-			-0-
*03	4617	X	4617	-0-	-0-	-0-	4617	3			N	-0-			-0-
*04	4640	X	4640	-0-	-0-	-0-	4640	2			N	-0-			-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1018	X	1018	-0-	-0-	-0-	174	1	844	3	N	-0-			-0-
12	85	X	85	-0-	-0-	-0-	18	1	67	3	N	-0-			-0-
01	1197	X	1197	-0-	-0-	-0-	126	1	1071	3	N	-0-			-0-
02	705	X	705	-0-	-0-	-0-	705	3			N	-0-			-0-
*03	1293	X	1293	-0-	-0-	-0-	1293	3			N	-0-			-0-
*04	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-			-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3270	X	3270	-0-	-0-	-0-	270	1	3000	3	N	-0-			-0-
12	3271	X	3271	-0-	-0-	-0-	279	1	2992	3	N	-0-			-0-
01	3270	X	3270	-0-	-0-	-0-	270	1	3000	3	N	-0-			-0-
02	3131	X	3131	-0-	-0-	-0-	243	1	2888	3	N	-0-			-0-
*03	3516	X	3516	-0-	-0-	-0-	279	1	3237	3	N	-0-			-0-
*04	3380	X	3380	-0-	-0-	-0-	270	1	3110	2	N	-0-			-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3021	X	3021	-0-	-0-	-0-	780	1	2241	3	N	-0-			-0-
12	2939	X	2939	-0-	-0-	-0-	780	1	2159	3	N	-0-			-0-
01	2561	X	2561	-0-	-0-	-0-	806	1	1755	3	N	-0-			-0-
02	2212	X	2212	-0-	-0-	-0-	676	1	1536	3	N	-0-			-0-
*03	2491	X	2491	-0-	-0-	-0-	806	1	1685	3	N	-0-			-0-
*04	2475	X	2475	-0-	-0-	-0-	780	1	1695	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2400	X	2400	-0-	-0-	-0-	780	1	1620	3	N	-0-			-0-
12	2439	X	2439	-0-	-0-	-0-	806	1	1633	3	N	-0-			-0-
01	2391	X	2391	-0-	-0-	-0-	728	1	1663	3	N	-0-			-0-
02	1851	X	1851	-0-	-0-	-0-	650	1	1201	3	N	-0-			-0-
*03	2349	X	2349	-0-	-0-	-0-	806	1	1543	3	N	-0-			-0-
*04	2375	X	2375	-0-	-0-	-0-	780	1	1595	2	N	-0-			-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

11	1467	X	1467	-0-	-0-	-0-	400	1	1067	3	N	-0-			-0-
12	1379	X	1379	-0-	-0-	-0-	448	1	931	3	N	-0-			-0-
01	1420	X	1420	-0-	-0-	-0-	448	1	972	3	N	-0-			-0-
02	1299	X	1299	-0-	-0-	-0-	368	1	931	3	N	-0-			-0-
*03	1731	X	1731	-0-	-0-	-0-	496	1	1235	3	N	-0-			-0-
*04	1329	X	1329	-0-	-0-	-0-	480	1	849	2	N	-0-			-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

11	3307	X	3307	-0-	-0-	-0-	174	1	3133	3	N	-0-			-0-
12	3824	X	3824	-0-	-0-	-0-	180	1	3644	3	N	-0-			-0-
01	3189	X	3189	-0-	-0-	-0-	186	1	3003	3	N	-0-			-0-
02	3694	X	3694	-0-	-0-	-0-	174	1	3520	3	N	-0-			-0-
*03	3713	X	3713	-0-	-0-	-0-	186	1	3527	3	N	-0-			-0-
*04	3153	X	3153	-0-	-0-	-0-	180	1	2973	2	N	-0-			-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

11	1696	X	1696	-0-	-0-	-0-	348	1	1348	3	N	-0-			-0-
12	1367	X	1367	-0-	-0-	-0-	264	1	1103	3	N	-0-			-0-
01	1694	X	1694	-0-	-0-	-0-	372	1	1322	3	N	-0-			-0-
02	1431	X	1431	-0-	-0-	-0-	336	1	1095	3	N	-0-			-0-
*03	1153	X	1153	-0-	-0-	-0-	278	1	875	3	N	-0-			-0-
*04	1658	X	1658	-0-	-0-	-0-	360	1	1298	2	N	-0-			-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

11	1088	X	1088	-0-	-0-	-0-	276	1	812	3	N	-0-			-0-
12	1142	X	1142	-0-	-0-	-0-	336	1	806	3	N	-0-			-0-
01	1052	X	1052	-0-	-0-	-0-	348	1	704	3	N	-0-			-0-
02	1016	X	1016	-0-	-0-	-0-	324	1	692	3	N	-0-			-0-
*03	1054	X	1054	-0-	-0-	-0-	359	1	695	3	N	-0-			-0-
*04	682	X	682	-0-	-0-	-0-	682	2			N	-0-			-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-			-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	360	N	360	-0-	-0-	-0-	360	1			N	-0-			-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

11	1300	X	1300	-0-	-0-	-0-	598	1	702	3	N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	900	X	900	-0-	-0-	-0-	572	1	328	3	N	-0-			-0-
02	1059	X	1059	-0-	-0-	-0-	676	1	383	3	N	-0-			-0-
*03	1183	X	1183	-0-	-0-	-0-	760	1	422	3	N	-0-			-0-
*04	1151	X	1151	-0-	-0-	-0-	780	1	371	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1179	X	1179	-0-	-0-	-0-	703	1	476	3	N	-0-					-0-
12	1489	X	1489	-0-	-0-	-0-	814	1	675	3	N	-0-					-0-
01	2577	X	2577	-0-	-0-	-0-	1147	1	1430	3	N	-0-					-0-
02	2227	X	2227	-0-	-0-	-0-	1036	1	1191	3	N	-0-					-0-
*03	2697	X	2697	-0-	-0-	-0-	1096	1	1601	3	N	-0-					-0-
*04	2722	X	2722	-0-	-0-	-0-	1110	1	1612	2	N	-0-					-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	360	X	360	-0-	-0-	-0-	360	1			N	-0-					-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1158	X	1158	-0-	-0-	-0-	348	1	810	3	N	-0-					-0-
12	884	X	884	-0-	-0-	-0-	300	1	584	3	N	-0-					-0-
01	1030	X	1030	-0-	-0-	-0-	324	1	706	3	N	-0-					-0-
02	585	X	585	-0-	-0-	-0-	204	1	381	3	N	-0-					-0-
*03	239	X	239	-0-	-0-	-0-	58	1	180	3	N	-0-					-0-
*04	1063	X	1063	-0-	-0-	-0-	360	1	703	2	N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	X	124	-0-	-0-	-0-	117	2	7	9	N	6	5	1			1
12	1420	X	1420	-0-	-0-	-0-	1376	2	44	9	N	40	39	1			2
01	1550	X	1550	-0-	-0-	-0-	1509	2	41	9	N	37	37	1			-0-
02	1243	X	1243	-0-	-0-	-0-	1208	2	35	9	N	32	26	1			8
03	1377	X	1377	-0-	-0-	-0-	1341	2	36	9	N	33	38	1			3
*04	1002	X	1002	-0-	-0-	-0-	981	2	21	9	N	19	20	1			2

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	625	X	625	-0-	-0-	-0-	559	2	66	9	N	60	65	1			14
12	475	X	475	-0-	-0-	-0-	434	2	41	9	N	37	38	1			13
01	572	X	572	-0-	-0-	-0-	505	2	67	9	N	61	48	1			-0-
02	604	X	604	-0-	-0-	-0-	495	2	109	9	N	99	107	1			18
03	387	X	387	-0-	-0-	-0-	342	2	45	9	N	41	47	1			12
04	0	X	-0-	-0-	-0-	-0-					N	80	83	1			9

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

11	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

11	2367	X	2367	-0-	-0-	-0-	360	1	2007	3	N	-0-					-0-
12	2145	X	2145	-0-	-0-	-0-	360	1	1785	3	N	-0-					-0-
01	2268	X	2268	-0-	-0-	-0-	372	1	1896	3	N	-0-					-0-
02	2282	X	2282	-0-	-0-	-0-	336	1	1946	3	N	-0-					-0-
*03	2486	X	2486	-0-	-0-	-0-	368	1	2118	3	N	-0-					-0-
*04	2271	X	2271	-0-	-0-	-0-	360	1	1911	2	N	-0-					-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

11	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
12	752	X	752	-0-	-0-	-0-	752	3			N	-0-					-0-
01	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
02	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*03	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*04	897	X	897	-0-	-0-	-0-	897	2			N	-0-					1

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

11	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2347	X	2347	-0-	-0-	-0-	650	1	1697	3	N	-0-			-0-
12	1254	X	1254	-0-	-0-	-0-	364	1	890	3	N	-0-			-0-
01	2135	X	2135	-0-	-0-	-0-	806	1	1329	3	N	-0-			-0-
02	1920	X	1920	-0-	-0-	-0-	754	1	1166	3	N	-0-			-0-
*03	2005	X	2005	-0-	-0-	-0-	806	1	1199	3	N	-0-			-0-
*04	1919	X	1919	-0-	-0-	-0-	780	1	1139	2	N	-0-			-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	722	X	722	-0-	-0-	-0-	722	3			N	-0-			-0-
12	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-			-0-
01	917	X	917	-0-	-0-	-0-	917	3			N	-0-			-0-
02	806	X	806	-0-	-0-	-0-	806	3			N	-0-			-0-
*03	1135	X	1135	-0-	-0-	-0-	1135	3			N	-0-			-0-
*04	660	X	660	-0-	-0-	-0-	660	2			N	-0-			1

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1203	X	1203	-0-	-0-	-0-	1203	3			N	-0-			-0-
12	4222	X	4222	-0-	-0-	-0-	4222	3			N	-0-			-0-
01	3023	X	3023	-0-	-0-	-0-	3023	3			N	-0-			-0-
02	1727	X	1727	-0-	-0-	-0-	1727	3			N	-0-			-0-
*03	3235	X	3235	-0-	-0-	-0-	3235	3			N	-0-			-0-
*04	3043	X	3043	-0-	-0-	-0-	3043	2			N	-0-			2

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4624	X	4624	-0-	-0-	-0-	4624	3			N	-0-			-0-
12	3203	X	3203	-0-	-0-	-0-	3203	3			N	-0-			-0-
01	3456	X	3456	-0-	-0-	-0-	3456	3			N	-0-			-0-
02	5600	X	5600	-0-	-0-	-0-	5600	3			N	-0-			-0-
*03	6812	X	6812	-0-	-0-	-0-	6812	3			N	-0-			-0-
*04	4376	X	4376	-0-	-0-	-0-	4376	2			N	-0-			5

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1786	X	1786	-0-	-0-	-0-	1786	3			N	-0-			-0-
12	1513	X	1513	-0-	-0-	-0-	1513	3			N	-0-			-0-
01	1677	X	1677	-0-	-0-	-0-	1677	3			N	-0-			-0-
02	1699	X	1699	-0-	-0-	-0-	1699	3			N	-0-			-0-
*03	2141	X	2141	-0-	-0-	-0-	2141	3			N	-0-			-0-
*04	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-			1

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-			-0-
12	1172	X	1172	-0-	-0-	-0-	1172	3			N	-0-			-0-
01	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-			-0-
02	671	X	671	-0-	-0-	-0-	671	3			N	-0-			-0-
*03	945	X	945	-0-	-0-	-0-	945	3			N	-0-			-0-
*04	972	X	972	-0-	-0-	-0-	972	2			N	-0-			1

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5256	X	5256	-0-	-0-	-0-	5256	3			N	-0-			-0-
12	5999	X	5999	-0-	-0-	-0-	5999	3			N	-0-			-0-
01	5002	X	5002	-0-	-0-	-0-	5002	3			N	-0-			-0-
02	4643	X	4643	-0-	-0-	-0-	4643	3			N	-0-			-0-
*03	5920	X	5920	-0-	-0-	-0-	5920	3			N	-0-			-0-
*04	4898	X	4898	-0-	-0-	-0-	4898	2			N	-0-			4

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2487	X	2487	-0-	-0-	-0-	2487	3			N	-0-					-0-
12	1884	X	1884	-0-	-0-	-0-	1884	3			N	-0-					-0-
01	2889	X	2889	-0-	-0-	-0-	2889	3			N	-0-					-0-
02	2763	X	2763	-0-	-0-	-0-	2763	3			N	-0-					-0-
*03	3339	X	3339	-0-	-0-	-0-	3339	3			N	-0-					-0-
*04	2555	X	2555	-0-	-0-	-0-	2555	2			N	-0-					2

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	X	21	-0-	-0-	-0-	4	1	17	3	N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	60	X	60	-0-	-0-	-0-	8	1	52	3	N	-0-					-0-
02	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2368	X	1631	-0-	-737	-0-	360	1	1271	2	N	-0-					-0-
12	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1566	X	833	-0-	-733	-0-	833	3			N	-0-					-0-
*03	1674	X	1015	-0-	-659	-0-	1015	3			N	-0-					-0-
04	1620	X	1129	-0-	-491	-0-	360	1	769	2	N	-0-					-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1794	X	1794	-0-	-0-	-0-	520	1	1274	3	N	-0-					-0-
12	2513	X	2513	-0-	-0-	-0-	806	1	1707	3	N	-0-					-0-
01	2414	X	2414	-0-	-0-	-0-	728	1	1686	3	N	-0-					-0-
02	2392	X	2392	-0-	-0-	-0-	754	1	1638	3	N	-0-					-0-
*03	1912	X	1912	-0-	-0-	-0-	651	1	1262	3	N	-0-					-0-
*04	2005	X	2005	-0-	-0-	-0-	780	1	1225	2	N	-0-					-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	249	-0-	-21	-0-	249	2			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*04	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1252	N	1252	-0-	-0-	-0-	360	1	892	2	N	-0-					-0-
12	1230	N	1230	-0-	-0-	-0-	336	1	894	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1218	N	1167	-0-	-51	-0-	324	1	843	3	N	-0-					-0-
*03	1306	N	1306	-0-	-0-	-0-	372	1	934	3	N	-0-					-0-
*04	1218	N	1218	-0-	-0-	-0-	360	1	858	2	N	-0-					-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	1640	-0-	-730	-0-	1640	2			N	-0-					-0-
12	2449	X	1557	-0-	-892	-0-	1557	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2175	X	1810	-0-	-365	-0-	1810	3			N	-0-					-0-
*03	2463	X	2463	-0-	-0-	-0-	2463	3			N	-0-					-0-
*04	2277	X	2277	-0-	-0-	-0-	2277	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1172	N	1172	-0-	-0-	-0-	360	1	812	2	N	-0-			-0-
12	1243	N	1243	-0-	-0-	-0-	336	1	907	3	N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	1146	N	1146	-0-	-0-	-0-	336	1	810	3	N	-0-			-0-
*03	1240	N	1076	-0-	-164	-0-	360	1	715	3	N	-0-			-0-
*04	1052	N	1052	-0-	-0-	-0-	360	1	692	2	N	-0-			-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2346	N	2346	-0-	-0-	-0-	360	1	1986	2	N	-0-			-0-
12	2181	N	2181	-0-	-0-	-0-	336	1	1845	3	N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	2262	N	1933	-0-	-329	-0-	336	1	1597	3	N	-0-			-0-
*03	2334	N	2334	-0-	-0-	-0-	361	1	1973	3	N	-0-			-0-
*04	2461	N	2461	-0-	-0-	-0-	360	1	2101	2	N	-0-			-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1824	N	1824	-0-	-0-	-0-	360	1	1464	2	N	-0-			-0-
12	1736	N	1610	-0-	-126	-0-	240	1	1370	3	N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	2239	N	2239	-0-	-0-	-0-	348	1	1891	3	N	-0-			-0-
*03	2333	N	2333	-0-	-0-	-0-	372	1	1961	3	N	-0-			-0-
*04	2247	N	2247	-0-	-0-	-0-	360	1	1887	2	N	-0-			-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	517	X	517	-0-	-0-	-0-	192	1	325	3	N	-0-			-0-
12	727	X	727	-0-	-0-	-0-	228	1	499	3	N	-0-			-0-
01	574	X	574	-0-	-0-	-0-	264	1	310	3	N	-0-			-0-
02	387	X	387	-0-	-0-	-0-	204	1	183	3	N	-0-			-0-
*03	791	X	791	-0-	-0-	-0-	364	1	427	3	N	-0-			-0-
*04	607	X	607	-0-	-0-	-0-	360	1	247	2	N	-0-			-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	765	X	765	-0-	-0-	-0-	216	1	549	3	N	-0-			-0-
12	656	X	656	-0-	-0-	-0-	240	1	416	3	N	-0-			-0-
01	1066	X	1066	-0-	-0-	-0-	336	1	730	3	N	-0-			-0-
02	348	X	348	-0-	-0-	-0-	108	1	240	3	N	-0-			-0-
*03	450	X	450	-0-	-0-	-0-	132	1	318	3	N	-0-			-0-
*04	1094	X	1094	-0-	-0-	-0-	360	1	734	2	N	-0-			-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1508	X	1508	-0-	-0-	-0-	294	1	1214	3	N	-0-			-0-
12	24	X	24	-0-	-0-	-0-	14	1	10	3	N	-0-			-0-
01	1643	N	1	-0-	-1642	-0-	1	3			N	-0-			-0-
02	1218	N	1042	-0-	-176	-0-	266	1	776	3	N	-0-			-0-
*03	1208	N	1208	-0-	-0-	-0-	392	1	816	3	N	-0-			-0-
*04	605	N	605	-0-	-0-	-0-	605	2			N	-0-			1

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1115	X	1115	-0-	-0-	-0-	1115	3			N	-0-			-0-
12	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-			-0-
01	792	X	792	-0-	-0-	-0-	792	3			N	-0-			-0-
02	909	X	909	-0-	-0-	-0-	909	3			N	-0-			-0-
*03	1040	X	1040	-0-	-0-	-0-	1040	3			N	-0-			-0-
*04	498	X	498	-0-	-0-	-0-	498	2			N	-0-			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	1301	-0-	-139	-0-	1301	2			N	-0-					-0-
12	1488	X	1255	-0-	-233	-0-	1255	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1363	X	1149	-0-	-214	-0-	1149	3			N	-0-					-0-
*03	1457	X	1339	-0-	-118	-0-	1339	3			N	-0-					-0-
04	1290	X	1233	-0-	-57	-0-	1233	2			N	-0-					-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	X	542	-0-	-0-	-0-	140	1	402	3	N	-0-					-0-
12	943	X	943	-0-	-0-	-0-	126	1	817	3	N	-0-					-0-
01	1067	X	1067	-0-	-0-	-0-	175	1	892	3	N	-0-					-0-
02	257	X	257	-0-	-0-	-0-	70	1	187	3	N	-0-					-0-
*03	616	X	616	-0-	-0-	-0-	196	1	420	3	N	-0-					-0-
*04	356	X	356	-0-	-0-	-0-	356	2			N	-0-					-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5337	X	5337	-0-	-0-	-0-	5337	3			N	-0-					-0-
12	5571	X	5571	-0-	-0-	-0-	5571	3			N	-0-					-0-
01	4647	X	4647	-0-	-0-	-0-	4647	3			N	-0-					-0-
02	4188	X	4188	-0-	-0-	-0-	4188	3			N	-0-					-0-
*03	5010	X	5010	-0-	-0-	-0-	5010	3			N	-0-					-0-
*04	3289	X	3289	-0-	-0-	-0-	3289	2			N	-0-					3

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
12	1496	X	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
01	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
02	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*03	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
*04	1567	X	1567	-0-	-0-	-0-	1567	2			N	-0-					1

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1906	X	1906	-0-	-0-	-0-	1906	3			N	-0-					-0-
12	1221	X	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
01	1780	X	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
02	2216	X	2216	-0-	-0-	-0-	2216	3			N	-0-					-0-
*03	2009	X	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
*04	2065	X	2065	-0-	-0-	-0-	2065	2			N	-0-					1

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	419	X	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
01	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*03	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*04	384	X	384	-0-	-0-	-0-	384	2			N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2515	X	2515	-0-	-0-	-0-	325	1	2190	3	N	-0-					-0-
12	2400	X	2400	-0-	-0-	-0-	325	1	2075	3	N	-0-					-0-
01	2707	X	2707	-0-	-0-	-0-	351	1	2356	3	N	-0-					-0-
02	2876	X	2876	-0-	-0-	-0-	377	1	2499	3	N	-0-					-0-
*03	3010	X	3010	-0-	-0-	-0-	403	1	2607	3	N	-0-					-0-
*04	2241	X	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1012	X	1012	-0-	-0-	-0-	300	1	712	3	N	-0-					-0-
12	1110	X	1110	-0-	-0-	-0-	360	1	750	3	N	-0-					-0-
01	810	X	810	-0-	-0-	-0-	276	1	534	3	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	360	X	360	-0-	-0-	-0-	360	1			N	-0-					-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

11	1762	X	1762	-0-	-0-	-0-	168	1	1594	3	N	-0-					-0-
12	1865	X	1865	-0-	-0-	-0-	174	1	1691	3	N	-0-					-0-
01	1775	X	1775	-0-	-0-	-0-	180	1	1595	3	N	-0-					-0-
02	1616	X	1616	-0-	-0-	-0-	156	1	1460	3	N	-0-					-0-
*03	2014	X	2014	-0-	-0-	-0-	183	1	1831	3	N	-0-					-0-
*04	1750	X	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

11	1548	X	1548	-0-	-0-	-0-	150	1	1398	3	N	-0-					-0-
12	1964	X	1964	-0-	-0-	-0-	168	1	1796	3	N	-0-					-0-
01	1688	X	1688	-0-	-0-	-0-	150	1	1538	3	N	-0-					-0-
02	1802	X	1802	-0-	-0-	-0-	174	1	1628	3	N	-0-					-0-
*03	1828	X	1828	-0-	-0-	-0-	186	1	1642	3	N	-0-					-0-
*04	1740	X	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

11	2168	X	2168	-0-	-0-	-0-	168	1	2000	3	N	-0-					-0-
12	2126	X	2126	-0-	-0-	-0-	168	1	1958	3	N	-0-					-0-
01	2191	X	2191	-0-	-0-	-0-	186	1	2005	3	N	-0-					-0-
02	2032	X	2032	-0-	-0-	-0-	168	1	1864	3	N	-0-					-0-
*03	2190	X	2190	-0-	-0-	-0-	186	1	2004	3	N	-0-					-0-
*04	2470	X	2470	-0-	-0-	-0-	2470	2			N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

11	3303	X	3303	-0-	-0-	-0-	104	1	3199	3	N	-0-					-0-
12	3272	X	3272	-0-	-0-	-0-	104	1	3168	3	N	-0-					-0-
01	3080	X	3080	-0-	-0-	-0-	104	1	2976	3	N	-0-					-0-
02	3079	X	3079	-0-	-0-	-0-	104	1	2975	3	N	-0-					-0-
*03	3583	X	3583	-0-	-0-	-0-	124	1	3460	3	N	-0-					-0-
*04	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

11	3293	X	3293	-0-	-0-	-0-	270	1	3023	3	N	-0-					-0-
12	3186	X	3186	-0-	-0-	-0-	270	1	2916	3	N	-0-					-0-
01	3875	X	3875	-0-	-0-	-0-	279	1	3596	3	N	-0-					-0-
02	3451	X	3451	-0-	-0-	-0-	252	1	3199	3	N	-0-					-0-
*03	3898	X	3898	-0-	-0-	-0-	279	1	3619	3	N	-0-					-0-
*04	4215	X	4215	-0-	-0-	-0-	270	1	3945	2	N	-0-					-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

11	3222	X	3222	-0-	-0-	-0-	224	1	2998	3	N	-0-					-0-
12	4085	X	4085	-0-	-0-	-0-	224	1	3861	3	N	-0-					-0-
01	4702	X	4702	-0-	-0-	-0-	240	1	4462	3	N	-0-					-0-
02	4248	X	4248	-0-	-0-	-0-	232	1	4016	3	N	-0-					-0-
*03	4565	X	4565	-0-	-0-	-0-	245	1	4319	3	N	-0-					-0-
*04	4544	X	4544	-0-	-0-	-0-	240	1	4304	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3947	X	3947	-0-	-0-	-0-	551	1	3396	3	N	-0-			-0-
12	3861	X	3861	-0-	-0-	-0-	551	1	3310	3	N	-0-			-0-
01	4205	X	4205	-0-	-0-	-0-	589	1	3616	3	N	-0-			-0-
02	3361	X	3361	-0-	-0-	-0-	456	1	2905	3	N	-0-			-0-
*03	4257	X	4257	-0-	-0-	-0-	568	1	3690	3	N	-0-			-0-
*04	3480	X	3480	-0-	-0-	-0-	3480	2			N	-0-			-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1095	X	1095	-0-	-0-	-0-	200	1	895	3	N	-0-			-0-
12	9	X	9	-0-	-0-	-0-	9	3			N	-0-			-0-
01	1085	N	-0-	-0-	-1085	-0-					N	-0-			-0-
02	1121	N	1121	-0-	-0-	-0-	170	1	951	3	N	-0-			-0-
*03	1523	N	1523	-0-	-0-	-0-	280	1	1243	3	N	-0-			-0-
*04	874	N	874	-0-	-0-	-0-	874	2			N	-0-			-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	315	X	315	-0-	-0-	-0-	315	3			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	362	X	362	-0-	-0-	-0-	362	3			N	-0-			-0-
*03	426	X	426	-0-	-0-	-0-	426	3			N	-0-			-0-
*04	374	X	374	-0-	-0-	-0-	374	2			N	-0-			-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2100	X	2100	-0-	-0-	-0-	396	1	1704	3	N	-0-			-0-
12	2195	X	2195	-0-	-0-	-0-	432	1	1763	3	N	-0-			-0-
01	1999	X	1999	-0-	-0-	-0-	396	1	1603	3	N	-0-			-0-
02	2513	X	2513	-0-	-0-	-0-	522	1	1991	3	N	-0-			-0-
*03	2703	X	2703	-0-	-0-	-0-	558	1	2145	3	N	-0-			-0-
*04	2609	X	2609	-0-	-0-	-0-	540	1	2069	2	N	-0-			-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2472	X	2472	-0-	-0-	-0-	390	1	2082	3	N	-0-			-0-
12	2406	X	2406	-0-	-0-	-0-	377	1	2029	3	N	-0-			-0-
01	2096	X	2096	-0-	-0-	-0-	325	1	1771	3	N	-0-			-0-
02	1510	X	1510	-0-	-0-	-0-	273	1	1237	3	N	-0-			-0-
*03	1587	X	1587	-0-	-0-	-0-	298	1	1289	3	N	-0-			-0-
*04	1666	X	1666	-0-	-0-	-0-	390	1	1276	2	N	-0-			-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1704	X	1704	-0-	-0-	-0-	624	1	1080	3	N	-0-			-0-
12	2134	X	2134	-0-	-0-	-0-	780	1	1354	3	N	-0-			-0-
01	1937	X	1937	-0-	-0-	-0-	728	1	1209	3	N	-0-			-0-
02	1577	X	1577	-0-	-0-	-0-	572	1	1005	3	N	-0-			-0-
*03	1932	X	1932	-0-	-0-	-0-	805	1	1127	3	N	-0-			-0-
*04	1773	X	1773	-0-	-0-	-0-	780	1	993	2	N	-0-			-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2395	X	2395	-0-	-0-	-0-	912	1	1483	3	N	-0-			-0-
12	3390	X	3390	-0-	-0-	-0-	1064	1	2326	3	N	-0-			-0-
01	3821	X	3821	-0-	-0-	-0-	1102	1	2719	3	N	-0-			-0-
02	3617	X	3617	-0-	-0-	-0-	1064	1	2553	3	N	-0-			-0-
*03	4007	X	4007	-0-	-0-	-0-	1178	1	2829	3	N	-0-			-0-
*04	3943	X	3943	-0-	-0-	-0-	1140	1	2803	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
03	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-
*04	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	816	X	816	-0-	-0-	-0-	816	3			N	-0-					-0-
12	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
01	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-
02	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
03	814	X	814	-0-	-0-	-0-	814	2			N	-0-					-0-
*04	789	X	789	-0-	-0-	-0-	789	2			N	-0-					-0-

MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
12	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
01	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
02	969	X	969	-0-	-0-	-0-	969	2			N	-0-					-0-
03	1136	X	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
*04	1001	X	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	388	-0-	388	388	388	2			N	-0-					-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
12	1536	X	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
01	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
02	290	N	-0-	-0-	-290	-0-					N	-0-					-0-
03	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
04	1440	N	1349	-0-	-91	-0-	1349	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1602	X	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
01	1523	X	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
02	1178	X	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
03	1413	X	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
*04	945	X	945	-0-	-0-	-0-	945	2			N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

11	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
12	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
01	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
02	414	X	414	-0-	-0-	-0-	414	2			N	-0-					-0-
03	459	X	459	-0-	-0-	-0-	459	2			N	-0-					-0-
*04	405	X	405	-0-	-0-	-0-	405	2			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1838	X	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-
12	1484	X	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
01	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					-0-
02	1508	N	-0-	-0-	-1508	-0-					N	-0-					-0-
03	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
*04	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

11	1458	X	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
12	1614	X	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
01	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
02	1421	N	1234	-0-	-187	-0-	1234	2			N	-0-					-0-
03	1612	N	1175	-0-	-437	-0-	1175	2			N	-0-					-0-
04	1440	N	1410	-0-	-30	-0-	1410	2			N	-0-					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

11	1502	X	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
12	1575	X	1575	-0-	-0-	-0-	1575	3			N	-0-					-0-
01	1649	X	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
02	1408	X	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
03	1033	X	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
*04	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

11	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
12	799	X	799	-0-	-0-	-0-	799	3			N	-0-					-0-
01	800	X	800	-0-	-0-	-0-	800	3			N	-0-					-0-
02	745	X	745	-0-	-0-	-0-	745	2			N	-0-					-0-
03	786	X	786	-0-	-0-	-0-	786	2			N	-0-					-0-
*04	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1177	X	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
12	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
01	1072	X	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
02	986	X	986	-0-	-0-	-0-	986	2			N	-0-					-0-
03	1081	X	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
*04	1021	X	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	174	X	174	-0-	-0-	-0-	174	2			N	-0-					-0-
03	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*04	111	X	111	-0-	-0-	-0-	111	2			N	-0-					-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2368	X	2368	-0-	-0-	-0-	2368	3			N	-0-					-0-
12	1812	X	1812	-0-	-0-	-0-	1812	3			N	-0-					-0-
01	2108	X	1883	-0-	-225	-0-	1883	3			N	-0-					-0-
02	1972	X	-0-	-0-	-1972	-0-					N	-0-					-0-
03	2449	X	-0-	-0-	-2449	-0-					N	-0-					-0-
04	2370	X	2173	-0-	-197	-0-	2173	2			N	-0-					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
03	153	X	153	-0-	-0-	-0-	153	2			N	-0-					-0-
*04	124	X	124	-0-	-0-	-0-	124	2			N	-0-					-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	-0-	-0-	-270	-0-					N	-0-					-0-
12	1563	X	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
01	1623	X	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
02	1305	X	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
03	1550	X	1517	-0-	-33	-0-	1517	2			N	-0-					-0-
04	1560	X	1036	-0-	-524	-0-	1036	2			N	-0-					-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
12	770	X	770	-0-	-0-	-0-	770	3			N	-0-					-0-
01	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
02	679	X	679	-0-	-0-	-0-	679	2			N	-0-					-0-
03	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-
*04	618	X	618	-0-	-0-	-0-	618	2			N	-0-					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
12	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
01	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
02	435	X	435	-0-	-0-	-0-	435	2			N	-0-					-0-
03	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*04	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
12	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
01	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
02	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-
03	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-
*04	387	X	387	-0-	-0-	-0-	387	2			N	-0-					-0-

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
01	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
02	1083	X	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
03	1127	X	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
*04	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	947	X	947	-0-	-0-	-0-	947	3			N	-0-					-0-
12	1059	X	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
01	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
02	1063	X	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
03	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
*04	1070	X	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1849	X	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
12	1654	X	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
01	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
02	1287	X	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
03	1503	X	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
*04	1367	X	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	692	X	692	-0-	-0-	-0-	692	3			N	-0-					-0-
01	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
02	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
03	920	X	920	-0-	-0-	-0-	920	2			N	-0-					-0-
*04	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
01	619	X	619	-0-	-0-	-0-	619	3			N	-0-					-0-
02	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
03	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
*04	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
12	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
02	861	X	861	-0-	-0-	-0-	861	2			N	-0-					-0-
03	845	X	845	-0-	-0-	-0-	845	2			N	-0-					-0-
*04	677	X	677	-0-	-0-	-0-	677	2			N	-0-					-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
02	435	N	412	-0-	-23	-0-	412	2			N	-0-					-0-
03	527	N	277	-0-	-250	-0-	277	2			N	-0-					-0-
04	570	N	286	-0-	-284	-0-	286	2			N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
12	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
03	173	X	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*04	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
12	1081	X	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
01	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
02	1027	X	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
03	1151	X	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
*04	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	123	X	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*04	137	X	137	-0-	-0-	-0-	137	2			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	245	3	14	9	Y	13	13	1			-0-
12	303	N	303	-0-	-0-	-0-	230	3	73	9	Y	66	66	1			-0-
01	291	N	291	-0-	-0-	-0-	232	3	59	9	Y	54	53	1			-0-
02	261	N	201	-0-	-60	-0-	201	2			Y	-0-					-0-
03	310	N	159	-0-	-151	-0-	159	2			Y	-0-					-0-
04	240	N	97	-0-	-143	-0-	97	2			Y	-0-					-0-

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1591	X	1591	-0-	-0-	-0-	1591	3			N	-0-					-0-
12	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
01	1355	X	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
02	1400	X	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
03	1484	X	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
*04	1393	X	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1741	X	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
12	1775	X	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
01	1492	X	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
02	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
03	995	X	995	-0-	-0-	-0-	995	2			N	-0-					-0-
*04	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

11	1644	X	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
12	1656	X	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
01	1681	X	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
02	1536	X	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
03	1632	X	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
*04	1513	X	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

11	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
12	894	X	894	-0-	-0-	-0-	894	3			N	-0-					-0-
01	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
02	794	X	794	-0-	-0-	-0-	794	2			N	-0-					-0-
03	842	X	842	-0-	-0-	-0-	842	2			N	-0-					-0-
*04	809	X	809	-0-	-0-	-0-	809	2			N	-0-					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

11	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	457	X	457	-0-	-0-	-0-	457	2			N	-0-					-0-
03	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
*04	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

11	1305	X	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2008	X	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
02	1747	X	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
03	1160	X	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
*04	1901	X	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
12	1923	X	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-
01	1318	X	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	553	X	553	-0-	-0-	-0-	553	2			N	-0-					-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1640	X	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
12	1595	X	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
01	1510	X	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
02	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
03	1504	X	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
*04	1369	X	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
12	1081	X	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
01	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
02	1213	X	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
03	1318	X	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
*04	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
01	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
02	373	X	373	-0-	-0-	-0-	373	2			N	-0-					-0-
03	404	X	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*04	390	X	390	-0-	-0-	-0-	390	2			N	-0-					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1952	X	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
12	1901	X	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
01	1744	X	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
02	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
03	1760	X	1760	-0-	-0-	-0-	1760	2			N	-0-					-0-
*04	1639	X	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2274	X	2274	-0-	-0-	-0-	2274	3			N	-0-					-0-
12	2314	X	2314	-0-	-0-	-0-	2314	3			N	-0-					-0-
01	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
02	993	X	993	-0-	-0-	-0-	993	2			N	-0-					-0-
03	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
*04	2649	X	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
12	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
03	362	X	362	-0-	-0-	-0-	362	2			N	-0-					-0-
*04	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
12	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-
01	874	X	874	-0-	-0-	-0-	874	3			N	-0-					-0-
02	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-
03	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-
*04	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
12	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
01	1383	X	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
02	1096	X	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
03	1395	X	1269	-0-	-126	-0-	1269	2			N	-0-					-0-
04	1350	X	840	-0-	-510	-0-	840	2			N	-0-					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

11	1145	X	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
12	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-
01	1174	X	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
02	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
03	1097	X	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
*04	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	259	X	259	-0-	-0-	-0-	259	2			N	-0-					-0-
03	265	X	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*04	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1748	X	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-
12	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
01	1568	X	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
02	670	X	670	-0-	-0-	-0-	670	2			N	-0-					-0-
03	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-
*04	568	X	568	-0-	-0-	-0-	568	2			N	-0-					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

11	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
12	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

11	2488	X	2488	-0-	-0-	-0-	2488	3			N	-0-					-0-
12	2569	X	2569	-0-	-0-	-0-	2569	3			N	-0-					-0-
01	2883	X	2378	-0-	-505	-0-	2378	3			N	-0-					-0-
02	2697	X	-0-	-0-	-2697	-0-					N	-0-					-0-
03	2573	X	-0-	-0-	-2573	-0-					N	-0-					-0-
04	2490	X	2126	-0-	-364	-0-	2126	2			N	-0-					-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
12	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-
02	581	X	581	-0-	-0-	-0-	581	2			N	-0-					-0-
03	708	X	708	-0-	-0-	-0-	708	2			N	-0-					-0-
*04	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

11	0	K	-0-	-0-	-0-	-0-					N	72					105
12	0	K	-0-	-0-	-0-	-0-					N	-0-					60
01	0	K	-0-	-0-	-0-	-0-					N	63					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					32
03	0	K	-0-	-0-	-0-	-0-					N	590	518	1			104
04	0	K	-0-	-0-	-0-	-0-					N	284	358	1			30

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
12	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
02	464	N	-0-	-0-	-464	-0-					N	-0-					-0-
03	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
04	600	N	575	-0-	-25	-0-	575	2			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

11	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
12	910	X	910	-0-	-0-	-0-	910	3			N	-0-					-0-
01	2579	X	2579	-0-	-0-	-0-	2579	3			N	-0-					-0-
02	2282	X	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-
03	1873	X	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
*04	1610	X	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	697	X	697	-0-	-0-	-0-	697	2			N	-0-					-0-
03	674	X	674	-0-	-0-	-0-	674	2			N	-0-					-0-
*04	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
02	860	X	860	-0-	-0-	-0-	860	2			N	-0-					-0-
03	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-
*04	879	X	879	-0-	-0-	-0-	879	2			N	-0-					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1668	X	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
12	1634	X	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
01	1564	X	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-
02	1407	X	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
03	1550	X	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
*04	1476	X	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1793	X	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
12	1824	X	1824	-0-	-0-	-0-	1824	3			N	-0-					-0-
01	1789	X	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1782	X	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
*04	1718	X	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2095	X	2095	-0-	-0-	-0-	2095	3			N	-0-					-0-
12	2867	X	2867	-0-	-0-	-0-	2867	3			N	-0-					-0-
01	2598	X	2598	-0-	-0-	-0-	2598	3			N	-0-					-0-
02	1520	X	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
03	2852	X	557	-0-	-2295	-0-	557	2			N	-0-					-0-
04	2760	X	1653	-0-	-1107	-0-	1653	2			N	-0-					-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1840	X	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1244	X	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
12	1288	X	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
01	1245	X	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
02	1100	X	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
03	1250	X	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
*04	1175	X	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2404	X	2404	-0-	-0-	-0-	2404	3			N	-0-					-0-
12	2374	X	2374	-0-	-0-	-0-	2374	3			N	-0-					-0-
01	2261	X	2261	-0-	-0-	-0-	2261	3			N	-0-					-0-
02	2001	X	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
03	2287	X	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-
*04	2156	X	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
12	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	390	N	352	-0-	-38	-0-	352	2			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2377	N	2377	-0-	-0-	-0-	2365	3	12	9	Y	11	11	1			-0-
12	2885	N	2885	-0-	-0-	-0-	2827	3	58	9	Y	53	53	1			-0-
01	2864	N	2864	-0-	-0-	-0-	2818	3	46	9	Y	42	43	1			-0-
02	2146	N	1966	-0-	-180	-0-	1966	2			Y	-0-					-0-
03	2294	N	1502	-0-	-792	-0-	1502	2			Y	-0-					-0-
04	2760	N	742	-0-	-2018	-0-	742	2			Y	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1185	X	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
12	959	X	959	-0-	-0-	-0-	959	3			N	-0-					-0-
01	1097	X	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
02	937	X	937	-0-	-0-	-0-	937	2			N	-0-					-0-
03	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
*04	871	X	871	-0-	-0-	-0-	871	2			N	-0-					-0-

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-
12	689	X	689	-0-	-0-	-0-	689	2			N	-0-					-0-
01	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-
02	640	X	640	-0-	-0-	-0-	640	2			N	-0-					-0-
03	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
*04	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1239	X	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
12	971	X	971	-0-	-0-	-0-	971	3			N	-0-					-0-
01	1091	X	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
02	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
03	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
*04	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
02	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
03	326	X	326	-0-	-0-	-0-	326	2			N	-0-					-0-
*04	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
12	1151	X	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
01	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
02	1003	X	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
03	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-
*04	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
12	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
01	955	X	955	-0-	-0-	-0-	955	3			N	-0-					-0-
02	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
03	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
*04	550	X	550	-0-	-0-	-0-	550	2			N	-0-					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2027	X	2027	-0-	-0-	-0-	2027	3			N	-0-					-0-
12	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
01	1931	X	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-
02	1397	X	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
03	1125	X	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
*04	1616	X	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
12	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
01	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
02	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-
03	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-
*04	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3618	X	3618	-0-	-0-	-0-	3618	3			N	-0-					-0-
12	3610	X	3610	-0-	-0-	-0-	3610	3			N	-0-					-0-
01	3600	X	3600	-0-	-0-	-0-	3600	3			N	-0-					-0-
02	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-
03	1877	X	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
*04	2146	X	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1796	X	1796	-0-	-0-	-0-	1796	3			N	-0-					-0-
12	1638	X	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
01	1786	X	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-
02	1605	X	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
03	1734	X	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
*04	1513	X	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1615	X	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
12	1615	X	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
01	1529	X	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
02	1370	X	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
03	1598	X	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
*04	1478	X	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

11	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
12	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
01	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
02	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-
03	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-
*04	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

11	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
12	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-
03	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
*04	390	X	390	-0-	-0-	-0-	390	2			N	-0-					-0-

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

11	1783	X	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-
12	1771	X	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
01	1669	X	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
02	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
03	1711	X	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
*04	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-
12	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
01	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
02	1584	X	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
03	1892	X	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-
*04	1471	X	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2003	X	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-
12	1671	X	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
01	2852	X	1562	-0-	-1290	-0-	1562	3			N	-0-					-0-
02	2668	X	-0-	-0-	-2668	-0-					N	-0-					-0-
03	2077	X	-0-	-0-	-2077	-0-					N	-0-					-0-
04	2010	X	1938	-0-	-72	-0-	1938	2			N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
12	1320	X	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
01	1322	X	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
02	1244	X	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
03	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
*04	1259	X	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-
03	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*04	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
12	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
01	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
02	1000	X	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
03	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
*04	913	X	913	-0-	-0-	-0-	913	2			N	-0-					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-
12	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
01	1032	X	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
02	1024	X	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
03	813	X	813	-0-	-0-	-0-	813	2			N	-0-					-0-
*04	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1771	X	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
12	1769	X	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
01	1696	X	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
02	1529	X	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
03	1723	X	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
*04	1586	X	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-
03	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
*04	384	X	384	-0-	-0-	-0-	384	2			N	-0-					-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	203	X	203	-0-	-0-	-0-	203	2			N	-0-					-0-
03	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*04	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
12	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
01	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
02	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-
03	829	X	829	-0-	-0-	-0-	829	2			N	-0-					-0-
*04	794	X	794	-0-	-0-	-0-	794	2			N	-0-					-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2066	X	2066	-0-	-0-	-0-	2066	3			N	-0-					-0-
12	2056	X	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-
01	1979	X	1979	-0-	-0-	-0-	1979	3			N	-0-					-0-
02	1811	X	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
03	2069	X	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
*04	1954	X	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
01	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
02	574	X	574	-0-	-0-	-0-	574	2			N	-0-					-0-
03	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-
*04	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
12	2489	X	2489	-0-	-0-	-0-	2489	3			N	-0-					-0-
01	2518	X	2518	-0-	-0-	-0-	2518	3			N	-0-					-0-
02	2291	X	-0-	-0-	-2291	-0-					N	-0-					-0-
03	2480	X	-0-	-0-	-2480	-0-					N	-0-					-0-
*04	2559	X	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
01	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
03	315	X	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*04	254	X	254	-0-	-0-	-0-	254	2			N	-0-					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2675	X	2675	-0-	-0-	-0-	2675	3			N	-0-					-0-
12	2943	X	2943	-0-	-0-	-0-	2943	3			N	-0-					-0-
01	2657	X	2657	-0-	-0-	-0-	2657	3			N	-0-					-0-
02	2581	X	-0-	-0-	-2581	-0-					N	-0-					-0-
03	2945	X	-0-	-0-	-2945	-0-					N	-0-					-0-
04	2850	X	2714	-0-	-136	-0-	2714	2			N	-0-					-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
03	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*04	137	X	137	-0-	-0-	-0-	137	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3067	X	3067	-0-	-0-	-0-	3067	3			N	-0-					-0-
12	2568	X	2568	-0-	-0-	-0-	2568	3			N	-0-					-0-
01	2478	X	2478	-0-	-0-	-0-	2478	3			N	-0-					-0-
02	1671	X	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
03	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
*04	1218	X	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1587	X	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
12	1357	X	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
01	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
02	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
03	887	X	887	-0-	-0-	-0-	887	2			N	-0-					-0-
*04	1059	X	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1266	X	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
12	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
01	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
02	1082	X	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
03	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
*04	1141	X	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
02	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-
03	485	X	485	-0-	-0-	-0-	485	2			N	-0-					-0-
*04	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
12	1080	X	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
01	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
02	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-
03	1034	X	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
*04	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2271	X	2271	-0-	-0-	-0-	2271	3			N	-0-					-0-
12	2502	X	2502	-0-	-0-	-0-	2502	3			N	-0-					-0-
01	2422	N	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-
02	2204	N	-0-	-0-	-2204	-0-					N	-0-					-0-
03	2511	N	-0-	-0-	-2511	-0-					N	-0-					-0-
*04	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1584	X	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
12	1570	X	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
01	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
02	290	N	-0-	-0-	-290	-0-					N	-0-					-0-
03	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
04	1410	N	1358	-0-	-52	-0-	1358	2			N	-0-					-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	2		2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1262	X	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
12	977	X	977	-0-	-0-	-0-	977	3			N	-0-					-0-
01	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
02	939	X	939	-0-	-0-	-0-	939	2			N	-0-					-0-
03	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*04	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
12	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
01	607	X	607	-0-	-0-	-0-	607	3			N	-0-					-0-
02	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
03	606	X	606	-0-	-0-	-0-	606	2			N	-0-					-0-
*04	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

11	804	X	804	-0-	-0-	-0-	804	3			N	-0-					-0-
12	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
01	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
02	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
03	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
*04	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*04	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
12	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
01	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
*04	963	X	963	-0-	-0-	-0-	963	2			N	-0-					-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
12	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
02	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-
03	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
*04	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

11	1107	X	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
12	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
01	1269	X	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
02	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
03	1087	X	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
*04	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

11	2033	N	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-
12	2697	N	2020	-0-	-677	-0-	2020	3			N	-0-					-0-
01	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
02	1972	N	1798	-0-	-174	-0-	1798	2			N	-0-					-0-
03	2015	N	1657	-0-	-358	-0-	1657	2			N	-0-					-0-
04	1020	N	1009	-0-	-11	-0-	1009	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	15	15	1			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	77	76	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	61	61	1			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2082	N	2082	-0-	-0-	-0-	2082	3			N	-0-					-0-
12	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
01	2179	N	2179	-0-	-0-	-0-	2179	3			N	-0-					-0-
02	957	N	563	-0-	-394	-0-	563	2			N	-0-					-0-
03	1023	N	478	-0-	-545	-0-	478	2			N	-0-					-0-
04	990	N	607	-0-	-383	-0-	607	2			N	-0-					-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
12	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
01	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
02	1392	N	1170	-0-	-222	-0-	1170	2			N	-0-					-0-
03	1457	N	994	-0-	-463	-0-	994	2			N	-0-					-0-
04	1440	N	1273	-0-	-167	-0-	1273	2			N	-0-					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1467	X	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
12	1471	X	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
01	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
02	1274	X	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
03	1391	X	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
*04	1296	X	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
12	865	X	865	-0-	-0-	-0-	865	3			N	-0-					-0-
01	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
02	767	X	767	-0-	-0-	-0-	767	2			N	-0-					-0-
03	803	X	803	-0-	-0-	-0-	803	2			N	-0-					-0-
*04	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	2050	X	2050	-0-	-0-	-0-	2050	3			N	-0-					-0-
01	2005	X	2005	-0-	-0-	-0-	2005	3			N	-0-					-0-
02	348	X	-0-	-0-	-348	-0-					N	-0-					-0-
03	2046	X	-0-	-0-	-2046	-0-					N	-0-					-0-
04	1980	X	1751	-0-	-229	-0-	1751	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	91	X	91	-0-	-0-	-0-	91	3			N	-0-			-0-
12	244	X	244	-0-	-0-	-0-	244	3			N	-0-			-0-
01	470	X	470	-0-	-0-	-0-	470	3			N	-0-			-0-
02	281	X	281	-0-	-0-	-0-	281	2			N	-0-			-0-
03	407	X	407	-0-	-0-	-0-	407	2			N	-0-			-0-
*04	329	X	329	-0-	-0-	-0-	329	2			N	-0-			-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	698	X	698	-0-	-0-	-0-	698	3			N	-0-			-0-
12	532	X	532	-0-	-0-	-0-	532	3			N	-0-			-0-
01	531	X	531	-0-	-0-	-0-	531	3			N	-0-			-0-
02	407	X	407	-0-	-0-	-0-	407	2			N	-0-			-0-
03	663	X	663	-0-	-0-	-0-	663	2			N	-0-			-0-
*04	443	X	443	-0-	-0-	-0-	443	2			N	-0-			-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	269	X	269	-0-	-0-	-0-	269	3			N	-0-			-0-
12	279	X	279	-0-	-0-	-0-	279	3			N	-0-			-0-
01	282	X	282	-0-	-0-	-0-	282	3			N	-0-			-0-
02	302	X	302	-0-	-0-	-0-	302	2			N	-0-			-0-
03	257	X	257	-0-	-0-	-0-	257	2			N	-0-			-0-
*04	211	X	211	-0-	-0-	-0-	211	2			N	-0-			-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	389	X	389	-0-	-0-	-0-	389	3			N	-0-			-0-
01	64	X	64	-0-	-0-	-0-	64	3			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	758	X	758	-0-	-0-	-0-	758	3			N	-0-			-0-
12	795	X	795	-0-	-0-	-0-	795	3			N	-0-			-0-
01	761	X	761	-0-	-0-	-0-	761	3			N	-0-			-0-
02	725	X	725	-0-	-0-	-0-	725	2			N	-0-			-0-
03	721	X	721	-0-	-0-	-0-	721	2			N	-0-			-0-
*04	667	X	667	-0-	-0-	-0-	667	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1136	X	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
12	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
01	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
02	1170	X	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
03	1177	X	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
*04	1116	X	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
12	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
01	779	X	779	-0-	-0-	-0-	779	3			N	-0-					-0-
02	678	X	678	-0-	-0-	-0-	678	2			N	-0-					-0-
03	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-
*04	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
12	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
01	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-
03	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-
*04	637	X	637	-0-	-0-	-0-	637	2			N	-0-					-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
12	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
01	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
02	1592	X	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
03	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
*04	1177	X	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
12	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
02	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
03	1329	X	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
*04	839	X	839	-0-	-0-	-0-	839	2			N	-0-					-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
03	496	N	405	-0-	-91	-0-	405	2			N	-0-					-0-
04	420	N	288	-0-	-132	-0-	288	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
12	1013	X	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
01	947	X	947	-0-	-0-	-0-	947	3			N	-0-					-0-
02	885	X	885	-0-	-0-	-0-	885	2			N	-0-					-0-
03	858	X	858	-0-	-0-	-0-	858	2			N	-0-					-0-
*04	674	X	674	-0-	-0-	-0-	674	2			N	-0-					-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
12	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
01	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-
02	763	X	763	-0-	-0-	-0-	763	2			N	-0-					-0-
03	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
*04	959	X	959	-0-	-0-	-0-	959	2			N	-0-					-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2049	X	2049	-0-	-0-	-0-	2049	3			N	-0-					-0-
12	2239	X	2239	-0-	-0-	-0-	2239	3			N	-0-					-0-
01	1637	X	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1537	X	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-
12	874	X	874	-0-	-0-	-0-	874	3			N	-0-					-0-
01	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	611	X	611	-0-	-0-	-0-	611	2			N	-0-					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
12	2021	X	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-
01	1472	X	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1105	X	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

11	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
12	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
01	898	X	898	-0-	-0-	-0-	898	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
12	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
01	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-
02	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
03	991	X	991	-0-	-0-	-0-	991	2			N	-0-					-0-
*04	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

11	2248	X	2248	-0-	-0-	-0-	2248	3			N	-0-					-0-
12	2239	X	2239	-0-	-0-	-0-	2239	3			N	-0-					-0-
01	2145	X	2145	-0-	-0-	-0-	2145	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	9495	X	9495	-0-	-0-	-0-	9495	2			N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
12	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
01	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
02	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-
03	527	X	512	-0-	-15	-0-	512	2			N	-0-					-0-
04	540	X	349	-0-	-191	-0-	349	2			N	-0-					-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	78	X	78	-0-	-0-	-0-	78	2			N	-0-					-0-
03	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*04	15	X	15	-0-	-0-	-0-	15	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
12	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	686	X	686	-0-	-0-	-0-	686	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	537	X	537	-0-	-0-	-0-	537	2			N	-0-					-0-
*04	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3067	X	3067	-0-	-0-	-0-	3067	3			N	-0-					-0-
12	4071	X	4071	-0-	-0-	-0-	4071	3			N	-0-					-0-
01	4216	X	3319	-0-	-897	-0-	3319	3			N	-0-					-0-
02	3944	X	-0-	-0-	-3944	-0-					N	-0-					-0-
03	4061	X	-0-	-0-	-4061	-0-					N	-0-					-0-
*04	4030	X	4030	-0-	-0-	-0-	4030	2			N	-0-					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
03	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*04	32	X	32	-0-	-0-	-0-	32	2			N	-0-					-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2683	X	2683	-0-	-0-	-0-	2683	3			N	-0-					-0-
12	2606	X	2606	-0-	-0-	-0-	2606	3			N	-0-					-0-
01	2403	X	2403	-0-	-0-	-0-	2403	3			N	-0-					-0-
02	2385	X	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-
03	2430	X	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
*04	1718	X	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-
12	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
01	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
02	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
03	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*04	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1531	X	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
12	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
01	1353	X	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
02	1195	X	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
03	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
*04	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
12	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
01	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
02	1152	X	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
03	1519	X	1282	-0-	-237	-0-	1282	3			N	-0-					-0-
04	1470	X	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
12	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	534	X	534	-0-	-0-	-0-	534	3			N	-0-					-0-
02	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-
03	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
*04	477	X	477	-0-	-0-	-0-	477	2			N	-0-					-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
12	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
01	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
02	677	X	677	-0-	-0-	-0-	677	2			N	-0-					-0-
03	720	X	720	-0-	-0-	-0-	720	2			N	-0-					-0-
*04	692	X	692	-0-	-0-	-0-	692	2			N	-0-					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
12	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
01	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
*04	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	775	X	775	-0-	-0-	-0-	775	3			N	-0-					-0-
12	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-
01	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
02	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-
03	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
*04	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-
01	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
03	532	X	532	-0-	-0-	-0-	532	2			N	-0-					-0-
*04	143	X	143	-0-	-0-	-0-	143	2			N	-0-					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
12	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
01	1164	X	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
02	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
03	1137	X	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
*04	1033	X	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
12	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
02	417	X	417	-0-	-0-	-0-	417	2			N	-0-					-0-
03	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-
*04	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1852	X	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
12	1861	X	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
01	1696	X	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
02	1528	X	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
03	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
*04	1230	X	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1964	X	1964	-0-	-0-	-0-	1964	3			N	-0-					-0-
12	1998	X	1998	-0-	-0-	-0-	1998	3			N	-0-					-0-
01	1950	X	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-
02	1728	X	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-
03	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
*04	1478	X	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
12	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	414	X	414	-0-	-0-	-0-	414	2			N	-0-					-0-
03	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*04	280	X	280	-0-	-0-	-0-	280	2			N	-0-					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2585	X	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-
12	3842	X	3842	-0-	-0-	-0-	3842	3			N	-0-					-0-
01	2607	N	2607	-0-	-0-	-0-	2607	3			N	-0-					-0-
02	2900	N	3156	-0-	256	256	3156	3			N	-0-					-0-
03	2596	X	2340	-0-	-256	-0-	2340	3			N	-0-					-0-
*04	5104	X	5104	-0-	-0-	-0-	5104	2			N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
12	1360	X	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
01	1286	X	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
02	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
03	1337	X	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
*04	1288	X	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
12	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
01	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
02	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
03	677	X	677	-0-	-0-	-0-	677	2			N	-0-					-0-
*04	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3758	X	3758	-0-	-0-	-0-	3758	3			N	-0-					-0-
12	3660	X	3660	-0-	-0-	-0-	3660	3			N	-0-					-0-
01	3530	X	3530	-0-	-0-	-0-	3530	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1588	X	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	339	X	339	-0-	-0-	-0-	339	2			N	-0-					-0-
03	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*04	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	X	961	-0-	-0-	-0-	961	3			N	-0-					-0-
12	930	X	930	-0-	-0-	-0-	930	3			N	-0-					-0-
01	960	X	960	-0-	-0-	-0-	960	3			N	-0-					-0-
02	844	X	844	-0-	-0-	-0-	844	2			N	-0-					-0-
03	784	X	784	-0-	-0-	-0-	784	2			N	-0-					-0-
*04	581	X	581	-0-	-0-	-0-	581	2			N	-0-					-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1324	X	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
12	1819	X	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
01	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
02	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
03	1829	N	125	-0-	-1704	-0-	125	2			N	-0-					-0-
04	1470	N	-0-	-0-	-1470	-0-					N	-0-					-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
12	1236	X	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
01	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
02	844	X	844	-0-	-0-	-0-	844	2			N	-0-					-0-
03	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-
*04	576	X	576	-0-	-0-	-0-	576	2			N	-0-					-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1358	X	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
12	1430	X	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
01	1381	X	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
02	990	X	990	-0-	-0-	-0-	990	2			N	-0-					-0-
03	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-
*04	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
12	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
01	712	X	712	-0-	-0-	-0-	712	3			N	-0-					-0-
02	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
03	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-
*04	318	X	318	-0-	-0-	-0-	318	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1271	X	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
12	1318	X	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
01	1504	X	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
02	1582	X	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
03	2273	X	2273	-0-	-0-	-0-	2273	2			N	-0-					-0-
*04	1712	X	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
12	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
01	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
02	550	X	550	-0-	-0-	-0-	550	2			N	-0-					-0-
03	724	X	724	-0-	-0-	-0-	724	2			N	-0-					-0-
*04	724	X	724	-0-	-0-	-0-	724	2			N	-0-					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
12	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
01	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	946	X	946	-0-	-0-	-0-	946	2			N	-0-					-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2979	X	2979	-0-	-0-	-0-	2979	3			N	-0-					-0-
12	3849	X	3849	-0-	-0-	-0-	3849	3			N	-0-					-0-
01	3476	X	3476	-0-	-0-	-0-	3476	3			N	-0-					-0-
02	2083	X	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
03	3844	X	1669	-0-	-2175	-0-	1669	2			N	-0-					-0-
04	3720	X	2506	-0-	-1214	-0-	2506	2			N	-0-					-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2483	X	2483	-0-	-0-	-0-	2483	3			N	-0-					-0-
12	2391	X	2391	-0-	-0-	-0-	2391	3			N	-0-					-0-
01	2241	X	2241	-0-	-0-	-0-	2241	3			N	-0-					-0-
02	2253	X	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
03	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
*04	2156	X	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2525	X	2525	-0-	-0-	-0-	2525	3			N	-0-					-0-
01	2228	X	2228	-0-	-0-	-0-	2228	3			N	-0-					-0-
02	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2308	X	2308	-0-	-0-	-0-	2308	3			N	-0-					-0-
12	2164	X	2164	-0-	-0-	-0-	2164	3			N	-0-					-0-
01	2037	X	2037	-0-	-0-	-0-	2037	3			N	-0-					-0-
02	1712	X	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
03	1635	X	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
*04	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	153	X	153	-0-	-0-	-0-	153	2			N	-0-					-0-
03	156	X	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*04	100	X	100	-0-	-0-	-0-	100	2			N	-0-					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

11	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
12	898	X	898	-0-	-0-	-0-	898	3			N	-0-					-0-
01	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
02	800	X	800	-0-	-0-	-0-	800	2			N	-0-					-0-
03	886	X	886	-0-	-0-	-0-	886	2			N	-0-					-0-
*04	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1135	X	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
12	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-
01	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
02	1307	X	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
03	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
*04	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1607	X	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
01	1689	X	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
02	1868	X	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
03	1833	X	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
*04	1148	X	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1530	X	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
12	1809	X	1809	-0-	-0-	-0-	1809	3			N	-0-					-0-
01	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
02	1479	N	-0-	-0-	-1479	-0-					N	-0-					-0-
03	1798	N	-0-	-0-	-1798	-0-					N	-0-					-0-
04	1650	N	1500	-0-	-150	-0-	1500	2			N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

11	1849	X	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
12	2262	X	2262	-0-	-0-	-0-	2262	3			N	-0-					-0-
01	1835	N	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
02	1740	N	-0-	-0-	-1740	-0-					N	-0-					-0-
03	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-
*04	3000	N	3449	-0-	449	449	3449	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	15	X	15	-0-	-0-	-0-	15	3		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	2	N	2	-0-	-0-	-0-	2	3		N	-0-			-0-
02	29	N	-0-	-0-	-29	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	2	N	-0-	-0-	-2	-0-				N	-0-			-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1062	X	1062	-0-	-0-	-0-	1062	3		N	-0-			-0-
12	952	X	952	-0-	-0-	-0-	952	3		N	-0-			-0-
01	1156	X	1156	-0-	-0-	-0-	1156	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	1199	X	1199	-0-	-0-	-0-	1199	2		N	-0-			-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

11	1403	X	1403	-0-	-0-	-0-	1403	3		N	-0-			-0-
12	1134	X	1134	-0-	-0-	-0-	1134	3		N	-0-			-0-
01	960	X	960	-0-	-0-	-0-	960	3		N	-0-			-0-
02	1275	X	1275	-0-	-0-	-0-	1275	2		N	-0-			-0-
03	1418	X	1418	-0-	-0-	-0-	1418	2		N	-0-			-0-
*04	1623	X	1623	-0-	-0-	-0-	1623	2		N	-0-			-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

11	1710	X	1710	-0-	-0-	-0-	1710	3		N	-0-			-0-
12	1475	X	1475	-0-	-0-	-0-	1475	3		N	-0-			-0-
01	1558	X	1558	-0-	-0-	-0-	1558	3		N	-0-			-0-
02	1295	X	1295	-0-	-0-	-0-	1295	2		N	-0-			-0-
03	1355	X	1355	-0-	-0-	-0-	1355	2		N	-0-			-0-
*04	896	X	896	-0-	-0-	-0-	896	2		N	-0-			-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	291	X	291	-0-	-0-	-0-	291	3		N	-0-			-0-
12	1018	X	1018	-0-	-0-	-0-	1018	3		N	-0-			-0-
01	927	X	927	-0-	-0-	-0-	927	3		N	-0-			-0-
02	997	X	997	-0-	-0-	-0-	997	2		N	-0-			-0-
03	904	X	904	-0-	-0-	-0-	904	2		N	-0-			-0-
*04	669	X	669	-0-	-0-	-0-	669	2		N	-0-			-0-

READ C WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

11	1101	X	1101	-0-	-0-	-0-	1101	3		N	-0-			-0-
12	905	X	905	-0-	-0-	-0-	905	3		N	-0-			-0-
01	941	X	941	-0-	-0-	-0-	941	3		N	-0-			-0-
02	943	X	943	-0-	-0-	-0-	943	2		N	-0-			-0-
03	1004	X	1004	-0-	-0-	-0-	1004	2		N	-0-			-0-
*04	906	X	906	-0-	-0-	-0-	906	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

11	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-
03	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*04	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

11	2052	X	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
12	2049	X	2049	-0-	-0-	-0-	2049	3			N	-0-					-0-
01	1965	X	1965	-0-	-0-	-0-	1965	3			N	-0-					-0-
02	1778	X	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
03	1998	X	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-
*04	1855	X	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	5907	X	5907	-0-	-0-	-0-	5907	3			N	-0-					-0-
12	4738	X	4738	-0-	-0-	-0-	4738	3			N	-0-					-0-
01	7688	X	6025	-0-	-1663	-0-	6025	3			N	-0-					-0-
02	7192	X	-0-	-0-	-7192	-0-					N	-0-					-0-
03	6107	X	-0-	-0-	-6107	-0-					N	-0-					-0-
*04	6149	X	6149	-0-	-0-	-0-	6149	2			N	-0-					-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

11	2293	X	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
12	2315	X	2315	-0-	-0-	-0-	2315	3			N	-0-					-0-
01	2445	X	2445	-0-	-0-	-0-	2445	3			N	-0-					-0-
02	2452	X	2452	-0-	-0-	-0-	2452	2			N	-0-					-0-
03	1730	X	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
*04	2004	X	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-

REX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
02	203	X	-0-	-0-	-203	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1738	X	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
12	1721	X	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
01	1658	X	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
02	1470	X	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
03	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
*04	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1856	X	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-
12	2350	X	2350	-0-	-0-	-0-	2350	3			N	-0-					-0-
01	2030	X	2030	-0-	-0-	-0-	2030	3			N	-0-					-0-
02	1176	X	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
03	2356	X	578	-0-	-1778	-0-	578	2			N	-0-					-0-
04	2280	X	1378	-0-	-902	-0-	1378	2			N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
12	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2175	X	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	768	X	768	-0-	-0-	-0-	768	3			N	-0-					-0-
01	816	X	816	-0-	-0-	-0-	816	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2332	X	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
12	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
01	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-
03	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-
*04	318	X	318	-0-	-0-	-0-	318	2			N	-0-					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	975	X	975	-0-	-0-	-0-	975	3			N	-0-					-0-
12	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
01	924	X	924	-0-	-0-	-0-	924	3			N	-0-					-0-
02	828	X	828	-0-	-0-	-0-	828	2			N	-0-					-0-
03	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-
*04	847	X	847	-0-	-0-	-0-	847	2			N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1163	X	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
12	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
01	1147	X	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
02	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
03	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
*04	992	X	992	-0-	-0-	-0-	992	2			N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1736	X	1736	-0-	-0-	-0-	1736	3			N	-0-					-0-
12	1692	X	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
01	1633	X	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
02	1452	X	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
03	1644	X	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
*04	1564	X	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
01	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
02	661	X	661	-0-	-0-	-0-	661	2			N	-0-					-0-
03	592	X	592	-0-	-0-	-0-	592	2			N	-0-					-0-
*04	535	X	535	-0-	-0-	-0-	535	2			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
12	2184	X	2184	-0-	-0-	-0-	2184	3			N	-0-					-0-
01	2020	X	2020	-0-	-0-	-0-	2020	3			N	-0-					-0-
02	1695	X	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
03	1422	X	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
*04	1247	X	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-
03	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-
*04	362	X	362	-0-	-0-	-0-	362	2			N	-0-					-0-

SNEED -E- WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2124	X	2124	-0-	-0-	-0-	2124	3			N	-0-					-0-
12	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
01	1544	X	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-
02	1454	X	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
03	1269	X	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
*04	1172	X	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-

SNEED -F- WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1444	X	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
12	1570	X	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
01	1448	X	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
02	1262	X	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
03	1248	X	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
*04	949	X	949	-0-	-0-	-0-	949	2			N	-0-					-0-

SNEED -G- WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
12	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
01	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
02	595	X	595	-0-	-0-	-0-	595	2			N	-0-					-0-
03	616	X	616	-0-	-0-	-0-	616	2			N	-0-					-0-
*04	543	X	543	-0-	-0-	-0-	543	2			N	-0-					-0-

SNEED -H- WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
12	1142	X	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
01	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
02	735	X	735	-0-	-0-	-0-	735	2			N	-0-					-0-
03	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-
*04	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -J- WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
12	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
01	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
03	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
*04	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-

SNEED -K- WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1776	X	1776	-0-	-0-	-0-	1776	3			N	-0-					-0-
12	1860	X	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
01	1785	X	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
02	1024	X	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
03	1543	X	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
*04	1228	X	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

11	1836	X	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
12	1600	X	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
01	1848	X	1848	-0-	-0-	-0-	1848	3			N	-0-					-0-
02	1588	X	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
03	1239	X	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
*04	1181	X	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

11	1988	X	1988	-0-	-0-	-0-	1988	3			N	-0-					-0-
12	1782	X	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-
01	1474	X	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
02	1231	X	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
03	1441	X	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
*04	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

11	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
12	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
01	1130	X	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
02	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
03	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
*04	808	X	808	-0-	-0-	-0-	808	2			N	-0-					-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

11	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	80	X	80	-0-	-0-	-0-	80	2			N	-0-					-0-
03	131	X	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*04	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
12	1593	X	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
01	1402	X	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
02	878	X	878	-0-	-0-	-0-	878	2			N	-0-					-0-
03	1581	X	1063	-0-	-518	-0-	1063	2			N	-0-					-0-
04	1530	X	727	-0-	-803	-0-	727	2			N	-0-					-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-
12	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
*04	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2915	X	2915	-0-	-0-	-0-	2915	3			N	-0-					-0-
12	2831	X	2831	-0-	-0-	-0-	2831	3			N	-0-					-0-
01	2636	X	2636	-0-	-0-	-0-	2636	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2283	X	2283	-0-	-0-	-0-	2283	2			N	-0-					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2176	X	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
12	2743	X	2743	-0-	-0-	-0-	2743	3			N	-0-					-0-
01	2389	X	2389	-0-	-0-	-0-	2389	3			N	-0-					-0-
02	2117	X	-0-	-0-	-2117	-0-					N	-0-					-0-
03	2728	X	-0-	-0-	-2728	-0-					N	-0-					-0-
04	2640	X	2529	-0-	-111	-0-	2529	2			N	-0-					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	870	-0-	-0-	-0-	870	3			N	-0-					-0-
12	774	X	774	-0-	-0-	-0-	774	3			N	-0-					-0-
01	870	X	870	-0-	-0-	-0-	870	3			N	-0-					-0-
02	749	X	749	-0-	-0-	-0-	749	2			N	-0-					-0-
03	814	X	814	-0-	-0-	-0-	814	2			N	-0-					-0-
*04	705	X	705	-0-	-0-	-0-	705	2			N	-0-					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	906	X	906	-0-	-0-	-0-	906	3			N	-0-					-0-
12	2014	X	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
01	1846	X	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
02	1581	X	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
03	1236	X	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
*04	1136	X	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
12	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	210	N	3	-0-	-207	-0-	3	2			N	-0-					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1681	X	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
12	1649	X	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
01	1539	X	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
02	1289	X	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
03	1526	X	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
*04	1522	X	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
12	1616	X	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
01	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
02	1392	N	-0-	-0-	-1392	-0-					N	-0-					-0-
03	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
04	1440	N	1423	-0-	-17	-0-	1423	2			N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR A WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	819	X	819	-0-	-0-	-0-	819	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1343	X	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
02	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
03	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
*04	1690	X	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1594	X	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
12	1647	X	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
01	1622	X	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
02	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
03	799	X	799	-0-	-0-	-0-	799	2			N	-0-					-0-
*04	526	X	526	-0-	-0-	-0-	526	2			N	-0-					-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1307	X	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
12	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
01	1139	X	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
02	1077	X	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
03	1278	X	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
*04	1209	X	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1098	X	1098	-0-	-0-	-0-	1098	3		N	-0-			-0-
12	1075	X	1075	-0-	-0-	-0-	1075	3		N	-0-			-0-
01	1011	X	1011	-0-	-0-	-0-	1011	3		N	-0-			-0-
02	895	X	895	-0-	-0-	-0-	895	2		N	-0-			-0-
03	1020	X	1020	-0-	-0-	-0-	1020	2		N	-0-			-0-
*04	965	X	965	-0-	-0-	-0-	965	2		N	-0-			-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	992	X	992	-0-	-0-	-0-	992	3		N	-0-			-0-
12	1606	X	1606	-0-	-0-	-0-	1606	3		N	-0-			-0-
01	1667	X	1667	-0-	-0-	-0-	1667	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	1283	X	1283	-0-	-0-	-0-	1283	2		N	-0-			-0-
*04	1062	X	1062	-0-	-0-	-0-	1062	2		N	-0-			-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	380	X	380	-0-	-0-	-0-	380	3		N	-0-			-0-
12	982	X	982	-0-	-0-	-0-	982	3		N	-0-			-0-
01	756	X	756	-0-	-0-	-0-	756	3		N	-0-			-0-
02	366	X	366	-0-	-0-	-0-	366	2		N	-0-			-0-
03	395	X	395	-0-	-0-	-0-	395	2		N	-0-			-0-
*04	368	X	368	-0-	-0-	-0-	368	2		N	-0-			-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	719	X	719	-0-	-0-	-0-	719	3		N	-0-			-0-
12	853	X	853	-0-	-0-	-0-	853	3		N	-0-			-0-
01	778	X	778	-0-	-0-	-0-	778	3		N	-0-			-0-
02	736	X	736	-0-	-0-	-0-	736	2		N	-0-			-0-
03	824	X	824	-0-	-0-	-0-	824	2		N	-0-			-0-
*04	802	X	802	-0-	-0-	-0-	802	2		N	-0-			-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2311	X	2311	-0-	-0-	-0-	2311	3		N	-0-			-0-
12	2132	X	2132	-0-	-0-	-0-	2132	3		N	-0-			-0-
01	2041	X	2041	-0-	-0-	-0-	2041	3		N	-0-			-0-
02	1776	X	1776	-0-	-0-	-0-	1776	2		N	-0-			-0-
03	1994	X	1994	-0-	-0-	-0-	1994	2		N	-0-			-0-
*04	1898	X	1898	-0-	-0-	-0-	1898	2		N	-0-			-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1392	X	1392	-0-	-0-	-0-	1392	3		N	-0-			-0-
12	967	X	967	-0-	-0-	-0-	967	3		N	-0-			-0-
01	1235	X	1235	-0-	-0-	-0-	1235	3		N	-0-			-0-
02	1047	X	1047	-0-	-0-	-0-	1047	2		N	-0-			-0-
03	1266	X	1266	-0-	-0-	-0-	1266	2		N	-0-			-0-
*04	1124	X	1124	-0-	-0-	-0-	1124	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	2040	-0-	-0-	-0-	2040	3			N	-0-					-0-
12	2008	X	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
01	1901	X	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
02	348	X	-0-	-0-	-348	-0-					N	-0-					-0-
03	2139	X	-0-	-0-	-2139	-0-					N	-0-					-0-
04	2040	X	1686	-0-	-354	-0-	1686	2			N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1795	X	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
12	2048	X	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
01	1865	X	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
02	1330	X	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
03	2046	X	1036	-0-	-1010	-0-	1036	2			N	-0-					-0-
04	1980	X	1245	-0-	-735	-0-	1245	2			N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
12	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
01	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	842	X	842	-0-	-0-	-0-	842	2			N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE 10/17/1944 TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1814	X	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
12	2135	X	2135	-0-	-0-	-0-	2135	3			N	-0-					-0-
01	2248	N	2248	-0-	-0-	-0-	2248	3			N	-0-					-0-
02	1740	N	-0-	-0-	-1740	-0-					N	-0-					-0-
03	2139	N	-0-	-0-	-2139	-0-					N	-0-					-0-
*04	2238	N	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 10/31/1944 TOTAL DEPTH 2915 PERF. 2612 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2799	X	2799	-0-	-0-	-0-	2799	3			N	-0-					-0-
12	3391	X	3391	-0-	-0-	-0-	3391	3			N	-0-					-0-
01	3214	X	3214	-0-	-0-	-0-	3214	3			N	-0-					-0-
02	2697	X	-0-	-0-	-2697	-0-					N	-0-					-0-
03	3379	X	-0-	-0-	-3379	-0-					N	-0-					-0-
04	3270	X	3159	-0-	-111	-0-	3159	2			N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE 11/22/1944 TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
12	1593	X	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
01	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
02	841	N	-0-	-0-	-841	-0-					N	-0-					-0-
03	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
*04	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 04/11/1945 TOTAL DEPTH 6709 PERF. 2558 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
02	436	X	436	-0-	-0-	-0-	436	2			N	-0-					-0-
03	259	X	259	-0-	-0-	-0-	259	2			N	-0-					-0-
*04	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 12/01/1944 TOTAL DEPTH 2900 PERF. 2524 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	921	X	921	-0-	-0-	-0-	921	3			N	-0-					-0-
12	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	1999	X	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-
02	1207	X	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
03	1414	X	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
*04	1244	X	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
12	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	787	X	787	-0-	-0-	-0-	787	3			N	-0-					-0-
02	861	X	861	-0-	-0-	-0-	861	2			N	-0-					-0-
03	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-
*04	720	X	720	-0-	-0-	-0-	720	2			N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 11/25/1944 TOTAL DEPTH 3198 PERF. 2676 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1498	X	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
02	1034	X	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
03	144	X	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*04	166	X	166	-0-	-0-	-0-	166	2			N	-0-					-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/29/1952 TOTAL DEPTH 3447 PERF. 2758 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3216	X	3216	-0-	-0-	-0-	3216	3			N	-0-					-0-
12	3364	X	3364	-0-	-0-	-0-	3364	3			N	-0-					-0-
01	4092	X	3106	-0-	-986	-0-	3106	3			N	-0-					-0-
02	3828	X	-0-	-0-	-3828	-0-					N	-0-					-0-
03	3379	X	-0-	-0-	-3379	-0-					N	-0-					-0-
04	3270	X	2040	-0-	-1230	-0-	2040	2			N	-0-					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
12	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
01	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-
03	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-
*04	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/10/2020 - P/A 01/10/20

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-
12	1602	X	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
01	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
02	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
03	1612	N	85	-0-	-1527	-0-	85	2			N	-0-					-0-
04	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1473	X	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
12	1627	X	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
01	1630	X	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
02	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
03	768	X	768	-0-	-0-	-0-	768	2			N	-0-					-0-
*04	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
12	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-
02	642	X	642	-0-	-0-	-0-	642	2			N	-0-					-0-
03	539	X	539	-0-	-0-	-0-	539	2			N	-0-					-0-
*04	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
12	1402	X	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
01	1320	X	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
02	1190	X	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
03	1139	X	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
*04	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1001	X	1001	-0-	-0-	-0-	1001	3		N	-0-			-0-
12	706	X	706	-0-	-0-	-0-	706	3		N	-0-			-0-
01	880	X	880	-0-	-0-	-0-	880	3		N	-0-			-0-
02	965	X	965	-0-	-0-	-0-	965	2		N	-0-			-0-
03	1088	X	1088	-0-	-0-	-0-	1088	2		N	-0-			-0-
*04	143	X	143	-0-	-0-	-0-	143	2		N	-0-			-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	4262	X	4262	-0-	-0-	-0-	4262	3		N	-0-			-0-
12	4394	X	4394	-0-	-0-	-0-	4394	3		N	-0-			-0-
01	4344	X	4344	-0-	-0-	-0-	4344	3		N	-0-			-0-
02	3967	X	3967	-0-	-0-	-0-	3967	2		N	-0-			-0-
03	4277	X	4277	-0-	-0-	-0-	4277	2		N	-0-			-0-
*04	3997	X	3997	-0-	-0-	-0-	3997	2		N	-0-			-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	935	X	935	-0-	-0-	-0-	935	3		N	-0-			-0-
12	955	X	955	-0-	-0-	-0-	955	3		N	-0-			-0-
01	886	X	886	-0-	-0-	-0-	886	3		N	-0-			-0-
02	691	X	691	-0-	-0-	-0-	691	2		N	-0-			-0-
03	918	X	918	-0-	-0-	-0-	918	2		N	-0-			-0-
*04	875	X	875	-0-	-0-	-0-	875	2		N	-0-			-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	761	X	761	-0-	-0-	-0-	761	3		N	-0-			-0-
12	882	X	882	-0-	-0-	-0-	882	3		N	-0-			-0-
01	793	X	793	-0-	-0-	-0-	793	3		N	-0-			-0-
02	683	X	683	-0-	-0-	-0-	683	2		N	-0-			-0-
03	609	X	609	-0-	-0-	-0-	609	2		N	-0-			-0-
*04	198	X	198	-0-	-0-	-0-	198	2		N	-0-			-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1102	X	1102	-0-	-0-	-0-	1102	3		N	-0-			-0-
12	1124	X	1124	-0-	-0-	-0-	1124	3		N	-0-			-0-
01	1248	X	1248	-0-	-0-	-0-	1248	3		N	-0-			-0-
02	1253	X	1253	-0-	-0-	-0-	1253	2		N	-0-			-0-
03	2000	X	2000	-0-	-0-	-0-	2000	2		N	-0-			-0-
*04	1461	X	1461	-0-	-0-	-0-	1461	2		N	-0-			-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	193	X	193	-0-	-0-	-0-	193	3		N	-0-			-0-
12	156	X	156	-0-	-0-	-0-	156	3		N	-0-			-0-
01	179	X	179	-0-	-0-	-0-	179	3		N	-0-			-0-
02	8	X	8	-0-	-0-	-0-	8	2		N	-0-			-0-
03	28	X	28	-0-	-0-	-0-	28	2		N	-0-			-0-
*04	154	X	154	-0-	-0-	-0-	154	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2039	X	2039	-0-	-0-	-0-	2039	3			N	-0-					-0-
12	1941	X	1941	-0-	-0-	-0-	1941	3			N	-0-					-0-
01	1916	X	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
02	1307	X	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
03	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
*04	1592	X	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
12	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
01	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
02	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
03	459	X	459	-0-	-0-	-0-	459	2			N	-0-					-0-
*04	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
12	1189	X	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
01	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
02	696	N	-0-	-0-	-696	-0-					N	-0-					-0-
03	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
*04	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2437	X	2437	-0-	-0-	-0-	2437	3			N	-0-					-0-
12	1650	X	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
01	1548	X	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1067	X	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
*04	1089	X	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
12	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-
01	983	X	983	-0-	-0-	-0-	983	3			N	-0-					-0-
02	858	X	858	-0-	-0-	-0-	858	2			N	-0-					-0-
03	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-
*04	984	X	984	-0-	-0-	-0-	984	2			N	-0-					-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
12	835	X	835	-0-	-0-	-0-	835	3			N	-0-					-0-
01	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-
02	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
03	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-
*04	841	X	841	-0-	-0-	-0-	841	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
12	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
01	961	X	961	-0-	-0-	-0-	961	3			N	-0-					-0-
02	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-
03	1031	X	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
*04	1041	X	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-

FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

11	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
01	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2490	X	2490	-0-	-0-	-0-	2490	3			N	-0-					-0-
12	2837	X	2837	-0-	-0-	-0-	2837	3			N	-0-					-0-
01	3851	X	3851	-0-	-0-	-0-	3851	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

11	1831	X	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
12	2152	X	2152	-0-	-0-	-0-	2152	3			N	-0-					-0-
01	2545	X	2545	-0-	-0-	-0-	2545	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

11	1278	X	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
12	1236	X	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
01	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-
02	1208	X	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
03	1222	X	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
*04	1185	X	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	X	273	-0-	-0-	-0-	237	2	36	9	N	33	36	1			6
12	634	X	634	-0-	-0-	-0-	590	2	44	9	N	40	39	1			7
01	1148	X	1148	-0-	-0-	-0-	1082	2	66	9	N	60	61	1			-0-
02	974	X	974	-0-	-0-	-0-	910	2	64	9	N	58	50	1			14
03	1066	X	1066	-0-	-0-	-0-	993	2	73	9	N	66	63	1			17
*04	1043	X	1043	-0-	-0-	-0-	986	2	57	9	N	52	57	1			12

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0-	-0-	122	2	20	9	N	18	20	1			3
12	310	N	204	-0-	-106	-0-	191	2	13	9	N	12	14	1			1
01	615	N	615	-0-	-0-	-0-	579	2	36	9	N	33	31	1			-0-
02	491	N	491	-0-	-0-	-0-	459	2	32	9	N	29	25	1			7
03	504	N	504	-0-	-0-	-0-	471	2	33	9	N	30	30	1			7
04	600	N	542	-0-	-58	-0-	513	2	29	9	N	26	27	1			6

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	X	451	-0-	-0-	-0-	390	2	61	9	N	55	60	1			10
12	1062	X	1062	-0-	-0-	-0-	989	2	73	9	N	66	65	1			11
01	1944	X	1944	-0-	-0-	-0-	1828	2	116	9	N	105	106	1			-0-
02	1586	X	1586	-0-	-0-	-0-	1483	2	103	9	N	94	81	1			23
03	1793	X	1793	-0-	-0-	-0-	1672	2	121	9	N	110	105	1			28
*04	1713	X	1713	-0-	-0-	-0-	1618	2	95	9	N	86	95	1			19

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	906	X	906	-0-	-0-	-0-	786	2	120	9	N	109	123	1			19
12	2300	X	2300	-0-	-0-	-0-	2142	2	158	9	N	144	140	1			23
01	3952	X	3952	-0-	-0-	-0-	3713	2	239	9	N	217	221	1			-0-
02	3462	X	3462	-0-	-0-	-0-	3221	2	241	9	N	219	183	1			55
03	3833	X	3833	-0-	-0-	-0-	3572	2	261	9	N	237	230	1			62
*04	3480	X	3480	-0-	-0-	-0-	3290	2	190	9	N	173	197	1			38

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	22	23	1			3
12	0	X	-0-	-0-	-0-	-0-					N	23	22	1			4
01	0	X	-0-	-0-	-0-	-0-					N	7	11	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	43	15	1			28
03	0	X	-0-	-0-	-0-	-0-					N	277	237	1			68
04	0	X	-0-	-0-	-0-	-0-					N	143	182	1			29

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					1
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1295	X	1295	-0-	-0-	-0-	940	2	355	9	N	323	315	1			89
12	6836	X	6836	-0-	-0-	-0-	6387	2	449	9	N	408	436	1			61
01	4143	X	4143	-0-	-0-	-0-	3893	2	250	9	N	227	266	1			-0-
02	3563	X	3563	-0-	-0-	-0-	3326	2	237	9	N	215	178	1			59
03	3944	X	3944	-0-	-0-	-0-	3677	2	267	9	N	243	237	1			65
*04	3693	X	3693	-0-	-0-	-0-	3495	2	198	9	N	180	204	1			41

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

11	7587	X	7587	-0-	-0-	-0-	7528	2	59	9	N	54	50	1			24
12	7398	X	7398	-0-	-0-	-0-	7398	2			N	-0-					24
01	7644	X	7644	-0-	-0-	-0-	7644	2			N	-0-					-0-
02	7072	X	7072	-0-	-0-	-0-	7072	2			N	-0-					24
03	7351	X	7351	-0-	-0-	-0-	7351	2			N	-0-					24
*04	6805	X	6805	-0-	-0-	-0-	6805	2			N	-0-					24

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

11	2237	X	2237	-0-	-0-	-0-	2222	2	15	9	N	14	15	1			7
12	2290	X	2290	-0-	-0-	-0-	2290	2			N	-0-					7
01	2433	X	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-
02	2635	X	2635	-0-	-0-	-0-	2635	2			N	-0-					7
03	2652	X	2652	-0-	-0-	-0-	2652	2			N	-0-					7
*04	2512	X	2512	-0-	-0-	-0-	2512	2			N	-0-					6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2547	X	2547	-0-	-0-	-0-	2527	2	20	9	N	18	17	1			8
12	2571	X	2571	-0-	-0-	-0-	2571	2			N	-0-					8
01	2042	X	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
02	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					8
03	2570	X	2570	-0-	-0-	-0-	2570	2			N	-0-					8
04	0	X	-0-	-0-	-0-	-0-					N	-0-					8

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4497	X	4497	-0-	-0-	-0-	4462	2	35	9	N	32	30	1			20
12	4568	X	4568	-0-	-0-	-0-	4568	2			N	-0-					14
01	4419	X	4419	-0-	-0-	-0-	4419	2			N	-0-					-0-
02	2925	X	2925	-0-	-0-	-0-	2925	2			N	-0-					14
03	4459	X	4459	-0-	-0-	-0-	4459	2			N	-0-					14
04	2280	X	-0-	-0-	-2280	-0-					N	-0-					14

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1302	X	1302	-0-	-0-	-0-	1291	2	11	9	N	10	9	1			4
12	1294	X	1294	-0-	-0-	-0-	1294	2			N	-0-					4
01	1319	X	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
02	915	X	915	-0-	-0-	-0-	915	2			N	-0-					4
03	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-					4
04	0	X	-0-	-0-	-0-	-0-					N	-0-					4

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	421	X	421	-0-	-0-	-0-	421	2			N	-0-					-0-
02	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-
03	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1059	X	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
12	1149	X	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
01	1117	X	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
02	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	X	569	-0-	-0-	-0-	556	2	13	9	N	12	14	1			1
12	553	X	553	-0-	-0-	-0-	536	2	17	9	N	15	15	1			1
01	549	X	549	-0-	-0-	-0-	535	2	14	9	N	13	13	1			-0-
02	488	X	488	-0-	-0-	-0-	473	2	15	9	N	14	12	1			3
03	574	X	574	-0-	-0-	-0-	559	2	15	9	N	14	16	1			1
*04	571	X	571	-0-	-0-	-0-	556	2	15	9	N	14	13	1			2

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

11	573	X	573	-0-	-0-	-0-	559	2	14	9	N	13	15	1			1
12	538	X	538	-0-	-0-	-0-	521	2	17	9	N	15	15	1			1
01	566	X	566	-0-	-0-	-0-	552	2	14	9	N	13	13	1			-0-
02	575	X	575	-0-	-0-	-0-	557	2	18	9	N	16	13	1			4
03	620	X	620	-0-	-0-	-0-	605	2	15	9	N	14	17	1			1
04	0	X	-0-	-0-	-0-	-0-					N	16	15	1			2

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

11	928	X	928	-0-	-0-	-0-	905	2	23	9	N	21	23	1			2
12	915	X	915	-0-	-0-	-0-	887	2	28	9	N	25	26	1			1
01	834	X	834	-0-	-0-	-0-	810	2	24	9	N	22	21	1			-0-
02	917	X	917	-0-	-0-	-0-	889	2	28	9	N	25	21	1			6
03	998	X	998	-0-	-0-	-0-	973	2	25	9	N	23	27	1			2
04	0	X	-0-	-0-	-0-	-0-					N	24	23	1			3

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	10	11	1			2
12	0	X	-0-	-0-	-0-	-0-					N	9	9	1			2
01	0	X	-0-	-0-	-0-	-0-					N	23	23	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	19	16	1			5
03	0	X	-0-	-0-	-0-	-0-					N	19	19	1			5
04	0	X	-0-	-0-	-0-	-0-					N	12	14	1			3

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	272	X	272	-0-	-0-	-0-	235	2	37	9	N	34	35	1			6
12	626	X	626	-0-	-0-	-0-	582	2	44	9	N	40	39	1			7
01	557	X	557	-0-	-0-	-0-	523	2	34	9	N	31	37	1			-0-
02	657	X	657	-0-	-0-	-0-	613	2	44	9	N	40	31	1			10
03	812	X	812	-0-	-0-	-0-	757	2	55	9	N	50	47	1			13
*04	766	X	766	-0-	-0-	-0-	722	2	44	9	N	40	44	1			9

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

11	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
12	119	X	119	-0-	-0-	-0-	119	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3202	X	3202	-0-	-0-	-0-	3202	3			N	-0-					-0-
12	3632	X	3632	-0-	-0-	-0-	3632	3			N	-0-					-0-
01	3514	X	3514	-0-	-0-	-0-	3514	3			N	-0-					-0-
02	3177	X	3177	-0-	-0-	-0-	3177	3			N	-0-					-0-
03	3121	X	3121	-0-	-0-	-0-	3121	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1957	X	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-
12	2232	X	2232	-0-	-0-	-0-	2232	3			N	-0-					-0-
01	2048	X	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1552	X	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	X	61	-0-	-0-	-0-	60	2	1	9	N	1	1	1			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	48	X	48	-0-	-0-	-0-	47	2	1	9	N	1	1	1			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	7	5	1			2

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
12	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
01	313	X	313	-0-	-0-	-0-	313	2			N	-0-					-0-
02	461	X	461	-0-	-0-	-0-	461	2			N	-0-					-0-
03	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	X	345	-0-	-0-	-0-	343	2	2	9	N	2	1	1			2
12	0	X	-0-	-0-	-0-	-0-					N	2	3	1			1
01	342	X	342	-0-	-0-	-0-	339	2	3	9	N	3	3	1			-0-
02	369	X	369	-0-	-0-	-0-	369	2			N	-0-	1	1			-0-
03	282	X	282	-0-	-0-	-0-	279	2	3	9	N	3	2	1			1
04	0	X	-0-	-0-	-0-	-0-					N	2	3	1			-0-

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	X	183	-0-	-0-	-0-	182	2	1	9	N	1					1
12	118	X	118	-0-	-0-	-0-	116	2	2	9	N	2	2	1			1
01	111	X	111	-0-	-0-	-0-	110	2	1	9	N	1	2	1			-0-
02	66	X	66	-0-	-0-	-0-	66	2			N	-0-					-0-
03	88	X	88	-0-	-0-	-0-	86	2	2	9	N	2	1	1			1
04	0	X	-0-	-0-	-0-	-0-					N	1	2	1			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1550	X	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
12	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
01	2694	X	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2104	X	2104	-0-	-0-	-0-	2092	2	12	9	N	11	6	1			10
12	2187	X	2187	-0-	-0-	-0-	2166	2	21	9	N	19	19	1			10
01	2035	X	2035	-0-	-0-	-0-	2018	2	17	9	N	15	20	1			-0-
02	1882	X	1882	-0-	-0-	-0-	1881	2	1	9	N	1	4	1			2
03	1738	X	1738	-0-	-0-	-0-	1723	2	15	9	N	14	9	1			7
04	0	X	-0-	-0-	-0-	-0-					N	12	16	1			3

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1164	X	1164	-0-	-0-	-0-	1157	2	7	9	N	6	3	1			6
12	1147	X	1147	-0-	-0-	-0-	1136	2	11	9	N	10	10	1			6
01	1095	X	1095	-0-	-0-	-0-	1086	2	9	9	N	8	11	1			-0-
02	954	X	954	-0-	-0-	-0-	954	2			N	-0-	2	1			1
03	858	X	858	-0-	-0-	-0-	849	2	9	9	N	8	5	1			4
04	0	X	-0-	-0-	-0-	-0-					N	9	11	1			2

MCDOWELL WELL #: 1A RRCID -> 025576 COMPL. DATE 04/22/1972 TOTAL DEPTH 3360 PERF. 2892 - 3132

11	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	283	X	283	-0-	-0-	-0-	282	2	1	9	N	1					1
03	4501	X	4501	-0-	-0-	-0-	4431	2	70	9	N	64	44	1			21
04	0	X	-0-	-0-	-0-	-0-					N	29	43	1	1	7	6

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1963	X	1963	-0-	-0-	-0-	1956	2	7	9	N	6	6	1			8
12	1860	X	1860	-0-	-0-	-0-	1841	2	19	9	N	17	15	1			10
01	2025	X	2025	-0-	-0-	-0-	2014	2	11	9	N	10	16	1			-0-
02	2402	X	2402	-0-	-0-	-0-	2396	2	6	9	N	5	6	1			3
03	1497	X	1497	-0-	-0-	-0-	1475	2	22	9	N	20	16	1			7
04	0	X	-0-	-0-	-0-	-0-					N	12	16	1			3

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-
01	105	X	105	-0-	-0-	-0-	105	2			N	-0-					6
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-
12	143	X	143	-0-	-0-	-0-	143	2			N	-0-					-0-
01	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
02	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
03	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
12	573	X	573	-0-	-0-	-0-	573	2			N	-0-					-0-
01	2047	X	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2319	X	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1523	X	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
12	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
01	2121	X	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2052	X	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2909	X	2909	-0-	-0-	-0-	2909	2			N	-0-					-0-
12	3403	X	3403	-0-	-0-	-0-	3403	2			N	-0-					-0-
01	2567	X	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2407	X	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1688	X	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1751	X	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	814	X	814	-0-	-0-	-0-	814	2			N	-0-					-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-
12	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
01	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	X	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1214	X	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	306	X	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*04	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	119	X	119	-0-	-0-	-0-	119	2			N	-0-					-0-
03	128	X	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	234	X	234	-0-	-0-	-0-	234	2			N	-0-					-0-
02	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*04	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2054	X	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2014	X	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
02	1731	X	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
03	1999	X	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-
*04	1943	X	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-

MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	142	1	46	9	N	42	77	1			2
12	426	N	426	-0-	-0-	-0-	201	1	134	2	N	83	76	1			9
							91	9									
01	248	N	-0-	-0-	-248	-0-					N	1	10	1			8
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
03	434	N	220	-0-	-214	-0-	67	1	150	2	N	3					3
							3	9									
*04	605	N	605	-0-	-0-	-0-	193	1	397	2	N	14	7	1			10
							15	9									

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1843	X	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1300	X	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
02	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
03	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
*04	2106	X	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	866	X	866	-0-	-0-	-0-	866	2			N	-0-			-0-
12	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-			-0-
01	1751	X	1751	-0-	-0-	-0-	1751	2			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	1841	X	1841	-0-	-0-	-0-	1841	2			N	-0-			-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

11	492	X	492	-0-	-0-	-0-	492	2			N	-0-			-0-
12	2129	X	2129	-0-	-0-	-0-	2129	2			N	-0-			-0-
01	1816	X	1816	-0-	-0-	-0-	1816	2			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	2022	X	2022	-0-	-0-	-0-	2022	2			N	-0-			-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

11	983	X	983	-0-	-0-	-0-	450	1	533	3	N	-0-			-0-
12	1237	X	1237	-0-	-0-	-0-	550	1	687	3	N	-0-			-0-
01	1453	X	1453	-0-	-0-	-0-	675	1	778	3	N	-0-			-0-
02	1115	X	1115	-0-	-0-	-0-	625	1	490	3	N	-0-			-0-
*03	1403	X	1403	-0-	-0-	-0-	725	1	678	3	N	-0-			-0-
*04	840	X	840	-0-	-0-	-0-	840	2			N	-0-			-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

11	1668	X	1668	-0-	-0-	-0-	340	1	1328	3	N	-0-			-0-
12	10	X	10	-0-	-0-	-0-	10	3			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	1360	X	1360	-0-	-0-	-0-	306	1	1054	3	N	-0-			-0-
*03	590	X	590	-0-	-0-	-0-	527	1	63	3	N	-0-			-0-
*04	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-			-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

11	2177	N	2177	-0-	-0-	-0-	260	1	1917	3	N	-0-			-0-
12	2297	N	2297	-0-	-0-	-0-	260	1	2037	3	N	-0-			-0-
01	2212	N	2212	-0-	-0-	-0-	260	1	1952	3	N	-0-			-0-
02	2117	N	-0-	-0-	-2117	-0-					N	-0-			-0-
03	2263	N	-0-	-0-	-2263	-0-					N	-0-			-0-
04	2130	N	1829	-0-	-301	-0-	1829	2			N	-0-			-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

11	2843	X	2843	-0-	-0-	-0-	2843	3			N	-0-			-0-
12	2994	X	2994	-0-	-0-	-0-	2994	3			N	-0-			-0-
01	2931	X	2931	-0-	-0-	-0-	2931	3			N	-0-			-0-
02	2258	X	2258	-0-	-0-	-0-	2258	2			N	-0-			-0-
03	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-			-0-
*04	1886	X	1886	-0-	-0-	-0-	1886	2			N	-0-			-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

11	1564	X	1564	-0-	-0-	-0-	1564	3			N	-0-			-0-
12	930	X	930	-0-	-0-	-0-	930	3			N	-0-			-0-
01	842	X	842	-0-	-0-	-0-	842	3			N	-0-			-0-
02	1810	X	1810	-0-	-0-	-0-	1810	2			N	-0-			-0-
03	1181	X	1181	-0-	-0-	-0-	1181	2			N	-0-			-0-
*04	895	X	895	-0-	-0-	-0-	895	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH 3177 PERF. 2534 - 3177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

11	557	X	557	-0-	-0-	-0-	557	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
02	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-
03	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
*04	587	X	587	-0-	-0-	-0-	587	2			N	-0-					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					1
02	1049	X	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
03	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1105	X	1105	-0-	-0-	-0-	312	1	793	2	N	-0-					-0-
12	776	X	776	-0-	-0-	-0-	328	1	448	2	N	-0-					-0-
01	522	X	522	-0-	-0-	-0-	334	1	188	2	N	-0-					-0-
02	758	X	758	-0-	-0-	-0-	320	1	438	2	N	-0-					-0-
03	1612	X	1612	-0-	-0-	-0-	343	1	1269	2	N	-0-					-0-
*04	340	X	340	-0-	-0-	-0-	340	1			N	-0-					-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1294	X	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
12	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
01	1122	X	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
02	1253	X	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
03	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

11	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
12	713	N	232	-0-	-481	-0-	232	2			N	-0-					6
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
02	464	N	415	-0-	-49	-0-	415	2			N	-0-					6
03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					6
*04	324	N	324	-0-	-0-	-0-	324	2			N	-0-					6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
12	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1450	N	1305	-0-	-145	-0-	1305	2			N	-0-					17
03	1519	N	1461	-0-	-58	-0-	1461	2			N	-0-					17
*04	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					17

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2949	N	2949	-0-	-0-	-0-	2949	2			N	-0-					27
12	3100	N	3281	-0-	181	181	3281	2			N	-0-					27
01	1547	N	1366	-0-	-181	-0-	1366	2			N	-0-					-0-
02	2088	X	1967	-0-	-121	-0-	1967	2			N	-0-					27
03	2232	X	1949	-0-	-283	-0-	1949	2			N	-0-					27
04	2160	X	1540	-0-	-620	-0-	1540	2			N	-0-					27

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
12	1395	X	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
01	1663	X	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1855	X	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1024	X	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
12	789	X	789	-0-	-0-	-0-	789	2			N	-0-					-0-
01	2272	X	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	538	X	538	-0-	-0-	-0-	538	2			N	-0-			6
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	1812	X	1812	-0-	-0-	-0-	1812	2			N	-0-			-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

11	945	X	945	-0-	-0-	-0-	945	2			N	-0-			-0-
12	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-			-0-
01	695	X	695	-0-	-0-	-0-	695	2			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	1197	X	1197	-0-	-0-	-0-	1197	2			N	-0-			-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

11	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-			-0-
12	1944	X	1944	-0-	-0-	-0-	1944	2			N	-0-			-0-
01	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	1611	X	1611	-0-	-0-	-0-	1611	2			N	-0-			-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

11	926	X	926	-0-	-0-	-0-	926	2			N	-0-			-0-
12	1288	X	1288	-0-	-0-	-0-	1288	2			N	-0-			-0-
01	766	X	766	-0-	-0-	-0-	766	2			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	2024	X	2024	-0-	-0-	-0-	2024	2			N	-0-			-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

11	463	X	463	-0-	-0-	-0-	260	1	203	3	N	-0-			-0-
12	967	X	967	-0-	-0-	-0-	598	1	369	3	N	-0-			-0-
01	533	X	533	-0-	-0-	-0-	338	1	195	3	N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	1346	X	1346	-0-	-0-	-0-	806	1	540	3	N	-0-			-0-
*04	110	X	110	-0-	-0-	-0-	110	2			N	-0-			-0-

SNEED JT WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

11	3765	X	3765	-0-	-0-	-0-	702	1	3063	3	N	-0-			-0-
12	4105	X	4105	-0-	-0-	-0-	806	1	3299	3	N	-0-			-0-
01	3916	X	3916	-0-	-0-	-0-	754	1	3162	3	N	-0-			-0-
02	3511	X	3511	-0-	-0-	-0-	650	1	2861	3	N	-0-			-0-
*03	4049	X	4049	-0-	-0-	-0-	801	1	3249	3	N	-0-			-0-
*04	3720	X	3720	-0-	-0-	-0-	780	1	2940	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2281	X	2281	-0-	-0-	-0-	162	1	2119	3	N	-0-			-0-
12	2322	X	2322	-0-	-0-	-0-	150	1	2172	3	N	-0-			-0-
01	2655	X	2655	-0-	-0-	-0-	186	1	2469	3	N	-0-			-0-
02	2369	X	2369	-0-	-0-	-0-	174	1	2195	3	N	-0-			-0-
*03	2425	X	2425	-0-	-0-	-0-	171	1	2253	3	N	-0-			-0-
*04	2446	X	2446	-0-	-0-	-0-	180	1	2266	2	N	-0-			-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1421	X	1421	-0-	-0-	-0-	650	1	771	3	N	-0-			-0-
12	1368	X	1368	-0-	-0-	-0-	676	1	692	3	N	-0-			-0-
01	1451	X	1451	-0-	-0-	-0-	728	1	723	3	N	-0-			-0-
02	1494	X	1494	-0-	-0-	-0-	702	1	792	3	N	-0-			-0-
*03	1707	X	1707	-0-	-0-	-0-	770	1	938	3	N	-0-			-0-
*04	1742	X	1742	-0-	-0-	-0-	780	1	962	2	N	-0-			-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	464	X	464	-0-	-0-	-0-	464	3			N	-0-			-0-
12	275	X	275	-0-	-0-	-0-	275	3			N	-0-			-0-
01	410	X	410	-0-	-0-	-0-	410	3			N	-0-			-0-
02	231	X	231	-0-	-0-	-0-	231	2			N	-0-			-0-
*03	397	X	397	-0-	-0-	-0-	397	3			N	-0-			-0-
*04	216	X	216	-0-	-0-	-0-	216	2			N	-0-			-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	902	N	902	-0-	-0-	-0-	902	2			N	-0-			9
12	618	N	618	-0-	-0-	-0-	618	2			N	-0-			9
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-			-0-
02	754	N	533	-0-	-221	-0-	533	2			N	-0-			9
03	620	N	371	-0-	-249	-0-	371	2			N	-0-			9
*04	428	N	428	-0-	-0-	-0-	428	2			N	-0-			9

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			5
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-			8
12	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-			8
01	913	N	913	-0-	-0-	-0-	913	2			N	-0-			2
02	899	N	830	-0-	-69	-0-	830	2			N	-0-			8
03	961	N	674	-0-	-287	-0-	674	2			N	-0-			8
04	870	N	584	-0-	-286	-0-	584	2			N	-0-			8

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
12	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
01	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
02	594	X	594	-0-	-0-	-0-	594	2			N	-0-					-0-
03	44	X	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1371	X	1371	-0-	-0-	-0-	252	1	1119	3	N	-0-					-0-
01	1449	X	1449	-0-	-0-	-0-	360	1	1089	3	N	-0-					-0-
02	1282	X	1282	-0-	-0-	-0-	348	1	934	3	N	-0-					-0-
*03	1387	X	1387	-0-	-0-	-0-	363	1	1024	3	N	-0-					-0-
*04	1344	X	1344	-0-	-0-	-0-	360	1	984	2	N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	55	X	55	-0-	-0-	-0-	55	2			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2059	X	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2061	X	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
02	1957	X	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
03	2091	X	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
*04	2052	X	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	X	304	-0-	-0-	-0-	220	2	84	9	N	76	72	1			23
12	1803	X	1803	-0-	-0-	-0-	1685	2	118	9	N	107	114	1			16
01	1152	X	1152	-0-	-0-	-0-	1083	2	69	9	N	63	73	1			-0-
02	1097	X	1097	-0-	-0-	-0-	1014	2	83	9	N	75	39	1			42
03	3169	X	3169	-0-	-0-	-0-	2957	2	212	9	N	193	189	1			46
*04	2507	X	2507	-0-	-0-	-0-	2372	2	135	9	N	123	141	1			28

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	X	49	-0-	-0-	-0-	42	2	7	9	N	6	7	1			1
12	117	X	117	-0-	-0-	-0-	109	2	8	9	N	7	7	1			1
01	195	X	195	-0-	-0-	-0-	183	2	12	9	N	11	11	1			-0-
02	148	X	148	-0-	-0-	-0-	138	2	10	9	N	9	8	1			2
03	146	X	146	-0-	-0-	-0-	136	2	10	9	N	9	9	1			2
*04	146	X	146	-0-	-0-	-0-	137	2	9	9	N	8	8	1			2

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	818	-0-	-262	-0-	818	2			N	-0-					-0-
12	1085	N	856	-0-	-229	-0-	856	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	783	N	764	-0-	-19	-0-	764	3			N	-0-					-0-
*03	868	N	138	-0-	-730	-0-	138	3			N	-0-					-0-
*04	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
12	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
02	66	X	66	-0-	-0-	-0-	66	2			N	-0-					-0-
03	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-
*04	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

11	1329	X	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1335	X	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
02	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
03	1235	X	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
*04	1202	X	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

11	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

11	1077	X	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
02	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
03	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

11	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
12	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
01	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
02	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
03	1343	X	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
*04	1441	X	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

11	99	X	99	-0-	-0-	-0-	70	2	29	9	N	26	17	1			9
12	643	X	643	-0-	-0-	-0-	600	2	43	9	N	39	42	1			6
01	286	X	286	-0-	-0-	-0-	268	2	18	9	N	16	21	1			-0-
02	131	X	131	-0-	-0-	-0-	122	2	9	9	N	8	5	1			4
03	267	X	267	-0-	-0-	-0-	249	2	18	9	N	16	16	1			4
*04	241	X	241	-0-	-0-	-0-	227	2	14	9	N	13	14	1			3

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1203	X	1203	-0-	-0-	-0-	336	1	867	3	N	-0-					-0-
12	1144	X	1144	-0-	-0-	-0-	336	1	808	3	N	-0-					-0-
01	1482	X	1482	-0-	-0-	-0-	372	1	1110	3	N	-0-					-0-
02	1079	X	1079	-0-	-0-	-0-	300	1	779	3	N	-0-					-0-
*03	1468	X	1468	-0-	-0-	-0-	356	1	1112	3	N	-0-					-0-
*04	1427	X	1427	-0-	-0-	-0-	360	1	1067	2	N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3609	X	3609	-0-	-0-	-0-	3609	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3559	X	3559	-0-	-0-	-0-	3559	2			N	-0-					-0-
02	3648	X	3648	-0-	-0-	-0-	3648	2			N	-0-					-0-
03	3909	X	3909	-0-	-0-	-0-	3909	2			N	-0-					-0-
*04	3707	X	3707	-0-	-0-	-0-	3707	2			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
02	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
03	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*04	350	X	350	-0-	-0-	-0-	350	2			N	-0-					-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	55	X	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	976	X	976	-0-	-0-	-0-	976	2			N	-0-					-0-
12	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
01	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
02	803	X	803	-0-	-0-	-0-	803	2			N	-0-					-0-
03	966	X	966	-0-	-0-	-0-	966	2			N	-0-					-0-
*04	910	X	910	-0-	-0-	-0-	910	2			N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH N/A PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1587	X	1587	-0-	-0-	-0-	1557	2	30	9	N	27	21	1			10
12	1030	X	1030	-0-	-0-	-0-	996	2	34	9	N	31	31	1			10
01	156	X	156	-0-	-0-	-0-	117	2	39	9	N	35	31	1			14
02	1135	X	1135	-0-	-0-	-0-	1112	2	23	9	N	21	21	1			14
03	0	X	-0-	-0-	-0-	-0-					N	65	60	1	5	7	14
*04	870	X	870	-0-	-0-	-0-	818	2	52	9	N	47	51	1			10

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

11	1015	X	1015	-0-	-0-	-0-	876	2	139	9	N	126	119	1			24
12	2300	X	2300	-0-	-0-	-0-	2142	2	158	9	N	144	141	1			27
01	4820	X	4820	-0-	-0-	-0-	4532	2	288	9	N	262	265	1			-0-
02	4071	X	4071	-0-	-0-	-0-	3799	2	272	9	N	247	203	1			68
03	4246	X	4246	-0-	-0-	-0-	3958	2	288	9	N	262	262	1			68
*04	3868	X	3868	-0-	-0-	-0-	3659	2	209	9	N	190	216	1			42

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

11	433	X	433	-0-	-0-	-0-	433	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
02	543	X	543	-0-	-0-	-0-	543	2			N	-0-					-0-
03	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-
*04	490	X	490	-0-	-0-	-0-	490	2			N	-0-					-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

11	492	X	492	-0-	-0-	-0-	36	1	456	3	N	-0-					-0-
12	500	X	500	-0-	-0-	-0-	47	1	453	3	N	-0-					-0-
01	483	X	483	-0-	-0-	-0-	67	1	416	3	N	-0-					-0-
02	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
*03	413	X	413	-0-	-0-	-0-	67	1	346	3	N	-0-					-0-
*04	1481	X	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

11	462	X	462	-0-	-0-	-0-	24	1	438	3	N	-0-					-0-
12	467	X	467	-0-	-0-	-0-	31	1	436	3	N	-0-					-0-
01	445	X	445	-0-	-0-	-0-	45	1	400	3	N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	378	X	378	-0-	-0-	-0-	45	1	333	3	N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

11	2307	X	2307	-0-	-0-	-0-	2289	2	18	9	N	16	15	1			7
12	2335	X	2335	-0-	-0-	-0-	2335	2			N	-0-					7
01	2294	X	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
02	1910	X	1910	-0-	-0-	-0-	1910	2			N	-0-					7
03	2203	X	2203	-0-	-0-	-0-	2203	2			N	-0-					7
04	0	X	-0-	-0-	-0-	-0-					N	-0-					7

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

11	4879	X	4879	-0-	-0-	-0-	4843	2	36	9	N	33	31	1			16
12	4923	X	4923	-0-	-0-	-0-	4923	2			N	-0-					15
01	5015	X	5015	-0-	-0-	-0-	5015	2			N	-0-					-0-
02	3516	X	3516	-0-	-0-	-0-	3516	2			N	-0-					15
03	6061	X	6061	-0-	-0-	-0-	6061	2			N	-0-					15
04	2070	X	-0-	-0-	-2070	-0-					N	-0-					15

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	X	191	-0-	-0-	-0-	163	2	28	9	N	25	28	1			4
12	416	X	416	-0-	-0-	-0-	385	2	31	9	N	28	27	1			5
01	941	X	941	-0-	-0-	-0-	886	2	55	9	N	50	50	1			-0-
02	818	X	818	-0-	-0-	-0-	760	2	58	9	N	53	45	1			13
03	879	X	879	-0-	-0-	-0-	820	2	59	9	N	54	54	1			13
*04	907	X	907	-0-	-0-	-0-	859	2	48	9	N	44	47	1			10

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	X	66	-0-	-0-	-0-	56	2	10	9	N	9	11	1			1
12	191	X	191	-0-	-0-	-0-	178	2	13	9	N	12	11	1			2
01	3	X	3	-0-	-0-	-0-	3	2			N	-0-	2	1			-0-
02	109	X	109	-0-	-0-	-0-	99	2	10	9	N	9	8	1			1
03	118	X	118	-0-	-0-	-0-	109	2	9	9	N	8	7	1			2
*04	89	X	89	-0-	-0-	-0-	83	2	6	9	N	5	6	1			1

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
12	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
01	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-
02	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-
*03	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
*04	792	X	792	-0-	-0-	-0-	792	2			N	-0-					-0-

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3128	X	3128	-0-	-0-	-0-	3128	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3134	X	3134	-0-	-0-	-0-	3134	2			N	-0-					-0-
02	2924	X	2924	-0-	-0-	-0-	2924	2			N	-0-					-0-
03	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					-0-
*04	3084	X	3084	-0-	-0-	-0-	3084	2			N	-0-					-0-

SNEED P WELL #: A 10 RRCID -> 049089 COMPL. DATE 07/09/1939 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1533	X	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1452	X	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
02	1392	X	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
03	1284	X	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
*04	1502	X	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	934	X	934	-0-	-0-	-0-	934	2			N	-0-					-0-
01	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-
02	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
03	752	X	752	-0-	-0-	-0-	752	2			N	-0-					-0-
*04	734	X	734	-0-	-0-	-0-	734	2			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2373	X	2373	-0-	-0-	-0-	2373	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1984	X	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
02	2319	X	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
03	2510	X	2510	-0-	-0-	-0-	2510	2			N	-0-					-0-
*04	2468	X	2468	-0-	-0-	-0-	2468	2			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	X	286	-0-	-0-	-0-	286	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	265	X	265	-0-	-0-	-0-	265	2			N	-0-					-0-
02	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-
03	262	X	262	-0-	-0-	-0-	262	2			N	-0-					-0-
*04	259	X	259	-0-	-0-	-0-	259	2			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1952	X	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1915	X	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
02	1725	X	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
03	1903	X	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
*04	1885	X	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	775	X	775	-0-	-0-	-0-	775	3			N	-0-					-0-
01	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-
02	897	X	897	-0-	-0-	-0-	897	2			N	-0-					-0-
03	1175	X	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
*04	820	X	820	-0-	-0-	-0-	820	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
12	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
01	1175	X	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
02	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
03	1069	X	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
*04	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
02	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
03	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-
*04	204	X	204	-0-	-0-	-0-	204	2			N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	516	X	516	-0-	-0-	-0-	514	2	2	9	N	2	1	1			2
12	524	X	524	-0-	-0-	-0-	518	2	6	9	N	5	5	1			2
01	422	X	422	-0-	-0-	-0-	419	2	3	9	N	3	4	1			-0-
02	175	X	175	-0-	-0-	-0-	175	2			N	-0-	1	1			-0-
03	216	X	216	-0-	-0-	-0-	214	2	2	9	N	2	1	1			1
04	0	X	-0-	-0-	-0-	-0-					N	2	3	1			-0-

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
11	230	X	230	-0-	-0-	-0-	230	2	N	-0-	-0-
12	0	X	-0-	-0-	-0-	-0-			N	-0-	-0-
01	222	X	222	-0-	-0-	-0-	222	2	N	-0-	-0-
02	197	X	197	-0-	-0-	-0-	197	2	N	-0-	-0-
03	219	X	219	-0-	-0-	-0-	219	2	N	-0-	-0-
*04	208	X	208	-0-	-0-	-0-	208	2	N	-0-	-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
11	263	X	263	-0-	-0-	-0-	263	2	N	-0-	-0-
12	0	X	-0-	-0-	-0-	-0-			N	-0-	-0-
01	260	X	260	-0-	-0-	-0-	260	2	N	-0-	-0-
02	247	X	247	-0-	-0-	-0-	247	2	N	-0-	-0-
03	260	X	260	-0-	-0-	-0-	260	2	N	-0-	-0-
*04	268	X	268	-0-	-0-	-0-	268	2	N	-0-	-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
11	532	X	532	-0-	-0-	-0-	532	3	N	-0-	-0-
12	573	X	573	-0-	-0-	-0-	573	3	N	-0-	-0-
01	604	X	604	-0-	-0-	-0-	604	3	N	-0-	-0-
02	0	X	-0-	-0-	-0-	-0-			N	-0-	-0-
03	449	X	449	-0-	-0-	-0-	449	2	N	-0-	-0-
04	0	X	-0-	-0-	-0-	-0-			N	-0-	-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
11	1789	X	1789	-0-	-0-	-0-	1789	3	N	-0-	-0-
12	1477	X	1477	-0-	-0-	-0-	1477	3	N	-0-	-0-
01	1726	X	1726	-0-	-0-	-0-	1726	3	N	-0-	-0-
02	1551	X	1551	-0-	-0-	-0-	1551	2	N	-0-	-0-
03	1097	X	1097	-0-	-0-	-0-	1097	2	N	-0-	-0-
*04	1183	X	1183	-0-	-0-	-0-	1183	2	N	-0-	-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
11	1567	X	1567	-0-	-0-	-0-	1567	3	N	-0-	-0-
12	1581	X	1581	-0-	-0-	-0-	1581	3	N	-0-	-0-
01	1503	X	1503	-0-	-0-	-0-	1503	3	N	-0-	-0-
02	1281	X	1281	-0-	-0-	-0-	1281	2	N	-0-	-0-
03	1383	X	1383	-0-	-0-	-0-	1383	2	N	-0-	-0-
*04	1296	X	1296	-0-	-0-	-0-	1296	2	N	-0-	-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1401	X	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1398	X	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
02	1236	X	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
03	1358	X	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
*04	1406	X	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3916	X	3916	-0-	-0-	-0-	3916	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3526	X	3526	-0-	-0-	-0-	3526	2			N	-0-					-0-
02	3326	X	3326	-0-	-0-	-0-	3326	2			N	-0-					-0-
03	3358	X	3358	-0-	-0-	-0-	3358	2			N	-0-					-0-
*04	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1041	X	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
02	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
03	1092	X	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
*04	1080	X	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
02	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
03	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
*04	606	X	606	-0-	-0-	-0-	606	2			N	-0-					-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1865	X	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
12	1864	X	1864	-0-	-0-	-0-	1864	3			N	-0-					-0-
01	1954	X	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-
02	1890	X	1890	-0-	-0-	-0-	1890	3			N	-0-					-0-
*03	1764	X	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-
*04	1319	X	1319	-0-	-0-	-0-	1319	2			N	-0-					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	399	X	399	-0-	-0-	-0-	399	2			N	-0-					-0-
02	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
03	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*04	380	X	380	-0-	-0-	-0-	380	2			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
02	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-
03	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
*04	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1032	X	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
12	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-
01	971	X	971	-0-	-0-	-0-	971	3			N	-0-					-0-
02	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-
03	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
*04	601	X	601	-0-	-0-	-0-	601	2			N	-0-					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-
02	752	X	752	-0-	-0-	-0-	752	2			N	-0-					-0-
03	838	X	838	-0-	-0-	-0-	838	2			N	-0-					-0-
*04	837	X	837	-0-	-0-	-0-	837	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*04	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

11	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
12	1550	N	1280	-0-	-270	-0-	1280	3			N	-0-					-0-
01	1550	N	1119	-0-	-431	-0-	1119	3			N	-0-					-0-
02	1392	N	528	-0-	-864	-0-	528	3			N	-0-					-0-
*03	1271	N	908	-0-	-363	-0-	908	3			N	-0-					-0-
04	1080	N	629	-0-	-451	-0-	629	2			N	-0-					1

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

11	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	828	X	828	-0-	-0-	-0-	828	2			N	-0-					-0-
01	179	X	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	97	X	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

11	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
12	960	X	960	-0-	-0-	-0-	960	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	319	N	18	-0-	-301	-0-	18	2			N	-0-					-0-
03	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
*04	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

11	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
12	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
01	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

11	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-
03	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-
*04	153	X	153	-0-	-0-	-0-	153	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					23
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	17	21	1			6
12	25	X	25	-0-	-0-	-0-	1	2	24	9	N	22	22	1			6
01	138	X	138	-0-	-0-	-0-	119	2	19	9	N	17	19	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	20	19	1			5
03	0	X	-0-	-0-	-0-	-0-					N	21	22	1			4
*04	249	X	249	-0-	-0-	-0-	230	2	19	9	N	17	14	1			7

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
02	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
03	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*04	320	X	320	-0-	-0-	-0-	320	2			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1547	X	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
12	1522	X	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
01	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
02	1357	X	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
03	1461	X	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
*04	1238	X	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	911	X	911	-0-	-0-	-0-	911	2			N	-0-					-0-
12	971	X	971	-0-	-0-	-0-	971	2			N	-0-					-0-
01	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	879	X	879	-0-	-0-	-0-	879	2			N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

11	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-
12	1541	X	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
01	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					6
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

11	1322	X	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
12	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
01	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
02	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
03	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
*04	788	X	788	-0-	-0-	-0-	788	2			N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

11	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	652	X	652	-0-	-0-	-0-	652	2			N	-0-					-0-
02	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-
03	762	X	762	-0-	-0-	-0-	762	2			N	-0-					-0-
*04	630	X	630	-0-	-0-	-0-	630	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1257	X	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
12	1407	X	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
01	1345	X	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1158	X	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/25/2018 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
12	964	X	964	-0-	-0-	-0-	964	2			N	-0-					-0-
01	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-
02	1230	X	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
03	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1146	X	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
12	1196	X	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
01	1113	X	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1152	X	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	X	356	-0-	-0-	-0-	251	2	105	9	N	95	93	1			25
12	1945	X	1945	-0-	-0-	-0-	1818	2	127	9	N	115	123	1			17
01	1105	X	1105	-0-	-0-	-0-	1040	2	65	9	N	59	70	1			-0-
02	849	X	849	-0-	-0-	-0-	792	2	57	9	N	52	43	1			15
03	1124	X	1124	-0-	-0-	-0-	1052	2	72	9	N	65	57	1			23
*04	1532	X	1532	-0-	-0-	-0-	1455	2	77	9	N	70	77	1			16

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

11	1198	X	1198	-0-	-0-	-0-	1177	2	21	9	N	19	18	1			5
12	2119	X	2119	-0-	-0-	-0-	2091	2	28	9	N	25	26	1			4
01	3985	X	3985	-0-	-0-	-0-	3960	2	25	9	N	23	25	1			2
02	4557	X	4557	-0-	-0-	-0-	4529	2	28	9	N	25	20	1			7
03	1657	X	1657	-0-	-0-	-0-	1621	2	36	9	N	33	31	1			9
*04	1788	X	1788	-0-	-0-	-0-	1766	2	22	9	N	20	24	1			5

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT 122 WELL #: 2122 R RRCID -> 099070 COMPL. DATE 08/24/2015 TOTAL DEPTH 2700 PERF. 2330 - 2576

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	50	X	50	-0-	-0-	-0-	48	2	2	9	N	2	2	1			-0-
01	90	X	90	-0-	-0-	-0-	88	2	2	9	N	2	2	1			-0-
02	32	X	32	-0-	-0-	-0-	31	2	1	9	N	1	1	1			-0-
03	360	X	360	-0-	-0-	-0-	349	2	11	9	N	10	8	1			2
*04	765	X	765	-0-	-0-	-0-	746	2	19	9	N	17	17	1			2

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	1326	X	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
01	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1244	X	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
12	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
01	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
02	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-
03	616	X	616	-0-	-0-	-0-	616	2			N	-0-					-0-
*04	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2692	X	2692	-0-	-0-	-0-	754	1	1938	3	N	-0-					-0-
12	2624	X	2624	-0-	-0-	-0-	702	1	1922	3	N	-0-					-0-
01	2839	X	2839	-0-	-0-	-0-	806	1	2033	3	N	-0-					-0-
02	2122	X	2122	-0-	-0-	-0-	546	1	1576	3	N	-0-					-0-
*03	2844	X	2844	-0-	-0-	-0-	806	1	2038	3	N	-0-					-0-
*04	1912	X	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	971	X	971	-0-	-0-	-0-	869	2	102	9	N	93	100	1			17
12	694	X	694	-0-	-0-	-0-	635	2	59	9	N	54	48	1			23
01	800	X	800	-0-	-0-	-0-	710	2	90	9	N	82	71	1			-0-
02	636	X	636	-0-	-0-	-0-	535	2	101	9	N	92	96	1			30
03	815	X	815	-0-	-0-	-0-	723	2	92	9	N	84	91	1			23
04	0	X	-0-	-0-	-0-	-0-					N	104	114	1			13

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1478	X	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1497	X	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
02	1368	X	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
03	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

11	1755	X	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
12	1958	X	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
01	2821	X	2821	-0-	-0-	-0-	2821	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

11	1311	X	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1487	X	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
02	1409	X	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
03	1556	X	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
*04	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

11	1647	X	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
02	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
03	1607	X	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
*04	1503	X	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3025	X	3025	-0-	-0-	-0-	3025	3			N	-0-					-0-
12	3431	X	3431	-0-	-0-	-0-	3431	3			N	-0-					-0-
01	3320	X	3320	-0-	-0-	-0-	3320	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	X	210	-0-	-0-	-0-	186	2	24	9	N	22	22	1			7
12	1159	X	1159	-0-	-0-	-0-	1145	2	14	9	N	13	14	1			6
01	1243	X	1243	-0-	-0-	-0-	1235	2	8	9	N	7	8	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	19	13	1			11
03	0	X	-0-	-0-	-0-	-0-					N	1	11	1			1
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1307	X	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
02	1171	X	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
03	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
*04	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1666	X	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1706	X	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
02	1607	X	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
03	1724	X	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
*04	1623	X	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	X	89	-0-	-0-	-0-	89	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	83	X	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	78	X	78	-0-	-0-	-0-	78	2			N	-0-					-0-
03	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*04	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	627	X	627	-0-	-0-	-0-	627	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	652	X	652	-0-	-0-	-0-	652	2			N	-0-					-0-
02	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
03	653	X	653	-0-	-0-	-0-	653	2			N	-0-					-0-
*04	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1999	X	1999	-0-	-0-	-0-	1792	2	207	9	N	188	199	1			48
12	1748	X	1748	-0-	-0-	-0-	1599	2	149	9	N	135	141	1			42
01	1847	X	1847	-0-	-0-	-0-	1631	2	216	9	N	196	155	1			-0-
02	1988	X	1988	-0-	-0-	-0-	1630	2	358	9	N	325	336	1			72
03	1333	X	1333	-0-	-0-	-0-	1181	2	152	9	N	138	170	1			40
04	0	X	-0-	-0-	-0-	-0-					N	198	216	1			22

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1277	X	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
12	146	X	146	-0-	-0-	-0-	146	2			N	-0-					-0-
01	1749	X	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2986	X	2986	-0-	-0-	-0-	2986	3			N	-0-					-0-
12	3291	X	3291	-0-	-0-	-0-	3291	3			N	-0-					-0-
01	3161	X	3161	-0-	-0-	-0-	3161	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					-0-

SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	1	3	1			1
12	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	19	X	19	-0-	-0-	-0-	17	1	2	9	N	2	1	1			1

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1255	X	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
12	1568	X	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
01	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
02	1218	N	-0-	-0-	-1218	-0-					N	-0-					-0-
03	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
*04	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	5	5	1			1
12	0	X	-0-	-0-	-0-	-0-					N	6	5	1			2
01	0	X	-0-	-0-	-0-	-0-					N	10	10	1			111
02	0	X	-0-	-0-	-0-	-0-					N	6	6	1			2
03	778	X	778	-0-	-0-	-0-	761	2	17	9	N	15	14	1			3
*04	744	X	744	-0-	-0-	-0-	734	2	10	9	N	9	10	1			2

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	X	65	-0-	-0-	-0-	48	1	17	3	N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	360	X	360	-0-	-0-	-0-	360	1			N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5120	X	5120	-0-	-0-	-0-	960	1	4160	3	N	-0-					-0-
12	5061	X	5061	-0-	-0-	-0-	992	1	4069	3	N	-0-					-0-
01	4935	X	4935	-0-	-0-	-0-	960	1	3975	3	N	-0-					-0-
02	3167	X	3167	-0-	-0-	-0-	640	1	2527	3	N	-0-					-0-
*03	3111	X	3111	-0-	-0-	-0-	905	1	2206	3	N	-0-					-0-
*04	3681	X	3681	-0-	-0-	-0-	1320	1	2361	2	N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1937	X	1937	-0-	-0-	-0-	1937	3			N	-0-					-0-
12	1948	X	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
01	1594	X	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
02	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
03	1100	X	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
*04	1238	X	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	921	X	921	-0-	-0-	-0-	911	2	10	9	N	9	10	1			5
12	964	X	964	-0-	-0-	-0-	936	2	28	9	N	25	17	1			13
01	753	X	753	-0-	-0-	-0-	727	2	26	9	N	24	25	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	10	17	1			5
03	95	X	95	-0-	-0-	-0-	93	2	2	9	N	2	6	1			1
04	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1610	X	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
12	1691	X	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-
01	1533	X	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1589	X	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3832	X	3832	-0-	-0-	-0-	3832	3			N	-0-					-0-
12	3775	X	3775	-0-	-0-	-0-	3775	3			N	-0-					-0-
01	3869	X	3869	-0-	-0-	-0-	3869	3			N	-0-					-0-
02	2220	X	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
*03	3995	X	3995	-0-	-0-	-0-	3995	3			N	-0-					-0-
*04	2262	X	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
12	1428	X	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
01	1826	X	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
02	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
*03	1719	X	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
*04	1735	X	1735	-0-	-0-	-0-	1735	2			N	-0-					1

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

11	0	X	-0-	-0-	-0-	-0-					N	15	19	1			6
12	33	X	33	-0-	-0-	-0-	1	2	32	9	N	29	28	1			7
01	149	X	149	-0-	-0-	-0-	128	2	21	9	N	19	22	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	20	19	1			5
03	0	X	-0-	-0-	-0-	-0-					N	16	18	1			3
*04	167	X	167	-0-	-0-	-0-	155	2	12	9	N	11	9	1			5

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

11	4108	X	4108	-0-	-0-	-0-	1260	1	2848	3	N	-0-					-0-
12	4126	X	4126	-0-	-0-	-0-	1260	1	2866	3	N	-0-					-0-
01	4118	X	4118	-0-	-0-	-0-	1302	1	2816	3	N	-0-					-0-
02	3803	X	3803	-0-	-0-	-0-	1218	1	2585	3	N	-0-					-0-
*03	4115	X	4115	-0-	-0-	-0-	1302	1	2813	3	N	-0-					-0-
*04	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

11	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

11	2519	X	2519	-0-	-0-	-0-	336	1	2183	3	N	-0-					-0-
12	2244	X	2244	-0-	-0-	-0-	288	1	1956	3	N	-0-					-0-
01	1879	X	1879	-0-	-0-	-0-	276	1	1603	3	N	-0-					-0-
02	2011	X	2011	-0-	-0-	-0-	276	1	1735	3	N	-0-					-0-
*03	2326	X	2326	-0-	-0-	-0-	299	1	2027	3	N	-0-					-0-
*04	2228	X	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

11	283	X	283	-0-	-0-	-0-	283	3			N	-0-					20
12	296	X	296	-0-	-0-	-0-	296	3			N	-0-					20
01	282	X	282	-0-	-0-	-0-	282	3			N	-0-					20
02	262	X	262	-0-	-0-	-0-	262	2			N	-0-					-0-
*03	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*04	483	X	483	-0-	-0-	-0-	483	2			N	-0-					-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

11	4180	X	4180	-0-	-0-	-0-	451	1	3729	3	N	-0-					-0-
12	3864	X	3864	-0-	-0-	-0-	451	1	3413	3	N	-0-					-0-
01	3904	X	3904	-0-	-0-	-0-	451	1	3453	3	N	-0-					-0-
02	3435	X	3435	-0-	-0-	-0-	3435	2			N	-0-					-0-
03	2741	X	2741	-0-	-0-	-0-	2741	2			N	-0-					-0-
*04	2654	X	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3439	X	3439	-0-	-0-	-0-	3439	3			N	-0-					-0-
12	3786	X	3786	-0-	-0-	-0-	3786	3			N	-0-					-0-
01	3946	X	3946	-0-	-0-	-0-	3946	3			N	-0-					-0-
02	3460	X	3460	-0-	-0-	-0-	3460	2			N	-0-					-0-
03	2648	X	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
*04	1663	X	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4821	X	4821	-0-	-0-	-0-	180	1	4641	3	N	-0-					-0-
12	2093	X	2093	-0-	-0-	-0-	180	1	1913	3	N	-0-					-0-
01	1789	X	1789	-0-	-0-	-0-	186	1	1603	3	N	-0-					-0-
02	1492	X	1492	-0-	-0-	-0-	162	1	1330	3	N	-0-					-0-
*03	1646	X	1646	-0-	-0-	-0-	186	1	1460	3	N	-0-					-0-
*04	1600	X	1600	-0-	-0-	-0-	180	1	1420	2	N	-0-					-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1843	X	1843	-0-	-0-	-0-	540	1	1303	3	N	-0-					-0-
12	1538	X	1538	-0-	-0-	-0-	468	1	1070	3	N	-0-					-0-
01	1806	X	1806	-0-	-0-	-0-	540	1	1266	3	N	-0-					-0-
02	1603	X	1603	-0-	-0-	-0-	486	1	1117	3	N	-0-					-0-
*03	1794	X	1794	-0-	-0-	-0-	551	1	1243	3	N	-0-					-0-
*04	1802	X	1802	-0-	-0-	-0-	540	1	1262	2	N	-0-					-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2188	X	2188	-0-	-0-	-0-	288	1	1900	3	N	-0-					-0-
12	2717	X	2717	-0-	-0-	-0-	360	1	2357	3	N	-0-					-0-
01	2725	X	2725	-0-	-0-	-0-	372	1	2353	3	N	-0-					-0-
02	2573	X	2573	-0-	-0-	-0-	348	1	2225	3	N	-0-					-0-
*03	2358	X	2358	-0-	-0-	-0-	287	1	2071	3	N	-0-					-0-
*04	2872	X	2872	-0-	-0-	-0-	360	1	2512	2	N	-0-					-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	780	X	780	-0-	-0-	-0-	780	1			N	-0-					-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
01	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1963	X	1963	-0-	-0-	-0-	1963	3			N	-0-					-0-
12	1858	X	1858	-0-	-0-	-0-	1858	3			N	-0-					-0-
01	1785	X	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
02	348	X	-0-	-0-	-348	-0-					N	-0-					-0-
03	2077	X	-0-	-0-	-2077	-0-					N	-0-					-0-
04	1950	X	1583	-0-	-367	-0-	1583	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2177	N	2177	-0-	-0-	-0-	2177	3			Y	-0-					-0-
12	2222	N	2222	-0-	-0-	-0-	2222	3			Y	-0-					-0-
01	2083	N	2083	-0-	-0-	-0-	2083	3			Y	-0-					-0-
02	2279	N	2279	-0-	-0-	-0-	1686	2	593	9	Y	539	357	1			196
03	1457	N	1326	-0-	-131	-0-	1308	2	18	9	Y	16	23	1			189
04	2010	N	220	-0-	-1790	-0-	214	2	6	9	Y	5					194

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	946	X	946	-0-	-0-	-0-	91	1	855	3	N	-0-					-0-
12	853	X	853	-0-	-0-	-0-	91	1	762	3	N	-0-					-0-
01	911	X	911	-0-	-0-	-0-	91	1	820	3	N	-0-					-0-
02	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-
03	601	X	601	-0-	-0-	-0-	601	2			N	-0-					-0-
*04	542	X	542	-0-	-0-	-0-	542	2			N	-0-					-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2207	X	2207	-0-	-0-	-0-	336	1	1871	3	N	-0-					-0-
12	1881	X	1881	-0-	-0-	-0-	324	1	1557	3	N	-0-					-0-
01	1837	X	1837	-0-	-0-	-0-	360	1	1477	3	N	-0-					-0-
02	1685	X	1685	-0-	-0-	-0-	312	1	1373	3	N	-0-					-0-
*03	2025	X	2025	-0-	-0-	-0-	347	1	1678	3	N	-0-					-0-
*04	2041	X	2041	-0-	-0-	-0-	360	1	1681	2	N	-0-					-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	X	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
01	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
02	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*03	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*04	294	X	294	-0-	-0-	-0-	294	2			N	-0-					-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2811	X	2811	-0-	-0-	-0-	180	1	2631	3	N	-0-					-0-
12	3167	X	3167	-0-	-0-	-0-	186	1	2981	3	N	-0-					-0-
01	2934	X	2934	-0-	-0-	-0-	186	1	2748	3	N	-0-					-0-
02	2657	X	2657	-0-	-0-	-0-	174	1	2483	3	N	-0-					-0-
*03	2800	X	2800	-0-	-0-	-0-	186	1	2614	3	N	-0-					-0-
*04	2582	X	2582	-0-	-0-	-0-	180	1	2402	2	N	-0-					-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7640	X	7640	-0-	-0-	-0-	7640	3			N	-0-					-0-
12	8459	X	8459	-0-	-0-	-0-	8459	3			N	-0-					-0-
01	6411	X	6411	-0-	-0-	-0-	6411	3			N	-0-					-0-
02	5122	X	5122	-0-	-0-	-0-	5122	3			N	-0-					-0-
*03	8178	X	8178	-0-	-0-	-0-	8178	3			N	-0-					-0-
*04	6539	X	6539	-0-	-0-	-0-	6539	2			N	-0-					5

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1567	X	1567	-0-	-0-	-0-	324	1	1243	3	N	-0-					-0-
12	1497	X	1497	-0-	-0-	-0-	336	1	1161	3	N	-0-					-0-
01	1390	X	1390	-0-	-0-	-0-	276	1	1114	3	N	-0-					-0-
02	1447	X	1447	-0-	-0-	-0-	276	1	1171	3	N	-0-					-0-
*03	1697	X	1697	-0-	-0-	-0-	326	1	1371	3	N	-0-					-0-
*04	1665	X	1665	-0-	-0-	-0-	360	1	1305	2	N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

11	3293	X	3293	-0-	-0-	-0-	3293	3			Y	-0-					-0-
12	3398	X	3398	-0-	-0-	-0-	3398	3			Y	-0-					-0-
01	3100	N	3218	-0-	118	118	3218	3			Y	-0-					-0-
02	2771	X	2653	-0-	-118	-0-	2653	2			Y	-0-					-0-
03	2759	X	2099	-0-	-660	-0-	2099	2			Y	-0-					-0-
04	3210	X	348	-0-	-2862	-0-	348	2			Y	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

11	1762	X	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
12	1817	X	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
01	1021	X	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1501	X	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

11	2591	X	2591	-0-	-0-	-0-	252	1	2339	3	N	-0-					-0-
12	3376	X	3376	-0-	-0-	-0-	324	1	3052	3	N	-0-					-0-
01	3490	X	3490	-0-	-0-	-0-	360	1	3130	3	N	-0-					-0-
02	3220	X	3220	-0-	-0-	-0-	336	1	2884	3	N	-0-					-0-
*03	3543	X	3543	-0-	-0-	-0-	372	1	3171	3	N	-0-					-0-
*04	3143	X	3143	-0-	-0-	-0-	3143	2			N	-0-					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

11	750	N	750	-0-	-0-	-0-	665	3	85	9	Y	77					158
12	726	N	726	-0-	-0-	-0-	656	3	70	9	Y	64					222
01	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
02	667	N	636	-0-	-31	-0-	603	2	33	9	Y	30					167
03	744	N	678	-0-	-66	-0-	678	2			Y	-0-	87	1			80
04	630	N	485	-0-	-145	-0-	485	2			Y	-0-	61	1			19

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	X	377	-0-	-0-	-0-	375	2	2	9	N	2	1	1			2
12	356	X	356	-0-	-0-	-0-	353	2	3	9	N	3	3	1			2
01	373	X	373	-0-	-0-	-0-	370	2	3	9	N	3	4	1			32
02	310	X	310	-0-	-0-	-0-	310	2			N	-0-	1	1			-0-
03	338	X	338	-0-	-0-	-0-	335	2	3	9	N	3	2	1			1
04	0	X	-0-	-0-	-0-	-0-					N	2	3	1			-0-

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
12	2022	X	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
01	1780	X	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1452	X	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
12	974	X	974	-0-	-0-	-0-	974	3			N	-0-					-0-
01	1584	X	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
02	1445	X	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
*03	1443	X	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
*04	1557	X	1557	-0-	-0-	-0-	360	1	1197	2	N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ L WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1439	X	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
02	1341	X	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
03	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
*04	1417	X	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2354	X	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2404	X	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-
02	2235	X	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
03	2414	X	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-
*04	2237	X	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1880	X	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2009	X	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
02	1773	X	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
03	1870	X	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
*04	1812	X	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

11	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	394	X	394	-0-	-0-	-0-	394	3			N	-0-					-0-
01	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
03	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*04	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

11	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2460	X	2460	-0-	-0-	-0-	481	1	1979	3	N	-0-					-0-
*03	5490	X	5490	-0-	-0-	-0-	1065	1	4425	3	N	-0-					-0-
*04	5284	X	5284	-0-	-0-	-0-	1110	1	4174	2	N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

11	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
12	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
01	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
*03	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*04	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

11	3632	X	3632	-0-	-0-	-0-	3543	2	89	9	N	81	91	1			8
12	3679	X	3679	-0-	-0-	-0-	3573	2	106	9	N	96	100	1			4
01	3637	X	3637	-0-	-0-	-0-	3542	2	95	9	N	86	85	1			-0-
02	3371	X	3371	-0-	-0-	-0-	3269	2	102	9	N	93	77	1			21
03	1155	X	1155	-0-	-0-	-0-	1120	2	35	9	N	32	53	1			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

11	1510	X	1510	-0-	-0-	-0-	108	1	1402	3	N	-0-					-0-
12	451	X	451	-0-	-0-	-0-	56	1	395	3	N	-0-					-0-
01	48	X	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
02	1807	X	1807	-0-	-0-	-0-	80	1	1727	3	N	-0-					-0-
*03	1893	X	1893	-0-	-0-	-0-	92	1	1801	3	N	-0-					-0-
*04	646	X	646	-0-	-0-	-0-	646	2			N	-0-					1

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	64	X	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*04	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-
02	361	X	361	-0-	-0-	-0-	361	2			N	-0-					-0-
03	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
*04	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-

SNEED P WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2609	X	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
02	2647	X	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-
03	2698	X	2698	-0-	-0-	-0-	2698	2			N	-0-					-0-
*04	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1389	X	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1413	X	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
02	1329	X	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
03	1395	X	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
*04	1387	X	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-
03	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
*04	307	X	307	-0-	-0-	-0-	307	2			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3057	X	3057	-0-	-0-	-0-	3057	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-
02	2756	X	2756	-0-	-0-	-0-	2756	2			N	-0-					-0-
03	2886	X	2886	-0-	-0-	-0-	2886	2			N	-0-					-0-
*04	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	X	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3275	X	3275	-0-	-0-	-0-	3275	2			N	-0-					-0-
02	2067	X	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
03	3446	X	3446	-0-	-0-	-0-	3446	2			N	-0-					-0-
*04	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2957	X	2957	-0-	-0-	-0-	2957	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	2821	X	2821	-0-	-0-	-0-	2821	2			N	-0-			-0-
02	2614	X	2614	-0-	-0-	-0-	2614	2			N	-0-			-0-
03	2536	X	2536	-0-	-0-	-0-	2536	2			N	-0-			-0-
*04	2797	X	2797	-0-	-0-	-0-	2797	2			N	-0-			-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	986	X	986	-0-	-0-	-0-	986	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	996	X	996	-0-	-0-	-0-	996	2			N	-0-			-0-
02	940	X	940	-0-	-0-	-0-	940	2			N	-0-			-0-
03	987	X	987	-0-	-0-	-0-	987	2			N	-0-			-0-
*04	989	X	989	-0-	-0-	-0-	989	2			N	-0-			-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3421	X	3421	-0-	-0-	-0-	3421	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	3489	X	3489	-0-	-0-	-0-	3489	2			N	-0-			-0-
02	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-			-0-
03	3568	X	3568	-0-	-0-	-0-	3568	2			N	-0-			-0-
*04	3530	X	3530	-0-	-0-	-0-	3530	2			N	-0-			-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	727	X	727	-0-	-0-	-0-	727	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	694	X	694	-0-	-0-	-0-	694	2			N	-0-			-0-
02	665	X	665	-0-	-0-	-0-	665	2			N	-0-			-0-
03	773	X	773	-0-	-0-	-0-	773	2			N	-0-			-0-
*04	685	X	685	-0-	-0-	-0-	685	2			N	-0-			-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	482	X	482	-0-	-0-	-0-	482	3			N	-0-			-0-
12	462	X	462	-0-	-0-	-0-	462	3			N	-0-			-0-
01	323	X	323	-0-	-0-	-0-	323	3			N	-0-			-0-
02	346	X	346	-0-	-0-	-0-	346	3			N	-0-			-0-
*03	395	X	395	-0-	-0-	-0-	395	3			N	-0-			-0-
*04	182	X	182	-0-	-0-	-0-	182	2			N	-0-			-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-			-0-
12	2218	X	2218	-0-	-0-	-0-	2218	2			N	-0-			-0-
01	2134	X	2134	-0-	-0-	-0-	2134	2			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	1590	X	1590	-0-	-0-	-0-	1590	2			N	-0-			-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	265	X	265	-0-	-0-	-0-	98	1	167	3	N	-0-			-0-
12	936	X	936	-0-	-0-	-0-	182	1	754	3	N	-0-			-0-
01	991	N	991	-0-	-0-	-0-	210	1	781	3	N	-0-			-0-
02	492	N	492	-0-	-0-	-0-	112	1	380	3	N	-0-			-0-
*03	948	N	948	-0-	-0-	-0-	168	1	780	3	N	-0-			-0-
04	960	N	810	-0-	-150	-0-	810	2			N	-0-			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	X	534	-0-	-0-	-0-	534	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1343	X	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
02	1226	X	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
03	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
*04	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1068	X	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1157	X	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
02	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
03	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
*04	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2149	X	2149	-0-	-0-	-0-	407	1	1742	3	N	-0-					-0-
*03	5807	X	5807	-0-	-0-	-0-	1147	1	4660	3	N	-0-					-0-
*04	5324	X	5324	-0-	-0-	-0-	1110	1	4214	2	N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2570	N	2570	-0-	-0-	-0-	2570	2			N	-0-					32
12	2015	N	838	-0-	-1177	-0-	838	2			N	-0-					32
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	1885	X	1620	-0-	-265	-0-	1620	2			N	-0-					32
03	2015	X	1856	-0-	-159	-0-	1856	2			N	-0-					32
04	1950	X	1483	-0-	-467	-0-	1483	2			N	-0-					32

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2570	X	2570	-0-	-0-	-0-	2570	2			N	-0-					42
12	4650	X	4415	-0-	-235	-0-	4415	2			N	-0-					42
01	4650	X	-0-	-0-	-4650	-0-					N	-0-					-0-
02	4350	X	4190	-0-	-160	-0-	4190	2			N	-0-					42
03	4650	X	4385	-0-	-265	-0-	4385	2			N	-0-					42
04	4260	X	4041	-0-	-219	-0-	4041	2			N	-0-					42

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	823	X	823	-0-	-0-	-0-	820	2	3	9	N	3	1	1			5
12	1202	X	1202	-0-	-0-	-0-	1190	2	12	9	N	11	10	1			6
01	969	X	969	-0-	-0-	-0-	963	2	6	9	N	5	9	1			-0-
02	919	X	919	-0-	-0-	-0-	918	2	1	9	N	1	2	1			1
03	1366	X	1366	-0-	-0-	-0-	1356	2	10	9	N	9	6	1			4
04	0	X	-0-	-0-	-0-	-0-					N	10	12	1			2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

11	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-
02	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
03	339	X	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*04	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

11	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	110	X	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	131	X	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*04	148	X	148	-0-	-0-	-0-	148	2			N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

11	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	603	X	603	-0-	-0-	-0-	603	2			N	-0-					-0-
02	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-
03	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-
*04	433	X	433	-0-	-0-	-0-	433	2			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

11	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
02	411	X	411	-0-	-0-	-0-	411	2			N	-0-					-0-
03	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-
*04	455	X	455	-0-	-0-	-0-	455	2			N	-0-					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

11	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	527	N	371	-0-	-156	-0-	371	3			N	-0-					-0-
02	290	N	214	-0-	-76	-0-	214	3			N	-0-					-0-
*03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	360	N	109	-0-	-251	-0-	109	2			N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

11	3667	X	3667	-0-	-0-	-0-	3667	3			N	-0-					-0-
12	4845	X	4845	-0-	-0-	-0-	4845	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-	4598	3			N	-0-					-0-
02	4994	X	4994	-0-	-0-	-0-	4994	3			N	-0-					-0-
*03	6391	X	6391	-0-	-0-	-0-	6391	3			N	-0-					-0-
*04	4445	X	4445	-0-	-0-	-0-	4445	2			N	-0-					4

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

11	2586	X	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2517	X	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-
02	2284	X	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
03	2427	X	2427	-0-	-0-	-0-	2427	2			N	-0-					-0-
*04	2415	X	2415	-0-	-0-	-0-	2415	2			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

11	1104	X	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1213	X	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
02	1052	X	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
03	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
*04	1190	X	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1962	X	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

11	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					-0-
02	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
03	2810	X	2810	-0-	-0-	-0-	2810	2			N	-0-					-0-
*04	2814	X	2814	-0-	-0-	-0-	2814	2			N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

11	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
12	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

11	1128	X	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	693	X	693	-0-	-0-	-0-	693	2			N	-0-					-0-
02	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-
03	894	X	894	-0-	-0-	-0-	894	2			N	-0-					-0-
*04	1245	X	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-
02	735	X	735	-0-	-0-	-0-	735	2			N	-0-					-0-
03	965	X	965	-0-	-0-	-0-	965	2			N	-0-					-0-
*04	951	X	951	-0-	-0-	-0-	951	2			N	-0-					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

11	1077	X	1077	-0-	-0-	-0-	1065	2	12	9	N	11	8	1			12
12	1146	X	1146	-0-	-0-	-0-	1116	2	30	9	N	27	24	1			15
01	0	X	-0-	-0-	-0-	-0-					N	4	16	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-	2	1			1
03	0	X	-0-	-0-	-0-	-0-					N	7	5	1			3
04	0	X	-0-	-0-	-0-	-0-					N	8	9	1			2

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

11	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
12	963	X	963	-0-	-0-	-0-	963	2			N	-0-					-0-
01	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-
02	971	X	971	-0-	-0-	-0-	971	2			N	-0-					-0-
03	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
*04	986	X	986	-0-	-0-	-0-	986	2			N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

11	767	X	767	-0-	-0-	-0-	767	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	794	X	794	-0-	-0-	-0-	794	2			N	-0-					-0-
02	679	X	679	-0-	-0-	-0-	679	2			N	-0-					-0-
03	786	X	786	-0-	-0-	-0-	786	2			N	-0-					-0-
*04	717	X	717	-0-	-0-	-0-	717	2			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

11	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-
02	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-
03	314	X	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*04	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

11	1651	X	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1708	X	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
02	1563	X	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
03	1685	X	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
*04	1546	X	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

11	1505	X	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
12	1563	X	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
01	2148	X	2148	-0-	-0-	-0-	2148	2			N	-0-					5
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2264	X	2264	-0-	-0-	-0-	625	1	1639	3	N	-0-					-0-
12	2676	X	2676	-0-	-0-	-0-	775	1	1901	3	N	-0-					-0-
01	2786	X	2786	-0-	-0-	-0-	775	1	2011	3	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	2663	X	2663	-0-	-0-	-0-	700	1	1963	3	N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1453	X	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1474	X	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
02	1360	X	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
03	1457	X	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
*04	1368	X	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3307	X	3307	-0-	-0-	-0-	3307	2			N	-0-					-0-
02	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					-0-
03	3453	X	3453	-0-	-0-	-0-	3453	2			N	-0-					-0-
*04	3323	X	3323	-0-	-0-	-0-	3323	2			N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4114	X	4114	-0-	-0-	-0-	4114	3			N	-0-					-0-
12	3058	X	3058	-0-	-0-	-0-	3058	3			N	-0-					-0-
01	1957	X	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-
02	2773	X	2773	-0-	-0-	-0-	2773	3			N	-0-					-0-
*03	3803	X	3803	-0-	-0-	-0-	3803	3			N	-0-					-0-
*04	3511	X	3511	-0-	-0-	-0-	3511	2			N	-0-					3

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	1	2	1			1
12	260	X	260	-0-	-0-	-0-	256	2	4	9	N	4	3	1			2
01	239	X	239	-0-	-0-	-0-	237	2	2	9	N	2	3	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
03	252	X	252	-0-	-0-	-0-	248	2	4	9	N	4	2	1			2
04	0	X	-0-	-0-	-0-	-0-					N	3	4	1			1

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
02	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-
03	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
*04	526	X	526	-0-	-0-	-0-	526	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-
12	1226	X	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
01	2062	X	2062	-0-	-0-	-0-	2062	2			N	-0-					2
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1672	X	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

11	1968	X	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
12	2078	X	2078	-0-	-0-	-0-	2078	3			N	-0-					-0-
01	2031	X	2031	-0-	-0-	-0-	2031	3			N	-0-					-0-
02	1783	X	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-
*03	1995	X	1995	-0-	-0-	-0-	1995	3			N	-0-					-0-
*04	1902	X	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

11	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
12	49	X	49	-0-	-0-	-0-	49	2			N	-0-					-0-
01	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	39	X	39	-0-	-0-	-0-	39	2			N	-0-					-0-
03	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

11	2359	X	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2405	X	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
02	2274	X	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-
03	2442	X	2442	-0-	-0-	-0-	2442	2			N	-0-					-0-
*04	2501	X	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

11	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1596	X	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
02	1175	X	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
03	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
*04	1715	X	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

11	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-
02	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-
03	817	X	817	-0-	-0-	-0-	817	2			N	-0-					-0-
*04	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

11	2531	X	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2943	X	2943	-0-	-0-	-0-	2943	2			N	-0-					-0-
02	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
03	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					-0-
*04	2790	X	2790	-0-	-0-	-0-	2790	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	808	X	808	-0-	-0-	-0-	808	2			N	-0-					-0-
02	753	X	753	-0-	-0-	-0-	753	2			N	-0-					-0-
03	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-
*04	792	X	792	-0-	-0-	-0-	792	2			N	-0-					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-
12	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
01	992	N	893	-0-	-99	-0-	893	2			N	-0-					-0-
02	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2562	X	2562	-0-	-0-	-0-	780	1	1782	3	N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2302	X	2302	-0-	-0-	-0-	728	1	1574	3	N	-0-					-0-
*03	2169	X	2169	-0-	-0-	-0-	697	1	1472	3	N	-0-					-0-
*04	2326	X	2326	-0-	-0-	-0-	780	1	1546	2	N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1483	X	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1346	X	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
02	1235	X	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
03	1395	X	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
*04	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	918	X	918	-0-	-0-	-0-	918	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	987	X	987	-0-	-0-	-0-	987	2			N	-0-					-0-
02	692	X	692	-0-	-0-	-0-	692	2			N	-0-					-0-
03	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-
*04	1017	X	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-
02	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
03	1033	X	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
*04	882	X	882	-0-	-0-	-0-	882	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

11	966	X	966	-0-	-0-	-0-	966	2			N	-0-					-0-
12	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-
01	1000	X	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
02	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
03	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
*04	1059	X	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

11	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
12	1156	X	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
01	1426	N	1387	-0-	-39	-0-	1387	3			N	-0-					-0-
02	1392	N	1263	-0-	-129	-0-	1263	3			N	-0-					-0-
*03	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
04	1350	N	1249	-0-	-101	-0-	1249	2			N	-0-					1

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

11	1897	X	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
12	1962	X	1962	-0-	-0-	-0-	1962	3			N	-0-					-0-
01	1741	X	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
02	1702	X	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
*03	1881	X	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
*04	1294	X	1294	-0-	-0-	-0-	1294	2			N	-0-					1

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

11	3600	X	3600	-0-	-0-	-0-	3600	3			N	-0-					-0-
12	3708	X	3708	-0-	-0-	-0-	3708	3			N	-0-					-0-
01	3293	X	3293	-0-	-0-	-0-	3293	3			N	-0-					-0-
02	3020	X	3020	-0-	-0-	-0-	3020	3			N	-0-					-0-
*03	3631	X	3631	-0-	-0-	-0-	3631	3			N	-0-					-0-
*04	2985	X	2985	-0-	-0-	-0-	2985	2			N	-0-					2

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

11	3635	X	3635	-0-	-0-	-0-	3635	3			N	-0-					-0-
12	3772	X	3772	-0-	-0-	-0-	3772	3			N	-0-					-0-
01	3075	X	3075	-0-	-0-	-0-	3075	3			N	-0-					-0-
02	2610	X	2610	-0-	-0-	-0-	2610	3			N	-0-					-0-
*03	3383	X	3383	-0-	-0-	-0-	3383	3			N	-0-					-0-
*04	2671	X	2671	-0-	-0-	-0-	2671	2			N	-0-					2

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

11	193	X	193	-0-	-0-	-0-	171	2	22	9	N	20	20	1			6
12	1446	X	1446	-0-	-0-	-0-	1428	2	18	9	N	16	14	1			8
01	1328	X	1328	-0-	-0-	-0-	1318	2	10	9	N	9	12	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	15	11	1			9
03	555	X	555	-0-	-0-	-0-	545	2	10	9	N	9	13	1			5
04	0	X	-0-	-0-	-0-	-0-					N	10	10	1			5

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	743	X	743	-0-	-0-	-0-	743	3			N	-0-					-0-
12	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
01	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
04	750	N	620	-0-	-130	-0-	620	2			N	-0-					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2549	X	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2632	X	2632	-0-	-0-	-0-	2632	2			N	-0-					-0-
02	2455	X	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
03	2627	X	2627	-0-	-0-	-0-	2627	2			N	-0-					-0-
*04	2696	X	2696	-0-	-0-	-0-	2696	2			N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2751	X	2751	-0-	-0-	-0-	2751	3			N	-0-					-0-
12	2642	X	2642	-0-	-0-	-0-	2642	3			N	-0-					-0-
01	2575	X	2575	-0-	-0-	-0-	2575	3			N	-0-					-0-
02	2233	X	2233	-0-	-0-	-0-	2233	2			N	-0-					-0-
03	2290	X	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
*04	1669	X	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6163	X	6163	-0-	-0-	-0-	6163	3			N	-0-					-0-
12	6410	X	6410	-0-	-0-	-0-	6410	3			N	-0-					-0-
01	5620	X	5620	-0-	-0-	-0-	5620	3			N	-0-					-0-
02	4914	X	4914	-0-	-0-	-0-	4914	3			N	-0-					-0-
*03	6209	X	6209	-0-	-0-	-0-	6209	3			N	-0-					-0-
*04	5336	X	5336	-0-	-0-	-0-	5336	2			N	-0-					4

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	X	101	-0-	-0-	-0-	86	2	15	9	N	14	17	1			2
12	555	X	555	-0-	-0-	-0-	516	2	39	9	N	35	32	1			5
01	8	X	8	-0-	-0-	-0-	8	2			N	-0-	5	1			-0-
02	339	X	339	-0-	-0-	-0-	309	2	30	9	N	27	22	1			5
03	447	X	447	-0-	-0-	-0-	413	2	34	9	N	31	28	1			8
*04	374	X	374	-0-	-0-	-0-	350	2	24	9	N	22	27	1			3

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	707	X	707	-0-	-0-	-0-	360	1	347	2	N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

11	364	X	364	-0-	-0-	-0-	257	2	107	9	N	97	93	1			25
12	1828	X	1828	-0-	-0-	-0-	1720	2	108	9	N	98	107	1			16
01	1187	X	1187	-0-	-0-	-0-	1115	2	72	9	N	65	75	1			-0-
02	1075	X	1075	-0-	-0-	-0-	1002	2	73	9	N	66	54	1			18
03	1222	X	1222	-0-	-0-	-0-	1138	2	84	9	N	76	74	1			20
*04	1096	X	1096	-0-	-0-	-0-	1038	2	58	9	N	53	61	1			12

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

11	109	X	109	-0-	-0-	-0-	77	2	32	9	N	29	30	1			7
12	526	X	526	-0-	-0-	-0-	495	2	31	9	N	28	31	1			4
01	319	X	319	-0-	-0-	-0-	300	2	19	9	N	17	19	1			-0-
02	329	X	329	-0-	-0-	-0-	308	2	21	9	N	19	16	1			5
03	355	X	355	-0-	-0-	-0-	331	2	24	9	N	22	21	1			6
*04	330	X	330	-0-	-0-	-0-	312	2	18	9	N	16	18	1			4

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

11	435	X	435	-0-	-0-	-0-	435	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
02	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
03	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*04	552	X	552	-0-	-0-	-0-	552	2			N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

11	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
02	314	X	314	-0-	-0-	-0-	314	2			N	-0-					-0-
03	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-
*04	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

11	1152	X	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1243	X	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
02	1145	X	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
03	1246	X	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
*04	1238	X	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

11	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	89	X	89	-0-	-0-	-0-	89	2			N	-0-					-0-
02	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*04	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	X	437	-0-	-0-	-0-	425	2	12	9	N	11	12	1			2
12	701	X	701	-0-	-0-	-0-	684	2	17	9	N	15	15	1			2
01	1088	X	1088	-0-	-0-	-0-	1078	2	10	9	N	9	10	1			1
02	1160	X	1160	-0-	-0-	-0-	1154	2	6	9	N	5	5	1			1
03	474	X	474	-0-	-0-	-0-	461	2	13	9	N	12	10	1			3
*04	442	X	442	-0-	-0-	-0-	431	2	11	9	N	10	10	1			3

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3307	X	3307	-0-	-0-	-0-	3307	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3304	X	3304	-0-	-0-	-0-	3304	2			N	-0-					-0-
02	3061	X	3061	-0-	-0-	-0-	3061	2			N	-0-					-0-
03	3319	X	3319	-0-	-0-	-0-	3319	2			N	-0-					-0-
*04	3239	X	3239	-0-	-0-	-0-	3239	2			N	-0-					-0-

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1495	X	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1531	X	1531	-0-	-0-	-0-	1531	2			N	-0-					-0-
02	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
03	1469	X	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
*04	1446	X	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1099	X	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1109	X	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
02	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
03	1103	X	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
*04	1102	X	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-

SNEED P WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	529	X	529	-0-	-0-	-0-	529	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-
02	70	X	70	-0-	-0-	-0-	70	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1238	X	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
12	1206	X	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
01	2504	X	2504	-0-	-0-	-0-	2504	3			N	-0-					-0-
02	2033	X	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-
*03	2306	X	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-
*04	2071	X	2071	-0-	-0-	-0-	2071	2			N	-0-					2

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*03	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*04	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1627	X	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1554	X	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
02	1305	X	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
03	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
*04	2007	X	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2751	X	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2711	X	2711	-0-	-0-	-0-	2711	2			N	-0-					-0-
02	2242	X	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
03	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
*04	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	893	X	893	-0-	-0-	-0-	893	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-
02	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
03	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
*04	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
02	741	X	741	-0-	-0-	-0-	741	2			N	-0-					-0-
03	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-
*04	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-

READ L WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	896	X	896	-0-	-0-	-0-	896	2			N	-0-					-0-
02	841	X	841	-0-	-0-	-0-	841	2			N	-0-					-0-
03	927	X	927	-0-	-0-	-0-	927	2			N	-0-					-0-
*04	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	X	483	-0-	-0-	-0-	483	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	490	X	490	-0-	-0-	-0-	490	2			N	-0-					-0-
02	490	X	490	-0-	-0-	-0-	490	2			N	-0-					-0-
03	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
*04	504	X	504	-0-	-0-	-0-	504	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1164	X	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1185	X	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
02	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-
03	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
*04	1226	X	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 02/09/2018 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
12	842	X	842	-0-	-0-	-0-	842	2			N	-0-					-0-
01	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1638	X	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1767	X	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
02	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
03	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1539	X	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
12	1708	X	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
01	1647	X	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1460	X	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	X	127	-0-	-0-	-0-	91	2	36	9	N	33	32	1			9
12	873	X	873	-0-	-0-	-0-	816	2	57	9	N	52	53	1			8
01	511	X	511	-0-	-0-	-0-	480	2	31	9	N	28	33	1			-0-
02	414	X	414	-0-	-0-	-0-	386	2	28	9	N	25	21	1			7
03	695	X	695	-0-	-0-	-0-	647	2	48	9	N	44	31	1			20
*04	1308	X	1308	-0-	-0-	-0-	1239	2	69	9	N	63	69	1			14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	649	X	649	-0-	-0-	-0-	649	2			N	-0-					-0-
02	620	X	620	-0-	-0-	-0-	620	2			N	-0-					-0-
03	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-
*04	615	X	615	-0-	-0-	-0-	615	2			N	-0-					-0-

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
02	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-
03	526	X	526	-0-	-0-	-0-	526	2			N	-0-					-0-
*04	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2169	X	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2220	X	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
02	2060	X	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
03	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
*04	2179	X	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1144	X	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1164	X	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
02	1099	X	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
03	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
*04	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	841	X	841	-0-	-0-	-0-	841	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	841	X	841	-0-	-0-	-0-	841	2			N	-0-					-0-
02	770	X	770	-0-	-0-	-0-	770	2			N	-0-					-0-
03	839	X	839	-0-	-0-	-0-	839	2			N	-0-					-0-
*04	823	X	823	-0-	-0-	-0-	823	2			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1615	X	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1539	X	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
02	1404	X	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
03	1396	X	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
*04	1417	X	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

11	1042	X	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4040	X	4040	-0-	-0-	-0-	4040	2			N	-0-					-0-
02	3325	X	3325	-0-	-0-	-0-	3325	2			N	-0-					-0-
03	4305	X	4305	-0-	-0-	-0-	4305	2			N	-0-					-0-
*04	3997	X	3997	-0-	-0-	-0-	3997	2			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

11	1622	X	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1749	X	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
02	1183	X	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
03	1703	X	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
*04	1632	X	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

11	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
12	930	N	736	-0-	-194	-0-	736	2			N	-0-					-0-
01	930	N	731	-0-	-199	-0-	731	2			N	-0-					-0-
02	638	N	594	-0-	-44	-0-	594	2			N	-0-					-0-
03	744	N	501	-0-	-243	-0-	501	2			N	-0-					-0-
04	720	N	-0-	-0-	-720	-0-					N	-0-					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

11	70	X	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	866	X	866	-0-	-0-	-0-	840	2	26	9	N	24	23	1			1
01	793	X	793	-0-	-0-	-0-	776	2	17	9	N	15	14	1			-0-
02	462	X	462	-0-	-0-	-0-	450	2	12	9	N	11	10	1			3
03	507	X	507	-0-	-0-	-0-	494	2	13	9	N	12	14	1			1
*04	474	X	474	-0-	-0-	-0-	464	2	10	9	N	9	8	1			2

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1108	X	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1400	X	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
02	1214	X	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
03	1299	X	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
*04	1163	X	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3124	X	3124	-0-	-0-	-0-	3124	2			N	-0-					-0-
12	2215	X	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
01	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-					-0-
02	2777	X	2777	-0-	-0-	-0-	2777	2			N	-0-					-0-
03	2961	X	2961	-0-	-0-	-0-	2961	2			N	-0-					-0-
*04	2773	X	2773	-0-	-0-	-0-	2773	2			N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	81	X	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	1516	X	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
03	190	X	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1899	X	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
12	2192	X	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
01	1499	X	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
02	1533	X	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
*03	1676	X	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-
*04	1378	X	1378	-0-	-0-	-0-	1378	2			N	-0-					1

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					-0-
02	2781	X	2781	-0-	-0-	-0-	2781	2			N	-0-					-0-
03	3116	X	3116	-0-	-0-	-0-	3116	2			N	-0-					-0-
*04	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3220	X	3220	-0-	-0-	-0-	3220	2			N	-0-					-0-
02	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-					-0-
03	3750	X	3750	-0-	-0-	-0-	3750	2			N	-0-					-0-
*04	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*03	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*04	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 2528 PERF. 1951 - 4010

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

11	873	X	873	-0-	-0-	-0-	873	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
02	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
03	1096	X	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
*04	1090	X	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

11	1669	X	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1823	X	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
02	1735	X	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
03	1680	X	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
*04	1808	X	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

11	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3437	X	3437	-0-	-0-	-0-	3437	2			N	-0-					-0-
02	3240	X	3240	-0-	-0-	-0-	3240	2			N	-0-					-0-
03	3411	X	3411	-0-	-0-	-0-	3411	2			N	-0-					-0-
*04	3401	X	3401	-0-	-0-	-0-	3401	2			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

11	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1294	X	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
02	1191	X	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
03	1303	X	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
*04	1260	X	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	X	306	-0-	-0-	-0-	306	2			N	-0-					-0-
12	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
01	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

11	4552	X	4552	-0-	-0-	-0-	4552	2			N	-0-					-0-
12	4756	X	4756	-0-	-0-	-0-	4756	2			N	-0-					-0-
01	4434	X	4434	-0-	-0-	-0-	4434	2			N	-0-					-0-
02	4428	X	4428	-0-	-0-	-0-	4428	2			N	-0-					-0-
03	4499	X	4499	-0-	-0-	-0-	4499	2			N	-0-					-0-
*04	4531	X	4531	-0-	-0-	-0-	4531	2			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

11	5728	X	5728	-0-	-0-	-0-	5728	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6103	X	6103	-0-	-0-	-0-	6103	2			N	-0-					-0-
02	5046	X	5046	-0-	-0-	-0-	5046	2			N	-0-					-0-
03	6460	X	6460	-0-	-0-	-0-	6460	2			N	-0-					-0-
*04	6320	X	6320	-0-	-0-	-0-	6320	2			N	-0-					-0-

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

11	704	X	704	-0-	-0-	-0-	704	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
02	611	X	611	-0-	-0-	-0-	611	2			N	-0-					-0-
03	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
*04	689	X	689	-0-	-0-	-0-	689	2			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

11	1850	X	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2122	X	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
02	1984	X	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
03	2113	X	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
*04	2062	X	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

11	3413	X	3413	-0-	-0-	-0-	3413	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3413	X	3413	-0-	-0-	-0-	3413	2			N	-0-					-0-
02	3100	X	3100	-0-	-0-	-0-	3100	2			N	-0-					-0-
03	3342	X	3342	-0-	-0-	-0-	3342	2			N	-0-					-0-
*04	3386	X	3386	-0-	-0-	-0-	3386	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1104	X	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
02	1081	X	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
03	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
*04	1153	X	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1332	X	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1567	X	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
02	1083	X	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
03	1558	X	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
*04	1739	X	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5682	X	5682	-0-	-0-	-0-	5682	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5804	X	5804	-0-	-0-	-0-	5804	2			N	-0-					-0-
02	4871	X	4871	-0-	-0-	-0-	4871	2			N	-0-					-0-
03	5753	X	5753	-0-	-0-	-0-	5753	2			N	-0-					-0-
*04	5666	X	5666	-0-	-0-	-0-	5666	2			N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	X	26	-0-	-0-	-0-	18	2	8	9	N	7	8	1			2
12	452	X	452	-0-	-0-	-0-	423	2	29	9	N	26	24	1			4
01	327	X	327	-0-	-0-	-0-	307	2	20	9	N	18	20	1			-0-
02	495	X	495	-0-	-0-	-0-	462	2	33	9	N	30	23	1			9
03	413	X	413	-0-	-0-	-0-	384	2	29	9	N	26	27	1			8
*04	634	X	634	-0-	-0-	-0-	600	2	34	9	N	31	32	1			7

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4347	X	4347	-0-	-0-	-0-	4347	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4108	X	4108	-0-	-0-	-0-	4108	2			N	-0-					-0-
02	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					-0-
03	3964	X	3964	-0-	-0-	-0-	3964	2			N	-0-					-0-
*04	4692	X	4692	-0-	-0-	-0-	4692	2			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	782	X	782	-0-	-0-	-0-	782	2			N	-0-					-0-
02	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-
03	693	X	693	-0-	-0-	-0-	693	2			N	-0-					-0-
*04	654	X	654	-0-	-0-	-0-	654	2			N	-0-					-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	X	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	30	X	30	-0-	-0-	-0-	30	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "V" WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2060	X	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2242	X	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
02	1561	X	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
03	2261	X	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-
*04	2296	X	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1330	X	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
02	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
03	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
*04	1319	X	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1001	X	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1020	X	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
02	969	X	969	-0-	-0-	-0-	969	2			N	-0-					-0-
03	1062	X	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
*04	1021	X	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	X	349	-0-	-0-	-0-	349	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-
02	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
03	349	X	349	-0-	-0-	-0-	349	2			N	-0-					-0-
*04	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3178	X	3178	-0-	-0-	-0-	3178	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3257	X	3257	-0-	-0-	-0-	3257	2			N	-0-					-0-
02	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					-0-
03	3128	X	3128	-0-	-0-	-0-	3128	2			N	-0-					-0-
*04	3189	X	3189	-0-	-0-	-0-	3189	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5763	X	5763	-0-	-0-	-0-	5763	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5680	X	5680	-0-	-0-	-0-	5680	2			N	-0-					-0-
02	4808	X	4808	-0-	-0-	-0-	4808	2			N	-0-					-0-
03	5164	X	5164	-0-	-0-	-0-	5164	2			N	-0-					-0-
*04	5822	X	5822	-0-	-0-	-0-	5822	2			N	-0-					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

11	2163	X	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2188	X	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
02	2069	X	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
03	2128	X	2128	-0-	-0-	-0-	2128	2			N	-0-					-0-
*04	2110	X	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

11	1837	X	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-
12	1970	X	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
01	1674	X	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
02	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
*03	1988	X	1988	-0-	-0-	-0-	1988	3			N	-0-					-0-
*04	1763	X	1763	-0-	-0-	-0-	1763	2			N	-0-					1

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

11	1713	X	1713	-0-	-0-	-0-	252	1	1461	3	N	-0-					-0-
12	2247	X	2247	-0-	-0-	-0-	336	1	1911	3	N	-0-					-0-
01	2258	X	2258	-0-	-0-	-0-	372	1	1886	2	N	-0-					-0-
02	2136	X	2136	-0-	-0-	-0-	336	1	1800	3	N	-0-					-0-
*03	2238	X	2238	-0-	-0-	-0-	364	1	1875	3	N	-0-					-0-
*04	2284	X	2284	-0-	-0-	-0-	360	1	1924	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
12	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	705	X	705	-0-	-0-	-0-	705	2			N	-0-					-0-
03	434	X	434	-0-	-0-	-0-	434	2			N	-0-					-0-
*04	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
12	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
01	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	887	X	887	-0-	-0-	-0-	887	2			N	-0-					1

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1874	X	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-
12	1951	X	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-
01	1830	X	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
02	1688	X	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
*03	1952	X	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
*04	1732	X	1732	-0-	-0-	-0-	1732	2			N	-0-					1

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	581	X	581	-0-	-0-	-0-	581	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
02	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
03	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-
*04	580	X	580	-0-	-0-	-0-	580	2			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1413	X	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
02	1327	X	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
03	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
*04	1463	X	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	X	118	-0-	-0-	-0-	103	2	15	9	N	14	15	1			3
12	295	X	295	-0-	-0-	-0-	275	2	20	9	N	18	18	1			3
01	495	X	495	-0-	-0-	-0-	465	2	30	9	N	27	27	1			3
02	416	X	416	-0-	-0-	-0-	388	2	28	9	N	25	21	1			7
03	324	X	324	-0-	-0-	-0-	303	2	21	9	N	19	21	1			5
*04	433	X	433	-0-	-0-	-0-	410	2	23	9	N	21	22	1			4

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1180	X	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1039	X	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
02	1060	X	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
03	1259	X	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
*04	1422	X	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	52	X	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*04	54	X	54	-0-	-0-	-0-	54	2			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	67	97	1			26
12	150	X	150	-0-	-0-	-0-	7	2	143	9	N	130	121	1			35
01	355	X	355	-0-	-0-	-0-	269	2	86	9	N	78	96	1			17
02	0	X	-0-	-0-	-0-	-0-					N	44	43	1			18
03	0	X	-0-	-0-	-0-	-0-					N	112	109	1			21
*04	927	X	927	-0-	-0-	-0-	865	2	62	9	N	56	44	1			33

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5579	X	5579	-0-	-0-	-0-	5536	2	43	9	N	39	34	1			13
12	5277	X	5277	-0-	-0-	-0-	5277	2			N	-0-					16
01	5238	X	5238	-0-	-0-	-0-	5238	2			N	-0-					10
02	4335	X	4335	-0-	-0-	-0-	4335	2			N	-0-					16
03	4971	X	4971	-0-	-0-	-0-	4971	2			N	-0-					16
04	900	X	-0-	-0-	-900	-0-					N	-0-					16

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
02	949	X	949	-0-	-0-	-0-	949	2			N	-0-					-0-
03	989	X	989	-0-	-0-	-0-	989	2			N	-0-					-0-
*04	998	X	998	-0-	-0-	-0-	998	2			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2179	X	2179	-0-	-0-	-0-	2179	3			N	-0-					-0-
12	2287	X	2287	-0-	-0-	-0-	2287	3			N	-0-					-0-
01	1337	X	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
02	2987	X	2987	-0-	-0-	-0-	2987	3			N	-0-					-0-
*03	4493	X	4493	-0-	-0-	-0-	4493	3			N	-0-					-0-
*04	3589	X	3589	-0-	-0-	-0-	3589	2			N	-0-					3

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	X	72	-0-	-0-	-0-	72	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-
02	100	X	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	167	X	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*04	241	X	241	-0-	-0-	-0-	241	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	359	X	359	-0-	-0-	-0-	359	2			N	-0-					-0-
02	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
03	358	X	358	-0-	-0-	-0-	358	2			N	-0-					-0-
*04	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

11	1179	X	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1652	X	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
02	1580	X	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
03	1781	X	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
*04	1847	X	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

11	4406	X	4406	-0-	-0-	-0-	4406	3			N	-0-					-0-
12	4088	X	4088	-0-	-0-	-0-	4088	3			N	-0-					-0-
01	3725	X	3725	-0-	-0-	-0-	3725	2			N	-0-					-0-
02	3250	X	3250	-0-	-0-	-0-	3250	3			N	-0-					-0-
*03	3959	X	3959	-0-	-0-	-0-	3959	3			N	-0-					-0-
*04	3388	X	3388	-0-	-0-	-0-	3388	2			N	-0-					3

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

11	2091	X	2091	-0-	-0-	-0-	2091	3			N	-0-					-0-
12	2127	X	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
01	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
02	1696	X	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
*03	2155	X	2155	-0-	-0-	-0-	2155	3			N	-0-					-0-
*04	1794	X	1794	-0-	-0-	-0-	1794	2			N	-0-					1

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

11	2752	X	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2398	X	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-
02	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
03	2630	X	2630	-0-	-0-	-0-	2630	2			N	-0-					-0-
*04	2572	X	2572	-0-	-0-	-0-	2572	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6842	X	6842	-0-	-0-	-0-	6842	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	6456	X	6456	-0-	-0-	-0-	6456	2			N	-0-			-0-
02	5846	X	5846	-0-	-0-	-0-	5846	2			N	-0-			-0-
03	6333	X	6333	-0-	-0-	-0-	6333	2			N	-0-			-0-
*04	5717	X	5717	-0-	-0-	-0-	5717	2			N	-0-			-0-

SNEED P WELL #: D 3 RRCID -> 171224 COMPL. DATE 07/28/1999 TOTAL DEPTH 3098 PERF. 2028 - 5328

11	2100	X	2100	-0-	-0-	-0-	2100	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	2166	X	2166	-0-	-0-	-0-	2166	2			N	-0-			-0-
02	1884	X	1884	-0-	-0-	-0-	1884	2			N	-0-			-0-
03	1297	X	1297	-0-	-0-	-0-	1297	2			N	-0-			-0-
*04	1755	X	1755	-0-	-0-	-0-	1755	2			N	-0-			-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

11	478	X	478	-0-	-0-	-0-	478	3			N	-0-			-0-
12	496	X	496	-0-	-0-	-0-	496	3			N	-0-			-0-
01	496	X	496	-0-	-0-	-0-	496	2			N	-0-			-0-
02	467	X	467	-0-	-0-	-0-	467	2			N	-0-			-0-
03	495	X	495	-0-	-0-	-0-	495	2			N	-0-			-0-
*04	464	X	464	-0-	-0-	-0-	464	2			N	-0-			-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

11	507	X	507	-0-	-0-	-0-	46	1	461	3	N	-0-			-0-
12	434	X	434	-0-	-0-	-0-	46	1	388	3	N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	363	X	363	-0-	-0-	-0-	363	2			N	-0-			-0-
03	347	X	347	-0-	-0-	-0-	347	2			N	-0-			-0-
*04	271	X	271	-0-	-0-	-0-	271	2			N	-0-			-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-			-0-
*04	203	N	203	-0-	-0-	-0-	203	2			N	-0-			-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

11	1988	X	1988	-0-	-0-	-0-	1988	2			N	-0-			-0-
12	2033	X	2033	-0-	-0-	-0-	2033	2			N	-0-			-0-
01	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	1063	X	1063	-0-	-0-	-0-	1063	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

11	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
12	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
01	745	X	745	-0-	-0-	-0-	745	2			N	-0-					-0-
02	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*03	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*04	524	X	524	-0-	-0-	-0-	524	2			N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

11	2434	X	2434	-0-	-0-	-0-	2434	3			N	-0-					-0-
12	2498	X	2498	-0-	-0-	-0-	2498	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2441	X	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-
03	2249	X	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
*04	1710	X	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

11	0	X	-0-	-0-	-0-	-0-					N	30	36	1			7
12	0	X	-0-	-0-	-0-	-0-					N	43	42	1			8
01	0	X	-0-	-0-	-0-	-0-					N	97	96	1			9
02	0	X	-0-	-0-	-0-	-0-					N	76	67	1			18
03	0	X	-0-	-0-	-0-	-0-					N	73	73	1			18
04	0	X	-0-	-0-	-0-	-0-					N	73	75	1			16

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1565	X	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
12	1163	X	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
01	1569	X	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
02	1448	X	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
03	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
*04	1481	X	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

11	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1648	X	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
02	1539	X	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
03	1482	X	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
*04	1573	X	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

11	1459	X	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
12	1547	X	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
01	1469	X	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
02	1328	X	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
*03	1554	X	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
*04	1240	X	1240	-0-	-0-	-0-	1240	2			N	-0-					1

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

11	1510	X	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
12	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1789	X	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

11	4297	X	4297	-0-	-0-	-0-	4196	2	101	9	N	92	104	1			9
12	4323	X	4323	-0-	-0-	-0-	4201	2	122	9	N	111	115	1			5
01	4096	X	4096	-0-	-0-	-0-	3993	2	103	9	N	94	93	1			6
02	3726	X	3726	-0-	-0-	-0-	3617	2	109	9	N	99	83	1			22
03	3975	X	3975	-0-	-0-	-0-	3876	2	99	9	N	90	104	1			8
*04	3888	X	3888	-0-	-0-	-0-	3793	2	95	9	N	86	83	1			11

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
01	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
02	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-
03	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
*04	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	879	X	879	-0-	-0-	-0-	845	2	34	9	N	31	24	1			12
12	1127	X	1127	-0-	-0-	-0-	1088	2	39	9	N	35	36	1			11
01	918	X	918	-0-	-0-	-0-	873	2	45	9	N	41	36	1			16
02	0	X	-0-	-0-	-0-	-0-					N	24	24	1			16
03	1035	X	1035	-0-	-0-	-0-	951	2	84	9	N	76	71	1	5	7	16
*04	863	X	863	-0-	-0-	-0-	801	2	62	9	N	56	60	1			12

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

11	3691	X	3691	-0-	-0-	-0-	3691	3			N	-0-					-0-
12	2555	X	2555	-0-	-0-	-0-	2555	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2481	X	2481	-0-	-0-	-0-	2481	2			N	-0-					-0-
03	2210	X	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
*04	2017	X	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

11	922	X	922	-0-	-0-	-0-	876	2	46	9	N	42	32	1			16
12	1205	X	1205	-0-	-0-	-0-	1153	2	52	9	N	47	48	1			15
01	1068	X	1068	-0-	-0-	-0-	1009	2	59	9	N	54	48	1			21
02	0	X	-0-	-0-	-0-	-0-					N	33	32	1			22
03	1109	X	1109	-0-	-0-	-0-	998	2	111	9	N	101	94	1	7	7	22
*04	868	X	868	-0-	-0-	-0-	789	2	79	9	N	72	78	1			16

LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

11	1128	X	1128	-0-	-0-	-0-	1008	2	120	9	N	109	118	1			19
12	1134	X	1134	-0-	-0-	-0-	1035	2	99	9	N	90	71	1			38
01	1265	X	1265	-0-	-0-	-0-	1124	2	141	9	N	128	111	1			55
02	995	X	995	-0-	-0-	-0-	834	2	161	9	N	146	157	1			44
03	1074	X	1074	-0-	-0-	-0-	952	2	122	9	N	111	124	1			31
04	0	X	-0-	-0-	-0-	-0-					N	179	191	1			19

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

11	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
12	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1584	X	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1427	X	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
12	1526	X	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
01	1369	X	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
02	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
*03	1381	X	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
*04	1156	X	1156	-0-	-0-	-0-	1156	2			N	-0-					1

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	372	X	372	-0-	-0-	-0-	372	1			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	91	X	91	-0-	-0-	-0-	20	1	71	3	N	-0-					-0-
*04	360	X	360	-0-	-0-	-0-	360	1			N	-0-					-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2252	X	2252	-0-	-0-	-0-	2252	3			N	-0-					-0-
12	2271	X	2271	-0-	-0-	-0-	2271	3			N	-0-					-0-
01	2122	X	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
02	1822	X	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-
*03	2394	X	2394	-0-	-0-	-0-	2394	3			N	-0-					-0-
*04	1874	X	1874	-0-	-0-	-0-	1874	2			N	-0-					2

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	X	143	-0-	-0-	-0-	126	2	17	9	N	15	12	1			3
12	309	X	309	-0-	-0-	-0-	284	2	25	9	N	23	20	1			6
01	1143	X	1143	-0-	-0-	-0-	1075	2	68	9	N	62	62	1			6
02	864	X	864	-0-	-0-	-0-	801	2	63	9	N	57	47	1			16
03	1090	X	1090	-0-	-0-	-0-	1016	2	74	9	N	67	65	1			18
*04	1015	X	1015	-0-	-0-	-0-	960	2	55	9	N	50	57	1			11

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
02	534	X	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*03	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*04	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	X	151	-0-	-0-	-0-	128	2	23	9	N	21	22	1			3
12	335	X	335	-0-	-0-	-0-	309	2	26	9	N	24	22	1			5
01	769	X	769	-0-	-0-	-0-	730	2	39	9	N	35	36	1			4
02	366	X	366	-0-	-0-	-0-	337	2	29	9	N	26	23	1			7
03	721	X	721	-0-	-0-	-0-	673	2	48	9	N	44	40	1			11
*04	546	X	546	-0-	-0-	-0-	514	2	32	9	N	29	37	1			3

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	X	194	-0-	-0-	-0-	137	2	57	9	N	52	51	1			13
12	1036	X	1036	-0-	-0-	-0-	970	2	66	9	N	60	64	1			9
01	572	X	572	-0-	-0-	-0-	541	2	31	9	N	28	34	1			3
02	483	X	483	-0-	-0-	-0-	453	2	30	9	N	27	21	1			9
03	576	X	576	-0-	-0-	-0-	536	2	40	9	N	36	36	1			9
*04	557	X	557	-0-	-0-	-0-	529	2	28	9	N	25	28	1			6

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1128	X	1128	-0-	-0-	-0-	823	2	305	9	N	277	265	1			82
12	6436	X	6436	-0-	-0-	-0-	6012	2	424	9	N	385	407	1			60
01	3963	X	3963	-0-	-0-	-0-	3729	2	234	9	N	213	252	1			21
02	3480	X	3480	-0-	-0-	-0-	3247	2	233	9	N	212	172	1			61
03	3738	X	3738	-0-	-0-	-0-	3486	2	252	9	N	229	232	1			58
*04	3544	X	3544	-0-	-0-	-0-	3353	2	191	9	N	174	193	1			39

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	968	X	968	-0-	-0-	-0-	968	3			N	-0-					-0-
12	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
01	611	X	611	-0-	-0-	-0-	611	2			N	-0-					-0-
02	896	X	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*03	1044	X	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
*04	743	X	743	-0-	-0-	-0-	743	2			N	-0-					1

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
12	1433	X	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
01	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
02	1254	X	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
*03	1383	X	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
*04	1655	X	1655	-0-	-0-	-0-	1655	2			N	-0-					1

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
12	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-
01	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-
02	805	X	805	-0-	-0-	-0-	805	2			N	-0-					-0-
03	911	X	911	-0-	-0-	-0-	911	2			N	-0-					-0-
*04	605	X	605	-0-	-0-	-0-	605	2			N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1100	X	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
12	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1144	X	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2192	X	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
12	1333	X	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
01	2257	X	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
02	1628	X	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
*03	2020	X	2020	-0-	-0-	-0-	2020	3			N	-0-					-0-
*04	1859	X	1859	-0-	-0-	-0-	1859	2			N	-0-					1

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	270	-0-	-0-	-0-	270	2			N	-0-					-0-
12	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1821	X	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-
12	1618	X	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
01	1236	X	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1636	X	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1986	X	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
12	2421	X	2421	-0-	-0-	-0-	2421	2			N	-0-					-0-
01	2048	X	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1719	X	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1730	X	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
12	1871	X	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1682	N	-0-	-0-	-1682	-0-					N	-0-					-0-
03	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-
04	1740	N	1688	-0-	-52	-0-	1688	2			N	-0-					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-
12	997	X	997	-0-	-0-	-0-	997	2			N	-0-					-0-
01	1276	X	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
12	1298	X	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
01	1065	X	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1197	X	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	418	X	418	-0-	-0-	-0-	418	2			N	-0-					-0-
12	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
01	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

11	1716	X	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
12	2154	X	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-
01	2003	X	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1509	X	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

11	2148	X	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
12	2116	X	2116	-0-	-0-	-0-	2116	3			N	-0-					-0-
01	3193	X	-0-	-0-	-3193	-0-					N	-0-					-0-
02	2987	X	-0-	-0-	-2987	-0-					N	-0-					-0-
03	2232	X	-0-	-0-	-2232	-0-					N	-0-					-0-
04	2160	X	1885	-0-	-275	-0-	1885	2			N	-0-					-0-

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

11	314	X	314	-0-	-0-	-0-	278	2	36	9	N	33	32	1			11
12	2366	X	2366	-0-	-0-	-0-	2340	2	26	9	N	24	22	1			13
01	1130	X	1130	-0-	-0-	-0-	1116	2	14	9	N	13	20	1			6
02	0	X	-0-	-0-	-0-	-0-					N	24	16	1			14
03	794	X	794	-0-	-0-	-0-	781	2	13	9	N	12	19	1			7
04	0	X	-0-	-0-	-0-	-0-					N	17	15	1			9

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

11	76	X	76	-0-	-0-	-0-	67	2	9	9	N	8	8	1			3
12	656	X	656	-0-	-0-	-0-	648	2	8	9	N	7	6	1			4
01	71	X	71	-0-	-0-	-0-	70	2	1	9	N	1	4	1			1
02	0	X	-0-	-0-	-0-	-0-					N	5	3	1			3
03	0	X	-0-	-0-	-0-	-0-					N	-0-	3	1			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

11	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-
12	864	X	864	-0-	-0-	-0-	864	2			N	-0-					-0-
01	905	X	905	-0-	-0-	-0-	905	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	642	X	642	-0-	-0-	-0-	642	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

11	1500	X	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
12	1894	X	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
01	2006	X	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2290	X	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	X	341	-0-	-0-	-0-	301	2	40	9	N	36	33	1			11
12	1963	X	1963	-0-	-0-	-0-	1937	2	26	9	N	24	21	1			14
01	1072	X	1072	-0-	-0-	-0-	1058	2	14	9	N	13	20	1			7
02	0	X	-0-	-0-	-0-	-0-					N	26	18	1			15
03	874	X	874	-0-	-0-	-0-	860	2	14	9	N	13	21	1			7
04	0	X	-0-	-0-	-0-	-0-					N	21	18	1			10

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	450	-0-	-0-	-0-	407	2	43	9	N	39	40	1			16
12	3363	X	3363	-0-	-0-	-0-	3324	2	39	9	N	35	36	1			15
01	1420	X	1420	-0-	-0-	-0-	1401	2	19	9	N	17	21	1			11
02	0	X	-0-	-0-	-0-	-0-					N	55	36	1			30
03	0	X	-0-	-0-	-0-	-0-					N	3	31	1			2
04	0	X	-0-	-0-	-0-	-0-					N	42	17	1			27

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	X	369	-0-	-0-	-0-	326	2	43	9	N	39	39	1			12
12	2932	X	2932	-0-	-0-	-0-	2898	2	34	9	N	31	27	1			16
01	1461	X	1461	-0-	-0-	-0-	1441	2	20	9	N	18	26	1			8
02	0	X	-0-	-0-	-0-	-0-					N	31	21	1			18
03	998	X	998	-0-	-0-	-0-	981	2	17	9	N	15	25	1			8
04	0	X	-0-	-0-	-0-	-0-					N	23	20	1			11

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1971	X	1971	-0-	-0-	-0-	1971	3			N	-0-					-0-
12	2579	X	2579	-0-	-0-	-0-	2579	3			N	-0-					-0-
01	2744	X	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-
02	1887	X	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
*03	2421	X	2421	-0-	-0-	-0-	2421	3			N	-0-					-0-
*04	1787	X	1787	-0-	-0-	-0-	1787	2			N	-0-					2

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	666	X	666	-0-	-0-	-0-	495	2	171	9	N	155	202	1			30
12	6861	X	6861	-0-	-0-	-0-	6399	2	462	9	N	420	389	1			61
01	4444	X	4444	-0-	-0-	-0-	4176	2	268	9	N	244	281	1			24
02	3526	X	3526	-0-	-0-	-0-	3292	2	234	9	N	213	182	1			55
03	4021	X	4021	-0-	-0-	-0-	3749	2	272	9	N	247	238	1			64
*04	3673	X	3673	-0-	-0-	-0-	3475	2	198	9	N	180	204	1			40

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1798	X	1798	-0-	-0-	-0-	1798	3			N	-0-					-0-
12	1887	X	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
01	1330	X	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
02	1539	X	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
*03	1941	X	1941	-0-	-0-	-0-	1941	3			N	-0-					-0-
*04	1471	X	1471	-0-	-0-	-0-	1471	2			N	-0-					1

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
01	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
12	3281	X	3281	-0-	-0-	-0-	3281	2			N	-0-					-0-
01	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2304	X	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	X	302	-0-	-0-	-0-	267	2	35	9	N	32	31	1			10
12	2355	X	2355	-0-	-0-	-0-	2327	2	28	9	N	25	22	1			13
01	1086	X	1086	-0-	-0-	-0-	1073	2	13	9	N	12	19	1			6
02	0	X	-0-	-0-	-0-	-0-					N	24	16	1			14
03	762	X	762	-0-	-0-	-0-	748	2	14	9	N	13	20	1			7
04	0	X	-0-	-0-	-0-	-0-					N	15	14	1			8

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
12	900	X	900	-0-	-0-	-0-	900	2			N	-0-					-0-
01	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	921	X	921	-0-	-0-	-0-	911	2	10	9	N	9	10	1			5
12	1052	X	1052	-0-	-0-	-0-	1022	2	30	9	N	27	18	1			14
01	985	X	985	-0-	-0-	-0-	950	2	35	9	N	32	29	1			17
02	0	X	-0-	-0-	-0-	-0-					N	17	26	1			8
03	1167	X	1167	-0-	-0-	-0-	1143	2	24	9	N	22	16	1			14
04	0	X	-0-	-0-	-0-	-0-					N	24	23	1			15

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	X	367	-0-	-0-	-0-	324	2	43	9	N	39	38	1			12
12	3034	X	3034	-0-	-0-	-0-	3000	2	34	9	N	31	27	1			16
01	1481	X	1481	-0-	-0-	-0-	1460	2	21	9	N	19	27	1			8
02	0	X	-0-	-0-	-0-	-0-					N	33	22	1			19
03	1051	X	1051	-0-	-0-	-0-	1034	2	17	9	N	15	25	1			9
04	0	X	-0-	-0-	-0-	-0-					N	25	22	1			12

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1812	X	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
12	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-
01	2147	X	2147	-0-	-0-	-0-	2147	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1749	X	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	655	X	655	-0-	-0-	-0-	655	2			N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1785	X	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
12	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1824	X	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1052	X	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
12	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-
01	575	X	575	-0-	-0-	-0-	575	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	272	X	272	-0-	-0-	-0-	272	2			N	-0-					-0-
03	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
*04	192	X	192	-0-	-0-	-0-	192	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	X	541	-0-	-0-	-0-	295	1	246	9	N	224	323	1			13
12	2245	X	2245	-0-	-0-	-0-	392	1	1411	2	N	402	329	1			86
							442	9									
01	5395	X	5395	-0-	-0-	-0-	350	1	4643	2	N	365	420	1			31
							402	9									
02	1288	X	1288	-0-	-0-	-0-	197	1	990	2	N	92					123
							101	9									
03	5466	X	5466	-0-	-0-	-0-	372	1	4882	2	N	193	208	1			108
							212	9									
*04	3505	X	3505	-0-	-0-	-0-	279	1	3098	2	N	116	88	1			136
							128	9									

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

11	449	X	449	-0-	-0-	-0-	410	2	39	9	N	35	35	1			12
12	3479	X	3479	-0-	-0-	-0-	3458	2	21	9	N	19	20	1			11
01	1046	X	1046	-0-	-0-	-0-	1039	2	7	9	N	6	13	1			4
02	0	X	-0-	-0-	-0-	-0-					N	33	16	1			21
03	0	X	-0-	-0-	-0-	-0-					N	-0-	19	1			2
04	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			1

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

11	1994	X	1994	-0-	-0-	-0-	1994	3			N	-0-					-0-
12	1985	X	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	905	X	905	-0-	-0-	-0-	905	2			N	-0-					-0-
03	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
*04	606	X	606	-0-	-0-	-0-	606	2			N	-0-					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

11	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
12	1852	X	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
03	1135	X	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
*04	1090	X	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

11	1508	X	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1518	X	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
02	1306	X	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
03	1502	X	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
*04	1480	X	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3983	X	3983	-0-	-0-	-0-	3983	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3890	X	3890	-0-	-0-	-0-	3890	2			N	-0-					-0-
02	3555	X	3555	-0-	-0-	-0-	3555	2			N	-0-					-0-
03	3708	X	3708	-0-	-0-	-0-	3708	2			N	-0-					-0-
*04	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1739	X	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1747	X	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
02	1636	X	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
03	1747	X	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
*04	1709	X	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3173	X	3173	-0-	-0-	-0-	3173	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3406	X	3406	-0-	-0-	-0-	3406	2			N	-0-					-0-
02	2899	X	2899	-0-	-0-	-0-	2899	2			N	-0-					-0-
03	3240	X	3240	-0-	-0-	-0-	3240	2			N	-0-					-0-
*04	3140	X	3140	-0-	-0-	-0-	3140	2			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	637	X	637	-0-	-0-	-0-	637	2			N	-0-					-0-
02	759	X	759	-0-	-0-	-0-	759	2			N	-0-					-0-
03	826	X	826	-0-	-0-	-0-	826	2			N	-0-					-0-
*04	886	X	886	-0-	-0-	-0-	886	2			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2133	X	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1683	X	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
02	2061	X	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
03	2658	X	2658	-0-	-0-	-0-	2658	2			N	-0-					-0-
*04	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	X	445	-0-	-0-	-0-	445	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	186	X	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	128	X	128	-0-	-0-	-0-	128	2			N	-0-					-0-
03	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED P WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3318	X	3318	-0-	-0-	-0-	3318	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3348	X	3348	-0-	-0-	-0-	3348	2			N	-0-					-0-
02	3145	X	3145	-0-	-0-	-0-	3145	2			N	-0-					-0-
03	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					-0-
*04	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
12	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
01	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
02	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*03	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
*04	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

11	951	X	951	-0-	-0-	-0-	937	2	14	9	N	13	15	1			8
12	882	X	882	-0-	-0-	-0-	852	2	30	9	N	27	19	1			16
01	869	X	869	-0-	-0-	-0-	830	2	39	9	N	35	37	1			14
02	0	X	-0-	-0-	-0-	-0-					N	12	20	1			6
03	512	X	512	-0-	-0-	-0-	492	2	20	9	N	18	14	1			10
04	0	X	-0-	-0-	-0-	-0-					N	30	23	1			17

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

11	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
12	50	X	50	-0-	-0-	-0-	49	2	1	9	N	1	1	1			-0-
01	39	X	39	-0-	-0-	-0-	38	2	1	9	N	1	1	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

11	487	X	487	-0-	-0-	-0-	487	3			N	-0-					-0-
12	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	387	X	387	-0-	-0-	-0-	387	2			N	-0-					-0-
03	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
*04	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

11	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1429	X	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
02	1370	X	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
03	1421	X	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
*04	1346	X	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

11	97	X	97	-0-	-0-	-0-	86	2	11	9	N	10	10	1			3
12	335	X	335	-0-	-0-	-0-	332	2	3	9	N	3	5	1			1
01	309	X	309	-0-	-0-	-0-	303	2	6	9	N	5	3	1			3
02	0	X	-0-	-0-	-0-	-0-					N	10	7	1			6
03	303	X	303	-0-	-0-	-0-	299	2	4	9	N	4	8	1			2
04	0	X	-0-	-0-	-0-	-0-					N	4	4	1			2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
12	1511	X	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1274	X	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
03	1181	X	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
*04	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-
03	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*04	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2237	X	2237	-0-	-0-	-0-	2237	3			N	-0-					-0-
12	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	1927	X	1927	-0-	-0-	-0-	1927	3			N	-0-					-0-
02	2823	X	2823	-0-	-0-	-0-	2823	2			N	-0-					-0-
03	2394	X	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
*04	1933	X	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	20	21	1			12
12	1494	X	1494	-0-	-0-	-0-	1440	2	54	9	N	49	34	1			27
01	1296	X	1296	-0-	-0-	-0-	1257	2	39	9	N	35	51	1			11
02	0	X	-0-	-0-	-0-	-0-					N	17	21	1			7
03	118	X	118	-0-	-0-	-0-	109	2	9	9	N	8	13	1			2
04	0	X	-0-	-0-	-0-	-0-					N	32	20	1			14

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2673	X	2673	-0-	-0-	-0-	2673	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2333	X	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
02	2334	X	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
03	2664	X	2664	-0-	-0-	-0-	2664	2			N	-0-					-0-
*04	2655	X	2655	-0-	-0-	-0-	2655	2			N	-0-					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
12	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-
03	717	X	717	-0-	-0-	-0-	717	2			N	-0-					-0-
*04	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
12	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1192	X	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
03	1000	X	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
*04	828	X	828	-0-	-0-	-0-	828	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
12	1125	X	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	929	X	929	-0-	-0-	-0-	929	2			N	-0-					-0-
03	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

11	1463	X	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1366	X	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
02	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-
03	1411	X	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
*04	1470	X	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

11	1651	X	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1131	X	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
02	948	X	948	-0-	-0-	-0-	948	2			N	-0-					-0-
03	1199	X	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
*04	1525	X	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

11	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
12	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	17	X	17	-0-	-0-	-0-	16	2	1	9	N	1	1	1			-0-
02	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
03	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

11	1320	X	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
02	1055	X	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
03	1238	X	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
*04	1271	X	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0-	-0-	208	2			N	-0-					4
12	319	N	319	-0-	-0-	-0-	319	2			N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					4
03	310	N	198	-0-	-112	-0-	198	2			N	-0-					4
*04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					4

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1244	X	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1054	X	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
02	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-
03	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
*04	846	X	846	-0-	-0-	-0-	846	2			N	-0-					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	X	323	-0-	-0-	-0-	321	2	2	9	N	2	1	1			2
12	305	X	305	-0-	-0-	-0-	302	2	3	9	N	3	3	1			2
01	306	X	306	-0-	-0-	-0-	304	2	2	9	N	2	3	1			1
02	277	X	277	-0-	-0-	-0-	277	2			N	-0-	1	1			-0-
03	287	X	287	-0-	-0-	-0-	284	2	3	9	N	3	2	1			1
04	0	X	-0-	-0-	-0-	-0-					N	2	3	1			-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-
02	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
03	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-
*04	666	X	666	-0-	-0-	-0-	666	2			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
02	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
03	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-
*04	681	X	681	-0-	-0-	-0-	681	2			N	-0-					-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5356	X	5356	-0-	-0-	-0-	450	1	4906	3	N	-0-					-0-
12	5107	X	5107	-0-	-0-	-0-	450	1	4657	3	N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2907	X	2907	-0-	-0-	-0-	2907	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2550	X	2550	-0-	-0-	-0-	2550	2			N	-0-					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
12	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-
03	279	X	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*04	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4238	X	4238	-0-	-0-	-0-	4238	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5599	X	5599	-0-	-0-	-0-	5599	2			N	-0-					-0-
02	5024	X	5024	-0-	-0-	-0-	5024	2			N	-0-					-0-
03	5427	X	5427	-0-	-0-	-0-	5427	2			N	-0-					-0-
*04	5457	X	5457	-0-	-0-	-0-	5457	2			N	-0-					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1289	X	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
12	1142	X	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
01	1891	X	-0-	-0-	-1891	-0-					N	-0-					-0-
02	1769	X	-0-	-0-	-1769	-0-					N	-0-					-0-
03	1333	X	-0-	-0-	-1333	-0-					N	-0-					-0-
*04	1468	X	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	X	612	-0-	-0-	-0-	612	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	651	X	651	-0-	-0-	-0-	651	2			N	-0-					-0-
02	457	X	457	-0-	-0-	-0-	457	2			N	-0-					-0-
03	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
*04	644	X	644	-0-	-0-	-0-	644	2			N	-0-					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1365	X	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
02	1348	X	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
03	1443	X	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
*04	1410	X	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	X	143	-0-	-0-	-0-	143	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	137	X	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	133	X	133	-0-	-0-	-0-	133	2			N	-0-					-0-
03	111	X	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*04	105	X	105	-0-	-0-	-0-	105	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ L WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

11	4564	X	4564	-0-	-0-	-0-	4528	2	36	9	N	33	31	1			8
12	4627	X	4627	-0-	-0-	-0-	4575	2	52	9	N	47	33	1			22
01	4187	X	4187	-0-	-0-	-0-	4111	2	76	9	N	69	76	1			15
02	3791	X	3791	-0-	-0-	-0-	3759	2	32	9	N	29	34	1			10
03	3384	X	3384	-0-	-0-	-0-	3300	2	84	9	N	76	57	1			29
04	0	X	-0-	-0-	-0-	-0-					N	68	82	1			15

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

11	9245	X	9245	-0-	-0-	-0-	9245	2			N	-0-					36
12	0	X	-0-	-0-	-0-	-0-					N	-0-					36
01	0	X	-0-	-0-	-0-	-0-					N	-0-					36
02	10382	X	-0-	-0-	-10382	-0-					N	-0-					36
03	11098	X	5977	-0-	-5121	-0-	5977	2			N	-0-					36
04	9240	X	5568	-0-	-3672	-0-	5568	2			N	-0-					36

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

11	2788	X	2788	-0-	-0-	-0-	2788	3			N	-0-					-0-
12	3647	X	3647	-0-	-0-	-0-	3647	3			N	-0-					-0-
01	2387	X	-0-	-0-	-2387	-0-					N	-0-					-0-
02	2233	X	-0-	-0-	-2233	-0-					N	-0-					-0-
03	2387	X	-0-	-0-	-2387	-0-					N	-0-					-0-
04	2310	X	1747	-0-	-563	-0-	1747	2			N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

11	1086	X	1086	-0-	-0-	-0-	1082	2	4	9	N	4	2	1			5
12	1427	X	1427	-0-	-0-	-0-	1413	2	14	9	N	13	11	1			7
01	1381	X	1381	-0-	-0-	-0-	1372	2	9	9	N	8	12	1			3
02	1190	X	1190	-0-	-0-	-0-	1189	2	1	9	N	1	3	1			1
03	1109	X	1109	-0-	-0-	-0-	1097	2	12	9	N	11	7	1			5
04	0	X	-0-	-0-	-0-	-0-					N	9	12	1			2

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

11	3006	X	3006	-0-	-0-	-0-	3006	3			N	-0-					-0-
12	3017	X	3017	-0-	-0-	-0-	3017	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2530	X	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
03	2317	X	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-
*04	1367	X	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

11	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
12	2143	X	2143	-0-	-0-	-0-	2143	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2013	X	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
03	1928	X	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
*04	1358	X	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

11	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	895	X	895	-0-	-0-	-0-	895	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	406	N	-0-	-0-	-406	-0-					N	-0-					-0-
03	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
*04	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

11	540	X	540	-0-	-0-	-0-	538	2	2	9	N	2	1	1			3
12	451	X	451	-0-	-0-	-0-	448	2	3	9	N	3	4	1			2
01	1395	X	-0-	-0-	-1395	-0-					N	-0-	1	1			-0-
02	1305	X	-0-	-0-	-1305	-0-					N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2083	X	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
03	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-
*04	1116	X	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

11	1917	X	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
12	2099	X	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
01	2062	X	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2081	X	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	993	X	993	-0-	-0-	-0-	993	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-
02	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-
03	966	X	966	-0-	-0-	-0-	966	2			N	-0-					-0-
*04	919	X	919	-0-	-0-	-0-	919	2			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1598	X	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1511	X	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
02	1408	X	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
03	1501	X	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
*04	1445	X	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	42	X	42	-0-	-0-	-0-	42	2			N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5567	-0-	2567	2567	5567	2			N	-0-					21
12	6110	X	3543	-0-	-2567	-0-	3543	2			N	-0-					21
01	2232	X	-0-	-0-	-2232	-0-					N	-0-					21
02	3163	X	3163	-0-	-0-	-0-	3163	2			N	-0-					21
03	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					21
*04	2554	X	2554	-0-	-0-	-0-	2554	2			N	-0-					21

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1044	X	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
02	899	X	899	-0-	-0-	-0-	899	2			N	-0-					-0-
03	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
*04	1001	X	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1488	X	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1411	X	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
02	1286	X	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
03	1365	X	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
*04	1316	X	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1976	X	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2006	X	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
02	1860	X	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
03	2003	X	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
*04	1956	X	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1819	X	1819	-0-	-0-	-0-	1819	2			N	-0-					-0-
02	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
03	1740	X	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
*04	1717	X	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-
02	243	X	243	-0-	-0-	-0-	243	2			N	-0-					-0-
03	475	X	475	-0-	-0-	-0-	475	2			N	-0-					-0-
*04	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0-	-0-	620	2			N	-0-					9
12	900	N	900	-0-	-0-	-0-	900	2			N	-0-					9
01	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					9
02	522	N	505	-0-	-17	-0-	505	2			N	-0-					9
03	558	N	509	-0-	-49	-0-	509	2			N	-0-					9
04	540	N	383	-0-	-157	-0-	383	2			N	-0-					9

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	3334	X	3334	-0-	-0-	-0-	3334	2			N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	814	X	814	-0-	-0-	-0-	814	2			N	-0-					-0-
02	782	X	782	-0-	-0-	-0-	782	2			N	-0-					-0-
03	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-
*04	880	X	880	-0-	-0-	-0-	880	2			N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
12	1543	X	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1413	X	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
03	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
*04	898	X	898	-0-	-0-	-0-	898	2			N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	X	245	-0-	-0-	-0-	245	2			N	-0-					1
12	459	X	459	-0-	-0-	-0-	455	2	4	9	N	4	3	1			2
01	373	X	373	-0-	-0-	-0-	370	2	3	9	N	3	4	1			1
02	404	X	404	-0-	-0-	-0-	403	2	1	9	N	1	1	1			1
03	580	X	580	-0-	-0-	-0-	577	2	3	9	N	3	2	1			2
04	0	X	-0-	-0-	-0-	-0-					N	4	5	1			1

RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	2	4	1			4
12	473	X	473	-0-	-0-	-0-	465	2	8	9	N	7	5	1			4
01	467	X	467	-0-	-0-	-0-	464	2	3	9	N	3	6	1			1
02	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
03	418	X	418	-0-	-0-	-0-	412	2	6	9	N	5	3	1			3
04	0	X	-0-	-0-	-0-	-0-					N	5	6	1			2

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	724	X	724	-0-	-0-	-0-	724	2			N	-0-					-0-
02	621	X	621	-0-	-0-	-0-	621	2			N	-0-					-0-
03	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*04	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
02	533	X	533	-0-	-0-	-0-	533	2			N	-0-					-0-
03	554	X	554	-0-	-0-	-0-	554	2			N	-0-					-0-
*04	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	33	X	33	-0-	-0-	-0-	32	2	1	9	N	1	1	1			-0-
01	302	X	302	-0-	-0-	-0-	293	2	9	9	N	8	8	1			-0-
02	109	X	109	-0-	-0-	-0-	106	2	3	9	N	3	3	1			-0-
03	216	X	216	-0-	-0-	-0-	209	2	7	9	N	6	5	1			1
*04	440	X	440	-0-	-0-	-0-	429	2	11	9	N	10	10	1			1

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	X	228	-0-	-0-	-0-	202	2	26	9	N	24	24	1			7
12	1776	X	1776	-0-	-0-	-0-	1754	2	22	9	N	20	17	1			10
01	738	X	738	-0-	-0-	-0-	728	2	10	9	N	9	14	1			5
02	0	X	-0-	-0-	-0-	-0-					N	18	13	1			10
03	289	X	289	-0-	-0-	-0-	283	2	6	9	N	5	12	1			3
04	0	X	-0-	-0-	-0-	-0-					N	11	8	1			6

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	X	49	-0-	-0-	-0-	49	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	300	X	300	-0-	-0-	-0-	300	2			N	-0-					-0-
03	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*04	206	X	206	-0-	-0-	-0-	206	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ L WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	X	390	-0-	-0-	-0-	346	2	44	9	N	40	39	1			13
12	2817	X	2817	-0-	-0-	-0-	2783	2	34	9	N	31	28	1			16
01	1218	X	1218	-0-	-0-	-0-	1197	2	21	9	N	19	27	1			8
02	0	X	-0-	-0-	-0-	-0-					N	27	19	1			16
03	1007	X	1007	-0-	-0-	-0-	939	2	68	9	N	62	40	1			38
04	0	X	-0-	-0-	-0-	-0-					N	92	85	1			45

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	X	244	-0-	-0-	-0-	216	2	28	9	N	25	26	1			8
12	2143	X	2143	-0-	-0-	-0-	2115	2	28	9	N	25	20	1			13
01	1055	X	1055	-0-	-0-	-0-	1041	2	14	9	N	13	20	1			6
02	0	X	-0-	-0-	-0-	-0-					N	23	16	1			13
03	0	X	-0-	-0-	-0-	-0-					N	1	13	1			1
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	X	163	-0-	-0-	-0-	117	2	46	9	N	42	47	1			7
12	1544	X	1544	-0-	-0-	-0-	1478	2	66	9	N	60	50	1			17
01	1609	X	1609	-0-	-0-	-0-	1520	2	89	9	N	81	87	1			11
02	1597	X	1597	-0-	-0-	-0-	1532	2	65	9	N	59	68	1			2
03	1419	X	1419	-0-	-0-	-0-	1351	2	68	9	N	62	60	1			4
04	0	X	-0-	-0-	-0-	-0-					N	49	45	1			8

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	658	690	1			183
12	943	X	943	-0-	-0-	-0-	15	2	928	9	N	844	832	1			195
01	1239	X	1239	-0-	-0-	-0-	643	2	596	9	N	542	644	1			93
02	0	X	-0-	-0-	-0-	-0-					N	672	646	1			119
03	0	X	-0-	-0-	-0-	-0-					N	611	580	1			150
*04	4151	X	4151	-0-	-0-	-0-	3523	2	628	9	N	571	552	1			169

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	83	96	1			27
12	114	X	114	-0-	-0-	-0-	5	2	109	9	N	99	99	1			27
01	333	X	333	-0-	-0-	-0-	250	2	83	9	N	75	84	1			18
02	0	X	-0-	-0-	-0-	-0-					N	80	77	1			21
03	0	X	-0-	-0-	-0-	-0-					N	89	93	1			17
*04	1183	X	1183	-0-	-0-	-0-	1100	2	83	9	N	75	58	1			34

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	63	72	1			21
12	85	X	85	-0-	-0-	-0-	4	2	81	9	N	74	75	1			20
01	265	X	265	-0-	-0-	-0-	199	2	66	9	N	60	66	1			14
02	0	X	-0-	-0-	-0-	-0-					N	63	60	1			17
03	0	X	-0-	-0-	-0-	-0-					N	71	74	1			14
*04	947	X	947	-0-	-0-	-0-	880	2	67	9	N	61	48	1			27

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
12	601	X	601	-0-	-0-	-0-	601	2			N	-0-					-0-
01	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
02	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
03	627	X	627	-0-	-0-	-0-	627	2			N	-0-					-0-
*04	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	758	X	758	-0-	-0-	-0-	754	2	4	9	N	4	2	1			4
12	0	X	-0-	-0-	-0-	-0-					N	5	6	1			3
01	784	X	784	-0-	-0-	-0-	777	2	7	9	N	6	7	1			2
02	897	X	897	-0-	-0-	-0-	896	2	1	9	N	1	2	1			1
03	725	X	725	-0-	-0-	-0-	718	2	7	9	N	6	4	1			3
04	0	X	-0-	-0-	-0-	-0-					N	5	7	1			1

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	30	34	1			24
12	3628	X	3628	-0-	-0-	-0-	3556	2	72	9	N	65	51	1			38
01	3078	X	3078	-0-	-0-	-0-	3037	2	41	9	N	37	62	1			13
02	0	X	-0-	-0-	-0-	-0-					N	11	17	1			7
03	2950	X	2950	-0-	-0-	-0-	2870	2	80	9	N	73	42	1			38
04	0	X	-0-	-0-	-0-	-0-					N	62	76	1	1	7	23

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	72	83	1			24
12	100	X	100	-0-	-0-	-0-	4	2	96	9	N	87	87	1			24
01	306	X	306	-0-	-0-	-0-	230	2	76	9	N	69	77	1			16
02	0	X	-0-	-0-	-0-	-0-					N	73	70	1			19
03	0	X	-0-	-0-	-0-	-0-					N	79	83	1			15
*04	1024	X	1024	-0-	-0-	-0-	951	2	73	9	N	66	51	1			30

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	X	123	-0-	-0-	-0-	109	2	14	9	N	13	15	1			4
12	1341	X	1341	-0-	-0-	-0-	1326	2	15	9	N	14	11	1			7
01	488	X	488	-0-	-0-	-0-	479	2	9	9	N	8	11	1			4
02	0	X	-0-	-0-	-0-	-0-					N	7	8	1			3
03	0	X	-0-	-0-	-0-	-0-					N	-0-	3	1			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	X	263	-0-	-0-	-0-	202	2	61	9	N	55	69	1			7
12	1710	X	1710	-0-	-0-	-0-	1626	2	84	9	N	76	66	1			17
01	889	X	889	-0-	-0-	-0-	834	2	55	9	N	50	63	1			4
02	951	X	951	-0-	-0-	-0-	887	2	64	9	N	58	42	1			20
03	1214	X	1214	-0-	-0-	-0-	1131	2	83	9	N	75	76	1			19
*04	1030	X	1030	-0-	-0-	-0-	975	2	55	9	N	50	58	1			11

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	459	X	459	-0-	-0-	-0-	459	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	603	X	603	-0-	-0-	-0-	601	2	2	9	N	2	1	1			3
12	574	X	574	-0-	-0-	-0-	568	2	6	9	N	5	5	1			3
01	520	X	520	-0-	-0-	-0-	517	2	3	9	N	3	5	1			1
02	540	X	540	-0-	-0-	-0-	539	2	1	9	N	1	1	1			1
03	559	X	559	-0-	-0-	-0-	555	2	4	9	N	4	3	1			2
04	0	X	-0-	-0-	-0-	-0-					N	5	6	1			1

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	X	124	-0-	-0-	-0-	123	2	1	9	N	1					1
12	130	X	130	-0-	-0-	-0-	129	2	1	9	N	1	1	1			1
01	128	X	128	-0-	-0-	-0-	128	2			N	-0-	1	1			-0-
02	118	X	118	-0-	-0-	-0-	118	2			N	-0-					-0-
03	109	X	109	-0-	-0-	-0-	108	2	1	9	N	1	1	1			-0-
04	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2088	X	2088	-0-	-0-	-0-	1872	2	216	9	N	196	204	1			50
12	2079	X	2079	-0-	-0-	-0-	1901	2	178	9	N	162	160	1			52
01	1919	X	1919	-0-	-0-	-0-	1696	2	223	9	N	203	177	1			78
02	1713	X	1713	-0-	-0-	-0-	1410	2	303	9	N	275	285	1			68
03	1496	X	1496	-0-	-0-	-0-	1327	2	169	9	N	154	178	1			44
04	0	X	-0-	-0-	-0-	-0-					N	231	249	1			26

LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2635	X	2635	-0-	-0-	-0-	2357	2	278	9	N	253	267	1			45
12	2316	X	2316	-0-	-0-	-0-	2114	2	202	9	N	184	151	1			78
01	2955	X	2955	-0-	-0-	-0-	2625	2	330	9	N	300	248	1			130
02	2343	X	2343	-0-	-0-	-0-	1965	2	378	9	N	344	369	1			105
03	2382	X	2382	-0-	-0-	-0-	2115	2	267	9	N	243	282	1			66
04	0	X	-0-	-0-	-0-	-0-					N	331	361	1			36

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	733	770	1			205
12	983	X	983	-0-	-0-	-0-	16	2	967	9	N	879	878	1			206
01	1266	X	1266	-0-	-0-	-0-	657	2	609	9	N	554	667	1			93
02	0	X	-0-	-0-	-0-	-0-					N	755	706	1			142
03	0	X	-0-	-0-	-0-	-0-					N	1033	960	1			215
*04	5362	X	5362	-0-	-0-	-0-	4556	2	806	9	N	733	742	1			206

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	62	82	1			21
12	0	X	-0-	-0-	-0-	-0-					N	132	118	1			35
01	0	X	-0-	-0-	-0-	-0-					N	81	99	1			17
02	0	X	-0-	-0-	-0-	-0-					N	93	87	1			23
03	0	X	-0-	-0-	-0-	-0-					N	103	112	1			14
*04	1521	X	1521	-0-	-0-	-0-	1449	2	72	9	N	65	58	1			21

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	90	107	1			29
12	111	X	111	-0-	-0-	-0-	5	2	106	9	N	96	98	1			27
01	307	X	307	-0-	-0-	-0-	232	2	75	9	N	68	78	1			17
02	0	X	-0-	-0-	-0-	-0-					N	69	68	1			18
03	0	X	-0-	-0-	-0-	-0-					N	71	76	1			13
*04	953	X	953	-0-	-0-	-0-	886	2	67	9	N	61	47	1			27

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	270	X	270	-0-	-0-	-0-	261	2	9	9	N	8	7	1			1
02	318	X	318	-0-	-0-	-0-	310	2	8	9	N	7	6	1			2
03	401	X	401	-0-	-0-	-0-	390	2	11	9	N	10	11	1			1
*04	364	X	364	-0-	-0-	-0-	356	2	8	9	N	7	7	1			1

BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	100	118	1			34
12	149	X	149	-0-	-0-	-0-	6	2	143	9	N	130	128	1			36
01	439	X	439	-0-	-0-	-0-	331	2	108	9	N	98	111	1			23
02	0	X	-0-	-0-	-0-	-0-					N	107	102	1			28
03	0	X	-0-	-0-	-0-	-0-					N	118	123	1			23
*04	1572	X	1572	-0-	-0-	-0-	1461	2	111	9	N	101	79	1			45

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1889	X	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
12	1543	X	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
01	1813	X	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	22	30	1			19
12	2723	X	2723	-0-	-0-	-0-	2668	2	55	9	N	50	39	1			30
01	2403	X	2403	-0-	-0-	-0-	2371	2	32	9	N	29	49	1			10
02	0	X	-0-	-0-	-0-	-0-					N	12	16	1			6
03	1995	X	1995	-0-	-0-	-0-	1938	2	57	9	N	52	31	1			27
04	0	X	-0-	-0-	-0-	-0-					N	47	56	1	1	7	17

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	268	X	268	-0-	-0-	-0-	261	2	7	9	N	6	5	1			1
01	218	X	218	-0-	-0-	-0-	214	2	4	9	N	4	5	1			-0-
02	125	X	125	-0-	-0-	-0-	122	2	3	9	N	3	3	1			-0-
03	669	X	669	-0-	-0-	-0-	650	2	19	9	N	17	15	1			2
*04	689	X	689	-0-	-0-	-0-	671	2	18	9	N	16	16	1			2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

11	3462	X	3462	-0-	-0-	-0-	3462	2			N	-0-					-0-
12	3232	X	3232	-0-	-0-	-0-	3232	2			N	-0-					-0-
01	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					-0-
02	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-					-0-
03	2449	X	2449	-0-	-0-	-0-	2449	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

11	0	X	-0-	-0-	-0-	-0-					N	16	22	1			13
12	3971	X	3971	-0-	-0-	-0-	3930	2	41	9	N	37	28	1			22
01	1523	X	1523	-0-	-0-	-0-	1502	2	21	9	N	19	34	1			7
02	0	X	-0-	-0-	-0-	-0-					N	7	10	1			4
03	1146	X	1146	-0-	-0-	-0-	1120	2	26	9	N	24	11	1			17
04	0	X	-0-	-0-	-0-	-0-					N	21	30	1			8

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

11	2783	X	2783	-0-	-0-	-0-	2647	2	136	9	N	124	136	1			22
12	3383	X	3383	-0-	-0-	-0-	3282	2	101	9	N	92	109	1			5
01	4246	X	4246	-0-	-0-	-0-	3983	2	263	9	N	239	220	1			24
02	11447	X	11447	-0-	-0-	-0-	11182	2	265	9	N	241	204	1			61
03	4046	X	4046	-0-	-0-	-0-	3774	2	272	9	N	247	244	1			64
*04	3855	X	3855	-0-	-0-	-0-	3650	2	205	9	N	186	207	1			43

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

11	0	X	-0-	-0-	-0-	-0-					N	23	27	1			2
12	4196	X	4196	-0-	-0-	-0-	4075	2	121	9	N	110	107	1			5
01	2767	X	2767	-0-	-0-	-0-	2687	2	80	9	N	73	73	1			5
02	2289	X	2289	-0-	-0-	-0-	2216	2	73	9	N	66	57	1			14
03	5106	X	5106	-0-	-0-	-0-	4971	2	135	9	N	123	122	1			15
*04	6122	X	6122	-0-	-0-	-0-	5964	2	158	9	N	144	142	1			17

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

11	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6899	X	6899	-0-	-0-	-0-	780	1	6119	3	N	-0-					-0-
12	7013	X	7013	-0-	-0-	-0-	806	1	6207	3	N	-0-					-0-
01	6460	X	6460	-0-	-0-	-0-	806	1	5654	2	N	-0-					-0-
02	6512	X	6512	-0-	-0-	-0-	754	1	5758	3	N	-0-					-0-
*03	6830	X	6830	-0-	-0-	-0-	802	1	6028	3	N	-0-					-0-
*04	6520	X	6520	-0-	-0-	-0-	780	1	5740	2	N	-0-					-0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
12	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
02	493	N	1	-0-	-492	-0-	1	3			N	-0-					-0-
*03	620	N	12	-0-	-608	-0-	12	3			N	-0-					-0-
04	150	N	7	-0-	-143	-0-	7	2			N	-0-					-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4814	X	4814	-0-	-0-	-0-	728	1	4086	3	N	-0-					-0-
12	4251	X	4251	-0-	-0-	-0-	754	1	3497	3	N	-0-					-0-
01	3650	X	3650	-0-	-0-	-0-	806	1	2844	2	N	-0-					-0-
02	3512	X	3512	-0-	-0-	-0-	624	1	2888	3	N	-0-					-0-
*03	4224	X	4224	-0-	-0-	-0-	780	1	3444	3	N	-0-					-0-
*04	2552	X	2552	-0-	-0-	-0-	780	1	1772	2	N	-0-					-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2373	X	2373	-0-	-0-	-0-	754	1	1619	3	N	-0-					-0-
12	2404	X	2404	-0-	-0-	-0-	806	1	1598	3	N	-0-					-0-
01	2318	X	2318	-0-	-0-	-0-	806	1	1512	2	N	-0-					-0-
02	2170	X	2170	-0-	-0-	-0-	702	1	1468	3	N	-0-					-0-
*03	2330	X	2330	-0-	-0-	-0-	786	1	1544	3	N	-0-					-0-
*04	2259	X	2259	-0-	-0-	-0-	780	1	1479	2	N	-0-					-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1775	X	1775	-0-	-0-	-0-	522	1	1253	3	N	-0-					-0-
12	1727	X	1727	-0-	-0-	-0-	522	1	1205	3	N	-0-					-0-
01	1804	X	1804	-0-	-0-	-0-	558	1	1246	2	N	-0-					-0-
02	1148	X	1148	-0-	-0-	-0-	360	1	788	3	N	-0-					-0-
*03	1718	X	1718	-0-	-0-	-0-	558	1	1160	3	N	-0-					-0-
*04	1585	X	1585	-0-	-0-	-0-	540	1	1045	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
12	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
01	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
02	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*03	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*04	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*03	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*04	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
12	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
01	7189	X	7189	-0-	-0-	-0-	7189	2			N	-0-					-0-
02	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*03	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*04	7117	X	7117	-0-	-0-	-0-	7117	2			N	-0-					6

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
12	819	X	819	-0-	-0-	-0-	819	3			N	-0-					-0-
01	844	X	844	-0-	-0-	-0-	844	2			N	-0-					-0-
02	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*03	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
*04	643	X	643	-0-	-0-	-0-	643	2			N	-0-					1

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1007	X	1007	-0-	-0-	-0-	468	1	539	3	N	-0-					-0-
12	1226	X	1226	-0-	-0-	-0-	676	1	550	3	N	-0-					-0-
01	1277	X	1277	-0-	-0-	-0-	806	1	471	2	N	-0-					-0-
02	355	X	355	-0-	-0-	-0-	208	1	147	3	N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	780	X	780	-0-	-0-	-0-	780	1			N	-0-					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2214	X	2214	-0-	-0-	-0-	540	1	1674	3	N	-0-					-0-
12	2205	X	2205	-0-	-0-	-0-	540	1	1665	3	N	-0-					-0-
01	2018	X	2018	-0-	-0-	-0-	558	1	1460	2	N	-0-					-0-
02	717	X	717	-0-	-0-	-0-	162	1	555	3	N	-0-					-0-
*03	2260	X	2260	-0-	-0-	-0-	552	1	1708	3	N	-0-					-0-
*04	1918	X	1918	-0-	-0-	-0-	540	1	1378	2	N	-0-					-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2241	X	2241	-0-	-0-	-0-	2241	3			N	-0-					-0-
12	1413	X	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
01	1031	X	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
02	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*03	2499	X	2499	-0-	-0-	-0-	2499	3			N	-0-					-0-
*04	2202	X	2202	-0-	-0-	-0-	2202	2			N	-0-					2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	297	X	297	-0-	-0-	-0-	72	1	225	3	N	-0-					-0-
01	679	X	679	-0-	-0-	-0-	372	1	307	2	N	-0-					-0-
02	886	X	886	-0-	-0-	-0-	288	1	598	3	N	-0-					-0-
*03	1032	X	1032	-0-	-0-	-0-	362	1	670	3	N	-0-					-0-
*04	927	X	927	-0-	-0-	-0-	360	1	567	2	N	-0-					-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	953	X	953	-0-	-0-	-0-	336	1	617	3	N	-0-					-0-
12	555	X	555	-0-	-0-	-0-	192	1	363	3	N	-0-					-0-
01	1011	X	1011	-0-	-0-	-0-	372	1	639	2	N	-0-					-0-
02	878	X	878	-0-	-0-	-0-	312	1	566	3	N	-0-					-0-
*03	987	X	987	-0-	-0-	-0-	342	1	646	3	N	-0-					-0-
*04	875	X	875	-0-	-0-	-0-	360	1	515	2	N	-0-					-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1550	X	1550	-0-	-0-	-0-	522	1	1028	3	N	-0-					-0-
12	1556	X	1556	-0-	-0-	-0-	504	1	1052	3	N	-0-					-0-
01	1639	X	1639	-0-	-0-	-0-	558	1	1081	2	N	-0-					-0-
02	1503	X	1503	-0-	-0-	-0-	522	1	981	3	N	-0-					-0-
*03	1676	X	1676	-0-	-0-	-0-	558	1	1118	3	N	-0-					-0-
*04	1462	X	1462	-0-	-0-	-0-	540	1	922	2	N	-0-					-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2498	X	2498	-0-	-0-	-0-	360	1	2138	3	N	-0-					-0-
12	2424	X	2424	-0-	-0-	-0-	348	1	2076	3	N	-0-					-0-
01	2189	X	2189	-0-	-0-	-0-	372	1	1817	2	N	-0-					-0-
02	1868	X	1868	-0-	-0-	-0-	324	1	1544	3	N	-0-					-0-
*03	2339	X	2339	-0-	-0-	-0-	372	1	1967	3	N	-0-					-0-
*04	2048	X	2048	-0-	-0-	-0-	360	1	1688	2	N	-0-					-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1061	X	1061	-0-	-0-	-0-	300	1	761	3	N	-0-					-0-
12	87	X	87	-0-	-0-	-0-	24	1	63	3	N	-0-					-0-
01	373	X	373	-0-	-0-	-0-	372	1	1	2	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1264	X	1264	-0-	-0-	-0-	325	1	939	3	N	-0-					-0-
*04	1210	X	1210	-0-	-0-	-0-	360	1	850	2	N	-0-					-0-

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1993	X	1993	-0-	-0-	-0-	1993	3			N	-0-					-0-
12	2839	X	2839	-0-	-0-	-0-	2839	3			N	-0-					-0-
01	2259	X	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
02	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*03	2612	X	2612	-0-	-0-	-0-	2612	3			N	-0-					-0-
*04	2620	X	2620	-0-	-0-	-0-	2620	2			N	-0-					2

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 05/25/2017 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	X	349	-0-	-0-	-0-	72	1	277	3	N	-0-					-0-
12	717	X	717	-0-	-0-	-0-	120	1	597	3	N	-0-					-0-
01	1909	X	1909	-0-	-0-	-0-	372	1	1537	2	N	-0-					-0-
02	1195	X	1195	-0-	-0-	-0-	216	1	979	3	N	-0-					-0-
*03	1722	X	1722	-0-	-0-	-0-	315	1	1407	3	N	-0-					-0-
*04	1872	X	1872	-0-	-0-	-0-	360	1	1512	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

11	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	445	X	445	-0-	-0-	-0-	445	2			N	-0-					-0-
02	405	X	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*03	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*04	399	X	399	-0-	-0-	-0-	399	2			N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

11	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
02	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*03	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*04	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

11	275	X	275	-0-	-0-	-0-	54	1	221	3	N	-0-					-0-
12	453	X	453	-0-	-0-	-0-	102	1	351	3	N	-0-					-0-
01	746	X	746	-0-	-0-	-0-	186	1	560	2	N	-0-					-0-
02	398	X	398	-0-	-0-	-0-	102	1	296	3	N	-0-					-0-
*03	329	X	329	-0-	-0-	-0-	71	1	258	3	N	-0-					-0-
*04	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-

PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

11	0	X	-0-	-0-	-0-	-0-					N	15	20	1			12
12	3198	X	3198	-0-	-0-	-0-	3165	2	33	9	N	30	25	1			17
01	1230	X	1230	-0-	-0-	-0-	1212	2	18	9	N	16	27	1			6
02	0	X	-0-	-0-	-0-	-0-					N	5	8	1			3
03	730	X	730	-0-	-0-	-0-	712	2	18	9	N	16	8	1			11
04	0	X	-0-	-0-	-0-	-0-					N	11	18	1			4

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

11	3449	X	3449	-0-	-0-	-0-	3449	3			N	-0-					-0-
12	3470	X	3470	-0-	-0-	-0-	3470	3			N	-0-					-0-
01	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					-0-
02	2786	X	2786	-0-	-0-	-0-	2786	3			N	-0-					-0-
*03	3340	X	3340	-0-	-0-	-0-	3340	3			N	-0-					-0-
*04	2987	X	2987	-0-	-0-	-0-	2987	2			N	-0-					2

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 08/02/2019 TOTAL DEPTH 2911 PERF. 1922 - 4750

11	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
12	1250	X	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
01	2697	X	73	-0-	-2624	-0-	73	2			N	-0-					-0-
02	2523	X	-0-	-0-	-2523	-0-					N	-0-					-0-
*03	2294	X	2	-0-	-2292	-0-	2	3			N	-0-					-0-
04	1830	X	-0-	-0-	-1830	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
12	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
02	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*03	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
*04	886	N	886	-0-	-0-	-0-	886	2			N	-0-					1

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

11	4370	X	4370	-0-	-0-	-0-	4370	3			N	-0-					-0-
12	4175	X	4175	-0-	-0-	-0-	4175	3			N	-0-					-0-
01	3887	X	3887	-0-	-0-	-0-	3887	2			N	-0-					-0-
02	2791	X	2791	-0-	-0-	-0-	2791	3			N	-0-					-0-
*03	3893	X	3893	-0-	-0-	-0-	3893	3			N	-0-					-0-
*04	1386	X	1386	-0-	-0-	-0-	1386	2			N	-0-					3

JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

11	4728	X	4728	-0-	-0-	-0-	4728	3			N	-0-					-0-
12	3486	X	3486	-0-	-0-	-0-	3486	3			N	-0-					-0-
01	1818	X	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
02	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*03	4220	X	4220	-0-	-0-	-0-	4220	3			N	-0-					-0-
*04	4160	X	4160	-0-	-0-	-0-	4160	2			N	-0-					3

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

11	984	X	984	-0-	-0-	-0-	984	3			N	-0-					-0-
12	988	X	988	-0-	-0-	-0-	988	3			N	-0-					-0-
01	1023	N	916	-0-	-107	-0-	916	2			N	-0-					-0-
02	957	N	805	-0-	-152	-0-	805	3			N	-0-					-0-
*03	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
*04	938	N	938	-0-	-0-	-0-	938	2			N	-0-					1

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

11	3860	X	3860	-0-	-0-	-0-	3860	3			N	-0-					-0-
12	3535	X	3535	-0-	-0-	-0-	3535	3			N	-0-					-0-
01	3659	X	3659	-0-	-0-	-0-	3659	2			N	-0-					-0-
02	1515	X	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
*03	3389	X	3389	-0-	-0-	-0-	3389	3			N	-0-					-0-
*04	4468	X	4468	-0-	-0-	-0-	4468	2			N	-0-					2

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

11	3060	X	3060	-0-	-0-	-0-	3060	3			N	-0-					-0-
12	2785	X	2785	-0-	-0-	-0-	2785	3			N	-0-					-0-
01	2729	X	2729	-0-	-0-	-0-	2729	2			N	-0-					-0-
02	2519	X	2519	-0-	-0-	-0-	2519	3			N	-0-					-0-
*03	3643	X	3643	-0-	-0-	-0-	3643	3			N	-0-					-0-
*04	3202	X	3202	-0-	-0-	-0-	3202	2			N	-0-					2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4583	X	4583	-0-	-0-	-0-	4583	3			N	-0-					-0-
12	4776	X	4776	-0-	-0-	-0-	4776	3			N	-0-					-0-
01	4181	X	4181	-0-	-0-	-0-	4181	2			N	-0-					-0-
02	3255	X	3255	-0-	-0-	-0-	3255	3			N	-0-					-0-
*03	4468	X	4468	-0-	-0-	-0-	4468	3			N	-0-					-0-
*04	3720	X	3720	-0-	-0-	-0-	3720	2			N	-0-					3

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
12	1368	X	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
01	1131	X	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
02	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-
*03	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*04	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*03	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*04	225	X	225	-0-	-0-	-0-	225	2			N	-0-					-0-

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3571	X	3571	-0-	-0-	-0-	3571	3			N	-0-					-0-
12	3494	X	3494	-0-	-0-	-0-	3494	3			N	-0-					-0-
01	2624	X	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-
02	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*03	4324	X	4324	-0-	-0-	-0-	4324	3			N	-0-					-0-
*04	3829	X	3829	-0-	-0-	-0-	3829	2			N	-0-					3

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1071	X	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
12	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
01	665	X	665	-0-	-0-	-0-	665	2			N	-0-					-0-
02	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*03	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*04	568	X	568	-0-	-0-	-0-	568	2			N	-0-					-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	45	-0-	-1995	-0-	45	3			N	-0-					-0-
12	2108	X	1740	-0-	-368	-0-	1740	3			N	-0-					-0-
01	2108	X	1629	-0-	-479	-0-	1629	2			N	-0-					-0-
02	1798	X	26	-0-	-1772	-0-	26	3			N	-0-					-0-
*03	1736	X	-0-	-0-	-1736	-0-					N	-0-					-0-
04	1680	X	-0-	-0-	-1680	-0-					N	-0-					-0-

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3308	X	3308	-0-	-0-	-0-	3308	3			N	-0-					-0-
12	3852	X	3852	-0-	-0-	-0-	3852	3			N	-0-					-0-
01	2881	X	2881	-0-	-0-	-0-	2881	2			N	-0-					-0-
02	2528	X	2528	-0-	-0-	-0-	2528	3			N	-0-					-0-
*03	1730	X	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
*04	944	X	944	-0-	-0-	-0-	944	2			N	-0-					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1335	X	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
12	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
01	1415	X	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
02	1222	X	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
*03	1531	X	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
*04	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					1

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3187	X	3187	-0-	-0-	-0-	3187	3			N	-0-					-0-
12	3342	X	3342	-0-	-0-	-0-	3342	3			N	-0-					-0-
01	3047	X	3047	-0-	-0-	-0-	3047	2			N	-0-					-0-
02	2513	X	2513	-0-	-0-	-0-	2513	3			N	-0-					-0-
*03	3067	X	3067	-0-	-0-	-0-	3067	3			N	-0-					-0-
*04	2810	X	2810	-0-	-0-	-0-	2810	2			N	-0-					2

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	X	126	-0-	-0-	-0-	125	2	1	9	N	1	2	1			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	162	X	162	-0-	-0-	-0-	160	2	2	9	N	2	2	1			-0-
03	2	X	2	-0-	-0-	-0-	1	2	1	9	N	1	1	1			-0-
04	0	X	-0-	-0-	-0-	-0-					N	9	6	1			3

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4673	X	4673	-0-	-0-	-0-	4673	3			N	-0-					-0-
12	4166	X	4166	-0-	-0-	-0-	4166	3			N	-0-					-0-
01	171	X	171	-0-	-0-	-0-	171	2			N	-0-					-0-
02	2643	X	2643	-0-	-0-	-0-	2643	3			N	-0-					-0-
*03	4433	X	4433	-0-	-0-	-0-	4433	3			N	-0-					-0-
*04	4230	X	4230	-0-	-0-	-0-	4230	2			N	-0-					3

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8478	X	8478	-0-	-0-	-0-	8478	3			N	-0-					-0-
12	7897	X	7897	-0-	-0-	-0-	7897	3			N	-0-					-0-
01	7333	X	7333	-0-	-0-	-0-	7333	2			N	-0-					-0-
02	5750	X	5750	-0-	-0-	-0-	5750	3			N	-0-					-0-
*03	7705	X	7705	-0-	-0-	-0-	7705	3			N	-0-					-0-
*04	7048	X	7048	-0-	-0-	-0-	7048	2			N	-0-					5

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2734	X	2734	-0-	-0-	-0-	2734	3			N	-0-					-0-
12	2555	X	2555	-0-	-0-	-0-	2555	3			N	-0-					-0-
01	2517	X	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-
02	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
*03	3683	X	3683	-0-	-0-	-0-	3683	3			N	-0-					-0-
*04	3004	X	3004	-0-	-0-	-0-	3004	2			N	-0-					3

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3931	X	3931	-0-	-0-	-0-	3931	3			N	-0-					-0-
12	4321	X	4321	-0-	-0-	-0-	4321	3			N	-0-					-0-
01	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					-0-
02	3026	X	3026	-0-	-0-	-0-	3026	3			N	-0-					-0-
*03	3858	X	3858	-0-	-0-	-0-	3858	3			N	-0-					-0-
*04	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-					3

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 65C RRCID -> 282783 COMPL. DATE 07/05/2017 TOTAL DEPTH 2590 PERF. 2160 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3408	X	3408	-0-	-0-	-0-	3408	3			N	-0-					-0-
12	3791	X	3791	-0-	-0-	-0-	3791	3			N	-0-					-0-
01	4030	X	3302	-0-	-728	-0-	3302	3			N	-0-					-0-
02	3770	X	1870	-0-	-1900	-0-	1870	3			N	-0-					-0-
03	4030	X	2760	-0-	-1270	-0-	2760	3			N	-0-					-0-
04	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					-0-

BURNETT WELL #: 68D RRCID -> 282784 COMPL. DATE 07/04/2017 TOTAL DEPTH 2505 PERF. 2180 - 2505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3493	X	3493	-0-	-0-	-0-	3493	3			N	-0-					-0-
12	3243	X	3243	-0-	-0-	-0-	3243	3			N	-0-					-0-
01	2832	X	2832	-0-	-0-	-0-	2832	3			N	-0-					-0-
02	2552	X	2365	-0-	-187	-0-	2365	3			N	-0-					-0-
*03	3255	X	3255	-0-	-0-	-0-	3255	3			N	-0-					-0-
*04	3369	X	3369	-0-	-0-	-0-	3369	2			N	-0-					2

BURNETT WELL #: 58B RRCID -> 282785 COMPL. DATE 08/01/2017 TOTAL DEPTH 2663 PERF. 2232 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2032	-0-	-488	-0-	2032	3			N	-0-					-0-
12	2171	X	2171	-0-	-0-	-0-	2171	3			N	-0-					-0-
01	2511	X	2176	-0-	-335	-0-	2176	3			N	-0-					-0-
02	2349	X	818	-0-	-1531	-0-	818	3			N	-0-					-0-
*03	2511	X	2444	-0-	-67	-0-	2444	3			N	-0-					-0-
*04	2262	X	2262	-0-	-0-	-0-	2262	2			N	-0-					2

BURNETT WELL #: 62D RRCID -> 282786 COMPL. DATE 07/11/2017 TOTAL DEPTH 2530 PERF. 2122 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
12	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
01	1643	N	467	-0-	-1176	-0-	467	3			N	-0-					-0-
02	1508	N	651	-0-	-857	-0-	651	3			N	-0-					-0-
*03	1116	N	1026	-0-	-90	-0-	1026	3			N	-0-					-0-
*04	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FUQUA WELL #: 19C RRCID -> 282834 COMPL. DATE 08/02/2017 TOTAL DEPTH 2800 PERF. 2445 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	217	N	29	-0-	-188	-0-	29	3			N	-0-					-0-
02	116	N	10	-0-	-106	-0-	10	3			N	-0-					-0-
*03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

BENNETT B WELL #: 22A RRCID -> 282842 COMPL. DATE 09/07/2017 TOTAL DEPTH 2982 PERF. 2462 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	-0-	-0-	-2490	-0-					N	-0-					-0-
12	2293	N	2293	-0-	-0-	-0-	168	1	2125	3	N	-0-					-0-
01	2483	N	2483	-0-	-0-	-0-	186	1	2297	2	N	-0-					-0-
02	2250	N	2250	-0-	-0-	-0-	168	1	2082	3	N	-0-					-0-
*03	2294	N	2262	-0-	-32	-0-	171	1	2090	3	N	-0-					-0-
04	2400	N	2224	-0-	-176	-0-	2224	2			N	-0-					-0-

SNEED 'B' WELL #: 3A RRCID -> 282843 COMPL. DATE 08/25/2017 TOTAL DEPTH 2821 PERF. 2295 - 2821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	4749	-0-	-1371	-0-	162	1	4587	3	N	-0-					-0-
12	6045	X	4890	-0-	-1155	-0-	180	1	4710	3	N	-0-					-0-
01	5611	X	4673	-0-	-938	-0-	186	1	4487	2	N	-0-					-0-
02	5191	X	4283	-0-	-908	-0-	174	1	4109	3	N	-0-					-0-
*03	5394	X	4550	-0-	-844	-0-	186	1	4364	3	N	-0-					-0-
04	4740	X	4401	-0-	-339	-0-	180	1	4221	2	N	-0-					-0-

SNEED WELL #: 24A RRCID -> 282964 COMPL. DATE 08/29/2017 TOTAL DEPTH 2825 PERF. 2370 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2305	-0-	-485	-0-	180	1	2125	3	N	-0-					-0-
12	2635	X	1839	-0-	-796	-0-	174	1	1665	3	N	-0-					-0-
01	2790	X	1977	-0-	-813	-0-	186	1	1791	2	N	-0-					-0-
02	2436	X	2032	-0-	-404	-0-	174	1	1858	3	N	-0-					-0-
*03	2511	X	2167	-0-	-344	-0-	185	1	1981	3	N	-0-					-0-
04	2310	X	2098	-0-	-212	-0-	180	1	1918	2	N	-0-					-0-

SNEED F WELL #: 33A RRCID -> 282969 COMPL. DATE 08/11/2017 TOTAL DEPTH 2820 PERF. 2420 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2864	N	2864	-0-	-0-	-0-	351	1	2513	3	N	-0-					-0-
12	2781	N	2781	-0-	-0-	-0-	377	1	2404	3	N	-0-					-0-
01	2693	N	2693	-0-	-0-	-0-	403	1	2290	2	N	-0-					-0-
02	2755	N	2013	-0-	-742	-0-	286	1	1727	3	N	-0-					-0-
*03	2790	N	2625	-0-	-165	-0-	402	1	2222	3	N	-0-					-0-
04	2580	N	2486	-0-	-94	-0-	390	1	2096	2	N	-0-					-0-

SNEED WELL #: 25A RRCID -> 283060 COMPL. DATE 09/11/2017 TOTAL DEPTH 2790 PERF. 2250 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2475	-0-	-675	-0-	162	1	2313	3	N	-0-					-0-
12	3069	X	2335	-0-	-734	-0-	174	1	2161	3	N	-0-					-0-
01	2821	X	2218	-0-	-603	-0-	186	1	2032	2	N	-0-					-0-
02	2494	X	2399	-0-	-95	-0-	174	1	2225	3	N	-0-					-0-
*03	2573	X	2397	-0-	-176	-0-	181	1	2216	3	N	-0-					-0-
04	2490	X	2419	-0-	-71	-0-	180	1	2239	2	N	-0-					-0-

SNEED 'B' WELL #: 2A RRCID -> 283242 COMPL. DATE 11/03/2017 TOTAL DEPTH 2820 PERF. 2280 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3829	X	3829	-0-	-0-	-0-	174	1	3655	3	N	-0-					-0-
12	3820	X	3820	-0-	-0-	-0-	186	1	3634	3	N	-0-					-0-
01	3216	X	3216	-0-	-0-	-0-	3216	2			N	-0-					-0-
02	3161	X	3161	-0-	-0-	-0-	174	1	2987	3	N	-0-					-0-
*03	3425	X	3425	-0-	-0-	-0-	186	1	3239	3	N	-0-					-0-
*04	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED JT WELL #: 45D RRCID -> 283243 COMPL. DATE 11/04/2017 TOTAL DEPTH 3000 PERF. 2334 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2009	-0-	-451	-0-	192	1	1817	3	N	-0-					-0-
12	2449	X	2243	-0-	-206	-0-	200	1	2043	3	N	-0-					-0-
01	2697	X	2501	-0-	-196	-0-	248	1	2253	2	N	-0-					-0-
02	2349	X	1445	-0-	-904	-0-	144	1	1301	3	N	-0-					-0-
*03	2449	X	2132	-0-	-317	-0-	224	1	1908	3	N	-0-					-0-
*04	2650	X	2650	-0-	-0-	-0-	240	1	2410	2	N	-0-					-0-

SNEED -A- WELL #: 32C RRCID -> 283532 COMPL. DATE 11/04/2017 TOTAL DEPTH 2815 PERF. 2240 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1532	N	1532	-0-	-0-	-0-	168	1	1364	3	N	-0-					-0-
12	1809	N	1809	-0-	-0-	-0-	180	1	1629	3	N	-0-					-0-
01	1854	N	1854	-0-	-0-	-0-	186	1	1668	2	N	-0-					-0-
02	1657	N	1657	-0-	-0-	-0-	168	1	1489	3	N	-0-					-0-
*03	1798	N	1770	-0-	-28	-0-	186	1	1584	3	N	-0-					-0-
04	1800	N	1250	-0-	-550	-0-	180	1	1070	2	N	-0-					-0-

SNEED -A- WELL #: 21A RRCID -> 283543 COMPL. DATE 12/07/2017 TOTAL DEPTH 3216 PERF. 2440 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3418	-0-	418	418	174	1	3244	3	N	-0-					-0-
12	3100	N	3420	-0-	320	738	186	1	3234	3	N	-0-					-0-
01	3100	N	3252	-0-	152	890	186	1	3066	2	N	-0-					-0-
02	3739	X	2849	-0-	-890	-0-	168	1	2681	3	N	-0-					-0-
*03	2965	X	2965	-0-	-0-	-0-	186	1	2779	3	N	-0-					-0-
*04	2648	X	2648	-0-	-0-	-0-	180	1	2468	2	N	-0-					-0-

SNEED -C- WELL #: 7A RRCID -> 283570 COMPL. DATE 11/30/2017 TOTAL DEPTH 2900 PERF. 2450 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	1810	-0-	-2480	-0-	162	1	1648	3	N	-0-					-0-
12	4402	X	1914	-0-	-2488	-0-	180	1	1734	3	N	-0-					-0-
01	4340	X	1344	-0-	-2996	-0-	186	1	1158	2	N	-0-					-0-
02	2146	X	1612	-0-	-534	-0-	168	1	1444	3	N	-0-					-0-
*03	2232	X	1694	-0-	-538	-0-	186	1	1508	3	N	-0-					-0-
04	1860	X	1701	-0-	-159	-0-	180	1	1521	2	N	-0-					-0-

SNEED WELL #: 3B RRCID -> 283703 COMPL. DATE 12/12/2017 TOTAL DEPTH 2965 PERF. 2300 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2060	X	2060	-0-	-0-	-0-	338	1	1722	3	N	-0-					-0-
12	2295	X	2295	-0-	-0-	-0-	403	1	1892	3	N	-0-					-0-
01	2294	X	2141	-0-	-153	-0-	403	1	1738	2	N	-0-					-0-
02	2146	X	1978	-0-	-168	-0-	377	1	1601	3	N	-0-					-0-
*03	2294	X	2035	-0-	-259	-0-	403	1	1632	3	N	-0-					-0-
04	2220	X	2124	-0-	-96	-0-	390	1	1734	2	N	-0-					-0-

SNEED -B- WELL #: 61B RRCID -> 283704 COMPL. DATE 12/13/2017 TOTAL DEPTH 3000 PERF. 2460 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1476	-0-	-114	-0-	180	1	1296	3	N	-0-					-0-
12	1519	N	97	-0-	-1422	-0-	12	1	85	3	N	-0-					-0-
01	2047	N	2047	-0-	-0-	-0-	186	1	1861	2	N	-0-					-0-
02	1479	N	943	-0-	-536	-0-	943	3			N	-0-					-0-
*03	2119	N	2119	-0-	-0-	-0-	2119	3			N	-0-					-0-
*04	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-

SNEED WELL #: 27A RRCID -> 284383 COMPL. DATE 04/20/2018 TOTAL DEPTH 3214 PERF. 2351 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3827	X	3827	-0-	-0-	-0-	120	1	3707	3	N	-0-					-0-
12	3565	X	3304	-0-	-261	-0-	108	1	3196	3	N	-0-					-0-
01	3689	X	3070	-0-	-619	-0-	124	1	2946	2	N	-0-					-0-
02	3509	X	305	-0-	-3204	-0-	4	1	301	3	N	-0-					-0-
*03	3968	X	3798	-0-	-170	-0-	123	1	3675	3	N	-0-					-0-
04	3840	X	2968	-0-	-872	-0-	120	1	2848	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 46B RRCID -> 284387 COMPL. DATE 05/10/2018 TOTAL DEPTH 3054 PERF. 2167 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4395	X	4395	-0-	-0-	-0-	270	1	4125	3	N	-0-			-0-
12	4442	X	4442	-0-	-0-	-0-	279	1	4163	3	N	-0-			-0-
01	4836	X	-0-	-0-	-4836	-0-					N	-0-			-0-
02	4524	X	3983	-0-	-541	-0-	243	1	3740	3	N	-0-			-0-
*03	4681	X	4394	-0-	-287	-0-	262	1	4132	3	N	-0-			-0-
04	4410	X	-0-	-0-	-4410	-0-					N	-0-			-0-

SNEED WELL #: 44B RRCID -> 284406 COMPL. DATE 05/30/2018 TOTAL DEPTH 3000 PERF. 2295 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1920	X	1642	-0-	-278	-0-	252	1	1390	3	N	-0-			-0-
12	2053	X	2053	-0-	-0-	-0-	252	1	1801	3	N	-0-			-0-
01	2077	X	1941	-0-	-136	-0-	279	1	1662	2	N	-0-			-0-
02	1943	X	1735	-0-	-208	-0-	234	1	1501	3	N	-0-			-0-
*03	2046	X	1966	-0-	-80	-0-	275	1	1691	3	N	-0-			-0-
04	1980	X	1895	-0-	-85	-0-	270	1	1625	2	N	-0-			-0-

SNEED WELL #: 9D RRCID -> 284407 COMPL. DATE 04/18/2018 TOTAL DEPTH 3150 PERF. 2393 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3450	X	3300	-0-	-150	-0-	180	1	3120	3	N	-0-			-0-
12	3348	X	3148	-0-	-200	-0-	168	1	2980	3	N	-0-			-0-
01	3503	X	3249	-0-	-254	-0-	186	1	3063	2	N	-0-			-0-
02	3277	X	3030	-0-	-247	-0-	174	1	2856	3	N	-0-			-0-
*03	3410	X	3209	-0-	-201	-0-	186	1	3023	3	N	-0-			-0-
04	3300	X	3056	-0-	-244	-0-	180	1	2876	2	N	-0-			-0-

SNEED WELL #: 27D RRCID -> 284408 COMPL. DATE 06/06/2018 TOTAL DEPTH 3100 PERF. 2290 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4740	X	4192	-0-	-548	-0-	112	1	4080	3	N	-0-			-0-
12	4805	X	4137	-0-	-668	-0-	112	1	4025	3	N	-0-			-0-
01	4619	X	4007	-0-	-612	-0-	124	1	3883	2	N	-0-			-0-
02	4263	X	3606	-0-	-657	-0-	108	1	3498	3	N	-0-			-0-
*03	4402	X	3805	-0-	-597	-0-	115	1	3691	3	N	-0-			-0-
04	4200	X	3820	-0-	-380	-0-	120	1	3700	2	N	-0-			-0-

SNEED F WELL #: 37A RRCID -> 284522 COMPL. DATE 06/01/2018 TOTAL DEPTH 3010 PERF. 2285 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1259	N	1259	-0-	-0-	-0-	153	1	1106	3	N	-0-			-0-
12	1640	N	1640	-0-	-0-	-0-	234	1	1406	3	N	-0-			-0-
01	1652	N	1652	-0-	-0-	-0-	279	1	1373	3	N	-0-			-0-
02	1384	N	1384	-0-	-0-	-0-	234	1	1150	3	N	-0-			-0-
*03	1643	N	1428	-0-	-215	-0-	279	1	1149	3	N	-0-			-0-
04	1590	N	1490	-0-	-100	-0-	270	1	1220	2	N	-0-			-0-

WALKER -A- WELL #: 5B RRCID -> 284553 COMPL. DATE 06/08/2018 TOTAL DEPTH 3150 PERF. 2278 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1993	N	1993	-0-	-0-	-0-	325	1	1668	3	N	-0-			-0-
12	1725	N	1725	-0-	-0-	-0-	325	1	1400	3	N	-0-			-0-
01	2108	N	1897	-0-	-211	-0-	351	1	1546	3	N	-0-			-0-
02	2001	N	1791	-0-	-210	-0-	377	1	1414	3	N	-0-			-0-
*03	1925	N	1925	-0-	-0-	-0-	403	1	1522	3	N	-0-			-0-
04	1830	N	1712	-0-	-118	-0-	390	1	1322	2	N	-0-			-0-

SNEED WELL #: 26B RRCID -> 284582 COMPL. DATE 06/04/2018 TOTAL DEPTH 3164 PERF. 2210 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3198	X	3198	-0-	-0-	-0-	174	1	3024	3	N	-0-			-0-
12	3180	X	3180	-0-	-0-	-0-	180	1	3000	3	N	-0-			-0-
01	3235	X	3235	-0-	-0-	-0-	186	1	3049	2	N	-0-			-0-
02	2760	X	2760	-0-	-0-	-0-	162	1	2598	3	N	-0-			-0-
*03	2961	X	2961	-0-	-0-	-0-	180	1	2781	3	N	-0-			-0-
*04	2909	X	2909	-0-	-0-	-0-	180	1	2729	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED F WELL #: 50A RRCID -> 284583 COMPL. DATE 06/06/2018 TOTAL DEPTH 2900 PERF. 2465 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	952	N	952	-0-	-0-	-0-	551	1	401	3	N	-0-					-0-
12	803	N	803	-0-	-0-	-0-	551	1	252	3	N	-0-					-0-
01	929	N	929	-0-	-0-	-0-	589	1	340	2	N	-0-					-0-
02	928	N	750	-0-	-178	-0-	456	1	294	3	N	-0-					-0-
*03	990	N	990	-0-	-0-	-0-	589	1	401	3	N	-0-					-0-
*04	1041	N	1041	-0-	-0-	-0-	570	1	471	2	N	-0-					-0-

BIVINS WELL #: A254 RRCID -> 284743 COMPL. DATE 11/21/2019 TOTAL DEPTH 3575 PERF. 2272 - 2980

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	4371	X NO RPT	-0-	-4371	-0-						N	NO RPT					-0-
02	4089	X NO RPT	-0-	-4089	-0-						N	NO RPT					-0-
03	4371	X NO RPT	-0-	-4371	-0-						N	NO RPT					-0-
04	4230	X NO RPT	-0-	-4230	-0-						N	NO RPT					-0-

MASTERSON WELL #: B145 RRCID -> 284748 COMPL. DATE 12/29/2017 TOTAL DEPTH 3710 PERF. 3315 - 3645

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B144 RRCID -> 284749 COMPL. DATE 01/11/2018 TOTAL DEPTH 3635 PERF. 3060 - 3270

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NUNLEY WELL #: 183C RRCID -> 284787 COMPL. DATE 07/07/2018 TOTAL DEPTH 3023 PERF. 2532 - 3023

11	2472	N	2472	-0-	-0-	-0-	2472	3			N	-0-					-0-
12	2544	N	2544	-0-	-0-	-0-	2544	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1682	N	-0-	-0-	-1682	-0-					N	-0-					-0-
03	1798	N	-0-	-0-	-1798	-0-					N	-0-					-0-
*04	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-

DONALDSON WELL #: 160A RRCID -> 284788 COMPL. DATE 07/17/2018 TOTAL DEPTH 3300 PERF. 2765 - 3300

11	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
12	1581	N	1556	-0-	-25	-0-	1556	3			N	-0-					-0-
01	1581	N	1453	-0-	-128	-0-	1453	3			N	-0-					-0-
02	1479	N	1360	-0-	-119	-0-	1360	3			N	-0-					-0-
03	1550	N	1357	-0-	-193	-0-	1357	3			N	-0-					-0-
04	1410	N	1291	-0-	-119	-0-	1291	2			N	-0-					-0-

BREYFOGLE WELL #: 275C RRCID -> 285304 COMPL. DATE 08/12/2018 TOTAL DEPTH 3325 PERF. 2805 - 3325

11	7380	X	5019	-0-	-2361	-0-	5019	3			N	-0-					-0-
12	7870	X	7870	-0-	-0-	-0-	7870	3			N	-0-					-0-
01	7626	X	6695	-0-	-931	-0-	6695	3			N	-0-					-0-
02	7134	X	-0-	-0-	-7134	-0-					N	-0-					-0-
03	7626	X	-0-	-0-	-7626	-0-					N	-0-					-0-
04	7380	X	5424	-0-	-1956	-0-	5424	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BREYFOGLE WELL #: 275D RRCID -> 285308 COMPL. DATE 09/01/2019 TOTAL DEPTH 3330 PERF. 2740 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	2002	-0-	-3788	-0-	2002	3			N	-0-					-0-
12	7413	X	7413	-0-	-0-	-0-	7413	3			N	-0-					-0-
01	6081	X	6081	-0-	-0-	-0-	6081	3			N	-0-					-0-
02	5597	X	-0-	-0-	-5597	-0-					N	-0-					-0-
03	5983	X	-0-	-0-	-5983	-0-					N	-0-					-0-
04	5790	X	4821	-0-	-969	-0-	4821	2			N	-0-					-0-

BREYFOGLE WELL #: 275B RRCID -> 285333 COMPL. DATE 09/01/2019 TOTAL DEPTH 3214 PERF. 2749 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	4068	-0-	-2442	-0-	4068	3			N	-0-					-0-
12	7181	X	7181	-0-	-0-	-0-	7181	3			N	-0-					-0-
01	6067	X	6067	-0-	-0-	-0-	6067	3			N	-0-					-0-
02	5394	X	-0-	-0-	-5394	-0-					N	-0-					-0-
03	6727	X	-0-	-0-	-6727	-0-					N	-0-					-0-
04	6510	X	4980	-0-	-1530	-0-	4980	2			N	-0-					-0-

LOR WELL #: 243A RRCID -> 285390 COMPL. DATE 08/28/2018 TOTAL DEPTH 3216 PERF. 2830 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	3623	-0-	-967	-0-	3623	3			N	-0-					-0-
12	4743	X	4102	-0-	-641	-0-	4102	3			N	-0-					-0-
01	4743	X	3808	-0-	-935	-0-	3808	3			N	-0-					-0-
02	4437	X	3486	-0-	-951	-0-	3486	3			N	-0-					-0-
03	4092	X	3157	-0-	-935	-0-	3157	3			N	-0-					-0-
04	3960	X	NO RPT	-0-	-3960	-0-					N	NO RPT					-0-

STURDY WELL #: 24D RRCID -> 285408 COMPL. DATE 07/24/2018 TOTAL DEPTH 3450 PERF. 2755 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3249	-0-	-321	-0-	3249	3			N	-0-					-0-
12	3689	X	3419	-0-	-270	-0-	3419	3			N	-0-					-0-
01	3689	X	3163	-0-	-526	-0-	3163	3			N	-0-					-0-
02	3451	X	2452	-0-	-999	-0-	2452	3			N	-0-					-0-
03	3689	X	2825	-0-	-864	-0-	2825	3			N	-0-					-0-
04	3570	X	2858	-0-	-712	-0-	2858	2			N	-0-					-0-

GOB WELL #: 8A RRCID -> 285409 COMPL. DATE 09/15/2019 TOTAL DEPTH 3109 PERF. 2705 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					-0-
12	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					-0-
01	3784	X	3784	-0-	-0-	-0-	3784	3			N	-0-					-0-
02	4292	X	4292	-0-	-0-	-0-	4292	3			N	-0-					-0-
03	4452	X	4452	-0-	-0-	-0-	4452	3			N	-0-					-0-
04	3660	X	2553	-0-	-1107	-0-	2553	2			N	-0-					-0-

LANGMACK WELL #: 7D RRCID -> 285410 COMPL. DATE 09/15/2019 TOTAL DEPTH 3117 PERF. 2675 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					-0-
12	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					-0-
01	4402	X	3640	-0-	-762	-0-	3640	3			N	-0-					-0-
02	4491	X	4491	-0-	-0-	-0-	4491	3			N	-0-					-0-
03	4287	X	4287	-0-	-0-	-0-	4287	3			N	-0-					-0-
*04	3913	X	3913	-0-	-0-	-0-	3913	2			N	-0-					-0-

MCDOWELL WELL #: 212C RRCID -> 285413 COMPL. DATE 07/16/2018 TOTAL DEPTH 3173 PERF. 2760 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1710	X	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ARMSTRONG, L. B. -A- WELL #: 58D RRCID -> 285414 COMPL. DATE 09/15/2019 TOTAL DEPTH 3082 PERF. 2674 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5594	X	5594	-0-	-0-	-0-	5594	3			N	-0-					-0-
12	5756	X	5756	-0-	-0-	-0-	5756	3			N	-0-					-0-
01	5229	X	5229	-0-	-0-	-0-	5229	3			N	-0-					-0-
02	4823	X	4823	-0-	-0-	-0-	4823	3			N	-0-					-0-
03	4645	X	4645	-0-	-0-	-0-	4645	3			N	-0-					-0-
04	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					-0-

STAN WELL #: 233B RRCID -> 285418 COMPL. DATE 08/24/2018 TOTAL DEPTH 3326 PERF. 2892 - 3326

11	14B2 EXT		1200	-0-	1200	4152	1200	3			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	4152					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	4152					N	-0-					-0-
02	16182	X	-0-	-0-	-16182	-0-					N	-0-					-0-
03	17298	X	-0-	-0-	-17298	-0-					N	-0-					-0-
04	16740	X	-0-	-0-	-16740	-0-					N	-0-					-0-

ETHELYN WELL #: 272C RRCID -> 285454 COMPL. DATE 08/17/2018 TOTAL DEPTH 3320 PERF. 2810 - 3320

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		4148	-0-	4148	4148	4148	2			N	-0-					-0-

MATLOR WELL #: 5C RRCID -> 285456 COMPL. DATE 09/15/2019 TOTAL DEPTH 2964 PERF. 2588 - 2964

11	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					-0-
12	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					-0-
01	4402	X	3143	-0-	-1259	-0-	3143	3			N	-0-					-0-
02	4118	X	3589	-0-	-529	-0-	3589	3			N	-0-					-0-
03	3434	X	3434	-0-	-0-	-0-	3434	3			N	-0-					-0-
*04	3583	X	3583	-0-	-0-	-0-	3583	2			N	-0-					-0-

SNEED -B- WELL #: 4D RRCID -> 285921 COMPL. DATE 10/09/2018 TOTAL DEPTH 2800 PERF. 2351 - 2800

11	4050	X	4049	-0-	-1	-0-	810	1	3239	3	N	-0-					-0-
12	3937	X	3916	-0-	-21	-0-	810	1	3106	3	N	-0-					-0-
01	4185	X	3600	-0-	-585	-0-	837	1	2763	2	N	-0-					-0-
02	3915	X	3645	-0-	-270	-0-	783	1	2862	3	N	-0-					-0-
*03	4185	X	3994	-0-	-191	-0-	835	1	3159	3	N	-0-					-0-
04	4050	X	3730	-0-	-320	-0-	810	1	2920	2	N	-0-					-0-

VENT WELL #: 3A RRCID -> 285955 COMPL. DATE 09/08/2018 TOTAL DEPTH 2951 PERF. 2525 - 2951

11	3300	X	2832	-0-	-468	-0-	2832	3			N	-0-					-0-
12	3410	X	3071	-0-	-339	-0-	3071	3			N	-0-					-0-
01	3410	X	2382	-0-	-1028	-0-	2382	3			N	-0-					-0-
02	3190	X	2965	-0-	-225	-0-	2965	3			N	-0-					-0-
03	3410	X	2408	-0-	-1002	-0-	2408	3			N	-0-					-0-
04	3300	X	3102	-0-	-198	-0-	3102	2			N	-0-					-0-

SNEED WELL #: 27C RRCID -> 285959 COMPL. DATE 11/27/2018 TOTAL DEPTH 3100 PERF. 2365 - 3100

11	2575	N	2575	-0-	-0-	-0-	312	1	2263	3	N	-0-					-0-
12	2692	N	2692	-0-	-0-	-0-	336	1	2356	3	N	-0-					-0-
01	2787	N	2787	-0-	-0-	-0-	372	1	2415	2	N	-0-					-0-
02	2523	N	2455	-0-	-68	-0-	312	1	2143	3	N	-0-					-0-
*03	2697	N	2618	-0-	-79	-0-	336	1	2282	3	N	-0-					-0-
04	2670	N	2226	-0-	-444	-0-	2226	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 29B RRCID -> 285960 COMPL. DATE 12/11/2018 TOTAL DEPTH 3000 PERF. 2504 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3011	X	3011	-0-	-0-	-0-	756	1	2255	3	N	-0-			-0-
12	2847	X	2847	-0-	-0-	-0-	756	1	2091	3	N	-0-			-0-
01	3410	X	1792	-0-	-1618	-0-	837	1	955	2	N	-0-			-0-
02	3190	X	3162	-0-	-28	-0-	648	1	2514	3	N	-0-			-0-
*03	3410	X	3001	-0-	-409	-0-	821	1	2181	3	N	-0-			-0-
04	3000	X	2678	-0-	-322	-0-	810	1	1868	2	N	-0-			-0-

VENT WELL #: 4C RRCID -> 285980 COMPL. DATE 09/13/2018 TOTAL DEPTH 3025 PERF. 2658 - 3025

11	3300	X	2584	-0-	-716	-0-	2584	3			N	-0-			-0-
12	3410	X	3397	-0-	-13	-0-	3397	3			N	-0-			-0-
01	3410	X	2213	-0-	-1197	-0-	2213	3			N	-0-			-0-
02	3190	X	2394	-0-	-796	-0-	2394	3			N	-0-			-0-
03	3410	X	2215	-0-	-1195	-0-	2215	3			N	-0-			-0-
04	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT			-0-

VENT WELL #: 2BB RRCID -> 285981 COMPL. DATE 09/02/2018 TOTAL DEPTH 3037 PERF. 2677 - 3037

11	3180	X	2357	-0-	-823	-0-	2357	3			N	-0-			-0-
12	3440	X	3440	-0-	-0-	-0-	3440	3			N	-0-			-0-
01	3286	X	3138	-0-	-148	-0-	3138	3			N	-0-			-0-
02	3282	X	3282	-0-	-0-	-0-	3282	3			N	-0-			-0-
03	3286	X	3100	-0-	-186	-0-	3100	3			N	-0-			-0-
04	3180	X	3085	-0-	-95	-0-	3085	2			N	-0-			-0-

SNEED 'B' WELL #: 2C RRCID -> 286013 COMPL. DATE 11/15/2018 TOTAL DEPTH 3203 PERF. 2279 - 3203

11	5520	X	5189	-0-	-331	-0-	783	1	4406	3	N	-0-			-0-
12	5704	X	5218	-0-	-486	-0-	837	1	4381	3	N	-0-			-0-
01	5704	X	4702	-0-	-1002	-0-	837	1	3865	2	N	-0-			-0-
02	5336	X	4720	-0-	-616	-0-	783	1	3937	3	N	-0-			-0-
*03	5704	X	4967	-0-	-737	-0-	837	1	4130	3	N	-0-			-0-
04	5190	X	3894	-0-	-1296	-0-	3894	2			N	-0-			-0-

EAKIN "A" WELL #: 1 RRCID -> 286819 COMPL. DATE 11/08/1983 TOTAL DEPTH 3679 PERF. 2394 - 3385

11	323	N	323	-0-	-0-	-0-	323	2			N	-0-			195
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			195
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			195
02	319	N	NO RPT	-0-	-319	-0-					N	NO RPT			195
03	DELQ PR		-0-	-0-	-0-	-0-					N	-0-			195
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			195

BIVINS WELL #: 5C RRCID -> 287916 COMPL. DATE 03/31/2019 TOTAL DEPTH 2823 PERF. 2124 - 2823

11	10200	X	5221	-0-	-4979	-0-	5221	2			N	-0-			-0-
12	10540	X	6369	-0-	-4171	-0-	6369	2			N	-0-			-0-
01	10540	X	6758	-0-	-3782	-0-	6758	2			N	-0-			-0-
02	9860	X	5556	-0-	-4304	-0-	5556	2			N	-0-			-0-
03	6449	X	6449	-0-	-0-	-0-	6449	2			N	-0-			-0-
04	6540	X	6095	-0-	-445	-0-	6095	2			N	-0-			-0-

BIVINS WELL #: 4A RRCID -> 288029 COMPL. DATE 03/26/2019 TOTAL DEPTH 2847 PERF. 2125 - 2847

11	19350	X	4661	-0-	-14689	-0-	4661	2			N	-0-			-0-
12	DELQ PR		4542	-0-	4542	4542	4542	2			N	-0-			-0-
01	19995	X	4413	-0-	-15582	-0-	4413	2			N	-0-			-0-
02	18705	X	2664	-0-	-16041	-0-	2664	2			N	-0-			-0-
03	4198	X	4198	-0-	-0-	-0-	4198	2			N	-0-			-0-
04	4650	X	4120	-0-	-530	-0-	4120	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 33D RRCID -> 288087 COMPL. DATE 03/07/2019 TOTAL DEPTH 2863 PERF. 2399 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		804	-0-	804	2058	804	3			N	-0-					-0-
06	0		2827	-0-	2827	4885	2827	3			N	-0-					-0-
07	0		2542	-0-	2542	7427	2542	3			N	-0-					-0-
08	0		3302	-0-	3302	10729	3302	3			N	-0-					-0-
09	0		2446	-0-	2446	13175	2446	3			N	-0-					-0-
*10	15002	X	1827	-0-	-13175	-0-	1827	3			N	-0-					-0-
11	3780	X	2156	-0-	-1624	-0-	2156	3			N	-0-					-0-
12	3906	X	2550	-0-	-1356	-0-	2550	3			N	-0-					-0-
01	3906	X	2388	-0-	-1518	-0-	2388	3			N	-0-					-0-
02	3654	X	2062	-0-	-1592	-0-	2062	3			N	-0-					-0-
*03	2532	X	2532	-0-	-0-	-0-	2532	3			N	-0-					-0-
*04	2363	X	2363	-0-	-0-	-0-	2363	3			N	-0-					-0-

BURNETT WELL #: RRCID -> 288196 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7488 - 12575

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: RRCID -> 288197 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7488 - 12575

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED -C- WELL #: 41C RRCID -> 288223 COMPL. DATE 07/02/2019 TOTAL DEPTH 3070 PERF. 2391 - 3070

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	3940	-0-	3940	3940	810	1	3130	3	N	-0-					-0-
02	0	W	1839	-0-	1839	5779	378	1	1461	3	N	-0-					-0-
03	0	W	3951	-0-	3951	9730	829	1	3122	3	N	-0-					-0-
04	0	W	2320	-0-	2320	12050	2320	3			N	-0-					-0-

SNEED WELL #: 26D RRCID -> 288239 COMPL. DATE 06/25/2019 TOTAL DEPTH 2968 PERF. 2352 - 2968

07	0		3267	-0-	3267	3267	3267	3			N	-0-					-0-
08	0		2466	-0-	2466	5733	2466	3			N	-0-					-0-
09	0		3162	-0-	3162	8895	3162	3			N	-0-					-0-
10	0		1746	-0-	1746	10641	1746	3			N	-0-					-0-
11	0		1373	-0-	1373	12014	1373	3			N	-0-					-0-
12	0		1915	-0-	1915	13929	1915	3			N	-0-					-0-
*01	15680	X	1751	-0-	-13929	-0-	1751	3			N	-0-					-0-
02	11455	X	1438	-0-	-10017	-0-	1438	3			N	-0-					-0-
03	12245	X	1887	-0-	-10358	-0-	1887	3			N	-0-					-0-
04	11850	X	1914	-0-	-9936	-0-	1914	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 47D RRCID -> 288240 COMPL. DATE 07/04/2019 TOTAL DEPTH 2769 PERF. 2099 - 2769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		1458	-0-	1458	1458	1458	3			N	-0-					-0-
08	0		1441	-0-	1441	2899	1441	3			N	-0-					-0-
09	0		2599	-0-	2599	5498	2599	3			N	-0-					-0-
10	0		3044	-0-	3044	8542	3044	3			N	-0-					-0-
11	0		2813	-0-	2813	11355	2813	3			N	-0-					-0-
12	0		2271	-0-	2271	13626	2271	3			N	-0-					-0-
*01	16439	X	2813	-0-	-13626	-0-	2813	3			N	-0-					-0-
02	5800	X	2628	-0-	-3172	-0-	2628	3			N	-0-					-0-
03	6200	X	3019	-0-	-3181	-0-	3019	3			N	-0-					-0-
04	6000	X	3411	-0-	-2589	-0-	3411	3			N	-0-					-0-

MASTERSON WELL #: 12C RRCID -> 288414 COMPL. DATE 07/14/2019 TOTAL DEPTH 2874 PERF. 2051 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4122	-0-	4122	4122	4122	2			N	-0-					-0-
12	0		4045	-0-	4045	8167	4045	2			N	-0-					-0-
01	0		3799	-0-	3799	11966	3799	2			N	-0-					-0-
02	0		2953	-0-	2953	14919	2953	2			N	-0-					-0-
03	18616	X	3697	-0-	-14919	-0-	3697	2			N	-0-					-0-
04	5700	X	3627	-0-	-2073	-0-	3627	2			N	-0-					-0-

MASTERSON WELL #: 38B RRCID -> 288461 COMPL. DATE 06/18/2019 TOTAL DEPTH 2886 PERF. 1990 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		388	-0-	388	388	388	2			N	-0-					-0-
12	0		358	-0-	358	746	358	2			N	-0-					-0-
01	0		338	-0-	338	1084	338	2			N	-0-					-0-
02	1372	X	288	-0-	-1084	-0-	288	2			N	-0-					-0-
03	1643	X	346	-0-	-1297	-0-	346	2			N	-0-					-0-
04	1590	X	290	-0-	-1300	-0-	290	2			N	-0-					-0-

MASTERSON WELL #: 80A RRCID -> 288466 COMPL. DATE 08/05/2019 TOTAL DEPTH 2865 PERF. 1963 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1062	-0-	1062	1062	1062	2			N	-0-					-0-
12	0		928	-0-	928	1990	928	2			N	-0-					-0-
01	0		964	-0-	964	2954	964	2			N	-0-					-0-
02	3818	X	864	-0-	-2954	-0-	864	2			N	-0-					-0-
03	1240	X	945	-0-	-295	-0-	945	2			N	-0-					-0-
04	1200	X	1080	-0-	-120	-0-	1080	2			N	-0-					-0-

MASTERSON WELL #: 40A RRCID -> 288474 COMPL. DATE 04/27/2019 TOTAL DEPTH 3094 PERF. 2165 - 3093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1454	-0-	1454	10277	1454	2			N	-0-					-0-
12	0		1647	-0-	1647	11924	1647	2			N	-0-					-0-
01	0		1415	-0-	1415	13339	1415	2			N	-0-					-0-
02	0		1520	-0-	1520	14859	1520	2			N	-0-					-0-
03	16338	X	1479	-0-	-14859	-0-	1479	2			N	-0-					-0-
04	7140	X	1686	-0-	-5454	-0-	1686	2			N	-0-					-0-

MASTERSON WELL #: 49C RRCID -> 288475 COMPL. DATE 06/17/2019 TOTAL DEPTH 2818 PERF. 2030 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1616	-0-	1616	7078	1616	2			N	-0-					-0-
12	0		1933	-0-	1933	9011	1933	2			N	-0-					-0-
01	0		1737	-0-	1737	10748	1737	2			N	-0-					-0-
02	12466	X	1718	-0-	-10748	-0-	1718	2			N	-0-					-0-
03	3286	X	1887	-0-	-1399	-0-	1887	2			N	-0-					-0-
04	3180	X	2004	-0-	-1176	-0-	2004	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: 79A RRCID -> 288476 COMPL. DATE 08/02/2019 TOTAL DEPTH 2758 PERF. 2050 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4121	-0-	4121	4121	4121	2			N	-0-					-0-
12	0		3610	-0-	3610	7731	3610	2			N	-0-					-0-
01	0		3542	-0-	3542	11273	3542	2			N	-0-					-0-
02	13628	X	2355	-0-	-11273	-0-	2355	2			N	-0-					-0-
03	10230	X	3507	-0-	-6723	-0-	3507	2			N	-0-					-0-
04	9900	X	3276	-0-	-6624	-0-	3276	2			N	-0-					-0-

BIVINS WELL #: 5A RRCID -> 288584 COMPL. DATE 08/27/2019 TOTAL DEPTH 2708 PERF. 2086 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		4457	-0-	4457	4457	4457	2			N	-0-					-0-
10	0		2889	-0-	2889	7346	2889	2			N	-0-					-0-
11	0		3214	-0-	3214	10560	3214	2			N	-0-					-0-
12	0		2888	-0-	2888	13448	2888	2			N	-0-					-0-
01	0		2559	-0-	2559	16007	2559	2			N	-0-					-0-
02	0		2077	-0-	2077	18084	2077	2			N	-0-					-0-
*03	20491	X	2407	-0-	-18084	-0-	2407	2			N	-0-					-0-
04	6420	X	1960	-0-	-4460	-0-	1960	2			N	-0-					-0-

BIVINS WELL #: 17B RRCID -> 288585 COMPL. DATE 08/30/2019 TOTAL DEPTH 3119 PERF. 2632 - 3119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		19	-0-	19	19	19	2			N	-0-					-0-
12	0		733	-0-	733	752	733	2			N	-0-					-0-
01	0		678	-0-	678	1430	678	2			N	-0-					-0-
02	0		556	-0-	556	1986	556	2			N	-0-					-0-
*03	2637	X	651	-0-	-1986	-0-	651	2			N	-0-					-0-
04	1530	X	622	-0-	-908	-0-	622	2			N	-0-					-0-

BIVINS WELL #: 37D RRCID -> 288665 COMPL. DATE 08/30/2019 TOTAL DEPTH 3181 PERF. 2436 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		2686	-0-	2686	2686	2686	2			N	-0-					-0-
12	0		2348	-0-	2348	5034	2348	2			N	-0-					-0-
01	0		2049	-0-	2049	7083	2049	2			N	-0-					-0-
02	0		1764	-0-	1764	8847	1764	2			N	-0-					-0-
03	0		1875	-0-	1875	10722	1875	2			N	-0-					-0-
*04	12387	X	1665	-0-	-10722	-0-	1665	2			N	-0-					-0-

SNEED WELL #: 28A RRCID -> 288794 COMPL. DATE 06/27/2019 TOTAL DEPTH 2841 PERF. 2180 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	6000	X	NO RPT	-0-	-6000	-0-					N	NO RPT					-0-

SNEED P WELL #: 199E RRCID -> 288892 COMPL. DATE 04/29/2019 TOTAL DEPTH 3025 PERF. 2108 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	2688	X	NO RPT	-0-	-2688	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 23C RRCID -> 288893 COMPL. DATE 07/01/2019 TOTAL DEPTH 2911 PERF. 2362 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	7950	X	NO RPT	-0-	-7950	-0-					N	NO RPT					-0-

MASTERSON WELL #: 95T RRCID -> 288943 COMPL. DATE 05/30/2019 TOTAL DEPTH 2913 PERF. 2085 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	32	X	NO RPT	-0-	-32	-0-					N	NO RPT					-0-

MASTERSON WELL #: 95C RRCID -> 289122 COMPL. DATE 04/05/2019 TOTAL DEPTH 1681 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1329	X	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
12	3368	X	3368	-0-	-0-	-0-	3368	2			N	-0-					-0-
01	2443	X	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-
02	3449	X	3449	-0-	-0-	-0-	3449	2			N	-0-					-0-
03	3125	X	3125	-0-	-0-	-0-	3125	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE, SULLIVAN WELL #: 102 RRCID -> 282492 COMPL. DATE 07/07/2017 TOTAL DEPTH 3200 PERF. 2813 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	1466	-0-	-1834	-0-	1466	2			N	-0-					-0-
12	3410	X	2831	-0-	-579	-0-	2831	2			N	-0-					-0-
01	3317	X	2180	-0-	-1137	-0-	2180	2			N	-0-					-0-
02	2901	X	2901	-0-	-0-	-0-	2901	2			N	-0-					-0-
03	2821	X	2732	-0-	-89	-0-	2732	2			N	-0-					-0-
04	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					-0-

TBH, LLC 840296
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-
12	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-
01	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
02	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
03	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
*04	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
01	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-
02	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
03	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*04	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	455	X	455	-0-	-0-	-0-	455	2			N	-0-					-0-
01	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
03	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-
*04	559	X	559	-0-	-0-	-0-	559	2			N	-0-					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	942	X	942	-0-	-0-	-0-	942	2			N	-0-					-0-
12	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-
01	133	X	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-
03	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-
*04	763	X	763	-0-	-0-	-0-	763	2			N	-0-					-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	868	X	868	-0-	-0-	-0-	868	3			N	-0-					-0-
12	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
01	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
02	836	X	836	-0-	-0-	-0-	836	3			N	-0-					-0-
03	834	X	834	-0-	-0-	-0-	834	3			N	-0-					-0-
*04	1300	X	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	1835	X	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
02	1616	X	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
03	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
*04	1625	X	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
02	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
03	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*04	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	969	X	969	-0-	-0-	-0-	969	3			N	-0-					-0-
12	721	X	721	-0-	-0-	-0-	721	3			N	-0-					-0-
01	901	X	901	-0-	-0-	-0-	901	3			N	-0-					-0-
02	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*04	1276	X	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*04	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
12	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
01	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
02	867	X	867	-0-	-0-	-0-	867	3			N	-0-					-0-
03	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*04	1021	X	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1091	X	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
12	1281	X	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
01	1601	X	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
02	1436	X	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
03	1030	X	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
*04	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*04	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

11	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
12	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-
01	1130	X	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
02	993	X	993	-0-	-0-	-0-	993	3			N	-0-					-0-
03	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-
*04	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

11	1896	X	1896	-0-	-0-	-0-	1896	3			N	-0-					-0-
12	1501	X	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
01	1350	X	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
02	1392	X	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
03	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
*04	2007	X	2007	-0-	-0-	-0-	2007	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

11	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
12	692	X	692	-0-	-0-	-0-	692	3			N	-0-					-0-
01	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
02	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*04	692	X	692	-0-	-0-	-0-	692	3			N	-0-					-0-

BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

11	2585	X	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-
12	2027	X	2027	-0-	-0-	-0-	2027	3			N	-0-					-0-
01	2620	X	2620	-0-	-0-	-0-	2620	3			N	-0-					-0-
02	2119	X	2119	-0-	-0-	-0-	2119	3			N	-0-					-0-
03	1739	X	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
*04	2694	X	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

11	1460	X	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
12	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
01	1541	X	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
02	1343	X	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
03	1148	X	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
*04	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-
12	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
01	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
02	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
03	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*04	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
03	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*04	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1157	X	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1585	X	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
02	1714	X	1714	-0-	-0-	-0-	1714	3			N	-0-					-0-
03	1374	X	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
*04	1574	X	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1210	X	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
12	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
01	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
02	1237	X	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
03	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
*04	1353	X	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1909	X	1909	-0-	-0-	-0-	1909	3			N	-0-					-0-
12	1915	X	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
01	1737	X	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
02	1532	X	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
03	1522	X	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
*04	1924	X	1924	-0-	-0-	-0-	1924	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	932	X	932	-0-	-0-	-0-	932	3			N	-0-					-0-
12	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
01	979	X	979	-0-	-0-	-0-	979	3			N	-0-					-0-
02	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
03	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-
*04	965	X	965	-0-	-0-	-0-	965	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-
12	797	X	797	-0-	-0-	-0-	797	3			N	-0-					-0-
01	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
02	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
03	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*04	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

11	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-
02	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
03	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*04	574	X	574	-0-	-0-	-0-	574	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

11	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
12	1164	X	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
01	1043	X	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
02	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
03	916	X	916	-0-	-0-	-0-	916	3			N	-0-					-0-
*04	832	X	832	-0-	-0-	-0-	832	3			N	-0-					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

11	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
12	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
01	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
02	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*04	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
02	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
03	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*04	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

11	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
12	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
01	1458	X	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
02	1294	X	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
03	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
*04	1485	X	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-

CC AMIS WELL #: 2R RRCID -> 278835 COMPL. DATE 10/05/2011 TOTAL DEPTH 3100 PERF. 2749 - 3100

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	962	X	962	-0-	-0-	-0-	962	3		N	-0-			-0-
12	532	X	532	-0-	-0-	-0-	532	3		N	-0-			-0-
01	1310	X	1310	-0-	-0-	-0-	1310	3		N	-0-			-0-
02	439	X	439	-0-	-0-	-0-	439	3		N	-0-			-0-
03	757	X	757	-0-	-0-	-0-	757	3		N	-0-			-0-
*04	1018	X	1018	-0-	-0-	-0-	1018	3		N	-0-			-0-

BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	895	X	895	-0-	-0-	-0-	895	3		N	-0-			-0-
12	965	X	965	-0-	-0-	-0-	965	3		N	-0-			-0-
01	859	X	859	-0-	-0-	-0-	859	3		N	-0-			-0-
02	739	X	739	-0-	-0-	-0-	739	3		N	-0-			-0-
03	671	X	671	-0-	-0-	-0-	671	3		N	-0-			-0-
*04	862	X	862	-0-	-0-	-0-	862	3		N	-0-			-0-

SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1035	X	1035	-0-	-0-	-0-	1035	3		N	-0-			-0-
12	1088	X	1088	-0-	-0-	-0-	1088	3		N	-0-			-0-
01	1507	X	1507	-0-	-0-	-0-	1507	3		N	-0-			-0-
02	186	X	186	-0-	-0-	-0-	186	3		N	-0-			-0-
03	944	X	944	-0-	-0-	-0-	944	3		N	-0-			-0-
*04	1442	X	1442	-0-	-0-	-0-	1442	3		N	-0-			-0-

STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	285	-0-	-135	-0-	285	3		N	-0-			-0-
12	558	N	402	-0-	-156	-0-	402	3		N	-0-			-0-
01	281	N	281	-0-	-0-	-0-	281	3		N	-0-			-0-
02	290	N	223	-0-	-67	-0-	223	3		N	-0-			-0-
03	403	N	367	-0-	-36	-0-	367	3		N	-0-			-0-
*04	711	N	711	-0-	-0-	-0-	711	3		N	-0-			-0-

BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1500	N	1500	-0-	-0-	-0-	1500	3		N	-0-			-0-
12	1767	N	1672	-0-	-95	-0-	1672	3		N	-0-			-0-
01	2309	N	2309	-0-	-0-	-0-	2309	3		N	-0-			-0-
02	1450	N	316	-0-	-1134	-0-	316	3		N	-0-			-0-
03	1674	N	1339	-0-	-335	-0-	1339	3		N	-0-			-0-
04	2220	N	1854	-0-	-366	-0-	1854	3		N	-0-			-0-

PITTMAN WELL #: 1R RRCID -> 280923 COMPL. DATE 06/09/2016 TOTAL DEPTH 3140 PERF. 2800 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2910	X	2724	-0-	-186	-0-	2724	3		N	-0-			-0-
12	2914	X	2900	-0-	-14	-0-	2900	3		N	-0-			-0-
01	2914	X	2842	-0-	-72	-0-	2842	3		N	-0-			-0-
02	2726	X	1917	-0-	-809	-0-	1917	3		N	-0-			-0-
03	2914	X	2277	-0-	-637	-0-	2277	3		N	-0-			-0-
04	2820	X	2721	-0-	-99	-0-	2721	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*04	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

11	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
02	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-
03	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
*04	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
01	637	X	637	-0-	-0-	-0-	637	2			N	-0-					-0-
02	665	X	665	-0-	-0-	-0-	665	2			N	-0-					-0-
03	540	X	540	-0-	-0-	-0-	540	2			N	-0-					-0-
*04	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	603	X	603	-0-	-0-	-0-	603	2			N	-0-					-0-
12	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
01	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
02	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
03	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-
*04	601	X	601	-0-	-0-	-0-	601	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
UPLAND RESOURCES LLC //CONT.// 878931
SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	878	X	878	-0-	-0-	-0-	878	2			N	-0-					-0-
12	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-
01	1000	X	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
02	886	X	886	-0-	-0-	-0-	886	2			N	-0-					-0-
03	823	X	823	-0-	-0-	-0-	823	2			N	-0-					-0-
*04	953	X	953	-0-	-0-	-0-	953	2			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-
12	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-
02	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
03	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
*04	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-
12	649	X	649	-0-	-0-	-0-	649	2			N	-0-					-0-
01	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-
02	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-
03	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*04	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

11	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
01	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-
03	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*04	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

11	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
01	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*04	394	X	394	-0-	-0-	-0-	394	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

11	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*04	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

11	301	X	301	-0-	-0-	-0-	301	3			N	-0-					15
12	498	X	498	-0-	-0-	-0-	498	3			N	-0-					15
01	446	X	446	-0-	-0-	-0-	446	3			N	-0-					15
02	443	X	443	-0-	-0-	-0-	443	3			N	-0-					15
03	496	X	496	-0-	-0-	-0-	496	3			N	-0-					15
*04	475	X	475	-0-	-0-	-0-	475	3			N	-0-					15

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*04	427	X	427	-0-	-0-	-0-	427	3			N	-0-					-0-

DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

11	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	102	X	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*04	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

11	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
12	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
01	524	X	524	-0-	-0-	-0-	524	2			N	-0-					-0-
02	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-
03	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
*04	679	X	679	-0-	-0-	-0-	679	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

11	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-
01	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
02	116	X	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	1	X	1	-0-	-0-	-0-	1	1			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WO OPERATING COMPANY 935428
FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1963	-0-	-377	-0-	1963	2			N	-0-					-0-
12	2387	N	2127	-0-	-260	-0-	2127	2			N	-0-					-0-
01	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					-0-
02	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
03	2139	N	2005	-0-	-134	-0-	2005	2			N	-0-					-0-
*04	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
12	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-
01	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-
02	630	X	630	-0-	-0-	-0-	630	2			N	-0-					-0-
03	680	X	680	-0-	-0-	-0-	680	2			N	-0-					-0-
*04	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-

XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

4 P OILFIELD SERVICES, LLC 953531
HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BAR L PRODUCERS 049748
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

11	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
12	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
01	155	N	41	-0-	-114	B	-0-	41	2			N	-0-					-0-
02	145	N	-0-	-0-	-145	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
*04	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

11	431	N	431	-0-	-0-	B	-0-	431	2			N	-0-					-0-
12	445	N	445	-0-	-0-	B	-0-	445	2			N	-0-					-0-
01	444	N	444	-0-	-0-	B	-0-	444	2			N	-0-					-0-
02	417	N	417	-0-	-0-	B	-0-	417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	446	N	446	-0-	-0-	B	-0-	446	2			N	-0-					-0-
*04	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

11	460	N	460	-0-	-0-	B	-0-	460	2			N	-0-					-0-
12	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-
01	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-
02	445	N	445	-0-	-0-	B	-0-	445	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					-0-
*04	453	N	453	-0-	-0-	B	-0-	453	2			N	-0-					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

11	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
12	62	N	41	-0-	-21	B	-0-	41	2			N	-0-					-0-
01	62	N	54	-0-	-8	B	-0-	54	2			N	-0-					-0-
02	58	N	28	-0-	-30	B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
04	60	N	40	-0-	-20	B	-0-	40	2			N	-0-					-0-

BORGER RESOURCES 2 LLC 083236
DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

11	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
12	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
01	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-
02	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
*04	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH 1717 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
01	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
02	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
04	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-

ESTATE OF JEROME B. HERRMANN 254448
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KEM ENERGY, INC. 455126
MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

11	0	N	-0-	-0-	-0- B	-0-					N	1					2
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					2
02	0	N	-0-	-0-	-0- B	-0-					N	1					3
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					3
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					3

LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

11	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
12	248	N	223	-0-	-25	B	-0-	223	2			N	-0-					-0-
01	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
02	203	N	156	-0-	-47	B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	185	-0-	-32	B	-0-	185	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

11	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
12	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
01	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
02	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	129	N	104	-0-	-25	B	-0-	104	3			N	-0-					-0-
04	330	N	210	-0-	-120	B	-0-	210	3			N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

11	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
12	279	N	262	-0-	-17	B	-0-	262	3			N	-0-					-0-
01	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
02	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	218	N	89	-0-	-129	B	-0-	89	3			N	-0-					-0-
04	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

11	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
12	62	N	30	-0-	-32	B	-0-	30	3			N	-0-					-0-
01	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
02	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

11	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
12	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
01	279	N	127	-0-	-152	B	-0-	127	3			N	-0-					-0-
02	105	N	38	-0-	-67	B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	109	N	4	-0-	-105	B	-0-	4	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
12	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
01	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
02	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
04	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
12	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
04	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
12	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
01	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
04	300	N	279	-0-	-21 B	-0-	279	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
12	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
01	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
02	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
04	180	N	18	-0-	-162 B	-0-	18	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
12	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
01	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
02	145	N	122	-0-	-23 B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	150	N	121	-0-	-29 B	-0-	121	3			N	-0-					-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
12	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
01	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
02	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
*04	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	87	N	87	-0-	-0-	B	-0-	87	3		N	-0-			-0-
12	124	N	99	-0-	-25	B	-0-	99	3		N	-0-			-0-
01	117	N	117	-0-	-0-	B	-0-	117	3		N	-0-			-0-
02	183	N	183	-0-	-0-	B	-0-	183	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	210	N	210	-0-	-0-	B	-0-	210	3		N	-0-			-0-
04	120	N	113	-0-	-7	B	-0-	113	3		N	-0-			-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PETRO-SMITH OPERATING LLC 660313
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

11	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

POLARIS OPERATING, LLC 668978
THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PONDEROSA TX OPERATING LLC 670097
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	92	N	92	-0-	-0-	B	-0-	92	3		N	-0-			-0-
01	201	N	201	-0-	-0-	B	-0-	201	3		N	-0-			-0-
02	179	N	179	-0-	-0-	B	-0-	179	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	188	N	188	-0-	-0-	B	-0-	188	3		N	-0-			-0-
04	180	N	NO RPT	-0-	-180	B	-0-				N	NO RPT			-0-

BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

11	175	N	175	-0-	-0-	B	-0-	175	3		N	-0-			-0-
12	156	N	156	-0-	-0-	B	-0-	156	3		N	-0-			-0-
01	217	N	200	-0-	-17	B	-0-	200	3		N	-0-			-0-
02	191	N	191	-0-	-0-	B	-0-	191	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	203	N	203	-0-	-0-	B	-0-	203	3		N	-0-			-0-
04	180	N	NO RPT	-0-	-180	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

11	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
12	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
01	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
02	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
04	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

11	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
12	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
02	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
04	294	N	NO RPT	-0-	-294 B	-0-					N	NO RPT					-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

11	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
12	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
01	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
02	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
*04	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1482	N	1482	-0-	-0-	B	-0-	1482	3			N	-0-					-0-
12	1482	N	1482	-0-	-0-	B	-0-	1482	3			N	-0-					-0-
01	1418	N	1418	-0-	-0-	B	-0-	1418	3			N	-0-					-0-
02	1245	N	1245	-0-	-0-	B	-0-	1245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1111	N	1111	-0-	-0-	B	-0-	1111	3			N	-0-					-0-
04	542	N	NO RPT	-0-	-542	B	-0-					N	NO RPT					-0-

STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

11	1008	N	1008	-0-	-0-	B	-0-	1008	3			N	-0-					-0-
12	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
01	966	N	966	-0-	-0-	B	-0-	966	3			N	-0-					-0-
02	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	321	N	-0-	-0-	-321	B	-0-					N	-0-					-0-
04	840	N	NO RPT	-0-	-840	B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

11	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
12	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
01	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
02	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

11	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-
12	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
01	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-
02	29	N	27	-0-	-2	B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
04	13	N	NO RPT	-0-	-13	B	-0-					N	NO RPT					-0-

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

11	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
12	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
01	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
02	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	29	-0-	-2	B	-0-	29	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
12	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
01	403	N	341	-0-	-62 B	-0-	341	2			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
04	330	N	304	-0-	-26 B	-0-	304	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

11	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
12	1298	N	1298	-0-	-0- B	-0-	1257	2	41	9	N	37	35	1			2
01	971	N	971	-0-	-0- B	-0-	950	2	21	9	N	19	19	1			2
02	926	N	926	-0-	-0- B	-0-	900	2	26	9	N	24	19	1			7
03/01 BALANCING DATE STATUS -> -0-																	
03	1061	N	1061	-0-	-0- B	-0-	1033	2	28	9	N	25	30	1			2
*04	986	N	986	-0-	-0- B	-0-	966	2	20	9	N	18	17	1			3

ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

11	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	124	N	41	-0-	-83 B	-0-	41	2			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
*04	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

11	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
02	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
*04	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

11	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
12	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
01	775	N	725	-0-	-50 B	-0-	725	2			N	-0-					-0-
02	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-
*04	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

11	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
02	203	N	191	-0-	-12 B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
*04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	527	N	490	-0-	-37 B	-0-	490	2			N	-0-					-0-
02	493	N	459	-0-	-34 B	-0-	459	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
*04	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
02	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
12	1015	N	-0-	-0-	-1015 B	-0-					N	-0-					-0-
01	1116	N	1112	-0-	-4 B	-0-	1112	2			N	-0-					-0-
02	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
04	1080	N	1035	-0-	-45 B	-0-	1035	2			N	-0-					-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
01	465	N	460	-0-	-5 B	-0-	460	2			N	-0-					-0-
02	435	N	416	-0-	-19 B	-0-	416	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
*04	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
02	145	N	129	-0-	-16 B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
04	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
*04	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1244	N	1244	-0-	-0- B	-0-	1244	2			N	-0-					-0-
12	1271	N	-0-	-0-	-1271 B	-0-					N	-0-					-0-
01	1271	N	1238	-0-	-33 B	-0-	1238	2			N	-0-					-0-
02	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1272	N	1272	-0-	-0- B	-0-	1272	2			N	-0-					-0-
*04	1263	N	1263	-0-	-0- B	-0-	1263	2			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	1054	N	1007	-0-	-47 B	-0-	1007	2			N	-0-					-0-
02	938	N	938	-0-	-0- B	-0-	938	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-
*04	1016	N	1016	-0-	-0- B	-0-	1016	2			N	-0-					-0-

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
01	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
02	290	N	287	-0-	-3 B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
04	300	N	30	-0-	-270 B	-0-	30	2			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
04	180	N	154	-0-	-26 B	-0-	154	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
12	93	N	15	-0-	-78	B	-0-	15	2			N	-0-					-0-
01	62	N	36	-0-	-26	B	-0-	36	2			N	-0-					17
02	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	15	N	7	-0-	-8	B	-0-	7	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1043	N	1043	-0-	-0-	B	-0-	1043	2			N	-0-					-0-
12	1054	N	-0-	-0-	-1054	B	-0-					N	-0-					-0-
01	1054	N	998	-0-	-56	B	-0-	998	2			N	-0-					-0-
02	851	N	851	-0-	-0-	B	-0-	851	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	887	N	887	-0-	-0-	B	-0-	887	2			N	-0-					-0-
04	960	N	839	-0-	-121	B	-0-	839	2			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	810	-0-	-0-	B	-0-	810	2			N	-0-					-0-
12	899	N	-0-	-0-	-899	B	-0-					N	-0-					-0-
01	1048	N	1048	-0-	-0-	B	-0-	1048	2			N	-0-					-0-
02	1166	N	1166	-0-	-0-	B	-0-	1166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1224	N	1224	-0-	-0-	B	-0-	1224	2			N	-0-					-0-
*04	1168	N	1168	-0-	-0-	B	-0-	1168	2			N	-0-					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
12	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
01	434	N	318	-0-	-116	B	-0-	318	2			N	-0-					-0-
02	406	N	194	-0-	-212	B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	297	N	297	-0-	-0-	B	-0-	297	2			N	-0-					-0-
*04	677	N	677	-0-	-0-	B	-0-	677	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
02	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
*04	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
12	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
01	744	N	741	-0-	-3 B	-0-	741	2			N	-0-					-0-
02	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
*04	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
12	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
01	744	N	724	-0-	-20 B	-0-	724	2			N	-0-					-0-
02	696	N	677	-0-	-19 B	-0-	677	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
*04	712	N	712	-0-	-0- B	-0-	712	2			N	-0-					-0-

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
01	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
02	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
*04	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
12	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
01	961	N	938	-0-	-23 B	-0-	938	2			N	-0-					-0-
02	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
04	900	N	899	-0-	-1 B	-0-	899	2			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
01	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
02	551	N	520	-0-	-31 B	-0-	520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
*04	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
01	434	N	407	-0-	-27 B	-0-	407	2			N	-0-					-0-
02	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
*04	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
01	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
02	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
*04	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
02	145	N	124	-0-	-21 B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
*04	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
02	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
*04	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1355	N	1355	-0-	-0- B	-0-	1355	2			N	-0-					-0-
12	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
01	1426	N	1370	-0-	-56 B	-0-	1370	2			N	-0-					-0-
02	1216	N	1216	-0-	-0- B	-0-	1216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1247	N	1247	-0-	-0- B	-0-	1247	2			N	-0-					-0-
04	1320	N	1287	-0-	-33 B	-0-	1287	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
12	173	N	-0-	-0-	-173	B	-0-					N	-0-					-0-
01	186	N	181	-0-	-5	B	-0-	181	2			N	-0-					-0-
02	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
*04	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-

SNEED P WELL #: 1R RRCID -> 027095 COMPL. DATE 09/06/1962 TOTAL DEPTH 1836 PERF. 1579 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	810	-0-	-0-	B	-0-	810	2			N	-0-					-0-
12	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
01	837	N	785	-0-	-52	B	-0-	785	2			N	-0-					-0-
02	746	N	746	-0-	-0-	B	-0-	746	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	805	N	805	-0-	-0-	B	-0-	805	2			N	-0-					-0-
*04	801	N	801	-0-	-0-	B	-0-	801	2			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
01	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
02	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
*04	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
01	186	N	36	-0-	-150	B	-0-	36	2			N	-0-					-0-
02	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-
*04	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
01	279	N	250	-0-	-29	B	-0-	250	2			N	-0-					-0-
02	261	N	238	-0-	-23	B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
12	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
01	155	N	151	-0-	-4	B	-0-	151	2			N	-0-					-0-
02	145	N	138	-0-	-7	B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-
04	150	N	145	-0-	-5	B	-0-	145	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	B	-0-	88	2	10	9	N	9	8	1			3
12	124	N	77	-0-	-47	B	-0-	71	2	6	9	N	5	6	1			2
01	142	N	142	-0-	-0-	B	-0-	127	2	15	9	N	14	10	1			6
02	133	N	133	-0-	-0-	B	-0-	110	2	23	9	N	21	22	1			5
03/01 BALANCING DATE STATUS -> -0-																		
03	119	N	119	-0-	-0-	B	-0-	104	2	15	9	N	14	16	1			3
04	120	N	-0-	-0-	-120	B	-0-					N	16	17	1			2

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
12	62	N	42	-0-	-20	B	-0-	42	2			N	-0-					-0-
01	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
02	29	N	-0-	-0-	-29	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	11	-0-	-20	B	-0-	11	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
12	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-
01	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
02	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	B	-0-	125	2	1	9	N	1	1	1			-0-
12	124	N	72	-0-	-52	B	-0-	71	2	1	9	N	1	1	1			-0-
01	127	N	127	-0-	-0-	B	-0-	125	2	2	9	N	2	1	1			-0-
02	116	N	-0-	-0-	-116	B	-0-					N	1	1	1			1
03/01 BALANCING DATE STATUS -> -0-																		
03	116	N	116	-0-	-0-	B	-0-	115	2	1	9	N	1	2	1			-0-
04	120	N	-0-	-0-	-120	B	-0-					N	3	2	1			1

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0-	B	-0-	167	2	1	9	N	1	1	1			-0-
12	341	N	238	-0-	-103	B	-0-	235	2	3	9	N	3	2	1			1
01	236	N	236	-0-	-0-	B	-0-	233	2	3	9	N	3	3	1			1
02	174	N	-0-	-0-	-174	B	-0-					N	2	2	1			1
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	118	-0-	-130	B	-0-	116	2	2	9	N	2	2	1			1
04	240	N	-0-	-0-	-240	B	-0-					N	3	3	1			1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2870	N	154	-0-	-2716 B	-0-	147	2	7	9	N	6	6	1			-0-
12	606	N	606	-0-	-0- B	-0-	599	2	7	9	N	6	4	1			3
01	877	N	877	-0-	-0- B	-0-	865	2	12	9	N	11	11	1			3
02	911	N	911	-0-	-0- B	-0-	905	2	6	9	N	5	6	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	-0-	-0-	-527 B	-0-					N	1	3	1			-0-
04	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0- B	-0-	90	2	11	9	N	10	10	1			3
12	709	N	709	-0-	-0- B	-0-	700	2	9	9	N	8	7	1			4
01	358	N	358	-0-	-0- B	-0-	354	2	4	9	N	4	6	1			2
02	87	N	-0-	-0-	-87 B	-0-					N	10	7	1			5
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	-0-	-0-	-496 B	-0-					N	1	6	1			-0-
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0- B	-0-	87	2	11	9	N	10	10	1			3
12	796	N	796	-0-	-0- B	-0-	787	2	9	9	N	8	7	1			4
01	336	N	336	-0-	-0- B	-0-	330	2	6	9	N	5	7	1			2
02	87	N	-0-	-0-	-87 B	-0-					N	9	6	1			5
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	-0-	-0-	-310 B	-0-					N	-0-	5	1			-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0- B	-0-	158	2	21	9	N	19	18	1			6
12	1324	N	1324	-0-	-0- B	-0-	1307	2	17	9	N	15	13	1			8
01	610	N	610	-0-	-0- B	-0-	600	2	10	9	N	9	13	1			4
02	174	N	-0-	-0-	-174 B	-0-					N	17	11	1			10
03/01 BALANCING DATE STATUS -> -0-																	
03	532	N	532	-0-	-0- B	-0-	498	2	34	9	N	31	23	1			18
04	900	N	-0-	-0-	-900 B	-0-					N	38	37	1			19

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
12	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
01	217	N	167	-0-	-50 B	-0-	167	2			N	-0-					-0-
02	377	N	249	-0-	-128 B	-0-	249	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	163	-0-	-147 B	-0-	163	2			N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
12	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
01	341	N	281	-0-	-60 B	-0-	281	2			N	-0-					-0-
02	319	N	257	-0-	-62 B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	254	-0-	-87 B	-0-	254	2			N	-0-					-0-
04	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

11	33	N	33	-0-	-0- B	-0-	29	2	4	9	N	4	4	1			1
12	229	N	229	-0-	-0- B	-0-	227	2	2	9	N	2	2	1			1
01	24	N	24	-0-	-0- B	-0-	24	2			N	-0-	1	1			-0-
02	29	N	-0-	-0-	-29 B	-0-					N	2	1	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	69	-0-	-148 B	-0-	65	2	4	9	N	4	3	1			2
04	60	N	-0-	-0-	-60 B	-0-					N	17	16	1			3

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

11	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
12	129	N	129	-0-	-0- B	-0-	127	2	2	9	N	2	1	1			1
01	125	N	125	-0-	-0- B	-0-	125	2			N	-0-	1	1			27
02	58	N	-0-	-0-	-58 B	-0-					N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	67	-0-	-57 B	-0-	66	2	1	9	N	1	1	1			-0-
04	120	N	-0-	-0-	-120 B	-0-					N	1	1	1			-0-

JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

11	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
12	310	N	225	-0-	-85 B	-0-	225	2			N	-0-					-0-
01	279	N	144	-0-	-135 B	-0-	144	2			N	-0-					-0-
02	232	N	-0-	-0-	-232 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
*04	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

11	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
12	527	N	426	-0-	-101 B	-0-	426	2			N	-0-					-0-
01	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
02	290	N	-0-	-0-	-290 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
04	480	N	443	-0-	-37 B	-0-	443	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
01	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
02	203	N	-0-	-0-	-203 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
04	240	N	154	-0-	-86 B	-0-	154	2			N	-0-					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
12	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
01	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
02	667	N	-0-	-0-	-667 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
04	630	N	563	-0-	-67 B	-0-	563	2			N	-0-					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
12	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
01	403	N	391	-0-	-12 B	-0-	391	2			N	-0-					-0-
02	319	N	-0-	-0-	-319 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
04	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
12	992	N	933	-0-	-59 B	-0-	933	2			N	-0-					-0-
01	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
02	732	N	-0-	-0-	-732 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	825	N	-0-	-0-	-825 B	-0-					N	-0-					-0-
*04	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0- B	-0-	62	2	21	9	N	19	19	1			2
12	132	N	132	-0-	-0- B	-0-	123	2	9	9	N	8	9	1			1
01	237	N	237	-0-	-0- B	-0-	223	2	14	9	N	13	13	1			1
02	211	N	211	-0-	-0- B	-0-	197	2	14	9	N	13	10	1			4
03/01 BALANCING DATE STATUS -> -0-																	
03	216	N	216	-0-	-0- B	-0-	203	2	13	9	N	12	13	1			3
04	240	N	200	-0-	-40 B	-0-	189	2	11	9	N	10	11	1			2

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

11	375 N	375	-0-	-0- B	-0-	336	2	39	9	N	35	35	1			9
12	384 N	384	-0-	-0- B	-0-	351	2	33	9	N	30	29	1			10
01	359 N	359	-0-	-0- B	-0-	317	2	42	9	N	38	33	1			15
02	374 N	374	-0-	-0- B	-0-	307	2	67	9	N	61	63	1			13
03/01 BALANCING DATE STATUS -> -0-																
03	249 N	249	-0-	-0- B	-0-	220	2	29	9	N	26	32	1			7
04	210 N	-0-	-0-	-210 B	-0-					N	34	37	1			4

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

11	157 N	157	-0-	-0- B	-0-	140	2	17	9	N	15	15	1			4
12	157 N	157	-0-	-0- B	-0-	144	2	13	9	N	12	12	1			4
01	173 N	173	-0-	-0- B	-0-	152	2	21	9	N	19	16	1			7
02	158 N	158	-0-	-0- B	-0-	130	2	28	9	N	25	27	1			5
03/01 BALANCING DATE STATUS -> -0-																
03	155 N	116	-0-	-39 B	-0-	103	2	13	9	N	12	14	1			3
04	180 N	-0-	-0-	-180 B	-0-					N	16	17	1			2

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

11	58 N	58	-0-	-0- B	-0-	51	2	7	9	N	6	6	1			2
12	472 N	472	-0-	-0- B	-0-	466	2	6	9	N	5	4	1			3
01	86 N	86	-0-	-0- B	-0-	85	2	1	9	N	1	3	1			1
02	58 N	-0-	-0-	-58 B	-0-					N	-0-	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	401 N	-0-	-0-	-401 B	-0-					N	-0-					-0-
04	180 N	-0-	-0-	-180 B	-0-					N	-0-					-0-

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
12	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
01	93	N	63	-0-	-30	B	-0-	63	2			N	-0-					-0-
02	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
12	155	N	143	-0-	-12	B	-0-	143	2			N	-0-					-0-
01	155	N	150	-0-	-5	B	-0-	150	2			N	-0-					-0-
02	145	N	139	-0-	-6	B	-0-	139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	152	-0-	-3	B	-0-	152	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0-	B	-0-	306	2	17	9					N	15	16	1			3
12	380	N	380	-0-	-0-	B	-0-	369	2	11	9					N	10	12	1			1
01	477	N	477	-0-	-0-	B	-0-	447	2	30	9					N	27	25	1			3
02	1210	N	1210	-0-	-0-	B	-0-	1182	2	28	9					N	25	22	1			6
03/01 BALANCING DATE STATUS -> -0-																						
03	483	N	483	-0-	-0-	B	-0-	450	2	33	9					N	30	28	1			8
04	630	N	501	-0-	-129	B	-0-	473	2	28	9					N	25	27	1			6

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0- B	-0-	56	2	9	9	N	8	9	1			1
12	136	N	136	-0-	-0- B	-0-	127	2	9	9	N	8	8	1			1
01	251	N	251	-0-	-0- B	-0-	236	2	15	9	N	14	14	1			1
02	232	N	232	-0-	-0- B	-0-	217	2	15	9	N	14	12	1			3
03/01 BALANCING DATE STATUS -> -0-																	
03	237	N	237	-0-	-0- B	-0-	220	2	17	9	N	15	14	1			4
04	240	N	235	-0-	-5 B	-0-	222	2	13	9	N	12	13	1			3

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0- B	-0-	203	2	4	9	N	4	6	1			-0-
12	252	N	252	-0-	-0- B	-0-	245	2	7	9	N	6	6	1			-0-
01	261	N	261	-0-	-0- B	-0-	254	2	7	9	N	6	6	1			-0-
02	223	N	223	-0-	-0- B	-0-	216	2	7	9	N	6	5	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	215	N	215	-0-	-0- B	-0-	209	2	6	9	N	5	6	1			-0-
04	240	N	197	-0-	-43 B	-0-	191	2	6	9	N	5	5	1			-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
02	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		418	-0-	418	B	1736	416	2	2	9	N	2	3	1			1
12	1039	N	411	-0-	-628	B	1108	411	2			N	-0-					1
01	1537	N	429	-0-	-1108	B	-0-	429	2			N	-0-					-0-
02	446	N	446	-0-	-0-	B	-0-	446	2			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																		
03	480	N	480	-0-	-0-	B	-0-	480	2			N	-0-					1
*04	440	N	440	-0-	-0-	B	-0-	439	2	1	9	N	1					2

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		388	-0-	388	B	1739	386	2	2	9	N	2	2	1			1
12	995		390	-0-	-605	B	1134	390	2			N	-0-					1
01	1541	R	407	-0-	-1134	B	-0-	407	2			N	-0-					-0-
02	377	#	277	-0-	-100	B	-100	277	2			N	-0-					1
03/01 BALANCING DATE STATUS -> -100																		
03	411	R	511	-0-	100	B	-0-	511	2			N	-0-					1
04	390	N	-0-	-0-	-390	B	-0-					N	-0-					1

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		266	-0-	266	B	196	264	2	2	9	N	2	2	1			1
12	454	R	258	-0-	-196	B	-0-	258	2			N	-0-					1
01	341	#	251	-0-	-90	B	-90	251	2			N	-0-					-0-
02	319	#	130	-0-	-189	B	-279	130	2			N	-0-					1
03/01 BALANCING DATE STATUS -> -279																		
03	279	#	274	-0-	-5	B	-284	274	2			N	-0-					1
04	240	N	-0-	-0-	-240	B	-284					N	-0-					1

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	B	-0-	398	2	3	9	N	3	3	1			1
12	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					1
01	434	N	410	-0-	-24	B	-0-	410	2			N	-0-					-0-
02	377	N	221	-0-	-156	B	-0-	221	2			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																		
03	425	N	425	-0-	-0-	B	-0-	425	2			N	-0-					1
04	390	N	-0-	-0-	-390	B	-0-					N	-0-					1

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
12	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
01	589	N	437	-0-	-152 B	-0-	437	2			N	-0-					-0-
02	203	N	201	-0-	-2 B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
*04	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
12	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
02	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
04	210	N	148	-0-	-62 B	-0-	148	2			N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
12	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
01	898	N	898	-0-	-0-	B	-0-	898	2			N	-0-					-0-
02	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	892	N	892	-0-	-0-	B	-0-	892	3			N	-0-					-0-
04	870	N	831	-0-	-39	B	-0-	831	2			N	-0-					-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
12	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
01	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
04	480	N	-0-	-0-	-480	B	-0-					N	-0-					-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	155	N	126	-0-	-29	B	-0-	126	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
12	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
01	217	N	216	-0-	-1	B	-0-	216	2			N	-0-					-0-
02	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
04	180	N	113	-0-	-67	B	-0-	113	2			N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
12	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
01	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
02	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
*04	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
12	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
01	905	N	905	-0-	-0-	B	-0-	905	2			N	-0-					-0-
02	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
04	810	N	662	-0-	-148	B	-0-	662	2			N	-0-					1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
12	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
04	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
12	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
01	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
02	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
04	630	N	588	-0-	-42 B	-0-	588	2			N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2342	N	2342	-0-	-0- B	-0-	2342	2			N	-0-					-0-
12	248	N	204	-0-	-44 B	-0-	204	2			N	-0-					-0-
01	217	N	39	-0-	-178 B	-0-	39	2			N	-0-					-0-
02	261	N	9	-0-	-252 B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
12	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
01	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
02	580	N	498	-0-	-82 B	-0-	498	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	528	-0-	-30 B	-0-	528	2			N	-0-					-0-
04	540	N	343	-0-	-197 B	-0-	343	2			N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
12	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
01	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
02	174	N	160	-0-	-14 B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
04	180	N	108	-0-	-72 B	-0-	108	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
12	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
01	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
02	406	N	378	-0-	-28	B	-0-	378	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	402	-0-	-1	B	-0-	402	2			N	-0-					-0-
04	390	N	259	-0-	-131	B	-0-	259	2			N	-0-					-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
12	279	N	253	-0-	-26	B	-0-	253	3			N	-0-					-0-
01	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
02	348	N	240	-0-	-108	B	-0-	240	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-
04	330	N	197	-0-	-133	B	-0-	197	2			N	-0-					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
12	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	371	N	371	-0-	-0-	B	-0-	371	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
04	240	N	204	-0-	-36	B	-0-	204	2			N	-0-					-0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
12	279	N	176	-0-	-103	B	-0-	176	3			N	-0-					-0-
01	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
02	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
04	210	N	144	-0-	-66	B	-0-	144	2			N	-0-					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
12	186	N	162	-0-	-24	B	-0-	162	3			N	-0-					-0-
01	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
02	145	N	135	-0-	-10	B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	131	-0-	-24	B	-0-	131	2			N	-0-					-0-
04	150	N	76	-0-	-74	B	-0-	76	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
04	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
12	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
01	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
02	87	N	66	-0-	-21 B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	51	-0-	-42 B	-0-	51	2			N	-0-					-0-
04	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0- B	-0-	30	1	420	3	N	-0-					-0-
12	479	N	479	-0-	-0- B	-0-	30	1	449	3	N	-0-					-0-
01	478	N	478	-0-	-0- B	-0-	30	1	448	3	N	-0-					-0-
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*04	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
12	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
01	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
02	377	N	353	-0-	-24 B	-0-	353	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
04	390	N	245	-0-	-145 B	-0-	245	2			N	-0-					-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
12	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
01	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
02	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
*04	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
12	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	290	N	282	-0-	-8 B	-0-	282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
04	270	N	186	-0-	-84 B	-0-	186	2			N	-0-					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
12	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
02	116	N	100	-0-	-16 B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
*04	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
12	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
01	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
02	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-
04	1110	N	726	-0-	-384 B	-0-	726	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1648	N	1648	-0-	-0- B	-0-	1648	2			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	87	N	-0-	-0-	-87 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
12	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
02	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
04	390	N	280	-0-	-110 B	-0-	280	2			N	-0-					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
12	155	N	83	-0-	-72 B	-0-	83	2			N	-0-					-0-
01	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
12	558	N	483	-0-	-75 B	-0-	483	2			N	-0-					-0-
01	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
02	522	N	-0-	-0-	-522 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
*04	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-
12	1054	N	965	-0-	-89 B	-0-	965	2			N	-0-					-0-
01	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-
02	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	836	N	-0-	-0-	-836 B	-0-					N	-0-					-0-
*04	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					-0-
12	1178	N	1077	-0-	-101 B	-0-	1077	2			N	-0-					-0-
01	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
02	768	N	-0-	-0-	-768 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	859	N	-0-	-0-	-859 B	-0-					N	-0-					-0-
04	1020	N	915	-0-	-105 B	-0-	915	2			N	-0-					-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
12	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
01	682	N	533	-0-	-149 B	-0-	533	2			N	-0-					-0-
02	580	N	-0-	-0-	-580 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	808	N	-0-	-0-	-808 B	-0-					N	-0-					-0-
*04	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
12	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
01	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
02	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
04	210	N	187	-0-	-23 B	-0-	187	2			N	-0-					-0-

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0- B	-0-	352	2	1	9	N	1	2	1			-0-
12	423	N	423	-0-	-0- B	-0-	417	2	6	9	N	5	3	1			2
01	403	N	403	-0-	-0- B	-0-	399	2	4	9	N	4	5	1			1
02	145	N	35	-0-	-110 B	-0-	35	2			N	-0-	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	186	N	130	-0-	-56 B	-0-	130	2			N	-0-					-0-
02	116	N	87	-0-	-29 B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
04	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
01	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
02	946	N	946	-0-	-0- B	-0-	946	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
04	720	N	651	-0-	-69 B	-0-	651	2			N	-0-					-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
01	62	N	59	-0-	-3	B	-0-	59	2			N	-0-					-0-
02	58	N	49	-0-	-9	B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

SNEED P WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1636 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	N	559	-0-	-0-	B	-0-	559	2			N	-0-					-0-
12	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
01	620	N	589	-0-	-31	B	-0-	589	2			N	-0-					-0-
02	586	N	586	-0-	-0-	B	-0-	586	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-
*04	604	N	604	-0-	-0-	B	-0-	604	2			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	807	N	807	-0-	-0-	B	-0-	807	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
01	607	N	607	-0-	-0-	B	-0-	607	2			N	-0-					-0-
02	645	N	645	-0-	-0-	B	-0-	645	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					-0-
*04	633	N	633	-0-	-0-	B	-0-	633	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
12	382	N	335	-0-	-47	B	-0-	335	2			N	-0-					-0-
01	496	N	246	-0-	-250	B	-0-	246	2			N	-0-					-0-
02	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	269	N	-0-	-0-	-269	B	-0-					N	-0-					-0-
*04	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	B	-0-	372	2			N	-0-					-0-
12	389	N	389	-0-	-0-	B	-0-	389	2			N	-0-					-0-
01	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-
02	348	N	-0-	-0-	-348	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
04	360	N	332	-0-	-28	B	-0-	332	2			N	-0-					-0-

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
02	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
*04	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
*04	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
02	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
04	270	N	226	-0-	-44 B	-0-	226	2			N	-0-					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0- B	-0-	43	1	110	2	N	-0-					-0-
12	217	N	102	-0-	-115 B	-0-	43	1	59	2	N	-0-					-0-
01	186	N	67	-0-	-119 B	-0-	43	1	24	2	N	-0-					-0-
02	145	N	97	-0-	-48 B	-0-	41	1	56	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	43	1	160	2	N	-0-					-0-
04	60	N	39	-0-	-21 B	-0-	39	1			N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
12	682	N	468	-0-	-214 B	-0-	468	3			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	75	-0-	-390 B	-0-	75	2			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

11	45	N	45	-0-	-0- B	-0-	34	1	11	9	N	10	18	1			-0-
12	94	N	94	-0-	-0- B	-0-	44	1	29	2	N	19	17	1			2
							21	9									
01	62	N	-0-	-0-	-62 B	-0-					N	-0-	2	1			-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	66	-0-	-27 B	-0-	20	1	45	2	N	1					1
							1	9									
*04	160	N	160	-0-	-0- B	-0-	51	1	105	2	N	4	2	1			3
							4	9									

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

11	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
02	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

11	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
01	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
02	290	N	238	-0-	-52 B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
*04	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

11	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
12	558	N	324	-0-	-234 B	-0-	324	3			N	-0-					-0-
01	558	N	527	-0-	-31 B	-0-	527	2			N	-0-					-0-
02	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
04	510	N	461	-0-	-49 B	-0-	461	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
01	682	N	677	-0-	-5 B	-0-	677	2			N	-0-					-0-
02	638	N	630	-0-	-8 B	-0-	630	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
04	660	N	650	-0-	-10 B	-0-	650	2			N	-0-					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
01	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
04	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
01	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
02	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
04	660	N	639	-0-	-21 B	-0-	639	2			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	527	N	519	-0-	-8 B	-0-	519	2			N	-0-					-0-
02	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
*04	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
*04	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
02	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
04	180	N	131	-0-	-49 B	-0-	131	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0- B	-0-	117	2	46	9	N	42	47	1			7
12	1544	N	1544	-0-	-0- B	-0-	1478	2	66	9	N	60	50	1			17
01	1557	N	1557	-0-	-0- B	-0-	1520	2	37	9	N	34	50	1			1
02	1574	N	1574	-0-	-0- B	-0-	1532	2	42	9	N	38	37	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	1419	N	1419	-0-	-0- B	-0-	1351	2	68	9	N	62	60	1			4
04	480	N	-0-	-0-	-480 B	-0-					N	48	44	1			8

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

11	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
12	341	N	264	-0-	-77 B	-0-	264	2			N	-0-					-0-
01	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
02	145	N	-0-	-0-	-145 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	300	N	276	-0-	-24 B	-0-	276	2			N	-0-					-0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

11	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
12	372	N	272	-0-	-100 B	-0-	272	2			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
02	251	N	-0-	-0-	-251 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

11	979	N	565	-0-	-414 B	-0-	565	2			N	-0-					1
12	527	N	351	-0-	-176 B	-0-	351	2			N	-0-					1
01	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					1
02	551	N	203	-0-	-348 B	-0-	203	2			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	193	-0-	-148 B	-0-	193	2			N	-0-					1
04	600	N	148	-0-	-452 B	-0-	148	2			N	-0-					1

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

11	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					16
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					16
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					16
02	10	N	-0-	-0-	-10 B	-0-					N	-0-					16
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					16
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					16

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

11	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
01	558	N	466	-0-	-92 B	-0-	466	2			N	-0-					-0-
02	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
*04	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

11	1639	N	1639	-0-	-0- B	-0-	1639	2			N	-0-					-0-
12	1437	N	-0-	-0-	-1437 B	-0-					N	-0-					-0-
01	1705	N	1537	-0-	-168 B	-0-	1537	2			N	-0-					-0-
02	1558	N	1558	-0-	-0- B	-0-	1558	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1696	N	1696	-0-	-0- B	-0-	1696	2			N	-0-					-0-
*04	1642	N	1642	-0-	-0- B	-0-	1642	2			N	-0-					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

11	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	434	N	401	-0-	-33 B	-0-	401	2			N	-0-					-0-
02	406	N	216	-0-	-190 B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
*04	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-
12	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
01	124	N	19	-0-	-105	B	-0-	19	2			N	-0-					-0-
02	145	N	71	-0-	-74	B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
*04	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	583	N	583	-0-	-0-	B	-0-	583	2			N	-0-					-0-
12	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
01	589	N	481	-0-	-108	B	-0-	481	2			N	-0-					-0-
02	572	N	572	-0-	-0-	B	-0-	572	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	600	N	600	-0-	-0-	B	-0-	600	2			N	-0-					-0-
*04	600	N	600	-0-	-0-	B	-0-	600	2			N	-0-					-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-	-0-	B	-0-	755	2			N	-0-					-0-
12	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
01	654	N	654	-0-	-0-	B	-0-	654	2			N	-0-					-0-
02	691	N	567	-0-	-124	B	-0-	567	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	571	N	571	-0-	-0-	B	-0-	571	2			N	-0-					-0-
*04	637	N	637	-0-	-0-	B	-0-	637	2			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	889	N	889	-0-	-0-	B	-0-	889	2			N	-0-					-0-
12	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
01	930	N	911	-0-	-19	B	-0-	911	2			N	-0-					-0-
02	826	N	826	-0-	-0-	B	-0-	826	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	913	N	913	-0-	-0-	B	-0-	913	2			N	-0-					-0-
*04	876	N	876	-0-	-0-	B	-0-	876	2			N	-0-					-0-

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	26	N	26	-0-	-0-	B	-0-	26	2			N	-0-					-0-
01 14B2 EXT			14	-0-	14	B	14	14	2			N	-0-					-0-
02 14B2 EXT			11	-0-	11	B	25	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 25																		
03 14B2 EXT			75	-0-	75	B	100	75	2			N	-0-					-0-
04 14B2 EXT			220	-0-	220	B	320	220	2			N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

11	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
01	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
02	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
*04	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

11	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					-0-
12	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
01	310	N	185	-0-	-125	B	-0-	185	2			N	-0-					-0-
02	261	N	-0-	-0-	-261	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

11	265	N	265	-0-	-0-	B	-0-	265	2			N	-0-					-0-
12	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
01	279	N	261	-0-	-18	B	-0-	261	2			N	-0-					-0-
02	261	N	228	-0-	-33	B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
*04	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

11	3000	N	875	-0-	-2125	B	1286	875	2			N	-0-					-0-
12	1286	N	-0-	-0-	-1286	B	-0-					N	-0-					-0-
01	921	N	921	-0-	-0-	B	-0-	921	2			N	-0-					-0-
02	856	N	856	-0-	-0-	B	-0-	856	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	919	N	919	-0-	-0-	B	-0-	919	2			N	-0-					-0-
04	900	N	823	-0-	-77	B	-0-	823	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	B	-0-	545	2			N	-0-					-0-
12	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
01	542	N	542	-0-	-0-	B	-0-	542	2			N	-0-					-0-
02	527	N	527	-0-	-0-	B	-0-	527	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	548	N	548	-0-	-0-	B	-0-	548	2			N	-0-					-0-
*04	617	N	617	-0-	-0-	B	-0-	617	2			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-	-0-	B	-0-	554	2			N	-0-					-0-
12	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
01	558	N	556	-0-	-2	B	-0-	556	2			N	-0-					-0-
02	522	N	504	-0-	-18	B	-0-	504	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	546	N	546	-0-	-0-	B	-0-	546	2			N	-0-					-0-
04	540	N	533	-0-	-7	B	-0-	533	2			N	-0-					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	926	N	926	-0-	-0-	B	-0-	926	2			N	-0-					-0-
12	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
01	961	N	953	-0-	-8	B	-0-	953	2			N	-0-					-0-
02	889	N	889	-0-	-0-	B	-0-	889	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	955	N	955	-0-	-0-	B	-0-	955	2			N	-0-					-0-
04	930	N	927	-0-	-3	B	-0-	927	2			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513 N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
12	527 N	-0-	-0-	-527 B	-0-					N	-0-					-0-
01	527 N	518	-0-	-9 B	-0-	518	2			N	-0-					-0-
02	493 N	489	-0-	-4 B	-0-	489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	509 N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
*04	511 N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348 N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
12	248 N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	357 N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
02	408 N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	355 N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
*04	387 N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403 N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	451 N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
02	448 N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	386 N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
04	450 N	439	-0-	-11 B	-0-	439	2			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232 N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
12	155 N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	273 N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
02	300 N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	234 N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
*04	291 N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	848	N	848	-0-	-0-	B	-0-	848	2			N	-0-					-0-
12	899	N	-0-	-0-	-899	B	-0-					N	-0-					-0-
01	899	N	866	-0-	-33	B	-0-	866	2			N	-0-					-0-
02	833	N	833	-0-	-0-	B	-0-	833	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	867	N	867	-0-	-0-	B	-0-	867	2			N	-0-					-0-
*04	849	N	849	-0-	-0-	B	-0-	849	2			N	-0-					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

11	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
02	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
04	210	N	194	-0-	-16	B	-0-	194	2			N	-0-					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

11	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
01	248	N	230	-0-	-18	B	-0-	230	2			N	-0-					-0-
02	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
*04	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

11	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
12	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
01	279	N	221	-0-	-58	B	-0-	221	2			N	-0-					-0-
02	179	N	179	-0-	-0-	B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-
*04	368	N	368	-0-	-0-	B	-0-	368	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	155	N	94	-0-	-61 B	-0-	94	2			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
*04	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	372	N	350	-0-	-22 B	-0-	350	2			N	-0-					-0-
02	348	N	329	-0-	-19 B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
*04	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
01	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-
02	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
*04	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
01	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
02	493	N	453	-0-	-40 B	-0-	453	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
*04	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
01	744	N	743	-0-	-1 B	-0-	743	2			N	-0-					-0-
02	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
*04	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
12	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
01	558	N	512	-0-	-46 B	-0-	512	2			N	-0-					-0-
02	493	N	475	-0-	-18 B	-0-	475	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
*04	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
01	496	N	474	-0-	-22 B	-0-	474	2			N	-0-					-0-
02	464	N	441	-0-	-23 B	-0-	441	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
*04	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-
12	1338	N	-0-	-0-	-1338 B	-0-					N	-0-					-0-
01	1364	N	1335	-0-	-29 B	-0-	1335	2			N	-0-					-0-
02	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1331	N	1331	-0-	-0- B	-0-	1331	2			N	-0-					-0-
*04	1293	N	1293	-0-	-0- B	-0-	1293	2			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
12	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
01	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
02	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
*04	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	527	N	477	-0-	-50 B	-0-	477	2			N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
*04	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
12	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
01	489	N	489	-0-	-0-	B	-0-	489	2			N	-0-					-0-
02	464	N	385	-0-	-79	B	-0-	385	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-					-0-
04	480	N	463	-0-	-17	B	-0-	463	2			N	-0-					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	691	N	691	-0-	-0-	B	-0-	691	2			N	-0-					-0-
12	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
01	713	N	706	-0-	-7	B	-0-	706	2			N	-0-					-0-
02	667	N	658	-0-	-9	B	-0-	658	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	707	N	707	-0-	-0-	B	-0-	707	2			N	-0-					-0-
*04	692	N	692	-0-	-0-	B	-0-	692	2			N	-0-					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
01	217	N	204	-0-	-13	B	-0-	204	2			N	-0-					-0-
02	203	N	192	-0-	-11	B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
04	210	N	207	-0-	-3	B	-0-	207	2			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
12	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
01	155	N	128	-0-	-27	B	-0-	128	2			N	-0-					-0-
02	145	N	116	-0-	-29	B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
*04	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	B	-0-	515	2			N	-0-					-0-
12	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
01	603	N	603	-0-	-0-	B	-0-	603	2			N	-0-					-0-
02	519	N	519	-0-	-0-	B	-0-	519	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	513	N	513	-0-	-0-	B	-0-	513	2			N	-0-					-0-
04	570	N	513	-0-	-57	B	-0-	513	2			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	948	N	948	-0-	-0-	B	-0-	948	2			N	-0-					-0-
12	992	N	-0-	-0-	-992	B	-0-					N	-0-					-0-
01	963	N	963	-0-	-0-	B	-0-	963	2			N	-0-					-0-
02	896	N	896	-0-	-0-	B	-0-	896	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	939	N	939	-0-	-0-	B	-0-	939	2			N	-0-					-0-
04	930	N	892	-0-	-38	B	-0-	892	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
04	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1115	N	1115	-0-	-0- B	-0-	1115	2			N	-0-					-0-
12	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
01	1104	N	1104	-0-	-0- B	-0-	1104	2			N	-0-					-0-
02	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1108	N	1108	-0-	-0- B	-0-	1108	2			N	-0-					-0-
*04	1128	N	1128	-0-	-0- B	-0-	1128	2			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
12	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
01	775	N	763	-0-	-12 B	-0-	763	2			N	-0-					-0-
02	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
*04	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	93	N	21	-0-	-72 B	-0-	21	2			N	-0-					-0-
02	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
*04	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
01	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
02	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
*04	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
02	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
04	570	N	531	-0-	-39 B	-0-	531	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
02	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
*04	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
01	217	N	201	-0-	-16	B	-0-	201	2			N	-0-					-0-
02	203	N	189	-0-	-14	B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-					-0-
*04	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0-	B	-0-	665	2			N	-0-					-0-
12	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
01	643	N	643	-0-	-0-	B	-0-	643	2			N	-0-					-0-
02	638	N	590	-0-	-48	B	-0-	590	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	659	N	659	-0-	-0-	B	-0-	659	2			N	-0-					-0-
*04	634	N	634	-0-	-0-	B	-0-	634	2			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
01	502	N	502	-0-	-0-	B	-0-	502	2			N	-0-					-0-
02	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					-0-
*04	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
01	93	N	90	-0-	-3	B	-0-	90	2			N	-0-					-0-
02	87	N	73	-0-	-14	B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
04	90	N	79	-0-	-11	B	-0-	79	2			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
01	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
02	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
04	180	N	158	-0-	-22	B	-0-	158	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	691	N	691	-0-	-0-	B	-0-	691	2			N	-0-					-0-
12	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
01	685	N	685	-0-	-0-	B	-0-	685	2			N	-0-					-0-
02	667	N	652	-0-	-15	B	-0-	652	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	709	N	709	-0-	-0-	B	-0-	709	2			N	-0-					-0-
*04	759	N	759	-0-	-0-	B	-0-	759	2			N	-0-					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	924	N	924	-0-	-0-	B	-0-	924	2			N	-0-					-0-
12	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
01	941	N	941	-0-	-0-	B	-0-	941	2			N	-0-					-0-
02	858	N	858	-0-	-0-	B	-0-	858	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	937	N	937	-0-	-0-	B	-0-	937	2			N	-0-					-0-
*04	911	N	911	-0-	-0-	B	-0-	911	2			N	-0-					-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	717	N	717	-0-	-0-	B	-0-	717	2			N	-0-					-0-
12	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
01	744	N	663	-0-	-81	B	-0-	663	2			N	-0-					-0-
02	696	N	501	-0-	-195	B	-0-	501	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	780	N	780	-0-	-0-	B	-0-	780	2			N	-0-					-0-
*04	732	N	732	-0-	-0-	B	-0-	732	2			N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
01	217	N	208	-0-	-9	B	-0-	208	2			N	-0-					-0-
02	203	N	193	-0-	-10	B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
04	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
01	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-
02	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
*04	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-
12	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
01	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-					-0-
02	435	N	402	-0-	-33	B	-0-	402	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	458	N	458	-0-	-0-	B	-0-	458	2			N	-0-					-0-
04	450	N	437	-0-	-13	B	-0-	437	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	754	N	754	-0-	-0-	B	-0-	754	2			N	-0-					-0-
12	868	N	-0-	-0-	-868	B	-0-					N	-0-					-0-
01	822	N	822	-0-	-0-	B	-0-	822	2			N	-0-					-0-
02	751	N	751	-0-	-0-	B	-0-	751	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	765	N	765	-0-	-0-	B	-0-	765	2			N	-0-					-0-
04	810	N	770	-0-	-40	B	-0-	770	2			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-					-0-
12	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
01	465	N	374	-0-	-91	B	-0-	374	2			N	-0-					-0-
02	406	N	307	-0-	-99	B	-0-	307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
04	360	N	298	-0-	-62	B	-0-	298	2			N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		137	-0-	137	B	137	137	2			N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	B	-0-	498	2			N	-0-					-0-
12	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
01	576	N	576	-0-	-0-	B	-0-	576	2			N	-0-					-0-
02	524	N	524	-0-	-0-	B	-0-	524	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	545	N	545	-0-	-0-	B	-0-	545	2			N	-0-					-0-
04	570	N	532	-0-	-38	B	-0-	532	2			N	-0-					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					-0-
02	116	N	79	-0-	-37	B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-
*04	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
01	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
02	116	N	114	-0-	-2	B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
04	120	N	110	-0-	-10	B	-0-	110	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
01	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
02	203	N	194	-0-	-9	B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
*04	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1008	N	1008	-0-	-0-	B	-0-	1008	2			N	-0-					-0-
12	992	N	-0-	-0-	-992	B	-0-					N	-0-					-0-
01	949	N	949	-0-	-0-	B	-0-	949	2			N	-0-					-0-
02	946	N	946	-0-	-0-	B	-0-	946	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	914	N	914	-0-	-0-	B	-0-	914	2			N	-0-					-0-
04	930	N	859	-0-	-71	B	-0-	859	2			N	-0-					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	704	N	704	-0-	-0-	B	-0-	704	2			N	-0-					-0-
12	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
01	775	N	746	-0-	-29	B	-0-	746	2			N	-0-					-0-
02	724	N	724	-0-	-0-	B	-0-	724	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	717	N	717	-0-	-0-	B	-0-	717	2			N	-0-					-0-
*04	732	N	732	-0-	-0-	B	-0-	732	2			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
02	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-
12	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
01	419	N	419	-0-	-0-	B	-0-	419	2			N	-0-					-0-
02	435	N	435	-0-	-0-	B	-0-	435	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
04	420	N	260	-0-	-160	B	-0-	260	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-
12	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
01	403	N	394	-0-	-9	B	-0-	394	2			N	-0-					-0-
02	377	N	368	-0-	-9	B	-0-	368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
04	390	N	383	-0-	-7	B	-0-	383	2			N	-0-					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-
12	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
01	392	N	392	-0-	-0-	B	-0-	392	2			N	-0-					-0-
02	377	N	351	-0-	-26	B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
*04	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19 N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
12	9 N	-0-	-0-	-9 B	-0-					N	-0-					-0-
01	31 N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
02	29 N	21	-0-	-8 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	20 N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
04	30 N	10	-0-	-20 B	-0-	10	2			N	-0-					-0-

SNEED P WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4 N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
12	11 N	-0-	-0-	-11 B	-0-					N	-0-					-0-
01	31 N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	174 N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2143 N	2143	-0-	-0- B	-0-	2143	2			N	-0-					-0-
*04	1525 N	1525	-0-	-0- B	-0-	1525	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
12	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
01	54	N	54	-0-	-0-	B	-0-	54	2			N	-0-					-0-
02	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
*04	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-
12	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
01	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-
02	493	N	445	-0-	-48	B	-0-	445	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-
04	480	N	459	-0-	-21	B	-0-	459	2			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					-0-
12	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
01	465	N	412	-0-	-53	B	-0-	412	2			N	-0-					-0-
02	435	N	296	-0-	-139	B	-0-	296	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	405	N	405	-0-	-0-	B	-0-	405	2			N	-0-					-0-
*04	536	N	536	-0-	-0-	B	-0-	536	2			N	-0-					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
12	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-					-0-
12	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
01	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
02	406	N	405	-0-	-1	B	-0-	405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	424	N	424	-0-	-0-	B	-0-	424	2			N	-0-					-0-
*04	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					-0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	B	-0-	379	2			N	-0-					-0-
12	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
01	403	N	390	-0-	-13	B	-0-	390	2			N	-0-					-0-
02	377	N	365	-0-	-12	B	-0-	365	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	376	N	376	-0-	-0-	B	-0-	376	2			N	-0-					-0-
04	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-
12	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
01	496	N	470	-0-	-26	B	-0-	470	2			N	-0-					-0-
02	464	N	430	-0-	-34	B	-0-	430	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	469	N	469	-0-	-0-	B	-0-	469	2			N	-0-					-0-
*04	472	N	472	-0-	-0-	B	-0-	472	2			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
12	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
01	310	N	290	-0-	-20	B	-0-	290	2			N	-0-					-0-
02	290	N	145	-0-	-145	B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-
*04	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	619	N	619	-0-	-0-	B	-0-	619	2			N	-0-					-0-
12	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
01	772	N	772	-0-	-0-	B	-0-	772	2			N	-0-					-0-
02	633	N	633	-0-	-0-	B	-0-	633	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	673	N	673	-0-	-0-	B	-0-	673	2			N	-0-					-0-
04	690	N	647	-0-	-43	B	-0-	647	2			N	-0-					-0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	1021	N	1021	-0-	-0- B	-0-	1021	2			N	-0-					-0-
02	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-
*04	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

11	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
01	496	N	439	-0-	-57 B	-0-	439	2			N	-0-					-0-
02	435	N	418	-0-	-17 B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
*04	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

11	1634	N	1634	-0-	-0- B	-0-	1634	2			N	-0-					-0-
12	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
01	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
02	1532	N	1532	-0-	-0- B	-0-	1532	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1458	N	1458	-0-	-0- B	-0-	1458	2			N	-0-					-0-
*04	1790	N	1790	-0-	-0- B	-0-	1790	2			N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0- B	-0-	17	2	2	9	N	2	2	1			1
12	153	N	153	-0-	-0- B	-0-	152	2	1	9	N	1	1	1			1
01	75	N	75	-0-	-0- B	-0-	73	2	2	9	N	2	2	1			1
02	29	N	-0-	-0-	29 B	-0-					N	1	1	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	148	N	46	-0-	-102 B	-0-	44	2	2	9	N	2	2	1			1
04	150	N	-0-	-0-	-150 B	-0-					N	2	2	1			1

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	558	N	531	-0-	-27 B	-0-	531	2			N	-0-					-0-
02	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
*04	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-

SNEED P WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
02	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
*04	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
02	522	N	518	-0-	-4 B	-0-	518	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
04	540	N	534	-0-	-6 B	-0-	534	2			N	-0-					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
02	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
04	210	N	191	-0-	-19 B	-0-	191	2			N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
01	465	N	453	-0-	-12 B	-0-	453	2			N	-0-					-0-
02	435	N	407	-0-	-28 B	-0-	407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
04	450	N	426	-0-	-24 B	-0-	426	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	790	N	790	-0-	-0-	B	-0-	790	2			N	-0-					-0-
12	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
01	837	N	798	-0-	-39	B	-0-	798	2			N	-0-					-0-
02	720	N	456	-0-	-264	B	-0-	456	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	875	N	875	-0-	-0-	B	-0-	875	2			N	-0-					-0-
*04	792	N	792	-0-	-0-	B	-0-	792	2			N	-0-					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED P WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
02	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
04	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	6	6	1			2
12	244	N	244	-0-	-0-	B	-0-	238	2	6	9	N	5	4	1			3
01	228	N	228	-0-	-0-	B	-0-	224	2	4	9	N	4	5	1			2
02	0	N	-0-	-0-	-0-	B	-0-					N	5	4	1			3
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	-0-	-0-	-248	B	-0-					N	-0-	3	1			-0-
04	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
12	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
01	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
02	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
04	780	N	676	-0-	-104 B	-0-	676	2			N	-0-					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-
02	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
04	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
*04	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0- B	-0-	34	2	4	9	N	4	4	1			1
12	318	N	318	-0-	-0- B	-0-	314	2	4	9	N	4	3	1			2
01	139	N	139	-0-	-0- B	-0-	137	2	2	9	N	2	3	1			1
02	29	N	-0-	-0-	-29 B	-0-					N	3	2	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	-0-	-0-	-248 B	-0-					N	-0-	2	1			-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	949	N	-0-	-0-	-949 B	-0-					N	-0-					-0-
01	14B2 EXT		1738	-0-	1738 B	1738	1738	2			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	1738					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1738																	
*03	14B2 EXT		-0-	-0-	-0- B	1738					N	-0-					-0-
04	14B2 EXT		1730	-0-	1730 B	3468	1730	2			N	-0-					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					-0-
12	1119	N	1119	-0-	-0-	B	-0-	1119	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1015	N	1015	-0-	-0-	B	-0-	1015	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1049	N	1049	-0-	-0-	B	-0-	1049	2			N	-0-					-0-
04	1080	N	679	-0-	-401	B	-0-	679	2			N	-0-					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	936	N	936	-0-	-0-	B	-0-	936	3			N	-0-					-0-
12	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	838	N	838	-0-	-0-	B	-0-	838	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	896	N	896	-0-	-0-	B	-0-	896	2			N	-0-					-0-
04	900	N	590	-0-	-310	B	-0-	590	2			N	-0-					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2502	N	2502	-0-	-0-	B	-0-	2502	3			N	-0-					-0-
12	2597	N	2597	-0-	-0-	B	-0-	2597	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	2336	N	2336	-0-	-0-	B	-0-	2336	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2433	N	2433	-0-	-0-	B	-0-	2433	2			N	-0-					-0-
04	2460	N	1607	-0-	-853	B	-0-	1607	2			N	-0-					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	6	6	1			1
12	0	N	-0-	-0-	-0-	B	-0-					N	7	5	1			3
01	0	N	-0-	-0-	-0-	B	-0-					N	10	11	1			2
02	0	N	-0-	-0-	-0-	B	-0-					N	6	6	1			2
03/01 BALANCING DATE STATUS -> -0-																		
03	785	N	785	-0-	-0-	B	-0-	770	2	15	9	N	14	12	1			4
*04	755	N	755	-0-	-0-	B	-0-	746	2	9	9	N	8	10	1			2

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					212
12	465	N	339	-0-	-126	B	-0-	339	3			N	-0-					212
01	465	N	258	-0-	-207	B	-0-	258	2			N	-0-					212
02	348	N	67	-0-	-281	B	-0-	67	3			N	-0-					212
03/01 BALANCING DATE STATUS -> -0-																		
*03	341	N	-0-	-0-	-341	B	-0-					N	-0-					212
04	240	N	-0-	-0-	-240	B	-0-					N	-0-					212

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
12	93	N	92	-0-	-1	B	-0-	92	3			N	-0-					-0-
01	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
02	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
04	90	N	61	-0-	-29	B	-0-	61	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
12	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1617	N	1617	-0-	-0- B	-0-	1617	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1750	N	1750	-0-	-0- B	-0-	1750	2			N	-0-					-0-
04	1680	N	1116	-0-	-564 B	-0-	1116	2			N	-0-					-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
12	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
04	300	N	196	-0-	-104 B	-0-	196	2			N	-0-					-0-

MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
01	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
02	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
04	90	N	67	-0-	-23 B	-0-	67	2			N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
12	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	435	N	409	-0-	-26 B	-0-	409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	342	-0-	-92 B	-0-	342	2			N	-0-					-0-
04	420	N	282	-0-	-138 B	-0-	282	2			N	-0-					-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
12	496	N	477	-0-	-19 B	-0-	477	3			N	-0-					-0-
01	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
02	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
*04	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
12	558	N	514	-0-	-44 B	-0-	514	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	489	-0-	-38 B	-0-	489	2			N	-0-					-0-
04	420	N	335	-0-	-85 B	-0-	335	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

11	1393	N	1393	-0-	-0- B	-0-	1393	2			N	-0-					-0-
12	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
01	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					-0-
02	1553	N	1553	-0-	-0- B	-0-	1553	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1407	N	1407	-0-	-0- B	-0-	1407	2			N	-0-					-0-
*04	1593	N	1593	-0-	-0- B	-0-	1593	2			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

11	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	434	N	369	-0-	-65 B	-0-	369	2			N	-0-					-0-
02	406	N	203	-0-	-203 B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
04	360	N	182	-0-	-178 B	-0-	182	2			N	-0-					-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

11	860	N	860	-0-	-0- B	-0-	860	2			N	-0-					-0-
12	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
01	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
02	825	N	825	-0-	-0- B	-0-	825	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
04	870	N	862	-0-	-8 B	-0-	862	2			N	-0-					-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

11	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-
12	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
01	1302	N	1295	-0-	-7 B	-0-	1295	2			N	-0-					-0-
02	1231	N	1231	-0-	-0- B	-0-	1231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1319	N	1319	-0-	-0- B	-0-	1319	2			N	-0-					-0-
*04	1277	N	1277	-0-	-0- B	-0-	1277	2			N	-0-					-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

11	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
01	496	N	493	-0-	-3 B	-0-	493	2			N	-0-					-0-
02	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
*04	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90 N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
12	93 N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	93 N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
02	87 N	84	-0-	-3 B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	94 N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
*04	93 N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	116	N	-0-	-0-	-116 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
12	527	N	361	-0-	-166 B	-0-	361	2			N	-0-					-0-
01	496	N	431	-0-	-65 B	-0-	431	2			N	-0-					-0-
02	464	N	-0-	-0-	-464 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
*04	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
12	620	N	602	-0-	-18 B	-0-	602	2			N	-0-					-0-
01	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
02	522	N	-0-	-0-	-522 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
04	600	N	540	-0-	-60 B	-0-	540	2			N	-0-					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
12	527	N	385	-0-	-142 B	-0-	385	2			N	-0-					-0-
01	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
02	435	N	-0-	-0-	-435 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
04	420	N	342	-0-	-78 B	-0-	342	2			N	-0-					-0-

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
12	434	N	403	-0-	-31 B	-0-	403	2			N	-0-					-0-
01	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
02	203	N	-0-	-0-	-203 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
04	390	N	363	-0-	-27 B	-0-	363	2			N	-0-					-0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
12	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-
01	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-
02	609	N	-0-	-0-	-609 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	882	N	-0-	-0-	-882 B	-0-					N	-0-					-0-
04	930	N	808	-0-	-122 B	-0-	808	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
12	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
01	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
02	464	N	-0-	-0-	-464 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
04	480	N	350	-0-	-130 B	-0-	350	2			N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
01	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
02	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
*04	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
01	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
04	600	N	537	-0-	-63 B	-0-	537	2			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
12	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
01	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
02	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	913	N	913	-0-	-0- B	-0-	913	2			N	-0-					-0-
04	900	N	875	-0-	-25 B	-0-	875	2			N	-0-					-0-

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
12	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
01	651	N	635	-0-	-16 B	-0-	635	2			N	-0-					-0-
02	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
*04	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
12	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
01	806	N	766	-0-	-40 B	-0-	766	2			N	-0-					-0-
02	725	N	723	-0-	-2 B	-0-	723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
*04	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
02	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
04	570	N	535	-0-	-35 B	-0-	535	2			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	926	N	926	-0-	-0- B	-0-	913	2	13	9	N	12	12	1			4
12	555	N	555	-0-	-0- B	-0-	547	2	8	9	N	7	7	1			4
01	263	N	263	-0-	-0- B	-0-	255	2	8	9	N	7	8	1			3
02	493	N	-0-	-0-	-493 B	-0-					N	8	6	1			5
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	112	-0-	-415 B	-0-	109	2	3	9	N	3	6	1			2
04	510	N	-0-	-0-	-510 B	-0-					N	10	7	1			5

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
12	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
01	1147	N	1132	-0-	-15 B	-0-	1132	2			N	-0-					-0-
02	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1131	N	1131	-0-	-0- B	-0-	1131	2			N	-0-					-0-
04	1110	N	1068	-0-	-42 B	-0-	1068	2			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					-0-
12	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
01	1178	N	1172	-0-	-6 B	-0-	1172	2			N	-0-					-0-
02	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-
04	1140	N	1134	-0-	-6 B	-0-	1134	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	B	-0-	52	2	2	9	N	2	2	1			-0-
12	341	N	223	-0-	-118	B	-0-	220	2	3	9	N	3	2	1			1
01	359	N	359	-0-	-0-	B	-0-	355	2	4	9	N	4	4	1			1
02	372	N	372	-0-	-0-	B	-0-	369	2	3	9	N	3	3	1			1
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	-0-	-0-	-217	B	-0-					N	-0-	1	1			-0-
04	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

11	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-
12	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	720	N	586	-0-	-134	B	-0-	586	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	814	N	593	-0-	-221	B	-0-	593	2			N	-0-					-0-
04	810	N	689	-0-	-121	B	-0-	689	2			N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

11	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
12	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
01	589	N	524	-0-	-65	B	-0-	524	2			N	-0-					-0-
02	508	N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	593	N	593	-0-	-0-	B	-0-	593	2			N	-0-					-0-
*04	569	N	569	-0-	-0-	B	-0-	569	2			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

11	1564	N	1564	-0-	-0-	B	-0-	1564	2			N	-0-					-0-
12	1331	N	-0-	-0-	-1331	B	-0-					N	-0-					-0-
01	1502	N	1502	-0-	-0-	B	-0-	1502	2			N	-0-					-0-
02	1359	N	1359	-0-	-0-	B	-0-	1359	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1399	N	1399	-0-	-0-	B	-0-	1399	2			N	-0-					-0-
04	1440	N	1211	-0-	-229	B	-0-	1211	2			N	-0-					-0-

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

11	761	N	761	-0-	-0-	B	-0-	761	2			N	-0-					-0-
12	806	N	-0-	-0-	-806	B	-0-					N	-0-					-0-
01	806	N	776	-0-	-30	B	-0-	776	2			N	-0-					-0-
02	734	N	734	-0-	-0-	B	-0-	734	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	776	N	776	-0-	-0-	B	-0-	776	2			N	-0-					-0-
*04	760	N	760	-0-	-0-	B	-0-	760	2			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

11	315	N	315	-0-	-0-	B	-0-	315	2			N	-0-					-0-
12	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
01	341	N	310	-0-	-31	B	-0-	310	2			N	-0-					-0-
02	319	N	296	-0-	-23	B	-0-	296	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-
*04	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	470	N	470	-0-	-0- B	-0-	464	2	6	9	N	5	5	1			2
12	314	N	314	-0-	-0- B	-0-	310	2	4	9	N	4	4	1			2
01	99	N	99	-0-	-0- B	-0-	96	2	3	9	N	3	4	1			1
02	290	N	-0-	-0-	-290 B	-0-					N	3	2	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	65	-0-	-245 B	-0-	63	2	2	9	N	2	3	1			1
04	180	N	-0-	-0-	-180 B	-0-					N	3	3	1			1

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	383	N	383	-0-	-0- B	-0-	379	2	4	9	N	4	5	1			1
12	287	N	287	-0-	-0- B	-0-	283	2	4	9	N	4	3	1			2
01	136	N	136	-0-	-0- B	-0-	133	2	3	9	N	3	4	1			1
02	174	N	-0-	-0-	-174 B	-0-					N	6	4	1			3
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	55	-0-	-131 B	-0-	53	2	2	9	N	2	4	1			1
04	180	N	-0-	-0-	-180 B	-0-					N	2	2	1			1

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	810	-0-	-0- B	-0-	800	2	10	9	N	9	9	1			3
12	536	N	536	-0-	-0- B	-0-	527	2	9	9	N	8	7	1			4
01	261	N	261	-0-	-0- B	-0-	255	2	6	9	N	5	7	1			2
02	522	N	-0-	-0-	-522 B	-0-					N	9	6	1			5
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	137	-0-	-390 B	-0-	131	2	6	9	N	5	7	1			3
04	510	N	-0-	-0-	-510 B	-0-					N	6	6	1			3

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0- B	-0-	457	2	6	9	N	5	5	1			2
12	320	N	320	-0-	-0- B	-0-	316	2	4	9	N	4	4	1			2
01	148	N	148	-0-	-0- B	-0-	145	2	3	9	N	3	4	1			1
02	290	N	-0-	-0-	-290 B	-0-					N	5	3	1			3
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	44	-0-	-266 B	-0-	43	2	1	9	N	1	3	1			1
04	270	N	-0-	-0-	-270 B	-0-					N	2	2	1			1

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					-0-
12	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
01	1209	N	1143	-0-	-66 B	-0-	1143	2			N	-0-					-0-
02	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1131	N	1131	-0-	-0- B	-0-	1131	2			N	-0-					-0-
*04	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	434	N	421	-0-	-13 B	-0-	421	2			N	-0-					-0-
02	377	N	373	-0-	-4 B	-0-	373	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
04	420	N	389	-0-	-31 B	-0-	389	2			N	-0-					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0- B	-0-	542	2	7	9	N	6	6	1			2
12	314	N	314	-0-	-0- B	-0-	310	2	4	9	N	4	4	1			2
01	152	N	152	-0-	-0- B	-0-	149	2	3	9	N	3	4	1			1
02	377	N	-0-	-0-	-377 B	-0-					N	6	4	1			3
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	77	-0-	-233 B	-0-	74	2	3	9	N	3	4	1			2
04	300	N	-0-	-0-	-300 B	-0-					N	4	4	1			2

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3254	-0-	254 B	254	3212	2	42	9	N	38	36	1			12
12	993	N	739	-0-	-254 B	-0-	730	2	9	9	N	8	15	1			5
01	234	N	234	-0-	-0- B	-0-	228	2	6	9	N	5	8	1			2
02	341		-0-	-0-	-341 B	-341					N	7	5	1			4
03/01 BALANCING DATE STATUS -> -341																	
03	372	#	135	-0-	-237 B	-578	128	2	7	9	N	6	6	1			4
04	360	#	-0-	-0-	-360 B	-938					N	4	5	1			3

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
01	651	N	647	-0-	-4 B	-0-	647	2			N	-0-					-0-
02	609	N	601	-0-	-8 B	-0-	601	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	644	N	644	-0-	-0- B	-0-	644	2			N	-0-					-0-
04	630	N	596	-0-	-34 B	-0-	596	2			N	-0-					-0-

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
12	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
01	620	N	465	-0-	-155 B	-0-	465	2			N	-0-					-0-
02	464	N	417	-0-	-47 B	-0-	417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
*04	860	N	860	-0-	-0- B	-0-	860	2			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
04	270	N	235	-0-	-35 B	-0-	235	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	403	N	263	-0-	-140 B	-0-	263	2			N	-0-					-0-
02	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
*04	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
02	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
*04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	372	N	326	-0-	-46 B	-0-	326	2			N	-0-					-0-
02	319	N	311	-0-	-8 B	-0-	311	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
04	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0- B	-0-	438	2	6	9	N	5	5	1			2
12	255	N	255	-0-	-0- B	-0-	252	2	3	9	N	3	3	1			2
01	108	N	108	-0-	-0- B	-0-	106	2	2	9	N	2	3	1			1
02	261	N	-0-	-0-	-261 B	-0-					N	3	2	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	61	-0-	-187 B	-0-	59	2	2	9	N	2	3	1			1
04	210	N	-0-	-0-	-210 B	-0-					N	3	3	1			1

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1474	N	1474	-0-	-0- B	-0-	1474	2			N	-0-					-0-
12	1366	N	-0-	-0-	-1366 B	-0-					N	-0-					-0-
01	1550	N	1495	-0-	-55 B	-0-	1495	2			N	-0-					-0-
02	1409	N	1409	-0-	-0- B	-0-	1409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1567	N	1567	-0-	-0- B	-0-	1567	2			N	-0-					-0-
*04	1497	N	1497	-0-	-0- B	-0-	1497	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
12	62	N	-0-	-0-	62 B	-0-					N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
02	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
*04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

11	3000	N	3536	-0-	536 B	536	3490	2	46	9	N	42	36	1			13
12	2814	N	2278	-0-	536 B	-0-	2243	2	35	9	N	32	28	1			17
01	1064	N	1064	-0-	-0- B	-0-	1038	2	26	9	N	24	31	1			10
02	522	#	-0-	-0-	522 B	-522					N	32	23	1			19
03/01 BALANCING DATE STATUS -> -522																	
03	558	#	452	-0-	106 B	-628	435	2	17	9	N	15	25	1			9
04	540	#	-0-	-0-	540 B	-1168					N	23	21	1			11

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

11	1104	N	1104	-0-	-0- B	-0-	1090	2	14	9	N	13	13	1			4
12	741	N	741	-0-	-0- B	-0-	729	2	12	9	N	11	9	1			6
01	348	N	348	-0-	-0- B	-0-	340	2	8	9	N	7	10	1			3
02	377	N	-0-	-0-	377 B	-0-					N	12	8	1			7
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	192	-0-	211 B	-0-	185	2	7	9	N	6	9	1			4
04	390	N	-0-	-0-	390 B	-0-					N	9	9	1			4

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

11	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-					-0-
12	1302	N	-0-	-0-	1302 B	-0-					N	-0-					-0-
01	1333	N	1291	-0-	42 B	-0-	1291	2			N	-0-					-0-
02	1190	N	1190	-0-	-0- B	-0-	1190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1273	N	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-
04	1260	N	1246	-0-	14 B	-0-	1246	2			N	-0-					-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

11	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
12	31	N	-0-	-0-	31 B	-0-					N	-0-					-0-
01	403	N	-0-	-0-	403 B	-0-					N	-0-					-0-
02	6	N	-0-	-0-	6 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1382	N	1382	-0-		-0-	B	-0-	1382	2			N	-0-					-0-
12	1352	N	-0-	-0-		-1352	B	-0-					N	-0-					-0-
01	1488	N	1435	-0-		-53	B	-0-	1435	2			N	-0-					-0-
02	1322	N	1322	-0-		-0-	B	-0-	1322	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	1401	N	1401	-0-		-0-	B	-0-	1401	2			N	-0-					-0-
04	1380	N	1365	-0-		-15	B	-0-	1365	2			N	-0-					-0-

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-		-0-	B	-0-	62	2			N	-0-					-0-
12	93	N	-0-	-0-		-93	B	-0-					N	-0-					-0-
01	223	N	223	-0-		-0-	B	-0-	223	2			N	-0-					-0-
02	300	N	300	-0-		-0-	B	-0-	300	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	183	N	183	-0-		-0-	B	-0-	183	2			N	-0-					-0-
*04	217	N	217	-0-		-0-	B	-0-	217	2			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	527	N	-0-	-0-		-527	B	-0-					N	-0-					-0-
01	372	N	224	-0-		-148	B	-0-	224	2			N	-0-					-0-
02	509	N	509	-0-		-0-	B	-0-	509	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	440	N	440	-0-		-0-	B	-0-	440	2			N	-0-					-0-
*04	610	N	610	-0-		-0-	B	-0-	610	2			N	-0-					-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-		-0-	B	-0-	387	2			N	-0-					-0-
12	403	N	-0-	-0-		-403	B	-0-					N	-0-					-0-
01	403	N	381	-0-		-22	B	-0-	381	2			N	-0-					-0-
02	377	N	356	-0-		-21	B	-0-	356	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	378	N	378	-0-		-0-	B	-0-	378	2			N	-0-					-0-
04	360	N	333	-0-		-27	B	-0-	333	2			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-		-0-	B	-0-	563	2			N	-0-					-0-
12	558	N	-0-	-0-		-558	B	-0-					N	-0-					-0-
01	589	N	558	-0-		-31	B	-0-	558	2			N	-0-					-0-
02	551	N	520	-0-		-31	B	-0-	520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	548	N	548	-0-		-0-	B	-0-	548	2			N	-0-					-0-
04	540	N	535	-0-		-5	B	-0-	535	2			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1677	N	1677	-0-		-0-	B	-0-	1677	2			N	-0-					-0-
12	1423	N	-0-	-0-		-1423	B	-0-					N	-0-					-0-
01	1736	N	1725	-0-		-11	B	-0-	1725	2			N	-0-					-0-
02	1603	N	1603	-0-		-0-	B	-0-	1603	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	1720	N	1720	-0-		-0-	B	-0-	1720	2			N	-0-					-0-
04	1680	N	1174	-0-		-506	B	-0-	1174	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
01	589	N	570	-0-	-19 B	-0-	570	2			N	-0-					-0-
02	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
*04	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

11	1165	N	1165	-0-	-0- B	-0-	1165	2			N	-0-					-0-
12	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
01	1209	N	1041	-0-	-168 B	-0-	1041	2			N	-0-					-0-
02	1105	N	1105	-0-	-0- B	-0-	1105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1218	N	1218	-0-	-0- B	-0-	1218	2			N	-0-					-0-
*04	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

11	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-					-0-
12	1423	N	-0-	-0-	-1423 B	-0-					N	-0-					-0-
01	1763	N	1763	-0-	-0- B	-0-	1763	2			N	-0-					-0-
02	1619	N	1619	-0-	-0- B	-0-	1619	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1633	N	1633	-0-	-0- B	-0-	1633	2			N	-0-					-0-
04	1710	N	1600	-0-	-110 B	-0-	1600	2			N	-0-					-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

11	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
01	682	N	646	-0-	-36 B	-0-	646	2			N	-0-					-0-
02	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
04	630	N	625	-0-	-5 B	-0-	625	2			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

11	2721	N	2721	-0-	-0- B	-0-	2721	2			N	-0-					-0-
12	1579	N	-0-	-0-	-1579 B	-0-					N	-0-					-0-
01	3100	N	3388	-0-	288 B	288	3388	2			N	-0-					-0-
02	2900	N	3026	-0-	126 B	414	3026	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 414																	
03	3100	N	3229	-0-	129 B	543	3229	2			N	-0-					-0-
*04	3724	R	3181	-0-	-543 B	-0-	3181	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	558	N	537	-0-	-21 B	-0-	537	2			N	-0-					-0-
02	522	N	506	-0-	-16 B	-0-	506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
*04	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
12	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
01	589	N	568	-0-	-21 B	-0-	568	2			N	-0-					-0-
02	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
*04	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
02	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
*04	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-
02	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
04	330	N	309	-0-	-21 B	-0-	309	2			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
01	558	N	555	-0-	-3 B	-0-	555	2			N	-0-					-0-
02	609	N	502	-0-	-107 B	-0-	502	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
*04	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
01	403	N	399	-0-	-4 B	-0-	399	2			N	-0-					-0-
02	377	N	359	-0-	-18 B	-0-	359	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
04	390	N	367	-0-	-23 B	-0-	367	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1280	N	1280	-0-	-0- B	-0-	1280	2			N	-0-					-0-
12	1338	N	-0-	-0-	-1338 B	-0-					N	-0-					-0-
01	1364	N	1324	-0-	-40 B	-0-	1324	2			N	-0-					-0-
02	1230	N	1230	-0-	-0- B	-0-	1230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-
04	1290	N	1280	-0-	-10 B	-0-	1280	2			N	-0-					-0-

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
01	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-
02	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
*04	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
02	377	N	358	-0-	-19 B	-0-	358	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
04	390	N	379	-0-	-11 B	-0-	379	2			N	-0-					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
01	496	N	493	-0-	-3 B	-0-	493	2			N	-0-					-0-
02	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
*04	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
01	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
02	377	N	301	-0-	-76 B	-0-	301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
*04	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
01	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
02	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
*04	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					210
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

11	437	N	437	-0-	-0-	B	-0-	434	2	3	9	N	3	3	1			1
12	465	N	427	-0-	-38	B	-0-	427	2			N	-0-					1
01	465	N	435	-0-	-30	B	-0-	435	2			N	-0-					53
02	435	N	293	-0-	-142	B	-0-	293	2			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																		
03	463	N	463	-0-	-0-	B	-0-	463	2			N	-0-					1
04	420	N	-0-	-0-	-420	B	-0-					N	-0-					1

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

11	503	N	503	-0-	-0-	B	-0-	503	2			N	-0-					-0-
12	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
01	527	N	457	-0-	-70	B	-0-	457	2			N	-0-					-0-
02	494	N	494	-0-	-0-	B	-0-	494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	563	N	563	-0-	-0-	B	-0-	563	2			N	-0-					-0-
*04	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

11	426	N	426	-0-	-0-	B	-0-	419	2	7	9	N	6	5	1			2
12	260	N	260	-0-	-0-	B	-0-	257	2	3	9	N	3	3	1			2
01	124	N	124	-0-	-0-	B	-0-	121	2	3	9	N	3	4	1			1
02	290	N	-0-	-0-	-290	B	-0-					N	4	3	1			2
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	49	-0-	-199	B	-0-	47	2	2	9	N	2	3	1			1
04	240	N	-0-	-0-	-240	B	-0-					N	3	3	1			1

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

11	716	N	716	-0-	-0-	B	-0-	703	2	13	9	N	12	12	1			3
12	1227	N	1227	-0-	-0-	B	-0-	1207	2	20	9	N	18	18	1			3
01	211	N	211	-0-	-0-	B	-0-	207	2	4	9	N	4	7	1			-0-
02	2569	N	2569	-0-	-0-	B	-0-	2562	2	7	9	N	6	2	1			4
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	4952	-0-	1852	B	1852	4904	2	48	9	N	44	36	1			12
*04	3000	N	3433	-0-	433	B	2285	3425	2	8	9	N	7	16	1			3

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

11	145	N	145	-0-	-0-	B	-0-	138	2	7	9	N	6	7	1			1
12	171	N	171	-0-	-0-	B	-0-	165	2	6	9	N	5	6	1			-0-
01	245	N	245	-0-	-0-	B	-0-	230	2	15	9	N	14	13	1			1
02	612	N	612	-0-	-0-	B	-0-	598	2	14	9	N	13	11	1			3
03/01 BALANCING DATE STATUS -> -0-																		
03	231	N	231	-0-	-0-	B	-0-	214	2	17	9	N	15	14	1			4
04	360	N	245	-0-	-115	B	-0-	232	2	13	9	N	12	13	1			3

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1211	N	1211	-0-	-0- B	-0-	1211	2			N	-0-					-0-
12	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
01	1271	N	1237	-0-	-34 B	-0-	1237	2			N	-0-					-0-
02	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1249	N	1249	-0-	-0- B	-0-	1249	2			N	-0-					-0-
*04	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	603	N	603	-0-	-0- B	-0-	595	2	8	9	N	7	7	1			2
12	409	N	409	-0-	-0- B	-0-	402	2	7	9	N	6	5	1			3
01	190	N	190	-0-	-0- B	-0-	184	2	6	9	N	5	6	1			2
02	377	N	-0-	-0-	-377 B	-0-					N	5	4	1			3
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	81	-0-	-322 B	-0-	77	2	4	9	N	4	5	1			2
04	360	N	-0-	-0-	-360 B	-0-					N	4	4	1			2

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
02	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
04	210	N	199	-0-	-11 B	-0-	199	2			N	-0-					-0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
12	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
01	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
02	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
04	1020	N	936	-0-	-84 B	-0-	936	2			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
12	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
01	806	N	706	-0-	-100 B	-0-	706	2			N	-0-					-0-
02	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					-0-
*04	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1192	N	1192	-0-	-0- B	-0-	1192	2			N	-0-					-0-
12	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
01	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					-0-
02	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-
*04	1442	N	1442	-0-	-0- B	-0-	1442	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
02	203	N	189	-0-	-14 B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
*04	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
12	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
01	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
02	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
*04	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
02	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
*04	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
12	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
01	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-
02	1204	N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1185	N	1185	-0-	-0- B	-0-	1185	2			N	-0-					-0-
*04	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
02	58	N	35	-0-	-23 B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
04	60	N	38	-0-	-22 B	-0-	38	2			N	-0-					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1127	N	1127	-0-	-0- B	-0-	1119	2	8	9	N	7	7	1			3
12	1271	N	1134	-0-	-137 B	-0-	1134	2			N	-0-					3
01	1178	N	1139	-0-	-39 B	-0-	1139	2			N	-0-					55
02	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					3
03/01 BALANCING DATE STATUS -> -0-																	
03	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					3
04	1110	N	-0-	-0-	-1110 B	-0-					N	-0-					3

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1560	-0-	-0- B	-0-	1560	2			N	-0-					-0-
12	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
01	1643	N	1602	-0-	-41 B	-0-	1602	2			N	-0-					-0-
02	1488	N	1488	-0-	-0- B	-0-	1488	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1587	N	1587	-0-	-0- B	-0-	1587	2			N	-0-					-0-
04	1560	N	1540	-0-	-20 B	-0-	1540	2			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
01	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
02	348	N	340	-0-	-8 B	-0-	340	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
04	360	N	295	-0-	-65 B	-0-	295	2			N	-0-					-0-

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1082	N	1082	-0-	-0- B	-0-	1082	2			N	-0-					-0-
12	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
01	1209	N	1187	-0-	-22 B	-0-	1187	2			N	-0-					-0-
02	1014	N	1014	-0-	-0- B	-0-	1014	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
04	1140	N	1127	-0-	-13 B	-0-	1127	2			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1978	N	1978	-0-	-0-	B	-0-	1978	2			N	-0-					-0-
12	1459	N	-0-	-0-	-1459	B	-0-					N	-0-					-0-
01	2046	N	2016	-0-	-30	B	-0-	2016	2			N	-0-					-0-
02	1849	N	1849	-0-	-0-	B	-0-	1849	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	2015	-0-	-0-	B	-0-	2015	2			N	-0-					-0-
04	1950	N	1940	-0-	-10	B	-0-	1940	2			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
01	341	N	324	-0-	-17	B	-0-	324	2			N	-0-					-0-
02	300	N	300	-0-	-0-	B	-0-	300	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-
*04	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
12	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
01	310	N	302	-0-	-8	B	-0-	302	2			N	-0-					-0-
02	290	N	277	-0-	-13	B	-0-	277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-
04	300	N	297	-0-	-3	B	-0-	297	2			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1220	N	1220	-0-	-0-	B	-0-	1220	2			N	-0-					-0-
12	1240	N	-0-	-0-	-1240	B	-0-					N	-0-					-0-
01	1085	N	1073	-0-	-12	B	-0-	1073	2			N	-0-					-0-
02	1200	N	1200	-0-	-0-	B	-0-	1200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1232	N	1232	-0-	-0-	B	-0-	1232	2			N	-0-					-0-
*04	1209	N	1209	-0-	-0-	B	-0-	1209	2			N	-0-					-0-

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	763	N	763	-0-	-0-	B	-0-	763	2			N	-0-					-0-
12	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
01	702	N	702	-0-	-0-	B	-0-	702	2			N	-0-					-0-
02	715	N	522	-0-	-193	B	-0-	522	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	635	N	635	-0-	-0-	B	-0-	635	2			N	-0-					-0-
*04	781	N	781	-0-	-0-	B	-0-	781	2			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-		-0-	B	-0-	104	2			N	-0-					-0-
12	1	N	-0-	-0-		-1	B	-0-					N	-0-					-0-
01	153	N	153	-0-		-0-	B	-0-	153	2			N	-0-					-0-
02	131	N	131	-0-		-0-	B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	129	N	129	-0-		-0-	B	-0-	129	2			N	-0-					-0-
*04	117	N	117	-0-		-0-	B	-0-	117	2			N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-		-0-	B	-0-	195	2			N	-0-					-0-
12	279	N	-0-	-0-		-279	B	-0-					N	-0-					-0-
01	279	N	230	-0-		-49	B	-0-	230	2			N	-0-					-0-
02	219	N	219	-0-		-0-	B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	211	N	211	-0-		-0-	B	-0-	211	2			N	-0-					-0-
*04	410	N	410	-0-		-0-	B	-0-	410	2			N	-0-					-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	538	-0-	538	B	1673	538	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	1673					N	-0-					-0-
01	0	N	545	-0-	545	B	2218	545	2			N	-0-					-0-
02	0	N	517	-0-	517	B	2735	517	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2735																		
03	0	N	554	-0-	554	B	3289	554	2			N	-0-					-0-
04	0	N	542	-0-	542	B	3831	542	2			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	932	N	932	-0-	-0-	B	-0-	932	2			N	-0-					-0-
12	1147	N	-0-	-0-	-1147	B	-0-					N	-0-					-0-
01	1147	N	899	-0-	-248	B	-0-	899	2			N	-0-					-0-
02	853	N	853	-0-	-0-	B	-0-	853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	957	N	957	-0-	-0-	B	-0-	957	2			N	-0-					-0-
*04	982	N	982	-0-	-0-	B	-0-	982	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
12	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
01	713	N	683	-0-	-30 B	-0-	683	2			N	-0-					-0-
02	638	N	634	-0-	-4 B	-0-	634	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
*04	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
01	558	N	535	-0-	-23 B	-0-	535	2			N	-0-					-0-
02	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
*04	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-

SNEED P WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED P WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
01	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
02	522	N	422	-0-	-100 B	-0-	422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
*04	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0- B	-0-	66	2	10	9	N	9	8	1			3
12	568	N	568	-0-	-0- B	-0-	562	2	6	9	N	5	5	1			3
01	275	N	275	-0-	-0- B	-0-	269	2	6	9	N	5	6	1			2
02	87	N	-0-	-0-	-87 B	-0-					N	7	5	1			4
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	-0-	-0-	-403 B	-0-					N	-0-	4	1			-0-
04	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0- B	-0-	131	2	18	9	N	16	15	1			5
12	1126	N	1126	-0-	-0- B	-0-	1113	2	13	9	N	12	11	1			6
01	310	N	310	-0-	-0- B	-0-	306	2	4	9	N	4	7	1			3
02	145	N	-0-	-0-	-145 B	-0-					N	15	10	1			8
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	68	-0-	-490 B	-0-	62	2	6	9	N	5	11	1			2
04	540	N	-0-	-0-	-540 B	-0-					N	22	14	1			10

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
12	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
01	744	N	696	-0-	-48 B	-0-	696	2			N	-0-					-0-
02	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
*04	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
12	935	N	550	-0-	-385 B	-0-	550	3			N	-0-					-0-
01	1116	N	906	-0-	-210 B	-0-	906	2			N	-0-					-0-
02	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
*04	899	N	899	-0-	-0- B	-0-	899	2			N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
12	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
01	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					-0-
02	750	N	610	-0-	-140 B	-0-	610	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
*04	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	1	1	1			-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	2	1	1			1
01	0	N	-0-	-0-	-0-	B	-0-					N	2	2	1			1
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	158	N	158	-0-	-0-	B	-0-	155	2	3	9	N	3	2	1			1
*04	186	N	186	-0-	-0-	B	-0-	185	2	1	9	N	1	2	1			-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

11	1		-0-	-0-	-1	B	-1					N	-0-					-0-
12	1		-0-	-0-	-1	B	-2					N	-0-					-0-
01	1		-0-	-0-	-1	B	-3					N	-0-					-0-
02	1		-0-	-0-	-1	B	-4					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4																		
03	1		62	-0-	61	B	57	62	2			N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	57					N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

11	1151	N	1151	-0-	-0-	B	-0-	1151	2			N	-0-					-0-
12	1054	N	-0-	-0-	-1054	B	-0-					N	-0-					-0-
01	1074	N	1074	-0-	-0-	B	-0-	1074	2			N	-0-					-0-
02	1031	N	1031	-0-	-0-	B	-0-	1031	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1202	N	1202	-0-	-0-	B	-0-	1202	2			N	-0-					-0-
*04	1277	N	1277	-0-	-0-	B	-0-	1277	2			N	-0-					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

11	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
12	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	114	-0-	-10	B	-0-	114	2			N	-0-					-0-
04	120	N	110	-0-	-10	B	-0-	110	2			N	-0-					-0-

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
02	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
04	120	N	52	-0-	-68 B	-0-	52	2			N	-0-					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0- B	-0-	72	2	10	9	N	9	9	1			3
12	789	N	789	-0-	-0- B	-0-	780	2	9	9	N	8	7	1			4
01	500	N	500	-0-	-0- B	-0-	490	2	10	9	N	9	10	1			3
02	87	N	-0-	-0-	-87 B	-0-					N	10	7	1			6
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	259	-0-	-82 B	-0-	238	2	21	9	N	19	15	1			10
04	330	N	-0-	-0-	-330 B	-0-					N	4	10	1			4

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0- B	-0-	194	2	26	9	N	24	23	1			7
12	1549	N	1549	-0-	-0- B	-0-	1530	2	19	9	N	17	15	1			9
01	497	N	497	-0-	-0- B	-0-	488	2	9	9	N	8	14	1			3
02	203	N	-0-	-0-	-203 B	-0-					N	34	19	1			18
03/01 BALANCING DATE STATUS -> -0-																	
03	984	N	984	-0-	-0- B	-0-	921	2	63	9	N	57	44	1			31
04	960	N	-0-	-0-	-960 B	-0-					N	70	67	1			34

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0- B	-0-	57	2	8	9	N	7	7	1			2
12	571	N	571	-0-	-0- B	-0-	564	2	7	9	N	6	5	1			3
01	248	N	248	-0-	-0- B	-0-	242	2	6	9	N	5	6	1			2
02	58	N	-0-	-0-	-58 B	-0-					N	7	5	1			4
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	42	-0-	-299 B	-0-	39	2	3	9	N	3	5	1			2
04	330	N	-0-	-0-	-330 B	-0-					N	2	3	1			1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	621	N	621	-0-	-0-	B	-0-	621	2			N	-0-					-0-
12	620	N	516	-0-	-104	B	-0-	516	2			N	-0-					-0-
01	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-
02	609	N	-0-	-0-	-609	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
04	510	N	454	-0-	-56	B	-0-	454	2			N	-0-					-0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
01	93	N	25	-0-	-68	B	-0-	25	2			N	-0-					-0-
02	87	N	22	-0-	-65	B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
04	30	N	16	-0-	-14	B	-0-	16	2			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1008	N	1008	-0-	-0-	B	-0-	1008	2			N	-0-					-0-
12	1085	N	-0-	-0-	-1085	B	-0-					N	-0-					-0-
01	1056	N	1056	-0-	-0-	B	-0-	1056	2			N	-0-					-0-
02	964	N	964	-0-	-0-	B	-0-	964	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1049	N	1049	-0-	-0-	B	-0-	1049	2			N	-0-					-0-
04	1020	N	1002	-0-	-18	B	-0-	1002	2			N	-0-					-0-

SNEED P WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0-	B	-0-	642	2			N	-0-					-0-
12	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
01	682	N	612	-0-	-70	B	-0-	612	2			N	-0-					-0-
02	647	N	647	-0-	-0-	B	-0-	647	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	697	N	697	-0-	-0-	B	-0-	697	2			N	-0-					-0-
04	600	N	563	-0-	-37	B	-0-	563	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	578	N	578	-0-		-0-	B	-0-	578	2			N	-0-				-0-
12	589	N	-0-	-0-		-589	B	-0-					N	-0-				-0-
01	586	N	586	-0-		-0-	B	-0-	586	2			N	-0-				-0-
02	551	N	544	-0-		-7	B	-0-	544	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	579	N	579	-0-		-0-	B	-0-	579	2			N	-0-				-0-
*04	587	N	587	-0-		-0-	B	-0-	587	2			N	-0-				-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

11	14B2 EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

11	14B2 EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

11	14B2 EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

11	703	N	703	-0-		-0-	B	-0-	697	2	6	9	N	5	5	1		1
12	694	N	694	-0-		-0-	B	-0-	686	2	8	9	N	7	5	1		3
01	631	N	631	-0-		-0-	B	-0-	619	2	12	9	N	11	12	1		2
02	594	N	594	-0-		-0-	B	-0-	588	2	6	9	N	5	5	1		2
03/01 BALANCING DATE STATUS -> -0-																		
03	619	N	619	-0-		-0-	B	-0-	604	2	15	9	N	14	10	1		6
04	600	N	-0-	-0-		-600	B	-0-					N	12	15	1		3

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

11	1745	N	1745	-0-		-0-	B	-0-	1745	2			N	-0-				-0-
12	1352	N	-0-	-0-		-1352	B	-0-					N	-0-				-0-
01	1965	N	1965	-0-		-0-	B	-0-	1965	2			N	-0-				-0-
02	1752	N	1752	-0-		-0-	B	-0-	1752	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1885	N	1885	-0-		-0-	B	-0-	1885	2			N	-0-				-0-
*04	1828	N	1828	-0-		-0-	B	-0-	1828	2			N	-0-				-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
01	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
02	87	N	-0-	-0-	-87 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	330	N	255	-0-	-75 B	-0-	255	2			N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
12	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
01	744	N	716	-0-	-28 B	-0-	716	2			N	-0-					-0-
02	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
04	690	N	654	-0-	-36 B	-0-	654	2			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	248	N	220	-0-	-28 B	-0-	220	2			N	-0-					-0-
02	290	N	228	-0-	-62 B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
04	210	N	89	-0-	-121 B	-0-	89	2			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					67

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
01	403	N	340	-0-	-63 B	-0-	340	2			N	-0-					-0-
02	435	N	377	-0-	-58 B	-0-	377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
*04	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1458	N	1458	-0-	-0- B	-0-	1458	2			N	-0-					-0-
12	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
01	1347	N	1347	-0-	-0- B	-0-	1347	2			N	-0-					-0-
02	1311	N	1311	-0-	-0- B	-0-	1311	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1394	N	1394	-0-	-0- B	-0-	1394	2			N	-0-					-0-
*04	1638	N	1638	-0-	-0- B	-0-	1638	2			N	-0-					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
02	732	N	724	-0-	-8 B	-0-	724	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1035	N	1035	-0-	-0- B	-0-	1035	2			N	-0-					-0-
*04	1145	N	1145	-0-	-0- B	-0-	1145	2			N	-0-					-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
01	713	N	696	-0-	-17 B	-0-	696	2			N	-0-					-0-
02	667	N	647	-0-	-20 B	-0-	647	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
*04	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
02	406	N	393	-0-	-13 B	-0-	393	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
*04	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-	-0- B	-0-	440	2	6	9	N	5	5	1			2
12	319	N	319	-0-	-0- B	-0-	315	2	4	9	N	4	4	1			2
01	174	N	174	-0-	-0- B	-0-	168	2	6	9	N	5	5	1			2
02	290	N	-0-	-0-	-290 B	-0-					N	7	5	1			4
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	119	-0-	-191 B	-0-	115	2	4	9	N	4	6	1			2
04	300	N	-0-	-0-	-300 B	-0-					N	6	5	1			3

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	B	-0-	62	2	8	9	N	7	7	1			2
12	583	N	583	-0-	-0-	B	-0-	576	2	7	9	N	6	5	1			3
01	146	N	146	-0-	-0-	B	-0-	144	2	2	9	N	2	3	1			2
02	58	N	-0-	-0-	-58	B	-0-					N	-0-	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	688	N	688	-0-	-0-	B	-0-	678	2	10	9	N	9	9	1			3
12	443	N	443	-0-	-0-	B	-0-	436	2	7	9	N	6	6	1			3
01	217	N	217	-0-	-0-	B	-0-	211	2	6	9	N	5	6	1			2
02	376	N	-0-	-0-	-376	B	-0-					N	7	5	1			4
03/01 BALANCING DATE STATUS -> -0-																		
03	421	N	151	-0-	-270	B	-0-	145	2	6	9	N	5	6	1			3
04	420	N	-0-	-0-	-420	B	-0-					N	6	6	1			3

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	735	N	735	-0-	-0-	B	-0-	735	2			N	-0-					-0-
12	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
01	694	N	694	-0-	-0-	B	-0-	694	2			N	-0-					-0-
02	709	N	660	-0-	-49	B	-0-	660	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	731	N	731	-0-	-0-	B	-0-	731	2			N	-0-					-0-
*04	661	N	661	-0-	-0-	B	-0-	661	2			N	-0-					-0-

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
01	186	N	176	-0-	-10	B	-0-	176	2			N	-0-					-0-
02	174	N	165	-0-	-9	B	-0-	165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
04	180	N	173	-0-	-7	B	-0-	173	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1089	N	1089	-0-	-0-	B	-0-	1089	2			N	-0-					-0-
12	1085	N	-0-	-0-	-1085	B	-0-					N	-0-					-0-
01	992	N	958	-0-	-34	B	-0-	958	2			N	-0-					-0-
02	1088	N	1088	-0-	-0-	B	-0-	1088	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1087	N	1087	-0-	-0-	B	-0-	1087	2			N	-0-					-0-
*04	1063	N	1063	-0-	-0-	B	-0-	1063	2			N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	882	N	882	-0-	-0-	B	-0-	882	2			N	-0-					-0-
12	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
01	961	N	904	-0-	-57	B	-0-	904	2			N	-0-					-0-
02	843	N	843	-0-	-0-	B	-0-	843	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	893	N	893	-0-	-0-	B	-0-	893	2			N	-0-					-0-
*04	873	N	873	-0-	-0-	B	-0-	873	2			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	824	N	824	-0-	-0-	B	-0-	824	2			N	-0-					-0-
12	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
01	833	N	833	-0-	-0-	B	-0-	833	2			N	-0-					-0-
02	765	N	765	-0-	-0-	B	-0-	765	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	815	N	815	-0-	-0-	B	-0-	815	2			N	-0-					-0-
*04	810	N	810	-0-	-0-	B	-0-	810	2			N	-0-					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
02	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
04	30	N	10	-0-	-20	B	-0-	10	2			N	-0-					-0-

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	816	N	816	-0-	-0-	B	-0-	816	2			N	-0-					-0-
12	868	N	-0-	-0-	-868	B	-0-					N	-0-					-0-
01	864	N	864	-0-	-0-	B	-0-	864	2			N	-0-					-0-
02	802	N	802	-0-	-0-	B	-0-	802	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	849	N	849	-0-	-0-	B	-0-	849	2			N	-0-					-0-
04	840	N	767	-0-	-73	B	-0-	767	2			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	531	N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-
12	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
01	548	N	548	-0-	-0-	B	-0-	548	2			N	-0-					-0-
02	493	N	471	-0-	-22	B	-0-	471	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	546	N	546	-0-	-0-	B	-0-	546	2			N	-0-					-0-
*04	523	N	523	-0-	-0-	B	-0-	523	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
02	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
*04	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
02	406	N	399	-0-	-7 B	-0-	399	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
04	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
01	372	N	354	-0-	-18 B	-0-	354	2			N	-0-					-0-
02	348	N	330	-0-	-18 B	-0-	330	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
*04	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
12	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
01	744	N	590	-0-	-154 B	-0-	590	2			N	-0-					-0-
02	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	825	N	825	-0-	-0- B	-0-	825	2			N	-0-					-0-
04	570	N	522	-0-	-48 B	-0-	522	2			N	-0-					-0-

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	248	N	4	-0-	-244 B	-0-	4	2			N	-0-					-0-
02	348	N	280	-0-	-68 B	-0-	280	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
*04	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
01	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
02	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
04	510	N	499	-0-	-11 B	-0-	499	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	947	N	947	-0-	-0- B	-0-	947	2			N	-0-					-0-
12	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
01	1023	N	926	-0-	-97 B	-0-	926	2			N	-0-					-0-
02	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					-0-
*04	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
01	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-
02	290	N	270	-0-	-20 B	-0-	270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
*04	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-

BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A151R RRCID -> 286808 COMPL. DATE 04/01/2019 TOTAL DEPTH 3643 PERF. 1737 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1537	N	1537	-0-	-0- B	-0-	1537	2			N	-0-					-0-
*04	1561	N	1561	-0-	-0- B	-0-	1561	2			N	-0-					-0-

MASTERSON WELL #: C 4R RRCID -> 286924 COMPL. DATE 03/20/2019 TOTAL DEPTH 2528 PERF. 1644 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1032	-0-	1032 B	-1786	1032	2			N	-0-					-0-
12	1333	#	-0-	-0-	-1333 B	-3119					N	-0-					-0-
01	1147	N	1018	-0-	-129 B	-3119	1018	2			N	-0-					-0-
02	986	N	938	-0-	-48 B	-3119	938	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2338 CANCELLED UNDERAGE -> -781																	
03	0	N	977	-0-	977 B	-1361	977	2			N	-0-					-0-
04	990	N	899	-0-	-91 B	-1361	899	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	90	N	1	-0-	-89 B	-0-	1	1			N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
ESTATE OF JEROME B. HERRMANN 254448
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J. W. RESOURCES INC. 427974
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

11	1530	N	1475	-0-	-55	-0-	1475	3			N	-0-					-0-
12	1731	N	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-
01	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
02	1421	N	778	-0-	-643	-0-	778	3			N	-0-					-0-
03	1736	N	1103	-0-	-633	-0-	1103	3			N	-0-					-0-
04	1650	N	1224	-0-	-426	-0-	1224	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

11	240	N	124	-0-	-116	-0-	124	3			N	-0-					-0-
12	186	N	94	-0-	-92	-0-	94	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
02	116	N	79	-0-	-37	-0-	79	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	725	N	163	-0-	-562	-0-	163	3			N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
04	510	N	464	-0-	-46	-0-	464	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

11	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
12	496	N	363	-0-	-133	-0-	363	3			N	-0-					-0-
01	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
03	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
*04	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

11	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
12	806	N	784	-0-	-22	-0-	784	3			N	-0-					-0-
01	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					-0-
02	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
03	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	203	N	188	-0-	-15	-0-	188	2			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
01	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
02	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
03	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
*04	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	533	-0-	-127	-0-	533	2			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
02	522	N	-0-	-0-	-522	-0-					N	-0-					-0-
03	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
*04	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	81	-0-	-39	-0-	81	2			N	-0-					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	267	-0-	-63	-0-	267	2			N	-0-					-0-
12	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
02	261	N	-0-	-0-	-261	-0-					N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-

SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	6	-0-	-6	-0-	6	3			N	-0-					357
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					357
01	11	N	5	-0-	-6	-0-	5	2			N	-0-					358
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					357
*03	14	N	4	-0-	-10	-0-	4	3			N	-0-					357
04	5	N	2	-0-	-3	-0-	2	2			N	-0-					358

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7	-0-					N	-0-					49
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					49
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					49
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					49
*03	7	N	5	-0-	-2	-0-	5	3			N	-0-					49
04	7	N	3	-0-	-4	-0-	3	2			N	-0-					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	103	-0-	-47	-0-	103	3			N	-0-					144
12	155	N	101	-0-	-54	-0-	101	3			N	-0-					144
01	124	N	103	-0-	-21	-0-	103	2			N	-0-					114
02	145	N	98	-0-	-47	-0-	98	3			N	-0-					144
*03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					144
04	90	N	62	-0-	-28	-0-	62	2			N	-0-					114

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	114	-0-	-36	-0-	114	2			N	-0-					3
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					3
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					3
02	116	N	-0-	-0-	-116	-0-					N	-0-					3
03	186	N	-0-	-0-	-186	-0-					N	-0-					3
04	180	N	19	-0-	-161	-0-	19	2			N	-0-					3

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	515	-0-	-85	-0-	515	3			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*03	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
*04	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*04	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	3	-0-	-10	-0-	3	3			N	-0-					129
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					129
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					10
02	3	N	-0-	-0-	-3	-0-					N	-0-					129
*03	5	N	-0-	-0-	-5	-0-					N	-0-					129
04	5	N	1	-0-	-4	-0-	1	2			N	-0-					10

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	20	-0-	20	20	20	2			N	-0-					-0-
02	14B2	EXT	457	-0-	457	477	457	3			N	-0-					-0-
*03	14B2	EXT	523	-0-	523	1000	523	3			N	-0-					-0-
04	14B2	EXT	505	-0-	505	1505	505	2			N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	326	-0-	-4	-0-	326	3			N	-0-					115
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					115
01	279	N	266	-0-	-13	-0-	266	2			N	-0-					115
02	290	N	251	-0-	-39	-0-	251	3			N	-0-					115
*03	279	N	246	-0-	-33	-0-	246	3			N	-0-					115
04	270	N	238	-0-	-32	-0-	238	2			N	-0-					115

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
12	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
12	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
02	232	N	209	-0-	-23	-0-	209	3			N	-0-					-0-
*03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*04	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
02	145	N	132	-0-	-13	-0-	132	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	90	N	28	-0-	-62	-0-	28	2			N	-0-					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
02	319	N	285	-0-	-34	-0-	285	3			N	-0-					-0-
*03	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					155
12	93	N	88	-0-	-5	-0-	88	3			N	-0-					155
01	93	N	28	-0-	-65	-0-	28	2			N	-0-					160
02	87	N	29	-0-	-58	-0-	29	3			N	-0-					155
*03	93	N	30	-0-	-63	-0-	30	3			N	-0-					155
04	30	N	16	-0-	-14	-0-	16	2			N	-0-					160

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					354
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					354
01	31	N	-0-	-0-	-31	-0-					N	-0-					22
02	1	N	-0-	-0-	-1	-0-					N	-0-					354
*03	1	N	-0-	-0-	-1	-0-					N	-0-					354
*04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					22

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	100	-0-	-50	-0-	100	3			N	-0-					206
12	155	N	68	-0-	-87	-0-	68	3			N	-0-					206
01	155	N	93	-0-	-62	-0-	93	2			N	-0-					206
02	87	N	73	-0-	-14	-0-	73	3			N	-0-					206
*03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					206
04	90	N	71	-0-	-19	-0-	71	2			N	-0-					206

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	139	-0-	-11	-0-	139	3			N	-0-					20
12	155	N	141	-0-	-14	-0-	141	3			N	-0-					20
01	144	N	144	-0-	-0-	-0-	144	2			N	-0-					20
02	145	N	134	-0-	-11	-0-	134	3			N	-0-					20
*03	155	N	141	-0-	-14	-0-	141	3			N	-0-					20
04	150	N	139	-0-	-11	-0-	139	2			N	-0-					20

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	195	-0-	-195	-0-	195	3			N	-0-					29
12	248	N	138	-0-	-110	-0-	138	3			N	-0-					29
01	217	N	129	-0-	-88	-0-	129	2			N	-0-					80
02	203	N	199	-0-	-4	-0-	199	3			N	-0-					29
*03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					29
*04	471	N	471	-0-	-0-	-0-	471	2			N	-0-					80

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

11	30	N	-0-	-0-	-30	-0-					N	-0-					99
12	62	N	-0-	-0-	-62	-0-					N	-0-					99
01	62	N	-0-	-0-	-62	-0-					N	-0-					99
02	0	N	-0-	-0-	-0-	-0-					N	-0-					99
*03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					99
*04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					99

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

11	240	N	215	-0-	-25	-0-	215	3			N	-0-					441
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					441
01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					13
02	203	N	199	-0-	-4	-0-	199	3			N	-0-					441
*03	217	N	198	-0-	-19	-0-	198	3			N	-0-					441
*04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					455

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					37
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					37
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					37
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					37
*03	31	N	-0-	-0-	-31	-0-					N	-0-					37
04	30	N	15	-0-	-15	-0-	15	2			N	-0-					37

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
*03	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
04	12	N	2	-0-	-10	-0-	2	2			N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

11	360	N	91	-0-	-269	-0-	91	3			N	-0-					64
12	248	N	62	-0-	-186	-0-	62	3			N	-0-					64
01	217	N	120	-0-	-97	-0-	120	2			N	-0-					64
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					64
*03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					64
04	120	N	13	-0-	-107	-0-	13	2			N	-0-					64

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
01	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
02	348	N	299	-0-	-49	-0-	299	3			N	-0-					-0-
*03	372	N	292	-0-	-80	-0-	292	3			N	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	29	-0-	-31	-0-	29	3			N	-0-					10
12	62	N	1	-0-	-61	-0-	1	3			N	-0-					10
01	62	N	-0-	-0-	-62	-0-					N	-0-					10
02	29	N	-0-	-0-	-29	-0-					N	-0-					10
*03	1	N	-0-	-0-	-1	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					6
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*03	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					188
12	0	N	-0-	-0-	-0-	-0-					N	-0-					188
01	0	N	-0-	-0-	-0-	-0-					N	-0-					188
02	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					188
04	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	441	-0-	-69	-0-	441	3			N	-0-					78
12	496	N	443	-0-	-53	-0-	443	3			N	-0-					78
01	470	N	470	-0-	-0-	-0-	470	2			N	-0-					78
02	435	N	429	-0-	-6	-0-	429	3			N	-0-					78
*03	434	N	415	-0-	-19	-0-	415	3			N	-0-					78
04	450	N	435	-0-	-15	-0-	435	2			N	-0-					78

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					258
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					258
01	124	N	115	-0-	-9	-0-	115	2			N	-0-					258
02	116	N	105	-0-	-11	-0-	105	3			N	-0-					258
*03	124	N	115	-0-	-9	-0-	115	3			N	-0-					258
04	120	N	73	-0-	-47	-0-	73	2			N	-0-					258

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	91	-0-	-29	-0-	91	3			N	-0-					408
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					408
01	93	N	92	-0-	-1	-0-	92	2			N	-0-					408
02	87	N	84	-0-	-3	-0-	84	3			N	-0-					408
*03	93	N	90	-0-	-3	-0-	90	3			N	-0-					408
04	90	N	61	-0-	-29	-0-	61	2			N	-0-					408

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					130
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					130
01	62	N	27	-0-	-35	-0-	27	2			N	-0-					130
02	87	N	-0-	-0-	-87	-0-					N	-0-					130
*03	93	N	-0-	-0-	-93	-0-					N	-0-					130
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					10
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					10
01	31	N	8	-0-	-23	-0-	8	2			N	-0-					10
02	29	N	-0-	-0-	-29	-0-					N	-0-					10
*03	31	N	23	-0-	-8	-0-	23	3			N	-0-					10
*04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					10

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					27
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					27
01	93	N	74	-0-	-19	-0-	74	2			N	-0-					27
02	87	N	63	-0-	-24	-0-	63	3			N	-0-					27
*03	93	N	48	-0-	-45	-0-	48	3			N	-0-					27
04	90	N	45	-0-	-45	-0-	45	2			N	-0-					27

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	251	-0-	-79	-0-	251	3			N	-0-					298
12	372	N	239	-0-	-133	-0-	239	3			N	-0-					298
01	372	N	262	-0-	-110	-0-	262	2			N	-0-					298
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					298
*03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					298
*04	289	N	289	-0-	-0-	-0-	289	2			N	-0-					298

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
02	145	N	131	-0-	-14	-0-	131	3			N	-0-					-0-
*03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					14
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					14
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
02	10	N	-0-	-0-	-10	-0-					N	-0-					14
*03	11	N	6	-0-	-5	-0-	6	3			N	-0-					14
04	10	N	2	-0-	-8	-0-	2	2			N	-0-					14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	430	-0-	-50	-0-	430	3			N	-0-					162
12	459	N	459	-0-	-0-	-0-	459	3			N	-0-					162
01	496	N	458	-0-	-38	-0-	458	2			N	-0-					162
02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					162
*03	465	N	336	-0-	-129	-0-	336	3			N	-0-					162
04	450	N	330	-0-	-120	-0-	330	2			N	-0-					162

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					118
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					118
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					118
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					118
*03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					118
*04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					118

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					179
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					179
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					190
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					179
*03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					179
*04	145	N	145	-0-	-0-	-0-	145	2			N	-0-					190

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					135
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					135
01	11	N	5	-0-	-6	-0-	5	2			N	-0-					135
02	29	N	-0-	-0-	-29	-0-					N	-0-					135
*03	31	N	4	-0-	-27	-0-	4	3			N	-0-					135
04	5	N	2	-0-	-3	-0-	2	2			N	-0-					135

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
02	261	N	235	-0-	-26	-0-	235	3			N	-0-					-0-
*03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	270	N	234	-0-	-36	-0-	234	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					173
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					173
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					173
02	1	N	-0-	-0-	-1	-0-					N	-0-					173
*03	7	N	-0-	-0-	-7	-0-					N	-0-					173
04	6	N	-0-	-0-	-6	-0-					N	-0-					173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

11	90	N	27	-0-	-63	-0-	27	3			N	-0-					436
12	62	N	20	-0-	-42	-0-	20	3			N	-0-					436
01	62	N	27	-0-	-35	-0-	27	2			N	-0-					436
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					436
*03	31	N	18	-0-	-13	-0-	18	3			N	-0-					436
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					436

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					150
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					150
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					150
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					150
*03	31	N	30	-0-	-1	-0-	30	3			N	-0-					150
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

11	30	N	-0-	-0-	-30	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

11	30	N	19	-0-	-11	-0-	19	3			N	-0-					28
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					28
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					28
02	29	N	-0-	-0-	-29	-0-					N	-0-					28
*03	31	N	-0-	-0-	-31	-0-					N	-0-					28
04	30	N	4	-0-	-26	-0-	4	2			N	-0-					28

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

11	120	N	7	-0-	-113	-0-	7	3			N	-0-					149
12	155	N	3	-0-	-152	-0-	3	3			N	-0-					149
01	124	N	-0-	-0-	-124	-0-					N	-0-					149
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					149
*03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					149
*04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					149

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	87	N	62	-0-	-25	-0-	62	3			N	-0-					-0-
*03	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					30
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					30
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					30
02	203	N	198	-0-	-5	-0-	198	3			N	-0-					30
*03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					30
04	210	N	208	-0-	-2	-0-	208	2			N	-0-					30

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	145	N	137	-0-	-8	-0-	137	3			N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
02	261	N	234	-0-	-27	-0-	234	3			N	-0-					-0-
*03	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
*04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					64
12	310	N	274	-0-	-36	-0-	274	3			N	-0-					64
01	279	N	260	-0-	-19	-0-	260	2			N	-0-					64
02	261	N	235	-0-	-26	-0-	235	3			N	-0-					64
*03	279	N	241	-0-	-38	-0-	241	3			N	-0-					64
04	240	N	220	-0-	-20	-0-	220	2			N	-0-					64

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	218	-0-	-112	-0-	218	2			N	-0-					15
12	279	N	253	-0-	-26	-0-	253	2			N	-0-					15
01	217	N	190	-0-	-27	-0-	190	2			N	-0-					15
02	203	N	-0-	-0-	-203	-0-					N	-0-					15
03	248	N	-0-	-0-	-248	-0-					N	-0-					15
*04	191	N	191	-0-	-0-	-0-	191	2			N	-0-					15

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	161	-0-	-49	-0-	161	3			N	-0-					-0-
12	217	N	155	-0-	-62	-0-	155	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
02	203	N	156	-0-	-47	-0-	156	3			N	-0-					-0-
*03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*03	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*03	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
*04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

11	960	N	937	-0-	-23	-0-	937	2			N	-0-					-0-
12	1240	N	629	-0-	-611	-0-	629	2			N	-0-					-0-
01	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
02	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
*04	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
02	319	N	313	-0-	-6	-0-	313	2			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

11	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

11	270	N	210	-0-	-60	-0-	210	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	240	N	204	-0-	-36	-0-	204	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

11	300	N	230	-0-	-70	-0-	230	2			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
02	232	N	-0-	-0-	-232	-0-					N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
12	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
01	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
*04	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					70
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					70
01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					70
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					70
*03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					70
04	210	N	198	-0-	-12	-0-	198	2			N	-0-					70

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	345	-0-	-75	-0-	345	2			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	360	N	341	-0-	-19	-0-	341	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	454	-0-	-56	-0-	454	2			N	-0-					-0-
12	496	N	426	-0-	-70	-0-	426	2			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
02	435	N	-0-	-0-	-435	-0-					N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	420	N	389	-0-	-31	-0-	389	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	296	-0-	-154	-0-	296	2			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
01	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
02	290	N	-0-	-0-	-290	-0-					N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
*04	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	186	-0-	-114	-0-	186	2			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	127	-0-	-233	-0-	127	2			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	390	N	385	-0-	-5	-0-	385	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	219	-0-	-21	-0-	219	2			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	832	-0-	-308	-0-	832	2			N	-0-					-0-
12	1085	N	1039	-0-	-46	-0-	1039	2			N	-0-					-0-
01	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
02	812	N	-0-	-0-	-812	-0-					N	-0-					-0-
03	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
*04	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
02	551	N	-0-	-0-	-551	-0-					N	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
04	540	N	523	-0-	-17	-0-	523	2			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	244	-0-	-116	-0-	244	2			N	-0-					-0-
12	310	N	247	-0-	-63	-0-	247	2			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
02	232	N	-0-	-0-	-232	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	403	-0-	-107	-0-	403	2			N	-0-					-0-
12	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
02	377	N	-0-	-0-	-377	-0-					N	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
*04	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
12	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
01	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
02	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
03	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
*04	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
02	290	N	283	-0-	-7	-0-	283	2			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*04	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
02	319	N	313	-0-	-6	-0-	313	2			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
04	330	N	329	-0-	-1	-0-	329	2			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
02	290	N	285	-0-	-5	-0-	285	2			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
01	527	N	434	-0-	-93	-0-	434	2			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
*04	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*04	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
*04	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	2			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
02	116	N	115	-0-	-1	-0-	115	2			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-
02	464	N	447	-0-	-17	-0-	447	2			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*04	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*04	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

PANHANDLE CARSON COUNTY FIELD 68845 001 ASSOCIATED PRORATED CNTY: CARSON
PANTERA ENERGY COMPANY 638486
HAYS TRUST WELL #: 207 RRCID -> 283978 COMPL. DATE 12/13/2017 TOTAL DEPTH 3059 PERF. 2900 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
12	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
01	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
02	116	N	111	-0-	-5 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	67	-0-	-57 B	-0-	67	3			N	-0-					-0-
04	120	N	84	-0-	-36 B	-0-	84	3			N	-0-					-0-

TRYMA OPERATING 872142
BURNETT WELL #: 1 RRCID -> 284202 COMPL. DATE 03/14/1979 TOTAL DEPTH 3154 PERF. 2722 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	72	-0-	-258 B	-0-	72	2			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	58	N	30	-0-	-28 B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF. 15127 - 15144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					47
12	861	N	861	-0-	-0- B	-0-	851	2	10	9	N	9					56
01	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					56
02	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					56
03/01 BALANCING DATE STATUS -> -0-																	
03	957	N	957	-0-	-0- B	-0-	957	2			N	-0-					56
*04	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					56

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					1
12	124	N	-0-	-0-	-124	-0-					N	-0-					1
01	4	N	-0-	-0-	-4	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2072	N	2072	-0-	-0-	-0-	275	1	1797	2	N	-0-					82
12	896	N	896	-0-	-0-	-0-	148	1	748	2	N	-0-					82
01	248	N	35	-0-	-213	-0-	7	1	28	2	N	-0-					82
02	232	N	53	-0-	-179	-0-	33	1	20	2	N	-0-					82
03	390	N	390	-0-	-0-	-0-	83	1	307	2	N	-0-					82
*04	197	N	197	-0-	-0-	-0-	88	1	109	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4213	X	4213	-0-	-0-	-0-	4213	2			N	-0-					-0-
12	4427	X	4427	-0-	-0-	-0-	4427	2			N	-0-					-0-
01	4624	X	4624	-0-	-0-	-0-	4624	2			N	-0-					-0-
02	4243	X	4243	-0-	-0-	-0-	4243	2			N	-0-					-0-
03	4500	X	4500	-0-	-0-	-0-	4500	2			N	-0-					-0-
*04	4360	X	4360	-0-	-0-	-0-	4360	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
12	2537	N	2537	-0-	-0-	-0-	2537	2			N	-0-					-0-
01	2553	N	2553	-0-	-0-	-0-	2553	2			N	-0-					-0-
02	2320	N	2272	-0-	-48	-0-	2272	2			N	-0-					-0-
03	2542	N	2467	-0-	-75	-0-	2467	2			N	-0-					-0-
04	2460	N	2325	-0-	-135	-0-	2325	2			N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

11	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					75
12	1798	N	-0-	-0-	-1798	-0-					N	-0-					75
01	1736	N	996	-0-	-740	-0-	996	3			N	-0-					75
02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					75
*03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					75
*04	1414	N	1414	-0-	-0-	-0-	1384	3	30	9	N	27					102

DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

11	589	N	589	-0-	-0-	-0-	589	3			N	-0-					92
12	605	N	605	-0-	-0-	-0-	605	3			N	-0-					92
01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					92
02	556	N	556	-0-	-0-	-0-	556	3			N	-0-					92
*03	568	N	568	-0-	-0-	-0-	568	3			N	-0-					92
*04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					92

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1560	-0-	-0-	-0-	56	1	1501	2	N	3					62
							3	9									
12	1455	N	1455	-0-	-0-	-0-	62	1	1390	2	N	3					65
							3	9									
01	1419	N	1419	-0-	-0-	-0-	62	1	1357	2	N	-0-					65
02	1225	N	1225	-0-	-0-	-0-	58	1	1150	2	N	15					80
							17	9									
03	1281	N	1281	-0-	-0-	-0-	62	1	1204	2	N	14					94
							15	9									
*04	1282	N	1282	-0-	-0-	-0-	60	1	1215	2	N	6					100
							7	9									

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1565	N	1565	-0-	-0-	-0-	60	1	1465	2	N	36					135
							40	9									
12	1041	N	1041	-0-	-0-	-0-	60	1	966	2	N	14					149
							15	9									
01	1020	N	1020	-0-	-0-	-0-	56	1	952	2	N	11					160
							12	9									
02	1334	N	1253	-0-	-81	-0-	58	1	1160	2	N	32					192
							35	9									
03	1205	N	1205	-0-	-0-	-0-	62	1	1119	2	N	22					214
							24	9									
*04	1208	N	1208	-0-	-0-	-0-	60	1	1136	2	N	11					225
							12	9									

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF. 10057 - 10082

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARNELL, SOUTH (MORROW, BASAL) //CONT.// 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	713	N	713	-0-	-0-	-0-	713	3			N	-0-					25
12	682	N	21	-0-	-661	-0-	21	3			N	-0-					25
01	1147	N	-0-	-0-	-1147	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1558	-0-	-32	-0-	1486	2	72	9	N	65					176
12	1665	N	1665	-0-	-0-	-0-	1496	2	169	9	N	154					330
01	1953	N	1529	-0-	-424	-0-	1523	2	6	9	N	5					335
02	1508	N	1295	-0-	-213	-0-	1289	2	6	9	N	5					340
03	1674	N	1617	-0-	-57	-0-	1617	2			N	-0-					340
*04	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-	147	1			193

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*04	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					113

PLUGGED AND ABANDONED_____ 02/12/2015

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10410	X	7237	-0-	-3173	-0-	7216	2	21	9	N	19	183	1			203
12	9393	X	7357	-0-	-2036	-0-	7325	2	32	9	N	29					232
01	9393	X	7448	-0-	-1945	-0-	7403	2	45	9	N	41					273
02	7366	X	6445	-0-	-921	-0-	6384	2	61	9	N	55					328
03	15704	X	15704	-0-	-0-	-0-	15669	2	35	9	N	32					360
*04	14860	X	14860	-0-	-0-	-0-	14841	2	19	9	N	17					377

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1044	N	1044	-0-	-0-	-0-	58	1	986	2	N	-0-					22
12	1127	N	1127	-0-	-0-	-0-	62	1	1064	2	N	1					23
							1	9									
01	1178	N	1160	-0-	-18	-0-	62	1	1090	2	N	7					30
							8	9									
02	1015	N	859	-0-	-156	-0-	58	1	801	2	N	-0-					30
03	1116	N	952	-0-	-164	-0-	62	1	890	2	N	-0-					30
04	1110	N	713	-0-	-397	-0-	48	1	663	2	N	2					32
							2	9									

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
*03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-					-0-
01	186	N	173	-0-	-13	-0-	14	1	159	3	N	-0-					-0-
02	174	N	75	-0-	-99	-0-	14	1	61	3	N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	-0-	404	3			N	-0-					5
12	423	N	423	-0-	-0-	-0-	423	3			N	-0-					5
01	434	N	411	-0-	-23	-0-	411	3			N	-0-					5
02	377	N	345	-0-	-32	-0-	345	3			N	-0-					5
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					5
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					5

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
01	310	N	286	-0-	-24	-0-	15	1	271	3	N	-0-					-0-
02	290	N	257	-0-	-33	-0-	14	1	243	3	N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					104
12	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-					104
01	149	N	149	-0-	-0-	-0-	15	1	134	3	N	-0-					104
02	145	N	97	-0-	-48	-0-	14	1	83	3	N	-0-					104
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					104
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					104

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2036	-0-	-64	-0-	2036	3			N	-0-					115
12	2191	N	2191	-0-	-0-	-0-	20	1	2132	3	N	35					150
							39	9									
01	2170	N	2042	-0-	-128	-0-	20	1	2022	3	N	-0-					150
02	1972	N	1613	-0-	-359	-0-	19	1	1594	3	N	-0-					150
03	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					150
04	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					150

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1663	X	1663	-0-	-0-	-0-	1657	3	6	4	N	-0-					-0-
12	1665	X	1665	-0-	-0-	-0-	15	1	1650	3	N	-0-					-0-
01	1852	X	1852	-0-	-0-	-0-	15	1	1837	3	N	-0-					-0-
02	1102	X	530	-0-	-572	-0-	14	1	516	3	N	-0-					-0-
03	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-
04	1140	X	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
04	420	N	410	-0-	-10	-0-	410	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	14	1	477	3	N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	14	1	697	3	N	-0-					-0-
02	435	N	305	-0-	-130	-0-	13	1	292	3	N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	593	N	593	-0-	-0-	-0-	593	3			N	-0-					79
12	651	N	598	-0-	-53	-0-	598	3			N	-0-					79
01	589	N	532	-0-	-57	-0-	532	3			N	-0-					79
02	580	N	544	-0-	-36	-0-	544	3			N	-0-					79
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					79
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					79

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
12	930	N	750	-0-	-180	-0-	16	1	734	3	N	-0-					-0-
01	1240	N	901	-0-	-339	-0-	16	1	885	3	N	-0-					-0-
02	928	N	870	-0-	-58	-0-	15	1	855	3	N	-0-					-0-
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
12	1674	N	1478	-0-	-196	-0-	15	1	1463	3	N	-0-					-0-
01	1857	N	1857	-0-	-0-	-0-	15	1	1842	3	N	-0-					-0-
02	1680	N	1680	-0-	-0-	-0-	14	1	1666	3	N	-0-					-0-
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					-0-

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1293	N	1293	-0-	-0-	-0-	79	1	1214	3	N	-0-					52
12	1848	N	1848	-0-	-0-	-0-	97	1	1750	3	N	1					53
							1	9									
01	1909	N	1909	-0-	-0-	-0-	97	1	1812	3	N	-0-					53
02	1517	N	1517	-0-	-0-	-0-	91	1	1426	3	N	-0-					53
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					53
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					53

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	440	-0-	-190	-0-	440	3			N	-0-					10
12	620	N	590	-0-	-30	-0-	15	1	575	3	N	-0-					10
01	527	N	337	-0-	-190	-0-	15	1	322	3	N	-0-					10
02	642	N	642	-0-	-0-	-0-	14	1	628	3	N	-0-					10
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					10
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					10

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	831	-0-	-39	-0-	831	3			N	-0-	5	5			32
12	934	N	934	-0-	-0-	-0-	13	1	921	3	N	-0-					32
01	930	N	906	-0-	-24	-0-	13	1	893	3	N	-0-					32
02	848	N	848	-0-	-0-	-0-	13	1	835	3	N	-0-					32
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					32
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					32

MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

11	1689	N	1689	-0-	-0-	-0-	30	1	1657	2	N	2					59
							2	9									
12	1721	N	1721	-0-	-0-	-0-	31	1	1654	2	N	33					92
							36	9									
01	1705	N	1676	-0-	-29	-0-	31	1	1636	2	N	8					100
							9	9									
02	1624	N	737	-0-	-887	-0-	24	1	709	2	N	4					104
							4	9									
03	1736	N	1330	-0-	-406	-0-	31	1	1254	2	N	41					145
							45	9									
04	1620	N	1336	-0-	-284	-0-	27	1	1309	2	N	-0-					145

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

11	1080	N	1080	-0-	-0-	-0-	30	1	1050	2	N	-0-					10
12	1180	N	1180	-0-	-0-	-0-	31	1	1149	2	N	-0-					10
01	1178	N	1172	-0-	-6	-0-	31	1	1141	2	N	-0-					10
02	1095	N	1095	-0-	-0-	-0-	29	1	1066	2	N	-0-					10
03	1178	N	1168	-0-	-10	-0-	31	1	1137	2	N	-0-					10
04	1140	N	1128	-0-	-12	-0-	30	1	1098	2	N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

11	554	N	554	-0-	-0-	-0-	472	1	82	2	N	-0-					2
12	917	N	917	-0-	-0-	-0-	480	1	437	2	N	-0-					2
01	560	N	560	-0-	-0-	-0-	351	1	209	2	N	-0-					2
02	554	N	554	-0-	-0-	-0-	192	1	362	2	N	-0-					2
03	930	N	908	-0-	-22	-0-	464	1	444	2	N	-0-					2
*04	910	N	910	-0-	-0-	-0-	448	1	462	2	N	-0-					2

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	1			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8334 X	8334	-0-	-0-	-0-	8334	2			N	-0-					-0-
12	8365 X	8365	-0-	-0-	-0-	8365	2			N	-0-					-0-
01	8289 X	8289	-0-	-0-	-0-	8289	2			N	-0-					-0-
02	7639 X	7639	-0-	-0-	-0-	7639	2			N	-0-					-0-
*03	8012 X	8012	-0-	-0-	-0-	8012	2			N	-0-					-0-
*04	7829 X	7829	-0-	-0-	-0-	7829	2			N	-0-					-0-

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96

RESOURCE OIL AND GAS, LLC 703395
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RESOURCE OIL AND GAS, LLC //CONT.// 703395
MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	649	N	649	-0-	-0-	-0-	649	2			N	-0-					79
12	589	N	527	-0-	-62	-0-	520	2	7	9	N	6					85
01	713	N	259	-0-	-454	-0-	259	2			N	-0-					85
02	638	N	195	-0-	-443	-0-	195	2			N	-0-					85
03	527	N	266	-0-	-261	-0-	266	2			N	-0-					85
04	240	N	-0-	-0-	-240	-0-					N	-0-					85

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					209
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					209
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					209
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					209
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					209
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					209

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

11	420	N	353	-0-	-67	-0-	353	2			N	-0-					95
12	659	N	659	-0-	-0-	-0-	659	2			N	-0-					95
01	645	N	645	-0-	-0-	-0-	645	2			N	-0-					95
02	590	N	590	-0-	-0-	-0-	590	2			N	-0-					95
03	671	N	671	-0-	-0-	-0-	671	2			N	-0-					95
04	630	N	-0-	-0-	-630	-0-					N	-0-					95

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

11	960	N	598	-0-	-362	-0-	598	2			N	-0-					-0-
12	1023	N	134	-0-	-889	-0-	134	2			N	-0-					-0-
01	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-
02	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
03	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
04	2220	N	1977	-0-	-243	-0-	1977	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 02/10/2016

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
12	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
01	1271	N	1064	-0-	-207	-0-	1064	3			N	-0-					-0-
02	1218	N	1192	-0-	-26	-0-	1192	3			N	-0-					-0-
03	1302	N	1261	-0-	-41	-0-	1261	3			N	-0-					-0-
*04	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

11	2552	N	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
12	2671	N	2671	-0-	-0-	-0-	2671	3			N	-0-					-0-
01	2545	N	2545	-0-	-0-	-0-	2545	3			N	-0-					-0-
02	2869	N	2869	-0-	-0-	-0-	2869	3			N	-0-					-0-
03	2988	N	2988	-0-	-0-	-0-	2988	3			N	-0-					-0-
*04	2928	N	2928	-0-	-0-	-0-	2928	3			N	-0-					-0-

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

11	3573	X	3573	-0-	-0-	-0-	3573	3			N	-0-					-0-
12	3932	X	3932	-0-	-0-	-0-	3932	3			N	-0-					-0-
01	4009	X	4009	-0-	-0-	-0-	4009	3			N	-0-					-0-
02	3795	X	3795	-0-	-0-	-0-	3795	3			N	-0-					-0-
03	3754	X	3754	-0-	-0-	-0-	3754	3			N	-0-					-0-
*04	3740	X	3740	-0-	-0-	-0-	3740	3			N	-0-					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

11	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					-0-
12	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					-0-
01	2170	N	2050	-0-	-120	-0-	2050	3			N	-0-					-0-
02	1943	N	1916	-0-	-27	-0-	1916	3			N	-0-					-0-
03	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-
*04	1995	N	1995	-0-	-0-	-0-	1995	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

11	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
12	2506	N	2506	-0-	-0-	-0-	2506	3			N	-0-					-0-
01	2428	N	2428	-0-	-0-	-0-	2428	3			N	-0-					-0-
02	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-
03	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					-0-
*04	2259	N	2259	-0-	-0-	-0-	2259	3			N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 02/09/2018 TOTAL DEPTH 11410 PERF.11028 - 11248

11	2730	X	1819	-0-	-911	-0-	1819	3			N	-0-					35
12	2821	X	1693	-0-	-1128	-0-	1693	3			N	-0-					35
01	2201	X	1650	-0-	-551	-0-	1650	3			N	-0-					35
02	2059	X	1459	-0-	-600	-0-	1457	3	2	9	N	2					37
03	1891	X	1553	-0-	-338	-0-	1553	3			N	-0-					37
04	1830	X	1445	-0-	-385	-0-	1445	3			N	-0-					37

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

11	2438	X	2438	-0-	-0-	-0-	2438	3			N	-0-					-0-
12	2584	X	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-
01	3269	X	3269	-0-	-0-	-0-	3269	3			N	-0-					-0-
02	3074	X	3074	-0-	-0-	-0-	3074	3			N	-0-					-0-
03	3258	X	3258	-0-	-0-	-0-	3258	3			N	-0-					-0-
*04	3129	X	3129	-0-	-0-	-0-	3129	3			N	-0-					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

11	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

11	1801 N	1801	-0-	-0-	-0-	1801	2		N	-0-			67
12	2225 N	2225	-0-	-0-	-0-	2225	2		N	-0-			67
01	1578 N	1578	-0-	-0-	-0-	1578	2		N	-0-			67
02	1859 N	1859	-0-	-0-	-0-	1859	2		N	-0-			67
03	2232 N	-0-	-0-	-2232	-0-				N	-0-			67
04	1530 N	-0-	-0-	-1530	-0-				N	-0-			67

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

11	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			115
12	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			115
01	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			115
02	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			115
03	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			115
04	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			115

PLUGGED AND ABANDONED_____ 09/08/2012

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

11	14B2 EXT	-0-	-0-	-0-	B	-14857			N	-0-			119
12	14B2 EXT	-0-	-0-	-0-	B	-14857			N	-0-			119
01	14B2 EXT	-0-	-0-	-0-	B	-14857			N	-0-			119
02	14B2 EXT	-0-	-0-	-0-	B	-14857			N	-0-			119
03	14B2 EXT	-0-	-0-	-0-	B	-14857			N	-0-			119
04	14B2 EXT	-0-	-0-	-0-	B	-14857			N	-0-			119

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					13
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13

ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

11	1740	X	1539	-0-	-201	-0-	1517	3	22	9	N	20					212
12	1738	X	1738	-0-	-0-	-0-	1687	3	51	9	N	46					258
01	1555	X	1555	-0-	-0-	-0-	1555	3			N	-0-					258
02	1499	X	1499	-0-	-0-	-0-	1499	3			N	-0-	170	1			88
03	1736	X	1485	-0-	-251	-0-	1485	3			N	-0-					88
04	1680	X	1441	-0-	-239	-0-	1441	3			N	-0-					88

BUFFCO PRODUCTION INC. 106406
BAUERSFELD WELL #: RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/13/2016

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

11	799	N	799	-0-	-0-	-0-	799	2			N	-0-					36
12	821	N	821	-0-	-0-	-0-	821	2			N	-0-					36
01	815	N	815	-0-	-0-	-0-	815	2			N	-0-					36
02	759	N	759	-0-	-0-	-0-	759	2			N	-0-					36
03	816	N	816	-0-	-0-	-0-	816	2			N	-0-					36
*04	803	N	803	-0-	-0-	-0-	802	2	1	9	N	1					37

ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

11	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					136
12	1282	N	1282	-0-	-0-	-0-	1267	2	15	9	N	14					150
01	1247	N	1247	-0-	-0-	-0-	1223	2	24	9	N	22	55	1			117
02	1186	N	1186	-0-	-0-	-0-	1167	3	19	9	N	17					134
03	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					134
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					137
12	372	N	323	-0-	-49	-0-	321	3	2	9	N	2					139
01	341	N	307	-0-	-34	-0-	307	3			N	-0-					139
02	319	N	280	-0-	-39	-0-	280	3			N	-0-					139
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					139
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					139

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					149
12	2317	N	2317	-0-	-0-	-0-	2272	3	45	9	N	41					190
01	2232	N	2232	-0-	-0-	-0-	2232	3			N	-0-					190
02	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					190
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					190
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					190

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
12	1512	N	1512	-0-	-0-	-0-	13	1	1499	3	N	-0-					-0-
01	1457	N	852	-0-	-605	-0-	13	1	839	3	N	-0-					-0-
02	1363	N	914	-0-	-449	-0-	12	1	902	3	N	-0-					-0-
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	745	-0-	-5	-0-	745	3			N	-0-					90
12	810	N	810	-0-	-0-	-0-	13	1	795	3	N	2					92
							2	9									
01	842	N	842	-0-	-0-	-0-	13	1	829	3	N	-0-					92
02	762	N	762	-0-	-0-	-0-	12	1	750	3	N	-0-					92
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					92
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					92

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					87
12	216	N	216	-0-	-0-	-0-	13	1	203	3	N	-0-					87
01	139	N	139	-0-	-0-	-0-	13	1	126	3	N	-0-					87
02	113	N	113	-0-	-0-	-0-	12	1	101	3	N	-0-					87
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					87
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					87

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

11	3018	X	3018	-0-	-0-	-0-	79	1	2939	3	N	-0-					219
12	3206	X	3206	-0-	-0-	-0-	93	1	2871	3	N	220	198	1			241
							242	9									
01	2805	X	2805	-0-	-0-	-0-	93	1	2712	3	N	-0-					241
02	2732	X	2732	-0-	-0-	-0-	10	1	2722	3	N	-0-					241
03	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					241
04	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					241

LEASE HOLDERS ACQUISITIONS LLC 491872
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

11	113	N	113	-0-	-0-	-0-	33	1	80	2	N	-0-					137
12	93	N	26	-0-	-67	-0-	4	1	22	2	N	-0-					137
01	217	N	6	-0-	-211	-0-	1	1	5	2	N	-0-					137
02	116	N	-0-	-0-	-116	-0-					N	-0-					137
03	31	N	-0-	-0-	-31	-0-					N	-0-					137
04	6	N	-0-	-0-	-6	-0-					N	-0-					137

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

11	671	N	671	-0-	-0-	-0-	30	1	639	2	N	2					110
							2	9									
12	1000	N	1000	-0-	-0-	-0-	31	1	960	2	N	8					118
							9	9									
01	948	N	948	-0-	-0-	-0-	31	1	909	2	N	7					125
							8	9									
02	955	N	955	-0-	-0-	-0-	29	1	915	2	N	10					135
							11	9									
03	1024	N	1024	-0-	-0-	-0-	31	1	984	2	N	8					143
							9	9									
*04	977	N	977	-0-	-0-	-0-	30	1	947	2	N	-0-					143

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	282	2			N	-0-					52
12	341	N	289	-0-	-52	-0-	289	2			N	-0-					52
01	279	N	256	-0-	-23	-0-	256	2			N	-0-					52
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					52
*03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					52
*04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					52

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	8	1	428	2	N	-0-					27
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					27
01	445	N	445	-0-	-0-	-0-	5	1	440	2	N	-0-					27
02	407	N	407	-0-	-0-	-0-	92	1	315	2	N	-0-					27
03	434	N	321	-0-	-113	-0-	321	2			N	-0-					27
04	420	N	306	-0-	-114	-0-	306	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	6198	-0-	-522	-0-	6140	2	58	9	N	53					168
12	7027	X	7027	-0-	-0-	-0-	6971	2	56	9	N	51	166	1			53
01	6998	X	6998	-0-	-0-	-0-	6921	2	77	9	N	70					123
02	6559	X	6559	-0-	-0-	-0-	6494	2	65	9	N	59					182
03	7037	X	6444	-0-	-593	-0-	6386	2	58	9	N	53					235
04	6810	X	6216	-0-	-594	-0-	6180	2	36	9	N	33	195	1			73

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	465	N	400	-0-	-65	-0-	347	3	53	9	N	48	48	1			-0-
01	372	N	254	-0-	-118	-0-	254	3			N	-0-					-0-
02	522	N	200	-0-	-322	-0-	200	3			N	-0-					-0-
03	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101

WINRIGHT RESOURCES OPERATING,LLC 932471
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					35
12	62	N	-0-	-0-	-62	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	29	N	-0-	-0-	-29	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
*04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					35

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	2139	-0-	-81	-0-	2130	3	9	9	N	8					100
12	2667	N	2667	-0-	-0-	-0-	2654	3	13	9	N	12					112
01	2855	N	2855	-0-	-0-	-0-	2844	3	11	9	N	10					122
02	2900	N	2930	-0-	30	30	2908	3	22	9	N	20					142
03	3100	N	3094	-0-	-6	24	3077	3	17	9	N	15					157
*04	2904	N	2880	-0-	-24	-0-	2860	3	20	9	N	18					175

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

11	1370	N	1370	-0-	-0-	-0-	1364	3	6	9	N	5					159
12	884	N	884	-0-	-0-	-0-	883	3	1	9	N	1					160
01	1482	N	1482	-0-	-0-	-0-	1471	3	11	9	N	10					170
02	1409	N	1409	-0-	-0-	-0-	1392	3	17	9	N	15					185
03	1645	N	1645	-0-	-0-	-0-	1630	3	15	9	N	14					199
04	1380	N	1373	-0-	-7	-0-	1362	3	11	9	N	10					209

HILL, BEN WELL #: 14 RRCID -> 288031 COMPL. DATE 05/01/2018 TOTAL DEPTH 11450 PERF. 9941 - 9961

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

11	960	N	883	-0-	-77	-0-	882	2	1	9	Y	1					260
12	1233	N	1233	-0-	-0-	-0-	1231	2	2	9	Y	2					262
01	1148	N	1148	-0-	-0-	-0-	1148	2			Y	-0-					262
02	1043	N	1043	-0-	-0-	-0-	1037	2	6	9	Y	5					267
03	1240	N	1046	-0-	-194	-0-	1040	2	6	9	Y	5					272
04	1110	N	1064	-0-	-46	-0-	1061	2	3	9	Y	3					275

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2130	-0-	-30	-0-	2130	3			N	-0-					-0-
12	2232	N	2081	-0-	-151	-0-	15	1	2066	3	N	-0-					-0-
01	2170	N	1703	-0-	-467	-0-	15	1	1688	3	N	-0-					-0-
02	2059	N	1098	-0-	-961	-0-	14	1	1084	3	N	-0-					-0-
03	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
*04	2399	N	2399	-0-	-0-	-0-	2399	2			N	-0-					-0-

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3032	X	3032	-0-	-0-	-0-	80	1	2952	3	N	-0-					10
12	3084	X	3084	-0-	-0-	-0-	80	1	3004	3	N	-0-					10
01	3032	N	3032	-0-	-0-	-0-	80	1	2952	3	N	-0-					10
02	2824	N	2824	-0-	-0-	-0-	80	1	2744	3	N	-0-					10
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					10

TEMPLAR OPERATING LLC 841421
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*04	408	N	408	-0-	-0-	-0-	408	2			N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	836	-0-	-34	-0-	836	3			N	-0-					-0-
12	899	N	714	-0-	-185	-0-	714	3			N	-0-					-0-
01	868	N	833	-0-	-35	-0-	833	3			N	-0-					-0-
02	812	N	721	-0-	-91	-0-	721	3			N	-0-					-0-
03	713	N	567	-0-	-146	-0-	567	2			N	-0-					-0-
*04	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	15	1	644	3	N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	15	1	661	3	N	-0-					-0-
02	629	N	629	-0-	-0-	-0-	14	1	615	3	N	-0-					-0-
03	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
*04	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-

PARSELL, SOUTH (MORROW, UP.SE) //CONT.// 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	377	-0-	-13	-0-	377	3			N	-0-					13
12	387	N	387	-0-	-0-	-0-	11	1	368	3	N	7					20
							8	9									
01	434	N	332	-0-	-102	-0-	11	1	321	3	N	-0-					20
02	377	N	225	-0-	-152	-0-	11	1	214	3	N	-0-					20
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					20
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					20

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180		2610	-0-	-570	-0-	2601	2	9	9	Y	8					65
12	3742		3514	-0-	-228	-0-	3490	2	24	9	Y	22					87
01	3286		2977	-0-	-309	-0-	2963	2	14	9	Y	13					100
02	3074		2228	-0-	-846	-0-	2215	2	13	9	Y	12					112
03	3286		2277	-0-	-1009	-0-	2269	2	8	9	Y	7					119
04	3180		2255	-0-	-925	-0-	2251	2	4	9	Y	4					123

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIG PETROLEUM, LLC 711525
WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	-0-	-0-	-240	B	-0-					N	-0-					-0-
12	248	X	-0-	-0-	-248	B	-0-					N	-0-					-0-
01	217	X	-0-	-0-	-217	B	-0-					N	-0-					-0-
02	145	X	NO RPT	-0-	-145	B	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1871	N	1871	-0-	-0- B	-0-	1871	2			N	-0-					-0-
03	3081	N	3081	-0-	-0- B	-0-	3081	2			N	-0-					-0-
*04	2194	N	2194	-0-	-0- B	-0-	2194	2			N	-0-					-0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
03	14B2	EXT	NO RPT	-0-	-0-	23934					N	NO RPT					94
04	14B2	EXT	NO RPT	-0-	-0-	23934					N	NO RPT					94

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	836	-0-	-154	-0-	836	3			N	-0-					214
12	992	N	782	-0-	-210	-0-	782	3			N	-0-					214
01	961	N	625	-0-	-336	-0-	625	3			N	-0-					214
02	925	N	925	-0-	-0-	-0-	925	3			N	-0-					214
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					214
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					214

PATTEN (MISSISSIPPIAN) //CONT.// 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

11	2850	#	2783	-0-	-67	-0-	2769	3	14	9	N	13					243
12	2945	#	2715	-0-	-230	-0-	13	1	2702	3	N	-0-					243
01	2883	#	2610	-0-	-273	-0-	13	1	2597	3	N	-0-					243
02	2697	#	2511	-0-	-186	-0-	12	1	2499	3	N	-0-					243
03	2883	#	NO RPT	-0-	-2883	-0-					N	NO RPT					243
04	2790	#	NO RPT	-0-	-2790	-0-					N	NO RPT					243

MAKAR PRODUCTION COMPANY 522986
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

11	1768	R	1768	-0-	-0-	-0-	1766	3	2	9	N	2					44
12	1808	R	1808	-0-	-0-	-0-	1806	3	2	9	N	2					46
01	1826	R	1826	-0-	-0-	-0-	1824	3	2	9	N	2					48
02	1750	R	1750	-0-	-0-	-0-	1748	3	2	9	N	2					50
*03	1806	R	1806	-0-	-0-	-0-	1804	3	2	9	N	2					52
*04	1729	R	1729	-0-	-0-	-0-	1727	3	2	9	N	2					54

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1948	-0-	-2	-0-	1948	3			N	-0-					59
12	2044	N	2044	-0-	-0-	-0-	13	1	2017	3	N	13					72
							14	9									
01	2046	N	2018	-0-	-28	-0-	13	1	2005	3	N	-0-					72
02	1942	N	1942	-0-	-0-	-0-	12	1	1930	3	N	-0-					72
03	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					72
04	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					72

REMORA OPERATING, LLC 701613
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	423	-0-	-27	-0-	408	2	15	9	N	14					50
12	465	#	427	-0-	-38	-0-	414	2	13	9	N	12					62
01	438	R	438	-0-	-0-	-0-	416	2	22	9	N	20					82
02	406	#	399	-0-	-7	-0-	382	2	17	9	N	15					97
03	434	#	399	-0-	-35	-0-	395	2	4	9	N	4					101
04	420	#	394	-0-	-26	-0-	377	2	17	9	N	15					116

EOG RESOURCES, INC. 253162
PEARL WHEAT 'A' 765 WELL #: 6H RRCID -> 284161 COMPL. DATE 08/23/2006 TOTAL DEPTH 7334 PERF. 7675 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	140	-0-	-40	-0-	52	1	88	2	N	-0-					-0-
12	186	#	149	-0-	-37	-0-	46	1	103	2	N	-0-					-0-
01	186	#	153	-0-	-33	-0-	57	1	96	2	N	-0-					-0-
02	174	#	124	-0-	-50	-0-	52	1	72	2	N	-0-					-0-
03	155	#	53	-0-	-102	-0-	17	1	36	2	N	-0-					-0-
04	150	#	-0-	-0-	-150	-0-					N	-0-					56

OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1332	R	1332	-0-	-0-	-0-	1332	3			N	-0-					77
12	1366	R	1366	-0-	-0-	-0-	1366	3			N	-0-					77
01	1364	#	1362	-0-	-2	-0-	1362	3			N	-0-					77
02	1276	#	1273	-0-	-3	-0-	1273	3			N	-0-					77
03	1364	#	1316	-0-	-48	-0-	1316	3			N	-0-					77
*04	1335	R	1335	-0-	-0-	-0-	1324	3	11	9	N	10					87

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

11	600	#	470	-0-	-130	-0-	470	3			N	-0-					11
12	558	#	463	-0-	-95	-0-	463	3			N	-0-					11
01	527	#	440	-0-	-87	-0-	440	3			N	-0-					11
02	464	#	408	-0-	-56	-0-	408	3			N	-0-					11
03	496	#	397	-0-	-99	-0-	397	3			N	-0-					11
04	480	#	375	-0-	-105	-0-	375	3			N	-0-					11

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

11	750	#	294	-0-	-456	-0-	294	3			N	-0-					61
12	434	#	271	-0-	-163	-0-	271	3			N	-0-					61
01	816	R	816	-0-	-0-	-0-	816	3			N	-0-					61
02	655	R	655	-0-	-0-	-0-	655	3			N	-0-					61
*03	620	R	620	-0-	-0-	-0-	550	3	70	9	N	64					125
*04	718	R	718	-0-	-0-	-0-	686	3	32	9	N	29					154

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

11	1830	#	1769	-0-	-61	-0-	1758	2	11	9	N	10					64
12	1860	#	1800	-0-	-60	-0-	1800	2			N	-0-					64
01	1860	#	1799	-0-	-61	-0-	1799	2			N	-0-					64
02	1711	#	1694	-0-	-17	-0-	1688	2	6	9	N	5					69
03	1829	#	1793	-0-	-36	-0-	1793	2			N	-0-					69
*04	1793	R	1793	-0-	-0-	-0-	1720	2	73	9	N	66					135

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

11	763	R	763	-0-	-0-	-0-	763	2			N	-0-					65
12	775	#	768	-0-	-7	-0-	768	2			N	-0-					65
01	791	R	791	-0-	-0-	-0-	791	2			N	-0-					65
02	783	R	783	-0-	-0-	-0-	783	2			N	-0-					65
*03	841	R	841	-0-	-0-	-0-	841	2			N	-0-					65
*04	769	R	769	-0-	-0-	-0-	747	2	22	9	N	20					85

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	R	317	-0-	-0-	-0-	317	3			N	-0-					16
12	317	R	317	-0-	-0-	-0-	317	3			N	-0-					16
01	319	R	319	-0-	-0-	-0-	319	3			N	-0-					16
02	348	#	300	-0-	-48	-0-	299	3	1	9	N	1					17
03	372	#	324	-0-	-48	-0-	320	3	4	9	N	4					21
04	330	#	313	-0-	-17	-0-	305	3	8	9	N	7					28

PEERY, HAROLD WELL #: RRCID -> 287807 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8860 - 13895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY, HAROLD WELL #: 10H RRCID -> 288397 COMPL. DATE 03/23/2007 TOTAL DEPTH 7600 PERF. 7693 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	297	-0-	-63	-0-	297	2			N	-0-					92
12	429	R	429	-0-	-0-	-0-	427	2	2	9	N	2					94
01	403	#	340	-0-	-63	-0-	340	2			N	-0-					94
02	377	#	330	-0-	-47	-0-	330	2			N	-0-					94
03	434	#	331	-0-	-103	-0-	331	2			N	-0-					94
04	420	#	356	-0-	-64	-0-	356	2			N	-0-					94

4P ENERGY TEXAS, LLC 953803
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	#	809	-0-	-1	-0-	803	2	6	9	N	5					133
12	837	#	827	-0-	-10	-0-	816	2	11	9	N	10					143
01	837	#	680	-0-	-157	-0-	674	2	6	9	N	5					148
02	786	R	786	-0-	-0-	-0-	783	2	3	9	N	3					151
03	837	R	837	-0-	-0-	-0-	837	2			N	-0-					151
04	810	#	806	-0-	-4	-0-	806	2			N	-0-					151

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

11	120	N	66	-0-	-54	-0-	66	3			N	-0-					99
12	124	N	90	-0-	-34	-0-	12	1	78	3	N	-0-					99
01	93	N	86	-0-	-7	-0-	12	1	74	3	N	-0-					99
02	88	N	88	-0-	-0-	-0-	11	1	77	3	N	-0-					99
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					99
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					99

PRESIDIO PETROLEUM LLC 676084
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

11	1558	N	1558	-0-	-0-	-0-	1504	3	54	9	N	49					221
12	1643	N	1571	-0-	-72	-0-	1518	3	53	9	N	48	185	1			84
01	1643	N	1601	-0-	-42	-0-	1511	3	90	9	N	82					166
02	1479	N	1479	-0-	-0-	-0-	1384	3	95	9	N	86					252
*03	1059	N	1059	-0-	-0-	-0-	997	3	62	9	N	56	191	1			117
*04	1762	N	1762	-0-	-0-	-0-	1640	3	122	9	N	111					228

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1599	N	1599	-0-	-0-	-0-	1522	2	77	9	N	70					248
12	1532	N	1532	-0-	-0-	-0-	1467	2	65	9	N	59	178	1			129
01	1328	N	1328	-0-	-0-	-0-	1263	2	65	9	N	59					188
02	1298	N	1298	-0-	-0-	-0-	1235	2	63	9	N	57					245
*03	1425	N	1425	-0-	-0-	-0-	1361	2	64	9	N	58					303
*04	1401	N	1401	-0-	-0-	-0-	1345	2	56	9	N	51	191	1			163

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38

4P ENERGY TEXAS, LLC 953803
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

11	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					97
12	2082	X	2082	-0-	-0-	-0-	2079	2	3	9	N	3					100
01	1601	X	1601	-0-	-0-	-0-	1599	2	2	9	N	2					102
02	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					102
03	1756	X	1756	-0-	-0-	-0-	1756	2			N	-0-					102
04	0	N	-0-	-0-	-0-	-0-					N	-0-					102

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32

PRESIDIO PETROLEUM LLC 676084
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PEERY, SE. (CLEVELAND) //CONT.// 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4380	-0-	-150	-0-	4343	2	37	9	N	34					215
12	4712	X	4456	-0-	-256	-0-	4423	2	33	9	N	30	181	1			64
01	4712	X	4406	-0-	-306	-0-	4374	2	32	9	N	29					93
02	4408	X	4074	-0-	-334	-0-	4046	2	28	9	N	25					118
03	4619	X	4298	-0-	-321	-0-	4270	2	28	9	N	25					143
04	4380	X	4080	-0-	-300	-0-	4055	2	25	9	N	23					166

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	102	-0-	-18	-0-	26	1	76	2	N	-0-					32
12	606	N	606	-0-	-0-	-0-	62	1	544	2	N	-0-					32
01	358	N	358	-0-	-0-	-0-	62	1	296	2	N	-0-					32
02	290	N	290	-0-	-0-	-0-	58	1	232	2	N	-0-					32
03	341	N	263	-0-	-78	-0-	62	1	201	2	N	-0-					32
04	330	N	252	-0-	-78	-0-	58	1	194	2	N	-0-					32

JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	6452	-0-	-328	-0-	6452	2			N	-0-					86
12	6944	X	6648	-0-	-296	-0-	6648	2			N	-0-					86
01	6882	X	6588	-0-	-294	-0-	6588	2			N	-0-					86
02	6380	X	6143	-0-	-237	-0-	6143	2			N	-0-					86
03	6758	X	6500	-0-	-258	-0-	6500	2			N	-0-					86
04	6450	X	6263	-0-	-187	-0-	6263	2			N	-0-					86

REMNANT ENERGY, INC. 701555
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1987	-0-	-323	-0-	1952	2	35	9	N	32					210
12	2356	X	2059	-0-	-297	-0-	2039	2	20	9	N	18					228
01	2232	X	1941	-0-	-291	-0-	1906	2	35	9	N	32					260
02	2001	X	1725	-0-	-276	-0-	1716	2	9	9	N	8					268
03	2139	X	1796	-0-	-343	-0-	1730	2	66	9	N	60					328
04	1980	X	1912	-0-	-68	-0-	1882	2	30	9	N	27					355

4P ENERGY TEXAS, LLC 953803
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/09/2018 - P/A 08/09/18

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	957	-0-	-3	-0-	60	1	897	2	N	-0-					121
12	992	N	932	-0-	-60	-0-	62	1	870	2	N	-0-					121
01	932	N	932	-0-	-0-	-0-	62	1	870	2	N	-0-					121
02	928	N	860	-0-	-68	-0-	58	1	802	2	N	-0-					121
03	930	N	867	-0-	-63	-0-	62	1	805	2	N	-0-					121
04	900	N	839	-0-	-61	-0-	60	1	779	2	N	-0-					121

PERRYTON (FINGER) //CONT.// 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	133	-0-	-17	-0-	30	1	103	2	N	-0-					213
12	155	N	134	-0-	-21	-0-	31	1	103	2	N	-0-					213
01	155	N	130	-0-	-25	-0-	31	1	99	2	N	-0-					213
02	356	N	356	-0-	-0-	-0-	23	1	333	2	N	-0-					213
03	771	N	771	-0-	-0-	-0-	27	1	744	2	N	-0-					213
*04	520	N	520	-0-	-0-	-0-	29	1	491	2	N	-0-					213

4P ENERGY TEXAS, LLC 953803
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	919	N	919	-0-	-0-	-0-	919	2			N	-0-					62
12	930	N	861	-0-	-69	-0-	861	2			N	-0-					62
01	841	N	841	-0-	-0-	-0-	840	2	1	9	N	1					63
02	870	N	718	-0-	-152	-0-	718	2			N	-0-					63
03	868	N	704	-0-	-164	-0-	703	2	1	9	N	1					64
04	810	N	609	-0-	-201	-0-	608	2	1	9	N	1					65

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/16/2018 - P/A 08/16/18

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	361	2			N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					35
02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					35
*03	334	N	334	-0-	-0-	-0-	334	2			N	-0-					35
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PRESIDIO PETROLEUM LLC 676084
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1011	N	1011	-0-	-0-	-0-	60	1	908	2	N	39					198
							43	9									
12	1013	N	1013	-0-	-0-	-0-	62	1	928	2	N	21					219
							23	9									
01	1021	N	1021	-0-	-0-	-0-	62	1	927	2	N	29					248
							32	9									
02	948	N	948	-0-	-0-	-0-	58	1	876	2	N	13					261
							14	9									
03	1005	N	1005	-0-	-0-	-0-	62	1	929	2	N	13	183	1			91
							14	9									
*04	910	N	910	-0-	-0-	-0-	60	1	850	2	N	-0-					91

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

11	1200	N	858	-0-	-342	-0-	90	1	608	2	N	145					217
							160	9									
12	1085	N	922	-0-	-163	-0-	95	1	686	2	N	128	176	1			169
							141	9									
01	1023	N	471	-0-	-552	-0-	73	1	370	2	N	25					194
							28	9									
02	841	N	-0-	-0-	-841	-0-					N	-0-					194
03	930	N	69	-0-	-861	-0-	15	1	35	2	N	17					211
							19	9									
*04	590	N	590	-0-	-0-	-0-	84	1	505	2	N	1					212
							1	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

11	1570	N	1570	-0-	-0-	-0-	1536	2	34	9	N	31					63
12	1612	N	1495	-0-	-117	-0-	1482	2	13	9	N	12					75
01	1407	N	1407	-0-	-0-	-0-	1396	2	11	9	N	10					85
02	1508	N	1421	-0-	-87	-0-	1379	2	42	9	N	38					123
03	1647	N	1647	-0-	-0-	-0-	1585	2	62	9	N	56					179
*04	1568	N	1568	-0-	-0-	-0-	1507	2	61	9	N	55					234

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

11	480	N	479	-0-	-1	-0-	60	1	419	2	N	-0-					23
12	527	N	490	-0-	-37	-0-	62	1	428	2	N	-0-					23
01	501	N	501	-0-	-0-	-0-	62	1	439	2	N	-0-					23
02	464	N	460	-0-	-4	-0-	58	1	402	2	N	-0-					23
03	501	N	501	-0-	-0-	-0-	62	1	439	2	N	-0-					23
04	480	N	477	-0-	-3	-0-	60	1	417	2	N	-0-					23

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

11	270	N	209	-0-	-61	-0-	30	1	179	2	N	-0-					118
12	249	N	249	-0-	-0-	-0-	31	1	218	2	N	-0-					118
01	257	N	257	-0-	-0-	-0-	31	1	226	2	N	-0-					118
02	235	N	235	-0-	-0-	-0-	29	1	206	2	N	-0-					118
03	270	N	270	-0-	-0-	-0-	31	1	239	2	N	-0-					118
*04	286	N	286	-0-	-0-	-0-	30	1	256	2	N	-0-					118

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	430	N	430	-0-	-0-	-0-	430	2			N	-0-					18
*03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	817	N	817	-0-	-0-	-0-	817	2			N	-0-	164	1			29
12	840	N	840	-0-	-0-	-0-	840	2			N	-0-					29
01	848	N	848	-0-	-0-	-0-	848	2			N	-0-					29
02	782	N	782	-0-	-0-	-0-	781	2	1	9	N	1					30
*03	911	N	911	-0-	-0-	-0-	907	2	4	9	N	4					34
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PRESIDIO PETROLEUM LLC 676084
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					34
12	1209	N	1121	-0-	-88	-0-	1121	3			N	-0-					34
01	1147	N	1111	-0-	-36	-0-	1111	3			N	-0-					34
02	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					34
*03	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					34
*04	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					34

REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	600	-0-	-0-	-0-	600	2			N	-0-					91
12	620	N	592	-0-	-28	-0-	592	2			N	-0-					91
01	620	N	496	-0-	-124	-0-	496	2			N	-0-					91
02	532	N	532	-0-	-0-	-0-	532	2			N	-0-					91
03	633	N	633	-0-	-0-	-0-	633	2			N	-0-					91
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					91

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

11	2730	X	2652	-0-	-78	-0-	2651	3	1	9	N	1					45
12	2852	X	2730	-0-	-122	-0-	2718	3	12	9	N	11					56
01	2852	X	2605	-0-	-247	-0-	2588	3	17	9	N	15					71
02	2784	X	2507	-0-	-277	-0-	2493	3	14	9	N	13					84
03	2976	X	2667	-0-	-309	-0-	2657	3	10	9	N	9					93
04	2640	X	2569	-0-	-71	-0-	2560	3	9	9	N	8					101

4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

11	360	#	251	-0-	-109	-0-	52	1	199	2	N	-0-					73
12	372	#	214	-0-	-158	-0-	60	1	154	2	N	-0-					73
01	372	#	197	-0-	-175	-0-	60	1	137	2	N	-0-					73
02	348	#	122	-0-	-226	-0-	58	1	64	2	N	-0-					73
03	341	#	60	-0-	-281	-0-	38	1	22	2	N	-0-					73
04	240	#	19	-0-	-221	-0-	2	1	17	2	N	-0-					73

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

11	1110	#	1011	-0-	-99	-0-	1011	2			N	-0-					27
12	1147	#	925	-0-	-222	-0-	925	2			N	-0-					27
01	1085	#	800	-0-	-285	-0-	800	2			N	-0-					27
02	1015	#	755	-0-	-260	-0-	755	2			N	-0-					27
03	1054	#	803	-0-	-251	-0-	803	2			N	-0-					27
04	1020	#	799	-0-	-221	-0-	799	2			N	-0-					27

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

11	930	#	831	-0-	-99	-0-	30	1	801	2	N	-0-					-0-
12	930	#	833	-0-	-97	-0-	31	1	802	2	N	-0-					-0-
01	930	#	823	-0-	-107	-0-	31	1	792	2	N	-0-					-0-
02	870	#	774	-0-	-96	-0-	29	1	745	2	N	-0-					-0-
03	899	#	843	-0-	-56	-0-	31	1	812	2	N	-0-					-0-
04	840	#	832	-0-	-8	-0-	30	1	802	2	N	-0-					-0-

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	96	-0-	-114	-0-	30	1	53	2	N	12					50
							13	9									
12	217	#	57	-0-	-160	-0-	20	1	37	2	N	-0-					50
01	186	#	81	-0-	-105	-0-	34	1	47	2	N	-0-					50
02	174	#	77	-0-	-97	-0-	32	1	45	2	N	-0-					50
03	186	#	41	-0-	-145	-0-	24	1	17	2	N	-0-					50
*04	157	R	157	-0-	-0-	-0-	52	1	105	2	N	-0-					50

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

11	906	R	906	-0-	-0-	-0-	60	1	837	2	N	8					157
							9	9									
12	923	R	923	-0-	-0-	-0-	62	1	852	2	N	8					165
							9	9									
01	992	#	955	-0-	-37	-0-	62	1	883	2	N	9					174
							10	9									
02	928	#	521	-0-	-407	-0-	38	1	471	2	N	11					185
							12	9									
03	992	#	649	-0-	-343	-0-	58	1	591	2	N	-0-					185
04	930	#	814	-0-	-116	-0-	60	1	754	2	N	-0-					185

PITCHFORK INVESTMENTS, LLC 665862
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

11	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					110
12	1457	N	1351	-0-	-106	-0-	1351	2			N	-0-					110
01	1426	N	1321	-0-	-105	-0-	1321	2			N	-0-					110
02	1305	N	1218	-0-	-87	-0-	1218	2			N	-0-					110
03	1364	N	1302	-0-	-62	-0-	1302	2			N	-0-					110
*04	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					110

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1278	-0-	108 B	-17063	60	1	1218	2	N	-0-					140
12	1116	N	1357	-0-	241 B	-16822	62	1	1295	2	N	-0-					140
01	1178	N	1498	-0-	320 B	-16502	62	1	1436	2	N	-0-					140
02	1247	N	1163	-0-	-84 B	-16502	58	1	1105	2	N	-0-					140
03	1364	N	1253	-0-	-111 B	-16502	62	1	1191	2	N	-0-					140
04	1350	N	1058	-0-	-292 B	-16502	60	1	998	2	N	-0-					140

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1124	N	1124	-0-	-0- B	-0-	60	1	1064	2	N	-0-					171
12	1141	N	1141	-0-	-0- B	-0-	62	1	1079	2	N	-0-					171
01	1147	N	1132	-0-	-15 B	-0-	62	1	1070	2	N	-0-					171
02	1073	N	1070	-0-	-3 B	-0-	58	1	1004	2	N	7					178
							8	9									
03	1147	N	1118	-0-	-29 B	-0-	62	1	1056	2	N	-0-					178
04	1110	N	1087	-0-	-23 B	-0-	60	1	1019	2	N	7					185
							8	9									

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0- B	-0-	58	1	231	2	N	7					178
							8	9									
12	310	N	296	-0-	-14 B	-0-	62	1	232	2	N	2					180
							2	9									
01	310	N	298	-0-	-12 B	-0-	62	1	229	2	N	6					186
							7	9									
02	290	N	250	-0-	-40 B	-0-	58	1	189	2	N	3					189
							3	9									
03	310	N	291	-0-	-19 B	-0-	56	1	229	2	N	5					194
							6	9									
04	300	N	286	-0-	-14 B	-0-	50	1	232	2	N	4					198
							4	9									

EOG RESOURCES, INC. 253162
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1196	-0-	-4 B	-0-	60	1	1102	2	N	31					305
							34	9									
12	1918	N	1918	-0-	-0- B	-0-	97	1	1786	2	N	32					337
							35	9									
01	2201	N	1882	-0-	-319 B	-0-	94	1	1757	2	N	28	156	1			209
							31	9									
02	1449	N	1449	-0-	-0- B	-0-	81	1	1343	2	N	23					232
							25	9									
03	1922	N	1561	-0-	-361 B	-0-	78	1	1431	2	N	47					279
							52	9									
04	1830	N	850	-0-	-980 B	-0-	36	1	797	2	N	15					294
							17	9									

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1499	N	1499	-0-	-0- B	-0-	1499	2			N	-0-					28
12	2291	N	2291	-0-	-0- B	-0-	2291	2			N	-0-					28
01	1768	N	1768	-0-	-0- B	-0-	1768	2			N	-0-					28
02	1632	N	1632	-0-	-0- B	-0-	1622	2	10	9	N	9					37
*03	1685	N	1685	-0-	-0- B	-0-	1685	2			N	-0-					37
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					37

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					487
12	2262	N	2262	-0-	-0- B	-0-	2260	2	2	9	N	2					489
01	1894	N	1894	-0-	-0- B	-0-	1835	2	59	9	N	54	192	1			351
02	1332	N	1332	-0-	-0- B	-0-	1332	2			N	-0-					351
*03	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					351
04	0	N	-0-	-0-	-0- B	-0-					N	-0-	60	1			291

PRESIDIO PETROLEUM LLC 676084
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					30
12	1395	N	1362	-0-	-33 B	-0-	1362	3			N	-0-					30
01	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					30
02	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					30
*03	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					30
*04	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2514	N	2514	-0-	-0- B	-0-	2470	3	44	9	N	40					91
12	2553	N	2553	-0-	-0- B	-0-	2549	3	4	9	N	4					95
01	2407	N	2407	-0-	-0- B	-0-	2377	3	30	9	N	27					122
02	2152	N	2152	-0-	-0- B	-0-	2142	3	10	9	N	9	126	1			5
*03	2432	N	2432	-0-	-0- B	-0-	2432	3			N	-0-					5
*04	2361	N	2361	-0-	-0- B	-0-	2360	3	1	9	N	1					6

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					134
12	651	N	65	-0-	-586 B	-0-	65	2			N	-0-					134
01	558	N	156	-0-	-402 B	-0-	156	2			N	-0-					134
02	1140	N	1140	-0-	-0- B	-0-	1140	2			N	-0-					134
*03	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					134
*04	866	N	866	-0-	-0- B	-0-	815	2	51	9	N	46	178	1			2

XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	795	N	795	-0-	-0- B	-0-	791	2	4	9	N	4					125
12	832	N	832	-0-	-0- B	-0-	822	2	10	9	N	9					134
01	843	N	843	-0-	-0- B	-0-	802	2	41	9	N	37	152	1			19
02	745	N	745	-0-	-0- B	-0-	744	2	1	9	N	1					20
03	766	N	766	-0-	-0- B	-0-	765	2	1	9	N	1					21
*04	763	N	763	-0-	-0- B	-0-	761	2	2	9	N	2					23

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

11	277	N	277	-0-	-0-	-0-	30	1	247	2	N	-0-					23
12	279	N	263	-0-	-16	-0-	31	1	232	2	N	-0-					23
01	279	N	250	-0-	-29	-0-	31	1	219	2	N	-0-					23
02	261	N	118	-0-	-143	-0-	24	1	94	2	N	-0-					23
03	248	N	-0-	-0-	-248	-0-					N	-0-					23
04	240	N	-0-	-0-	-240	-0-					N	-0-					23

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

11	660	N	619	-0-	-41	-0-	60	1	559	2	N	-0-					107
12	651	N	639	-0-	-12	-0-	62	1	575	2	N	2					109
							2	9									
01	637	N	637	-0-	-0-	-0-	62	1	575	2	N	-0-					109
02	609	N	596	-0-	-13	-0-	58	1	538	2	N	-0-					109
03	651	N	631	-0-	-20	-0-	62	1	569	2	N	-0-					109
04	630	N	603	-0-	-27	-0-	60	1	543	2	N	-0-					109

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

11	1380	N	1084	-0-	-296	-0-	1081	2	3	9	N	3					40
12	1178	N	1059	-0-	-119	-0-	1048	2	11	9	N	10					50
01	1209	N	1041	-0-	-168	-0-	1030	2	11	9	N	10					60
02	1044	N	963	-0-	-81	-0-	963	2			N	-0-					60
03	1054	N	1032	-0-	-22	-0-	1023	2	9	9	N	8					68
04	1020	N	992	-0-	-28	-0-	984	2	8	9	N	7					75

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY 254556
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

11	2255	X	2255	-0-	-0-	-0-	2179	2	76	9	N	69					180
12	2254	X	2254	-0-	-0-	-0-	2177	2	77	9	N	70	180	1			70
01	2099	X	2099	-0-	-0-	-0-	2004	2	95	9	N	86					156
02	1881	N	1881	-0-	-0-	-0-	1801	2	80	9	N	73					229
*03	2012	N	2012	-0-	-0-	-0-	1929	2	83	9	N	75					304
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					304

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

11	344	N	344	-0-	-0-	-0-	344	2			N	-0-					28
12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					28
01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					28
02	376	N	376	-0-	-0-	-0-	376	2			N	-0-					28
*03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					28
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					28

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	#	1473	-0-	-27	-0-	1470	3	3	9	N	3					66
12	1550	#	1420	-0-	-130	-0-	1418	3	2	9	N	2					68
01	1550	#	1435	-0-	-115	-0-	1429	3	6	9	N	5					73
02	1450	#	1394	-0-	-56	-0-	1392	3	2	9	N	2					75
03	1534	R	1534	-0-	-0-	-0-	1528	3	6	9	N	5					80
04	1470	#	1463	-0-	-7	-0-	1460	3	3	9	N	3					83

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	60	1	189	2	N	-0-					39
12	217	N	211	-0-	-6	-0-	62	1	149	2	N	-0-					39
01	279	N	179	-0-	-100	-0-	62	1	117	2	N	-0-					39
02	499	N	499	-0-	-0-	-0-	58	1	441	2	N	-0-					39
03	742	N	742	-0-	-0-	-0-	62	1	668	2	N	11					50
							12	9									
*04	575	N	575	-0-	-0-	-0-	60	1	509	2	N	5					55
							6	9									

WRIGHT WELL #: 1014 RRCID -> 281306 COMPL. DATE 02/04/2004 TOTAL DEPTH 9156 PERF. 8722 - 8738

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	52	-0-	-68	-0-	26	1	26	2	N	-0-					116
12	161	N	161	-0-	-0-	-0-	18	1	44	2	N	90					206
							99	9									
01	62	N	11	-0-	-51	-0-	2	1	9	2	N	-0-					206
02	58	N	-0-	-0-	-58	-0-					N	-0-					206
03	155	N	-0-	-0-	-155	-0-					N	-0-					206
04	11	N	-0-	-0-	-11	-0-					N	-0-					206

ESTES AND COMPANY 254556
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC //CONT.// 325799
LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	587	-0-	-133	-0-	587	2			N	-0-					24
12	806	N	612	-0-	-194	-0-	612	2			N	-0-					24
01	744	N	663	-0-	-81	-0-	663	2			N	-0-					24
02	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					24
03	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					24
*04	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					24

JCB II ENTERPRISES, LLC 430581
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3692	X	3692	-0-	-0-	-0-	3692	2			N	-0-					-0-
12	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					-0-
01	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					-0-
02	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					-0-
03	3325	X	3325	-0-	-0-	-0-	3325	2			N	-0-					-0-
*04	3177	X	3177	-0-	-0-	-0-	3177	2			N	-0-					-0-

LONE TREE OIL & GAS LLC 507473
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1744	N	1744	-0-	-0-	-0-	30	1	1714	2	N	-0-					-0-
12	1868	N	1868	-0-	-0-	-0-	30	1	1838	2	N	-0-					-0-
01	1897	N	1897	-0-	-0-	-0-	31	1	1866	2	N	-0-					-0-
02	1802	N	1802	-0-	-0-	-0-	29	1	1773	2	N	-0-					-0-
03	1861	N	1861	-0-	-0-	-0-	29	1	1832	2	N	-0-					-0-
*04	1833	N	1833	-0-	-0-	-0-	30	1	1803	2	N	-0-					-0-

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					68
12	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					68
01	988	N	988	-0-	-0-	-0-	988	3			N	-0-					68
*02	1131	N	885	-0-	-246	-0-	885	3			N	-0-					68
*03	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					68
*04	830	N	830	-0-	-0-	-0-	83	3			N	-0-					68

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					205
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					205
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					205
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					205
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					205
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
HAAR -B- WELL #: 1 RRCID -> 283977 COMPL. DATE 02/01/2018 TOTAL DEPTH 8131 PERF. 7926 - 7950

11	150	#	134	-0-	-16	-0-	134	2			N	-0-					-0-
12	155	#	140	-0-	-15	-0-	140	2			N	-0-					-0-
01	155	#	136	-0-	-19	-0-	136	2			N	-0-					-0-
02	145	#	87	-0-	-58	-0-	87	2			N	-0-					-0-
03	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
04	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

11	930	R	930	-0-	-0-	-0-	930	3			N	-0-					-0-
12	659	R	659	-0-	-0-	-0-	659	3			N	-0-					-0-
01	369	R	369	-0-	-0-	-0-	369	3			N	-0-					-0-
02	611	R	611	-0-	-0-	-0-	611	3			N	-0-					-0-
03	976	R	976	-0-	-0-	-0-	976	3			N	-0-					-0-
*04	358	R	358	-0-	-0-	-0-	358	3			N	-0-					-0-

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

11	510	#	492	-0-	-18	-0-	492	2			N	-0-					-0-
12	496	#	479	-0-	-17	-0-	479	2			N	-0-					-0-
01	496	#	480	-0-	-16	-0-	480	2			N	-0-					-0-
02	464	#	440	-0-	-24	-0-	440	2			N	-0-					-0-
03	496	#	494	-0-	-2	-0-	494	2			N	-0-					-0-
04	480	#	472	-0-	-8	-0-	472	2			N	-0-					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	R	434	-0-	-0-	-0-	30	1	404	2	N	-0-					160
12	443	R	443	-0-	-0-	-0-	31	1	412	2	N	-0-					160
01	496	#	442	-0-	-54	-0-	31	1	411	2	N	-0-					160
02	464	#	351	-0-	-113	-0-	20	1	331	2	N	-0-					160
03	514	R	514	-0-	-0-	-0-	31	1	483	2	N	-0-					160
*04	463	R	463	-0-	-0-	-0-	30	1	433	2	N	-0-					160

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

11	120	N	-0-	-0-	-120	B	-0-					N	-0-				-0-
12	124	N	-0-	-0-	-124	B	-0-					N	-0-				-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

11	0	N	6	-0-	6	B	-24244	6	1			N	-0-				65
12	0	N	-0-	-0-	-0-	B	-24244					N	-0-				65
01	0	N	-0-	-0-	-0-	B	-24244					N	-0-				65
02	6	N	-0-	-0-	-6	B	-24244					N	-0-				65
03	0	N	-0-	-0-	-0-	B	-24244					N	-0-				65
04	0	N	-0-	-0-	-0-	B	-24244					N	-0-				65

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

11	803	N	803	-0-	-0-	B	-0-	803	2			N	-0-				145
12	1240	N	963	-0-	-277	B	-0-	961	2	2	9	N	2	113	1		34
01	1139	N	1139	-0-	-0-	B	-0-	1139	2			N	-0-				34
02	1023	N	1023	-0-	-0-	B	-0-	1023	2			N	-0-				34
*03	1264	N	1264	-0-	-0-	B	-0-	1264	2			N	-0-				34
*04	1232	N	1232	-0-	-0-	B	-0-	1232	2			N	-0-				34

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

11	840	N	788	-0-	-52	-0-	60	1	728	2	N	-0-					75
12	868	N	868	-0-	-0-	-0-	62	1	765	2	N	37					112
							41	9									
01	843	N	843	-0-	-0-	-0-	62	1	779	2	N	2					114
							2	9									
02	763	N	763	-0-	-0-	-0-	58	1	705	2	N	-0-					114
03	868	N	825	-0-	-43	-0-	62	1	763	2	N	-0-					114
04	810	N	800	-0-	-10	-0-	60	1	740	2	N	-0-					114

LONE TREE OIL & GAS LLC 507473
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

11	960	#	651	-0-	-309	-0-	651	2			N	-0-					273
12	899	#	729	-0-	-170	-0-	610	2	119	9	N	108					381
01	1311	R	1311	-0-	-0-	-0-	1311	2			N	-0-					381
02	1227	R	1227	-0-	-0-	-0-	1227	2			N	-0-					381
03	1377	R	1377	-0-	-0-	-0-	1377	2			N	-0-					381
*04	1307	R	1307	-0-	-0-	-0-	1307	2			N	-0-					381

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

11	837	N	837	-0-	-0-	-0-	837	2			N	-0-					8
12	999	N	999	-0-	-0-	-0-	999	2			N	-0-					8
01	961	N	948	-0-	-13	-0-	948	2			N	-0-					8
02	685	N	685	-0-	-0-	-0-	685	2			N	-0-					8
*03	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					8
*04	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					67
12	403	N	387	-0-	-16	-0-	385	3	2	9	N	2					69
01	403	N	340	-0-	-63	-0-	340	3			N	-0-					69
02	377	N	361	-0-	-16	-0-	361	3			N	-0-					69
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					69
*04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					69

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					187
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					187
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					187
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					187
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					187
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					187

WORKED OVER ANOTHER ZONE.. 07/09/2018

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1798	N	1871	-0-	73 B	-29296	62	1	1809	2	N	-0-					2
*06	1740	N	1013	-0-	-727 B	-29296	36	1	977	2	N	-0-					2
*07	1798	N	2112	-0-	314 B	-28982	62	1	2050	2	N	-0-					2
*08	1798	N	1864	-0-	66 B	-28916	62	1	1802	2	N	-0-					2
*09	1020	N	1378	-0-	358 B	-28558	56	1	1322	2	N	-0-					2
*10	1798	N	1432	-0-	-366 B	-28558	56	1	1376	2	N	-0-					2
*11	1740	N	1594	-0-	-146 B	-28558	60	1	1534	2	N	-0-					2
*12	1426	N	1964	-0-	538 B	-28020	62	1	1902	2	N	-0-					2
*01	1426	N	1968	-0-	542 B	-27478	62	1	1906	2	N	-0-					2
*02	1537	N	1699	-0-	162 B	-27316	50	1	1649	2	N	-0-					2
*03	1798	N	1875	-0-	77 B	-27239	62	1	1813	2	N	-0-					2
04	1740	N	1774	-0-	34 B	-27205	58	1	1716	2	N	-0-					2

REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-5984					N	-0-					93
12	0	N	-0-	-0-	-0- B	-5984					N	-0-					93
01	0	N	-0-	-0-	-0- B	-5984					N	-0-					93
02	0	N	-0-	-0-	-0- B	-5984					N	-0-					93
03	0	N	-0-	-0-	-0- B	-5984					N	-0-					93
04	0	N	-0-	-0-	-0- B	-5984					N	-0-					93

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	2772	N	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-
02	2627	N	2627	-0-	-0-	-0-	2627	2			N	-0-					-0-
03	3100	N	3128	-0-	28	28	3128	2			N	-0-					-0-
*04	2935	N	2907	-0-	-28	-0-	2907	2			N	-0-					-0-

PITCHER CREEK (RED CAVE) //CONT.// 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	58	N	9	-0-	-49	-0-	9	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
RESOURCE OIL AND GAS, LLC 703395
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-					46
03	0	N	-0-	-0-	-0-	-0-					N	-0-					46
04	0	N	-0-	-0-	-0-	-0-					N	-0-					46

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

11	126	N	126	-0-	-0-	-0-	60	1	66	2	N	-0-					20
12	133	N	133	-0-	-0-	-0-	62	1	71	2	N	-0-					20
01	124	N	124	-0-	-0-	-0-	62	1	62	2	N	-0-					20
02	120	N	120	-0-	-0-	-0-	56	1	56	2	N	7					27
							8	9									
03	124	N	119	-0-	-5	-0-	62	1	57	2	N	-0-					27
04	120	N	117	-0-	-3	-0-	60	1	57	2	N	-0-					27

LATIGO PETROLEUM, LLC 488260
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

11	4118	X	4118	-0-	-0-	-0-	4118	3			N	-0-					60
12	4278	X	4278	-0-	-0-	-0-	4278	3			N	-0-					60
01	4315	X	4315	-0-	-0-	-0-	4315	3			N	-0-					60
02	3887	X	3887	-0-	-0-	-0-	3887	3			N	-0-					60
03	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					60
04	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					60

QUANAH PANHANDLE, LLC 684575
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

11	6120	X	4568	-0-	-1552	-0-	4568	2			N	-0-					-0-
12	6324	X	4555	-0-	-1769	-0-	4555	2			N	-0-					-0-
01	4774	X	4542	-0-	-232	-0-	4542	2			N	-0-					-0-
02	4466	X	4251	-0-	-215	-0-	4251	2			N	-0-					-0-
03	4774	X	4286	-0-	-488	-0-	4286	2			N	-0-					-0-
*04	4656	X	4656	-0-	-0-	-0-	4656	2			N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

11	1542	N	1542	-0-	-0-	-0-	15	1	1527	2	N	-0-					159
12	1856	N	1856	-0-	-0-	-0-	15	1	1841	2	N	-0-					159
01	1612	N	1535	-0-	-77	-0-	15	1	1514	2	N	5					164
							6	9									
02	1942	N	1942	-0-	-0-	-0-	15	1	1897	2	N	27					191
							30	9									
03	1996	N	1996	-0-	-0-	-0-	15	1	1979	2	N	2	150	1			43
							2	9									
*04	1640	N	1640	-0-	-0-	-0-	15	1	1622	2	N	3					46
							3	9									

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

11	0	N	-0-	-0-	-0-		-0-				N	-0-					22
12	0	N	-0-	-0-	-0-		-0-				N	-0-					22
01	0	N	-0-	-0-	-0-		-0-				N	-0-					22
02	0	N	-0-	-0-	-0-		-0-				N	-0-					22
03	0	N	-0-	-0-	-0-		-0-				N	-0-					22
04	0	N	-0-	-0-	-0-		-0-				N	-0-					22

PUNDT (ATOKA) //CONT.// 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3614	X	3614	-0-	-0-	-0-	3612	3	2	9	N	2					152
12	2759	X	2605	-0-	-154	-0-	2605	3			N	-0-					152
01	2759	X	2635	-0-	-124	-0-	2635	3			N	-0-					152
02	2581	X	2428	-0-	-153	-0-	2428	3			N	-0-					152
03	2759	X	2445	-0-	-314	-0-	2445	3			N	-0-					152
04	2670	X	2267	-0-	-403	-0-	2267	3			N	-0-					152

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	R	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	318	R	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	509	R	509	-0-	-0-	-0-	509	3			N	-0-					-0-
02	466	R	466	-0-	-0-	-0-	466	3			N	-0-					-0-
03	490	R	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*04	476	R	476	-0-	-0-	-0-	476	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	R	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	369	R	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	341	#	331	-0-	-10	-0-	331	3			N	-0-					-0-
02	406	#	220	-0-	-186	-0-	220	3			N	-0-					-0-
03	434	#	263	-0-	-171	-0-	263	3			N	-0-					-0-
04	420	#	255	-0-	-165	-0-	255	3			N	-0-					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	419	R	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	346	R	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	553	R	553	-0-	-0-	-0-	553	3			N	-0-					-0-
02	506	R	506	-0-	-0-	-0-	506	3			N	-0-					-0-
03	532	R	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*04	516	R	516	-0-	-0-	-0-	516	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	R	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	256	R	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	248	#	230	-0-	-18	-0-	230	3			N	-0-					-0-
02	290	#	152	-0-	-138	-0-	152	3			N	-0-					-0-
03	310	#	181	-0-	-129	-0-	181	3			N	-0-					-0-
04	300	#	176	-0-	-124	-0-	176	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	1	-0-	-149	-0-	1	3			N	-0-					-0-
12	31	#	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	31	#	2	-0-	-29	-0-	2	3			N	-0-					-0-
02	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	64	R	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*04	49	R	49	-0-	-0-	-0-	49	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	696	R	696	-0-	-0-	-0-	696	3			N	-0-					-0-
12	601	R	601	-0-	-0-	-0-	601	3			N	-0-					-0-
01	558	#	539	-0-	-19	-0-	539	3			N	-0-					-0-
02	667	#	358	-0-	-309	-0-	358	3			N	-0-					-0-
03	713	#	427	-0-	-286	-0-	427	3			N	-0-					-0-
04	690	#	414	-0-	-276	-0-	414	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

11	281	R	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	180	R	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	213	R	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	232	#	145	-0-	-87	-0-	145	3			N	-0-					-0-
03	248	#	192	-0-	-56	-0-	192	3			N	-0-					-0-
04	240	#	189	-0-	-51	-0-	189	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

11	435	R	435	-0-	-0-	-0-	435	3			N	-0-					-0-
12	375	R	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	341	#	336	-0-	-5	-0-	336	3			N	-0-					-0-
02	435	#	224	-0-	-211	-0-	224	3			N	-0-					-0-
03	465	#	267	-0-	-198	-0-	267	3			N	-0-					-0-
04	450	#	259	-0-	-191	-0-	259	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

11	150	#	1	-0-	-149	-0-	1	3			N	-0-					-0-
12	31	#	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	31	#	2	-0-	-29	-0-	2	3			N	-0-					-0-
02	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	62	R	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*04	48	R	48	-0-	-0-	-0-	48	3			N	-0-					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

11	210	R	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	131	R	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	156	R	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	174	#	106	-0-	-68	-0-	106	3			N	-0-					-0-
03	186	#	140	-0-	-46	-0-	140	3			N	-0-					-0-
04	180	#	138	-0-	-42	-0-	138	3			N	-0-					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

11	297	R	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	246	R	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	393	R	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	359	R	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	378	R	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*04	367	R	367	-0-	-0-	-0-	367	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

11	307	R	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	265	R	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	248	#	238	-0-	-10	-0-	238	3			N	-0-					-0-
02	290	#	158	-0-	-132	-0-	158	3			N	-0-					-0-
03	310	#	188	-0-	-122	-0-	188	3			N	-0-					-0-
04	300	#	182	-0-	-118	-0-	182	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	154	-0-	-116	-0-	154	3			N	-0-					-0-
12	240	R	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	285	R	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	193	R	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	256	R	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	270	#	252	-0-	-18	-0-	252	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	1	-0-	-119	-0-	1	3			N	-0-					-0-
12	31	#	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	31	#	1	-0-	-30	-0-	1	3			N	-0-					-0-
02	11	R	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	48	R	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*04	36	R	36	-0-	-0-	-0-	36	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	1	-0-	-89	-0-	1	3			N	-0-					-0-
12	15	#	1	-0-	-14	-0-	1	3			N	-0-					-0-
01	12	#	1	-0-	-11	-0-	1	3			N	-0-					-0-
02	8	R	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*04	26	R	26	-0-	-0-	-0-	26	3			N	-0-					-0-

LARGE OPERATING LLC 486623
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14	R	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	263	R	263	-0-	-0-	-0-	263	2			N	-0-					-0-
03	236	R	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*04	191	R	191	-0-	-0-	-0-	191	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	#	477	-0-	-93	-0-	477	3			N	-0-					-0-
12	430	R	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	502	R	502	-0-	-0-	-0-	502	3			N	-0-					-0-
02	464	#	372	-0-	-92	-0-	372	3			N	-0-					-0-
03	496	#	408	-0-	-88	-0-	408	3			N	-0-					-0-
04	480	#	390	-0-	-90	-0-	390	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

11	707	R	707	-0-	-0-	-0-	707	3			N	-0-					-0-
12	619	R	619	-0-	-0-	-0-	619	3			N	-0-					-0-
01	926	R	926	-0-	-0-	-0-	926	3			N	-0-					-0-
02	696	#	660	-0-	-36	-0-	660	3			N	-0-					-0-
03	744	#	563	-0-	-181	-0-	563	3			N	-0-					-0-
04	780	#	576	-0-	-204	-0-	576	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

11	205	R	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	169	R	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	253	R	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	203	#	180	-0-	-23	-0-	180	3			N	-0-					-0-
03	217	#	149	-0-	-68	-0-	149	3			N	-0-					-0-
04	210	#	152	-0-	-58	-0-	152	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

11	1212	R	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
12	1026	R	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
01	1302	R	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
02	1160	#	999	-0-	-161	-0-	999	3			N	-0-					-0-
03	1240	#	1097	-0-	-143	-0-	1097	3			N	-0-					-0-
04	1260	#	1192	-0-	-68	-0-	1192	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

11	1134	R	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
12	960	R	960	-0-	-0-	-0-	960	3			N	-0-					-0-
01	1219	R	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
02	1102	#	935	-0-	-167	-0-	935	3			N	-0-					-0-
03	1178	#	1026	-0-	-152	-0-	1026	3			N	-0-					-0-
04	1170	#	1116	-0-	-54	-0-	1116	3			N	-0-					-0-

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

11	1851	R	1851	-0-	-0-	-0-	1851	3			N	-0-					-0-
12	1429	R	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
01	1806	R	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
02	1769	#	1370	-0-	-399	-0-	1370	3			N	-0-					-0-
03	1891	#	1503	-0-	-388	-0-	1503	3			N	-0-					-0-
04	1830	#	1569	-0-	-261	-0-	1569	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

11	156	R	156	-0-	-0-	-0-	156	3			N	-0-					1
12	124	#	68	-0-	-56	-0-	67	3	1	9	N	1					2
01	162	R	162	-0-	-0-	-0-	162	3			N	-0-	1	1			1
02	119	R	119	-0-	-0-	-0-	119	3			N	-0-					1
03	124	#	63	-0-	-61	-0-	62	3	1	9	N	1	1	1			1
04	120	#	28	-0-	-92	-0-	28	3			N	-0-					1

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

11	930	#	286	-0-	-644	-0-	286	3			Y	-0-					-0-
12	841	R	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
01	982	R	982	-0-	-0-	-0-	982	3			Y	-0-					-0-
02	727	R	727	-0-	-0-	-0-	727	3			Y	-0-					-0-
03	877	R	877	-0-	-0-	-0-	877	3			Y	-0-					-0-
04	960	#	838	-0-	-122	-0-	838	3			Y	-0-					-0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

11	1020	#	930	-0-	-90	-0-	930	3			N	-0-					-0-
12	1023	#	771	-0-	-252	-0-	771	3			N	-0-					-0-
01	952	R	952	-0-	-0-	-0-	952	3			N	-0-					-0-
02	899	#	718	-0-	-181	-0-	718	3			N	-0-					-0-
03	961	#	695	-0-	-266	-0-	695	3			N	-0-					-0-
04	930	#	794	-0-	-136	-0-	794	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	#	24	-0-	-636	-0-	24	3			N	-0-					-0-
12	496	#	39	-0-	-457	-0-	39	3			N	-0-					-0-
01	434	#	46	-0-	-388	-0-	46	3			N	-0-					-0-
02	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	31	#	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	#	19	-0-	-11	-0-	19	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

11	388	R	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	279	#	206	-0-	-73	-0-	206	3			N	-0-					-0-
01	309	R	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	377	#	220	-0-	-157	-0-	220	3			N	-0-					-0-
03	403	#	298	-0-	-105	-0-	298	3			N	-0-					-0-
04	390	#	305	-0-	-85	-0-	305	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

11	372	R	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
12	248	#	213	-0-	-35	-0-	213	3			Y	-0-					-0-
01	392	R	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
02	451	R	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
03	341	#	275	-0-	-66	-0-	275	3			Y	-0-					-0-
04	330	#	161	-0-	-169	-0-	161	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

11	810	#	774	-0-	-36	-0-	774	3			Y	-0-					-0-
12	589	#	588	-0-	-1	-0-	588	3			Y	-0-					-0-
01	924	R	924	-0-	-0-	-0-	924	3			Y	-0-					-0-
02	754	#	716	-0-	-38	-0-	716	3			Y	-0-					-0-
03	806	#	752	-0-	-54	-0-	752	3			Y	-0-					-0-
*04	914	R	914	-0-	-0-	-0-	914	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	160	-0-	-350	-0-	160	3			N	-0-					-0-
12	526	R	526	-0-	-0-	-0-	526	3			N	-0-					-0-
01	786	R	786	-0-	-0-	-0-	786	3			N	-0-					-0-
02	560	R	560	-0-	-0-	-0-	560	3			N	-0-					-0-
03	527	#	447	-0-	-80	-0-	447	3			N	-0-					-0-
04	720	#	457	-0-	-263	-0-	457	3			N	-0-					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	36	R	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	40	R	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	40	R	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*04	35	R	35	-0-	-0-	-0-	35	3			N	-0-					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	#	879	-0-	-21	-0-	879	3			N	-0-					-0-
12	930	#	744	-0-	-186	-0-	744	3			N	-0-					-0-
01	945	R	945	-0-	-0-	-0-	945	3			N	-0-					-0-
02	841	#	725	-0-	-116	-0-	725	3			N	-0-					-0-
03	899	#	795	-0-	-104	-0-	795	3			N	-0-					-0-
04	900	#	865	-0-	-35	-0-	865	3			N	-0-					-0-

STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	419	-0-	-1	-0-	419	3			Y	-0-					-0-
12	436	R	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
01	433	R	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
02	406	#	403	-0-	-3	-0-	403	3			Y	-0-					-0-
03	434	#	432	-0-	-2	-0-	432	3			Y	-0-					-0-
04	420	#	413	-0-	-7	-0-	413	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	707	R	707	-0-	-0-	-0-	707	3			N	-0-					-0-
12	372	#	19	-0-	-353	-0-	19	3			N	-0-					-0-
01	372	#	28	-0-	-344	-0-	28	3			N	-0-					-0-
02	348	#	20	-0-	-328	-0-	20	3			N	-0-					-0-
03	372	#	66	-0-	-306	-0-	66	3			N	-0-					-0-
04	360	#	68	-0-	-292	-0-	68	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	444	-0-	-66	-0-	444	3			N	-0-					-0-
12	553	R	553	-0-	-0-	-0-	553	3			N	-0-					-0-
01	613	R	613	-0-	-0-	-0-	613	3			N	-0-					-0-
02	457	R	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	643	R	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*04	559	R	559	-0-	-0-	-0-	559	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	196	R	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	228	R	228	-0-	-0-	-0-	228	3			N	-0-					-0-
02	169	R	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	31	#	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	#	19	-0-	-11	-0-	19	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1335	R	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
12	1134	R	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
01	1324	R	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
02	1305	#	980	-0-	-325	-0-	980	3			N	-0-					-0-
03	1395	#	1122	-0-	-273	-0-	1122	3			N	-0-					-0-
04	1350	#	1071	-0-	-279	-0-	1071	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	456	-0-	-24	-0-	456	3			N	-0-					-0-
12	368	R	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	408	R	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	435	#	303	-0-	-132	-0-	303	3			N	-0-					-0-
03	536	R	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*04	464	R	464	-0-	-0-	-0-	464	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	#	479	-0-	-121	-0-	479	3			N	-0-					-0-
12	408	R	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	451	R	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	464	#	336	-0-	-128	-0-	336	3			N	-0-					-0-
03	496	#	17	-0-	-479	-0-	17	3			N	-0-					-0-
04	480	#	14	-0-	-466	-0-	14	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH N/A PERF. 4109 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	R	723	-0-	-0-	-0-	723	3			N	-0-					-0-
12	686	R	686	-0-	-0-	-0-	686	3			N	-0-					-0-
01	761	R	761	-0-	-0-	-0-	761	3			N	-0-					-0-
02	696	#	565	-0-	-131	-0-	565	3			N	-0-					-0-
03	794	R	794	-0-	-0-	-0-	794	3			N	-0-					-0-
04	750	#	688	-0-	-62	-0-	688	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1072	R	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
12	976	R	976	-0-	-0-	-0-	976	3			Y	-0-					-0-
01	1077	R	1077	-0-	-0-	-0-	1077	3			Y	-0-					-0-
02	1044	#	812	-0-	-232	-0-	812	3			Y	-0-					-0-
03	1116	#	110	-0-	-1006	-0-	110	3			Y	-0-					-0-
04	1080	#	100	-0-	-980	-0-	100	3			Y	-0-					-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	#	482	-0-	-268	-0-	482	3			Y	-0-					-0-
12	589	R	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
01	652	R	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
02	487	R	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
03	589	#	462	-0-	-127	-0-	462	3			Y	-0-					-0-
04	630	#	402	-0-	-228	-0-	402	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1478	R	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
12	1213	R	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
01	1415	R	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
02	1421	#	1048	-0-	-373	-0-	1048	3			N	-0-					-0-
03	1519	#	1203	-0-	-316	-0-	1203	3			N	-0-					-0-
04	1470	#	1149	-0-	-321	-0-	1149	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1907	R	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
12	1426	#	1369	-0-	-57	-0-	1369	3			N	-0-					-0-
01	1598	R	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
02	1740	#	1183	-0-	-557	-0-	1183	3			N	-0-					-0-
03	1860	#	1448	-0-	-412	-0-	1448	3			N	-0-					-0-
04	1800	#	1383	-0-	-417	-0-	1383	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	#	801	-0-	-9	-0-	801	3			N	-0-					-0-
12	740	R	740	-0-	-0-	-0-	740	3			N	-0-					-0-
01	820	R	820	-0-	-0-	-0-	820	3			N	-0-					-0-
02	783	#	610	-0-	-173	-0-	610	3			N	-0-					-0-
03	874	R	874	-0-	-0-	-0-	874	3			N	-0-					-0-
04	810	#	758	-0-	-52	-0-	758	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	984	R	984	-0-	-0-	-0-	984	3			N	-0-					-0-
12	682	#	232	-0-	-450	-0-	232	3			N	-0-					-0-
01	682	#	257	-0-	-425	-0-	257	3			N	-0-					-0-
02	812	#	192	-0-	-620	-0-	192	3			N	-0-					-0-
03	868	#	362	-0-	-506	-0-	362	3			N	-0-					-0-
04	840	#	314	-0-	-526	-0-	314	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	19	-0-	-11	-0-	19	3			Y	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
02	29	#	-0-	-0-	-29	-0-					Y	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1502	R	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
12	841	R	841	-0-	-0-	-0-	841	3			N	-0-					-0-
01	982	R	982	-0-	-0-	-0-	982	3			N	-0-					-0-
02	727	R	727	-0-	-0-	-0-	727	3			N	-0-					-0-
03	857	R	857	-0-	-0-	-0-	857	3			N	-0-					-0-
*04	818	R	818	-0-	-0-	-0-	818	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	R	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	169	R	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	253	R	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	203	#	180	-0-	-23	-0-	180	3			N	-0-					-0-
03	217	#	149	-0-	-68	-0-	149	3			N	-0-					-0-
04	210	#	152	-0-	-58	-0-	152	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	#	91	-0-	-89	-0-	91	3		N	-0-			-0-
12	131	R	131	-0-	-0-	-0-	131	3		N	-0-			-0-
01	196	R	196	-0-	-0-	-0-	196	3		N	-0-			-0-
02	140	R	140	-0-	-0-	-0-	140	3		N	-0-			-0-
03	281	R	281	-0-	-0-	-0-	281	3		N	-0-			-0-
*04	288	R	288	-0-	-0-	-0-	288	3		N	-0-			-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

11	270	#	268	-0-	-2	-0-	268	3		N	-0-			-0-
12	274	R	274	-0-	-0-	-0-	274	3		N	-0-			-0-
01	290	R	290	-0-	-0-	-0-	290	3		N	-0-			-0-
02	261	#	210	-0-	-51	-0-	210	3		N	-0-			-0-
03	279	#	243	-0-	-36	-0-	243	3		N	-0-			-0-
*04	278	R	278	-0-	-0-	-0-	278	3		N	-0-			-0-

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

11	1084	R	1084	-0-	-0-	-0-	1084	3		N	-0-			-0-
12	750	R	750	-0-	-0-	-0-	750	3		N	-0-			-0-
01	924	R	924	-0-	-0-	-0-	924	3		N	-0-			-0-
02	986	#	733	-0-	-253	-0-	733	3		N	-0-			-0-
03	1054	#	697	-0-	-357	-0-	697	3		N	-0-			-0-
04	1020	#	885	-0-	-135	-0-	885	3		N	-0-			-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

11	503	R	503	-0-	-0-	-0-	503	3		N	-0-			-0-
12	529	R	529	-0-	-0-	-0-	529	3		N	-0-			-0-
01	403	#	342	-0-	-61	-0-	342	3		N	-0-			-0-
02	493	#	152	-0-	-341	-0-	152	3		N	-0-			-0-
03	527	#	36	-0-	-491	-0-	36	3		N	-0-			-0-
04	510	#	138	-0-	-372	-0-	138	3		N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	#	91	-0-	-29	-0-	91	3		N	-0-			-0-
12	113	R	113	-0-	-0-	-0-	113	3		N	-0-			-0-
01	168	R	168	-0-	-0-	-0-	168	3		N	-0-			-0-
02	120	R	120	-0-	-0-	-0-	120	3		N	-0-			-0-
03	124	#	99	-0-	-25	-0-	99	3		N	-0-			-0-
04	120	#	102	-0-	-18	-0-	102	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

11	684	R	684	-0-	-0-	-0-	684	3		N	-0-			-0-
12	682	#	544	-0-	-138	-0-	544	3		N	-0-			-0-
01	814	R	814	-0-	-0-	-0-	814	3		N	-0-			-0-
02	638	#	580	-0-	-58	-0-	580	3		N	-0-			-0-
03	682	#	579	-0-	-103	-0-	579	3		N	-0-			-0-
04	660	#	593	-0-	-67	-0-	593	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

11	30	#	-0-	-0-	-30	-0-				N	-0-			-0-
12	31	#	-0-	-0-	-31	-0-				N	-0-			-0-
01	31	#	-0-	-0-	-31	-0-				N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

11	30	#	-0-	-0-	-30	-0-				N	-0-			-0-
12	31	#	19	-0-	-12	-0-	19	3		N	-0-			-0-
01	31	#	28	-0-	-3	-0-	28	3		N	-0-			-0-
02	20	R	20	-0-	-0-	-0-	20	3		N	-0-			-0-
03	33	R	33	-0-	-0-	-0-	33	3		N	-0-			-0-
*04	34	R	34	-0-	-0-	-0-	34	3		N	-0-			-0-

EDGE -A- WELL #: 2 RRCID -> 282636 COMPL. DATE 08/14/1953 TOTAL DEPTH 4090 PERF. 4068 - 4075

11	780	#	526	-0-	-254	-0-	526	3		N	-0-			-0-
12	744	#	629	-0-	-115	-0-	629	3		N	-0-			-0-
01	971	R	971	-0-	-0-	-0-	971	3		N	-0-			-0-
02	696	#	690	-0-	-6	-0-	690	3		N	-0-			-0-
03	756	R	756	-0-	-0-	-0-	756	3		N	-0-			-0-
04	930	#	713	-0-	-217	-0-	713	3		N	-0-			-0-

LOCKE -A- WELL #: 4 RRCID -> 287398 COMPL. DATE 11/25/1972 TOTAL DEPTH 4300 PERF. 3954 - 4080

11	0	W	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	W	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	W	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	W	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	W	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	W	-0-	-0-	-0-	-0-				N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					13

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		26	-0-	26	26	26	2			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	26					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	26					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	26					N	NO RPT					-0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

11	840	N	841	-0-	1	B	-43765	782	3	59	9	N	54				115
12	837	N	858	-0-	21	B	-43744	792	3	66	9	N	60				175
01	868	N	861	-0-	-7	B	-43744	794	3	67	9	N	61				236
02	812	N	772	-0-	-40	B	-43744	730	3	42	9	N	38	183	1		91
03	868	N	849	-0-	-19	B	-43744	796	3	53	9	N	48				139
04	840	N	821	-0-	-19	B	-43744	766	3	55	9	N	50				189

D.W.P. PRODUCTION 196927
PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

11	600	N	695	-0-	95	B	-65488	675	2	20	9	N	18				153
12	713	N	927	-0-	214	B	-65274	914	2	13	9	N	12				165
01	682	N	1064	-0-	382	B	-64892	1049	2	15	9	N	14	162	1		17
02	667	N	616	-0-	-51	B	-64892	585	2	31	9	N	28				45
03	930	N	599	-0-	-331	B	-64892	577	2	22	9	N	20				65
04	1020	N	645	-0-	-375	B	-64892	600	2	45	9	N	41				106

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

11	T. A.		NO RPT	-0-	-0-	B	-555					N	NO RPT				-0-
12	T. A.		NO RPT	-0-	-0-	B	-555					N	NO RPT				-0-
01	T. A.		NO RPT	-0-	-0-	B	-555					N	NO RPT				-0-
02	T. A.		NO RPT	-0-	-0-	B	-555					N	NO RPT				-0-
03	T. A.		NO RPT	-0-	-0-	B	-555					N	NO RPT				-0-
04	T. A.		NO RPT	-0-	-0-	B	-555					N	NO RPT				-0-

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1448	-0-	-112	-0-	1422	3	26	9	N	24					97
12	1429	N	1429	-0-	-0-	-0-	1401	3	28	9	N	25					122
01	1587	N	1587	-0-	-0-	-0-	1462	3	125	9	N	114	194	1			42
02	1392	N	1226	-0-	-166	-0-	1195	3	31	9	N	28					70
03	1520	N	1520	-0-	-0-	-0-	1474	3	46	9	N	42					112
04	1530	N	1001	-0-	-529	-0-	968	3	33	9	N	30					142

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	#	574	-0-	-146	-0-	48	1	526	2	N	-0-					108
12	744	#	601	-0-	-143	-0-	56	1	545	2	N	-0-					108
01	589	#	-0-	-0-	-589	-0-					N	-0-					108
02	734	R	734	-0-	-0-	-0-	40	1	694	2	N	-0-					108
03	589	#	547	-0-	-42	-0-	62	1	485	2	N	-0-					108
*04	878	R	878	-0-	-0-	-0-	46	1	832	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	73	-0-	-47	-0-	73	3			N	-0-					29
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					29
01	93	N	66	-0-	-27	-0-	66	3			N	-0-					29
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					29
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-	9	7			20
*04	469	N	469	-0-	-0-	-0-	469	2			N	-0-					20

BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					152
12	434	N	434	-0-	-0-	-0-	13	1	421	3	N	-0-					152
01	496	N	447	-0-	-49	-0-	13	1	434	3	N	-0-					152
02	435	N	394	-0-	-41	-0-	12	1	382	3	N	-0-					152
*03	434	N	386	-0-	-48	-0-	358	2	28	9	N	25	138	1			27
*04	541	N	541	-0-	-0-	-0-	541	2			N	-0-					27

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 01/04/2018 - P/A 01/04/18

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

11	900	N	852	-0-	-48	-0-	10	1	842	2	N	-0-					-0-
12	806	N	799	-0-	-7	-0-	10	1	789	2	N	-0-					-0-
01	845	N	845	-0-	-0-	-0-	10	1	835	2	N	-0-					-0-
02	812	N	747	-0-	-65	-0-	10	1	737	2	N	-0-					-0-
03	806	N	795	-0-	-11	-0-	10	1	785	2	N	-0-					-0-
04	810	N	760	-0-	-50	-0-	10	1	750	2	N	-0-					-0-

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

11	1976	N	1976	-0-	-0-	-0-	1963	2	13	9	N	12	177	1			30
12	2108	N	2047	-0-	-61	-0-	2038	2	9	9	N	8					38
01	2046	N	1723	-0-	-323	-0-	1712	2	11	9	N	10					48
02	1343	N	1343	-0-	-0-	-0-	1332	2	11	9	N	10					58
*03	1767	N	1767	-0-	-0-	-0-	1747	2	20	9	N	18					76
*04	1644	N	1644	-0-	-0-	-0-	1635	2	9	9	N	8					84

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

11	726	N	726	-0-	-0-	-0-	726	2			N	-0-					142
12	744	N	727	-0-	-17	-0-	727	2			N	-0-					142
01	744	N	733	-0-	-11	-0-	733	2			N	-0-					142
02	674	N	674	-0-	-0-	-0-	674	2			N	-0-					142
*03	714	N	714	-0-	-0-	-0-	714	2			N	-0-					142
*04	682	N	682	-0-	-0-	-0-	682	2			N	-0-					142

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					180
12	1798	N	1734	-0-	-64	-0-	1734	2			N	-0-					180
01	1736	N	1455	-0-	-281	-0-	1455	2			N	-0-					180
02	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					180
*03	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					180
*04	1574	N	1574	-0-	-0-	-0-	1570	2	4	9	N	4					184

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1111	N	1111	-0-	-0-	-0-	1098	2	13	9	N	12	186	1			18
12	1116	N	1106	-0-	-10	-0-	1091	2	15	9	N	14					32
01	1116	N	1116	-0-	-0-	-0-	1105	2	11	9	N	10					42
02	1053	N	1053	-0-	-0-	-0-	1033	2	20	9	N	18					60
*03	1105	N	1105	-0-	-0-	-0-	1097	2	8	9	N	7					67
*04	1015	N	1015	-0-	-0-	-0-	1007	2	8	9	N	7					74

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4703	-0-	-727	-0-	1044	1	3607	2	N	47	189	1			324
							52	9									
12	5456	X	4964	-0-	-492	-0-	1079	1	3816	2	N	63					387
							69	9									
01	5177	X	4762	-0-	-415	-0-	1079	1	3615	2	N	62					449
							68	9									
02	4843	X	4130	-0-	-713	-0-	969	1	3089	2	N	65	192	1			322
							72	9									
03	5177	X	4599	-0-	-578	-0-	1053	1	3487	2	N	54	186	1			190
							59	9									
04	4710	X	4578	-0-	-132	-0-	976	1	3539	2	N	57					247
							63	9									

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3812	X	3812	-0-	-0-	-0-	1044	1	2747	2	N	19	187	1			153
							21	9									
12	3720	X	3538	-0-	-182	-0-	1012	1	2473	2	N	48					201
							53	9									
01	3937	X	3813	-0-	-124	-0-	1067	1	2694	2	N	47					248
							52	9									
02	3683	X	3111	-0-	-572	-0-	754	1	2302	2	N	50					298
							55	9									
03	3937	X	3687	-0-	-250	-0-	957	1	2658	2	N	65	185	1			178
							72	9									
04	3810	X	3571	-0-	-239	-0-	974	1	2542	2	N	50					228
							55	9									

RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2800	-0-	-350	-0-	840	1	1908	2	N	47					296
							52	9									
12	3131	X	2942	-0-	-189	-0-	802	1	2086	2	N	49	186	1			159
							54	9									
01	3131	X	2868	-0-	-263	-0-	858	1	1945	2	N	59					218
							65	9									
02	2668	X	2583	-0-	-85	-0-	807	1	1718	2	N	53					271
							58	9									
03	2883	X	2736	-0-	-147	-0-	878	1	1793	2	N	59					330
							65	9									
04	2790	X	2153	-0-	-637	-0-	651	1	1440	2	N	56	200	1			186
							62	9									

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	5112	-0-	-2298	-0-	1037	1	4000	2	N	68					345
							75	9									
12	7502	X	5218	-0-	-2284	-0-	1030	1	4113	2	N	68	194	1			219
							75	9									
01	7378	X	6293	-0-	-1085	-0-	1060	1	5136	2	N	88					307
							97	9									
02	6090	X	5939	-0-	-151	-0-	1009	1	4844	2	N	78	185	1			200
							86	9									
*03	6820	X	6820	-0-	-0-	-0-	1079	1	5635	2	N	96					296
							106	9									
*04	6664	X	6664	-0-	-0-	-0-	1044	1	5536	2	N	76	183	1			189
							84	9									

TEMPLAR OPERATING LLC 841421
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

11	1842	N	1842	-0-	-0-	-0-	1835	2	7	9	N	6					92
12	1565	N	1565	-0-	-0-	-0-	1543	2	22	9	N	20					112
01	1540	N	1540	-0-	-0-	-0-	1527	2	13	9	N	12					124
02	1653	N	1281	-0-	-372	-0-	1274	2	7	9	N	6					130
03	1605	N	1605	-0-	-0-	-0-	1593	2	12	9	N	11					141
04	1500	N	1180	-0-	-320	-0-	1168	2	12	9	N	11					152

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

11	2130	N	2016	-0-	-114	-0-	1974	2	42	9	N	38					145
12	2124	N	2124	-0-	-0-	-0-	2076	2	48	9	N	44	171	1			18
01	2232	N	1785	-0-	-447	-0-	1753	2	32	9	N	29					47
02	1993	N	1993	-0-	-0-	-0-	1947	2	46	9	N	42					89
03	2139	N	1884	-0-	-255	-0-	1862	2	22	9	N	20					109
*04	1982	N	1982	-0-	-0-	-0-	1921	2	61	9	N	55	136	1			28

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

11	1440	N	1320	-0-	-120	-0-	1245	2	75	9	N	68					185
12	1337	N	1337	-0-	-0-	-0-	1287	2	50	9	N	45					230
01	1426	N	1290	-0-	-136	-0-	1194	2	96	9	N	87	200	1			117
02	1276	N	1256	-0-	-20	-0-	1165	2	91	9	N	83					200
03	1333	N	1273	-0-	-60	-0-	1203	2	70	9	N	64					264
*04	1277	N	1277	-0-	-0-	-0-	1235	2	42	9	N	38	189	1			113

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

11	963	N	963	-0-	-0-	-0-	963	2			N	-0-					111
12	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					111
01	1029	N	1029	-0-	-0-	-0-	1018	2	11	9	N	10					121
02	945	N	945	-0-	-0-	-0-	944	2	1	9	N	1	66	1			56
03	1023	N	991	-0-	-32	-0-	991	2			N	-0-					56
04	990	N	927	-0-	-63	-0-	923	2	4	9	N	4					60

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1048	-0-	-2	-0-	1048	2			N	-0-					85
12	1070	N	1070	-0-	-0-	-0-	1069	2	1	9	N	1					86
01	1054	N	1048	-0-	-6	-0-	1048	2			N	-0-					86
02	1015	N	940	-0-	-75	-0-	940	2			N	-0-					86
03	1085	N	1059	-0-	-26	-0-	1049	2	10	9	N	9					95
*04	1158	N	1158	-0-	-0-	-0-	1057	2	101	9	N	92					187

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1251	-0-	-99	-0-	1240	2	11	9	N	10	181	1			33
12	1326	N	1326	-0-	-0-	-0-	1312	2	14	9	N	13					46
01	1302	N	1283	-0-	-19	-0-	1277	2	6	9	N	5					51
02	1218	N	1200	-0-	-18	-0-	1191	2	9	9	N	8					59
03	1333	N	1277	-0-	-56	-0-	1264	2	13	9	N	12					71
04	1230	N	1225	-0-	-5	-0-	1212	2	13	9	N	12					83

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	639	-0-	-141	-0-	639	2			N	-0-					143
12	618	N	618	-0-	-0-	-0-	617	2	1	9	N	1					144
01	590	N	590	-0-	-0-	-0-	578	2	12	9	N	11					155
02	609	N	498	-0-	-111	-0-	495	2	3	9	N	3					158
03	743	N	743	-0-	-0-	-0-	732	2	11	9	N	10					168
04	570	N	543	-0-	-27	-0-	536	2	7	9	N	6					174

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	746	-0-	-34	-0-	733	2	13	9	N	12					95
12	796	N	796	-0-	-0-	-0-	793	2	3	9	N	3	30	1			68
01	784	N	784	-0-	-0-	-0-	784	2			N	-0-					68
02	747	N	747	-0-	-0-	-0-	747	2			N	-0-					68
03	806	N	804	-0-	-2	-0-	804	2			N	-0-					68
04	750	N	615	-0-	-135	-0-	613	2	2	9	N	2					70

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	85
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	85
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	85
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	85
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	85
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	85

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	83
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	83
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	83
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	83
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	83
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	83

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1279	N	1279	-0-	-0-	-0-	1262	3	17	9	N	15					181
12	1333	N	1151	-0-	-182	-0-	1144	3	7	9	N	6					187
01	1271	N	1112	-0-	-159	-0-	1104	3	8	9	N	7					194
02	1247	N	1154	-0-	-93	-0-	1145	3	9	9	N	8					202
03	1238	N	1238	-0-	-0-	-0-	1230	3	8	9	N	7					209
*04	1196	N	1196	-0-	-0-	-0-	1188	3	8	9	N	7					216

WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

11	3480	#	3044	-0-	-436	-0-	3016	3	28	9	N	25	177	1			133
12	3472	#	3097	-0-	-375	-0-	3064	3	33	9	N	30					163
01	3410	#	2949	-0-	-461	-0-	2916	3	33	9	N	30					193
02	3103	#	3005	-0-	-98	-0-	2974	3	31	9	N	28					221
03	3255	#	3064	-0-	-191	-0-	3035	3	29	9	N	26					247
04	3030	#	2982	-0-	-48	-0-	2964	3	18	9	N	16					263

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
THURSTON WELL #: 1 RRCID -> 286161 COMPL. DATE 01/09/2018 TOTAL DEPTH 5501 PERF. 4241 - 4255

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1265	-0-	35 B	-13910	1259	3	6	9	N	5	5	8			-0-
12	1271	N	1310	-0-	39 B	-13871	1300	3	10	9	N	9	9	8			-0-
01	1271	N	1307	-0-	36 B	-13835	1297	3	10	9	N	9	9	8			-0-
02	1218	N	1220	-0-	2 B	-13833	1220	3			N	-0-					-0-
03	1302	N	1192	-0-	-110 B	-13833	1189	3	3	9	N	3	3	8			-0-
04	1260	N	321	-0-	-939 B	-13833	321	3			N	-0-					-0-

RED DEER, NE. (GRAN WASH) //CONT.// 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			5
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			5
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			5
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			5
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			5
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			5

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

11	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

11	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			75
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			75
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			75
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			75
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			75
04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

11	420 N	-0-	-0-	-420		-0-			N	-0-			23
12	434 N	-0-	-0-	-434		-0-			N	-0-			23
01	434 N	-0-	-0-	-434		-0-			N	-0-			23
02	0 N	-0-	-0-	-0-		-0-			N	-0-			23
03	0 N	-0-	-0-	-0-		-0-			N	-0-			23
04	0 N	-0-	-0-	-0-		-0-			N	-0-			23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

11	510 N	-0-	-0-	-510		-0-			N	-0-			35
12	496 N	-0-	-0-	-496		-0-			N	-0-			35
01	651 N	-0-	-0-	-651		-0-			N	-0-			35
02	0 N	-0-	-0-	-0-		-0-			N	-0-			35
03	0 N	-0-	-0-	-0-		-0-			N	-0-			35
04	0 N	-0-	-0-	-0-		-0-			N	-0-			35

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					102
12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102
04	0	N	-0-	-0-	-0-	-0-					N	-0-					102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					73
12	124	N	-0-	-0-	-124	-0-					N	-0-					73
01	217	N	-0-	-0-	-217	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					20
12	31	N	-0-	-0-	-31	-0-					N	-0-					20
01	31	N	-0-	-0-	-31	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	-0-	-0-	-2550	-0-					N	-0-					38
12	2635	X	-0-	-0-	-2635	-0-					N	-0-					38
01	2635	X	-0-	-0-	-2635	-0-					N	-0-					38
02	754	X	-0-	-0-	-754	-0-					N	-0-					38
03	0	X	-0-	-0-	-0-	-0-					N	-0-					38
04	0	X	-0-	-0-	-0-	-0-					N	-0-					38

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	147	183	1			-0-
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					13
12	217	N	-0-	-0-	-217	-0-					N	-0-					13
01	62	N	-0-	-0-	-62	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BLACKBEARD OPERATING, LLC 073056
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	X	-0-	-0-	-300	-0-					Y	-0-					301
12	465	X	403	-0-	-62	-0-	403	2			Y	-0-					301
01	465	X	192	-0-	-273	-0-	192	2			Y	-0-					301
02	435	X	223	-0-	-212	-0-	223	2			Y	-0-					301
03	403	X	248	-0-	-155	-0-	248	2			Y	-0-					301
04	390	X	163	-0-	-227	-0-	163	2			Y	-0-					301

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	372	N	282	-0-	-90	-0-	282	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	434	N	270	-0-	-164	-0-	270	3			N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	406	N	-0-	-0-	-406	-0-					N	-0-					-0-
03	279	N	73	-0-	-206	-0-	73	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1237	N	1237	-0-	-0-	-0-	1217	3	20	9	N	18					75
12	1342	N	1342	-0-	-0-	-0-	1317	3	25	9	N	23	4	8			94
01	1318	N	1318	-0-	-0-	-0-	1307	3	11	9	N	10					104
02	1259	N	1259	-0-	-0-	-0-	1241	3	18	9	N	16	1	8			119
03	1333	N	1162	-0-	-171	-0-	1151	3	11	9	N	10					129
04	1290	N	461	-0-	-829	-0-	461	3			N	-0-					129

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	864	-0-	-216	-0-	864	3			N	-0-					18
12	992	N	866	-0-	-126	-0-	866	3			N	-0-					18
01	930	N	852	-0-	-78	-0-	852	3			N	-0-					18
02	841	N	751	-0-	-90	-0-	751	3			N	-0-					18
03	915	N	915	-0-	-0-	-0-	915	3			N	-0-					18
04	810	N	421	-0-	-389	-0-	421	3			N	-0-					18

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	776	-0-	-64	-0-	776	3			N	-0-					-0-
12	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
02	754	N	664	-0-	-90	-0-	664	3			N	-0-					-0-
03	868	N	750	-0-	-118	-0-	750	3			N	-0-					-0-
04	840	N	583	-0-	-257	-0-	583	3			N	-0-					-0-

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	826	N	826	-0-	-0-	-0-	826	3			N	-0-					157
12	889	N	889	-0-	-0-	-0-	856	3	33	9	N	30	176	1	3	8	8
01	775	N	760	-0-	-15	-0-	760	3			N	-0-					8
02	812	N	781	-0-	-31	-0-	766	3	15	9	N	14					22
03	904	N	904	-0-	-0-	-0-	879	3	25	9	N	23					45
04	750	N	372	-0-	-378	-0-	372	3			N	-0-					45

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1045	-0-	-65	-0-	1045	3			N	-0-					15
12	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					15
01	1116	N	1111	-0-	-5	-0-	1111	3			N	-0-					15
02	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					15
03	1116	N	956	-0-	-160	-0-	956	3			N	-0-					15
04	1080	N	315	-0-	-765	-0-	315	3			N	-0-					15

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2594	N	2594	-0-	-0-	-0-	2580	3	14	9	N	13					107
12	2789	N	2789	-0-	-0-	-0-	2767	3	22	9	N	20	5	8			122
01	2816	N	2816	-0-	-0-	-0-	2802	3	14	9	N	13					135
02	2717	N	2717	-0-	-0-	-0-	2687	3	30	9	N	27	7	8			155
03	2557	N	2557	-0-	-0-	-0-	2539	3	18	9	N	16	4	8			167
04	2340	N	1206	-0-	-1134	-0-	1205	3	1	9	N	1	30	1			138

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
12	899	N	876	-0-	-23	-0-	870	3	6	9	N	5	5	8			-0-
01	899	N	875	-0-	-24	-0-	875	3			N	-0-					-0-
02	841	N	787	-0-	-54	-0-	783	3	4	9	N	4	4	8			-0-
03	868	N	744	-0-	-124	-0-	742	3	2	9	N	2	2	8			-0-
04	840	N	343	-0-	-497	-0-	343	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2002	N	2002	-0-	-0-	-0-	1974	3	28	9	N	25					124
12	2139	N	2053	-0-	-86	-0-	2050	3	3	9	N	3					127
01	2263	N	2049	-0-	-214	-0-	2021	3	28	9	N	25					152
02	1943	N	1912	-0-	-31	-0-	1890	3	22	9	N	20					172
03	2046	N	1816	-0-	-230	-0-	1802	3	14	9	N	13	6	8			179
04	1980	N	-0-	-0-	-1980	-0-					N	-0-					179

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	759	N	759	-0-	-0-	-0-	753	3	6	9	N	5					83
12	589	N	477	-0-	-112	-0-	477	3			N	-0-					83
01	558	N	-0-	-0-	-558	-0-					N	-0-					83
02	609	N	-0-	-0-	-609	-0-					N	-0-					83
03	465	N	96	-0-	-369	-0-	96	3			N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1297	-0-	-143	-0-	1297	3			N	-0-					125
12	1333	N	1302	-0-	-31	-0-	1300	3	2	9	N	2					127
01	1333	N	1283	-0-	-50	-0-	1276	3	7	9	N	6					133
02	1247	N	1152	-0-	-95	-0-	1150	3	2	9	N	2					135
03	1302	N	1113	-0-	-189	-0-	1112	3	1	9	N	1					136
04	1230	N	368	-0-	-862	-0-	364	3	4	9	N	4	122	1			18

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	966	-0-	-84	-0-	966	3			N	-0-					-0-
12	899	N	875	-0-	-24	-0-	875	3			N	-0-					-0-
01	1054	N	888	-0-	-166	-0-	888	3			N	-0-					-0-
02	928	N	809	-0-	-119	-0-	809	3			N	-0-					-0-
03	868	N	791	-0-	-77	-0-	791	3			N	-0-					-0-
04	870	N	278	-0-	-592	-0-	278	3			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	631	-0-	-29	-0-	628	3	3	9	N	3	3	8			-0-
12	682	N	666	-0-	-16	-0-	660	3	6	9	N	5	5	8			-0-
01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	635	3	6	9	N	5	5	8			-0-
03	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

11	875	N	875	-0-	-0-	-0-	869	3	6	9	N	5	5	8			22
12	868	N	572	-0-	-296	-0-	565	3	7	9	N	6	6	8			22
01	868	N	-0-	-0-	-868	-0-					N	-0-					22
02	812	N	-0-	-0-	-812	-0-					N	-0-					22
03	807	N	807	-0-	-0-	-0-	804	3	3	9	N	3	3	8			22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

11	4380	X	4295	-0-	-85	-0-	2095	1	2161	3	N	35	179	1	4	8	38
							39	9									
12	4526	X	4305	-0-	-221	-0-	2270	1	2013	3	N	20	12	8			46
							22	9									
01	4526	X	4116	-0-	-410	-0-	2152	1	1963	3	N	1					47
							1	9									
02	4234	X	3924	-0-	-310	-0-	1996	1	1908	3	N	18	10	8			55
							20	9									
03	4526	X	3552	-0-	-974	-0-	1822	1	1712	3	N	16	16	8			55
							18	9									
04	4290	X	-0-	-0-	-4290	-0-					N	-0-					55

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF. 10095 - 10448

11	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					5
12	1395	N	888	-0-	-507	-0-	888	3			N	-0-					5
01	1395	N	-0-	-0-	-1395	-0-					N	-0-					5
02	1276	N	-0-	-0-	-1276	-0-					N	-0-					5
03	1654	N	1654	-0-	-0-	-0-	1652	3	2	9	N	2	1	8			6
04	0	N	-0-	-0-	-0-	-0-					N	-0-					6

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1894	N	1894	-0-	-0-	-0-	1773	3	121	9	N	110	6	8			249
12	1809	N	1809	-0-	-0-	-0-	1805	3	4	9	N	4	4	8			249
01	1704	N	1704	-0-	-0-	-0-	1673	3	31	9	N	28	182	1			95
02	1595	N	1479	-0-	-116	-0-	1479	3			N	-0-					95
03	1705	N	1399	-0-	-306	-0-	1396	3	3	9	N	3	3	8			95
04	1650	N	628	-0-	-1022	-0-	628	3			N	-0-					95

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32271	X	9175	-0-	-23096	-0-	8579	1	563	3	N	30	28	8			54
							33	9									
12	9523	X	9523	-0-	-0-	-0-	9123	1	379	3	N	19	9	8			64
							21	9									
01	9591	X	9591	-0-	-0-	-0-	8567	1	1024	3	N	-0-					64
02	7948	X	7948	-0-	-0-	-0-	6926	1	982	3	N	36	35	8			65
							40	9									
03	6784	X	6784	-0-	-0-	-0-	5564	1	1187	3	N	30	26	8			69
							33	9									
04	2190	X	-0-	-0-	-2190	-0-					N	-0-					69

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1640	-0-	-70	-0-	1637	3	3	9	N	3	3	8			43
12	1706	N	1706	-0-	-0-	-0-	1702	3	4	9	N	4	4	8			43
01	1705	N	1679	-0-	-26	-0-	1679	3			N	-0-					43
02	1595	N	1555	-0-	-40	-0-	1555	3			N	-0-					43
03	1705	N	1607	-0-	-98	-0-	1600	3	7	9	N	6	6	8			43
04	1620	N	896	-0-	-724	-0-	896	3			N	-0-					43

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	589	N	589	-0-	-0-	-0-	582	3	7	9	N	6	4	8			21
12	651	N	611	-0-	-40	-0-	600	3	11	9	N	10					31
01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					31
02	580	N	555	-0-	-25	-0-	555	3			N	-0-					31
*03	620	N	526	-0-	-94	-0-	517	3	9	9	N	8					39
04	570	N	-0-	-0-	-570	-0-					N	-0-					39

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	184	3	10	9	N	9					159
12	153	N	153	-0-	-0-	-0-	75	3	78	9	N	71	187	1			43
01	172	N	172	-0-	-0-	-0-	159	3	13	9	N	12					55
02	174	N	-0-	-0-	-174	-0-					N	-0-					55
03	155	N	50	-0-	-105	-0-	50	3			N	-0-					55
04	180	N	123	-0-	-57	-0-	123	3			N	-0-					55

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1213	N	1213	-0-	-0-	-0-	1207	3	6	9	N	5	3	8			154
12	1180	N	1180	-0-	-0-	-0-	1162	3	18	9	N	16	5	8			165
01	1414	N	1414	-0-	-0-	-0-	1370	3	44	9	N	40					205
02	1450	N	1450	-0-	-0-	-0-	1442	3	8	9	N	7	7	8			205
*03	1360	N	1360	-0-	-0-	-0-	1349	3	11	9	N	10	182	1	6	8	27
*04	1446	N	1446	-0-	-0-	-0-	1439	3	7	9	N	6					33

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23402	X	11090	-0-	-12312	-0-	9918	1	1146	3	N	24	3	8			168
							26	9									
12	11658	X	11658	-0-	-0-	-0-	10039	1	1528	3	N	83	182	1	7	8	62
							91	9									
01	11610	X	11610	-0-	-0-	-0-	10491	1	1101	3	N	16					78
							18	9									
02	9912	X	9912	-0-	-0-	-0-	8975	1	906	3	N	28	25	8			81
							31	9									
03	7663	X	7663	-0-	-0-	-0-	6608	1	1029	3	N	24	23	8			82
							26	9									
04	1530	X	-0-	-0-	-1530	-0-					N	-0-					82

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	414	-0-	-6	-0-	414	3			N	-0-					20
12	403	N	276	-0-	-127	-0-	273	3	3	9	N	3					23
01	403	N	-0-	-0-	-403	-0-					N	8					31
02	406	N	-0-	-0-	-406	-0-					N	-0-					31
03	279	N	213	-0-	-66	-0-	213	3			N	-0-					31
04	0	N	-0-	-0-	-0-	-0-					N	-0-					31

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	825	-0-	-105	-0-	803	3	22	9	N	20					52
12	868	N	839	-0-	-29	-0-	825	3	14	9	N	13					65
01	868	N	817	-0-	-51	-0-	817	3			N	-0-					65
02	812	N	789	-0-	-23	-0-	758	3	31	9	N	28					93
03	837	N	732	-0-	-105	-0-	717	3	15	9	N	14					107
04	780	N	506	-0-	-274	-0-	500	3	6	9	N	5					112

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1054	-0-	-266	-0-	1051	3	3	9	N	3					150
12	1364	N	1260	-0-	-104	-0-	1254	3	6	9	N	5					155
01	1333	N	1312	-0-	-21	-0-	1295	3	17	9	N	15					170
02	1249	N	1249	-0-	-0-	-0-	1238	3	11	9	N	10					180
03	1408	N	1408	-0-	-0-	-0-	1349	3	59	9	N	54	153	1	9	8	72
*04	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					72

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	N	513	-0-	-0-	-0-	511	3	2	9	N	2	2	8			-0-
12	563	N	563	-0-	-0-	-0-	560	3	3	9	N	3	3	8			-0-
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	532	3	6	9	N	5	5	8			-0-
03	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1382	N	1382	-0-	-0-	-0-	1375	3	7	9	N	6	6	8			67
12	1550	N	1550	-0-	-0-	-0-	1536	3	14	9	N	13	13	8			67
01	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					67
02	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					67
03	1432	N	1432	-0-	-0-	-0-	1429	3	3	9	N	3	3	8			67
04	1380	N	807	-0-	-573	-0-	807	3			N	-0-					67

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
04	360	N	236	-0-	-124	-0-	236	3			N	-0-					-0-

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	3	3	8			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	885	N	885	-0-	-0-	-0-	885	3			N	-0-					49
04	0	N	-0-	-0-	-0-	-0-					N	-0-					49

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496 N	496	-0-	-0-	-0-	488	3	8	9	N	7					32
12	558 N	288	-0-	-270	-0-	287	3	1	9	N	1					33
01	527 N	-0-	-0-	-527	-0-					N	-0-					33
02	493 N	-0-	-0-	-493	-0-					N	-0-					33
03	543 N	543	-0-	-0-	-0-	543	3			N	-0-					33
04	0 N	-0-	-0-	-0-	-0-					N	-0-					33

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	577	-0-	-53	-0-	577	3			N	-0-					41
12	806	N	602	-0-	-204	-0-	578	3	24	9	N	22					63
01	651	N	551	-0-	-100	-0-	551	3			N	-0-					63
02	551	N	474	-0-	-77	-0-	474	3			N	-0-					63
03	589	N	486	-0-	-103	-0-	486	3			N	-0-					63
04	540	N	-0-	-0-	-540	-0-					N	-0-					63

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	632	-0-	-58	-0-	628	3	4	9	N	4	4	8			50
12	1512	N	1512	-0-	-0-	-0-	1503	3	9	9	N	8	8	8			50
01	682	N	568	-0-	-114	-0-	568	3			N	-0-					50
02	609	N	478	-0-	-131	-0-	472	3	6	9	N	5	5	8			50
03	1519	N	528	-0-	-991	-0-	524	3	4	9	N	4	4	8			50
04	540	N	-0-	-0-	-540	-0-					N	-0-					50

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	519	-0-	-21	-0-	519	3			N	-0-					110
12	465	N	343	-0-	-122	-0-	299	3	44	9	N	40	101	1	7	8	42
01	558	N	-0-	-0-	-558	-0-					N	-0-					42
02	493	N	-0-	-0-	-493	-0-					N	-0-					42
03	341	N	-0-	-0-	-341	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4768	X	4768	-0-	-0-	-0-	4768	3			N	-0-					114
12	4818	X	4818	-0-	-0-	-0-	4817	3	1	9	N	1	1	8			114
01	4712	X	4659	-0-	-53	-0-	4659	3			N	-0-					114
02	4687	X	4687	-0-	-0-	-0-	4687	3			N	-0-					114
03	4929	X	4162	-0-	-767	-0-	4161	3	1	9	N	1	1	8			114
04	4770	X	1116	-0-	-3654	-0-	1116	3			N	-0-					114

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					48
12	589	N	541	-0-	-48	-0-	541	3			N	-0-					48
01	589	N	545	-0-	-44	-0-	545	3			N	-0-					48
02	580	N	526	-0-	-54	-0-	526	3			N	-0-					48
03	527	N	506	-0-	-21	-0-	506	3			N	-0-					48
04	540	N	333	-0-	-207	-0-	333	3			N	-0-					48

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1619	-0-	-181	-0-	1587	3	32	9	N	29	4	8			90
12	1860	N	1673	-0-	-187	-0-	48	1	1591	3	N	31	4	8			117
							34	9									
01	1674	N	1589	-0-	-85	-0-	1550	3	39	9	N	35					152
02	1566	N	1432	-0-	-134	-0-	1399	3	33	9	N	30	7	8			175
03	1674	N	1299	-0-	-375	-0-	1273	3	26	9	N	24	5	8			194
04	1530	N	574	-0-	-956	-0-	16	1	543	3	N	14					208
							15	9									

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

11	1110	N	1030	-0-	-80	-0-	1028	3	2	9	N	2	2	8			-0-
12	1147	N	686	-0-	-461	-0-	684	3	2	9	N	2	2	8			-0-
01	1023	N	922	-0-	-101	-0-	922	3			N	-0-					-0-
02	989	N	989	-0-	-0-	-0-	988	3	1	9	N	1	1	8			-0-
03	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
04	900	N	380	-0-	-520	-0-	380	3			N	-0-					-0-

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

11	1860	N	1732	-0-	-128	-0-	1728	3	4	9	N	4	1	8			170
12	1922	N	1724	-0-	-198	-0-	1682	3	42	9	N	38	186	1			22
01	1860	N	1628	-0-	-232	-0-	1628	3			N	-0-					22
02	1682	N	1529	-0-	-153	-0-	1529	3			N	-0-					22
03	1789	N	1789	-0-	-0-	-0-	1636	3	153	9	N	139	129	1	2	8	30
04	1590	N	1480	-0-	-110	-0-	1480	3			N	-0-					30

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

11	840	N	827	-0-	-13	-0-	824	3	3	9	N	3	3	8			-0-
12	868	N	836	-0-	-32	-0-	830	3	6	9	N	5	5	8			-0-
01	899	N	820	-0-	-79	-0-	820	3			N	-0-					-0-
02	812	N	800	-0-	-12	-0-	796	3	4	9	N	4	4	8			-0-
03	837	N	762	-0-	-75	-0-	758	3	4	9	N	4	4	8			-0-
04	780	N	254	-0-	-526	-0-	254	3			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

11	3164	X	3164	-0-	-0-	-0-	3145	3	19	9	N	17	2	8			89
12	3440	X	3440	-0-	-0-	-0-	3415	3	25	9	N	23	3	8			109
01	3495	X	3495	-0-	-0-	-0-	3471	3	24	9	N	22					131
02	3437	X	3437	-0-	-0-	-0-	3411	3	26	9	N	24	4	8			151
03	3870	X	3870	-0-	-0-	-0-	3819	3	51	9	N	46	4	8			193
*04	4641	X	4641	-0-	-0-	-0-	4590	3	51	9	N	46	168	1			71

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

11	2580	N	2504	-0-	-76	-0-	2476	3	28	9	N	25	2	8			161
12	2806	N	2806	-0-	-0-	-0-	2752	3	54	9	N	49	9	8			201
01	2845	N	2845	-0-	-0-	-0-	2776	3	69	9	N	63					264
02	2640	N	2640	-0-	-0-	-0-	2600	3	40	9	N	36	195	1			105
03	2821	N	2465	-0-	-356	-0-	2419	3	46	9	N	42	5	8			142
04	2760	N	998	-0-	-1762	-0-	997	3	1	9	N	1	65	1			78

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	744	N	199	-0-	-545	-0-	199	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

11	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
12	1901	N	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
01	2341	N	2341	-0-	-0-	-0-	2341	3			N	-0-					-0-
02	2263	N	2263	-0-	-0-	-0-	2263	3			N	-0-					-0-
03	2474	N	2474	-0-	-0-	-0-	2474	3			N	-0-					-0-
*04	2420	N	2420	-0-	-0-	-0-	2420	3			N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

11	2220	N	1597	-0-	-623	-0-	1582	3	15	9	N	14	1	8			63
12	1705	N	1605	-0-	-100	-0-	1585	3	20	9	N	18	1	8			80
01	1736	N	1476	-0-	-260	-0-	1474	3	2	9	N	2					82
02	1537	N	1393	-0-	-144	-0-	1393	3			N	-0-					82
03	1612	N	1244	-0-	-368	-0-	1236	3	8	9	N	7	1	8			88
04	1440	N	522	-0-	-918	-0-	511	3	11	9	N	10					98

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

11	1800	N	1599	-0-	-201	-0-	1597	3	2	9	N	2	2	8			-0-
12	1891	N	1760	-0-	-131	-0-	1756	3	4	9	N	4	4	8			-0-
01	1994	N	1994	-0-	-0-	-0-	1994	3			N	-0-					-0-
02	1751	N	1751	-0-	-0-	-0-	1748	3	3	9	N	3	3	8			-0-
03	1767	N	1505	-0-	-262	-0-	1497	3	8	9	N	7	7	8			-0-
04	1920	N	741	-0-	-1179	-0-	741	3			N	-0-					-0-

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	622	3	2	9	N	2	2	8			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	718	-0-	-2	-0-	689	3	29	9	N	26					63
12	744	N	724	-0-	-20	-0-	705	3	19	9	N	17					80
01	744	N	702	-0-	-42	-0-	692	3	10	9	N	9					89
02	696	N	635	-0-	-61	-0-	635	3			N	-0-					89
03	713	N	649	-0-	-64	-0-	583	3	66	9	N	60					149
04	690	N	273	-0-	-417	-0-	273	3			N	-0-					149

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF. 10192 - 10768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					1
12	186	N	-0-	-0-	-186	-0-					N	-0-					1
01	31	N	-0-	-0-	-31	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	382	-0-	-68	-0-	382	3			N	-0-					105
12	403	N	318	-0-	-85	-0-	191	3	127	9	N	115	61	1	8	8	151
01	434	N	-0-	-0-	-434	-0-					N	-0-					151
02	377	N	-0-	-0-	-377	-0-					N	-0-					151
03	409	N	409	-0-	-0-	-0-	298	3	111	9	N	101	189	1			63
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63

CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37159	X	12403	-0-	-24756	-0-	10599	1	1734	3	N	64	19	8			92
							70	9									
12	11166	X	11166	-0-	-0-	-0-	9529	1	1564	3	N	66	26	8			132
							73	9									
01	12611	X	12611	-0-	-0-	-0-	10976	1	1621	3	N	13					145
							14	9									
02	12152	X	12152	-0-	-0-	-0-	10632	1	1483	3	N	34	20	8			159
							37	9									
03	10129	X	10129	-0-	-0-	-0-	8663	1	1358	3	N	98	15	8			242
							108	9									
04	1230	X	-0-	-0-	-1230	-0-					N	3	196	1			49

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1379	N	1379	-0-	-0-	-0-	1377	3	2	9	N	2	2	8			53
12	1400	N	1400	-0-	-0-	-0-	1243	3	157	9	N	143	4	8			192
01	1333	N	1296	-0-	-37	-0-	1295	3	1	9	N	1	180	1			13
02	1334	N	1136	-0-	-198	-0-	1126	3	10	9	N	9	9	8			13
03	1395	N	1067	-0-	-328	-0-	1066	3	1	9	N	1	1	8			13
04	1260	N	385	-0-	-875	-0-	385	3			N	-0-					13

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

PRESIDIO PETROLEUM LLC 676084
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	7			39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218

BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0-	-0-	637	3			N	-0-					65
12	629	N	629	-0-	-0-	-0-	629	3			N	-0-					65
01	713	N	-0-	-0-	-713	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*03	776	N	776	-0-	-0-	-0-	776	3			N	-0-					65
04	600	N	-0-	-0-	-600	-0-					N	-0-					43

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

11	1495	N	1495	-0-	-0-	-0-	1489	3	6	9	N	5					108
12	1566	N	1566	-0-	-0-	-0-	1544	3	22	9	N	20					128
01	1488	N	-0-	-0-	-1488	-0-					N	-0-					127
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123
*03	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					128
04	1440	N	-0-	-0-	-1440	-0-					N	77					202

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

11	2813	N	2813	-0-	-0-	-0-	2796	3	17	9	N	15					516
12	2942	N	2942	-0-	-0-	-0-	2901	3	41	9	N	37	189	1			364
01	2883	N	-0-	-0-	-2883	-0-					N	38					100
02	0	N	-0-	-0-	-0-	-0-					N	35					135
*03	2945	N	2927	-0-	-18	-0-	2885	3	42	9	N	38					476
04	2820	N	-0-	-0-	-2820	-0-					N	22					195

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					98
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					98
01	186	N	-0-	-0-	-186	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*03	186	N	175	-0-	-11	-0-	175	3			N	-0-					98
04	180	N	-0-	-0-	-180	-0-					N	-0-					87

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 06/15/2017 TOTAL DEPTH 10475 PERF. 9948 - 10365

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
*03	14B2	EXT	539	-0-	539	539	539	3			N	-0-					164
04	14B2	EXT	-0-	-0-	-0-	539					N	-0-					87

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

11	2410	N	2410	-0-	-0-	-0-	2402	3	8	9	N	7					270
12	2116	N	2116	-0-	-0-	-0-	2105	3	11	9	N	10	162	1			118
01	2604	N	-0-	-0-	-2604	-0-					N	28					53
02	0	N	-0-	-0-	-0-	-0-					N	30					83
*03	2537	N	2537	-0-	-0-	-0-	2504	3	33	9	N	30					207
04	2220	N	-0-	-0-	-2220	-0-					N	10					123

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

11	798	N	798	-0-	-0-	-0-	789	3	9	9	N	8					188
12	851	N	851	-0-	-0-	-0-	838	3	13	9	N	12	190	1			10
01	868	N	-0-	-0-	-868	-0-					N	12					42
02	0	N	-0-	-0-	-0-	-0-					N	11					53
*03	837	N	757	-0-	-80	-0-	744	3	13	9	N	12					45
04	780	N	-0-	-0-	-780	-0-					N	5					70

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

11	833	N	833	-0-	-0-	-0-	833	3			N	-0-					82
12	898	N	898	-0-	-0-	-0-	898	3			N	-0-					82
01	930	N	-0-	-0-	-930	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
*03	899	N	894	-0-	-5	-0-	894	3			N	-0-					82
04	870	N	-0-	-0-	-870	-0-					N	-0-					65

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

11	0	N	-0-	-0-	-0-	-0-					N	-0-					317
12	0	N	-0-	-0-	-0-	-0-					N	-0-					317
01	0	N	-0-	-0-	-0-	-0-					N	-0-					138
02	0	N	-0-	-0-	-0-	-0-					N	-0-					138
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					317
04	0	N	-0-	-0-	-0-	-0-					N	-0-					138

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1602	N	1602	-0-	-0-	-0-	1578	3	24	9	N	22					431
12	1591	N	1591	-0-	-0-	-0-	1589	3	2	9	N	2	191	1			242
01	1643	N	-0-	-0-	-1643	-0-					N	42					80
02	0	N	-0-	-0-	-0-	-0-					N	5					85
*03	1613	N	1613	-0-	-0-	-0-	1588	3	25	9	N	23					313
04	1560	N	-0-	-0-	-1560	-0-					N	17					125

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					4
12	208	N	208	-0-	-0-	-0-	200	3	8	9	N	7					11
01	217	N	-0-	-0-	-217	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
*03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					11
04	240	N	-0-	-0-	-240	-0-					N	-0-					35

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	168	3	31	9	N	28	169	1			41
12	165	N	165	-0-	-0-	-0-	164	3	1	9	N	1					42
01	155	N	-0-	-0-	-155	-0-					N	14					52
02	0	N	-0-	-0-	-0-	-0-					N	6					58
*03	159	N	159	-0-	-0-	-0-	140	3	19	9	N	17					79
04	150	N	-0-	-0-	-150	-0-					N	5					80

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					113
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					113
01	248	N	-0-	-0-	-248	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
*03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					113
04	240	N	-0-	-0-	-240	-0-					N	-0-					105

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

11	1746	N	1746	-0-	-0-	-0-	1731	3	15	9	N	14					74
12	1767	N	1756	-0-	-11	-0-	1735	3	21	9	N	19					93
01	1767	N	1489	-0-	-278	-0-	1463	3	26	9	N	24					117
02	1682	N	1388	-0-	-294	-0-	1368	3	20	9	N	18					135
03	1767	N	1489	-0-	-278	-0-	1467	3	22	9	N	20					155
04	1440	N	1305	-0-	-135	-0-	1282	3	23	9	N	21					176

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

11	2100	N	2053	-0-	-47	-0-	2029	3	24	9	N	22					88
12	2170	N	2065	-0-	-105	-0-	2036	3	29	9	N	26					114
01	2077	N	1924	-0-	-153	-0-	1899	3	25	9	N	23					137
02	1972	N	1880	-0-	-92	-0-	1858	3	22	9	N	20					157
03	2077	N	2013	-0-	-64	-0-	1994	3	19	9	N	17	101	1			73
*04	1905	N	1905	-0-	-0-	-0-	1888	3	17	9	N	15					88

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

11	PRTL PLG		NO RPT	-0-	-0-	-0-	215				N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-	215				N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-	215				N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-	215				N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-	215				N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-	215				N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120 N	104	-0-	-16	-0-	104	2			N	-0-					-0-
12	124 N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124 N	-0-	-0-	-124	-0-					N	-0-					-0-
02	87 N	-0-	-0-	-87	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BCE-MACH III LLC 040205
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

11	320	N	320	-0-	-0-	-0-	30	1	288	2	N	2					202
							2	9									
12	473	N	473	-0-	-0-	-0-	31	1	442	2	N	-0-					202
01	470	N	470	-0-	-0-	-0-	31	1	439	2	N	-0-					202
02	366	N	366	-0-	-0-	-0-	29	1	337	2	N	-0-					202
03	465	N	366	-0-	-99	-0-	31	1	335	2	N	-0-					202
04	450	N	358	-0-	-92	-0-	30	1	328	2	N	-0-					202

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

11	694	N	694	-0-	-0-	-0-	63	1	629	2	N	2					52
							2	9									
12	713	N	676	-0-	-37	-0-	63	1	611	2	N	2					54
							2	9									
01	769	N	769	-0-	-0-	-0-	74	1	695	2	N	-0-					54
02	667	N	637	-0-	-30	-0-	58	1	578	2	N	1					55
							1	9									
03	953	N	953	-0-	-0-	-0-	90	1	857	2	N	5					60
							6	9									
*04	948	N	948	-0-	-0-	-0-	90	1	858	2	N	-0-					60

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

11	463	N	463	-0-	-0-	-0-	42	1	419	2	N	2					57
							2	9									
12	449	N	449	-0-	-0-	-0-	42	1	407	2	N	-0-					57
01	465	N	257	-0-	-208	-0-	25	1	232	2	N	-0-					57
02	435	N	387	-0-	-48	-0-	34	1	344	2	N	8					65
							9	9									
03	434	N	239	-0-	-195	-0-	22	1	214	2	N	3					68
							3	9									
04	240	N	172	-0-	-68	-0-	16	1	154	2	N	2					70
							2	9									

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	769	-0-	-0-	-0-	69	1	699	2	N	1					49
							1	9									
12	930	N	769	-0-	-161	-0-	71	1	679	2	N	17					66
							19	9									
01	837	N	809	-0-	-28	-0-	77	1	728	2	N	4					70
							4	9									
02	754	N	704	-0-	-50	-0-	64	1	640	2	N	-0-					70
03	789	N	789	-0-	-0-	-0-	74	1	714	2	N	1					71
							1	9									
04	780	N	780	-0-	-0-	-0-	74	1	704	2	N	2					73
							2	9									

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

11	32910	X	32096	-0-	-814	-0-	31771	2	325	9	N	295	193	1			217
12	35464	X	32395	-0-	-3069	-0-	31953	2	442	9	N	402	382	1			237
01	35464	X	31623	-0-	-3841	-0-	31215	2	408	9	N	371	385	1			223
02	33176	X	28878	-0-	-4298	-0-	28724	2	154	9	N	140	186	1			177
03	34038	X	30285	-0-	-3753	-0-	30052	2	233	9	N	212	180	1			209
04	32100	X	29051	-0-	-3049	-0-	28790	2	261	9	N	237	188	1			258

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

11	750	N	387	-0-	-363	-0-	237	1	148	2	N	2					241
							2	9									
12	713	N	272	-0-	-441	-0-	272	1			N	-0-					241
01	558	N	386	-0-	-172	-0-	272	1	114	2	N	-0-					241
02	377	N	33	-0-	-344	-0-	26	1	7	9	N	6	192	1			55
03	279	N	121	-0-	-158	-0-	28	1	93	2	N	-0-	27	7			28
04	360	N	133	-0-	-227	-0-	17	1	116	2	N	-0-					-0-

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

11	15120	X	-0-	-0-	-15120	-0-					N	-0-					125
12	14942	X	248	-0-	-14694	-0-	27	1	94	2	N	115					240
							127	9									
01	12803	X	164	-0-	-12639	-0-	27	1	137	2	N	-0-					240
02	100	X	100	-0-	-0-	-0-	25	1	74	2	N	1					241
							1	9									
03	248	X	129	-0-	-119	-0-	8	1	121	2	N	-0-	97	7			144
04	240	X	64	-0-	-176	-0-	43	2	21	9	N	19					163

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					45
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					45

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39450	X	38372	-0-	-1078	-0-	38108	2	264	9	N	240	188	1			498
12	40765	X	39287	-0-	-1478	-0-	27	1	38940	2	N	291	378	1			411
							320	9									
01	40672	X	38855	-0-	-1817	-0-	27	1	38590	2	N	216	183	1			444
							238	9									
02	37787	X	36038	-0-	-1749	-0-	26	1	35807	2	N	186	206	1			424
							205	9									
03	40052	X	38132	-0-	-1920	-0-	37916	2	216	9	N	196	376	1			244
04	38370	X	36640	-0-	-1730	-0-	6	1	36391	2	N	221	165	1			300
							243	9									

FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

11	1830	X	1754	-0-	-76	-0-	1754	2			N	-0-					142
12	1972	X	1972	-0-	-0-	-0-	27	1	1881	2	N	58					200
							64	9									
01	1705	X	1483	-0-	-222	-0-	27	1	1448	2	N	7					207
							8	9									
02	1682	X	1543	-0-	-139	-0-	26	1	1500	2	N	15					222
							17	9									
03	1984	X	1589	-0-	-395	-0-	1589	2			N	-0-	55	7			167
*04	2075	X	2075	-0-	-0-	-0-	2064	2	11	9	N	10					177

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
SUTTER'S MILL WELL #: 170 RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

11	0	X	-0-	-0-	-0-	-0-					N	-0-					119
12	0	X	-0-	-0-	-0-	-0-					N	-0-					119
01	0	X	-0-	-0-	-0-	-0-					N	-0-					119
02	0	X	-0-	-0-	-0-	-0-					N	-0-					119
03	0	X	-0-	-0-	-0-	-0-					N	-0-					119
04	0	X	-0-	-0-	-0-	-0-					N	-0-					119

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

11	510	X	41	-0-	-469	-0-	41	3			N	-0-					137
12	310	X	161	-0-	-149	-0-	161	3			N	-0-					137
01	217	X	64	-0-	-153	-0-	64	3			N	-0-					137
02	116	X	63	-0-	-53	-0-	63	3			N	-0-					137
03	155	X	20	-0-	-135	-0-	20	3			N	-0-					137
04	150	X	-0-	-0-	-150	-0-					N	-0-					137

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

J.L. FLOWERS ST WELL #: 5079H RRCID -> 254701 COMPL. DATE 12/04/2018 TOTAL DEPTH 10846 PERF. 9594 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	X	33	-0-	-0-	-0-	33	3			N	-0-					192
12	31	X	31	-0-	-0-	-0-	31	3			N	-0-					192
01	2	X	2	-0-	-0-	-0-	2	3			N	-0-					192
02	0	X	-0-	-0-	-0-	-0-					N	-0-					192
03	0	X	-0-	-0-	-0-	-0-					N	-0-					192
04	0	X	-0-	-0-	-0-	-0-					N	-0-					192

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	371	-0-	-49	-0-	371	3			N	-0-					165
12	607	X	607	-0-	-0-	-0-	607	3			N	-0-					165
01	651	X	651	-0-	-0-	-0-	651	3			N	-0-					165
02	716	X	716	-0-	-0-	-0-	716	3			N	-0-					165
03	651	X	475	-0-	-176	-0-	475	3			N	-0-					165
*04	787	X	787	-0-	-0-	-0-	787	3			N	-0-					165

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13800	X	9144	-0-	-4656	-0-	9102	3	42	9	N	38					267
12	14260	X	10264	-0-	-3996	-0-	10176	3	88	9	N	80					347
01	12059	X	10237	-0-	-1822	-0-	10128	3	109	9	N	99					446
02	10092	X	9734	-0-	-358	-0-	9645	3	89	9	N	81	198	1			329
03	10294	X	10294	-0-	-0-	-0-	10294	3			N	-0-					329
*04	10518	X	10518	-0-	-0-	-0-	10452	3	66	9	N	60					389

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	36	-0-	-54	-0-	36	3			N	-0-					92
12	93	N	39	-0-	-54	-0-	39	3			N	-0-					92
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					92
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					92
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					92
*04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					92

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890	X	5160	-0-	-2730	-0-	5150	3	10	9	N	9					120
12	8153	X	5854	-0-	-2299	-0-	5836	3	18	9	N	16	78	1			58
01	8029	X	6627	-0-	-1402	-0-	6543	3	84	9	N	76					134
02	11196	X	11196	-0-	-0-	-0-	10991	3	205	9	N	186	186	1			134
03	13443	X	13443	-0-	-0-	-0-	13131	3	312	9	N	284					418
*04	11546	X	11546	-0-	-0-	-0-	11331	3	215	9	N	195					613

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/01/2018 TOTAL DEPTH 9886 PERF.10469 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	-0-	-0-	-840	-0-					N	-0-					170
12	0	X	-0-	-0-	-0-	-0-					N	-0-					170
01	0	X	-0-	-0-	-0-	-0-					N	-0-					170
02	0	X	-0-	-0-	-0-	-0-					N	-0-					170
03	0	X	-0-	-0-	-0-	-0-					N	-0-					170
*04	475	X	475	-0-	-0-	-0-	469	3	6	9	N	5					175

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					142
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					142
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					142
02	58	N	-0-	-0-	-58	-0-					N	-0-					142
03	31	N	-0-	-0-	-31	-0-					N	-0-					142
04	30	N	-0-	-0-	-30	-0-					N	-0-					142

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17010	X	15462	-0-	-1548	-0-	15272	3	190	9	N	173	190	1			373
12	17577	X	16435	-0-	-1142	-0-	16334	3	101	9	N	92	194	1			271
01	17577	X	15739	-0-	-1838	-0-	15553	3	186	9	N	169	191	1			249
02	15573	X	14839	-0-	-734	-0-	14698	3	141	9	N	128	172	1			205
03	16430	X	15064	-0-	-1366	-0-	14947	3	117	9	N	106					311
04	15900	X	14891	-0-	-1009	-0-	14739	3	152	9	N	138					449

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	X	620	-0-	-0-	-0-	550	3	70	9	N	64					137
12	336	X	336	-0-	-0-	-0-	322	3	14	9	N	13					150
01	527	X	527	-0-	-0-	-0-	505	3	22	9	N	20					170
02	262	X	262	-0-	-0-	-0-	247	3	15	9	N	14					184
03	231	X	231	-0-	-0-	-0-	225	3	6	9	N	5					189
*04	216	X	216	-0-	-0-	-0-	215	3	1	9	N	1					190

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17340	X	12508	-0-	-4832	-0-	12395	3	113	9	N	103	196	1			300
12	17918	X	13909	-0-	-4009	-0-	13733	3	176	9	N	160	194	1			266
01	16182	X	14575	-0-	-1607	-0-	14432	3	143	9	N	130					396
02	15138	X	14284	-0-	-854	-0-	14174	3	110	9	N	100	198	1			298
03	16182	X	15097	-0-	-1085	-0-	14923	3	174	9	N	158					456
04	14100	X	13666	-0-	-434	-0-	13622	3	44	9	N	40					496

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22860	X	21098	-0-	-1762	-0-	20904	3	194	9	N	176					483
12	23126	X	21556	-0-	-1570	-0-	21303	3	253	9	N	230	384	1			329
01	23126	X	21204	-0-	-1922	-0-	20970	3	234	9	N	213	191	1			351
02	20996	X	19477	-0-	-1519	-0-	19375	3	102	9	N	93	192	1			252
03	22258	X	20704	-0-	-1554	-0-	20471	3	233	9	N	212	195	1			269
04	21090	X	20182	-0-	-908	-0-	19951	3	231	9	N	210					479

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					165
12	0	X	-0-	-0-	-0-	-0-					N	-0-					165
01	0	X	-0-	-0-	-0-	-0-					N	-0-					165
02	0	X	-0-	-0-	-0-	-0-					N	-0-					165
03	0	X	-0-	-0-	-0-	-0-					N	-0-					165
04	0	X	-0-	-0-	-0-	-0-					N	-0-					165

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15930	X	13939	-0-	-1991	-0-	13735	3	204	9	N	185					451
12	14663	X	14049	-0-	-614	-0-	13842	3	207	9	N	188	198	1			441
01	15415	X	15415	-0-	-0-	-0-	15125	3	290	9	N	264	194	1			511
02	14355	X	12615	-0-	-1740	-0-	12453	3	162	9	N	147	357	1			301
03	15345	X	14193	-0-	-1152	-0-	13940	3	253	9	N	230					531
04	14910	X	11832	-0-	-3078	-0-	11674	3	158	9	N	144					675

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23040	X	20242	-0-	-2798	-0-	19893	3	349	9	N	317	194	1			392
12	23095	X	22299	-0-	-796	-0-	22098	3	201	9	N	183	198	1			377
01	23591	X	22433	-0-	-1158	-0-	22224	3	209	9	N	190	200	1			367
02	22069	X	19093	-0-	-2976	-0-	18793	3	300	9	N	273	389	1			251
03	23591	X	23035	-0-	-556	-0-	22735	3	300	9	N	273	194	1			330
04	21720	X	20009	-0-	-1711	-0-	19810	3	199	9	N	181					511

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17962	X	17962	-0-	-0-	-0-	17674	3	288	9	N	262					475
12	19375	X	18499	-0-	-876	-0-	18181	3	318	9	N	289	568	1			196
01	19375	X	18423	-0-	-952	-0-	18150	3	273	9	N	248	191	1			253
02	18125	X	16407	-0-	-1718	-0-	16170	3	237	9	N	215	194	1			274
03	18569	X	15677	-0-	-2892	-0-	15486	3	191	9	N	174	178	1			270
04	17970	X	14742	-0-	-3228	-0-	14554	3	188	9	N	171					441

FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18000	X	17450	-0-	-550	-0-	17285	3	165	9	N	150	191	1			397
12	18600	X	17803	-0-	-797	-0-	17607	3	196	9	N	178	199	1			376
01	18600	X	17508	-0-	-1092	-0-	17315	3	193	9	N	175	195	1			356
02	16907	X	16136	-0-	-771	-0-	15957	3	179	9	N	163	195	1			324
03	18073	X	16516	-0-	-1557	-0-	16325	3	191	9	N	174	191	1			307
04	17460	X	16238	-0-	-1222	-0-	16058	3	180	9	N	164					471

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15834	X	15834	-0-	-0-	-0-	15528	3	306	9	N	278	193	1			488
12	16306	X	15496	-0-	-810	-0-	15212	3	284	9	N	258	380	1			366
01	16306	X	14786	-0-	-1520	-0-	14498	3	288	9	N	262	383	1			245
02	15341	X	13281	-0-	-2060	-0-	13017	3	264	9	N	240	191	1			294
03	16399	X	13849	-0-	-2550	-0-	13510	3	339	9	N	308	198	1			404
04	15840	X	12502	-0-	-3338	-0-	12499	3	3	9	N	3					407

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16221	X	16221	-0-	-0-	-0-	16031	3	190	9	N	173					524
12	16171	X	16171	-0-	-0-	-0-	16008	3	163	9	N	148	365	1			307
01	16247	X	16247	-0-	-0-	-0-	16021	3	226	9	N	205	196	1			316
02	15689	X	15224	-0-	-465	-0-	15050	3	174	9	N	158	193	1			281
03	16771	X	13636	-0-	-3135	-0-	13497	3	139	9	N	126	197	1			210
04	16230	X	12840	-0-	-3390	-0-	12643	3	197	9	N	179					389

FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11250	X	11080	-0-	-170	-0-	10850	3	230	9	N	209					468
12	11625	X	7898	-0-	-3727	-0-	7810	3	88	9	N	80	378	1			170
01	11625	X	8687	-0-	-2938	-0-	8481	3	206	9	N	187	188	1			169
02	10875	X	5962	-0-	-4913	-0-	5854	3	108	9	N	98					267
03	11625	X	4988	-0-	-6637	-0-	4868	3	120	9	N	109					376
04	11070	X	8774	-0-	-2296	-0-	8556	3	218	9	N	198					574

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	6					340
12	0	N	-0-	-0-	-0-	-0-					N	-0-					340
01	0	N	-0-	-0-	-0-	-0-					N	-0-					340
02	0	N	-0-	-0-	-0-	-0-					N	-0-					340
03	0	N	-0-	-0-	-0-	-0-					N	-0-					340
04	0	N	-0-	-0-	-0-	-0-					N	-0-					340

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

11	19650	X	17528	-0-	-2122	-0-	17249	2	279	9	N	254	176	1			1219
12	20305	X	17700	-0-	-2605	-0-	17483	2	217	9	N	197	179	1			1237
01	20305	X	18215	-0-	-2090	-0-	17972	2	243	9	N	221	381	1			1077
02	18618	X	17336	-0-	-1282	-0-	16889	2	447	9	N	406	190	1			1293
03	19127	X	17668	-0-	-1459	-0-	17396	2	272	9	N	247	370	1			1170
04	17640	X	14030	-0-	-3610	-0-	13809	2	221	9	N	201	363	1			1008

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

11	600	N	592	-0-	-8	-0-	592	2			N	-0-					12
12	651	N	637	-0-	-14	-0-	15	1	622	2	N	-0-					12
01	620	N	600	-0-	-20	-0-	15	1	585	2	N	-0-					12
02	580	N	538	-0-	-42	-0-	14	1	524	2	N	-0-					12
*03	651	N	581	-0-	-70	-0-	581	2			N	-0-	12	7			-0-
*04	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

11	1740	N	1659	-0-	-81	-0-	1659	3			N	-0-					62
12	1581	N	1536	-0-	-45	-0-	1536	3			N	-0-					62
01	1612	N	1553	-0-	-59	-0-	1553	3			N	-0-					62
02	1595	N	1537	-0-	-58	-0-	1537	3			N	-0-					62
03	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					62
*04	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					62

TEMPLAR OPERATING LLC 841421
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					20
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					20
01	62	N	13	-0-	-49	-0-	13	2			N	-0-					20
02	58	N	12	-0-	-46	-0-	12	2			N	-0-					20
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					20
*04	19	N	19	-0-	-0-	-0-	19	2			N	-0-					20

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	802	N	802	-0-	-0-	-0-	788	2	14	9	N	13					230
12	904	N	904	-0-	-0-	-0-	889	2	15	9	N	14	196	1			48
01	920	N	920	-0-	-0-	-0-	910	2	10	9	N	9					57
02	929	N	929	-0-	-0-	-0-	906	2	23	9	N	21					78
03	899	N	891	-0-	-8	-0-	874	2	17	9	N	15					93
04	900	N	444	-0-	-456	-0-	440	2	4	9	N	4					97

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3066	X	3066	-0-	-0-	-0-	3010	2	56	9	N	51					198
12	3053	X	3053	-0-	-0-	-0-	3009	2	44	9	N	40					238
01	3155	X	3155	-0-	-0-	-0-	3079	2	76	9	N	69	194	1			113
02	2930	X	2930	-0-	-0-	-0-	2856	2	74	9	N	67					180
03	3087	X	3087	-0-	-0-	-0-	3034	2	53	9	N	48					228
*04	2941	X	2941	-0-	-0-	-0-	2883	2	58	9	N	53	184	1			97

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1879	-0-	-41	-0-	1848	2	31	9	N	28					93
12	1984	N	1901	-0-	-83	-0-	1879	2	22	9	N	20					113
01	1907	N	1907	-0-	-0-	-0-	1881	2	26	9	N	24					137
02	1863	N	1863	-0-	-0-	-0-	1852	2	11	9	N	10					147
03	1913	N	1913	-0-	-0-	-0-	1904	2	9	9	N	8					155
04	1860	N	1772	-0-	-88	-0-	1759	2	13	9	N	12					167

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					52
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					52
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					52
02	29	N	20	-0-	-9	-0-	20	2			N	-0-					52
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					52
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					52

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	320	-0-	-10	-0-	320	2			N	-0-					23
12	341	N	316	-0-	-25	-0-	316	2			N	-0-					23
01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					23
02	319	N	310	-0-	-9	-0-	310	2			N	-0-					23
03	310	N	309	-0-	-1	-0-	309	2			N	-0-					23
04	360	N	318	-0-	-42	-0-	318	2			N	-0-					23

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2623	N	2623	-0-	-0-	-0-	2600	2	23	9	N	21	173	1			110
12	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					110
01	2531	N	2531	-0-	-0-	-0-	2511	2	20	9	N	18					128
02	2465	N	2465	-0-	-0-	-0-	2457	2	8	9	N	7					135
03	2659	N	2659	-0-	-0-	-0-	2650	2	9	9	N	8					143
*04	2448	N	2448	-0-	-0-	-0-	2431	2	17	9	N	15					158

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

11	1552	N	1552	-0-	-0-	-0-	1504	2	48	9	N	44	195	1			182
12	1550	N	1536	-0-	-14	-0-	1480	2	56	9	N	51					233
01	1612	N	1612	-0-	-0-	-0-	1502	2	110	9	N	100	198	1			135
02	1468	N	1468	-0-	-0-	-0-	1385	2	83	9	N	75					210
03	1550	N	1503	-0-	-47	-0-	1433	2	70	9	N	64	184	1			90
04	1500	N	1417	-0-	-83	-0-	1340	2	77	9	N	70					160

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

11	1583	N	1583	-0-	-0-	-0-	1487	2	96	9	N	87	195	1			107
12	1342	N	1342	-0-	-0-	-0-	1276	2	66	9	N	60					167
01	806	N	358	-0-	-448	-0-	358	2			N	-0-					167
02	754	N	34	-0-	-720	-0-	34	2			N	-0-					167
03	806	N	14	-0-	-792	-0-	14	2			N	-0-					167
04	360	N	118	-0-	-242	-0-	118	2			N	-0-					167

BLACKBEARD OPERATING, LLC 073056
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
02	14B2	EXT	-0-	-0-	-0-	-0-					N	75					149
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	149	7			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

11	270	N	239	-0-	-31	-0-	239	3			N	-0-					132
12	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-					132
01	274	N	274	-0-	-0-	-0-	12	1	262	3	N	-0-					132
02	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-					132
03	279	N	257	-0-	-22	-0-	257	2			N	-0-	7	7			125
04	270	N	250	-0-	-20	-0-	250	2			N	-0-					125

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	10	7			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

11	1380	N	1210	-0-	-170	-0-	1210	3			N	-0-					292
12	1395	N	1217	-0-	-178	-0-	11	1	1206	3	N	-0-					292
01	1426	N	1302	-0-	-124	-0-	11	1	1202	3	N	81	194	1			179
							89	9									
02	1160	N	1149	-0-	-11	-0-	11	1	1093	3	N	41					220
							45	9									
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					220
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					220

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	21	7			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF. 10050 - 10072

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

11	360	N	350	-0-	-10	-0-	350	3			N	-0-					65
12	438	N	438	-0-	-0-	-0-	12	1	363	3	N	57					122
							63	9									
01	382	N	382	-0-	-0-	-0-	12	1	367	3	N	3					125
							3	9									
02	355	N	355	-0-	-0-	-0-	11	1	344	3	N	-0-					125
03	403	N	378	-0-	-25	-0-	368	2	10	9	N	9					134
04	360	N	348	-0-	-12	-0-	347	2	1	9	N	1					135

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

11	480	N	226	-0-	-254	-0-	226	3			N	-0-					174
12	403	N	250	-0-	-153	-0-	11	1	232	3	N	6					180
							7	9									
01	310	N	270	-0-	-40	-0-	11	1	259	3	N	-0-					180
02	274	N	274	-0-	-0-	-0-	11	1	263	3	N	-0-					180
03	261	N	261	-0-	-0-	-0-	261	2			N	-0-	22	7			158
*04	397	N	397	-0-	-0-	-0-	389	2	8	9	N	7	158	1			7

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

11	645	N	645	-0-	-0-	-0-	643	3	2	9	N	2					132
12	620	N	386	-0-	-234	-0-	13	1	373	3	N	-0-					132
01	633	N	633	-0-	-0-	-0-	13	1	606	3	N	13					145
							14	9									
02	638	N	412	-0-	-226	-0-	12	1	385	3	N	14					159
							15	9									
*03	444	N	444	-0-	-0-	-0-	444	2			N	-0-	10	7			149
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					149

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

11	660	N	516	-0-	-144	-0-	516	3			N	-0-					135
12	651	N	543	-0-	-108	-0-	12	1	531	3	N	-0-					135
01	558	N	526	-0-	-32	-0-	12	1	514	3	N	-0-					135
02	509	N	509	-0-	-0-	-0-	11	1	498	3	N	-0-					135
03	558	N	544	-0-	-14	-0-	544	2			N	-0-	23	7			112
*04	576	N	576	-0-	-0-	-0-	566	2	10	9	N	9					121

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	2	7			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	15	7			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	7			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	2	7			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	623	-0-	-37	-0-	620	3	3	9	N	3					82
12	651	N	618	-0-	-33	-0-	12	1	606	3	N	-0-					82
01	615	N	615	-0-	-0-	-0-	12	1	603	3	N	-0-					82
02	609	N	556	-0-	-53	-0-	11	1	545	3	N	-0-					82
03	620	N	555	-0-	-65	-0-	555	2			N	-0-					82
*04	600	N	559	-0-	-41	-0-	559	2			N	-0-					82

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	602	-0-	-118	-0-	602	3			N	-0-					113
12	713	N	630	-0-	-83	-0-	12	1	618	3	N	-0-					113
01	713	N	639	-0-	-74	-0-	12	1	627	3	N	-0-					113
02	608	N	608	-0-	-0-	-0-	12	1	564	3	N	29					142
							32	9									
*03	636	N	636	-0-	-0-	-0-	621	2	15	9	N	14					156
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					156

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1008	-0-	-192	-0-	980	3	28	9	N	25					189
12	1116	N	1039	-0-	-77	-0-	12	1	991	3	N	33					222
							36	9									
01	1054	N	942	-0-	-112	-0-	12	1	912	3	N	16	191	1			47
							18	9									
02	986	N	916	-0-	-70	-0-	11	1	883	3	N	20					67
							22	9									
03	1055	N	1055	-0-	-0-	-0-	1002	2	53	9	N	48					115
04	1110	N	1025	-0-	-85	-0-	988	2	37	9	N	34					149

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	768	-0-	-222	-0-	759	3	9	9	N	8					135
12	961	N	788	-0-	-173	-0-	777	3	11	9	N	10					145
01	868	N	807	-0-	-61	-0-	794	3	13	9	N	12					157
02	754	N	747	-0-	-7	-0-	736	3	11	9	N	10					167
03	793	N	793	-0-	-0-	-0-	784	2	9	9	N	8	173	1			2
*04	787	N	787	-0-	-0-	-0-	777	2	10	9	N	9					11

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	821	-0-	-259	-0-	821	3			N	-0-					114
12	992	N	884	-0-	-108	-0-	12	1	831	3	N	37					151
							41	9									
01	899	N	816	-0-	-83	-0-	12	1	785	3	N	17					168
							19	9									
02	811	N	811	-0-	-0-	-0-	11	1	766	3	N	31	186	1			13
							34	9									
03	899	N	842	-0-	-57	-0-	830	2	12	9	N	11					24
*04	813	N	813	-0-	-0-	-0-	800	2	13	9	N	12					36

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	776	-0-	-304	-0-	775	3	1	9	N	1	180	1			13
12	1023	N	877	-0-	-146	-0-	11	1	845	3	N	19					32
							21	9									
01	868	N	832	-0-	-36	-0-	11	1	821	3	N	-0-					32
02	928	N	769	-0-	-159	-0-	11	1	741	3	N	15					47
							17	9									
03	956	N	956	-0-	-0-	-0-	938	2	18	9	N	16					63
*04	915	N	915	-0-	-0-	-0-	901	2	14	9	N	13					76

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	29					79
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	79	7			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

11	180	N	100	-0-	-80	-0-	100	3			N	-0-					18
12	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-					18
01	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					18
02	108	N	108	-0-	-0-	-0-	11	1	97	3	N	-0-					18
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-	18	7			-0-
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	3	7			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF. 10990 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4028	X	4028	-0-	-0-	-0-	142 414	1 9	3472	3	N	376	358	1			312
12	5146	X	4173	-0-	-973	-0-	166 695	1 9	3312	3	N	632	363	1			581
01	5146	X	3640	-0-	-1506	-0-	172 270	1 9	3198	3	N	245	541	1			285
02	4814	X	3361	-0-	-1453	-0-	159 387	1 9	2815	3	N	352	386	1			251
03	4309	X	3186	-0-	-1123	-0-	164 404	1 9	2618	3	N	367	370	1			248
04	4050	X	-0-	-0-	-4050	-0-					N	-0-	134	1			114

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	447	-0-	-3	-0-	447	2			N	-0-	184	1			1178
12	431	N	431	-0-	-0-	-0-	431	2			N	-0-					1178
01	430	N	430	-0-	-0-	-0-	430	2			N	-0-					1178
02	397	N	397	-0-	-0-	-0-	397	2			N	-0-					1178
*03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					1178
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1178

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1316	N	1316	-0-	-0-	-0-	1296	2	20	9	N	18					1857
12	1079	N	1079	-0-	-0-	-0-	1067	2	12	9	N	11					1868
01	1319	N	1319	-0-	-0-	-0-	1282	2	37	9	N	34					1902
02	1271	N	1271	-0-	-0-	-0-	1234	2	37	9	N	34					1936
*03	1342	N	1342	-0-	-0-	-0-	1306	2	36	9	N	33					1969
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					1969

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1378	-0-	-2	-0-	30	1	1348	2	N	-0-					205
12	1414	N	1414	-0-	-0-	-0-	31	1	1383	2	N	-0-					205
01	1457	N	1404	-0-	-53	-0-	31	1	1373	2	N	-0-					205
02	1334	N	1316	-0-	-18	-0-	29	1	1287	2	N	-0-					205
03	1426	N	1406	-0-	-20	-0-	31	1	1375	2	N	-0-					205
*04	1362	N	1362	-0-	-0-	-0-	30	1	1332	2	N	-0-					205

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2426	-0-	-244	-0-	30	1	2356	2	N	36					270
							40	9									
12	2728	N	2442	-0-	-286	-0-	31	1	2370	2	N	37	192	1			115
							41	9									
01	2604	N	2437	-0-	-167	-0-	31	1	2374	2	N	29					144
							32	9									
02	2349	N	2322	-0-	-27	-0-	29	1	2251	2	N	38					182
							42	9									
03	2454	N	2454	-0-	-0-	-0-	31	1	2387	2	N	33					215
							36	9									
*04	2390	N	2390	-0-	-0-	-0-	30	1	2327	2	N	30					245
							33	9									

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2324	-0-	-76	-0-	30	1	2233	2	N	55					192
							61	9									
12	2480	N	2382	-0-	-98	-0-	31	1	2289	2	N	56					248
							62	9									
01	2449	N	2350	-0-	-99	-0-	31	1	2261	2	N	53	189	1			112
							58	9									
02	2233	N	2222	-0-	-11	-0-	29	1	2124	2	N	63					175
							69	9									
03	2387	N	2360	-0-	-27	-0-	31	1	2274	2	N	50					225
							55	9									
04	2280	N	2228	-0-	-52	-0-	30	1	2142	2	N	51	186	1			90
							56	9									

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2400	-0-	-0-	-0-	29	1	2306	2	N	59					285
							65	9									
12	2370	N	2370	-0-	-0-	-0-	31	1	2233	2	N	96	187	1			194
							106	9									
01	2126	N	2126	-0-	-0-	-0-	31	1	2012	2	N	75					269
							83	9									
02	2146	N	1926	-0-	-220	-0-	29	1	1807	2	N	82	177	1			174
							90	9									
03	2294	N	1977	-0-	-317	-0-	31	1	1879	2	N	61					235
							67	9									
04	2070	N	1955	-0-	-115	-0-	30	1	1797	2	N	116	187	1			164
							128	9									

MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	660	-0-	-0-	-0-	30	1	630	2	N	-0-					167
12	459	N	459	-0-	-0-	-0-	31	1	428	2	N	-0-					167
01	371	N	371	-0-	-0-	-0-	31	1	338	2	N	2					169
							2	9									
02	504	N	504	-0-	-0-	-0-	29	1	466	2	N	8					177
							9	9									
03	262	N	262	-0-	-0-	-0-	30	1	229	2	N	3					180
							3	9									
04	240	N	39	-0-	-201	-0-	16	1	23	2	N	-0-					180

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2729	-0-	-301	-0-	30 59	1 9	2640	2	N	54	189	1			200
12	3069	X	2704	-0-	-365	-0-	31 47	1 9	2626	2	N	43					243
01	3069	X	2668	-0-	-401	-0-	31 46	1 9	2591	2	N	42					285
02	2842	X	2490	-0-	-352	-0-	29 47	1 9	2414	2	N	43					328
03	2976	X	2734	-0-	-242	-0-	31 55	1 9	2648	2	N	50	191	1			187
04	2730	X	2687	-0-	-43	-0-	30 53	1 9	2604	2	N	48					235

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1448	-0-	-202	-0-	30 36	1 9	1382	2	N	33					290
12	1674	N	1522	-0-	-152	-0-	31 44	1 9	1447	2	N	40	195	1			135
01	1643	N	1470	-0-	-173	-0-	31 46	1 9	1393	2	N	42					177
02	1455	N	1455	-0-	-0-	-0-	29 51	1 9	1375	2	N	46					223
03	1570	N	1570	-0-	-0-	-0-	31 55	1 9	1484	2	N	50					273
*04	1451	N	1451	-0-	-0-	-0-	30 55	1 9	1366	2	N	50	199	1			124

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1692	-0-	-18	-0-	30 30	1 9	1632	2	N	27					127
12	1767	N	1694	-0-	-73	-0-	31 28	1 9	1635	2	N	25					152
01	1767	N	1709	-0-	-58	-0-	31 30	1 9	1648	2	N	27					179
02	1624	N	1566	-0-	-58	-0-	28 32	1 9	1506	2	N	29					208
03	1794	N	1794	-0-	-0-	-0-	31 39	1 9	1724	2	N	35					243
*04	1772	N	1772	-0-	-0-	-0-	30 28	1 9	1714	2	N	25	191	1			77

CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1902	-0-	-288	-0-	30 24	1 9	1848	2	N	22					156
12	2201	N	2069	-0-	-132	-0-	31 22	1 9	2016	2	N	20					176
01	2139	N	1934	-0-	-205	-0-	31 20	1 9	1883	2	N	18					194
02	2010	N	2010	-0-	-0-	-0-	29 28	1 9	1953	2	N	25					219
03	2208	N	2208	-0-	-0-	-0-	31 22	1 9	2155	2	N	20					239
*04	2098	N	2098	-0-	-0-	-0-	30 22	1 9	2046	2	N	20					259

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	30	1	50	2	N	-0-					195
12	73	N	73	-0-	-0-	-0-	31	1	42	2	N	-0-					195
01	93	N	76	-0-	-17	-0-	31	1	45	2	N	-0-					195
02	87	N	65	-0-	-22	-0-	29	1	36	2	N	-0-					195
03	75	N	75	-0-	-0-	-0-	31	1	42	2	N	2					197
							2	9									
*04	81	N	81	-0-	-0-	-0-	30	1	49	2	N	2					199
							2	9									

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1827	-0-	-33	-0-	30	1	1771	2	N	24	191	1			81
							26	9									
12	1984	N	1887	-0-	-97	-0-	31	1	1854	2	N	2					83
							2	9									
01	1953	N	1905	-0-	-48	-0-	31	1	1845	2	N	26					109
							29	9									
02	1791	N	1791	-0-	-0-	-0-	29	1	1742	2	N	18					127
							20	9									
03	1931	N	1931	-0-	-0-	-0-	31	1	1875	2	N	23					150
							25	9									
*04	1880	N	1880	-0-	-0-	-0-	30	1	1828	2	N	20					170
							22	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1094	-0-	-76	-0-	30	1	1049	2	N	14					152
							15	9									
12	1147	N	1092	-0-	-55	-0-	31	1	1049	2	N	11					163
							12	9									
01	1100	N	1100	-0-	-0-	-0-	31	1	1058	2	N	10					173
							11	9									
02	1044	N	1027	-0-	-17	-0-	29	1	983	2	N	14					187
							15	9									
03	1109	N	1109	-0-	-0-	-0-	31	1	1069	2	N	8					195
							9	9									
*04	1064	N	1064	-0-	-0-	-0-	30	1	1017	2	N	15					210
							17	9									

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	804	-0-	-66	-0-	30	1	772	2	N	2					91
							2	9									
12	868	N	769	-0-	-99	-0-	31	1	738	2	N	-0-					91
01	837	N	802	-0-	-35	-0-	31	1	762	2	N	8					99
							9	9									
02	783	N	763	-0-	-20	-0-	29	1	726	2	N	7					106
							8	9									
03	821	N	821	-0-	-0-	-0-	31	1	788	2	N	2					108
							2	9									
*04	806	N	806	-0-	-0-	-0-	30	1	767	2	N	8					116
							9	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2221	X	2221	-0-	-0-	-0-	30	1	2178	2	N	12					392
							13	9									
12	1858	X	1858	-0-	-0-	-0-	31	1	1798	2	N	26	196	1			222
							29	9									
01	1040	N	1040	-0-	-0-	-0-	31	1	1009	2	N	-0-					222
02	1047	N	1047	-0-	-0-	-0-	29	1	1018	2	N	-0-					222
03	1908	N	1908	-0-	-0-	-0-	31	1	1877	2	N	-0-					222
*04	997	N	997	-0-	-0-	-0-	30	1	967	2	N	-0-					222

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1128	-0-	-102	-0-	30	1	1094	2	N	4					151
							4	9									
12	1271	N	1192	-0-	-79	-0-	31	1	1139	2	N	20					171
							22	9									
01	1271	N	1180	-0-	-91	-0-	31	1	1110	2	N	35					206
							39	9									
02	1223	N	1223	-0-	-0-	-0-	29	1	1165	2	N	26					232
							29	9									
03	1303	N	1303	-0-	-0-	-0-	31	1	1217	2	N	50	190	1			92
							55	9									
*04	1242	N	1242	-0-	-0-	-0-	30	1	1202	2	N	9					101
							10	9									

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1077	-0-	-243	-0-	30	1	1026	2	N	19					334
							21	9									
12	1364	N	1078	-0-	-286	-0-	31	1	1022	2	N	23	182	1			175
							25	9									
01	1178	N	1005	-0-	-173	-0-	31	1	970	2	N	4					179
							4	9									
02	1044	N	942	-0-	-102	-0-	29	1	910	2	N	3					182
							3	9									
03	1085	N	1021	-0-	-64	-0-	31	1	977	2	N	12					194
							13	9									
*04	1031	N	1031	-0-	-0-	-0-	30	1	987	2	N	13					207
							14	9									

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1520	-0-	-70	-0-	30	1	1446	2	N	40					220
							44	9									
12	1612	N	1573	-0-	-39	-0-	31	1	1501	2	N	37					257
							41	9									
01	1550	N	1538	-0-	-12	-0-	31	1	1461	2	N	42	189	1			110
							46	9									
02	1486	N	1486	-0-	-0-	-0-	29	1	1413	2	N	40					150
							44	9									
03	1581	N	1567	-0-	-14	-0-	31	1	1495	2	N	37					187
							41	9									
*04	1511	N	1511	-0-	-0-	-0-	30	1	1447	2	N	31					218
							34	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	412	-0-	-68	-0-	30	1	382	2	N	-0-					270
12	465	N	413	-0-	-52	-0-	31	1	382	2	N	-0-					270
01	434	N	413	-0-	-21	-0-	31	1	382	2	N	-0-					270
02	406	N	387	-0-	-19	-0-	29	1	358	2	N	-0-					270
03	415	N	415	-0-	-0-	-0-	31	1	384	2	N	-0-					270
*04	410	N	410	-0-	-0-	-0-	30	1	380	2	N	-0-					270

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2980	X	2980	-0-	-0-	-0-	30	1	2898	2	N	47					284
							52	9									
12	3003	X	3003	-0-	-0-	-0-	31	1	2918	2	N	49					333
							54	9									
01	2821	N	1810	-0-	-1011	-0-	31	1	1776	2	N	3	187	1			149
							3	9									
02	2639	N	1769	-0-	-870	-0-	29	1	1712	2	N	25					174
							28	9									
03	2821	N	1870	-0-	-951	-0-	31	1	1809	2	N	27					201
							30	9									
*04	1904	N	1904	-0-	-0-	-0-	30	1	1845	2	N	26					227
							29	9									

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

11	2580	X	1502	-0-	-1078	-0-	30	1	1454	2	N	16					253
							18	9									
12	2666	X	2047	-0-	-619	-0-	31	1	2005	2	N	10					263
							11	9									
01	2666	X	739	-0-	-1927	-0-	31	1	697	2	N	10					273
							11	9									
02	2320	X	326	-0-	-1994	-0-	28	1	297	2	N	1					274
							1	9									
03	2480	X	376	-0-	-2104	-0-	9	1	367	2	N	-0-					274
04	1980	X	595	-0-	-1385	-0-	22	1	573	2	N	-0-					274

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

11	3450	X	3430	-0-	-20	-0-	30	1	3337	2	N	57	188	1			269
							63	9									
12	3596	X	3283	-0-	-313	-0-	31	1	3180	2	N	65					334
							72	9									
01	3658	X	2806	-0-	-852	-0-	31	1	2708	2	N	61	186	1			209
							67	9									
02	3422	X	2915	-0-	-507	-0-	29	1	2818	2	N	62					271
							68	9									
03	3658	X	2797	-0-	-861	-0-	31	1	2711	2	N	50					321
							55	9									
04	3420	X	3008	-0-	-412	-0-	30	1	2926	2	N	47					368
							52	9									

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

11	3270	X	3080	-0-	-190	-0-	30	1	2997	2	N	48	189	1			229
							53	9									
12	3348	X	3143	-0-	-205	-0-	31	1	3058	2	N	49					278
							54	9									
01	3193	X	2976	-0-	-217	-0-	31	1	2890	2	N	50					328
							55	9									
02	2987	X	1930	-0-	-1057	-0-	23	1	1877	2	N	27					355
							30	9									
03	3193	X	2623	-0-	-570	-0-	26	1	2564	2	N	30					385
							33	9									
04	3090	X	2058	-0-	-1032	-0-	19	1	2013	2	N	24	191	1			218
							26	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	2	-0-	-148	-0-	2	2			N	-0-					179
12	2847	X	2847	-0-	-0-	-0-	30	1	2791	2	N	24					203
							26	9									
01	4617	X	4617	-0-	-0-	-0-	31	1	4435	2	N	137	191	1			149
							151	9									
02	3827	X	3827	-0-	-0-	-0-	29	1	3669	2	N	117					266
							129	9									
03	3901	X	3901	-0-	-0-	-0-	31	1	3779	2	N	83					349
							91	9									
04	3420	X	2874	-0-	-546	-0-	30	1	2765	2	N	72	188	1			233
							79	9									

CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2743	-0-	-227	-0-	30	1	2682	2	N	28					364
							31	9									
12	3007	X	2609	-0-	-398	-0-	31	1	2548	2	N	27					391
							30	9									
01	3007	X	2597	-0-	-410	-0-	31	1	2533	2	N	30	190	1			231
							33	9									
02	2813	X	2621	-0-	-192	-0-	29	1	2562	2	N	27					258
							30	9									
03	2976	X	2636	-0-	-340	-0-	31	1	2585	2	N	18					276
							20	9									
04	2730	X	2556	-0-	-174	-0-	30	1	2509	2	N	15					291
							17	9									

PRESIDIO PETROLEUM LLC 676084
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	659	N	659	-0-	-0-	-0-	659	2			N	-0-					211
12	806	N	729	-0-	-77	-0-	729	2			N	-0-					211
01	697	N	697	-0-	-0-	-0-	697	2			N	-0-					211
02	626	N	626	-0-	-0-	-0-	626	2			N	-0-					211
*03	730	N	730	-0-	-0-	-0-	730	2			N	-0-					211
*04	655	N	655	-0-	-0-	-0-	655	2			N	-0-					211

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					170
12	62	N	-0-	-0-	-62	-0-					N	-0-					170
01	31	N	-0-	-0-	-31	-0-					N	-0-					170
02	0	N	-0-	-0-	-0-	-0-					N	-0-					170
03	0	N	-0-	-0-	-0-	-0-					N	-0-					170
04	0	N	-0-	-0-	-0-	-0-					N	-0-					170

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1014	N	1014	-0-	-0-	-0-	1007	2	7	9	N	6					140
12	2241	N	2241	-0-	-0-	-0-	2213	2	28	9	N	25					165
01	1991	N	1991	-0-	-0-	-0-	1925	2	66	9	N	60					225
02	1435	N	1435	-0-	-0-	-0-	1407	2	28	9	N	25					250
*03	2090	N	2090	-0-	-0-	-0-	2031	2	59	9	N	54					304
*04	1791	N	1791	-0-	-0-	-0-	1737	2	54	9	N	49	182	1			171

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12122	X	12122	-0-	-0-	-0-	1044 362	1 9	10716	2	N	329	551	1			207
12	10660	X	10660	-0-	-0-	-0-	1059 216	1 9	9385	2	N	196					403
01	12967	X	12967	-0-	-0-	-0-	331 342	1 9	12294	2	N	311	371	1			343
02	13580	X	13580	-0-	-0-	-0-	13362	2	218	9	N	198	187	1			354
*03	13232	X	13232	-0-	-0-	-0-	12812	2	420	9	N	382	178	1			558
*04	12886	X	12886	-0-	-0-	-0-	12426	2	460	9	N	418	734	1			242

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1319	N	1319	-0-	-0-	-0-	1286	2	33	9	N	30	182	1			58
12	1736	N	1230	-0-	-506	-0-	1211	2	19	9	N	17					75
01	2015	N	1569	-0-	-446	-0-	1517	2	52	9	N	47					122
02	1223	N	1223	-0-	-0-	-0-	1203	2	20	9	N	18					140
*03	2018	N	2018	-0-	-0-	-0-	1974	2	44	9	N	40					180
*04	2098	N	2098	-0-	-0-	-0-	2050	2	48	9	N	44	175	1			49

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17820	X	15244	-0-	-2576	-0-	14958	2	286	9	N	260	371	1			283
12	17949	X	14874	-0-	-3075	-0-	14612	2	262	9	N	238	189	1			332
01	17732	X	11597	-0-	-6135	-0-	11402	2	195	9	N	177	189	1			320
02	16124	X	14338	-0-	-1786	-0-	14090	2	248	9	N	225	181	1			364
03	16337	X	14886	-0-	-1451	-0-	14605	2	281	9	N	255	183	1			436
04	15240	X	13736	-0-	-1504	-0-	13495	2	241	9	N	219	385	1			270

TEMPLAR OPERATING LLC 841421
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1899	N	1899	-0-	-0-	-0-	1556	2	343	9	N	312	190	1			278
12	1553	N	1553	-0-	-0-	-0-	1308	2	245	9	N	223	368	1			133
01	1787	N	1787	-0-	-0-	-0-	1445	2	342	9	N	311	186	1			258
02	1691	N	1691	-0-	-0-	-0-	1379	2	312	9	N	284	371	1			171
03	1702	N	1702	-0-	-0-	-0-	1395	2	307	9	N	279	192	1			258
*04	1652	N	1652	-0-	-0-	-0-	1389	2	263	9	N	239	359	1			138

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09709 02/01/2018

MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

11	3660	X	3405	-0-	-255	-0-	339	1	3048	3	N	16	195	1			134
							18	9									
12	3782	X	2645	-0-	-1137	-0-	263	1	2365	3	N	15					149
							17	9									
01	3782	X	3247	-0-	-535	-0-	324	1	2919	3	N	4					153
							4	9									
02	3306	X	2223	-0-	-1083	-0-	219	1	1970	3	N	31					184
							34	9									
03	3534	X	3351	-0-	-183	-0-	33	1	3294	3	N	22					206
							24	9									
04	3420	X	3130	-0-	-290	-0-	311	1	2800	3	N	17					223
							19	9									

MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

11	5520	X	5236	-0-	-284	-0-	516	1	4639	3	N	74	191	1			240
							81	9									
12	5611	X	5372	-0-	-239	-0-	527	1	4739	3	N	96					336
							106	9									
01	5611	X	5290	-0-	-321	-0-	519	1	4673	3	N	89	186	1			239
							98	9									
02	5075	X	4806	-0-	-269	-0-	474	1	4264	3	N	62					301
							68	9									
03	5425	X	5136	-0-	-289	-0-	504	1	4532	3	N	91	185	1			207
							100	9									
04	5250	X	4848	-0-	-402	-0-	477	1	4290	3	N	74					281
							81	9									

MCMORDIE 13 WELL #: 2H RRCID -> 281226 COMPL. DATE 05/23/2016 TOTAL DEPTH 9204 PERF.10006 - 12632

11	15150	X	14809	-0-	-341	-0-	870	1	13635	3	N	276	385	1			266
							304	9									
12	15655	X	14748	-0-	-907	-0-	867	1	13583	3	N	271	189	1			348
							298	9									
01	15655	X	14571	-0-	-1084	-0-	856	1	13410	3	N	277	383	1			242
							305	9									
02	14326	X	13662	-0-	-664	-0-	802	1	12563	3	N	270	194	1			318
							297	9									
03	15314	X	13573	-0-	-1741	-0-	796	1	12466	3	N	283	378	1			223
							311	9									
04	14820	X	13368	-0-	-1452	-0-	786	1	12310	3	N	247					470
							272	9									

CROSBY 12 WELL #: 1 RRCID -> 287959 COMPL. DATE 12/15/2011 TOTAL DEPTH 10100 PERF. 9428 - 9810

11	600	X	317	-0-	-283	-0-	44	1	273	3	N	-0-					117
12	620	X	340	-0-	-280	-0-	48	1	292	3	N	-0-					117
01	620	X	390	-0-	-230	-0-	55	1	335	3	N	-0-					117
02	580	X	NO RPT	-0-	-580	-0-					N	NO RPT					117
03	373	X	373	-0-	-0-	-0-	52	1	321	3	N	-0-					117
04	390	N	355	-0-	-35	-0-	50	1	305	3	N	-0-					117

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	512	-0-	-28	-0-	72	1	440	3	N	-0-					68
12	527	N	456	-0-	-71	-0-	64	1	392	3	N	-0-					68
01	496	N	478	-0-	-18	-0-	67	1	411	3	N	-0-					68
02	493	N	422	-0-	-71	-0-	59	1	363	3	N	-0-					68
03	465	N	460	-0-	-5	-0-	64	1	396	3	N	-0-					68
04	450	N	450	-0-	-0-	-0-	63	1	387	3	N	-0-					68

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	965	-0-	-25	-0-	83	1	839	3	N	39	187	1			85
							43	9									
12	1103	N	1103	-0-	-0-	-0-	96	1	968	3	N	35					120
							39	9									
01	921	N	921	-0-	-0-	-0-	82	1	826	3	N	12					132
							13	9									
02	928	N	920	-0-	-8	-0-	80	1	807	3	N	30					162
							33	9									
03	1116	N	839	-0-	-277	-0-	73	1	743	3	N	21					183
							23	9									
04	900	N	897	-0-	-3	-0-	80	1	811	3	N	5					188
							6	9									

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1476	N	1476	-0-	-0-	-0-	201	1	1234	3	N	37					190
							41	9									
12	1075	N	1075	-0-	-0-	-0-	147	1	904	3	N	22					212
							24	9									
01	1116	N	866	-0-	-250	-0-	120	1	734	3	N	11					223
							12	9									
02	1189	N	730	-0-	-459	-0-	101	1	618	3	N	10					233
							11	9									
03	1085	N	764	-0-	-321	-0-	105	1	648	2	N	10					243
							11	9									
04	840	N	763	-0-	-77	-0-	106	1	649	3	N	7					250
							8	9									

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	113	-0-	-7	-0-	16	1	97	3	N	-0-					182
12	105	N	105	-0-	-0-	-0-	15	1	90	3	N	-0-					182
01	124	N	106	-0-	-18	-0-	15	1	90	3	N	1					183
							1	9									
02	140	N	140	-0-	-0-	-0-	19	1	119	3	N	2					185
							2	9									
03	147	N	147	-0-	-0-	-0-	17	1	128	3	N	2					187
							2	9									
04	90	N	83	-0-	-7	-0-	11	1	71	3	N	1					188
							1	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1135	-0-		-215	-0-	156	1	961	3	N	16					234
								18	9									
12	1230	N	1230	-0-		-0-	-0-	167	1	1026	3	N	34					268
								37	9									
01	1056	N	1056	-0-		-0-	-0-	145	1	894	3	N	15	180	1			103
								17	9									
02	1102	N	975	-0-		-127	-0-	135	1	829	3	N	10					113
								11	9									
03	1240	N	1099	-0-		-141	-0-	150	1	920	3	N	26					139
								29	9									
*04	1088	N	1088	-0-		-0-	-0-	151	1	924	3	N	12					151
								13	9									

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1794	-0-		-96	-0-	248	1	1524	3	N	20	195	1			98
								22	9									
12	1922	N	1748	-0-		-174	-0-	241	1	1479	3	N	25					123
								28	9									
01	1993	N	1993	-0-		-0-	-0-	270	1	1662	3	N	55					178
								61	9									
02	1740	N	1687	-0-		-53	-0-	232	1	1427	3	N	25					203
								28	9									
03	1787	N	1787	-0-		-0-	-0-	246	1	1508	3	N	30					233
								33	9									
04	1920	N	1672	-0-		-248	-0-	230	1	1414	3	N	25					258
								28	9									

MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	812	-0-		-58	-0-	109	1	673	3	N	27					222
								30	9									
12	1025	N	1025	-0-		-0-	-0-	139	1	853	3	N	30					252
								33	9									
01	1059	N	1059	-0-		-0-	-0-	144	1	881	3	N	31	187	1			96
								34	9									
02	1024	N	1024	-0-		-0-	-0-	140	1	860	3	N	22					118
								24	9									
03	1073	N	1073	-0-		-0-	-0-	146	1	899	3	N	25					143
								28	9									
*04	1027	N	1027	-0-		-0-	-0-	139	1	857	3	N	28					171
								31	9									

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3024	-0-		-216	-0-	418	1	2570	3	N	33					170
								36	9									
12	3255	X	3095	-0-		-160	-0-	427	1	2622	3	N	42					212
								46	9									
01	3255	X	3089	-0-		-166	-0-	426	1	2619	3	N	40					252
								44	9									
02	2987	X	2780	-0-		-207	-0-	382	1	2350	3	N	44	191	1			105
								48	9									
03	3167	X	3167	-0-		-0-	-0-	436	1	2678	3	N	48					153
								53	9									
04	3030	X	2978	-0-		-52	-0-	409	1	2512	3	N	52					205
								57	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1228	N	1228	-0-	-0-	-0-	156	1	961	3	N	101					263
							111	9									
12	1031	N	1031	-0-	-0-	-0-	132	1	808	3	N	83	186	1			160
							91	9									
01	1148	N	1148	-0-	-0-	-0-	149	1	916	3	N	75					235
							83	9									
02	957	N	907	-0-	-50	-0-	111	1	685	3	N	101	179	1			157
							111	9									
03	1023	N	903	-0-	-120	-0-	119	1	731	3	N	48					205
							53	9									
04	990	N	961	-0-	-29	-0-	123	1	758	3	N	73					278
							80	9									

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1373	N	1373	-0-	-0-	-0-	186	1	1140	3	N	43					143
							47	9									
12	1271	N	1271	-0-	-0-	-0-	172	1	1060	3	N	35					178
							39	9									
01	1382	N	1382	-0-	-0-	-0-	190	1	1164	3	N	25					203
							28	9									
02	1334	N	1206	-0-	-128	-0-	165	1	1015	3	N	24					227
							26	9									
03	1271	N	1164	-0-	-107	-0-	160	1	981	3	N	21					248
							23	9									
04	1350	N	1151	-0-	-199	-0-	159	1	979	3	N	12					260
							13	9									

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1118	N	1118	-0-	-0-	-0-	1101	3	17	9	N	15			142
12	1151	N	1151	-0-	-0-	-0-	1129	3	22	9	N	20			162
01	1141	N	1141	-0-	-0-	-0-	1127	3	14	9	N	13			175
02	1022	N	1022	-0-	-0-	-0-	1005	3	17	9	N	15			190
03	1130	N	1130	-0-	-0-	-0-	1112	3	18	9	N	16			206
*04	1374	N	1374	-0-	-0-	-0-	1360	3	14	9	N	13			219

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

11	792	N	792	-0-	-0-	-0-	770	3	22	9	N	20			195
12	682	N	613	-0-	-69	-0-	588	3	25	9	N	23			218
01	868	N	596	-0-	-272	-0-	577	3	19	9	N	17			235
02	754	N	508	-0-	-246	-0-	495	3	13	9	N	12			247
03	620	N	498	-0-	-122	-0-	491	3	7	9	N	6			253
04	570	N	486	-0-	-84	-0-	478	3	8	9	N	7			260

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

11	750	N	-0-	-0-	-750	-0-					N	-0-			38
12	0	N	-0-	-0-	-0-	-0-					N	-0-			38
01	0	N	-0-	-0-	-0-	-0-					N	-0-			38
02	0	N	-0-	-0-	-0-	-0-					N	-0-			38
03	0	N	-0-	-0-	-0-	-0-					N	-0-			38
04	0	N	-0-	-0-	-0-	-0-					N	-0-			38

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

11	1012	N	1012	-0-	-0-	-0-	1002	3	10	9	N	9			137
12	985	N	985	-0-	-0-	-0-	971	3	14	9	N	13			150
01	875	N	875	-0-	-0-	-0-	865	3	10	9	N	9			159
02	812	N	763	-0-	-49	-0-	751	3	12	9	N	11			170
03	868	N	824	-0-	-44	-0-	815	3	9	9	N	8			178
04	840	N	790	-0-	-50	-0-	786	3	4	9	N	4			182

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	935	N	935	-0-	-0-	-0-	922	3	13	9	N	12					117
12	868	N	827	-0-	-41	-0-	815	3	12	9	N	11					128
01	992	N	775	-0-	-217	-0-	765	3	10	9	N	9					137
02	899	N	642	-0-	-257	-0-	633	3	9	9	N	8					145
03	837	N	734	-0-	-103	-0-	725	3	9	9	N	8					153
04	750	N	703	-0-	-47	-0-	693	3	10	9	N	9					162

MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	868	N	868	-0-	-0-	-0-	844	3	24	9	N	22					102
12	724	N	724	-0-	-0-	-0-	707	3	17	9	N	15					117
01	773	N	773	-0-	-0-	-0-	748	3	25	9	N	23					140
02	580	N	507	-0-	-73	-0-	496	3	11	9	N	10					150
03	620	N	602	-0-	-18	-0-	585	3	17	9	N	15					165
*04	710	N	710	-0-	-0-	-0-	690	3	20	9	N	18					183

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3698	-0-	-772	-0-	3609	3	89	9	N	81					197
12	4619	X	3085	-0-	-1534	-0-	3013	3	72	9	N	65					262
01	4402	X	3426	-0-	-976	-0-	3335	3	91	9	N	83	189	1			156
02	4118	X	1524	-0-	-2594	-0-	1492	3	32	9	N	29					185
03	4092	X	2050	-0-	-2042	-0-	2018	3	32	9	N	29					214
04	3690	X	3319	-0-	-371	-0-	3261	3	58	9	N	53					267

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	786	-0-	-54	-0-	777	3	9	9	N	8					133
12	837	N	698	-0-	-139	-0-	694	3	4	9	N	4					137
01	775	N	549	-0-	-226	-0-	542	3	7	9	N	6					143
02	754	N	608	-0-	-146	-0-	604	3	4	9	N	4					147
03	716	N	716	-0-	-0-	-0-	710	3	6	9	N	5					152
*04	751	N	751	-0-	-0-	-0-	740	3	11	9	N	10					162

EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MCMORDIE WELL #: RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 09/16/2013

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1435	-0-	-365	-0-	1360	3	75	9	N	68					157
12	1798	N	1414	-0-	-384	-0-	11	1	1379	3	N	22					179
							24	9									
01	1546	N	1546	-0-	-0-	-0-	11	1	1323	3	N	193	193	1			179
							212	9									
02	1392	N	1260	-0-	-132	-0-	10	1	1250	3	N	-0-					179
03	1426	N	1392	-0-	-34	-0-	1392	2			N	-0-	84	7			95
*04	1438	N	1438	-0-	-0-	-0-	1408	2	30	9	N	27					122

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

11	14820	X	13703	-0-	-1117	-0-	13406	3	297	9	N	270	199	1			228
12	15314	X	13988	-0-	-1326	-0-	13683	3	305	9	N	277	194	1			311
01	14663	X	13936	-0-	-727	-0-	13629	3	307	9	N	279	380	1			210
02	13253	X	12074	-0-	-1179	-0-	11787	3	287	9	N	261	198	1			273
03	14167	X	12767	-0-	-1400	-0-	12496	3	271	9	N	246	374	1			145
04	13710	X	12182	-0-	-1528	-0-	11944	3	238	9	N	216	184	1			177

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WILDHORSE OPERATING COMPANY 923452
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					172
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					172
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					172
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					172
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					172
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					172

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	523	-0-	-317	-0-	10 2	1 9	511	2	N	2					190
12	1085	N	998	-0-	-87	-0-	10	1	988	2	N	-0-					190
01	1333	N	425	-0-	-908	-0-	10 6	1 9	409	2	N	5					195
02	1141	N	1141	-0-	-0-	-0-	10 3	1 9	1128	2	N	3					198
03	1298	N	1298	-0-	-0-	-0-	10	1	1288	2	N	-0-					198
*04	1363	N	1363	-0-	-0-	-0-	10 4	1 9	1349	2	N	4					202

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

11	300 N	266	-0-	-34	-0-	266	2			N	-0-					-0-
12	279 N	264	-0-	-15	-0-	264	2			N	-0-					-0-
01	279 N	174	-0-	-105	-0-	174	2			N	-0-					-0-
02	263 N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
03	279 N	94	-0-	-185	-0-	94	2			N	-0-					-0-
*04	687 N	687	-0-	-0-	-0-	687	2			N	-0-					-0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

11	750 #	-0-	-0-	-750	-0-					N	-0-	158	1			100
12	775 #	-0-	-0-	-775	-0-					N	-0-					100
01	782 R	782	-0-	-0-	-0-	782	2			N	-0-					100
02	812 R	812	-0-	-0-	-0-	812	2			N	-0-					100
03	836 R	836	-0-	-0-	-0-	834	2	2	9	N	2					102
*04	783 R	783	-0-	-0-	-0-	779	2	4	9	N	4					106

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 08/15/2018 - PLUGGED 08/15/18

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD

CONTINENTAL TREND RESOURCES, INC 173783

STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	#	222	-0-	-1488	-0-	222	2			N	-0-					-0-
12	1767	#	-0-	-0-	-1767	-0-					N	-0-					-0-
01	2148	R	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-
02	2036	R	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-
03	1882	R	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
04	1710	#	1674	-0-	-36	-0-	1674	2			N	-0-					-0-

STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	#	197	-0-	-1603	-0-	197	2			N	-0-					-0-
12	1860	#	-0-	-0-	-1860	-0-					N	-0-					-0-
01	1860	#	1628	-0-	-232	-0-	1628	2			N	-0-					-0-
02	1607	R	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
03	1495	R	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
04	1590	#	1491	-0-	-99	-0-	1491	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581

ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	200	-0-	-70	-0-	200	2			N	-0-					-0-
12	279	#	208	-0-	-71	-0-	208	2			N	-0-					-0-
01	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
02	203	#	NO RPT	-0-	-203	-0-					N	NO RPT					-0-
03	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
04	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560

BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	#	701	-0-	-19	-0-	30	1	671	2	N	-0-					-0-
12	744	#	718	-0-	-26	-0-	31	1	687	2	N	-0-					-0-
01	713	#	701	-0-	-12	-0-	31	1	670	2	N	-0-					-0-
02	667	#	660	-0-	-7	-0-	29	1	631	2	N	-0-					-0-
03	713	#	657	-0-	-56	-0-	31	1	626	2	N	-0-					-0-
04	690	#	619	-0-	-71	-0-	30	1	589	2	N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	#	334	-0-	-476	-0-	4	1	330	2	N	-0-					-0-
12	837	#	-0-	-0-	-837	-0-					N	-0-					-0-
01	2318	R	2318	-0-	-0-	-0-	24	1	2294	2	N	-0-					-0-
02	2786	R	2786	-0-	-0-	-0-	29	1	2757	2	N	-0-					-0-
03	2795	R	2795	-0-	-0-	-0-	31	1	2764	2	N	-0-					-0-
*04	2588	R	2588	-0-	-0-	-0-	30	1	2558	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	#	135	-0-	-1065	-0-	4	1	131	2	N	-0-					-0-
12	1240	#	-0-	-0-	-1240	-0-					N	-0-					-0-
01	1555	R	1555	-0-	-0-	-0-	24	1	1531	2	N	-0-					-0-
02	1290	R	1290	-0-	-0-	-0-	29	1	1261	2	N	-0-					-0-
03	1255	R	1255	-0-	-0-	-0-	31	1	1224	2	N	-0-					-0-
04	1200	#	1157	-0-	-43	-0-	30	1	1127	2	N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	44	-0-	-376	-0-	44	3			N	-0-					44
12	527	#	-0-	-0-	-527	-0-					N	-0-					44
01	527	#	50	-0-	-477	-0-	50	3			N	-0-					44
02	493	#	461	-0-	-32	-0-	461	3			N	-0-					44
*03	645	R	645	-0-	-0-	-0-	645	3			N	-0-					44
*04	300	R	300	-0-	-0-	-0-	300	3			N	-0-					44

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	74	-0-	-346	-0-	74	3			N	-0-					102
12	589	#	-0-	-0-	-589	-0-					N	-0-					102
01	693	R	693	-0-	-0-	-0-	693	3			N	-0-					102
02	551	#	516	-0-	-35	-0-	516	3			N	-0-					102
*03	750	R	750	-0-	-0-	-0-	750	3			N	-0-					102
*04	676	R	676	-0-	-0-	-0-	676	3			N	-0-					102

SCOUT ENERGY MANAGEMENT LLC 760218
SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	R	221	-0-	-0-	-0-	221	3			N	-0-					145
12	162	R	162	-0-	-0-	-0-	162	3			N	-0-					145
01	155	#	146	-0-	-9	-0-	146	2			N	-0-					198
02	145	#	36	-0-	-109	-0-	36	2			N	-0-					198
03	155	#	-0-	-0-	-155	-0-					N	-0-					198
04	150	#	-0-	-0-	-150	-0-					N	-0-					198

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1704	R	1704	-0-	-0-	-0-	1701	2	3	9	N	3					102
12	1674	#	1037	-0-	-637	-0-	1037	2			N	-0-					102
01	1983	R	1983	-0-	-0-	-0-	1980	2	3	9	N	3					105
02	2263	R	2263	-0-	-0-	-0-	2263	2			N	-0-					105
03	1767	#	1747	-0-	-20	-0-	1732	2	15	9	N	14					119
*04	2616	R	2616	-0-	-0-	-0-	2476	2	140	9	N	127	176	1			70

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1414	R	1414	-0-	-0-	-0-	130	1	1284	2	N	-0-					31
12	1209	#	771	-0-	-438	-0-	117	1	654	2	N	-0-					31
01	1209	#	337	-0-	-872	-0-	101	1	236	2	N	-0-					31
02	1131	#	482	-0-	-649	-0-	130	1	352	2	N	-0-					31
03	1209	#	569	-0-	-640	-0-	130	1	439	2	N	-0-					31
04	1170	#	650	-0-	-520	-0-	130	1	520	2	N	-0-					31

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	#	1516	-0-	-104	-0-	1516	2			N	-0-					-0-
12	1674	#	1642	-0-	-32	-0-	1642	2			N	-0-					-0-
01	1674	#	1516	-0-	-158	-0-	1516	2			N	-0-					-0-
02	1566	#	1467	-0-	-99	-0-	1467	2			N	-0-					-0-
03	1774	R	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
*04	1680	R	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	#	285	-0-	-705	-0-	202	1	83	2	N	-0-					190
12	1023	#	189	-0-	-834	-0-	111	1	41	2	N	34					224
							37	9									
01	1023	#	452	-0-	-571	-0-	202	1	231	2	N	17	154	1			87
							19	9									
02	957	#	349	-0-	-608	-0-	160	1	106	2	N	75					162
							83	9									
03	899	#	459	-0-	-440	-0-	202	1	204	2	N	48					210
							53	9									
*04	626	R	626	-0-	-0-	-0-	195	1	243	2	N	171	171	1			210
							188	9									

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	726	R	726	-0-	-0-	-0-	130	1	596	2	N	-0-					199
12	837	R	837	-0-	-0-	-0-	130	1	704	2	N	3					202
							3	9									
01	831	R	831	-0-	-0-	-0-	130	1	698	2	N	3					205
							3	9									
02	811	R	811	-0-	-0-	-0-	130	1	650	2	N	28	185	1			48
							31	9									
03	781	R	781	-0-	-0-	-0-	130	1	634	2	N	15					63
							17	9									
*04	814	R	814	-0-	-0-	-0-	130	1	676	2	N	7					70
							8	9									

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	#	1200	-0-	-990	-0-	202	1	998	2	N	-0-					190
12	2356	#	1775	-0-	-581	-0-	202	1	1523	2	N	45	163	1			72
							50	9									
01	2356	#	2017	-0-	-339	-0-	202	1	1752	2	N	57					129
							63	9									
02	2204	#	1994	-0-	-210	-0-	202	1	1690	2	N	93					222
							102	9									
03	2646	R	2646	-0-	-0-	-0-	202	1	2261	2	N	166	174	1			214
							183	9									
*04	2304	R	2304	-0-	-0-	-0-	202	1	1927	2	N	159	174	1			199
							175	9									

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	#	1626	-0-	-474	-0-	1626	2			N	-0-					-0-
12	2170	#	1610	-0-	-560	-0-	1610	2			N	-0-					-0-
01	1736	#	1543	-0-	-193	-0-	1543	2			N	-0-					-0-
02	1624	#	1572	-0-	-52	-0-	1572	2			N	-0-					-0-
03	1674	#	1142	-0-	-532	-0-	1142	2			N	-0-					-0-
04	1620	#	1484	-0-	-136	-0-	1484	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		135	-0-	135	371	65	1	70	2	N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	371					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	371					N	-0-					-0-
02	371	R	-0-	-0-	-371	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	#	-0-	-0-	-150	-0-					N	-0-					-0-

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1669	R	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
12	1643	R	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
01	1650	R	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
02	1537	#	1494	-0-	-43	-0-	1494	2			N	-0-					-0-
03	1643	#	1312	-0-	-331	-0-	1312	2			N	-0-					-0-
04	1590	#	1074	-0-	-516	-0-	1074	2			N	-0-					-0-

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	175	-0-	-245	-0-	175	2			N	-0-					-0-
12	434	#	95	-0-	-339	-0-	95	2			N	-0-					-0-
01	341	#	100	-0-	-241	-0-	100	2			N	-0-					-0-
02	319	#	63	-0-	-256	-0-	63	2			N	-0-					-0-
03	241	R	241	-0-	-0-	-0-	241	2			N	-0-					-0-
04	180	#	170	-0-	-10	-0-	170	2			N	-0-					-0-

ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1960	R	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
12	2015	#	1759	-0-	-256	-0-	1759	2			N	-0-					-0-
01	1798	#	1705	-0-	-93	-0-	1705	2			N	-0-					-0-
02	1885	#	1748	-0-	-137	-0-	1748	2			N	-0-					-0-
03	2015	#	1750	-0-	-265	-0-	1750	2			N	-0-					-0-
04	1950	#	1753	-0-	-197	-0-	1753	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	235	-0-	235	5911	235	2			N	-0-					16
12	0	A	231	-0-	231	6142	231	2			N	-0-					16
01	0	A	319	-0-	319	6461	319	2			N	-0-					16
02	0	A	113	-0-	113	6574	113	2			N	-0-					16
03	0	A	214	-0-	214	6788	214	2			N	-0-					16
04	0	A	192	-0-	192	6980	192	2			N	-0-					16

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	#	211	-0-	-179	-0-	211	2			N	-0-					-0-
12	403	#	142	-0-	-261	-0-	142	2			N	-0-					-0-
01	372	#	165	-0-	-207	-0-	165	2			N	-0-					-0-
02	348	#	228	-0-	-120	-0-	228	2			N	-0-					-0-
03	279	#	274	-0-	-5	-0-	274	2			N	-0-					-0-
04	210	#	148	-0-	-62	-0-	148	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	#	1071	-0-	-549	-0-	1071	2			N	-0-					37
12	1674	#	1069	-0-	-605	-0-	1069	2			N	-0-					37
01	1674	#	1223	-0-	-451	-0-	1223	2			N	-0-					37
02	1566	#	415	-0-	-1151	-0-	415	2			N	-0-					37
03	1674	#	1429	-0-	-245	-0-	1429	2			N	-0-					37
*04	1417	R	1417	-0-	-0-	-0-	1417	2			N	-0-					37

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	#	3992	-0-	-1858	-0-	3992	2			N	-0-					-0-
12	6125	R	6125	-0-	-0-	-0-	6125	2			N	-0-					-0-
01	6045	#	4588	-0-	-1457	-0-	4588	2			N	-0-					-0-
02	5655	#	4634	-0-	-1021	-0-	4634	2			N	-0-					-0-
03	6045	#	4416	-0-	-1629	-0-	4416	2			N	-0-					-0-
04	5850	#	5599	-0-	-251	-0-	5599	2			N	-0-					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1163	R	1163	-0-	-0-	-0-	130	1	1033	2	N	-0-					109
12	1158	R	1158	-0-	-0-	-0-	130	1	1028	2	N	-0-					109
01	1123	R	1123	-0-	-0-	-0-	130	1	990	2	N	3					112
							3	9									
02	942	R	942	-0-	-0-	-0-	130	1	812	2	N	-0-					112
03	1155	R	1155	-0-	-0-	-0-	130	1	981	2	N	40					152
							44	9									
*04	1377	R	1377	-0-	-0-	-0-	130	1	1236	2	N	10					162
							11	9									

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	#	450	-0-	-120	-0-	450	2			N	-0-					-0-
12	589	#	419	-0-	-170	-0-	419	2			N	-0-					-0-
01	589	#	282	-0-	-307	-0-	282	2			N	-0-					-0-
02	551	#	216	-0-	-335	-0-	216	2			N	-0-					-0-
03	589	#	248	-0-	-341	-0-	248	2			N	-0-					-0-
*04	506	R	506	-0-	-0-	-0-	506	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	#	66	-0-	-504	-0-	66	3			N	-0-					-0-
12	589	#	-0-	-0-	-589	-0-					N	-0-					-0-
01	589	#	413	-0-	-176	-0-	413	3			N	-0-					-0-
02	464	#	421	-0-	-43	-0-	421	3			N	-0-					-0-
03	568	R	568	-0-	-0-	-0-	568	3			N	-0-					-0-
04	390	#	352	-0-	-38	-0-	352	3			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
UNIT PETROLEUM COMPANY //CONT.// 877099
LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	#	69	-0-	-651	-0-	68	3	1	9	N	1					232
12	899	#	-0-	-0-	-899	-0-					N	-0-					232
01	983	R	983	-0-	-0-	-0-	962	3	21	9	N	19					251
02	1584	R	1584	-0-	-0-	-0-	1561	3	23	9	N	21					272
*03	1741	R	1741	-0-	-0-	-0-	1741	3			N	-0-					272
*04	960	#	793	-0-	-167	-0-	793	3			N	-0-					272

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1918	-0-	-302	-0-	28	1	1890	2	N	-0-					96
12	2052	N	2052	-0-	-0-	-0-	29	1	2023	2	N	-0-					96
01	1993	N	1993	-0-	-0-	-0-	28	1	1965	2	N	-0-					96
02	1856	N	841	-0-	-1015	-0-	19	1	822	2	N	-0-					96
03	2046	N	786	-0-	-1260	-0-	30	1	756	2	N	-0-					96
04	1920	N	301	-0-	-1619	-0-	26	1	275	2	N	-0-					96

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	R	698	-0-	-0-	-0-	698	2			N	-0-					58
12	774	R	774	-0-	-0-	-0-	774	2			N	-0-					58
01	695	R	695	-0-	-0-	-0-	695	2			N	-0-					58
02	432	R	432	-0-	-0-	-0-	432	2			N	-0-					58
03	428	R	428	-0-	-0-	-0-	428	2			N	-0-					58
*04	576	R	576	-0-	-0-	-0-	576	2			N	-0-					58

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	182	-0-	-1288	-0-	4	1	178	2	N	-0-					65
12	1147	N	-0-	-0-	-1147	-0-					N	-0-					65
01	1783	N	1783	-0-	-0-	-0-	24	1	1759	2	N	-0-					65
02	1401	N	1401	-0-	-0-	-0-	28	1	1373	2	N	-0-					65
03	1638	N	1638	-0-	-0-	-0-	31	1	1607	2	N	-0-					65
04	1470	N	1247	-0-	-223	-0-	26	1	1221	2	N	-0-					65

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	76	-0-	-164	-0-	4	1	72	2	N	-0-					185
12	248	N	-0-	-0-	-248	-0-					N	-0-					185
01	583	N	583	-0-	-0-	-0-	24	1	559	2	N	-0-					185
02	409	N	409	-0-	-0-	-0-	29	1	380	2	N	-0-					185
03	482	N	482	-0-	-0-	-0-	31	1	451	2	N	-0-					185
*04	446	N	446	-0-	-0-	-0-	30	1	416	2	N	-0-					185

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	109	-0-	-1331	-0-	3	1	106	2	N	-0-					192
12	1333	N	-0-	-0-	-1333	-0-					N	-0-					192
01	1684	N	1684	-0-	-0-	-0-	24	1	1660	2	N	-0-					192
02	1501	N	1501	-0-	-0-	-0-	26	1	1475	2	N	-0-					192
03	1516	N	1516	-0-	-0-	-0-	30	1	1486	2	N	-0-					192
04	1500	N	1343	-0-	-157	-0-	27	1	1316	2	N	-0-					192

SHAPLEY,S(MORROW,UP.) //CONT.// 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MITCHELL EHRLICH OIL & GAS, LLC 570652
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					101
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					101
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					101
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					101
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					101
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					101

REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	546	-0-	-24 B	-0-	546	2			N	-0-					-0-
12	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
01	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
02	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
03	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
*04	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1700	-0-	-430	-0-	1687	2	13	9	N	12					160
12	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					160
01	2201	N	2162	-0-	-39	-0-	2162	2			N	-0-					160
02	2125	N	2125	-0-	-0-	-0-	2095	2	30	9	N	27					187
03	2258	N	2258	-0-	-0-	-0-	2241	2	17	9	N	15	183	1			19
*04	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					19

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 12/19/2007 TOTAL DEPTH 7375 PERF. 4057 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	104	1			N	-0-					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	700	N	700	-0-	-0- B	-0-	24	1	676	2	N	-0-					-0-
12	868	N	453	-0-	-415 B	-0-	14	1	439	2	N	-0-					-0-
01	775	N	761	-0-	-14 B	-0-	21	1	740	2	N	-0-					-0-
02	667	N	317	-0-	-350 B	-0-	8	1	309	2	N	-0-					-0-
03	987	N	987	-0-	-0- B	-0-	22	1	965	2	N	-0-					-0-
*04	1047	N	1047	-0-	-0- B	-0-	30	1	1017	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					24
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					24

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
ESTES AND COMPANY 254556
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	#	628	-0-	-122	-0-	628	2			N	-0-					97
12	775	#	654	-0-	-121	-0-	654	2			N	-0-	92	1			5
01	775	#	638	-0-	-137	-0-	638	2			N	-0-					5
02	725	#	609	-0-	-116	-0-	609	2			N	-0-					5
03	713	#	656	-0-	-57	-0-	656	2			N	-0-					5
04	630	#	NO RPT	-0-	-630	-0-					N	NO RPT					5

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	R	168	-0-	-0-	-0-	30	1	138	2	N	-0-					215
12	171	R	171	-0-	-0-	-0-	31	1	140	2	N	-0-					215
01	179	R	179	-0-	-0-	-0-	31	1	148	2	N	-0-					215
02	160	R	160	-0-	-0-	-0-	29	1	131	2	N	-0-					215
03	155	#	152	-0-	-3	-0-	31	1	121	2	N	-0-					215
04	150	#	138	-0-	-12	-0-	30	1	108	2	N	-0-					215

PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	624	R	624	-0-	-0-	-0-	624	2			N	-0-					-0-
12	589	#	561	-0-	-28	-0-	561	2			N	-0-					-0-
01	589	#	581	-0-	-8	-0-	581	2			N	-0-					-0-
02	609	#	522	-0-	-87	-0-	522	2			N	-0-					-0-
03	651	#	410	-0-	-241	-0-	410	2			N	-0-					-0-
*04	653	R	653	-0-	-0-	-0-	653	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	#	570	-0-	-180	-0-	570	3			N	-0-					62
12	775	#	92	-0-	-683	-0-	92	3			N	-0-					62
01	775	#	44	-0-	-731	-0-	44	3			N	-0-					62
02	725	#	34	-0-	-691	-0-	34	3			N	-0-					62
03	713	#	64	-0-	-649	-0-	64	3			N	-0-					62
04	570	#	30	-0-	-540	-0-	30	3			N	-0-					62

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	#	1858	-0-	-422	-0-	1858	3			N	-0-					141
12	2356	#	2178	-0-	-178	-0-	2178	3			N	-0-					141
01	2356	#	2061	-0-	-295	-0-	2061	3			N	-0-	126	1			15
02	2204	#	1568	-0-	-636	-0-	1568	3			N	-0-					15
03	2488	R	2488	-0-	-0-	-0-	2488	3			N	-0-					15
04	2100	#	1636	-0-	-464	-0-	1636	3			N	-0-					15

4P ENERGY TEXAS, LLC 953803
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF.13211 - 17460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1267	R	1267	-0-	-0-	-0-	1225	2	42	9	N	38					257
12	1333	#	123	-0-	-1210	-0-	112	2	11	9	N	10	175	1			92
01	1356	R	1356	-0-	-0-	-0-	1292	2	64	9	N	58					150
02	1247	#	-0-	-0-	-1247	-0-					N	7					157
*03	1302	#	637	-0-	-665	-0-	575	2	62	9	N	56					213
04	1320	#	NO RPT	-0-	-1320	-0-					N	NO RPT					213

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 12/21/2017 - P/A 12/21/17

SHIRE (GRANITE WASH) //CONT.// 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP //CONT.// 861694
COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					140
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					140
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MITCHELL EHRLICH OIL & GAS, LLC 570652
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1393	-0-	-137	-0-	82	1	1311	2	N	-0-					-0-
12	1380	N	1380	-0-	-0-	-0-	122	1	1258	2	N	-0-					-0-
01	1885	N	1885	-0-	-0-	-0-	130	1	1755	2	N	-0-					-0-
02	1334	N	538	-0-	-796	-0-	121	1	417	2	N	-0-					-0-
03	1395	N	1137	-0-	-258	-0-	130	1	1007	2	N	-0-					-0-
04	1530	N	19	-0-	-1511	-0-	19	2			N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	788	-0-	-22	-0-	788	2			N	-0-					-0-
12	837	N	210	-0-	-627	-0-	210	2			N	-0-					-0-
01	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
03	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
*04	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
02	319	N	-0-	-0-	-319	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

SHIRLEY (CLEVELAND) //CONT.// 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	111	-0-	-159	-0-	111	2			N	-0-					-0-
12	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 280461 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	2	-0-	-1	-0-	2	1			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
01	4	N	2	-0-	-2	-0-	2	1			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-

R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	61	-0-	-119	-0-	50	2	11	9	N	10					99
12	155	N	50	-0-	-105	-0-	36	2	14	9	N	13					112
01	124	N	68	-0-	-56	-0-	49	2	19	9	N	17					129
02	58	N	49	-0-	-9	-0-	26	2	23	9	N	21					150
03	62	N	60	-0-	-2	-0-	43	2	17	9	N	15					165
*04	121	N	121	-0-	-0-	-0-	104	2	17	9	N	15					180

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280454 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280484 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					64
12	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					64
01	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					64
02	319	N	289	-0-	-30	-0-	289	2			Y	-0-					64
03	310	N	308	-0-	-2	-0-	308	2			Y	-0-					64
04	300	N	281	-0-	-19	-0-	281	2			Y	-0-					64

CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2437	-0-	-293	-0-	2409	2	28	9	N	25					211
12	2245	X	2245	-0-	-0-	-0-	2190	2	55	9	N	50					258
01	2131	X	2131	-0-	-0-	-0-	2092	2	39	9	N	35	183	1			110
02	1942	X	1942	-0-	-0-	-0-	1898	2	44	9	N	40					150
03	2511	X	1995	-0-	-516	-0-	1956	2	39	9	N	35					185
04	2430	X	1870	-0-	-560	-0-	1834	2	36	9	N	33					218

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF.10700 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	225742					N	-0-					92
12	SWR	10	-0-	-0-	-0-	225742					N	-0-					92
01	SWR	10	-0-	-0-	-0-	225742					N	-0-					92
02	SWR	10	-0-	-0-	-0-	225742					N	-0-					92
03	SWR	10	-0-	-0-	-0-	225742					N	-0-					92
04	SWR	10	-0-	-0-	-0-	225742					N	-0-					92

TEMPLAR OPERATING LLC 841421
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1831	-0-	-239	-0-	1831	3			N	-0-					39
12	2170	N	1925	-0-	-245	-0-	1925	3			N	-0-					39
01	2015	N	1933	-0-	-82	-0-	1933	3			N	-0-					39
02	1789	N	1789	-0-	-0-	-0-	1789	3			N	-0-					39
03	1922	N	1866	-0-	-56	-0-	1866	3			N	-0-					39
04	1860	N	1747	-0-	-113	-0-	1747	3			N	-0-					39

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2490	-0-	-90	-0-	2490	3			N	-0-					324
12	2666	N	2452	-0-	-214	-0-	2452	3			N	-0-	116	1			208
01	2573	N	2207	-0-	-366	-0-	2207	3			N	-0-					208
02	2407	N	2166	-0-	-241	-0-	2166	3			N	-0-					208
03	2449	N	2205	-0-	-244	-0-	2205	3			N	-0-					208
04	2130	N	2128	-0-	-2	-0-	2106	3	22	9	N	20					228

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1816	-0-	-44	-0-	1816	3			N	-0-					183
12	1953	N	1693	-0-	-260	-0-	1669	3	24	9	N	22					205
01	1798	N	1749	-0-	-49	-0-	1725	3	24	9	N	22					227
02	1769	N	1636	-0-	-133	-0-	1596	3	40	9	N	36	191	1			72
03	1705	N	1672	-0-	-33	-0-	1651	3	21	9	N	19					91
*04	1716	N	1716	-0-	-0-	-0-	1696	3	20	9	N	18					109

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2992	X	2992	-0-	-0-	-0-	2944	3	48	9	N	44					181
12	3007	X	2628	-0-	-379	-0-	2610	3	18	9	N	16					197
01	3007	X	2693	-0-	-314	-0-	2668	3	25	9	N	23					220
02	2900	X	2640	-0-	-260	-0-	2577	3	63	9	N	57	190	1			87
03	3100	X	2779	-0-	-321	-0-	2754	3	25	9	N	23					110
04	3000	X	2644	-0-	-356	-0-	2618	3	26	9	N	24					134

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	816	-0-	-174	-0-	810	3	6	9	N	5					137
12	1085	N	674	-0-	-411	-0-	673	3	1	9	N	1					138
01	992	N	966	-0-	-26	-0-	966	3			N	-0-					138
02	986	N	986	-0-	-0-	-0-	986	3			N	-0-					138
03	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					138
*04	984	N	984	-0-	-0-	-0-	980	3	4	9	N	4					142

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	340	-0-	-50	-0-	333	3	7	9	N	6					103
12	372	N	355	-0-	-17	-0-	351	3	4	9	N	4					107
01	370	N	370	-0-	-0-	-0-	363	3	7	9	N	6					113
02	323	N	323	-0-	-0-	-0-	315	3	8	9	N	7					120
03	351	N	351	-0-	-0-	-0-	345	3	6	9	N	5					125
04	360	N	338	-0-	-22	-0-	329	3	9	9	N	8					133

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

11	600	N	514	-0-	-86	-0-	513	3	1	9	N	1					193
12	589	N	498	-0-	-91	-0-	496	3	2	9	N	2					195
01	558	N	509	-0-	-49	-0-	509	3			N	-0-					195
02	493	N	460	-0-	-33	-0-	460	3			N	-0-					195
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					195
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					195

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

11	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					239
12	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					239
01	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					239
02	1189	N	1112	-0-	-77	-0-	1112	3			N	-0-					239
03	1240	N	1112	-0-	-128	-0-	1112	3			N	-0-					239
04	1170	N	1026	-0-	-144	-0-	1026	3			N	-0-					239

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

11	30	N	10	-0-	-20	-0-	10	3			N	-0-					97
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					97
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					97
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					97
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					97
*04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					97

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

11	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					227
12	1550	N	1412	-0-	-138	-0-	1410	3	2	9	N	2					229
01	1581	N	1465	-0-	-116	-0-	1455	3	10	9	N	9	193	1			45
02	1363	N	1309	-0-	-54	-0-	1295	3	14	9	N	13					58
03	1426	N	1418	-0-	-8	-0-	1400	3	18	9	N	16					74
04	1410	N	1348	-0-	-62	-0-	1331	3	17	9	N	15					89

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

11	1745	N	1745	-0-	-0-	-0-	1733	3	12	9	N	11					231
12	1746	N	1746	-0-	-0-	-0-	1720	3	26	9	N	24	204	1			51
01	1829	N	1708	-0-	-121	-0-	1698	3	10	9	N	9					60
02	1682	N	1625	-0-	-57	-0-	1597	3	28	9	N	25					85
03	1754	N	1754	-0-	-0-	-0-	1721	3	33	9	N	30					115
04	1650	N	1613	-0-	-37	-0-	1600	3	13	9	N	12					127

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

11	1110	N	1110	-0-	-0-	-0-	1086	3	24	9	N	22					222
12	1241	N	1241	-0-	-0-	-0-	1160	3	81	9	N	74	204	1			92
01	1153	N	1153	-0-	-0-	-0-	1139	3	14	9	N	13					105
02	1073	N	1058	-0-	-15	-0-	1041	3	17	9	N	15					120
03	1240	N	1094	-0-	-146	-0-	1074	3	20	9	N	18					138
04	1110	N	997	-0-	-113	-0-	978	3	19	9	N	17					155

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1619	N	1619	-0-	-0-	-0-	1609	3	10	9	N	9					153
12	1516	N	1516	-0-	-0-	-0-	1487	3	29	9	N	26					179
01	1770	N	1770	-0-	-0-	-0-	1759	3	11	9	N	10					189
02	1508	N	1507	-0-	-1	-0-	1476	3	31	9	N	28					217
03	1519	N	1467	-0-	-52	-0-	1411	3	56	9	N	51	198	1			70
*04	1579	N	1579	-0-	-0-	-0-	1565	3	14	9	N	13					83

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

11	660	N	474	-0-	-186	-0-	448	3	26	9	N	24					143
12	589	N	481	-0-	-108	-0-	449	3	32	9	N	29					172
01	681	N	681	-0-	-0-	-0-	635	3	46	9	N	42					214
02	591	N	591	-0-	-0-	-0-	567	3	24	9	N	22					236
03	756	N	756	-0-	-0-	-0-	721	3	35	9	N	32					268
*04	770	N	770	-0-	-0-	-0-	750	3	20	9	N	18					286

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

11	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					105
12	1581	N	1541	-0-	-40	-0-	1541	3			N	-0-					105
01	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					105
02	1537	N	1434	-0-	-103	-0-	1434	3			N	-0-					105
03	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					105
04	1650	N	1413	-0-	-237	-0-	1413	3			N	-0-					105

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

11	565	N	565	-0-	-0-	-0-	564	3	1	9	N	1					193
12	620	N	532	-0-	-88	-0-	532	3			N	-0-					193
01	558	N	546	-0-	-12	-0-	544	3	2	9	N	2					195
02	551	N	474	-0-	-77	-0-	474	3			N	-0-					195
03	527	N	383	-0-	-144	-0-	383	3			N	-0-					195
04	540	N	472	-0-	-68	-0-	472	3			N	-0-					195

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					117
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

11	600	N	421	-0-	-179	-0-	413	3	8	9	N	7					289
12	558	N	429	-0-	-129	-0-	395	3	34	9	N	31	188	1			132
01	309	N	309	-0-	-0-	-0-	296	3	13	9	N	12					144
02	406	N	200	-0-	-206	-0-	191	3	9	9	N	8					152
03	434	N	325	-0-	-109	-0-	316	3	9	9	N	8					160
04	300	N	299	-0-	-1	-0-	293	3	6	9	N	5					165

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

11	2093	N	2093	-0-	-0-	-0-	2093	3			N	-0-					168
12	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					168
01	2105	N	2105	-0-	-0-	-0-	2105	3			N	-0-					168
02	2030	N	1929	-0-	-101	-0-	1929	3			N	-0-					168
03	2139	N	1957	-0-	-182	-0-	1957	3			N	-0-					168
04	2040	N	1871	-0-	-169	-0-	1868	3	3	9	N	3					171

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					43
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					43
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					43
02	203	N	179	-0-	-24	-0-	179	3			N	-0-					43
03	217	N	180	-0-	-37	-0-	180	3			N	-0-					43
04	210	N	153	-0-	-57	-0-	153	3			N	-0-					43

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1536	-0-	-24	-0-	1506	3	30	9	N	27					108
12	1643	N	1535	-0-	-108	-0-	1506	3	29	9	N	26					134
01	1612	N	1389	-0-	-223	-0-	1358	3	31	9	N	28					162
02	1479	N	1353	-0-	-126	-0-	1325	3	28	9	N	25					187
03	1550	N	1484	-0-	-66	-0-	1419	3	65	9	N	59	190	1			56
04	1350	N	1312	-0-	-38	-0-	1299	3	13	9	N	12					68

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2017	N	2017	-0-	-0-	-0-	2011	3	6	9	N	5					254
12	2211	N	2211	-0-	-0-	-0-	2197	3	14	9	N	13					267
01	2211	N	2211	-0-	-0-	-0-	2211	3			N	-0-					267
02	2009	N	2009	-0-	-0-	-0-	1991	3	18	9	N	16	191	1			92
03	2201	N	1988	-0-	-213	-0-	1970	3	18	9	N	16					108
04	2130	N	1945	-0-	-185	-0-	1924	3	21	9	N	19					127

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	356	-0-	-124	-0-	356	3			N	-0-					108
12	434	N	408	-0-	-26	-0-	408	3			N	-0-					108
01	393	N	393	-0-	-0-	-0-	385	3	8	9	N	7					115
02	400	N	400	-0-	-0-	-0-	394	3	6	9	N	5					120
03	421	N	421	-0-	-0-	-0-	410	3	11	9	N	10					130
04	390	N	390	-0-	-0-	-0-	376	3	14	9	N	13					143

4P ENERGY TEXAS, LLC 953803
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					44
12	540	N	540	-0-	-0-	-0-	536	2	4	9	N	4					48
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					48
02	464	N	291	-0-	-173	-0-	287	2	4	9	N	4					52
03	527	N	300	-0-	-227	-0-	296	2	4	9	N	4					56
04	360	N	197	-0-	-163	-0-	195	2	2	9	N	2					58

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	X	-0-	-0-	-1320	-0-					Y	-0-					4
12	124	X	-0-	-0-	-124	-0-					Y	-0-					4
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					4

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

PRESIDIO PETROLEUM LLC 676084
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					18
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					18
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					18
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					18
*03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					18
*04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					18

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					88
12	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					88
01	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					88
02	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					88
*03	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					88
*04	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					88

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					18
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					18
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					18
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					18
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					18
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					18

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

11	1409 N	1409	-0-	-0-	-0-	1409	2			N	-0-					155
12	1415 N	1415	-0-	-0-	-0-	1415	2			N	-0-					155
01	1297 N	1297	-0-	-0-	-0-	1297	2			N	-0-					155
02	1167 N	1167	-0-	-0-	-0-	1167	2			N	-0-					155
03	1179 N	1179	-0-	-0-	-0-	1179	2			N	-0-					155
*04	1201 N	1201	-0-	-0-	-0-	1201	2			N	-0-					155

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
WINRIGHT RESOURCES OPERATING,LLC 932471
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

11	0 N	-0-	-0-	-0-	-0-					N	-0-					163
12	0 N	-0-	-0-	-0-	-0-					N	-0-					163
01	0 N	-0-	-0-	-0-	-0-					N	-0-					163
02	0 N	-0-	-0-	-0-	-0-					N	-0-					163
03	0 N	-0-	-0-	-0-	-0-					N	-0-					163
04	0 N	-0-	-0-	-0-	-0-					N	-0-					163

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	367	-0-	-23	-0-	367	2			N	-0-					27
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					27
01	707	N	707	-0-	-0-	-0-	707	2			N	-0-					27
02	682	N	682	-0-	-0-	-0-	682	2			N	-0-					27
03	708	N	708	-0-	-0-	-0-	702	2	6	9	N	5					32
*04	746	N	746	-0-	-0-	-0-	746	2			N	-0-					32

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	3936	-0-	-1464	-0-	420	1	3446	2	N	64					332
							70	9									
12	5580	X	4153	-0-	-1427	-0-	434	1	3675	2	N	40					372
							44	9									
01	5580	X	3970	-0-	-1610	-0-	434	1	3517	2	N	17					389
							19	9									
02	4582	X	2582	-0-	-2000	-0-	406	1	2167	2	N	8					397
							9	9									
03	4154	X	3713	-0-	-441	-0-	3674	2	39	9	N	35	180	1			252
04	4020	X	738	-0-	-3282	-0-	738	2			N	-0-					252

PANTERA ENERGY COMPANY 638486
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	310	N	-0-	-0-	-310	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4408	X	4408	-0-	-0-	-0-	3	1	4405	2	Y	-0-					-0-
12	3538	X	3538	-0-	-0-	-0-	8	1	3528	2	Y	2	2	8			-0-
							2	9									
01	3605	X	3605	-0-	-0-	-0-	14	1	3591	2	Y	-0-					-0-
02	3161	X	2527	-0-	-634	-0-	23	1	2504	2	Y	-0-					-0-
03	3476	X	3476	-0-	-0-	-0-	35	1	3439	2	Y	2	2	8			-0-
							2	9									
04	3270	X	1594	-0-	-1676	-0-	2	1	1592	2	Y	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					181
12	2294	N	2004	-0-	-290	-0-	2004	2			N	-0-					181
01	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					181
02	2349	N	1837	-0-	-512	-0-	1837	2			N	-0-					181
03	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					181
04	2040	N	1233	-0-	-807	-0-	1233	2			N	-0-					181

SILVER CREEK (MORROW CHERT) //CONT.// 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	52	-0-	-68	-0-	52	2			N	-0-					15
12	468	N	468	-0-	-0-	-0-	416	2	52	9	N	47					62
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					62
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					62
03	817	N	817	-0-	-0-	-0-	787	2	30	9	N	27					89
04	180	N	87	-0-	-93	-0-	57	2	30	9	N	27					89

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
12	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
02	174	N	166	-0-	-8	-0-	166	2			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
04	180	N	143	-0-	-37	-0-	143	2			N	-0-					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	60	1	326	2	N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	62	1	334	2	N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	62	1	347	2	N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	58	1	354	2	N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	62	1	381	2	N	-0-					-0-
*04	451	N	451	-0-	-0-	-0-	54	1	397	2	N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
12	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
01	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
02	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
03	806	N	791	-0-	-15	-0-	791	2			N	-0-					-0-
04	810	N	646	-0-	-164	-0-	646	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
12	2297	N	2297	-0-	-0-	-0-	2297	2			N	-0-					-0-
01	2263	N	2236	-0-	-27	-0-	2236	2			N	-0-					-0-
02	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
03	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-
04	2160	N	1495	-0-	-665	-0-	1495	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	30	1	245	2	N	-0-					61
12	249	N	249	-0-	-0-	-0-	31	1	218	2	N	-0-					61
01	236	N	236	-0-	-0-	-0-	31	1	205	2	N	-0-					61
02	232	N	185	-0-	-47	-0-	29	1	156	2	N	-0-					61
03	248	N	233	-0-	-15	-0-	31	1	202	2	N	-0-					61
04	240	N	228	-0-	-12	-0-	30	1	198	2	N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0-	-0-	30	1	461	2	N	-0-					27
12	425	N	425	-0-	-0-	-0-	31	1	394	2	N	-0-					27
01	420	N	420	-0-	-0-	-0-	31	1	389	2	N	-0-					27
02	377	N	200	-0-	-177	-0-	18	1	182	2	N	-0-					27
03	458	N	458	-0-	-0-	-0-	26	1	432	2	N	-0-					27
*04	468	N	468	-0-	-0-	-0-	30	1	438	2	N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1339	N	1339	-0-	-0-	-0-	29 3	1 9	1307	2	N	3					182
12	1385	N	1385	-0-	-0-	-0-	29 9	1 9	1347	2	N	8					190
01	1395	N	1268	-0-	-127	-0-	28 2	1 9	1238	2	N	2					192
02	1324	N	1324	-0-	-0-	-0-	27 11	1 9	1286	2	N	10					202
03	1395	N	1263	-0-	-132	-0-	27 7	1 9	1229	2	N	6					208
*04	1289	N	1289	-0-	-0-	-0-	30	1	1259	2	N	-0-	185	1			23

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543 N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	556 N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
01	565 N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
02	522 N	508	-0-	-14	-0-	508	3			N	-0-					-0-
*03	589 N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*04	566 N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1139 N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
12	1281 N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
01	1321 N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
02	1235 N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
*03	1188 N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
*04	1183 N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020 N	977	-0-	-43	-0-	977	2			N	-0-					228
12	1082 N	1082	-0-	-0-	-0-	1082	2			N	-0-					228
01	1007 N	1007	-0-	-0-	-0-	1007	2			N	-0-					228
02	957 N	935	-0-	-22	-0-	935	2			N	-0-					228
03	1085 N	986	-0-	-99	-0-	986	2			N	-0-					228
04	960 N	948	-0-	-12	-0-	948	2			N	-0-					228

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-		1130				N	-0-			-0-
12	T. A.	-0-	-0-	-0-		1130				N	-0-			-0-
01	T. A.	-0-	-0-	-0-		1130				N	-0-			-0-
02	T. A.	-0-	-0-	-0-		1130				N	-0-			-0-
03	T. A.	-0-	-0-	-0-		1130				N	-0-			-0-
04	T. A.	-0-	-0-	-0-		1130				N	-0-			-0-

TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

11	0 N	-0-	-0-	-0-		-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-		-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY 254556
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

11	0 N	-0-	-0-	-0-		-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-		-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-		-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-		-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-		-0-				N	-0-			-0-
04	0 N	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MITCHELL EHRLICH OIL & GAS, LLC 570652
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			242
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			242
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			242
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			242
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			242
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			242

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

11	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LEASE HOLDERS ACQUISITIONS LLC 491872
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

11	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
GROVES, TROY 335986
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

11	435	N	435	-0-	-0-	-0-	20	1	415	2	N	-0-					29
12	461	N	461	-0-	-0-	-0-	19	1	435	2	N	6					35
							7	9									
01	376	N	376	-0-	-0-	-0-	17	1	358	2	N	1					36
							1	9									
02	678	N	678	-0-	-0-	-0-	29	1	649	2	N	-0-					36
03	587	N	587	-0-	-0-	-0-	30	1	557	2	N	-0-					36
*04	558	N	558	-0-	-0-	-0-	28	1	529	2	N	1					37
							1	9									

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

11	900	N	472	-0-	-428	-0-	20	1	452	2	N	-0-					72
12	930	N	460	-0-	-470	-0-	19	1	440	2	N	1					73
							1	9									
01	744	N	352	-0-	-392	-0-	17	1	334	2	N	1					74
							1	9									
02	845	N	845	-0-	-0-	-0-	29	1	815	2	N	1					75
							1	9									
03	696	N	696	-0-	-0-	-0-	26	1	669	2	N	1					76
							1	9									
*04	697	N	697	-0-	-0-	-0-	29	1	667	2	N	1					77
							1	9									

NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

11	3360	X	2463	-0-	-897	-0-	166	1	2280	2	N	15					186
							17	9									
12	3162	X	3044	-0-	-118	-0-	182	1	2842	2	N	18	176	1			28
							20	9									
01	3420	X	3420	-0-	-0-	-0-	181	1	3202	2	N	34					62
							37	9									
02	2610	X	2437	-0-	-173	-0-	160	1	2221	2	N	51					113
							56	9									
03	3051	X	3051	-0-	-0-	-0-	186	1	2825	2	N	36					149
							40	9									
04	3300	X	2910	-0-	-390	-0-	180	1	2706	2	N	22					171
							24	9									

POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	127	-0-	-113	-0-	127	2			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
01	186	N	98	-0-	-88	-0-	98	2			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	45	-0-	-75	-0-	45	3			N	-0-					25
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					25
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					25
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					25
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					25
04	120	N	88	-0-	-32	-0-	88	3			N	-0-					25

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 286831 COMPL. DATE 07/09/2018 TOTAL DEPTH 8089 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	3023	-0-	-157	-0-	3023	2			N	-0-					70
12	3286	X	2793	-0-	-493	-0-	2793	2			N	-0-					70
01	3348	X	2944	-0-	-404	-0-	2944	2			N	-0-					70
02	3403	X	3403	-0-	-0-	-0-	3403	2			N	-0-					70
03	3348	X	3258	-0-	-90	-0-	3258	2			N	-0-					70
*04	3131	X	3131	-0-	-0-	-0-	3131	2			N	-0-					70

SPEARMAN, EAST (MORROW, UPPER) //CONT.// 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1165	-0-	-395	-0-	230	1	935	2	N	-0-					129
12	1302	N	970	-0-	-332	-0-	180	1	790	2	N	-0-					129
01	1364	N	1069	-0-	-295	-0-	210	1	859	2	N	-0-					129
02	1630	N	1630	-0-	-0-	-0-	290	1	1339	2	N	1					130
							1	9									
03	1554	N	1554	-0-	-0-	-0-	310	1	1244	2	N	-0-					130
*04	1505	N	1505	-0-	-0-	-0-	300	1	1205	2	N	-0-					130

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

11	960	N	611	-0-	-349	-0-	611	2			N	-0-					196
12	806	N	694	-0-	-112	-0-	694	2			N	-0-					196
01	961	N	837	-0-	-124	-0-	837	2			N	-0-					196
02	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					196
03	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					196
*04	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					196

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					45
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					45
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					45
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					45
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					45
04	90	N	77	-0-	-13	-0-	77	2			N	-0-					45

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

11	2580	#	1431	-0-	-1149	-0-	1431	3			N	-0-					174
12	2511	#	2192	-0-	-319	-0-	2192	3			N	-0-					175
01	2325	#	1141	-0-	-1184	-0-	1141	3			N	-0-					175
02	4944	R	4944	-0-	-0-	-0-	4944	3			N	-0-					175
*03	3841	R	3841	-0-	-0-	-0-	3823	3	18	9	N	16					191
*04	4246	R	4246	-0-	-0-	-0-	4229	3	17	9	N	15	192	1			14

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

11	720	N	479	-0-	-241	-0-	479	2			N	-0-					-0-
12	713	N	646	-0-	-67	-0-	646	2			N	-0-					-0-
01	682	N	584	-0-	-98	-0-	584	2			N	-0-					-0-
02	464	N	348	-0-	-116	-0-	348	2			N	-0-					-0-
03	651	N	84	-0-	-567	-0-	84	2			N	-0-					-0-
04	570	N	170	-0-	-400	-0-	170	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE ENERGY SERVICES, INC. 169785
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

11	825	N	825	-0-	-0-	-0-	202	1	619	2	N	4						55
							4	9										
12	980	N	980	-0-	-0-	-0-	202	1	754	2	N	22						77
							24	9										
01	1031	N	1031	-0-	-0-	-0-	202	1	820	2	N	8						85
							9	9										
02	894	N	894	-0-	-0-	-0-	202	1	660	2	N	29						114
							32	9										
03	992	N	881	-0-	-111	-0-	202	1	646	2	N	30						144
							33	9										
04	990	N	656	-0-	-334	-0-	202	1	454	2	N	-0-						144

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

11	840	N	192	-0-	-648	-0-	192	2			N	-0-						176
12	589	N	195	-0-	-394	-0-	195	2			N	-0-						176
01	279	N	209	-0-	-70	-0-	209	2			N	-0-						176
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-						176
03	186	N	151	-0-	-35	-0-	151	2			N	-0-						176
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT						176

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

11	1260	N	1255	-0-	-5	-0-	1222	3	33	9	Y	30						115
12	1297	N	1297	-0-	-0-	-0-	1255	3	42	9	Y	38						153
01	1279	N	1279	-0-	-0-	-0-	1246	3	33	9	Y	30						183
02	1083	N	1083	-0-	-0-	-0-	1050	3	33	9	Y	30						213
03	1307	N	1307	-0-	-0-	-0-	1307	3			Y	-0-						213
*04	1258	N	1258	-0-	-0-	-0-	1258	3			Y	-0-						213

JCB II ENTERPRISES, LLC 430581
SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

11	1239	N	1239	-0-	-0-	-0-	1222	3	17	9	N	15						153
12	1216	N	1216	-0-	-0-	-0-	1205	3	11	9	N	10						163
01	1172	N	1172	-0-	-0-	-0-	1150	3	22	9	N	20						183
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT						183
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT						183
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT						183

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
SPOONEMORE BROTHERS 810310
LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1288	N	1288	-0-	-0-	-0-	1222	3	66	9	Y	60	188	1			12
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

4P ENERGY TEXAS, LLC 953803
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 288451 COMPL. DATE 05/14/2019 TOTAL DEPTH 7640 PERF. 2950 - 3060

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

11	1440	N	1416	-0-	-24	-0-	1416	2			N	-0-					-0-
12	2015	N	1377	-0-	-638	-0-	1377	2			N	-0-					-0-
01	1984	N	1377	-0-	-607	-0-	1377	2			N	-0-					-0-
02	1363	N	1086	-0-	-277	-0-	1086	2			N	-0-					-0-
03	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
*04	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

11	3000	N	2088	-0-	-912	5100	2088	2			Y	-0-					-0-
12	3100	N	2030	-0-	-1070	4030	2030	2			Y	-0-					-0-
01	3100	N	1990	-0-	-1110	2920	1990	2			Y	-0-					-0-
02	2900	N	820	-0-	-2080	840	820	2			Y	-0-					-0-
03	2131	N	1291	-0-	-840	-0-	1291	2			Y	-0-					-0-
*04	1921	N	1921	-0-	-0-	-0-	1921	2			Y	-0-					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
12	403	N	350	-0-	-53	-0-	350	2			Y	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
02	406	N	100	-0-	-306	-0-	100	2			Y	-0-					-0-
03	341	N	200	-0-	-141	-0-	200	2			Y	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	2			Y	-0-					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
02	2900	N	7386	-0-	4486	4486	7386	2			Y	-0-					-0-
03	3100	N	74	-0-	-3026	1460	74	2			Y	-0-					-0-
*04	1517	N	57	-0-	-1460	-0-	57	2			Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	266	-0-	-154	-0-	266	2			N	-0-					12
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					12
01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					12
02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					12
03	310	N	301	-0-	-9	-0-	301	2			N	-0-					12
04	270	N	265	-0-	-5	-0-	265	2			N	-0-					12

QUANAH PANHANDLE, LLC 684575
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
12	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
01	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
02	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-
*03	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
*04	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
12	1426	N	563	-0-	-863	-0-	563	3			N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
02	783	N	749	-0-	-34	-0-	749	3			N	-0-					-0-
*03	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	688	-0-	-332	-0-	688	3			N	-0-					-0-
12	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-
01	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					-0-
02	1872	N	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
03	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					-0-
*04	2238	N	2238	-0-	-0-	-0-	2238	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					102
12	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					102
01	1860	N	1813	-0-	-47	-0-	1806	3	7	9	N	6					108
02	1827	N	1309	-0-	-518	-0-	1305	3	4	9	N	4					112
03	2201	N	302	-0-	-1899	-0-	302	3			N	-0-					112
04	1740	N	145	-0-	-1595	-0-	145	3			N	-0-					112

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. //CONT.// 085851
MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	490	N	490	-0-	-0-	-0-	486	3	4	9	N	4					70
12	472	N	472	-0-	-0-	-0-	466	3	6	9	N	5					75
01	471	N	471	-0-	-0-	-0-	467	3	4	9	N	4					79
02	434	N	434	-0-	-0-	-0-	427	3	7	9	N	6					85
03	458	N	458	-0-	-0-	-0-	455	3	3	9	N	3					88
*04	434	N	434	-0-	-0-	-0-	434	3			N	-0-					88

LATIGO PETROLEUM, LLC 488260
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

11	2922	X	2922	-0-	-0-	-0-	2922	3			N	-0-					5
12	3008	X	3008	-0-	-0-	-0-	14	1	2994	3	N	-0-					5
01	2985	X	2985	-0-	-0-	-0-	14	1	2971	3	N	-0-					5
02	2826	X	2826	-0-	-0-	-0-	14	1	2812	3	N	-0-					5
03	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					5
04	1650	X	NO RPT	-0-	-1650	-0-					N	NO RPT					5

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

11	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

11	540	N	537	-0-	-3	-0-	537	3			N	-0-					80
12	651	N	556	-0-	-95	-0-	14	1	542	3	N	-0-					80
01	558	N	556	-0-	-2	-0-	14	1	542	3	N	-0-					80
02	522	N	518	-0-	-4	-0-	13	1	505	3	N	-0-					80
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					80
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					80

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45

D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

11	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
02	435	N	410	-0-	-25	-0-	410	2			N	-0-					-0-
03	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-
*04	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CARSON BUCKLES EXPLORATION LLC 136042
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

11	330	N	252	-0-	-78	-0-	252	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
02	232	N	231	-0-	-1	-0-	231	3			N	-0-					-0-
03	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
*04	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10500	X	10164	-0-	-336	-0-	292	1	9616	2	Y	233	156	1			239
							256	9									
12	10850	X	9227	-0-	-1623	-0-	203	1	8910	2	Y	104	178	1			165
							114	9									
01	11191	X	9225	-0-	-1966	-0-	268	1	8582	2	Y	341	362	1			144
							375	9									
02	10469	X	8472	-0-	-1997	-0-	256	1	8019	2	Y	179	176	1			147
							197	9									
03	11191	X	9458	-0-	-1733	-0-	246	1	9043	2	Y	154	180	1			121
							169	9									
*04	11754	X	11754	-0-	-0-	-0-	327	1	11298	2	Y	117					238
							129	9									

STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	3631	-0-	-1709	-0-	5	1	3520	2	N	96	164	1			54
							106	9									
12	5518	X	3575	-0-	-1943	-0-	14	1	3461	2	N	91					145
							100	9									
01	4154	X	3246	-0-	-908	-0-	25	1	3146	2	N	68					213
							75	9									
02	3886	X	3314	-0-	-572	-0-	51	1	3155	2	N	98	177	1			134
							108	9									
03	3906	X	3529	-0-	-377	-0-	62	1	3378	2	N	81	160	1			55
							89	9									
04	3630	X	3514	-0-	-116	-0-	60	1	3353	2	N	92					147
							101	9									

DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	1582	-0-	-1058	-0-	7	1	1518	2	Y	52					97
							57	9									
12	2728	X	1733	-0-	-995	-0-	32	1	1658	2	Y	39					136
							43	9									
01	2604	X	2113	-0-	-491	-0-	52	1	2011	2	Y	45					181
							50	9									
02	2436	X	2165	-0-	-271	-0-	121	1	1968	2	Y	69	165	1			85
							76	9									
03	2139	X	1885	-0-	-254	-0-	149	1	1649	2	Y	79					164
							87	9									
04	2040	X	1764	-0-	-276	-0-	58	1	1680	2	Y	24					188
							26	9									

LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	5483	-0-	-2317	-0-	558	1	4321	2	Y	549	515	1			126
							604	9									
12	8060	X	5797	-0-	-2263	-0-	466	1	4760	2	Y	519	487	1			158
							571	9									
01	8060	X	6249	-0-	-1811	-0-	625	1	4971	2	Y	594	672	1			80
							653	9									
02	7047	X	6458	-0-	-589	-0-	668	1	5211	2	Y	526	483	1			123
							579	9									
*03	7382	X	7382	-0-	-0-	-0-	714	1	6038	2	Y	573	645	1			51
							630	9									
*04	6967	X	6967	-0-	-0-	-0-	689	1	5715	2	Y	512	508	1			55
							563	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4742	X	4742	-0-	-0-	-0-	998	1	3197	2	Y	497	500	1			254
							547	9									
12	6033	X	6033	-0-	-0-	-0-	917	1	4635	2	Y	437	493	1			198
							481	9									
01	5617	X	5617	-0-	-0-	-0-	954	1	4117	2	Y	496	468	1			226
							546	9									
02	4324	X	4324	-0-	-0-	-0-	837	1	3015	2	Y	429	315	1			340
							472	9									
*03	4982	X	4982	-0-	-0-	-0-	793	1	3690	2	Y	454	512	1			282
							499	9									
*04	4547	X	4547	-0-	-0-	-0-	778	1	3393	2	Y	342	326	1			298
							376	9									

LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8160	X	5577	-0-	-2583	-0-	1028	1	3538	2	Y	919	836	1			273
							1011	9									
12	8432	X	3843	-0-	-4589	-0-	1255	1	1661	2	Y	843	1024	1			92
							927	9									
01	7564	X	5534	-0-	-2030	-0-	1218	1	3240	2	Y	978	947	1			123
							1076	9									
02	7076	X	5706	-0-	-1370	-0-	1192	1	3592	2	Y	838	823	1			138
							922	9									
03	7564	X	6385	-0-	-1179	-0-	1388	1	3967	2	Y	936	859	1			215
							1030	9									
*04	5786	X	5786	-0-	-0-	-0-	1362	1	3544	2	Y	800	865	1			150
							880	9									

COMPLETE ENERGY SERVICES, INC. 169785
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREST RESOURCES, INC. 189901
CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	376	2			N	-0-					1861
12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					1861
01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					1861
02	361	N	361	-0-	-0-	-0-	361	2			N	-0-					1861
*03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					1861
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1861

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	6062	-0-	-988	-0-	5910	2	152	9	N	138					2858
12	7285	X	4562	-0-	-2723	-0-	4417	2	145	9	N	132					2990
01	6934	X	6934	-0-	-0-	-0-	6465	2	469	9	N	426	771	1			2645
02	6351	X	5563	-0-	-788	-0-	5423	2	140	9	N	127					2772
03	6262	X	5179	-0-	-1083	-0-	4959	2	220	9	N	200	190	1			2782
04	6720	X	NO RPT	-0-	-6720	-0-					N	NO RPT					2782

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11070	X	10778	-0-	-292	-0-	10544	2	234	9	N	213	196	1			6333
12	10611	X	10611	-0-	-0-	-0-	10263	2	348	9	N	316	194	1			6455
01	13609	X	10218	-0-	-3391	-0-	9996	2	222	9	N	202	195	1			6462
02	12731	X	10217	-0-	-2514	-0-	9957	2	260	9	N	236	387	1			6311
03	11129	X	9079	-0-	-2050	-0-	8813	2	266	9	N	242	194	1			6359
04	10770	X	NO RPT	-0-	-10770	-0-					N	NO RPT					6359

CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

11	60	N	20	-0-	-40	-0-	20	2			N	-0-					1304
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1304
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1304
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1304
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1304
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1304

KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

11	3450	X	3204	-0-	-246	-0-	360 7	1 9	2837	2	N	6					263
12	3565	X	3260	-0-	-305	-0-	372 6	1 9	2882	2	N	5					268
01	3472	X	3224	-0-	-248	-0-	372 8	1 9	2844	2	N	7					275
02	3190	X	2994	-0-	-196	-0-	348 3	1 9	2643	2	N	3					278
03	3379	X	3179	-0-	-200	-0-	372 10	1 9	2797	2	N	9					287
04	3210	X	3036	-0-	-174	-0-	360 7	1 9	2669	2	N	6					293

OVERFLOW ENERGY, LLC 628574
STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOORE SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

11	182	X	182	-0-	-0-	-0-	182	3			N	-0-					85
12	371	X	371	-0-	-0-	-0-	371	3			N	-0-					85
01	349	X	349	-0-	-0-	-0-	349	3			N	-0-					85
*02	357	X	357	-0-	-0-	-0-	357	3			N	-0-					85
*03	446	X	446	-0-	-0-	-0-	446	3			N	-0-					85
*04	350	X	350	-0-	-0-	-0-	350	3			N	-0-					85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1809	N	1809	-0-	-0-	-0-	1746	2	63	9	N	57					114
12	1161	N	1161	-0-	-0-	-0-	1122	2	39	9	N	35					149
01	1214	N	1214	-0-	-0-	-0-	1144	2	70	9	N	64					213
02	986	N	986	-0-	-0-	-0-	952	2	34	9	N	31	181	1			63
*03	787	N	787	-0-	-0-	-0-	741	2	46	9	N	42					105
*04	802	N	802	-0-	-0-	-0-	741	2	61	9	N	55					160

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	62	N	-0-	-0-	-62	-0-					N	-0-					33
01	62	N	31	-0-	-31	-0-	31	3			N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	796	N	796	-0-	-0-	-0-	772	3	24	9	N	22	187	1			-0-
12	899	N	734	-0-	-165	-0-	734	3			N	-0-					-0-
01	868	N	572	-0-	-296	-0-	572	3			N	-0-					-0-
02	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
*03	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*04	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3889	X	3889	-0-	-0-	-0-	468	1	3415	2	N	5					67
							6	9									
12	2069	X	2069	-0-	-0-	-0-	273	1	1796	2	N	-0-					67
01	2931	X	2931	-0-	-0-	-0-	390	1	2541	2	N	-0-					67
02	3025	X	3025	-0-	-0-	-0-	452	1	2573	2	N	-0-					67
*03	3407	X	3407	-0-	-0-	-0-	484	1	2923	2	N	-0-					67
*04	3360	X	3360	-0-	-0-	-0-	437	1	2923	2	N	-0-					67

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					13
12	527	N	444	-0-	-83	-0-	444	3			N	-0-					13
01	496	N	467	-0-	-29	-0-	467	3			N	-0-					13
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					13
*03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					13
*04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					13

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8970	X	5071	-0-	-3899	-0-	726	1	4280	2	N	59					159
							65	9									
12	8897	X	7568	-0-	-1329	-0-	1079	1	6392	2	N	88	183	1			64
							97	9									
01	8897	X	6505	-0-	-2392	-0-	1073	1	5346	2	N	78					142
							86	9									
02	8178	X	7392	-0-	-786	-0-	963	1	6353	2	N	69					211
							76	9									
*03	8043	X	8043	-0-	-0-	-0-	1006	1	6932	2	N	95	180	1			126
							105	9									
*04	7732	X	7732	-0-	-0-	-0-	995	1	6638	2	N	90					216
							99	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12249	X	12249	-0-	-0-	-0-	1856	1	9845	2	N	498	568	1			134
							548	9									
12	12268	X	12268	-0-	-0-	-0-	1957	1	9791	2	N	473	185	1			422
							520	9									
01	11811	X	9177	-0-	-2634	-0-	1922	1	6705	2	N	500	738	1			184
							550	9									
02	11313	X	11313	-0-	-0-	-0-	1371	1	9386	2	N	505	197	1			492
							556	9									
03	11811	X	4555	-0-	-7256	-0-	1040	1	3332	2	N	166					658
							183	9									
04	11430	X	6353	-0-	-5077	-0-	1013	1	4911	2	N	390	784	1			264
							429	9									

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

11	3030	X	2878	-0-	-152	-0-	787	1	1964	2	N	115	175	1			134
							127	9									
12	3007	X	2965	-0-	-42	-0-	857	1	1983	2	N	114	189	1			59
							125	9									
01	3038	X	2487	-0-	-551	-0-	850	1	1516	2	N	110					169
							121	9									
02	2842	X	2524	-0-	-318	-0-	721	1	1689	2	N	104	187	1			86
							114	9									
03	3038	X	2837	-0-	-201	-0-	860	1	1864	2	N	103					189
							113	9									
04	2880	X	2856	-0-	-24	-0-	799	1	1934	2	N	112	190	1			111
							123	9									

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

11	7563	X	7563	-0-	-0-	-0-	7401	2	162	9	N	147					221
12	7874	X	7709	-0-	-165	-0-	7543	2	166	9	N	151	189	1			183
01	7998	X	7924	-0-	-74	-0-	7752	2	172	9	N	156	184	1			155
02	7482	X	7358	-0-	-124	-0-	7194	2	164	9	N	149	186	1			118
03	7998	X	7639	-0-	-359	-0-	7494	2	145	9	N	132					250
04	7560	X	7290	-0-	-270	-0-	7145	2	145	9	N	132	192	1			190

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

11	14202	X	14202	-0-	-0-	-0-	980	1	12971	2	N	228	380	1			53
							251	9									
12	17644	X	17644	-0-	-0-	-0-	1079	1	16220	2	N	314	184	1			183
							345	9									
01	15677	X	15677	-0-	-0-	-0-	1079	1	14298	2	N	273	192	1			264
							300	9									
02	16875	X	16875	-0-	-0-	-0-	966	1	15623	2	N	260	380	1			144
							286	9									
*03	19375	X	19375	-0-	-0-	-0-	1027	1	17882	2	N	424	193	1			375
							466	9									
*04	19218	X	19218	-0-	-0-	-0-	995	1	17882	2	N	310	591	1			94
							341	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1103	X	1103	-0-	-0-	-0-	828	1	275	9	N	250	374	1			306
12	9060	X	9060	-0-	-0-	-0-	878	1	7779	2	N	366	372	1			300
							403	9									
01	5014	X	5014	-0-	-0-	-0-	1039	1	3553	2	N	384	187	1			497
							422	9									
02	10322	X	10322	-0-	-0-	-0-	925	1	8855	2	N	493	379	1			611
							542	9									
*03	9036	X	9036	-0-	-0-	-0-	1004	1	7703	2	N	299	186	1			724
							329	9									
*04	3000	N	9388	-0-	6388	6388	1152	1	7794	2	N	402	950	1			176
							442	9									

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

11	6168	X	6168	-0-	-0-	-0-	6116	2	52	9	N	47	181	1			201
12	10168	X	3258	-0-	-6910	-0-	3134	2	124	9	N	113	189	1			125
01	10168	X	6098	-0-	-4070	-0-	6033	2	65	9	N	59	184	1			-0-
02	9512	X	1963	-0-	-7549	-0-	1691	2	272	9	N	247	189	1			58
03	9672	X	316	-0-	-9356	-0-	316	2			N	-0-					58
04	6180	X	316	-0-	-5864	-0-	316	2			N	-0-					58

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31
04	0	N	-0-	-0-	-0-	-0-					N	-0-					31

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

11	7110	X	5975	-0-	-1135	-0-	671	1	5176	2	N	116	190	1			114
							128	9									
12	7099	X	1448	-0-	-5651	-0-	124	1	1293	2	N	28					142
							31	9									
01	7099	X	5484	-0-	-1615	-0-	5304	2	180	9	N	164	140	1			166
02	6641	X	4620	-0-	-2021	-0-	4518	2	102	9	N	93					259
03	6603	X	4715	-0-	-1888	-0-	67	1	4519	2	N	117	188	1			188
							129	9									
04	5970	X	4968	-0-	-1002	-0-	12	1	4834	2	N	111	200	1			99
							122	9									

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

11	9150	X	8231	-0-	-919	-0-	8057	2	174	9	N	158	193	1			177
12	9114	X	8404	-0-	-710	-0-	8263	2	141	9	N	128					305
01	9021	X	8566	-0-	-455	-0-	8409	2	157	9	N	143	186	1			262
02	8236	X	8093	-0-	-143	-0-	7958	2	135	9	N	123	184	1			201
03	8494	X	8296	-0-	-198	-0-	8145	2	151	9	N	137					338
04	8220	X	7557	-0-	-663	-0-	7416	2	141	9	N	128	191	1			275

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9750	X	9150	-0-	-600	-0-	8973	2	177	9	N	161	166	1			174
12	9796	X	9313	-0-	-483	-0-	9181	2	132	9	N	120	185	1			109
01	9610	X	9114	-0-	-496	-0-	8956	2	158	9	N	144	180	1			73
02	8990	X	8811	-0-	-179	-0-	8659	2	152	9	N	138					211
03	9610	X	9279	-0-	-331	-0-	9130	2	149	9	N	135	180	1			166
04	9150	X	8818	-0-	-332	-0-	8685	2	133	9	N	121					287

DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

11	7320	X	5257	-0-	-2063	-0-	607	1	4526	2	N	113					183
							124	9									
12	7471	X	5841	-0-	-1630	-0-	679	1	5030	2	N	120	182	1			121
							132	9									
01	6944	X	5838	-0-	-1106	-0-	682	1	5024	2	N	120					241
							132	9									
02	6438	X	4060	-0-	-2378	-0-	696	1	3251	2	N	103	193	1			151
							113	9									
03	6014	X	5756	-0-	-258	-0-	688	1	4930	2	N	125	189	1			87
							138	9									
04	5250	X	4823	-0-	-427	-0-	636	1	4058	2	N	117					204
							129	9									

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

11	5919	X	5919	-0-	-0-	-0-	5872	2	47	9	N	43					90
12	6324	X	6009	-0-	-315	-0-	5974	2	35	9	N	32					122
01	6355	X	5724	-0-	-631	-0-	5696	2	28	9	N	25					147
02	5945	X	5245	-0-	-700	-0-	5221	2	24	9	N	22					169
03	6355	X	4570	-0-	-1785	-0-	4550	2	20	9	N	18					187
04	5910	X	4655	-0-	-1255	-0-	4600	2	55	9	N	50	193	1			44

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

11	3690	X	2237	-0-	-1453	-0-	664	1	1517	2	N	51					162
							56	9									
12	3506	X	3506	-0-	-0-	-0-	743	1	2701	2	N	56					218
							62	9									
01	3404	X	3404	-0-	-0-	-0-	845	1	2513	2	N	42	190	1			70
							46	9									
02	3045	X	2696	-0-	-349	-0-	819	1	1840	2	N	34					104
							37	9									
*03	3429	X	3429	-0-	-0-	-0-	865	1	2507	2	N	52					156
							57	9									
*04	3725	X	3725	-0-	-0-	-0-	834	1	2845	2	N	42					198
							46	9									

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

11	4737	X	4737	-0-	-0-	-0-	869	1	3729	2	N	126	186	1			92
							139	9									
12	4779	X	4779	-0-	-0-	-0-	995	1	3640	2	N	131					223
							144	9									
01	4481	X	4481	-0-	-0-	-0-	960	1	3357	2	N	149	189	1			183
							164	9									
02	4354	X	4354	-0-	-0-	-0-	944	1	3265	2	N	132	180	1			135
							145	9									
*03	4364	X	4364	-0-	-0-	-0-	909	1	3298	2	N	143	178	1			100
							157	9									
*04	4953	X	4953	-0-	-0-	-0-	1011	1	3782	2	N	145					245
							160	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	10770	X	10362	-0-	-408	-0-	10167	2	195	9	N	177	185	1	205
12	11067	X	10510	-0-	-557	-0-	10311	2	199	9	N	181	188	1	198
01	11067	X	10349	-0-	-718	-0-	10142	2	207	9	N	188	235	1	151
02	10266	X	9835	-0-	-431	-0-	9628	2	207	9	N	188	191	1	148
03	10757	X	10472	-0-	-285	-0-	10275	2	197	9	N	179	185	1	142
04	10350	X	9998	-0-	-352	-0-	9809	2	189	9	N	172	194	1	120

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3150	X	2655	-0-	-495	-0-	596	1	2007	2	N	47			169
							52	9							
12	3289	X	3289	-0-	-0-	-0-	747	1	2484	2	N	53	187	1	35
							58	9							
01	3286	X	2998	-0-	-288	-0-	671	1	2274	2	N	48			83
							53	9							
02	3343	X	3343	-0-	-0-	-0-	631	1	2645	2	N	61			144
							67	9							
03	3286	X	2798	-0-	-488	-0-	689	1	2039	2	N	64			208
							70	9							
*04	3268	X	3268	-0-	-0-	-0-	661	1	2533	2	N	67	190	1	85
							74	9							

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	8850	X	8650	-0-	-200	-0-	8464	2	186	9	N	169			325
12	9145	X	8646	-0-	-499	-0-	8468	2	178	9	N	162	373	1	114
01	9145	X	7907	-0-	-1238	-0-	7762	2	145	9	N	132			246
02	8426	X	8426	-0-	-0-	-0-	8241	2	185	9	N	168	195	1	219
03	8928	X	8517	-0-	-411	-0-	8363	2	154	9	N	140	190	1	169
04	8640	X	8042	-0-	-598	-0-	7889	2	153	9	N	139			308

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	10054	X	10054	-0-	-0-	-0-	1835	1	7591	2	N	571	373	1	567
							628	9							
12	10518	X	10518	-0-	-0-	-0-	1923	1	7866	2	N	663	744	1	486
							729	9							
01	8518	X	8518	-0-	-0-	-0-	1823	1	6020	2	N	614	369	1	731
							675	9							
02	8365	X	8365	-0-	-0-	-0-	1781	1	5900	2	N	622	744	1	609
							684	9							
*03	10011	X	10011	-0-	-0-	-0-	1735	1	7592	2	N	622	371	1	860
							684	9							
*04	9400	X	9400	-0-	-0-	-0-	1580	1	7205	2	N	559	1133	1	286
							615	9							

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

11	3510	X	3025	-0-	-485	-0-	1044	1	1872	2	N	99	183	1			130
							109	9									
12	3627	X	3366	-0-	-261	-0-	1079	1	2211	2	N	69					199
							76	9									
01	3534	X	3271	-0-	-263	-0-	951	1	2248	2	N	65					264
							72	9									
02	3306	X	3076	-0-	-230	-0-	929	1	2070	2	N	70	190	1			144
							77	9									
*03	3505	X	3505	-0-	-0-	-0-	1079	1	2347	2	N	72					216
							79	9									
*04	3159	X	3159	-0-	-0-	-0-	915	1	2174	2	N	64	195	1			85
							70	9									

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

11	6120	X	5751	-0-	-369	-0-	727	1	4841	2	N	166	185	1			263
							183	9									
12	6493	X	6493	-0-	-0-	-0-	868	1	5421	2	N	185	190	1			258
							204	9									
01	6355	X	6154	-0-	-201	-0-	850	1	5097	2	N	188	191	1			255
							207	9									
02	5981	X	5981	-0-	-0-	-0-	750	1	5041	2	N	173	187	1			241
							190	9									
03	5952	X	5943	-0-	-9	-0-	857	1	4903	2	N	166	191	1			216
							183	9									
04	5760	X	5634	-0-	-126	-0-	753	1	4715	2	N	151	196	1			171
							166	9									

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

11	4477	X	4477	-0-	-0-	-0-	940	1	3451	2	N	78	189	1			86
							86	9									
12	4774	X	4593	-0-	-181	-0-	1035	1	3479	2	N	72					158
							79	9									
01	4774	X	4682	-0-	-92	-0-	1024	1	3591	2	N	61					219
							67	9									
02	4399	X	4399	-0-	-0-	-0-	1008	1	3321	2	N	64	189	1			94
							70	9									
03	4619	X	3577	-0-	-1042	-0-	819	1	2700	2	N	53					147
							58	9									
04	4470	X	4293	-0-	-177	-0-	964	1	3262	2	N	61					208
							67	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	4702	-0-	-1388	-0-	892	1	3734	2	N	69					232
							76	9									
12	7378	X	6843	-0-	-535	-0-	1022	1	5722	2	N	90	190	1			132
							99	9									
01	7378	X	6607	-0-	-771	-0-	1079	1	5425	2	N	94					226
							103	9									
02	6902	X	4981	-0-	-1921	-0-	957	1	3944	2	N	73	187	1			112
							80	9									
*03	6821	X	6821	-0-	-0-	-0-	1047	1	5676	2	N	89					201
							98	9									
*04	5872	X	5872	-0-	-0-	-0-	1043	1	4739	2	N	82	193	1			90
							90	9									

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHLAND RESOURCES CORPORATION 709719
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

11	3360	X	2570	-0-	-790	-0-	2490	2	80	9	N	73	186	1			92
12	3472	X	2200	-0-	-1272	-0-	2123	2	77	9	N	70					162
01	2666	X	2630	-0-	-36	-0-	2557	2	73	9	N	66					228
02	2639	X	1914	-0-	-725	-0-	1852	2	62	9	N	56	192	1			92
03	2821	X	2570	-0-	-251	-0-	2492	2	78	9	N	71					163
04	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					163

SPITFIRE ENERGY GROUP LLC 809942
BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1829	N	1829	-0-	-0-	-0-	158	1	1665	2	N	5	5	1			51
							6	9									
12	2046	N	1743	-0-	-303	-0-	137	1	1602	2	N	4	4	1			51
							4	9									
01	1444	N	1444	-0-	-0-	-0-	110	1	1331	2	N	3	3	1			51
							3	9									
02	2378	X	1235	-0-	-1143	-0-	90	1	1143	2	N	2	2	1			51
							2	9									
03	1736	N	1700	-0-	-36	-0-	143	1	1554	2	N	3	3	1			51
							3	9									
04	1410	N	1139	-0-	-271	-0-	85	1	1028	2	N	24	71	1			4
							26	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	913	N	913	-0-	-0-	-0-	79	1	832	2	N	2	2	1			70
							2	9									
12	941	N	941	-0-	-0-	-0-	74	1	865	2	N	2	2	1			70
							2	9									
01	945	N	945	-0-	-0-	-0-	72	1	871	2	N	2	2	1			70
							2	9									
02	875	N	875	-0-	-0-	-0-	63	1	794	2	N	16	2	1			84
							18	9									
03	975	N	975	-0-	-0-	-0-	74	1	807	2	N	85	2	1			167
							94	9									
*04	943	N	943	-0-	-0-	-0-	70	1	847	2	N	24	2	1			189
							26	9									

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 04/24/2015 TOTAL DEPTH 16500 PERF.12608 - 15842

11	2400	N	2351	-0-	-49	-0-	2245	2	106	9	N	96	189	1			12
12	2387	N	2306	-0-	-81	-0-	2306	2			N	-0-					12
01	2361	N	2361	-0-	-0-	-0-	2305	2	56	9	N	51					63
02	2262	N	2238	-0-	-24	-0-	2238	2			N	-0-					63
03	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					63
04	2280	N	2229	-0-	-51	-0-	2192	2	37	9	N	34					97

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

11	900	N	-0-	-0-	-900	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
*04	22	N	22	-0-	-0-	-0-	2	1	20	2	N	-0-					18

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

11	1081	N	1081	-0-	-0-	-0-	86	1	904	2	N	83	2	1			214
							91	9									
12	1096	N	1096	-0-	-0-	-0-	86	1	1007	2	N	3	3	1			214
							3	9									
01	523	N	523	-0-	-0-	-0-	40	1	482	2	N	1	1	1			214
							1	9									
02	804	N	804	-0-	-0-	-0-	59	1	744	2	N	1	1	1			214
							1	9									
03	1605	N	1605	-0-	-0-	-0-	133	1	1448	2	N	22	3	1			233
							24	9									
*04	1428	N	1428	-0-	-0-	-0-	108	1	1310	2	N	9	191	1			51
							10	9									

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

11	60	N	-0-	-0-	-60	-0-					N	-0-					42
12	62	N	-0-	-0-	-62	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	10	39	1			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6
04	0	N	-0-	-0-	-0-	-0-					N	-0-					6

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1523	N	1523	-0-	-0-	-0-	1484	2	39	9	N	35					157
12	1561	N	1561	-0-	-0-	-0-	1535	2	26	9	N	24	169	1			12
01	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					12
02	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					12
03	1498	N	1498	-0-	-0-	-0-	1480	2	18	9	N	16					28
*04	1503	N	1503	-0-	-0-	-0-	1458	2	45	9	N	41					69

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1813	N	1813	-0-	-0-	-0-	157	1	1652	2	N	4	4	1			41
							4	9									
12	1903	N	1903	-0-	-0-	-0-	150	1	1747	2	N	5	5	1			41
							6	9									
01	1882	N	1882	-0-	-0-	-0-	143	1	1735	2	N	4	4	1			41
							4	9									
02	1703	N	1703	-0-	-0-	-0-	124	1	1576	2	N	3	3	1			41
							3	9									
03	1840	N	1840	-0-	-0-	-0-	155	1	1681	2	N	4	4	1			41
							4	9									
*04	1736	X	1736	-0-	-0-	-0-	132	1	1600	2	N	4	4	1			41
							4	9									

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1389	N	1389	-0-	-0-	-0-	112	1	1179	2	N	89	3	1			107
							98	9									
12	1395	N	1221	-0-	-174	-0-	96	1	1122	2	N	3	3	1			107
							3	9									
01	1230	N	1230	-0-	-0-	-0-	93	1	1131	2	N	5	88	1			24
							6	9									
02	1334	N	1122	-0-	-212	-0-	82	1	1038	2	N	2	2	1			24
							2	9									
03	1209	N	1165	-0-	-44	-0-	98	1	1065	2	N	2	2	1			24
							2	9									
04	1200	N	1109	-0-	-91	-0-	84	1	1022	2	N	3	3	1			24
							3	9									

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4285	X	4285	-0-	-0-	-0-	366	1	3857	2	N	56	10	1			117
							62	9									
12	4367	X	4367	-0-	-0-	-0-	332	1	3868	2	N	152	199	1			70
							167	9									
01	4292	X	4292	-0-	-0-	-0-	324	1	3918	2	N	45	9	1			106
							50	9									
02	3922	X	3922	-0-	-0-	-0-	276	1	3494	2	N	138	7	1			237
							152	9									
03	3898	X	3898	-0-	-0-	-0-	327	1	3558	2	N	12	197	1			52
							13	9									
*04	3892	X	3892	-0-	-0-	-0-	288	1	3490	2	N	104	9	1			147
							114	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	490	-0-	-110	-0-	42	1	447	2	N	1	1	1			66
							1	9									
12	558	N	461	-0-	-97	-0-	36	1	425	2	N	-0-	1	1			65
01	449	N	449	-0-	-0-	-0-	34	1	413	2	N	2	1	1			66
							2	9									
02	464	N	400	-0-	-64	-0-	29	1	370	2	N	1	1	1			66
							1	9									
03	465	N	377	-0-	-88	-0-	32	1	344	2	N	1	1	1			66
							1	9									
04	420	N	350	-0-	-70	-0-	27	1	323	2	N	-0-	1	1			65

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1159	-0-	-281	-0-	100	1	1056	2	N	3	3	1			37
							3	9									
12	1287	N	1287	-0-	-0-	-0-	101	1	1183	2	N	3	3	1			37
							3	9									
01	1322	N	1322	-0-	-0-	-0-	101	1	1218	2	N	3	3	1			37
							3	9									
02	1290	N	1290	-0-	-0-	-0-	89	1	1128	2	N	66	2	1			101
							73	9									
03	1302	N	1105	-0-	-197	-0-	93	1	1010	2	N	2	2	1			101
							2	9									
04	1290	N	1072	-0-	-218	-0-	82	1	987	2	N	3	3	1			101
							3	9									

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1271	N	1271	-0-	-0-	-0-	110	1	1158	2	N	3	3	1			1
							3	9									
12	1426	N	1426	-0-	-0-	-0-	110	1	1286	2	N	27	4	1	24	8	-0-
							30	9									
01	1393	N	1393	-0-	-0-	-0-	106	1	1283	2	N	4	3	1			1
							4	9									
02	1292	N	1292	-0-	-0-	-0-	94	1	1196	2	N	2	2	1			1
							2	9									
03	1002	N	1002	-0-	-0-	-0-	84	1	916	2	N	2	2	1			1
							2	9									
*04	1282	X	1282	-0-	-0-	-0-	98	1	1182	2	N	2	3	1			-0-
							2	9									

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					104
12	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					104
01	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					104
02	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					104
03	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					104
*04	1778	N	1778	-0-	-0-	-0-	1777	2	1	9	N	1	61	1			44

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	-0-	-0-	-15	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1216	-0-	-104	-0-	1216	2			N	-0-					208
12	1240	N	1224	-0-	-16	-0-	1222	2	2	9	N	2					210
01	1391	N	1391	-0-	-0-	-0-	1384	2	7	9	N	6	181	1			35
02	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					35
03	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					35
04	1350	N	1314	-0-	-36	-0-	1314	2			N	-0-					35

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	881	-0-	-889	-0-	76	1	803	2	N	2	2	1			62
							2	9									
12	1395	N	225	-0-	-1170	-0-	18	1	206	2	N	1	1	1			62
							1	9									
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	841	N	-0-	-0-	-841	-0-					N	-0-					62
03	217	N	-0-	-0-	-217	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-					74
02	0	N	-0-	-0-	-0-	-0-					N	-0-					74
03	0	N	-0-	-0-	-0-	-0-					N	-0-					74
04	0	N	-0-	-0-	-0-	-0-					N	-0-					74

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2380	-0-	-170	-0-	203	1	2147	2	N	27	29	1			75
							30	9									
12	2635	X	2481	-0-	-154	-0-	193	1	2252	2	N	33	34	1			74
							36	9									
01	2428	N	2428	-0-	-0-	-0-	176	1	2125	2	N	115	25	1			164
							127	9									
02	2465	X	2156	-0-	-309	-0-	156	1	1977	2	N	21	21	1			164
							23	9									
03	2480	N	2355	-0-	-125	-0-	191	1	2076	2	N	80	207	1			37
							88	9									
04	2340	N	2287	-0-	-53	-0-	169	1	2048	2	N	64	27	1			74
							70	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5944	X	5944	-0-	-0-	-0-	1041	1	4811	2	N	84					228
							92	9									
12	6069	X	6069	-0-	-0-	-0-	1074	1	4908	2	N	79	182	1			125
							87	9									
01	5993	X	5993	-0-	-0-	-0-	1079	1	4789	2	N	114	162	1			77
							125	9									
02	5442	X	5442	-0-	-0-	-0-	957	1	4383	2	N	93					170
							102	9									
03	6474	X	6474	-0-	-0-	-0-	1077	1	5313	2	N	76					246
							84	9									
04	4200	X	3370	-0-	-830	-0-	3214	2	156	9	N	142	188	1			200

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3444	X	3444	-0-	-0-	-0-	296	1	3128	2	N	18	8	1			228
							20	9									
12	3726	X	3726	-0-	-0-	-0-	293	1	3422	2	N	10	10	1			228
							11	9									
01	3606	X	3606	-0-	-0-	-0-	275	1	3323	2	N	7	7	1			228
							8	9									
02	3335	X	2572	-0-	-763	-0-	188	1	2378	2	N	5	166	1			67
							6	9									
03	3720	X	2930	-0-	-790	-0-	236	1	2567	2	N	115	6	1			176
							127	9									
04	3600	X	2599	-0-	-1001	-0-	198	1	2395	2	N	5	6	1			175
							6	9									

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	7320	-0-	-0-	-0-	626	1	6610	2	N	76	17	1			101
							84	9									
12	7445	X	7445	-0-	-0-	-0-	583	1	6805	2	N	52	19	1	3	8	131
							57	9									
01	7414	X	7414	-0-	-0-	-0-	563	1	6808	2	N	39	15	1			155
							43	9									
02	6729	X	6729	-0-	-0-	-0-	487	1	6173	2	N	63	12	1			206
							69	9									
03	6424	X	6424	-0-	-0-	-0-	531	1	5770	2	N	112	201	1			117
							123	9									
*04	5715	X	5715	-0-	-0-	-0-	435	1	5267	2	N	12	14	1			115
							13	9									

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	3	60	1			12
12	31	N	-0-	-0-	-31	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	-0-	-0-	-0-	-0-					N	-0-					12

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	4042	-0-	-428	-0-	349	1	3683	2	N	9	9	1			87
							10	9									
12	4557	X	4337	-0-	-220	-0-	335	1	3912	2	N	82	10	1			159
							90	9									
01	4557	X	4079	-0-	-478	-0-	311	1	3759	2	N	8	8	1			159
							9	9									
02	5829	X	3995	-0-	-1834	-0-	285	1	3614	2	N	87	195	1			51
							96	9									
03	4340	X	4001	-0-	-339	-0-	330	1	3588	2	N	75	7	1			119
							83	9									
04	4200	X	3664	-0-	-536	-0-	277	1	3348	2	N	35	9	1			145
							39	9									

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

11	150	N	-0-	-0-	-150	-0-					N	24	44	1			23
12	186	N	-0-	-0-	-186	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

11	2555	X	2555	-0-	-0-	-0-	221	1	2328	2	N	5	6	1			131
							6	9									
12	2650	X	2650	-0-	-0-	-0-	209	1	2433	2	N	7	7	1			131
							8	9									
01	2604	X	2591	-0-	-13	-0-	197	1	2387	2	N	6	5	1			132
							7	9									
02	2465	X	2437	-0-	-28	-0-	173	1	2199	2	N	59	4	1			187
							65	9									
03	2692	X	2692	-0-	-0-	-0-	223	1	2423	2	N	42	190	1			39
							46	9									
04	2550	X	2401	-0-	-149	-0-	183	1	2212	2	N	5	6	1			38
							6	9									

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	X	-0-	-0-	-0-	-0-					N	-0-					33

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	5310	-0-	-0-	-0-	455	1	4799	2	N	51	12	1			57
							56	9									
12	5653	X	5653	-0-	-0-	-0-	441	1	5149	2	N	57	14	1			100
							63	9									
01	5580	X	5342	-0-	-238	-0-	407	1	4922	2	N	12	11	1			101
							13	9									
02	5220	X	4994	-0-	-226	-0-	356	1	4520	2	N	107	193	1			15
							118	9									
03	5580	X	4985	-0-	-595	-0-	419	1	4554	2	N	11	10	1			16
							12	9									
04	5400	X	4582	-0-	-818	-0-	349	1	4223	2	N	9	11	1			14
							10	9									

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1704	N	1704	-0-	-0-	-0-	147	1	1548	2	N	8	4	1			149
							9	9									
12	1829	N	1780	-0-	-49	-0-	135	1	1581	2	N	58	183	1			24
							64	9									
01	1717	N	1717	-0-	-0-	-0-	131	1	1582	2	N	4	4	1			24
							4	9									
02	1653	N	1641	-0-	-12	-0-	120	1	1518	2	N	3	3	1			24
							3	9									
03	1767	N	1640	-0-	-127	-0-	138	1	1498	2	N	4	3	1			25
							4	9									
*04	1691	N	1691	-0-	-0-	-0-	129	1	1559	2	N	3	4	1			24
							3	9									

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1544	X	1544	-0-	-0-	-0-	133	1	1407	2	N	4	4	1			19
							4	9									
12	1690	N	1690	-0-	-0-	-0-	133	1	1553	2	N	4	4	1			19
							4	9									
01	1362	N	1362	-0-	-0-	-0-	104	1	1255	2	N	3	3	1			19
							3	9									
02	1343	N	1343	-0-	-0-	-0-	98	1	1243	2	N	2	2	1			19
							2	9									
03	1724	N	1724	-0-	-0-	-0-	145	1	1576	2	N	3	3	1			19
							3	9									
*04	1654	X	1654	-0-	-0-	-0-	126	1	1524	2	N	4	4	1			19
							4	9									

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

11	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					71
12	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					71
01	1647	N	1647	-0-	-0-	-0-	1602	2	45	9	N	41	55	1			57
02	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					57
03	1488	N	1378	-0-	-110	-0-	1378	2			N	-0-					57
04	1440	N	1113	-0-	-327	-0-	1113	2			N	-0-					57

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1687	-0-	-143	-0-	146	1	1537	2	N	4	4	1			48
							4	9									
12	1873	N	1873	-0-	-0-	-0-	143	1	1671	2	N	54	5	1			97
							59	9									
01	1760	N	1760	-0-	-0-	-0-	134	1	1620	2	N	5	4	1			98
							6	9									
02	1673	N	1673	-0-	-0-	-0-	122	1	1548	2	N	3	3	1			98
							3	9									
03	1880	N	1880	-0-	-0-	-0-	150	1	1630	2	N	91	4	1			185
							100	9									
04	1710	N	1611	-0-	-99	-0-	123	1	1485	2	N	3	4	1			184
							3	9									

STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1666	N	1666	-0-	-0-	-0-	144	1	1518	2	N	4	4	1			4
							4	9									
12	1865	N	1865	-0-	-0-	-0-	147	1	1712	2	N	5	5	1			4
							6	9									
01	1755	N	1755	-0-	-0-	-0-	134	1	1617	2	N	4	4	1			4
							4	9									
02	1715	N	1715	-0-	-0-	-0-	125	1	1587	2	N	3	3	1			4
							3	9									
03	1860	N	1834	-0-	-26	-0-	154	1	1676	2	N	4	4	1			4
							4	9									
*04	1758	N	1758	-0-	-0-	-0-	128	1	1554	2	N	69	4	1			69
							76	9									

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9482	X	9482	-0-	-0-	-0-	816	1	8614	2	N	47	49	1			52
							52	9									
12	9836	X	9836	-0-	-0-	-0-	767	1	8948	2	N	110	56	1			106
							121	9									
01	8454	X	8454	-0-	-0-	-0-	642	1	7768	2	N	40	39	1			107
							44	9									
02	9131	X	9131	-0-	-0-	-0-	661	1	8386	2	N	76	35	1			148
							84	9									
03	10165	X	10165	-0-	-0-	-0-	845	1	9187	2	N	121	210	1			59
							133	9									
*04	10433	X	10433	-0-	-0-	-0-	789	1	9548	2	N	87	36	1			110
							96	9									

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1341	-0-	-279	-0-	109	1	1154	2	N	71	3	1			144
							78	9									
12	1674	N	1451	-0-	-223	-0-	114	1	1333	2	N	4	4	1			144
							4	9									
01	1626	N	1626	-0-	-0-	-0-	124	1	1499	2	N	3	3	1			144
							3	9									
02	1515	N	1515	-0-	-0-	-0-	106	1	1342	2	N	61	181	1			24
							67	9									
03	1696	N	1696	-0-	-0-	-0-	143	1	1550	2	N	3	3	1			24
							3	9									
04	1560	N	1556	-0-	-4	-0-	113	1	1371	2	N	65	4	1			85
							72	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					136
12	0	N	-0-	-0-	-0-	-0-					N	-0-					136
01	0	N	-0-	-0-	-0-	-0-					N	-0-					136
02	0	N	-0-	-0-	-0-	-0-					N	-0-					136
03	0	N	-0-	-0-	-0-	-0-					N	-0-					136
04	0	N	-0-	-0-	-0-	-0-					N	-0-					136

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1336	N	1336	-0-	-0-	-0-	112 42	1 9	1182	2	N	38	3	1			107
12	1426	N	1426	-0-	-0-	-0-	112 4	1 9	1310	2	N	4	4	1			107
01	1429	N	1429	-0-	-0-	-0-	104 63	1 9	1262	2	N	57	3	1			161
02	1300	N	1300	-0-	-0-	-0-	95 2	1 9	1203	2	N	2	2	1			161
03	1358	N	1358	-0-	-0-	-0-	114 3	1 9	1241	2	N	3	3	1			161
*04	1367	X	1367	-0-	-0-	-0-	104 2	1 9	1261	2	N	2	3	1			160

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3061	X	3061	-0-	-0-	-0-	254 131	1 9	2676	2	N	119	7	1			152
12	2816	X	2816	-0-	-0-	-0-	222 7	1 9	2587	2	N	6	7	1			151
01	2933	X	2933	-0-	-0-	-0-	219 63	1 9	2651	2	N	57	6	1			202
02	2810	X	2810	-0-	-0-	-0-	201 55	1 9	2554	2	N	50	192	1			60
03	3023	X	3023	-0-	-0-	-0-	248 79	1 9	2696	2	N	72	6	1			126
*04	2891	X	2891	-0-	-0-	-0-	215 73	1 9	2603	2	N	66	7	1			185

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4923	X	4923	-0-	-0-	-0-	1333 54	1 9	3536	2	N	49	9	1			70
12	4295	X	4295	-0-	-0-	-0-	1218 10	1 9	3067	2	N	9	9	1			70
01	4313	X	4313	-0-	-0-	-0-	1263 8	1 9	3042	2	N	7	7	1			70
02	4820	X	4820	-0-	-0-	-0-	1286 21	1 9	3513	2	N	19	7	1			82
03	3601	X	3601	-0-	-0-	-0-	1030 39	1 9	2532	2	N	35	6	1			111
04	2790	X	2344	-0-	-446	-0-	178 6	1 9	2160	2	N	5	6	1			110

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	898	-0-	-62	-0-	78	1	818	2	N	2	2	1			126
							2	9									
12	1054	N	907	-0-	-147	-0-	71	1	828	2	N	7	2	1			131
							8	9									
01	829	N	829	-0-	-0-	-0-	63	1	764	2	N	2	2	1			131
							2	9									
02	870	N	503	-0-	-367	-0-	37	1	465	2	N	1	1	1			131
							1	9									
03	899	N	464	-0-	-435	-0-	39	1	424	2	N	1	1	1			131
							1	9									
04	810	N	707	-0-	-103	-0-	49	1	588	2	N	64	1	1			194
							70	9									

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

11	0	X	-0-	-0-	-0-	-0-					N	-0-					17
12	0	X	-0-	-0-	-0-	-0-					N	-0-					17
01	0	X	-0-	-0-	-0-	-0-					N	-0-					17
02	0	X	-0-	-0-	-0-	-0-					N	-0-					17
03	0	X	-0-	-0-	-0-	-0-					N	-0-					17
04	0	X	-0-	-0-	-0-	-0-					N	-0-					17

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

11	1620	N	1340	-0-	-280	-0-	116	1	1222	2	N	2	3	1			102
							2	9									
12	1612	N	1545	-0-	-67	-0-	122	1	1419	2	N	4	4	1			102
							4	9									
01	1297	N	1297	-0-	-0-	-0-	99	1	1194	2	N	4	3	1			103
							4	9									
02	2117	N	1264	-0-	-853	-0-	92	1	1170	2	N	2	2	1			103
							2	9									
03	1650	N	1650	-0-	-0-	-0-	130	1	1409	2	N	101	3	1			201
							111	9									
*04	1459	N	1459	-0-	-0-	-0-	111	1	1346	2	N	2	184	1			19
							2	9									

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

11	5880	X	4378	-0-	-1502	-0-	4378	2			N	-0-					60
12	6076	X	4478	-0-	-1598	-0-	4478	2			N	-0-					60
01	5859	X	4425	-0-	-1434	-0-	4425	2			N	-0-					60
02	5423	X	3984	-0-	-1439	-0-	3984	2			N	-0-					60
03	5487	X	4632	-0-	-855	-0-	4464	2	168	9	N	153					213
04	4380	X	4018	-0-	-362	-0-	4005	2	13	9	N	12	190	1			35

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

11	2687	N	2687	-0-	-0-	-0-	2687	2			N	-0-					52
12	2717	N	2717	-0-	-0-	-0-	2717	2			N	-0-					52
01	2612	N	2612	-0-	-0-	-0-	2587	2	25	9	N	23					75
02	2280	N	2280	-0-	-0-	-0-	2269	2	11	9	N	10					85
03	2536	N	2536	-0-	-0-	-0-	2394	2	142	9	N	129					214
*04	2461	N	2461	-0-	-0-	-0-	2433	2	28	9	N	25	182	1			57

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2880	-0-	-0-	-0-	244	1	2579	2	N	52	7	1			182
							57	9									
12	3188	X	3188	-0-	-0-	-0-	246	1	2870	2	N	65	196	1			51
							72	9									
01	3174	X	3174	-0-	-0-	-0-	242	1	2923	2	N	8	7	1			52
							9	9									
02	2985	X	2985	-0-	-0-	-0-	218	1	2760	2	N	6	6	1			52
							7	9									
03	2928	X	2928	-0-	-0-	-0-	246	1	2675	2	N	6	6	1			52
							7	9									
*04	3085	X	3085	-0-	-0-	-0-	230	1	2783	2	N	65	7	1			110
							72	9									

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3915	X	3915	-0-	-0-	-0-	335	1	3532	2	N	44	9	1			133
							48	9									
12	3907	X	3907	-0-	-0-	-0-	308	1	3588	2	N	10	10	1			133
							11	9									
01	3914	X	3914	-0-	-0-	-0-	298	1	3607	2	N	8	8	1			133
							9	9									
02	3628	X	3628	-0-	-0-	-0-	265	1	3355	2	N	7	7	1			133
							8	9									
03	3900	X	3900	-0-	-0-	-0-	322	1	3499	2	N	72	8	1			197
							79	9									
*04	3183	X	3183	-0-	-0-	-0-	242	1	2934	2	N	6	8	1			195
							7	9									

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2705	-0-	-385	-0-	234	1	2465	2	N	5	6	1			9
							6	9									
12	3193	X	2873	-0-	-320	-0-	220	1	2566	2	N	79	7	1			81
							87	9									
01	3193	X	2790	-0-	-403	-0-	211	1	2554	2	N	23	6	1			98
							25	9									
02	2784	X	2391	-0-	-393	-0-	174	1	2211	2	N	5	5	1			98
							6	9									
03	2883	X	2620	-0-	-263	-0-	212	1	2310	2	N	89	5	1			182
							98	9									
04	2790	X	2611	-0-	-179	-0-	195	1	2360	2	N	51	186	1			47
							56	9									

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1343	X	1343	-0-	-0-	-0-	116	1	1225	2	N	2	3	1			17
							2	9									
12	1962	X	1962	-0-	-0-	-0-	468	1	1490	2	N	4	4	1			17
							4	9									
01	2255	X	2255	-0-	-0-	-0-	172	1	2077	2	N	5	4	1			18
							6	9									
02	2112	X	2112	-0-	-0-	-0-	153	1	1938	2	N	19	4	1			33
							21	9									
03	2486	X	2486	-0-	-0-	-0-	208	1	2261	2	N	15	5	1			43
							17	9									
*04	2304	X	2304	-0-	-0-	-0-	168	1	2035	2	N	92	6	1			129
							101	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2300	X	2300	-0-	-0-	-0-	199	1	2097	2	N	4	5	1			9
							4	9									
12	2411	X	2411	-0-	-0-	-0-	190	1	2214	2	N	6	6	1			9
							7	9									
01	2215	X	2215	-0-	-0-	-0-	168	1	2032	2	N	14	5	1			18
							15	9									
02	1159	X	1159	-0-	-0-	-0-	84	1	1063	2	N	11	3	1			26
							12	9									
03	1982	X	1982	-0-	-0-	-0-	160	1	1737	2	N	77	3	1			100
							85	9									
*04	1662	X	1662	-0-	-0-	-0-	127	1	1532	2	N	3	4	1			99
							3	9									

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2077	-0-	-233	-0-	179	1	1892	2	N	5	5	1			8
							6	9									
12	2232	N	2119	-0-	-113	-0-	167	1	1946	2	N	5	6	1			7
							6	9									
01	2125	N	2125	-0-	-0-	-0-	162	1	1957	2	N	5	4	1			8
							6	9									
02	2001	N	1975	-0-	-26	-0-	144	1	1827	2	N	4	4	1			8
							4	9									
03	2186	N	2186	-0-	-0-	-0-	173	1	1885	2	N	116	4	1			120
							128	9									
04	2070	N	1935	-0-	-135	-0-	147	1	1784	2	N	4	5	1			119
							4	9									

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	-0-	-0-	-6210	-0-					N	-0-					20
12	558	X	-0-	-0-	-558	-0-					N	-0-					20
01	0	X	-0-	-0-	-0-	-0-					N	-0-					20
02	0	X	-0-	-0-	-0-	-0-					N	-0-					20
03	0	X	-0-	-0-	-0-	-0-					N	-0-					20
04	0	X	-0-	-0-	-0-	-0-					N	-0-					20

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4935	-0-	-45	-0-	426	1	4497	2	N	11	11	1			70
							12	9									
12	5146	X	4979	-0-	-167	-0-	389	1	4536	2	N	49	13	1			106
							54	9									
01	5146	X	4898	-0-	-248	-0-	373	1	4513	2	N	11	10	1			107
							12	9									
02	4785	X	4174	-0-	-611	-0-	302	1	3832	2	N	36	8	1			135
							40	9									
03	5137	X	5137	-0-	-0-	-0-	421	1	4574	2	N	129	192	1			72
							142	9									
04	4950	X	4710	-0-	-240	-0-	359	1	4340	2	N	10	12	1			70
							11	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3392	-0-	-88	-0-	287	1	3024	2	N	74	185	1			18
							81	9									
12	3565	X	3439	-0-	-126	-0-	271	1	3158	2	N	9	9	1			18
							10	9									
01	3422	X	3422	-0-	-0-	-0-	261	1	3153	2	N	7	7	1			18
							8	9									
02	3277	X	3187	-0-	-90	-0-	227	1	2880	2	N	73	6	1			85
							80	9									
03	3503	X	3410	-0-	-93	-0-	286	1	3109	2	N	14	7	1			92
							15	9									
04	3390	X	3342	-0-	-48	-0-	245	1	2966	2	N	119	193	1			18
							131	9									

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1708	-0-	-362	-0-	1708	2			N	-0-					40
12	1488	X	1209	-0-	-279	-0-	1209	2			N	-0-					40
01	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					40
02	1653	N	950	-0-	-703	-0-	950	2			N	-0-					40
03	1209	N	996	-0-	-213	-0-	996	2			N	-0-					40
04	1260	N	937	-0-	-323	-0-	937	2			N	-0-					40

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
04	0	X	-0-	-0-	-0-	-0-					N	-0-					28

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5655	X	5655	-0-	-0-	-0-	480	1	5069	2	N	96	13	1			92
							106	9									
12	5722	X	5722	-0-	-0-	-0-	445	1	5187	2	N	82	15	1			159
							90	9									
01	5285	X	5285	-0-	-0-	-0-	399	1	4828	2	N	53	203	1			9
							58	9									
02	5104	X	4416	-0-	-688	-0-	322	1	4085	2	N	8	8	1			9
							9	9									
03	5456	X	5129	-0-	-327	-0-	428	1	4654	2	N	43	10	1			42
							47	9									
04	5280	X	5155	-0-	-125	-0-	388	1	4699	2	N	62	12	1			92
							68	9									

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	5712	-0-	-498	-0-	493	1	5205	2	N	13	13	1			55
							14	9									
12	6355	X	5294	-0-	-1061	-0-	417	1	4863	2	N	13	14	1			54
							14	9									
01	6355	X	5239	-0-	-1116	-0-	396	1	4785	2	N	53	11	1			96
							58	9									
02	5858	X	4001	-0-	-1857	-0-	292	1	3701	2	N	7	8	1			95
							8	9									
03	5890	X	5447	-0-	-443	-0-	450	1	4892	2	N	95	10	1			180
							105	9									
04	5700	X	4590	-0-	-1110	-0-	345	1	4179	2	N	60	12	1			228
							66	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5325	-0-	-345	-0-	455	1	4806	2	N	58	200	1			66
							64	9									
12	5828	X	5444	-0-	-384	-0-	429	1	5001	2	N	13	14	1			65
							14	9									
01	5766	X	5442	-0-	-324	-0-	408	1	4931	2	N	94	11	1			148
							103	9									
02	5394	X	5129	-0-	-265	-0-	370	1	4698	2	N	55	9	1			194
							61	9									
03	5518	X	5409	-0-	-109	-0-	451	1	4907	2	N	46	11	1			229
							51	9									
04	5340	X	5249	-0-	-91	-0-	392	1	4748	2	N	99	193	1			135
							109	9									

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2988	-0-	-342	-0-	258	1	2722	2	N	7	7	1			63
							8	9									
12	3441	X	3049	-0-	-392	-0-	240	1	2800	2	N	8	8	1			63
							9	9									
01	3441	X	3082	-0-	-359	-0-	233	1	2818	2	N	28	6	1			85
							31	9									
02	3219	X	2966	-0-	-253	-0-	207	1	2627	2	N	120	174	1			31
							132	9									
03	3100	X	2983	-0-	-117	-0-	251	1	2724	2	N	7	6	1			32
							8	9									
04	3000	X	2928	-0-	-72	-0-	223	1	2698	2	N	6	7	1			31
							7	9									

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1640	-0-	-400	-0-	140	1	1479	2	N	19	179	1			12
							21	9									
12	2743	X	2743	-0-	-0-	-0-	216	1	2518	2	N	8	7	1			13
							9	9									
01	3254	X	3254	-0-	-0-	-0-	248	1	2998	2	N	7	7	1			13
							8	9									
02	3166	X	3166	-0-	-0-	-0-	227	1	2885	2	N	49	6	1			56
							54	9									
03	3497	X	3497	-0-	-0-	-0-	294	1	3194	2	N	8	7	1			57
							9	9									
*04	3404	X	3404	-0-	-0-	-0-	259	1	3137	2	N	7	8	1			56
							8	9									

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3257	-0-	-43	-0-	281	1	2968	2	N	7	8	1			121
							8	9									
12	3441	X	3281	-0-	-160	-0-	258	1	3013	2	N	9	9	1			121
							10	9									
01	3441	X	3214	-0-	-227	-0-	245	1	2961	2	N	7	7	1			121
							8	9									
02	3219	X	2880	-0-	-339	-0-	210	1	2664	2	N	5	5	1			121
							6	9									
03	3379	X	3052	-0-	-327	-0-	256	1	2788	2	N	7	6	1			122
							8	9									
04	3270	X	2923	-0-	-347	-0-	223	1	2693	2	N	6	7	1			121
							7	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

11	3150	X	879	-0-	-2271	-0-	879	1			N	-0-					28
12	3565	X	218	-0-	-3347	-0-	164	1	54	9	N	49					77
01	3565	X	-0-	-0-	-3565	-0-					N	47					124
02	3335	X	-0-	-0-	-3335	-0-					N	82	193	1			13
03	1085	X	-0-	-0-	-1085	-0-					N	-0-					13
04	870	X	-0-	-0-	-870	-0-					N	-0-					13

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

11	4684	X	4684	-0-	-0-	-0-	402	1	4241	2	N	37	10	1			72
							41	9									
12	4940	X	4940	-0-	-0-	-0-	389	1	4537	2	N	13	13	1			72
							14	9									
01	3754	X	3754	-0-	-0-	-0-	281	1	3401	2	N	65	8	1			129
							72	9									
02	4801	X	4801	-0-	-0-	-0-	347	1	4397	2	N	52	8	1			173
							57	9									
03	5311	X	5311	-0-	-0-	-0-	445	1	4836	2	N	27	10	1			190
							30	9									
*04	5134	X	5134	-0-	-0-	-0-	387	1	4682	2	N	59	193	1			56
							65	9									

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

11	6240	X	5054	-0-	-1186	-0-	5054	2			N	-0-					67
12	6200	X	5187	-0-	-1013	-0-	5187	2			N	-0-					67
01	5890	X	4778	-0-	-1112	-0-	4778	2			N	-0-					67
02	5423	X	4944	-0-	-479	-0-	4944	2			N	-0-					67
03	5456	X	5281	-0-	-175	-0-	5281	2			N	-0-					67
*04	5136	X	5136	-0-	-0-	-0-	5136	2			N	-0-					67

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

11	3780	X	3342	-0-	-438	-0-	286	1	3017	2	N	35	7	1			127
							39	9									
12	3906	X	2849	-0-	-1057	-0-	223	1	2596	2	N	27	8	1			146
							30	9									
01	3906	X	3294	-0-	-612	-0-	248	1	3006	2	N	36	102	1			80
							40	9									
02	3364	X	2343	-0-	-1021	-0-	171	1	2166	2	N	5	5	1			80
							6	9									
03	3441	X	3298	-0-	-143	-0-	277	1	3013	2	N	7	6	1			81
							8	9									
04	3330	X	2644	-0-	-686	-0-	201	1	2437	2	N	5	7	1			79
							6	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1936	-0-	-164	-0-	167	1	1763	2	N	5	5	1			66
							6	9									
12	2201	N	2163	-0-	-38	-0-	170	1	1986	2	N	6	6	1			66
							7	9									
01	2133	N	2133	-0-	-0-	-0-	163	1	1966	2	N	4	4	1			66
							4	9									
02	2040	N	2040	-0-	-0-	-0-	145	1	1844	2	N	46	4	1			108
							51	9									
03	2170	N	2123	-0-	-47	-0-	173	1	1876	2	N	67	4	1			171
							74	9									
04	2070	N	1994	-0-	-76	-0-	152	1	1838	2	N	4	5	1			170
							4	9									

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	4898	-0-	-142	-0-	421	1	4447	2	N	27	11	1			72
							30	9									
12	5208	X	3759	-0-	-1449	-0-	286	1	3342	2	N	119	10	1			181
							131	9									
01	5115	X	4564	-0-	-551	-0-	346	1	4185	2	N	30	197	1			14
							33	9									
02	4756	X	4123	-0-	-633	-0-	295	1	3737	2	N	83	8	1			89
							91	9									
03	6385	X	6385	-0-	-0-	-0-	532	1	5785	2	N	62	12	1			139
							68	9									
04	4890	X	4778	-0-	-112	-0-	362	1	4377	2	N	35	13	1			161
							39	9									

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	-0-	-0-	-690	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2257	X	2257	-0-	-0-	-0-	191	1	2020	2	N	42	5	1			93
							46	9									
12	2294	X	2256	-0-	-38	-0-	170	1	1986	2	N	91	6	1			178
							100	9									
01	2294	X	2212	-0-	-82	-0-	166	1	2003	2	N	39	198	1			19
							43	9									
02	2175	X	2031	-0-	-144	-0-	148	1	1879	2	N	4	4	1			19
							4	9									
03	2325	X	2177	-0-	-148	-0-	183	1	1990	2	N	4	4	1			19
							4	9									
04	2250	X	1950	-0-	-300	-0-	149	1	1797	2	N	4	5	1			18
							4	9									

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7574	X	7574	-0-	-0-	-0-	7519	2	55	9	N	50					85
12	8114	X	8114	-0-	-0-	-0-	8081	2	33	9	N	30					115
01	8049	X	8049	-0-	-0-	-0-	8049	2			N	-0-					115
02	7109	X	7109	-0-	-0-	-0-	7109	2			N	-0-					115
03	6579	X	6579	-0-	-0-	-0-	6462	2	117	9	N	106					221
*04	5946	X	5946	-0-	-0-	-0-	5946	2			N	-0-	187	1			32

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2256	-0-	-264	-0-	190	1	2010	2	N	51	193	1			60
							56	9									
12	2635	X	2309	-0-	-326	-0-	182	1	2121	2	N	5	6	1			59
							6	9									
01	2635	X	2249	-0-	-386	-0-	171	1	2071	2	N	6	5	1			60
							7	9									
02	2465	X	2077	-0-	-388	-0-	152	1	1921	2	N	4	4	1			60
							4	9									
03	2325	X	2251	-0-	-74	-0-	187	1	2030	2	N	31	4	1			87
							34	9									
*04	2326	X	2326	-0-	-0-	-0-	170	1	2061	2	N	86	5	1			168
							95	9									

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1044	N	1044	-0-	-0-	-0-	1044	1			N	-0-					13
12	1079	N	1079	-0-	-0-	-0-	1079	1			N	-0-					13
01	1079	N	1079	-0-	-0-	-0-	1079	1			N	-0-					13
02	1009	N	1009	-0-	-0-	-0-	1009	1			N	-0-					13
03	1079	N	1079	-0-	-0-	-0-	1079	1			N	-0-					13
*04	1044	N	1044	-0-	-0-	-0-	1044	1			N	-0-					13

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10290	X	-0-	-0-	-10290	-0-					N	-0-					20
12	10168	X	-0-	-0-	-10168	-0-					N	-0-					20
01	0	X	-0-	-0-	-0-	-0-					N	-0-					20
02	0	X	-0-	-0-	-0-	-0-					N	-0-					20
03	0	X	-0-	-0-	-0-	-0-					N	-0-					20
04	0	X	-0-	-0-	-0-	-0-					N	-0-					20

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1760	N	1760	-0-	-0-	-0-	152	1	1604	2	N	4	4	1			29
							4	9									
12	1984	N	1796	-0-	-188	-0-	141	1	1649	2	N	5	5	1			29
							6	9									
01	1873	N	1873	-0-	-0-	-0-	135	1	1639	2	N	90	83	1			36
							99	9									
02	2436	X	1634	-0-	-802	-0-	119	1	1512	2	N	3	3	1			36
							3	9									
03	1798	N	1701	-0-	-97	-0-	143	1	1555	2	N	3	3	1			36
							3	9									
04	1800	N	1773	-0-	-27	-0-	135	1	1634	2	N	4	4	1			36
							4	9									

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	4214	-0-	-76	-0-	364	1	3839	2	N	10	10	1			37
							11	9									
12	4433	X	4417	-0-	-16	-0-	348	1	4057	2	N	11	11	1			37
							12	9									
01	4497	X	4497	-0-	-0-	-0-	343	1	4144	2	N	9	9	1			37
							10	9									
02	4197	X	4197	-0-	-0-	-0-	303	1	3837	2	N	52	8	1			81
							57	9									
03	4427	X	4427	-0-	-0-	-0-	366	1	3981	2	N	73	9	1			145
							80	9									
04	4350	X	4149	-0-	-201	-0-	314	1	3803	2	N	29	134	1			40
							32	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12171	X	12171	-0-	-0-	-0-	1960	1	10128	2	N	75	194	1			42
							83	9									
12	12710	X	10087	-0-	-2623	-0-	1703	1	8365	2	N	17	18	1			41
							19	9									
01	12710	X	9791	-0-	-2919	-0-	1546	1	8170	2	N	68	13	1			96
							75	9									
02	11890	X	7915	-0-	-3975	-0-	1339	1	6507	2	N	63	6	1			153
							69	9									
03	12586	X	9237	-0-	-3349	-0-	1451	1	7772	2	N	13	12	1			154
							14	9									
04	12180	X	9067	-0-	-3113	-0-	1425	1	7522	2	N	109	19	1			244
							120	9									

STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15243	X	15243	-0-	-0-	-0-	1288	1	13585	2	Y	336	434	1			231
							370	9									
12	15722	X	15722	-0-	-0-	-0-	1210	1	14126	2	Y	351	459	1			123
							386	9									
01	15864	X	15864	-0-	-0-	-0-	1184	1	14331	2	Y	317	48	1			392
							349	9									
02	14692	X	14692	-0-	-0-	-0-	1052	1	13334	2	Y	278	425	1			245
							306	9									
03	15731	X	15731	-0-	-0-	-0-	1295	1	14080	2	Y	324	244	1			325
							356	9									
*04	15478	X	15478	-0-	-0-	-0-	1156	1	13984	2	Y	307	437	1			195
							338	9									

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5124	X	5124	-0-	-0-	-0-	819	1	4233	2	Y	65	18	1			190
							72	9									
12	4836	X	3674	-0-	-1162	-0-	605	1	2969	2	Y	91	220	1			61
							100	9									
01	4836	X	4432	-0-	-404	-0-	679	1	3586	2	Y	152	25	1			188
							167	9									
02	4959	X	4168	-0-	-791	-0-	708	1	3443	2	Y	15	13	1			190
							17	9									
03	5301	X	4897	-0-	-404	-0-	763	1	4090	2	Y	40	25	1			205
							44	9									
04	5130	X	4564	-0-	-566	-0-	711	1	3755	2	Y	89	227	1			67
							98	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26220	X	26220	-0-	-0-	-0-	2184	1	23057	2	Y	890	882	1			350
							979	9									
12	26709	X	26709	-0-	-0-	-0-	2025	1	23617	2	Y	970	860	1			460
							1067	9									
01	27979	X	27979	-0-	-0-	-0-	2009	1	24310	2	Y	1509	999	1			970
							1660	9									
02	24737	X	24737	-0-	-0-	-0-	1782	1	22596	2	Y	326	940	1			356
							359	9									
03	27239	X	27239	-0-	-0-	-0-	2213	1	24056	2	Y	882	855	1			383
							970	9									
*04	26029	X	26029	-0-	-0-	-0-	1917	1	23200	2	Y	829	917	1			295
							912	9									

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9210	X	8799	-0-	-411	-0-	1493	1	7085	2	Y	201	198	1			182
							221	9									
12	9455	X	8906	-0-	-549	-0-	1453	1	7286	2	Y	152	208	1			126
							167	9									
01	9455	X	9141	-0-	-314	-0-	1476	1	7507	2	Y	144	209	1			61
							158	9									
02	8758	X	8262	-0-	-496	-0-	1347	1	6769	2	Y	133	14	1			180
							146	9									
03	9083	X	8728	-0-	-355	-0-	1522	1	7006	2	Y	182	200	1			162
							200	9									
04	8850	X	8153	-0-	-697	-0-	1396	1	6611	2	Y	133	212	1			83
							146	9									

BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15357	X	15357	-0-	-0-	-0-	1303	1	13750	2	Y	276	440	1			125
							304	9									
12	15620	X	15620	-0-	-0-	-0-	1206	1	14082	2	Y	302	76	1	2	8	349
							332	9									
01	15546	X	15546	-0-	-0-	-0-	1163	1	14068	2	Y	286	430	1			205
							315	9									
02	14748	X	14748	-0-	-0-	-0-	1057	1	13402	2	Y	263	51	1			417
							289	9									
03	15733	X	15733	-0-	-0-	-0-	1297	1	14105	2	Y	301	437	1			281
							331	9									
*04	13403	X	13403	-0-	-0-	-0-	1006	1	12173	2	Y	204	241	1			244
							224	9									

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8093	X	8093	-0-	-0-	-0-	654	1	6899	2	N	491	488	1			108
							540	9									
12	8029	X	7348	-0-	-681	-0-	517	1	6035	2	N	724	732	1	3	8	97
							796	9									
01	8029	X	7625	-0-	-404	-0-	505	1	6115	2	N	914	860	1			151
							1005	9									
02	7888	X	6608	-0-	-1280	-0-	435	1	5512	2	N	601	607	1			145
							661	9									
03	8370	X	6160	-0-	-2210	-0-	485	1	5272	2	N	366	254	1			257
							403	9									
04	8100	X	6622	-0-	-1478	-0-	440	1	5320	2	N	784	901	1			140
							862	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

11	34877	X	34877	-0-	-0-	-0-	2963	1	31273	2	N	583	660	1			398
							641	9									
12	35384	X	35384	-0-	-0-	-0-	2739	1	31954	2	N	628	451	1	2	8	573
							691	9									
01	35650	X	35650	-0-	-0-	-0-	2669	1	32292	2	N	626	629	1			570
							689	9									
02	32400	X	32400	-0-	-0-	-0-	2319	1	29402	2	N	617	747	1			440
							679	9									
03	34580	X	34580	-0-	-0-	-0-	2854	1	31025	2	N	637	477	1			600
							701	9									
*04	32487	X	32487	-0-	-0-	-0-	2421	1	29304	2	N	693	761	1			532
							762	9									

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

11	8220	X	7414	-0-	-806	-0-	637	1	6723	2	Y	49	51	1			67
							54	9									
12	8494	X	7510	-0-	-984	-0-	573	1	6685	2	Y	229	244	1			52
							252	9									
01	8494	X	7222	-0-	-1272	-0-	547	1	6621	2	Y	49	46	1			55
							54	9									
02	9512	X	6631	-0-	-2881	-0-	472	1	5981	2	Y	162	39	1			178
							178	9									
03	7657	X	7519	-0-	-138	-0-	622	1	6763	2	Y	122	44	1			256
							134	9									
04	7410	X	7190	-0-	-220	-0-	537	1	6495	2	Y	144	228	1			172
							158	9									

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

11	7669	X	7669	-0-	-0-	-0-	649	1	6851	2	Y	154	51	1			122
							169	9									
12	7750	X	7463	-0-	-287	-0-	575	1	6704	2	Y	167	246	1			43
							184	9									
01	7750	X	3646	-0-	-4104	-0-	276	1	3338	2	Y	29	30	1			42
							32	9									
02	9396	X	8053	-0-	-1343	-0-	568	1	7207	2	Y	253	254	1			41
							278	9									
03	7936	X	7639	-0-	-297	-0-	630	1	6845	2	Y	149	129	1			61
							164	9									
04	7680	X	7429	-0-	-251	-0-	550	1	6657	2	Y	202	206	1			57
							222	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30224	X	30224	-0-	-0-	-0-	2564	1	27047	2	Y	557	695	1			461
							613	9									
12	31885	X	31885	-0-	-0-	-0-	2458	1	28677	2	Y	682	724	1	4	8	415
							750	9									
01	32024	X	32024	-0-	-0-	-0-	2372	1	28706	2	Y	860	428	1			847
							946	9									
02	29156	X	29156	-0-	-0-	-0-	2086	1	26459	2	Y	555	859	1			543
							611	9									
03	29868	X	29868	-0-	-0-	-0-	2473	1	26882	2	Y	466	455	1			554
							513	9									
*04	28888	X	28888	-0-	-0-	-0-	2157	1	26101	2	Y	573	549	1			578
							630	9									

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9446	X	9446	-0-	-0-	-0-	804	1	8489	2	Y	139	149	1			41
							153	9									
12	9491	X	9491	-0-	-0-	-0-	730	1	8520	2	Y	219	221	1			39
							241	9									
01	9395	X	9395	-0-	-0-	-0-	703	1	8504	2	Y	171	168	1			42
							188	9									
02	8526	X	8526	-0-	-0-	-0-	607	1	7703	2	Y	196	186	1			52
							216	9									
03	9529	X	9529	-0-	-0-	-0-	780	1	8481	2	Y	244	228	1			68
							268	9									
*04	8968	X	8968	-0-	-0-	-0-	652	1	7888	2	Y	389	386	1			71
							428	9									

STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6167	X	6167	-0-	-0-	-0-	1309	1	4846	2	Y	11	12	1			80
							12	9									
12	6427	X	6427	-0-	-0-	-0-	1299	1	4910	2	Y	198	201	1			77
							218	9									
01	6262	X	4407	-0-	-1855	-0-	993	1	3388	2	Y	24	8	1			93
							26	9									
02	5974	X	5814	-0-	-160	-0-	927	1	4614	2	Y	248	194	1			147
							273	9									
03	6417	X	6069	-0-	-348	-0-	1270	1	4787	2	Y	11	10	1			148
							12	9									
04	6210	X	5527	-0-	-683	-0-	975	1	4386	2	Y	151	197	1			102
							166	9									

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	X	7630	-0-	-410	-0-	639	1	6746	2	Y	223	223	1			165
							245	9									
12	8339	X	7933	-0-	-406	-0-	606	1	7074	2	Y	230	238	1	2	8	155
							253	9									
01	8339	X	8048	-0-	-291	-0-	596	1	7217	2	Y	214	206	1			163
							235	9									
02	7830	X	7298	-0-	-532	-0-	519	1	6582	2	Y	179	176	1			166
							197	9									
03	7936	X	7397	-0-	-539	-0-	606	1	6592	2	Y	181	177	1			170
							199	9									
04	7800	X	7714	-0-	-86	-0-	572	1	6927	2	Y	195	210	1			155
							215	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	4869	-0-	-411	-0-	785	1	4058	2	Y	24	23	1			32
							26	9									
12	5363	X	4543	-0-	-820	-0-	760	1	3732	2	Y	46	32	1	17	8	29
							51	9									
01	5363	X	4985	-0-	-378	-0-	789	1	4167	2	Y	26	25	1			30
							29	9									
02	5017	X	3523	-0-	-1494	-0-	598	1	2908	2	Y	15	13	1			32
							17	9									
03	5022	X	4639	-0-	-383	-0-	725	1	3884	2	Y	27	25	1			34
							30	9									
04	4860	X	4009	-0-	-851	-0-	633	1	3344	2	Y	29	37	1			26
							32	9									

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	6761	-0-	-529	-0-	575	1	6064	2	Y	111	40	1			123
							122	9									
12	7626	X	6950	-0-	-676	-0-	533	1	6220	2	Y	179	231	1			71
							197	9									
01	7626	X	6790	-0-	-836	-0-	502	1	6078	2	Y	191	214	1			48
							210	9									
02	8990	X	6204	-0-	-2786	-0-	451	1	5722	2	Y	28	29	1			47
							31	9									
03	7337	X	7337	-0-	-0-	-0-	595	1	6474	2	Y	244	214	1			77
							268	9									
*04	6952	X	6952	-0-	-0-	-0-	528	1	6389	2	Y	32	38	1			71
							35	9									

STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11148	X	11148	-0-	-0-	-0-	936	1	9881	2	Y	301	146	1			300
							331	9									
12	11669	X	11669	-0-	-0-	-0-	905	1	10566	2	Y	180	185	1			295
							198	9									
01	11409	X	11409	-0-	-0-	-0-	842	1	10189	2	Y	344	345	1			294
							378	9									
02	10895	X	10895	-0-	-0-	-0-	775	1	9836	2	Y	258	383	1			169
							284	9									
03	10837	X	10837	-0-	-0-	-0-	888	1	9648	2	Y	274	164	1			279
							301	9									
*04	9815	X	9815	-0-	-0-	-0-	734	1	8884	2	Y	179	322	1			136
							197	9									

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	BALANCE
11	10	N	-0-	-0-	-10	-0-	Y	-0-	20
12	T. A.		-0-	-0-	-0-	-0-	Y	-0-	20
01	T. A.		-0-	-0-	-0-	-0-	Y	-0-	20
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	20
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-	20
04	T. A.		-0-	-0-	-0-	-0-	Y	-0-	20

STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9030	X	8877	-0-	-153	-0-	757	1	7985	2	Y	123	222	1			72
							135	9									
12	9051	X	9051	-0-	-0-	-0-	705	1	8221	2	Y	114	54	1			132
							125	9									
01	9331	X	9172	-0-	-159	-0-	684	1	8271	2	Y	197	239	1			90
							217	9									
02	16820	X	8077	-0-	-8743	-0-	575	1	7289	2	Y	194	34	1			250
							213	9									
03	9176	X	8722	-0-	-454	-0-	709	1	7703	2	Y	282	228	1			304
							310	9									
04	8880	X	8316	-0-	-564	-0-	631	1	7633	2	Y	47	238	1			113
							52	9									

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	7709	-0-	-691	-0-	652	1	6878	2	Y	163	173	1			87
							179	9									
12	7876	X	7876	-0-	-0-	-0-	604	1	7043	2	Y	208	213	1	4	8	78
							229	9									
01	8618	X	7899	-0-	-719	-0-	586	1	7085	2	Y	207	192	1			93
							228	9									
02	14761	X	7348	-0-	-7413	-0-	520	1	6591	2	Y	215	209	1			99
							237	9									
03	8137	X	8137	-0-	-0-	-0-	670	1	7285	2	Y	165	161	1			103
							182	9									
*04	7715	X	7715	-0-	-0-	-0-	579	1	7006	2	Y	118	139	1			82
							130	9									

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11062	X	11062	-0-	-0-	-0-	1734	1	8962	2	Y	333	289	1			98
							366	9									
12	10979	X	10979	-0-	-0-	-0-	1783	1	8756	2	Y	400	441	1	13	8	44
							440	9									
01	11119	X	11119	-0-	-0-	-0-	1703	1	9000	2	Y	378	331	1			91
							416	9									
02	10701	X	9459	-0-	-1242	-0-	1534	1	7454	2	Y	428	425	1			94
							471	9									
03	12056	X	12056	-0-	-0-	-0-	1832	1	9816	2	Y	371	382	1			83
							408	9									
*04	11413	X	11413	-0-	-0-	-0-	1764	1	9317	2	Y	302	307	1			78
							332	9									

STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26280	X	17433	-0-	-8847	-0-	1479	1	15609	2	N	314	206	1			494
							345	9									
12	24676	X	21943	-0-	-2733	-0-	1701	1	19846	2	N	360	454	1	5	8	395
							396	9									
01	23808	X	21284	-0-	-2524	-0-	1580	1	19109	2	N	541	472	1			464
							595	9									
02	25810	X	18221	-0-	-7589	-0-	1330	1	16879	2	N	11	176	1			299
							12	9									
03	21948	X	20770	-0-	-1178	-0-	1720	1	18703	2	N	315	239	1			375
							347	9									
04	21240	X	20211	-0-	-1029	-0-	1517	1	18358	2	N	305	452	1			228
							336	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

11	8310	X	8091	-0-	-219	-0-	663	1	7000	2	Y	389	352	1				88
							428	9										
12	7429	X	7429	-0-	-0-	-0-	559	1	6518	2	Y	320	270	1	2	8		136
							352	9										
01	8897	X	6922	-0-	-1975	-0-	506	1	6127	2	Y	263						399
							289	9										
02	15254	X	6597	-0-	-8657	-0-	464	1	5890	2	Y	221	211	1				55
							243	9										
03	8370	X	5697	-0-	-2673	-0-	470	1	5110	2	Y	106	108	1				53
							117	9										
04	8100	X	6947	-0-	-1153	-0-	524	1	6337	2	Y	78	91	1				40
							86	9										

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

11	8040	X	7691	-0-	-349	-0-	657	1	6932	2	Y	93	154	1				84
							102	9										
12	7489	X	7489	-0-	-0-	-0-	581	1	6775	2	Y	121	19	1				186
							133	9										
01	8308	X	7699	-0-	-609	-0-	579	1	7003	2	Y	106	191	1				101
							117	9										
02	7453	X	6891	-0-	-562	-0-	490	1	6208	2	Y	175	176	1				100
							193	9										
03	7936	X	7213	-0-	-723	-0-	593	1	6452	2	Y	153	196	1				57
							168	9										
04	7680	X	7252	-0-	-428	-0-	543	1	6567	2	Y	129	17	1				169
							142	9										

STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

11	13380	X	12618	-0-	-762	-0-	1055	1	11132	2	Y	392	399	1				74
							431	9										
12	12871	X	12871	-0-	-0-	-0-	984	1	11478	2	Y	372	207	1				239
							409	9										
01	13268	X	12064	-0-	-1204	-0-	902	1	10911	2	Y	228	403	1				64
							251	9										
02	12209	X	10902	-0-	-1307	-0-	777	1	9860	2	Y	241	214	1				91
							265	9										
03	13051	X	12339	-0-	-712	-0-	1002	1	10895	2	Y	402	397	1				96
							442	9										
04	12630	X	11461	-0-	-1169	-0-	857	1	10365	2	Y	217	218	1				95
							239	9										

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10770	X	10338	-0-	-432	-0-	1630	1	8424	2	Y	258	238	1			308
							284	9									
12	10524	X	10524	-0-	-0-	-0-	1714	1	8417	2	Y	357	384	1	13	8	268
							393	9									
01	11470	X	11470	-0-	-0-	-0-	1773	1	9367	2	Y	300	265	1			303
							330	9									
02	10005	X	9935	-0-	-70	-0-	1632	1	7932	2	Y	337	333	1			307
							371	9									
03	11465	X	11465	-0-	-0-	-0-	1758	1	9417	2	Y	264	260	1			311
							290	9									
04	11100	X	7178	-0-	-3922	-0-	1104	1	5829	2	Y	223	417	1			117
							245	9									

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14004	X	14004	-0-	-0-	-0-	2227	1	11511	2	Y	242	214	1			166
							266	9									
12	13561	X	13561	-0-	-0-	-0-	2227	1	10937	2	Y	361	371	1	25	8	131
							397	9									
01	14081	X	14081	-0-	-0-	-0-	2205	1	11653	2	Y	203	187	1			147
							223	9									
02	11735	X	11735	-0-	-0-	-0-	1976	1	9601	2	Y	144	148	1			143
							158	9									
03	13472	X	13472	-0-	-0-	-0-	2096	1	11230	2	Y	133	134	1			142
							146	9									
*04	11689	X	11689	-0-	-0-	-0-	1839	1	9709	2	Y	128	148	1			122
							141	9									

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17718	X	17718	-0-	-0-	-0-	1513	1	15961	2	Y	222	264	1			332
							244	9									
12	17980	X	17980	-0-	-0-	-0-	1397	1	16310	2	Y	248	279	1	4	8	297
							273	9									
01	17583	X	17583	-0-	-0-	-0-	1326	1	16048	2	Y	190	72	1			415
							209	9									
02	16363	X	16363	-0-	-0-	-0-	1176	1	14915	2	Y	247	435	1			227
							272	9									
03	17045	X	17045	-0-	-0-	-0-	1414	1	15374	2	Y	234	67	1			394
							257	9									
*04	15450	X	15450	-0-	-0-	-0-	1167	1	14121	2	Y	147	428	1			113
							162	9									

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	8018	-0-	-922	-0-	1256	1	6491	2	Y	246	212	1			105
							271	9									
12	7626	X	7626	-0-	-0-	-0-	1263	1	6205	2	Y	144	175	1	16	8	58
							158	9									
01	8866	X	6983	-0-	-1883	-0-	1089	1	5753	2	Y	128	114	1			72
							141	9									
02	7946	X	6204	-0-	-1742	-0-	1026	1	4985	2	Y	175	166	1			81
							193	9									
03	8277	X	7279	-0-	-998	-0-	1121	1	6008	2	Y	136	143	1			74
							150	9									
04	8010	X	7142	-0-	-868	-0-	1112	1	5873	2	Y	143	150	1			67
							157	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	6888	-0-	-492	-0-	1053	1	5442	2	Y	357	306	1			154
							393	9									
12	6514	X	6514	-0-	-0-	-0-	1022	1	5020	2	Y	429	474	1	14	8	95
							472	9									
01	7626	X	6546	-0-	-1080	-0-	971	1	5131	2	Y	404	353	1			146
							444	9									
02	6699	X	6014	-0-	-685	-0-	954	1	4634	2	Y	387	395	1			138
							426	9									
03	7130	X	6643	-0-	-487	-0-	986	1	5282	2	Y	341	352	1			127
							375	9									
04	6900	X	6328	-0-	-572	-0-	941	1	4967	2	Y	382	364	1			145
							420	9									

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

11	6900	X	6052	-0-	-848	-0-	977	1	5051	2	Y	22	21	1			197
							24	9									
12	5883	X	5883	-0-	-0-	-0-	986	1	4842	2	Y	50	34	1	17	8	196
							55	9									
01	7130	X	6144	-0-	-986	-0-	973	1	5140	2	Y	28	159	1			65
							31	9									
02	6583	X	5078	-0-	-1505	-0-	863	1	4195	2	Y	18	15	1			68
							20	9									
03	6297	X	6297	-0-	-0-	-0-	985	1	5277	2	Y	32	29	1			71
							35	9									
04	6060	X	5662	-0-	-398	-0-	894	1	4721	2	Y	43	43	1			71
							47	9									

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

11	20677	X	20677	-0-	-0-	-0-	1750	1	18458	2	Y	426	469	1			256
							469	9									
12	20958	X	20958	-0-	-0-	-0-	1616	1	18857	2	Y	441	496	1			201
							485	9									
01	20474	X	20474	-0-	-0-	-0-	1528	1	18489	2	Y	415	278	1			338
							457	9									
02	19123	X	19123	-0-	-0-	-0-	1368	1	17349	2	Y	369	264	1			443
							406	9									
03	19241	X	19241	-0-	-0-	-0-	1580	1	17176	2	Y	441	693	1			191
							485	9									
*04	18803	X	18803	-0-	-0-	-0-	1405	1	16998	2	Y	364	319	1			236
							400	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

11	13470	X	12406	-0-	-1064	-0-	1047	1	11045	2	Y	285	426	1			130
							314	9									
12	12628	X	12628	-0-	-0-	-0-	971	1	11330	2	Y	297	239	1			188
							327	9									
01	13795	X	12445	-0-	-1350	-0-	927	1	11210	2	Y	280	225	1			243
							308	9									
02	16762	X	11579	-0-	-5183	-0-	828	1	10500	2	Y	228	218	1			253
							251	9									
03	12834	X	11897	-0-	-937	-0-	979	1	10639	2	Y	254	230	1			277
							279	9									
04	12420	X	11929	-0-	-491	-0-	889	1	10761	2	Y	254	242	1			289
							279	9									

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

11	3540	X	3167	-0-	-373	-0-	266	1	2804	2	Y	88	40	1			170
							97	9									
12	3239	X	3239	-0-	-0-	-0-	247	1	2880	2	Y	102	230	1			42
							112	9									
01	3472	X	3440	-0-	-32	-0-	254	1	3078	2	Y	98	40	1			100
							108	9									
02	6061	X	3225	-0-	-2836	-0-	230	1	2919	2	Y	69	34	1			135
							76	9									
03	3460	X	3460	-0-	-0-	-0-	288	1	3126	2	Y	42	38	1			139
							46	9									
04	3330	X	3090	-0-	-240	-0-	233	1	2817	2	Y	36	145	1			30
							40	9									

STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

11	7146	X	7146	-0-	-0-	-0-	597	1	6304	2	Y	223	36	1			231
							245	9									
12	7147	X	7147	-0-	-0-	-0-	560	1	6537	2	Y	45	229	1			47
							50	9									
01	7471	X	7029	-0-	-442	-0-	534	1	6456	2	Y	35	33	1			49
							39	9									
02	8787	X	6752	-0-	-2035	-0-	476	1	6041	2	Y	214	213	1			50
							235	9									
03	7378	X	6876	-0-	-502	-0-	576	1	6263	2	Y	34	31	1			53
							37	9									
04	7140	X	6943	-0-	-197	-0-	512	1	6197	2	Y	213	222	1			44
							234	9									

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10725	X	10725	-0-	-0-	-0-	920	1	9707	2	Y	89					176
							98	9									
12	11512	X	11512	-0-	-0-	-0-	908	1	10589	2	Y	14					190
							15	9									
01	11132	X	11132	-0-	-0-	-0-	840	1	10161	2	Y	119					309
							131	9									
02	10410	X	10410	-0-	-0-	-0-	747	1	9468	2	Y	177	191	1			295
							195	9									
03	10666	X	10666	-0-	-0-	-0-	881	1	9579	2	Y	187	190	1			292
							206	9									
*04	10402	X	10402	-0-	-0-	-0-	780	1	9432	2	Y	173	189	1			276
							190	9									

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

11	17160	X	15478	-0-	-1682	-0-	1285	1	13567	2	Y	569	571	1			278
							626	9									
12	14783	X	14783	-0-	-0-	-0-	1101	1	12840	2	Y	765	786	1	8	8	249
							842	9									
01	15943	X	15943	-0-	-0-	-0-	1158	1	14009	2	Y	705	658	1			296
							776	9									
02	13881	X	13881	-0-	-0-	-0-	968	1	12274	2	Y	581	579	1			298
							639	9									
03	14873	X	14873	-0-	-0-	-0-	1174	1	12774	2	Y	841	752	1			387
							925	9									
*04	14922	X	14922	-0-	-0-	-0-	1076	1	13010	2	Y	760	840	1			307
							836	9									

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

11	5252	X	5252	-0-	-0-	-0-	847	1	4377	2	Y	25	31	1			69
							28	9									
12	5169	X	5169	-0-	-0-	-0-	866	1	4252	2	Y	46	30	1	14	8	71
							51	9									
01	5811	X	5811	-0-	-0-	-0-	920	1	4863	2	Y	25	24	1			72
							28	9									
02	3550	X	3550	-0-	-0-	-0-	603	1	2932	2	Y	14	11	1			75
							15	9									
03	5282	X	5282	-0-	-0-	-0-	772	1	4481	2	Y	26	22	1			79
							29	9									
*04	4124	X	4124	-0-	-0-	-0-	652	1	3441	2	Y	28	37	1			70
							31	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9810	X	9357	-0-	-453	-0-	1281 117	1 9	7959	2	Y	106	195	1			230
12	9741	X	9741	-0-	-0-	-0-	1299 134	1 9	8308	2	Y	122	13	1	1	8	338
01	10137	X	9543	-0-	-594	-0-	1356 33	1 9	8154	2	Y	30	201	1	1	8	166
02	9193	X	8672	-0-	-521	-0-	967 97	1 9	7608	2	Y	88	185	1			69
03	9734	X	8463	-0-	-1271	-0-	1210 146	1 9	7107	2	Y	133	10	1			192
04	9420	X	9320	-0-	-100	-0-	1265 79	1 9	7976	2	Y	72	197	1			67

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15330	X	12945	-0-	-2385	-0-	1110 117	1 9	11718	2	Y	106	132	1			107
12	11963	X	11963	-0-	-0-	-0-	939 65	1 9	10959	2	Y	59	76	1	1	8	89
01	14942	X	13681	-0-	-1261	-0-	1031 176	1 9	12474	2	Y	160	65	1			184
02	16501	X	12301	-0-	-4200	-0-	890 129	1 9	11282	2	Y	117	266	1			35
03	14156	X	14156	-0-	-0-	-0-	1174 223	1 9	12759	2	Y	203	166	1			72
*04	14607	X	14607	-0-	-0-	-0-	1094 273	1 9	13240	2	Y	248	260	1			60

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2670	-0-		-570	-0-	423	1	2186	2	Y	55	16	1			213
								61	9									
12	2868	X	2868	-0-		-0-	-0-	468	1	2301	2	Y	90	27	1	23	8	253
								99	9									
01	3472	X	3037	-0-		-435	-0-	472	1	2495	2	Y	64	206	1			111
								70	9									
02	3248	X	2567	-0-		-681	-0-	431	1	2093	2	Y	39	12	1			138
								43	9									
03	2932	X	2932	-0-		-0-	-0-	453	1	2427	2	Y	47	23	1			162
								52	9									
04	2940	X	2476	-0-		-464	-0-	384	1	2026	2	Y	60	33	1			189
								66	9									

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4246	X	4246	-0-		-0-	-0-	643	1	3324	2	Y	254	219	1			93
								279	9									
12	4321	X	4321	-0-		-0-	-0-	663	1	3259	2	Y	363	375	1	28	8	53
								399	9									
01	4340	X	4131	-0-		-209	-0-	599	1	3163	2	Y	335	292	1			96
								369	9									
02	4118	X	3640	-0-		-478	-0-	555	1	2697	2	Y	353	355	1			94
								388	9									
03	4402	X	4136	-0-		-266	-0-	606	1	3245	2	Y	259	275	1			78
								285	9									
04	4260	X	3654	-0-		-606	-0-	548	1	2893	2	Y	194	201	1			71
								213	9									

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	5188	-0-		-2	-0-	424	1	4479	2	Y	259	255	1			274
								285	9									
12	5270	X	5270	-0-		-0-	-0-	393	1	4587	2	Y	264	269	1	7	8	262
								290	9									
01	5549	X	5269	-0-		-280	-0-	372	1	4503	2	Y	358	334	1			286
								394	9									
02	6177	X	5067	-0-		-1110	-0-	335	1	4253	2	Y	435	409	1			312
								479	9									
03	5363	X	5362	-0-		-1	-0-	416	1	4525	2	Y	383	374	1			321
								421	9									
04	5190	X	4856	-0-		-334	-0-	337	1	4076	2	Y	403	430	1			294
								443	9									

MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8397	X	8397	-0-		-0-	-0-	1322	1	6832	2	Y	221	210	1			113
								243	9									
12	6721	X	6721	-0-		-0-	-0-	1088	1	5344	2	Y	263	222	1	18	8	136
								289	9									
01	7998	X	7664	-0-		-334	-0-	1172	1	6191	2	Y	274	214	1			196
								301	9									
02	8120	X	6643	-0-		-1477	-0-	1078	1	5238	2	Y	297	389	1			104
								327	9									
03	8680	X	7848	-0-		-832	-0-	1191	1	6381	2	Y	251	221	1			134
								276	9									
04	8400	X	6953	-0-		-1447	-0-	1073	1	5668	2	Y	193	234	1			93
								212	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

11	8970	X	8361	-0-	-609	-0-	712	1	7509	2	Y	127	188	1			53
							140	9									
12	8636	X	8636	-0-	-0-	-0-	667	1	7780	2	Y	172	2	8			223
							189	9									
01	8835	X	8674	-0-	-161	-0-	649	1	7852	2	Y	157	188	1			192
							173	9									
02	9454	X	8063	-0-	-1391	-0-	578	1	7329	2	Y	142	181	1			153
							156	9									
03	9007	X	9007	-0-	-0-	-0-	742	1	8071	2	Y	176	198	1			131
							194	9									
*04	8579	X	8579	-0-	-0-	-0-	641	1	7758	2	Y	164	181	1			114
							180	9									

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

11	9840	X	8883	-0-	-957	-0-	754	1	7957	2	Y	156	227	1			134
							172	9									
12	8020	X	8020	-0-	-0-	-0-	619	1	7225	2	Y	160	225	1			69
							176	9									
01	10168	X	8286	-0-	-1882	-0-	619	1	7483	2	Y	167	34	1			202
							184	9									
02	10382	X	5412	-0-	-4970	-0-	391	1	4960	2	Y	55	218	1			39
							61	9									
03	9176	X	7843	-0-	-1333	-0-	658	1	7149	2	Y	33	29	1			43
							36	9									
04	8880	X	7955	-0-	-925	-0-	596	1	7214	2	Y	132	35	1			140
							145	9									

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

11	2554	X	2554	-0-	-0-	-0-	209	1	2209	2	Y	124	215	1			108
							136	9									
12	2503	X	2503	-0-	-0-	-0-	182	1	2125	2	Y	178	226	1			60
							196	9									
01	3221	X	3221	-0-	-0-	-0-	212	1	2561	2	Y	407	395	1			72
							448	9									
02	2590	X	2590	-0-	-0-	-0-	173	1	2197	2	Y	200	196	1			76
							220	9									
03	2563	X	2563	-0-	-0-	-0-	209	1	2273	2	Y	74	79	1			71
							81	9									
*04	2197	X	2197	-0-	-0-	-0-	161	1	1951	2	Y	77	83	1			65
							85	9									

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10110	X	9510	-0-	-600	-0-	805	1	8490	2	Y	195	213	1			124
							215	9									
12	9638	X	9638	-0-	-0-	-0-	743	1	8664	2	Y	210	214	1			120
							231	9									
01	10137	X	9444	-0-	-693	-0-	706	1	8540	2	Y	180	216	1			84
							198	9									
02	14297	X	8845	-0-	-5452	-0-	631	1	8007	2	Y	188	189	1			83
							207	9									
03	9827	X	9683	-0-	-144	-0-	797	1	8664	2	Y	202	226	1			59
							222	9									
04	9510	X	9404	-0-	-106	-0-	701	1	8486	2	Y	197	209	1			47
							217	9									

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	5554	-0-	-1886	-0-	897	1	4635	2	Y	20	20	1			45
							22	9									
12	5593	X	5593	-0-	-0-	-0-	938	1	4609	2	Y	42	33	1	10	8	44
							46	9									
01	7688	X	5639	-0-	-2049	-0-	893	1	4717	2	Y	26	26	1			44
							29	9									
02	6902	X	3828	-0-	-3074	-0-	650	1	3161	2	Y	15	13	1			46
							17	9									
03	5735	X	5460	-0-	-275	-0-	854	1	4576	2	Y	27	25	1			48
							30	9									
04	5550	X	5116	-0-	-434	-0-	809	1	4274	2	Y	30	38	1			40
							33	9									

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11378	X	11378	-0-	-0-	-0-	962	1	10148	2	Y	244	271	1			188
							268	9									
12	11566	X	11566	-0-	-0-	-0-	883	1	10306	2	Y	343	348	1	1	8	182
							377	9									
01	11442	X	11442	-0-	-0-	-0-	835	1	10108	2	Y	454	430	1			206
							499	9									
02	10315	X	10315	-0-	-0-	-0-	733	1	9298	2	Y	258	268	1			196
							284	9									
03	11141	X	11141	-0-	-0-	-0-	897	1	9750	2	Y	449	408	1			237
							494	9									
*04	10807	X	10807	-0-	-0-	-0-	773	1	9352	2	Y	620	628	1			229
							682	9									

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4455	X	4455	-0-	-0-	-0-	319	1	3364	2	Y	702	616	1			345
							772	9									
12	T. A.		4587	-0-	4587	4587	300	1	3504	2	Y	712	657	1	2	8	398
							783	9									
01	T. A.		5989	-0-	5989	10576	304	1	3672	2	Y	1830	1157	1			1071
							2013	9									
02	T. A.		3763	-0-	3763	14339	269	1	3406	2	Y	80	817	1			334
							88	9									
03	19356	X	5017	-0-	-14339	-0-	331	1	3602	2	Y	985	903	1			416
							1084	9									
*04	5263	X	5263	-0-	-0-	-0-	323	1	3905	2	Y	941	1034	1			323
							1035	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

11	19230	X	18450	-0-	-780	-0-	1567	1	16538	2	Y	314	315	1			109
							345	9									
12	18768	X	18768	-0-	-0-	-0-	1457	1	17002	2	Y	281	289	1	9	8	92
							309	9									
01	19530	X	18727	-0-	-803	-0-	1409	1	17052	2	Y	242	237	1			97
							266	9									
02	19894	X	17126	-0-	-2768	-0-	1237	1	15688	2	Y	183	183	1			97
							201	9									
03	19065	X	18007	-0-	-1058	-0-	1493	1	16227	2	Y	261	243	1			115
							287	9									
04	18450	X	17197	-0-	-1253	-0-	1295	1	15671	2	Y	210	243	1			82
							231	9									

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

11	30	N	-0-	-0-	-30	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61

JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

11	9240	X	9240	-0-	-0-	-0-	1464	1	7566	2	Y	191	44	1			215
							210	9									
12	9056	X	9056	-0-	-0-	-0-	1505	1	7393	2	Y	144	73	1	38	8	248
							158	9									
01	9236	X	9236	-0-	-0-	-0-	1458	1	7701	2	Y	70	59	1			259
							77	9									
02	7767	X	7767	-0-	-0-	-0-	1300	1	6318	2	Y	135	31	1			363
							149	9									
03	8281	X	8281	-0-	-0-	-0-	1281	1	6860	2	Y	127	221	1			269
							140	9									
*04	6372	X	6372	-0-	-0-	-0-	996	1	5258	2	Y	107	265	1			111
							118	9									

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

11	10873	X	10873	-0-	-0-	-0-	1707	1	8816	2	Y	318	187	1			216
							350	9									
12	10755	X	10755	-0-	-0-	-0-	1775	1	8532	2	Y	407	596	1			27
							448	9									
01	11439	X	9992	-0-	-1447	-0-	1299	1	8665	2	Y	25	19	1			33
							28	9									
02	10701	X	10398	-0-	-303	-0-	1673	1	8418	2	Y	279	205	1			107
							307	9									
03	11222	X	10904	-0-	-318	-0-	1880	1	8712	2	Y	284	208	1			183
							312	9									
04	10860	X	10423	-0-	-437	-0-	1738	1	8403	2	Y	256	209	1			230
							282	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7672	X	7672	-0-	-0-	-0-	1233 67	1 9	6372	2	N	61	44	1			65
12	7521	X	7521	-0-	-0-	-0-	1263 55	1 9	6203	2	N	50	37	1	18	8	60
01	7818	X	7818	-0-	-0-	-0-	1239 30	1 9	6549	2	N	27	27	1			60
02	6395	X	6395	-0-	-0-	-0-	1088 19	1 9	5288	2	N	17	14	1			63
03	7496	X	7496	-0-	-0-	-0-	1129 319	1 9	6048	2	N	290	219	1			134
*04	6412	X	6412	-0-	-0-	-0-	982 245	1 9	5185	2	N	223	228	1			129

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10650	X	8392	-0-	-2258	-0-	1156	1	7191	2	N	41	44	1			110
							45	9									
12	10726	X	9630	-0-	-1096	-0-	1172	1	8349	2	N	99	34	1	8	8	167
							109	9									
01	10726	X	8515	-0-	-2211	-0-	1193	1	7244	2	N	71	24	1			214
							78	9									
02	8874	X	7632	-0-	-1242	-0-	808	1	6711	2	N	103	205	1			112
							113	9									
03	9641	X	7703	-0-	-1938	-0-	1173	1	6452	2	N	71	22	1			161
							78	9									
04	9330	X	8531	-0-	-799	-0-	1117	1	7339	2	N	68	40	1			189
							75	9									

CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15788	X	15788	-0-	-0-	-0-	2413	1	12473	2	N	820	715	1			238
							902	9									
12	15620	X	15620	-0-	-0-	-0-	2486	1	12212	2	N	838	826	1	29	8	221
							922	9									
01	16180	X	16180	-0-	-0-	-0-	2396	1	12662	2	N	1020	887	1			354
							1122	9									
02	13577	X	13577	-0-	-0-	-0-	2146	1	10430	2	N	910	1025	1			239
							1001	9									
03	15452	X	15452	-0-	-0-	-0-	2259	1	12101	2	N	993	992	1			240
							1092	9									
*04	14716	X	14716	-0-	-0-	-0-	2145	1	11325	2	N	1133	1066	1			307
							1246	9									

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3743	X	3743	-0-	-0-	-0-	601	1	3105	2	Y	34	24	1			157
							37	9									
12	3944	X	3944	-0-	-0-	-0-	653	1	3207	2	Y	76	31	1	4	8	198
							84	9									
01	4084	X	4084	-0-	-0-	-0-	643	1	3396	2	Y	41	24	1			215
							45	9									
02	3089	X	3089	-0-	-0-	-0-	521	1	2531	2	Y	34	195	1			54
							37	9									
03	3907	X	3907	-0-	-0-	-0-	604	1	3237	2	Y	60	23	1			91
							66	9									
*04	3302	X	3302	-0-	-0-	-0-	513	1	2711	2	Y	71	33	1			129
							78	9									

STILES 68 SL WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4358	-0-	-262	-0-	689	1	3561	2	Y	98	28	1			153
							108	9									
12	4319	X	4319	-0-	-0-	-0-	718	1	3526	2	Y	68	37	1	18	8	166
							75	9									
01	4650	X	4511	-0-	-139	-0-	713	1	3766	2	Y	29	29	1			166
							32	9									
02	4292	X	4072	-0-	-220	-0-	690	1	3352	2	Y	27	15	1			178
							30	9									
03	4495	X	3896	-0-	-599	-0-	604	1	3234	2	Y	53	29	1			202
							58	9									
04	4380	X	3802	-0-	-578	-0-	600	1	3166	2	Y	33	42	1			193
							36	9									

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18720	X	14842	-0-	-3878	-0-	2345	1	12120	2	Y	343	312	1			130
							377	9									
12	14044	X	14044	-0-	-0-	-0-	2302	1	11307	2	Y	395	435	1	18	8	72
							435	9									
01	19344	X	15222	-0-	-4122	-0-	2364	1	12491	2	Y	334	293	1			113
							367	9									
02	15143	X	15143	-0-	-0-	-0-	1689	1	13116	2	Y	307	317	1			103
							338	9									
03	15345	X	14816	-0-	-529	-0-	2119	1	12440	2	Y	234	246	1			91
							257	9									
04	14850	X	14302	-0-	-548	-0-	2229	1	11768	2	Y	277	269	1			99
							305	9									

TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11700	X	10640	-0-	-1060	-0-	1691	1	8740	2	N	190	172	1			164
							209	9									
12	11563	X	10573	-0-	-990	-0-	1765	1	8667	2	N	128	157	1	5	8	130
							141	9									
01	11563	X	11060	-0-	-503	-0-	1726	1	9118	2	N	196	170	1			156
							216	9									
02	10817	X	9052	-0-	-1765	-0-	1526	1	7416	2	N	100	114	1			142
							110	9									
03	11005	X	10012	-0-	-993	-0-	1556	1	8337	2	N	108	108	1			142
							119	9									
04	10710	X	9514	-0-	-1196	-0-	1494	1	7890	2	N	118	124	1			136
							130	9									

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 17 WELL #: 1917H RRCID -> 280121 COMPL. DATE 01/05/2016 TOTAL DEPTH 12762 PERF.12988 - 17524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13996	X	13996	-0-	-0-	-0-	1189	1	12551	2	N	233	256	1			101
							256	9									
12	14632	X	13600	-0-	-1032	-0-	1053	1	12288	2	N	235	246	1	3	8	87
							259	9									
01	14632	X	13742	-0-	-890	-0-	1030	1	12456	2	N	233	217	1			103
							256	9									
02	19082	X	12211	-0-	-6871	-0-	878	1	11138	2	N	177	179	1			101
							195	9									
03	14477	X	12812	-0-	-1665	-0-	1061	1	11531	2	N	200	184	1			117
							220	9									
04	14010	X	12583	-0-	-1427	-0-	943	1	11410	2	N	209	226	1			100
							230	9									

STILES 17 WELL #: 2017H RRCID -> 280643 COMPL. DATE 01/19/2016 TOTAL DEPTH 12737 PERF.13130 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4466	-0-	-844	-0-	372	1	3931	2	N	148	184	1			157
							163	9									
12	5487	X	4555	-0-	-932	-0-	346	1	4033	2	N	160	187	1			130
							176	9									
01	5301	X	4289	-0-	-1012	-0-	317	1	3834	2	N	125	9	1			246
							138	9									
02	4437	X	3626	-0-	-811	-0-	257	1	3260	2	N	99	186	1			159
							109	9									
03	4976	X	4976	-0-	-0-	-0-	405	1	4405	2	N	151	22	1			288
							166	9									
*04	4540	X	4540	-0-	-0-	-0-	334	1	4039	2	N	152	309	1			131
							167	9									

STILES 24 WELL #: 1424H RRCID -> 280757 COMPL. DATE 12/17/2015 TOTAL DEPTH 12557 PERF.12730 - 14260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8249	X	8249	-0-	-0-	-0-	694	1	7328	2	N	206	207	1			51
							227	9									
12	8804	X	8402	-0-	-402	-0-	641	1	7477	2	N	258	260	1	5	8	44
							284	9									
01	8804	X	8074	-0-	-730	-0-	595	1	7197	2	N	256	242	1			58
							282	9									
02	9860	X	7735	-0-	-2125	-0-	551	1	6985	2	N	181	182	1			57
							199	9									
03	8700	X	8700	-0-	-0-	-0-	714	1	7762	2	N	204	192	1			69
							224	9									
*04	8305	X	8305	-0-	-0-	-0-	614	1	7435	2	N	233	246	1			56
							256	9									

STILES 1 WELL #: 2101H RRCID -> 288178 COMPL. DATE 05/26/2019 TOTAL DEPTH 12975 PERF.12894 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28140	X	10789	-0-	-17351	-0-	733	1	7738	2	N	2107	2178	1			270
							2318	9									
12	29078	X	9077	-0-	-20001	-0-	630	1	7355	2	N	993	1175	1			88
							1092	9									
01	29078	X	7463	-0-	-21615	-0-	518	1	6262	2	N	621	589	1			120
							683	9									
02	27202	X	7357	-0-	-19845	-0-	430	1	5447	2	N	1345	1233	1			232
							1480	9									
03	29078	X	7829	-0-	-21249	-0-	1346	1	4797	2	N	1533	1408	1			357
							1686	9									
04	10800	X	6165	-0-	-4635	-0-	1145	1	3821	2	N	1090	1256	1			191
							1199	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MARILYN 5-5 WELL #: 1HA RRCID -> 288198 COMPL. DATE 07/26/2019 TOTAL DEPTH 12432 PERF.12642 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65250	X	61532	-0-	-3718	-0-	5035 3365	1 9	53132	2	N	3059	3150	1			408
12	67425	X	58428	-0-	-8997	-0-	4364 3143	1 9	50921	2	N	2857	3072	1			193
01	67425	X	51963	-0-	-15462	-0-	3736 3022	1 9	45205	2	N	2747	2559	1			381
02	63075	X	45008	-0-	-18067	-0-	3133 2146	1 9	39729	2	N	1951	1981	1			351
03	67425	X	44997	-0-	-22428	-0-	3615 2085	1 9	39297	2	N	1895	1779	1			467
*04	39433	X	39433	-0-	-0-	-0-	2869 1840	1 9	34724	2	N	1673	1747	1			393

TEMPLAR OPERATING LLC 841421
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

11	1316	N	1316	-0-	-0-	-0-	1286	2	30	9	N	27	200	1			22
12	1346	N	1346	-0-	-0-	-0-	1310	2	36	9	N	33					55
01	1329	N	1329	-0-	-0-	-0-	1300	2	29	9	N	26					81
02	1276	N	1216	-0-	-60	-0-	1190	2	26	9	N	24					105
03	1333	N	1294	-0-	-39	-0-	1268	2	26	9	N	24					129
04	1290	N	1225	-0-	-65	-0-	1203	2	22	9	N	20					149

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

11	1704	N	1704	-0-	-0-	-0-	1696	2	8	9	N	7					115
12	1667	N	1667	-0-	-0-	-0-	1659	2	8	9	N	7					122
01	1767	N	1687	-0-	-80	-0-	1654	2	33	9	N	30					152
02	1653	N	1608	-0-	-45	-0-	1574	2	34	9	N	31					183
03	1706	N	1706	-0-	-0-	-0-	1663	2	43	9	N	39					222
*04	1635	N	1635	-0-	-0-	-0-	1600	2	35	9	N	32	187	1			67

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					88
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					88
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					88
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					88
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					88
*04	198	N	198	-0-	-0-	-0-	198	2			N	-0-					88

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

11	1380	N	1377	-0-	-3	-0-	1377	2			N	-0-					214
12	1429	N	1429	-0-	-0-	-0-	1426	2	3	9	N	3	182	1			35
01	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					35
02	1334	N	1138	-0-	-196	-0-	1138	2			N	-0-					35
03	1426	N	1387	-0-	-39	-0-	1387	2			N	-0-					35
04	1530	N	1511	-0-	-19	-0-	1511	2			N	-0-					35

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	478	-0-	-2	-0-	478	2			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
02	464	N	431	-0-	-33	-0-	431	2			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
*04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

11	120	N	21	-0-	-99	-0-	21	2			N	-0-					52
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	29	N	-0-	-0-	-29	-0-					N	-0-					52
03	62	N	-0-	-0-	-62	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2695	X	2695	-0-	-0-	-0-	2695	2			N	-0-					10
12	2759	X	2757	-0-	-2	-0-	2711	2	46	9	N	42					52
01	2759	X	2691	-0-	-68	-0-	2691	2			N	-0-					52
02	2581	X	2573	-0-	-8	-0-	2530	2	43	9	N	39					91
03	2759	N	2745	-0-	-14	-0-	2706	2	39	9	N	35					126
04	2610	N	1818	-0-	-792	-0-	1734	2	84	9	N	76					202

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1237	-0-	-113	-0-	1237	2			N	-0-					5
12	912	N	912	-0-	-0-	-0-	912	2			N	-0-					5
01	1426	N	1209	-0-	-217	-0-	1209	2			N	-0-					5
02	1189	N	1090	-0-	-99	-0-	1090	2			N	-0-					5
03	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					5
04	1170	N	782	-0-	-388	-0-	782	2			N	-0-					5

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1494	N	1494	-0-	-0-	-0-	1480	2	14	9	Y	13					38
12	1551	N	1551	-0-	-0-	-0-	1532	2	19	9	Y	17					55
01	1541	N	1541	-0-	-0-	-0-	1541	2			Y	-0-					55
02	1476	N	1476	-0-	-0-	-0-	1476	2			Y	-0-					55
03	1561	N	1561	-0-	-0-	-0-	1548	2	13	9	Y	12					67
*04	1503	N	1503	-0-	-0-	-0-	1489	2	14	9	Y	13					80

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4214	X	4214	-0-	-0-	-0-	4213	2	1	9	N	1					51
12	4370	X	4370	-0-	-0-	-0-	4320	2	50	9	N	45					96
01	4482	X	4482	-0-	-0-	-0-	4471	2	11	9	N	10					106
02	4243	X	4243	-0-	-0-	-0-	4234	2	9	9	N	8					114
03	4501	X	4501	-0-	-0-	-0-	4486	2	15	9	N	14					128
04	4020	X	3977	-0-	-43	-0-	3968	2	9	9	N	8					136

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1687	-0-	-203	-0-	1665	2	22	9	N	20					60
12	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					60
01	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					60
02	1624	N	1585	-0-	-39	-0-	1585	2			N	-0-					60
03	1553	N	1553	-0-	-0-	-0-	1551	2	2	9	N	2					62
04	1650	N	1508	-0-	-142	-0-	1508	2			N	-0-					62

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					62
12	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					62
01	1541	N	1541	-0-	-0-	-0-	1501	2	40	9	N	36					98
02	1421	N	1374	-0-	-47	-0-	1364	2	10	9	N	9					107
03	1488	N	1329	-0-	-159	-0-	1329	2			N	-0-					107
04	1500	N	1244	-0-	-256	-0-	1244	2			N	-0-					107

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1868	-0-	-292	-0-	1832	2	36	9	N	33					98
12	2428	N	2428	-0-	-0-	-0-	2413	2	15	9	N	14					112
01	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					112
02	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					112
03	2418	N	2236	-0-	-182	-0-	2236	2			N	-0-					112
*04	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-					112

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	895	-0-	-5	-0-	867	2	28	9	N	25					107
12	893	N	893	-0-	-0-	-0-	893	2			N	-0-					107
01	961	N	889	-0-	-72	-0-	889	2			N	-0-					107
02	870	N	839	-0-	-31	-0-	833	2	6	9	N	5					112
03	937	N	937	-0-	-0-	-0-	880	2	57	9	N	52					164
*04	878	N	878	-0-	-0-	-0-	830	2	48	9	N	44					208

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6553	X	6553	-0-	-0-	-0-	6517	2	36	9	N	33					177
12	6758	X	6677	-0-	-81	-0-	6660	2	17	9	N	15					192
01	6758	X	6628	-0-	-130	-0-	6628	2			N	-0-					192
02	6322	X	6115	-0-	-207	-0-	6112	2	3	9	N	3					195
03	6758	X	6673	-0-	-85	-0-	6663	2	10	9	N	9					204
04	6540	X	5633	-0-	-907	-0-	5609	2	24	9	N	22	178	1			48

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2124	-0-	-246	-0-	2105	2	19	9	N	17	200	1			63
12	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					63
01	2294	N	2099	-0-	-195	-0-	2099	2			N	-0-					63
02	2092	N	2092	-0-	-0-	-0-	2091	2	1	9	N	1					64
03	2191	N	2191	-0-	-0-	-0-	2189	2	2	9	N	2					66
*04	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					66

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2102	-0-	-178	-0-	2079	2	23	9	N	21					141
12	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					141
01	2300	N	2300	-0-	-0-	-0-	2300	2			N	-0-					141
02	2145	N	2145	-0-	-0-	-0-	2144	2	1	9	N	1					142
03	2351	N	2351	-0-	-0-	-0-	2318	2	33	9	N	30					172
04	2220	N	1672	-0-	-548	-0-	1663	2	9	9	N	8					180

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2488	-0-	-32	-0-	2488	2			N	-0-					68
12	2601	N	2601	-0-	-0-	-0-	2601	2			N	-0-					68
01	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					68
02	2407	N	2250	-0-	-157	-0-	2250	2			N	-0-					68
03	2604	N	2190	-0-	-414	-0-	2166	2	24	9	N	22					90
*04	2367	N	2367	-0-	-0-	-0-	2347	2	20	9	N	18					108

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2107	N	2107	-0-	-0-	-0-	2077	2	30	9	N	27					165
12	2164	N	2164	-0-	-0-	-0-	2136	2	28	9	N	25					190
01	2119	N	2119	-0-	-0-	-0-	2090	2	29	9	N	26					216
02	1941	N	1941	-0-	-0-	-0-	1917	2	24	9	N	22					238
03	1973	N	1973	-0-	-0-	-0-	1970	2	3	9	N	3					241
*04	1871	N	1871	-0-	-0-	-0-	1851	2	20	9	N	18	184	1			75

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3933	X	3933	-0-	-0-	-0-	3871	2	62	9	N	56	189	1			47
12	4112	X	4112	-0-	-0-	-0-	4079	2	33	9	N	30					77
01	4181	X	4181	-0-	-0-	-0-	4103	2	78	9	N	71					148
02	3893	X	3893	-0-	-0-	-0-	3806	2	87	9	N	79					227
03	3864	X	3864	-0-	-0-	-0-	3795	2	69	9	N	63	180	1			110
*04	2767	X	2767	-0-	-0-	-0-	2737	2	30	9	N	27					137

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2828	-0-	-202	-0-	2799	2	29	9	N	26					103
12	3069	X	2894	-0-	-175	-0-	2894	2			N	-0-					103
01	3038	X	2508	-0-	-530	-0-	2508	2			N	-0-					103
02	2842	X	2289	-0-	-553	-0-	2289	2			N	-0-					103
03	2914	X	2471	-0-	-443	-0-	2449	2	22	9	N	20					123
04	2820	X	2349	-0-	-471	-0-	2309	2	40	9	N	36					159

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2902	N	2902	-0-	-0-	-0-	2846	2	56	9	N	51					160
12	3100	N	3116	-0-	16	16	3011	2	105	9	N	95					255
01	2541	N	2525	-0-	-16	-0-	2499	2	26	9	N	24	189	1			90
02	2858	N	2858	-0-	-0-	-0-	2759	2	99	9	N	90					180
03	3518	X	3518	-0-	-0-	-0-	3398	2	120	9	N	109	185	1			104
*04	3148	X	3148	-0-	-0-	-0-	3003	2	145	9	N	132	184	1			52

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3919	-0-	-71	-0-	3879	2	40	9	N	36					183
12	4123	X	4015	-0-	-108	-0-	3976	2	39	9	N	35					218
01	4123	X	4017	-0-	-106	-0-	3980	2	37	9	N	34					252
02	3857	X	3727	-0-	-130	-0-	3703	2	24	9	N	22	187	1			87
03	4123	X	4056	-0-	-67	-0-	4010	2	46	9	N	42					129
04	3930	X	3866	-0-	-64	-0-	3765	2	101	9	N	92					221

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2447	N	2447	-0-	-0-	-0-	2392	2	55	9	N	50					165
12	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					165
01	2366	N	2366	-0-	-0-	-0-	2366	2			N	-0-					165
02	2378	N	2120	-0-	-258	-0-	2120	2			N	-0-					165
03	2409	N	2409	-0-	-0-	-0-	2376	2	33	9	N	30					195
*04	2337	N	2337	-0-	-0-	-0-	2311	2	26	9	N	24	183	1			36

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1130	-0-	-10	-0-	1130	2			N	-0-					40
12	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					40
01	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					40
02	1102	N	1032	-0-	-70	-0-	1032	2			N	-0-					40
03	1178	N	1102	-0-	-76	-0-	1102	2			N	-0-					40
04	1110	N	1035	-0-	-75	-0-	1035	2			N	-0-					40

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

11	720	N	233	-0-	-487	-0-	233	2			N	-0-					25
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					25
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					25
02	232	N	90	-0-	-142	-0-	90	2			N	-0-					25
03	186	N	102	-0-	-84	-0-	102	2			N	-0-					25
04	120	N	78	-0-	-42	-0-	78	2			N	-0-					25

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

11	1800	N	1585	-0-	-215	-0-	1585	2			N	-0-					107
12	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					107
01	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					107
02	1537	N	1293	-0-	-244	-0-	1293	2			N	-0-					107
03	1674	N	1557	-0-	-117	-0-	1535	2	22	9	N	20					127
*04	1448	N	1448	-0-	-0-	-0-	1424	2	24	9	N	22					149

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

11	2100	N	2045	-0-	-55	-0-	2045	2			N	-0-					20
12	2110	N	2110	-0-	-0-	-0-	2091	2	19	9	N	17					37
01	2201	N	1726	-0-	-475	-0-	1725	2	1	9	N	1					38
02	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					38
03	2108	N	1972	-0-	-136	-0-	1972	2			N	-0-					38
*04	2081	N	2081	-0-	-0-	-0-	2079	2	2	9	N	2					40

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

11	SHUT IN	-0-	-0-	-0-	-0-						Y	-0-					9
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					9
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					9
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					9
*03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					9
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	3909	-0-	-681	-0-	3885	2	24	9	N	22					145
12	4743	X	4109	-0-	-634	-0-	4103	2	6	9	N	5					150
01	4743	X	4164	-0-	-579	-0-	4136	2	28	9	N	25					175
02	4437	X	3830	-0-	-607	-0-	3813	2	17	9	N	15					190
03	4464	X	4149	-0-	-315	-0-	4096	2	53	9	N	48					238
*04	4235	X	4235	-0-	-0-	-0-	4221	2	14	9	N	13	178	1			73

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

11	2264	N	2264	-0-	-0-	-0-	2228	2	36	9	N	33					244
12	2111	N	2111	-0-	-0-	-0-	2107	2	4	9	N	4					248
01	2294	N	2043	-0-	-251	-0-	2042	2	1	9	N	1					249
02	2175	N	1890	-0-	-285	-0-	1886	2	4	9	N	4					253
03	2108	N	1971	-0-	-137	-0-	1970	2	1	9	N	1	188	1			66
*04	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					66

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

11	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
12	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
01	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
02	870	N	859	-0-	-11	-0-	859	2			N	-0-					-0-
03	930	N	921	-0-	-9	-0-	921	2			N	-0-					-0-
04	900	N	879	-0-	-21	-0-	879	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

11	1890	N	1784	-0-	-106	-0-	1784	2			N	-0-					82
12	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					82
01	1860	N	1817	-0-	-43	-0-	1817	2			N	-0-					82
02	1711	N	1646	-0-	-65	-0-	1646	2			N	-0-					82
03	1829	N	1807	-0-	-22	-0-	1784	2	23	9	N	21					103
04	1770	N	1687	-0-	-83	-0-	1663	2	24	9	N	22					125

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

11	1934	N	1934	-0-	-0-	-0-	1842	2	92	9	N	84	201	1			51
12	1556	N	1556	-0-	-0-	-0-	1442	2	114	9	N	104					155
01	2115	N	2115	-0-	-0-	-0-	2009	2	106	9	N	96	191	1			60
02	1855	N	1855	-0-	-0-	-0-	1747	2	108	9	N	98					158
03	2134	N	2134	-0-	-0-	-0-	2003	2	131	9	N	119	182	1			95
*04	2096	N	2096	-0-	-0-	-0-	1942	2	154	9	N	140	188	1			47

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

11	5150	X	5150	-0-	-0-	-0-	5116	2	34	9	N	31					174
12	5660	X	5660	-0-	-0-	-0-	5623	2	37	9	N	34	173	1			35
01	5558	X	5558	-0-	-0-	-0-	5528	2	30	9	N	27					62
02	5002	X	5002	-0-	-0-	-0-	4961	2	41	9	N	37					99
03	4695	X	4695	-0-	-0-	-0-	4658	2	37	9	N	34					133
*04	4772	X	4772	-0-	-0-	-0-	4735	2	37	9	N	34					167

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

11	1170	N	1133	-0-	-37	-0-	1133	2			N	-0-					67
12	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					67
01	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					67
02	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					67
03	1333	N	1129	-0-	-204	-0-	1129	2			N	-0-					67
*04	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					67

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

11	870	N	509	-0-	-361	-0-	488	2	21	9	N	19	173	1			17
12	471	N	471	-0-	-0-	-0-	442	2	29	9	N	26					43
01	589	N	194	-0-	-395	-0-	166	2	28	9	N	25					68
02	813	N	813	-0-	-0-	-0-	787	2	26	9	N	24					92
03	1236	N	1236	-0-	-0-	-0-	1191	2	45	9	N	41					133
*04	1174	N	1174	-0-	-0-	-0-	1122	2	52	9	N	47					180

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	901	-0-	-299	-0-	901	2			N	-0-					118
12	732	N	732	-0-	-0-	-0-	732	2			N	-0-					118
01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					118
02	870	N	797	-0-	-73	-0-	797	2			N	-0-					118
03	1273	N	1273	-0-	-0-	-0-	1222	2	51	9	N	46					164
*04	1193	N	1193	-0-	-0-	-0-	1159	2	34	9	N	31	182	1			13

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	880	-0-	-410	-0-	860	2	20	9	N	18					71
12	828	N	828	-0-	-0-	-0-	804	2	24	9	N	22					93
01	899	N	251	-0-	-648	-0-	231	2	20	9	N	18					111
02	890	N	890	-0-	-0-	-0-	873	2	17	9	N	15					126
03	1365	N	1365	-0-	-0-	-0-	1331	2	34	9	N	31					157
*04	1173	N	1173	-0-	-0-	-0-	1155	2	18	9	N	16					173

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1304	-0-	-1006	-0-	1304	2			N	-0-					5
12	343	N	343	-0-	-0-	-0-	343	2			N	-0-					5
01	427	N	427	-0-	-0-	-0-	427	2			N	-0-					5
02	1247	N	720	-0-	-527	-0-	720	2			N	-0-					5
03	949	N	949	-0-	-0-	-0-	949	2			N	-0-					5
*04	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					5

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2888	-0-	-292	-0-	2879	2	9	9	N	8					80
12	3193	X	2957	-0-	-236	-0-	2927	2	30	9	N	27					107
01	3162	X	2876	-0-	-286	-0-	2850	2	26	9	N	24					131
02	2958	X	2761	-0-	-197	-0-	2748	2	13	9	N	12					143
03	3139	X	3139	-0-	-0-	-0-	3096	2	43	9	N	39					182
*04	3115	X	3115	-0-	-0-	-0-	3091	2	24	9	N	22	178	1			26

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1348	N	1348	-0-	-0-	-0-	1325	2	23	9	Y	21					90
12	1446	N	1446	-0-	-0-	-0-	1438	2	8	9	Y	7					97
01	1405	N	1405	-0-	-0-	-0-	1405	2			Y	-0-					97
02	1248	N	1248	-0-	-0-	-0-	1235	2	13	9	Y	12	93	1			16
03	1381	N	1381	-0-	-0-	-0-	1361	2	20	9	Y	18					34
*04	1342	N	1342	-0-	-0-	-0-	1329	2	13	9	Y	12					46

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					90
12	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					90
01	1984	N	1957	-0-	-27	-0-	1957	2			N	-0-					90
02	1856	N	1803	-0-	-53	-0-	1800	2	3	9	N	3					93
03	1953	N	1917	-0-	-36	-0-	1886	2	31	9	N	28					121
04	1890	N	1837	-0-	-53	-0-	1817	2	20	9	N	18					139

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2568	X	2568	-0-	-0-	-0-	2521	2	47	9	N	43					84
12	2604	X	2581	-0-	-23	-0-	2524	2	57	9	N	52					136
01	2604	X	2004	-0-	-600	-0-	1950	2	54	9	N	49					185
02	2436	X	731	-0-	-1705	-0-	706	2	25	9	N	23	184	1			24
03	2573	N	675	-0-	-1898	-0-	650	2	25	9	N	23					47
04	1950	N	630	-0-	-1320	-0-	622	2	8	9	N	7					54

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					117
12	2084	N	2084	-0-	-0-	-0-	2018	2	66	9	N	60					177
01	2089	N	2089	-0-	-0-	-0-	2075	2	14	9	N	13					190
02	2001	N	1851	-0-	-150	-0-	1837	2	14	9	N	13					203
03	2077	N	2013	-0-	-64	-0-	1987	2	26	9	N	24					227
04	2010	N	1903	-0-	-107	-0-	1896	2	7	9	N	6	184	1			49

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1266	-0-	-384	-0-	1266	2			N	-0-					7
12	1112	N	1112	-0-	-0-	-0-	1103	2	9	9	N	8					15
01	1209	N	337	-0-	-872	-0-	337	2			N	-0-					15
02	1320	N	1320	-0-	-0-	-0-	1275	2	45	9	N	41					56
03	2062	N	2062	-0-	-0-	-0-	2023	2	39	9	N	35					91
*04	1787	N	1787	-0-	-0-	-0-	1770	2	17	9	N	15					106

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2329	N	2329	-0-	-0-	-0-	2306	2	23	9	Y	21					89
12	2336	N	2336	-0-	-0-	-0-	2328	2	8	9	Y	7					96
01	2257	N	2257	-0-	-0-	-0-	2257	2			Y	-0-					96
02	2076	N	2076	-0-	-0-	-0-	2063	2	13	9	Y	12	92	1			16
03	2202	N	2202	-0-	-0-	-0-	2182	2	20	9	Y	18					34
*04	2239	N	2239	-0-	-0-	-0-	2225	2	14	9	Y	13					47

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	865	N	865	-0-	-0-	-0-	839	2	26	9	N	24					95
12	746	N	746	-0-	-0-	-0-	718	2	28	9	N	25					120
01	868	N	221	-0-	-647	-0-	215	2	6	9	N	5					125
02	841	N	819	-0-	-22	-0-	819	2			N	-0-					125
03	1298	N	1298	-0-	-0-	-0-	1259	2	39	9	N	35	85	1			75
*04	1254	N	1254	-0-	-0-	-0-	1199	2	55	9	N	50					125

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2186	N	2186	-0-	-0-	-0-	2183	2	3	9	N	3					56
12	2266	N	2266	-0-	-0-	-0-	2260	2	6	9	N	5					61
01	2258	N	2258	-0-	-0-	-0-	2245	2	13	9	N	12					73
02	2117	N	2114	-0-	-3	-0-	2100	2	14	9	N	13					86
03	2263	N	2246	-0-	-17	-0-	2233	2	13	9	N	12					98
*04	2254	N	2254	-0-	-0-	-0-	2243	2	11	9	N	10					108

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3440	X	3440	-0-	-0-	-0-	3405	2	35	9	N	32					149
12	3513	X	3513	-0-	-0-	-0-	3469	2	44	9	N	40					189
01	3503	X	3390	-0-	-113	-0-	3373	2	17	9	N	15					204
02	3335	X	3097	-0-	-238	-0-	3084	2	13	9	N	12					216
03	3565	X	3148	-0-	-417	-0-	3128	2	20	9	N	18	184	1			50
04	3450	X	3158	-0-	-292	-0-	3127	2	31	9	N	28					78

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					51
12	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					51
01	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					51
02	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					51
03	1426	N	1355	-0-	-71	-0-	1355	2			N	-0-					51
04	1380	N	1055	-0-	-325	-0-	1055	2			N	-0-					51

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1114	-0-	-26	-0-	1114	2			N	-0-					25
12	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					25
01	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					25
02	1073	N	1013	-0-	-60	-0-	1013	2			N	-0-					25
03	1240	N	1162	-0-	-78	-0-	1162	2			N	-0-					25
04	1140	N	1023	-0-	-117	-0-	1023	2			N	-0-					25

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

11	2070	X	2070	-0-	-0-	-0-	2070	2			N	-0-					158
12	2285	X	2285	-0-	-0-	-0-	2279	2	6	9	N	5					163
01	2184	N	2184	-0-	-0-	-0-	2182	2	2	9	N	2					165
02	2090	N	2090	-0-	-0-	-0-	2073	2	17	9	N	15					180
03	1922	N	1256	-0-	-666	-0-	1253	2	3	9	N	3					183
04	1860	N	1029	-0-	-831	-0-	1018	2	11	9	N	10					193

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

11	2820	X	1380	-0-	-1440	-0-	1341	2	39	9	N	35					237
12	2914	X	1886	-0-	-1028	-0-	1817	2	69	9	N	63	201	1			99
01	2914	X	1792	-0-	-1122	-0-	1726	2	66	9	N	60					159
02	2726	X	1767	-0-	-959	-0-	1694	2	73	9	N	66					225
03	2914	X	1616	-0-	-1298	-0-	1575	2	41	9	N	37					262
*04	1841	X	1841	-0-	-0-	-0-	1807	2	34	9	N	31	183	1			110

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

11	3120	X	2815	-0-	-305	-0-	2806	2	9	9	N	8					223
12	3100	X	2987	-0-	-113	-0-	2970	2	17	9	N	15					238
01	3100	X	2980	-0-	-120	-0-	2972	2	8	9	N	7					245
02	2871	X	2734	-0-	-137	-0-	2723	2	11	9	N	10					255
03	2976	X	2885	-0-	-91	-0-	2864	2	21	9	N	19	186	1			88
04	2880	X	2806	-0-	-74	-0-	2789	2	17	9	N	15					103

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

11	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					101
12	1900	N	1900	-0-	-0-	-0-	1896	2	4	9	N	4					105
01	1842	N	1842	-0-	-0-	-0-	1842	2			Y	-0-					105
02	1653	N	1470	-0-	-183	-0-	1469	2	1	9	Y	1					106
*03	1767	N	357	-0-	-1410	-0-	357	2			Y	-0-					106
04	1710	N	1311	-0-	-399	-0-	1311	2			Y	-0-	92	1			14

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3270	X	3186	-0-	-84	-0-	3171	2	15	9	N	14			79
12	3379	X	3326	-0-	-53	-0-	3308	2	18	9	N	16			95
01	3503	X	3422	-0-	-81	-0-	3405	2	17	9	N	15			110
02	3277	X	3183	-0-	-94	-0-	3163	2	20	9	N	18			128
03	3472	X	3347	-0-	-125	-0-	3327	2	20	9	N	18			146
*04	3315	X	3315	-0-	-0-	-0-	3298	2	17	9	N	15			161

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			108
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			108
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			108
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			108
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			108
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			108

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

11	1624	N	1624	-0-	-0-	-0-	1621	2	3	9	Y	3			12
12	1637	N	1637	-0-	-0-	-0-	1634	2	3	9	Y	3			15
01	1605	N	1605	-0-	-0-	-0-	1601	2	4	9	Y	4			19
02	1481	N	1481	-0-	-0-	-0-	1479	2	2	9	Y	2			21
03	1189	N	1189	-0-	-0-	-0-	1186	2	3	9	Y	3			24
*04	1467	N	1467	-0-	-0-	-0-	1465	2	2	9	Y	2			26

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

11	600	N	597	-0-	-3	-0-	597	2			Y	-0-			119
12	626	N	626	-0-	-0-	-0-	626	2			Y	-0-			119
01	558	N	503	-0-	-55	-0-	503	2			Y	-0-			119
02	522	N	352	-0-	-170	-0-	352	2			Y	-0-			119
03	563	N	563	-0-	-0-	-0-	563	2			Y	-0-			119
*04	556	N	556	-0-	-0-	-0-	556	2			Y	-0-			119

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

11	1808	N	1808	-0-	-0-	-0-	1806	2	2	9	Y	2			12
12	2028	N	2028	-0-	-0-	-0-	2025	2	3	9	Y	3			15
01	1922	N	1911	-0-	-11	-0-	1907	2	4	9	Y	4			19
02	1846	N	1846	-0-	-0-	-0-	1844	2	2	9	Y	2			21
03	1984	N	1981	-0-	-3	-0-	1978	2	3	9	Y	3			24
*04	1865	N	1865	-0-	-0-	-0-	1862	2	3	9	Y	3			27

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

11	1950	N	1875	-0-	-75	-0-	1838	2	37	9	N	34			118
12	1854	N	1854	-0-	-0-	-0-	1848	2	6	9	N	5			123
01	1984	N	1642	-0-	-342	-0-	1642	2			N	-0-			123
02	1827	N	1679	-0-	-148	-0-	1679	2			N	-0-			123
03	1860	N	1847	-0-	-13	-0-	1847	2			N	-0-			123
*04	1731	N	1731	-0-	-0-	-0-	1708	2	23	9	N	21			144

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

11	5100	X	5100	-0-	-0-	-0-	5068	2	32	9	N	29			107
12	5208	X	5160	-0-	-48	-0-	5143	2	17	9	N	15			122
01	5208	X	5122	-0-	-86	-0-	5122	2			N	-0-			122
02	4872	X	4801	-0-	-71	-0-	4801	2			N	-0-			122
03	5208	X	5071	-0-	-137	-0-	5034	2	37	9	N	34			156
04	5040	X	4998	-0-	-42	-0-	4976	2	22	9	N	20			176

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2235	-0-	-45	-0-	2223	2	12	9	Y	11					36
12	2476	N	2476	-0-	-0-	-0-	2456	2	20	9	Y	18					54
01	2452	N	2452	-0-	-0-	-0-	2452	2			Y	-0-					54
02	2317	N	2317	-0-	-0-	-0-	2317	2			Y	-0-					54
03	2417	N	2417	-0-	-0-	-0-	2404	2	13	9	Y	12					66
*04	2376	N	2376	-0-	-0-	-0-	2363	2	13	9	Y	12					78

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

11	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					-0-
12	1427	N	1427	-0-	-0-	-0-	1427	2			Y	-0-					-0-
01	1523	N	1523	-0-	-0-	-0-	1523	2			Y	-0-					-0-
02	1521	N	1521	-0-	-0-	-0-	1521	2			Y	-0-					-0-
03	899	N	742	-0-	-157	-0-	742	2			Y	-0-					-0-
04	870	N	727	-0-	-143	-0-	727	2			Y	-0-					-0-

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

11	3782	X	3782	-0-	-0-	-0-	3743	2	39	9	N	35					171
12	3847	X	3847	-0-	-0-	-0-	3805	2	42	9	N	38	181	1			28
01	3793	X	3793	-0-	-0-	-0-	3763	2	30	9	N	27					55
02	3656	X	3656	-0-	-0-	-0-	3620	2	36	9	N	33					88
03	3984	X	3984	-0-	-0-	-0-	3952	2	32	9	N	29					117
*04	2749	X	2749	-0-	-0-	-0-	2716	2	33	9	N	30					147

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

11	2580	N	2381	-0-	-199	-0-	2381	2			N	-0-					43
12	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					43
01	2345	N	2345	-0-	-0-	-0-	2345	2			N	-0-					43
02	2291	N	2042	-0-	-249	-0-	2042	2			N	-0-					43
03	2440	N	2440	-0-	-0-	-0-	2434	2	6	9	N	5					48
04	2280	N	2113	-0-	-167	-0-	2113	2			N	-0-					48

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

11	4710	X	4511	-0-	-199	-0-	4493	2	18	9	N	16					121
12	4867	X	4369	-0-	-498	-0-	4369	2			N	-0-					121
01	4836	X	4380	-0-	-456	-0-	4358	2	22	9	N	20					141
02	4524	X	4206	-0-	-318	-0-	4177	2	29	9	N	26					167
03	4836	X	4174	-0-	-662	-0-	4159	2	15	9	N	14					181
04	4500	X	4047	-0-	-453	-0-	3991	2	56	9	N	51	181	1			51

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

11	1633	N	1633	-0-	-0-	-0-	1580	2	53	9	N	48	188	1			167
12	1687	N	1687	-0-	-0-	-0-	1676	2	11	9	N	10					177
01	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					177
02	1566	N	1509	-0-	-57	-0-	1509	2			N	-0-					177
03	1674	N	1617	-0-	-57	-0-	1617	2			N	-0-					177
04	1590	N	1537	-0-	-53	-0-	1537	2			N	-0-					177

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					121
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					121
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					121
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					121
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					121
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					121

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

11	2209	N	2209	-0-	-0-	-0-	2175	2	34	9	N	31					196
12	2141	N	2141	-0-	-0-	-0-	2088	2	53	9	N	48					244
01	2139	N	2084	-0-	-55	-0-	2043	2	41	9	N	37	190	1			91
02	2146	N	1996	-0-	-150	-0-	1951	2	45	9	N	41					132
03	2139	N	2058	-0-	-81	-0-	2041	2	17	9	N	15					147
04	2010	N	1991	-0-	-19	-0-	1950	2	41	9	N	37					184

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

11	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					57
12	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					57
01	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					57
02	1247	N	1038	-0-	-209	-0-	1038	2			N	-0-					57
03	1240	N	1046	-0-	-194	-0-	1046	2			N	-0-					57
04	1080	N	844	-0-	-236	-0-	844	2			N	-0-					57

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

11	810	N	801	-0-	-9	-0-	801	2			N	-0-					158
12	802	N	802	-0-	-0-	-0-	802	2			N	-0-					158
01	789	N	789	-0-	-0-	-0-	789	2			N	-0-					158
02	783	N	680	-0-	-103	-0-	680	2			N	-0-					158
03	806	N	716	-0-	-90	-0-	716	2			N	-0-					158
04	750	N	496	-0-	-254	-0-	496	2			N	-0-					158

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

11	4237	X	4237	-0-	-0-	-0-	4237	2			N	-0-					20
12	4410	X	4410	-0-	-0-	-0-	4390	2	20	9	N	18					38
01	3958	X	3958	-0-	-0-	-0-	3915	2	43	9	N	39					77
02	3598	X	3598	-0-	-0-	-0-	3598	2			N	-0-					77
03	3406	X	3406	-0-	-0-	-0-	3384	2	22	9	N	20					97
*04	3339	X	3339	-0-	-0-	-0-	3321	2	18	9	N	16					113

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	952	-0-	-8	-0-	952	2			Y	-0-					48
12	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					48
01	955	N	955	-0-	-0-	-0-	955	2			Y	-0-					48
02	870	N	859	-0-	-11	-0-	859	2			Y	-0-					48
03	978	N	978	-0-	-0-	-0-	978	2			Y	-0-					48
04	900	N	890	-0-	-10	-0-	890	2			Y	-0-					48

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1580	-0-	-70	-0-	1580	2			N	-0-					145
12	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					145
01	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					145
02	1537	N	1366	-0-	-171	-0-	1366	2			N	-0-					145
03	1705	N	1244	-0-	-461	-0-	1244	2			N	-0-					145
*04	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					145

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1667	-0-	-103	-0-	1663	2	4	9	N	4					60
12	1669	N	1669	-0-	-0-	-0-	1668	2	1	9	N	1					61
01	1798	N	1717	-0-	-81	-0-	1707	2	10	9	N	9					70
02	1624	N	1510	-0-	-114	-0-	1510	2			N	-0-					70
03	1700	N	1700	-0-	-0-	-0-	1699	2	1	9	N	1					71
*04	1705	N	1705	-0-	-0-	-0-	1664	2	41	9	N	37					108

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2408	-0-	-22	-0-	2401	2	7	9	N	6					133
12	2425	N	2425	-0-	-0-	-0-	2417	2	8	9	N	7					140
01	2418	N	2375	-0-	-43	-0-	2355	2	20	9	N	18					158
02	2320	N	2073	-0-	-247	-0-	2065	2	8	9	N	7					165
03	2418	N	2264	-0-	-154	-0-	2264	2			N	-0-					165
04	2310	N	2115	-0-	-195	-0-	2084	2	31	9	N	28					193

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	1886	-0-	-1024	-0-	1868	2	18	9	N	16					77
12	2976	X	1673	-0-	-1303	-0-	1622	2	51	9	N	46					123
01	2759	X	382	-0-	-2377	-0-	370	2	12	9	N	11					134
02	1827	X	-0-	-0-	-1827	-0-					N	-0-					134
03	1953	X	224	-0-	-1729	-0-	35	2	189	9	N	172	291	1			15
04	1890	X	-0-	-0-	-1890	-0-					N	-0-					15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	6196	-0-	-194	-0-	6196	2			Y	-0-					20
12	6417	X	6025	-0-	-392	-0-	6025	2			Y	-0-					20
01	6417	X	6089	-0-	-328	-0-	6089	2			Y	-0-					20
02	6003	X	5892	-0-	-111	-0-	5892	2			Y	-0-					20
03	6417	X	6278	-0-	-139	-0-	6278	2			Y	-0-					20
04	6210	X	5534	-0-	-676	-0-	5534	2			Y	-0-					20

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1276	N	1276	-0-	-0-	-0-	1272	2	4	9	Y	4					136
12	0	N	-0-	-0-	-0-	-0-					Y	16					152
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					152
*02	1247	N	-0-	-0-	-1247	-0-					Y	7					159
*03	760	N	760	-0-	-0-	-0-	759	2	1	9	Y	1					160
*04	1312	N	1312	-0-	-0-	-0-	1312	2			Y	-0-	131	1			29

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4408	X	4408	-0-	-0-	-0-	4390	2	18	9	Y	16					38
12	4278	X	4167	-0-	-111	-0-	4144	2	23	9	Y	21	38	1			21
01	4278	X	4276	-0-	-2	-0-	4251	2	25	9	Y	23					44
02	4031	X	4003	-0-	-28	-0-	3994	2	9	9	Y	8					52
*03	4309	X	4140	-0-	-169	-0-	4130	2	10	9	Y	9					61
04	4170	X	3043	-0-	-1127	-0-	3043	2			Y	-0-	42	1			19

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3128	-0-	-172	-0-	3092	2	36	9	N	33					159
12	3410	X	2824	-0-	-586	-0-	2756	2	68	9	N	62					221
01	3441	X	3395	-0-	-46	-0-	3373	2	22	9	N	20	198	1			43
02	3219	X	2497	-0-	-722	-0-	2466	2	31	9	N	28					71
03	3485	X	3485	-0-	-0-	-0-	3434	2	51	9	N	46					117
04	3300	X	3166	-0-	-134	-0-	3129	2	37	9	N	34					151

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3181	-0-	-119	-0-	3181	2			N	-0-					100
12	3410	X	3376	-0-	-34	-0-	3376	2			N	-0-					100
01	3354	X	3354	-0-	-0-	-0-	3354	2			N	-0-					100
02	3190	X	3145	-0-	-45	-0-	3145	2			N	-0-					100
03	3410	X	3313	-0-	-97	-0-	3296	2	17	9	N	15					115
04	3270	X	3208	-0-	-62	-0-	3185	2	23	9	N	21					136

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2221	X	2221	-0-	-0-	-0-	2102	2	119	9	N	108					162
12	2353	X	2353	-0-	-0-	-0-	2311	2	42	9	N	38					200
01	2263	X	2204	-0-	-59	-0-	2180	2	24	9	N	22	187	1			35
02	2146	X	2089	-0-	-57	-0-	2076	2	13	9	N	12					47
03	2521	X	2521	-0-	-0-	-0-	2433	2	88	9	N	80					127
*04	2451	X	2451	-0-	-0-	-0-	2408	2	43	9	N	39					166

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4822	-0-	1822	3074	4822	2			Y	-0-					20
12	8415	X	5341	-0-	-3074	-0-	5341	2			Y	-0-					20
01	5448	X	5448	-0-	-0-	-0-	5448	2			Y	-0-					20
02	4859	X	4859	-0-	-0-	-0-	4859	2			Y	-0-					20
03	4150	X	4150	-0-	-0-	-0-	4150	2			Y	-0-					20
*04	3870	X	3870	-0-	-0-	-0-	3870	2			Y	-0-					20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2686	-0-	-284	-0-	2686	2			Y	-0-					26
12	3224	X	2608	-0-	-616	-0-	2608	2			Y	-0-					26
01	3348	X	2445	-0-	-903	-0-	2445	2			Y	-0-					26
02	3132	X	2720	-0-	-412	-0-	2720	2			Y	-0-					26
03	3286	X	2911	-0-	-375	-0-	2911	2			Y	-0-					26
*04	2851	X	2851	-0-	-0-	-0-	2851	2			Y	-0-					26

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

11	3794	X	3794	-0-	-0-	-0-	3742	2	52	9	N	47					200
12	4176	X	4176	-0-	-0-	-0-	4125	2	51	9	N	46					246
01	4109	X	4109	-0-	-0-	-0-	4045	2	64	9	N	58	187	1			117
02	3775	X	3775	-0-	-0-	-0-	3722	2	53	9	N	48					165
03	4185	X	4001	-0-	-184	-0-	3955	2	46	9	N	42					207
04	4050	X	3777	-0-	-273	-0-	3742	2	35	9	N	32	184	1			55

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

11	2970	X	2270	-0-	-700	-0-	2269	2	1	9	Y	1					17
12	4921	X	4921	-0-	-0-	-0-	4920	2	1	9	Y	1					18
01	3899	X	3899	-0-	-0-	-0-	3899	2			Y	-0-					18
02	3721	X	3721	-0-	-0-	-0-	3719	2	2	9	Y	2					20
03	2840	X	2840	-0-	-0-	-0-	2840	2			Y	-0-					20
04	2640	X	1735	-0-	-905	-0-	1735	2			Y	-0-	16	1			4

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

11	2160	N	1554	-0-	-606	-0-	1537	2	17	9	N	15					262
12	1690	N	1690	-0-	-0-	-0-	1684	2	6	9	N	5					267
01	1767	N	1553	-0-	-214	-0-	1520	2	33	9	N	30					297
02	1508	N	1351	-0-	-157	-0-	1339	2	12	9	N	11	197	1			111
03	2192	N	2192	-0-	-0-	-0-	2183	2	9	9	N	8					119
*04	2428	N	2428	-0-	-0-	-0-	2411	2	17	9	N	15					134

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

11	3210	X	3188	-0-	-22	-0-	3151	2	37	9	Y	34					77
12	3317	X	3288	-0-	-29	-0-	3244	2	44	9	Y	40	76	1			41
01	3410	X	3244	-0-	-166	-0-	3192	2	52	9	Y	47					88
02	3190	X	352	-0-	-2838	-0-	350	2	2	9	Y	2					90
03	3379	X	-0-	-0-	-3379	-0-					Y	-0-					90
04	3180	X	-0-	-0-	-3180	-0-					Y	-0-	59	1			31

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

11	3870	X	3377	-0-	-493	-0-	3341	2	36	9	Y	33					77
12	3324	X	3324	-0-	-0-	-0-	3280	2	44	9	Y	40	76	1			41
01	2969	X	2969	-0-	-0-	-0-	2921	2	48	9	Y	44					85
02	2846	X	2846	-0-	-0-	-0-	2827	2	19	9	Y	17					102
*03	3160	X	3160	-0-	-0-	-0-	3140	2	20	9	Y	18					120
04	2820	X	2105	-0-	-715	-0-	2105	2			Y	-0-	82	1			38

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	2340	-0-	-0-	-0-	2331	2	9	9	Y	8	24	1			16
12	2573	X	2315	-0-	-258	-0-	2304	2	11	9	Y	10					26
01	2573	X	2409	-0-	-164	-0-	2398	2	11	9	Y	10					36
02	2291	X	2212	-0-	-79	-0-	2200	2	12	9	Y	11					47
03	2481	N	2481	-0-	-0-	-0-	2471	2	10	9	Y	9	26	1			30
04	2340	N	1856	-0-	-484	-0-	1852	2	4	9	Y	4					34

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2876	-0-	-94	-0-	2859	2	17	9	Y	15					42
12	2423	N	2423	-0-	-0-	-0-	2409	2	14	9	Y	13					55
01	2757	N	2757	-0-	-0-	-0-	2757	2			Y	-0-					55
02	2784	N	2637	-0-	-147	-0-	2637	2			Y	-0-					55
03	3100	N	3662	-0-	562	562	3662	2			Y	-0-					55
*04	3000	N	3611	-0-	611	1173	3611	2			Y	-0-					55

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3274	-0-	-356	-0-	3206	2	68	9	N	62					217
12	3565	X	3225	-0-	-340	-0-	3172	2	53	9	N	48					265
01	3596	X	3079	-0-	-517	-0-	3031	2	48	9	N	44	187	1			122
02	3364	X	3356	-0-	-8	-0-	3301	2	55	9	N	50					172
03	3633	X	3633	-0-	-0-	-0-	3578	2	55	9	N	50					222
04	3270	X	3200	-0-	-70	-0-	3160	2	40	9	N	36					258

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1119	-0-	-51	-0-	1117	2	2	9	Y	2					12
12	1121	N	1121	-0-	-0-	-0-	1118	2	3	9	Y	3					15
01	1117	N	1117	-0-	-0-	-0-	1113	2	4	9	Y	4					19
02	1073	N	1027	-0-	-46	-0-	1025	2	2	9	Y	2					21
03	1116	N	1077	-0-	-39	-0-	1074	2	3	9	Y	3					24
04	1080	N	1047	-0-	-33	-0-	1044	2	3	9	Y	3					27

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2179	-0-	-431	-0-	2150	2	29	9	N	26					78
12	2697	X	1405	-0-	-1292	-0-	1394	2	11	9	N	10					88
01	2728	X	2202	-0-	-526	-0-	2202	2			N	-0-					88
02	2552	X	2238	-0-	-314	-0-	2238	2			N	-0-					88
03	2449	X	2259	-0-	-190	-0-	2229	2	30	9	N	27					115
04	2190	X	1012	-0-	-1178	-0-	990	2	22	9	N	20					135

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	2198	-0-	-172	-0-	2198	2			N	-0-					41
12	2570	X	2570	-0-	-0-	-0-	2570	2			N	-0-					41
01	6298	X	6298	-0-	-0-	-0-	6298	2			N	-0-					41
02	8961	X	8961	-0-	-0-	-0-	8961	2			N	-0-					41
03	2635	X	1710	-0-	-925	-0-	1710	2			N	-0-					41
04	3930	X	951	-0-	-2979	-0-	951	2			N	-0-					41

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					107
12	3069	X	3069	-0-	-0-	-0-	3044	2	25	9	N	23					130
01	3107	X	3107	-0-	-0-	-0-	3067	2	40	9	N	36					166
02	2871	X	2859	-0-	-12	-0-	2835	2	24	9	N	22					188
03	3069	X	2400	-0-	-669	-0-	2391	2	9	9	N	8					196
04	3000	X	2281	-0-	-719	-0-	2241	2	40	9	N	36	187	1			45

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4701	-0-	-429	-0-	4684	2	17	9	Y	15					42
12	5363	X	4712	-0-	-651	-0-	4698	2	14	9	Y	13					55
01	5239	X	4552	-0-	-687	-0-	4552	2			Y	-0-					55
02	4814	X	4640	-0-	-174	-0-	4640	2			Y	-0-					55
03	4960	X	4811	-0-	-149	-0-	4811	2			Y	-0-					55
04	4710	X	4114	-0-	-596	-0-	4114	2			Y	-0-					55

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1688	-0-	-112	-0-	1681	2	7	9	Y	6	19	1			13
12	1638	N	1638	-0-	-0-	-0-	1628	2	10	9	Y	9					22
01	2232	N	1692	-0-	-540	-0-	1683	2	9	9	Y	8					30
02	1624	N	1333	-0-	-291	-0-	1323	2	10	9	Y	9					39
03	1643	N	1637	-0-	-6	-0-	1629	2	8	9	Y	7	21	1			25
*04	1729	N	1729	-0-	-0-	-0-	1726	2	3	9	Y	3					28

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	446	-0-	-394	-0-	446	2			N	-0-					37
12	669	N	669	-0-	-0-	-0-	669	2			N	-0-					37
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					37
02	643	N	643	-0-	-0-	-0-	643	2			N	-0-					37
03	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					37
*04	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					37

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2167	N	2167	-0-	-0-	-0-	2166	2	1	9	Y	1					32
12	1894	N	1894	-0-	-0-	-0-	1892	2	2	9	Y	2					34
01	2015	N	1931	-0-	-84	-0-	1931	2			Y	-0-					34
*02	2088	N	2010	-0-	-78	-0-	2008	2	2	9	Y	2					36
*03	1891	N	828	-0-	-1063	-0-	828	2			Y	-0-					36
04	1860	N	1237	-0-	-623	-0-	1237	2			Y	-0-	29	1			7

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3862	X	3862	-0-	-0-	-0-	3827	2	35	9	Y	32	68	1			13
12	3720	X	3649	-0-	-71	-0-	3616	2	33	9	Y	30					43
01	3720	X	3618	-0-	-102	-0-	3584	2	34	9	Y	31					74
02	3480	X	3197	-0-	-283	-0-	3171	2	26	9	Y	24	64	1			34
03	3720	X	3383	-0-	-337	-0-	3348	2	35	9	Y	32					66
04	3600	X	3037	-0-	-563	-0-	3019	2	18	9	Y	16	62	1			20

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					102
12	1376	N	1376	-0-	-0-	-0-	1372	2	4	9	N	4					106
01	1323	N	1323	-0-	-0-	-0-	1323	2			Y	-0-					106
02	1264	N	1264	-0-	-0-	-0-	1263	2	1	9	Y	1					107
*03	961	N	423	-0-	-538	-0-	423	2			Y	-0-					107
04	930	N	553	-0-	-377	-0-	553	2			Y	-0-	93	1			14

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3347	-0-	-163	-0-	3293	2	54	9	Y	49	133	1			91
12	3318	X	3318	-0-	-0-	-0-	3257	2	61	9	Y	55					146
01	3328	X	3328	-0-	-0-	-0-	3271	2	57	9	Y	52					198
02	3156	X	3156	-0-	-0-	-0-	3084	2	72	9	Y	65					263
03	3337	X	3337	-0-	-0-	-0-	3287	2	50	9	Y	45	143	1			165
*04	2926	X	2926	-0-	-0-	-0-	2900	2	26	9	Y	24					189

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4257	X	4257	-0-	-0-	-0-	4133	2	124	9	N	113					339
12	4384	X	4384	-0-	-0-	-0-	4273	2	111	9	N	101	201	1			239
01	4186	X	4186	-0-	-0-	-0-	4088	2	98	9	N	89					328
02	4118	X	4081	-0-	-37	-0-	4009	2	72	9	N	65					393
03	4402	X	4372	-0-	-30	-0-	4303	2	69	9	N	63	186	1			270
04	4260	X	4003	-0-	-257	-0-	3930	2	73	9	N	66					336

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4391	X	4391	-0-	-0-	-0-	4374	2	17	9	Y	15					42
12	4929	X	4691	-0-	-238	-0-	4677	2	14	9	Y	13					55
01	4929	X	4708	-0-	-221	-0-	4708	2			Y	-0-					55
02	4600	X	4600	-0-	-0-	-0-	4600	2			Y	-0-					55
03	5018	X	5018	-0-	-0-	-0-	5018	2			Y	-0-					55
*04	4563	X	4563	-0-	-0-	-0-	4563	2			Y	-0-					55

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3308	X	3308	-0-	-0-	-0-	3275	2	33	9	Y	30	66	1			13
12	3441	X	3216	-0-	-225	-0-	3184	2	32	9	Y	29					42
01	3224	X	3113	-0-	-111	-0-	3078	2	35	9	Y	32					74
02	3190	X	2768	-0-	-422	-0-	2743	2	25	9	Y	23	63	1			34
03	3410	X	2984	-0-	-426	-0-	2949	2	35	9	Y	32					66
04	3300	X	2985	-0-	-315	-0-	2967	2	18	9	Y	16	62	1			20

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2910	-0-	-0-	-0-	2876	2	34	9	Y	31	67	1			13
12	3534	X	3353	-0-	-181	-0-	3320	2	33	9	Y	30					43
01	3968	X	3561	-0-	-407	-0-	3528	2	33	9	Y	30					73
02	3712	X	2844	-0-	-868	-0-	2819	2	25	9	Y	23	63	1			33
03	3503	X	2667	-0-	-836	-0-	2632	2	35	9	Y	32					65
04	3450	X	1899	-0-	-1551	-0-	1880	2	19	9	Y	17	62	1			20

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2335	-0-	-155	-0-	2326	2	9	9	N	8					157
12	2398	N	2398	-0-	-0-	-0-	2395	2	3	9	N	3					160
01	2511	N	2431	-0-	-80	-0-	2431	2			N	-0-					160
02	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					160
03	2426	N	2426	-0-	-0-	-0-	2416	2	10	9	N	9					169
*04	2400	N	2400	-0-	-0-	-0-	2377	2	23	9	N	21					190

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	905	-0-	-25	-0-	905	2			Y	-0-					166
12	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					166
01	1016	N	1016	-0-	-0-	-0-	1016	2			Y	-0-					166
02	984	N	984	-0-	-0-	-0-	984	2			Y	-0-					166
03	1056	N	1056	-0-	-0-	-0-	1056	2			Y	-0-					166
*04	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					166

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1277	N	1277	-0-	-0-	-0-	1260	2	17	9	N	15					228
12	1255	N	1255	-0-	-0-	-0-	1249	2	6	9	N	5					233
01	1457	N	1166	-0-	-291	-0-	1153	2	13	9	N	12					245
02	1247	N	1128	-0-	-119	-0-	1124	2	4	9	N	4					249
03	1240	N	1214	-0-	-26	-0-	1197	2	17	9	N	15	182	1			82
*04	1155	N	1155	-0-	-0-	-0-	1133	2	22	9	N	20					102

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1040	-0-	-430	-0-	1040	2			Y	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
02	986	N	982	-0-	-4	-0-	982	2			Y	-0-					-0-
03	1533	N	1533	-0-	-0-	-0-	1533	2			Y	-0-					-0-
*04	1458	N	1458	-0-	-0-	-0-	1458	2			Y	-0-					-0-

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					58
12	3438	X	3438	-0-	-0-	-0-	3438	2			N	-0-					58
01	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					58
02	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					58
03	2974	X	2974	-0-	-0-	-0-	2974	2			N	-0-					58
*04	3050	X	3050	-0-	-0-	-0-	3050	2			N	-0-					58

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1441	-0-	-59	-0-	1441	2			N	-0-					78
12	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					78
01	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					78
02	1392	N	1307	-0-	-85	-0-	1307	2			N	-0-					78
03	1488	N	1409	-0-	-79	-0-	1409	2			N	-0-					78
04	1380	N	1332	-0-	-48	-0-	1332	2			N	-0-					78

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					128
12	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					128
01	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					128
02	1682	N	1577	-0-	-105	-0-	1577	2			N	-0-					128
03	1643	N	1582	-0-	-61	-0-	1580	2	2	9	N	2					130
04	1740	N	1694	-0-	-46	-0-	1664	2	30	9	N	27					157

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					159
12	1087	X	1087	-0-	-0-	-0-	1081	2	6	9	N	5					164
01	899	X	-0-	-0-	-899	-0-					N	43					207
02	841	X	-0-	-0-	-841	-0-					N	5	200	1			12
03	899	X	-0-	-0-	-899	-0-					N	-0-					12
04	870	X	-0-	-0-	-870	-0-					N	-0-					12

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2579	N	2579	-0-	-0-	-0-	2432	2	147	9	N	134	201	1			73
12	2486	N	2486	-0-	-0-	-0-	2469	2	17	9	N	15					88
01	2458	N	2458	-0-	-0-	-0-	2447	2	11	9	N	10					98
02	2459	N	2459	-0-	-0-	-0-	2275	2	184	9	N	167					265
03	2559	N	2559	-0-	-0-	-0-	2336	2	223	9	N	203	370	1			98
*04	3000	N	3091	-0-	91	91	3091	2			N	-0-					98

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2934	-0-	-306	-0-	2916	2	18	9	N	16					100
12	3317	X	2913	-0-	-404	-0-	2890	2	23	9	N	21					121
01	3193	X	2809	-0-	-384	-0-	2785	2	24	9	N	22					143
02	2987	X	2631	-0-	-356	-0-	2606	2	25	9	N	23					166
03	3038	X	2915	-0-	-123	-0-	2883	2	32	9	N	29					195
04	2940	X	2784	-0-	-156	-0-	2756	2	28	9	N	25	190	1			30

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2901	-0-	-279	-0-	2901	2			N	-0-					140
12	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					140
01	3131	X	2846	-0-	-285	-0-	2846	2			N	-0-					140
02	2929	X	2741	-0-	-188	-0-	2741	2			N	-0-					140
03	3320	X	3320	-0-	-0-	-0-	3320	2			N	-0-					140
04	3060	X	2969	-0-	-91	-0-	2969	2			N	-0-					140

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1413	-0-	-387	-0-	1314	2	99	9	Y	90					166
12	789	N	789	-0-	-0-	-0-	757	2	32	9	Y	29					195
01	1364	N	261	-0-	-1103	-0-	261	2			Y	-0-					195
02	1363	N	1287	-0-	-76	-0-	1275	2	12	9	Y	11					206
03	1668	N	1668	-0-	-0-	-0-	1519	2	149	9	Y	135	189	1			152
*04	1383	N	1383	-0-	-0-	-0-	1307	2	76	9	Y	69	186	1			35

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6616	X	6616	-0-	-0-	-0-	6488	2	128	9	N	116					393
12	6753	X	6753	-0-	-0-	-0-	6647	2	106	9	N	96	195	1			294
01	6746	X	6746	-0-	-0-	-0-	6626	2	120	9	N	109	189	1			214
02	6117	X	6117	-0-	-0-	-0-	6003	2	114	9	N	104					318
03	6693	X	6693	-0-	-0-	-0-	6539	2	154	9	N	140					458
*04	6041	X	6041	-0-	-0-	-0-	5965	2	76	9	N	69	187	1			340

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12570	X	12570	-0-	-0-	-0-	12556	2	14	9	N	13					139
12	12946	X	12946	-0-	-0-	-0-	12924	2	22	9	N	20					159
01	12953	X	12953	-0-	-0-	-0-	12931	2	22	9	N	20					179
02	12268	X	12268	-0-	-0-	-0-	12242	2	26	9	N	24					203
03	13287	X	13287	-0-	-0-	-0-	13247	2	40	9	N	36					239
04	12570	X	12262	-0-	-308	-0-	12218	2	44	9	N	40	187	1			92

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3660	-0-	-0-	-0-	3660	2			N	-0-					116
12	3904	X	3904	-0-	-0-	-0-	3904	2			N	-0-					116
01	3739	X	3739	-0-	-0-	-0-	3739	2			N	-0-					116
02	3505	X	3505	-0-	-0-	-0-	3505	2			N	-0-					116
03	3226	X	3226	-0-	-0-	-0-	3226	2			N	-0-					116
*04	2669	X	2669	-0-	-0-	-0-	2669	2			N	-0-					116

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2151	N	2151	-0-	-0-	-0-	2149	2	2	9	N	2					220
12	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					220
01	1796	N	1796	-0-	-0-	-0-	1794	2	2	9	N	2					222
02	1837	N	1837	-0-	-0-	-0-	1831	2	6	9	N	5	189	1			38
03	1968	N	1968	-0-	-0-	-0-	1961	2	7	9	N	6					44
*04	1591	N	1591	-0-	-0-	-0-	1580	2	11	9	N	10					54

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	863	-0-	-97	-0-	863	2			N	-0-					44
12	904	N	904	-0-	-0-	-0-	904	2			N	-0-					44
01	922	N	922	-0-	-0-	-0-	922	2			N	-0-					44
02	843	N	843	-0-	-0-	-0-	843	2			N	-0-					44
03	954	N	954	-0-	-0-	-0-	954	2			N	-0-					44
04	900	N	883	-0-	-17	-0-	883	2			N	-0-					44

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10691	X	10691	-0-	-0-	-0-	10482	2	209	9	N	190	201	1			461
12	11137	X	11137	-0-	-0-	-0-	10930	2	207	9	N	188	393	1			256
01	11129	X	10756	-0-	-373	-0-	10578	2	178	9	N	162	191	1			227
02	10411	X	10006	-0-	-405	-0-	9765	2	241	9	N	219	193	1			253
03	11129	X	10504	-0-	-625	-0-	10346	2	158	9	N	144					397
*04	11564	X	11564	-0-	-0-	-0-	11366	2	198	9	N	180	191	1			386

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2854	-0-	-116	-0-	2773	2	81	9	Y	74					122
12	2942	X	2942	-0-	-0-	-0-	2866	2	76	9	Y	69	102	1			89
01	2945	X	2925	-0-	-20	-0-	2861	2	64	9	Y	58	96	1			51
02	2755	X	2739	-0-	-16	-0-	2655	2	84	9	Y	76					127
03	2945	X	2898	-0-	-47	-0-	2842	2	56	9	Y	51	96	1			82
04	2850	X	2525	-0-	-325	-0-	2464	2	61	9	Y	55					137

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2937	-0-	-483	-0-	2856	2	81	9	Y	74					121
12	3162	X	3122	-0-	-40	-0-	3046	2	76	9	Y	69	101	1			89
01	3100	X	3079	-0-	-21	-0-	3014	2	65	9	Y	59	96	1			52
02	2923	X	2923	-0-	-0-	-0-	2839	2	84	9	Y	76					128
03	3131	X	3062	-0-	-69	-0-	3007	2	55	9	Y	50	96	1			82
04	3030	X	2632	-0-	-398	-0-	2571	2	61	9	Y	55					137

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	835	-0-	-425	-0-	835	2			Y	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
02	812	N	771	-0-	-41	-0-	771	2			Y	-0-					-0-
03	1029	N	1029	-0-	-0-	-0-	1029	2			Y	-0-					-0-
*04	677	N	677	-0-	-0-	-0-	677	2			Y	-0-					-0-

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10680	X	10218	-0-	-462	-0-	10218	2			N	-0-					-0-
12	10850	X	10617	-0-	-233	-0-	10617	2			N	-0-					-0-
01	10726	X	10391	-0-	-335	-0-	10391	2			N	-0-					-0-
02	9970	X	9970	-0-	-0-	-0-	9970	2			N	-0-					-0-
03	10602	X	10289	-0-	-313	-0-	10289	2			N	-0-					-0-
04	10260	X	8601	-0-	-1659	-0-	8601	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9820	X	9820	-0-	-0-	-0-	9631	2	189	9	N	172	192	1			258
12	8556	X	8556	-0-	-0-	-0-	8377	2	179	9	N	163	202	1			219
01	8835	X	8760	-0-	-75	-0-	8547	2	213	9	N	194	189	1			224
02	8555	X	7744	-0-	-811	-0-	7484	2	260	9	N	236	182	1			278
03	9145	X	6803	-0-	-2342	-0-	6632	2	171	9	N	155					433
04	8850	X	7476	-0-	-1374	-0-	7285	2	191	9	N	174	192	1			415

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	891	-0-	-3519	-0-	884	2	7	9	N	6					206
12	3844	X	-0-	-0-	-3844	-0-					N	-0-					206
01	3317	X	-0-	-0-	-3317	-0-					N	3					209
02	2919	X	2919	-0-	-0-	-0-	2917	2	2	9	N	2					211
03	3386	X	3386	-0-	-0-	-0-	3364	2	22	9	N	20	188	1			43
*04	1134	X	1134	-0-	-0-	-0-	1134	2			N	-0-					43

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2469	-0-	-21	-0-	2429	2	40	9	N	36					185
12	2308	N	2308	-0-	-0-	-0-	2260	2	48	9	N	44					229
01	2298	N	2298	-0-	-0-	-0-	2182	2	116	9	N	105					334
02	2378	N	2225	-0-	-153	-0-	2174	2	51	9	N	46	185	1			195
03	2294	N	2188	-0-	-106	-0-	2122	2	66	9	N	60					255
*04	2377	N	2377	-0-	-0-	-0-	2336	2	41	9	N	37					292

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	5054	-0-	-46	-0-	4942	2	112	9	N	102					192
12	5237	X	5237	-0-	-0-	-0-	5125	2	112	9	N	102	195	1			99
01	5487	X	4922	-0-	-565	-0-	4835	2	87	9	N	79					178
02	5133	X	4865	-0-	-268	-0-	4768	2	97	9	N	88					266
03	5487	X	5143	-0-	-344	-0-	5057	2	86	9	N	78					344
04	5070	X	4901	-0-	-169	-0-	4825	2	76	9	N	69	173	1			240

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2034	-0-	-66	-0-	2034	2			N	-0-					92
12	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-					92
01	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					92
02	1972	N	1875	-0-	-97	-0-	1875	2			N	-0-					92
03	2077	N	1988	-0-	-89	-0-	1988	2			N	-0-					92
04	1950	N	1831	-0-	-119	-0-	1831	2			N	-0-					92

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4139	-0-	-301	-0-	4139	2			N	-0-					-0-
12	4402	X	4077	-0-	-325	-0-	4077	2			N	-0-					-0-
01	4402	X	4094	-0-	-308	-0-	4094	2			N	-0-					-0-
02	4031	X	3783	-0-	-248	-0-	3783	2			N	-0-					-0-
03	4941	X	4941	-0-	-0-	-0-	4941	2			N	-0-					-0-
04	4140	X	3952	-0-	-188	-0-	3952	2			N	-0-					-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8520	X	8463	-0-	-57	-0-	8463	2			N	-0-					-0-
12	8416	X	8416	-0-	-0-	-0-	8416	2			N	-0-					-0-
01	8191	X	8191	-0-	-0-	-0-	8191	2			N	-0-					-0-
02	8178	X	7751	-0-	-427	-0-	7751	2			N	-0-					-0-
03	8742	X	8538	-0-	-204	-0-	8538	2			N	-0-					-0-
*04	8541	X	8541	-0-	-0-	-0-	8541	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	12030	X	11654	-0-	-376	-0-	11654	2	N	-0-			-0-
12	12276	X	11427	-0-	-849	-0-	11427	2	N	-0-			-0-
01	12276	X	11749	-0-	-527	-0-	11749	2	N	-0-			-0-
02	11658	X	10605	-0-	-1053	-0-	10605	2	N	-0-			-0-
03	12462	X	11387	-0-	-1075	-0-	11387	2	N	-0-			-0-
04	11640	X	10762	-0-	-878	-0-	10762	2	N	-0-			-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	4317	X	4317	-0-	-0-	-0-	4317	2	N	-0-			-0-
12	4153	X	4153	-0-	-0-	-0-	4153	2	N	-0-			-0-
01	3967	X	3967	-0-	-0-	-0-	3967	2	N	-0-			-0-
02	3177	X	3177	-0-	-0-	-0-	3177	2	N	-0-			-0-
03	3714	X	3714	-0-	-0-	-0-	3714	2	N	-0-			-0-
*04	3879	X	3879	-0-	-0-	-0-	3879	2	N	-0-			-0-

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	21910	X	21910	-0-	-0-	-0-	21910	2	N	-0-			-0-
12	22533	X	22533	-0-	-0-	-0-	22533	2	N	-0-			-0-
01	22692	X	22286	-0-	-406	-0-	22286	2	N	-0-			-0-
02	21228	X	20769	-0-	-459	-0-	20769	2	N	-0-			-0-
03	22630	X	21611	-0-	-1019	-0-	21611	2	N	-0-			-0-
04	21900	X	20110	-0-	-1790	-0-	20110	2	N	-0-			-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	7590	X	6640	-0-	-950	-0-	6640	2	N	-0-			-0-
12	7843	X	6326	-0-	-1517	-0-	6326	2	N	-0-			-0-
01	7843	X	5644	-0-	-2199	-0-	5644	2	N	-0-			-0-
02	7337	X	4768	-0-	-2569	-0-	4768	2	N	-0-			-0-
03	7657	X	4608	-0-	-3049	-0-	4608	2	N	-0-			-0-
*04	7270	X	7270	-0-	-0-	-0-	7270	2	N	-0-			-0-

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	8436	X	8436	-0-	-0-	-0-	8436	2	N	-0-			-0-
12	9204	X	9204	-0-	-0-	-0-	9204	2	N	-0-			-0-
01	9510	X	9510	-0-	-0-	-0-	9510	2	N	-0-			-0-
02	9034	X	9034	-0-	-0-	-0-	9034	2	N	-0-			-0-
03	9882	X	9882	-0-	-0-	-0-	9882	2	N	-0-			-0-
04	8340	X	7734	-0-	-606	-0-	7734	2	N	-0-			-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	7920	X	7425	-0-	-495	-0-	7406	2 19 9	N	17			198
12	8223	X	8223	-0-	-0-	-0-	8179	2 44 9	N	40	190	1	48
01	10331	X	10331	-0-	-0-	-0-	10295	2 36 9	N	33			81
02	10352	X	10352	-0-	-0-	-0-	10282	2 70 9	N	64			145
03	11052	X	11052	-0-	-0-	-0-	11016	2 36 9	N	33			178
*04	9906	X	9906	-0-	-0-	-0-	9903	2 3 9	N	3			181

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	8850	X	7943	-0-	-907	-0-	7637	2 306 9	Y	278	382	1	39
12	7748	X	7748	-0-	-0-	-0-	7441	2 307 9	Y	279	99	1	219
01	7745	X	7745	-0-	-0-	-0-	7431	2 314 9	Y	285	386	1	118
02	7824	X	7824	-0-	-0-	-0-	7567	2 257 9	Y	234	283	1	69
03	7696	X	7696	-0-	-0-	-0-	7396	2 300 9	Y	273	179	1	163
04	6870	X	6796	-0-	-74	-0-	6554	2 242 9	Y	220	176	1	207

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12420	X	12117	-0-	-303	-0-	12081	2	36	9	N	33					81
12	12679	X	12203	-0-	-476	-0-	12172	2	31	9	N	28					109
01	12524	X	12201	-0-	-323	-0-	12155	2	46	9	N	42					151
02	11716	X	11273	-0-	-443	-0-	11230	2	43	9	N	39					190
03	12524	X	11311	-0-	-1213	-0-	11271	2	40	9	N	36					226
04	12120	X	7814	-0-	-4306	-0-	7777	2	37	9	N	34	184	1			76

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

11	5130	X	5017	-0-	-113	-0-	4939	2	78	9	N	71					143
12	5301	X	5281	-0-	-20	-0-	5114	2	167	9	N	152	202	1			93
01	5270	X	5057	-0-	-213	-0-	5018	2	39	9	N	35					128
02	4901	X	4838	-0-	-63	-0-	4704	2	134	9	N	122	194	1			56
03	5270	X	5033	-0-	-237	-0-	4902	2	131	9	N	119					175
04	5100	X	4791	-0-	-309	-0-	4675	2	116	9	N	105	198	1			82

BRITT RANCH UNIT WELL #: 3710SL RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

11	4047	X	4047	-0-	-0-	-0-	4047	2			N	-0-					-0-
12	4343	X	4343	-0-	-0-	-0-	4343	2			N	-0-					-0-
01	4495	X	4082	-0-	-413	-0-	4082	2			N	-0-					-0-
02	4205	X	4038	-0-	-167	-0-	4038	2			N	-0-					-0-
03	4340	X	353	-0-	-3987	-0-	353	2			N	-0-					-0-
04	4200	X	237	-0-	-3963	-0-	237	2			N	-0-					-0-

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

11	3060	X	1270	-0-	-1790	-0-	1270	2			N	-0-					-0-
12	3162	X	2122	-0-	-1040	-0-	2122	2			N	-0-					-0-
01	2356	X	1682	-0-	-674	-0-	1682	2			N	-0-					-0-
02	2204	X	1786	-0-	-418	-0-	1786	2			N	-0-					-0-
03	2232	X	339	-0-	-1893	-0-	339	2			N	-0-					-0-
04	2040	X	100	-0-	-1940	-0-	100	2			N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

11	4050	X	3254	-0-	-796	-0-	3254	2			N	-0-					-0-
12	3999	X	3368	-0-	-631	-0-	3368	2			N	-0-					-0-
01	4951	X	4951	-0-	-0-	-0-	4951	2			N	-0-					-0-
02	3538	X	3079	-0-	-459	-0-	3079	2			N	-0-					-0-
03	3627	X	3598	-0-	-29	-0-	3598	2			N	-0-					-0-
04	4800	X	3192	-0-	-1608	-0-	3192	2			N	-0-					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

11	4385	X	4385	-0-	-0-	-0-	4222	2	163	9	N	148	193	1			239
12	4213	X	4213	-0-	-0-	-0-	4026	2	187	9	N	170	203	1			206
01	3293	X	3293	-0-	-0-	-0-	3196	2	97	9	N	88	192	1			102
02	5150	X	5150	-0-	-0-	-0-	5015	2	135	9	N	123					225
03	5046	X	5046	-0-	-0-	-0-	4938	2	108	9	N	98					323
*04	2816	X	2816	-0-	-0-	-0-	2783	2	33	9	N	30					353

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14390	X	14390	-0-	-0-	-0-	14117	2	273	9	Y	248	261	1			140
12	13475	X	13475	-0-	-0-	-0-	13227	2	248	9	Y	225	128	1			237
01	12957	X	12957	-0-	-0-	-0-	12703	2	254	9	Y	231	237	1			231
02	9384	X	9384	-0-	-0-	-0-	9190	2	194	9	Y	176					407
03	10071	X	10071	-0-	-0-	-0-	9757	2	314	9	Y	285	244	1			448
*04	10504	X	10504	-0-	-0-	-0-	10256	2	248	9	Y	225	495	1			178

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22948	X	22948	-0-	-0-	-0-	22313	2	635	9	Y	577	394	1			355
12	23625	X	23625	-0-	-0-	-0-	22999	2	626	9	Y	569	581	1			343
01	22779	X	22779	-0-	-0-	-0-	22156	2	623	9	Y	566	565	1			344
02	21116	X	21116	-0-	-0-	-0-	20553	2	563	9	Y	512	378	1			478
03	21444	X	21444	-0-	-0-	-0-	20896	2	548	9	Y	498	366	1			610
*04	20780	X	20780	-0-	-0-	-0-	20211	2	569	9	Y	517	899	1			228

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15450	X	13857	-0-	-1593	-0-	13857	2			N	-0-					-0-
12	14353	X	14032	-0-	-321	-0-	14032	2			N	-0-					-0-
01	13448	X	13448	-0-	-0-	-0-	13448	2			N	-0-					-0-
02	13398	X	12486	-0-	-912	-0-	12486	2			N	-0-					-0-
03	14322	X	13197	-0-	-1125	-0-	13197	2			N	-0-					-0-
04	13860	X	12598	-0-	-1262	-0-	12598	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518H RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20580	X	20250	-0-	-330	-0-	20037	2	213	9	N	194	195	1			275
12	21056	X	21056	-0-	-0-	-0-	20810	2	246	9	N	224					499
01	21142	X	20910	-0-	-232	-0-	20702	2	208	9	N	189	374	1			314
02	19981	X	19177	-0-	-804	-0-	18961	2	216	9	N	196	189	1			321
03	21359	X	19982	-0-	-1377	-0-	19773	2	209	9	N	190	184	1			327
04	20370	X	19799	-0-	-571	-0-	19504	2	295	9	N	268	188	1			407

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12472	X	12472	-0-	-0-	-0-	12099	2	373	9	N	339	397	1			311
12	11360	X	11360	-0-	-0-	-0-	11028	2	332	9	N	302	385	1			228
01	11191	X	11132	-0-	-59	-0-	10778	2	354	9	N	322	385	1			165
02	11899	X	11899	-0-	-0-	-0-	11535	2	364	9	N	331	185	1			311
03	12186	X	12186	-0-	-0-	-0-	11835	2	351	9	N	319	372	1			258
*04	11281	X	11281	-0-	-0-	-0-	10932	2	349	9	N	317	189	1			386

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2532	N	2532	-0-	-0-	-0-	2424	2	108	9	N	98					203
12	2310	N	2310	-0-	-0-	-0-	2202	2	108	9	N	98	192	1			109
01	2604	N	2604	-0-	-0-	-0-	2495	2	109	9	N	99					208
02	2790	N	2790	-0-	-0-	-0-	2680	2	110	9	N	100	194	1			114
03	2201	N	1488	-0-	-713	-0-	1385	2	103	9	N	94					208
04	2130	N	-0-	-0-	-2130	-0-					N	-0-	183	1			25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2742	X	2742	-0-	-0-	-0-	2681	2	61	9	N	55					200
12	2333	X	2333	-0-	-0-	-0-	2315	2	18	9	N	16					216
01	2201	X	2107	-0-	-94	-0-	2073	2	34	9	N	31	189	1			58
02	2059	X	1986	-0-	-73	-0-	1939	2	47	9	N	43					101
03	2201	X	1840	-0-	-361	-0-	1785	2	55	9	N	50					151
*04	2290	X	2290	-0-	-0-	-0-	2262	2	28	9	N	25					176

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	7579	-0-	-221	-0-	7579	2			N	-0-					135
12	8060	X	7572	-0-	-488	-0-	7572	2			N	-0-					135
01	8060	X	7881	-0-	-179	-0-	7881	2			N	-0-					135
02	7337	X	6448	-0-	-889	-0-	6448	2			N	-0-					135
03	8629	X	8629	-0-	-0-	-0-	8629	2			N	-0-					135
04	7620	X	5146	-0-	-2474	-0-	5146	2			N	-0-					135

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9480	X	5146	-0-	-4334	-0-	5146	2			N	-0-					18
12	9300	X	5767	-0-	-3533	-0-	5767	2			N	-0-					18
01	7967	X	5247	-0-	-2720	-0-	5247	2			N	-0-					18
02	8845	X	5362	-0-	-3483	-0-	5362	2			N	-0-					18
03	9455	X	6917	-0-	-2538	-0-	6917	2			N	-0-					18
*04	6808	X	6808	-0-	-0-	-0-	6808	2			N	-0-					18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3003	X	3003	-0-	-0-	-0-	2886	2	117	9	N	106	195	1			112
12	3156	X	3156	-0-	-0-	-0-	3033	2	123	9	N	112					224
01	3286	X	2489	-0-	-797	-0-	2417	2	72	9	N	65	195	1			94
02	3074	X	2752	-0-	-322	-0-	2627	2	125	9	N	114					208
03	3162	X	3053	-0-	-109	-0-	2941	2	112	9	N	102	188	1			122
*04	4456	X	4456	-0-	-0-	-0-	4316	2	140	9	N	127					249

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3886	-0-	-374	-0-	3629	2	257	9	N	234	387	1			180
12	4402	X	4016	-0-	-386	-0-	3763	2	253	9	N	230	196	1			214
01	4464	X	4182	-0-	-282	-0-	3953	2	229	9	N	208	187	1			235
02	4176	X	3996	-0-	-180	-0-	3754	2	242	9	N	220	184	1			271
03	4464	X	3773	-0-	-691	-0-	3560	2	213	9	N	194	180	1			285
04	4050	X	3328	-0-	-722	-0-	3159	2	169	9	N	154	181	1			258

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1437	N	1437	-0-	-0-	-0-	1285	2	152	9	Y	138	152	1			71
12	909	N	909	-0-	-0-	-0-	742	2	167	9	Y	152	74	1			149
01	1116	N	1098	-0-	-18	-0-	812	2	286	9	Y	260	326	1			83
02	1363	N	827	-0-	-536	-0-	700	2	127	9	Y	115	122	1			76
03	1325	N	1325	-0-	-0-	-0-	1127	2	198	9	Y	180	143	1			113
*04	1144	N	1144	-0-	-0-	-0-	969	2	175	9	Y	159	151	1			121

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5783	X	5783	-0-	-0-	-0-	5617	2	166	9	N	151	191	1			44
12	5041	X	5041	-0-	-0-	-0-	4912	2	129	9	N	117					161
01	5447	X	5447	-0-	-0-	-0-	5285	2	162	9	N	147	192	1			116
02	5287	X	5287	-0-	-0-	-0-	5144	2	143	9	N	130					246
03	5531	X	5531	-0-	-0-	-0-	5409	2	122	9	N	111	191	1			166
04	4170	X	3885	-0-	-285	-0-	3800	2	85	9	N	77					243

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10230	X	9632	-0-	-598	-0-	9393	2	239	9	N	217	387	1			130
12	10137	X	9406	-0-	-731	-0-	9161	2	245	9	N	223	195	1			158
01	10261	X	9251	-0-	-1010	-0-	8995	2	256	9	N	233	188	1			203
02	9599	X	8609	-0-	-990	-0-	8403	2	206	9	N	187	184	1			206
03	10013	X	8831	-0-	-1182	-0-	8634	2	197	9	N	179	185	1			200
04	9630	X	9144	-0-	-486	-0-	8907	2	237	9	N	215	179	1			236

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4842	-0-	-498	-0-	4673	2	169	9	N	154	198	1			223
12	4805	X	4663	-0-	-142	-0-	4542	2	121	9	N	110	196	1			137
01	5084	X	4016	-0-	-1068	-0-	3885	2	131	9	N	119	184	1			72
02	5241	X	5241	-0-	-0-	-0-	5118	2	123	9	N	112					184
03	5212	X	5212	-0-	-0-	-0-	5081	2	131	9	N	119	186	1			117
04	4830	X	4291	-0-	-539	-0-	4169	2	122	9	N	111					228

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	3367	-0-	-2093	-0-	3134	2	233	9	Y	212	222	1			66
12	4805	X	4621	-0-	-184	-0-	4362	2	259	9	Y	235	177	1			124
01	5896	X	5896	-0-	-0-	-0-	5599	2	297	9	Y	270	335	1			59
02	6077	X	6077	-0-	-0-	-0-	5838	2	239	9	Y	217	172	1			104
03	4740	X	4740	-0-	-0-	-0-	4552	2	188	9	Y	171	186	1			89
*04	4993	X	4993	-0-	-0-	-0-	4865	2	128	9	Y	116	86	1			119

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10050	X	9543	-0-	-507	-0-	9298	2	245	9	N	223	193	1			222
12	9951	X	9351	-0-	-600	-0-	9290	2	61	9	N	55					277
01	10044	X	9044	-0-	-1000	-0-	8979	2	65	9	N	59	184	1			152
02	9396	X	8629	-0-	-767	-0-	8401	2	228	9	N	207	181	1			178
03	9920	X	9097	-0-	-823	-0-	8819	2	278	9	N	253	189	1			242
04	9540	X	8792	-0-	-748	-0-	8594	2	198	9	N	180	186	1			236

BRITT RANCH UNIT WELL #: 3711H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11880	X	11348	-0-	-532	-0-	11210	2	138	9	Y	125	133	1			70
12	11873	X	11710	-0-	-163	-0-	11581	2	129	9	Y	117	64	1			123
01	11873	X	11619	-0-	-254	-0-	11484	2	135	9	Y	123	123	1			123
02	11107	X	10842	-0-	-265	-0-	10745	2	97	9	Y	88					211
03	11718	X	11696	-0-	-22	-0-	11538	2	158	9	Y	144	127	1			228
04	11340	X	9962	-0-	-1378	-0-	9837	2	125	9	Y	114	252	1			90

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3695	X	3695	-0-	-0-	-0-	3479	2	216	9	N	196	191	1			211
12	3813	X	3391	-0-	-422	-0-	3180	2	211	9	N	192	197	1			206
01	3782	X	3144	-0-	-638	-0-	2972	2	172	9	N	156	192	1			170
02	3567	X	3277	-0-	-290	-0-	3097	2	180	9	N	164	192	1			142
03	3813	X	3427	-0-	-386	-0-	3241	2	186	9	N	169	190	1			121
04	3690	X	3318	-0-	-372	-0-	3106	2	212	9	N	193					314

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11040	X	10718	-0-	-322	-0-	10508	2	210	9	N	191	194	1			97
12	10819	X	10792	-0-	-27	-0-	10610	2	182	9	N	165	195	1			67
01	11067	X	10713	-0-	-354	-0-	10591	2	122	9	N	111					178
02	10498	X	9792	-0-	-706	-0-	9646	2	146	9	N	133					311
03	11222	X	9450	-0-	-1772	-0-	9286	2	164	9	N	149	188	1			272
04	10710	X	7610	-0-	-3100	-0-	7472	2	138	9	N	125	185	1			212

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14910	X	12227	-0-	-2683	-0-	11713	2	514	9	N	467	397	1			234
12	14477	X	12031	-0-	-2446	-0-	11354	2	677	9	N	615	601	1			248
01	14477	X	11447	-0-	-3030	-0-	10873	2	574	9	N	522	369	1			401
02	12731	X	10762	-0-	-1969	-0-	10221	2	541	9	N	492	561	1			332
03	13609	X	10824	-0-	-2785	-0-	10157	2	667	9	N	606	386	1			552
04	12240	X	11512	-0-	-728	-0-	10937	2	575	9	N	523	562	1			513

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

11	1672	N	1672	-0-	-0-	-0-	1631	2	41	9	Y	37					111
12	1785	N	1785	-0-	-0-	-0-	1731	2	54	9	Y	49	76	1			84
01	1664	N	1664	-0-	-0-	-0-	1590	2	74	9	Y	67	77	1			74
02	1563	N	1563	-0-	-0-	-0-	1485	2	78	9	Y	71					145
03	1383	N	1383	-0-	-0-	-0-	1329	2	54	9	Y	49					194
04	1290	N	724	-0-	-566	-0-	723	2	1	9	Y	1	120	1			75

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

11	6000	X	5156	-0-	-844	-0-	5086	2	70	9	N	64					130
12	6200	X	5351	-0-	-849	-0-	5253	2	98	9	N	89					219
01	6051	X	6051	-0-	-0-	-0-	5950	2	101	9	N	92	189	1			122
02	5474	X	5474	-0-	-0-	-0-	5342	2	132	9	N	120					242
03	5389	X	5389	-0-	-0-	-0-	5286	2	103	9	N	94					336
04	5850	X	4702	-0-	-1148	-0-	4616	2	86	9	N	78	194	1			220

BRITT RANCH UNIT WELL #: 3712H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

11	10710	X	10025	-0-	-685	-0-	9761	2	264	9	N	240	190	1			342
12	11067	X	9900	-0-	-1167	-0-	9630	2	270	9	N	245	198	1			389
01	10943	X	9820	-0-	-1123	-0-	9557	2	263	9	N	239	365	1			263
02	10063	X	9308	-0-	-755	-0-	9047	2	261	9	N	237	193	1			307
03	10354	X	9774	-0-	-580	-0-	9515	2	259	9	N	235	187	1			355
04	10020	X	7872	-0-	-2148	-0-	7678	2	194	9	N	176	182	1			349

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

11	2375	N	2375	-0-	-0-	-0-	2305	2	70	9	Y	64					177
12	2290	N	2290	-0-	-0-	-0-	2206	2	84	9	Y	76	122	1			131
01	1928	N	1928	-0-	-0-	-0-	1831	2	97	9	Y	88	121	1			98
02	2030	N	253	-0-	-1777	-0-	239	2	14	9	Y	13					111
03	2170	N	340	-0-	-1830	-0-	340	2			Y	-0-					111
04	1860	N	124	-0-	-1736	-0-	124	2			Y	-0-	68	1			43

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

11	5340	X	5050	-0-	-290	-0-	4857	2	193	9	N	175	198	1			224
12	5394	X	5127	-0-	-267	-0-	4923	2	204	9	N	185	199	1			210
01	5301	X	4962	-0-	-339	-0-	4805	2	157	9	N	143	165	1			188
02	5104	X	3701	-0-	-1403	-0-	3568	2	133	9	N	121	186	1			123
03	5456	X	4871	-0-	-585	-0-	4755	2	116	9	N	105					228
*04	5138	X	5138	-0-	-0-	-0-	5006	2	132	9	N	120	188	1			160

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

11	6108	X	6108	-0-	-0-	-0-	5769	2	339	9	Y	308	396	1			183
12	6355	X	6015	-0-	-340	-0-	5673	2	342	9	Y	311	203	1			291
01	6355	X	6250	-0-	-105	-0-	5946	2	304	9	Y	276	383	1			184
02	5916	X	5852	-0-	-64	-0-	5574	2	278	9	Y	253	182	1			255
03	6324	X	6253	-0-	-71	-0-	5891	2	362	9	Y	329	182	1			402
04	6120	X	5742	-0-	-378	-0-	5498	2	244	9	Y	222	186	1			438

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2769	-0-	-21	-0-	2523	2	246	9	N	224	198	1			120
12	2794	N	2794	-0-	-0-	-0-	2543	2	251	9	N	228					348
01	2705	N	2705	-0-	-0-	-0-	2490	2	215	9	N	195	183	1			360
02	2668	N	2500	-0-	-168	-0-	2314	2	186	9	N	169	186	1			343
03	2790	N	2714	-0-	-76	-0-	2425	2	289	9	N	263	187	1			419
04	2610	N	2533	-0-	-77	-0-	2348	2	185	9	N	168	190	1			397

BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	3688	-0-	-1022	-0-	3593	2	95	9	N	86					493
12	4743	X	4168	-0-	-575	-0-	3948	2	220	9	N	200	197	1			496
01	4557	X	4230	-0-	-327	-0-	4023	2	207	9	N	188	373	1			311
02	4437	X	2442	-0-	-1995	-0-	2188	2	254	9	N	231	189	1			353
03	4743	X	4340	-0-	-403	-0-	4158	2	182	9	N	165	190	1			328
04	4080	X	2224	-0-	-1856	-0-	2078	2	146	9	N	133	185	1			276

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	5736	-0-	-1884	-0-	5461	2	275	9	N	250	200	1			217
12	7006	X	5995	-0-	-1011	-0-	5749	2	246	9	N	224	202	1			239
01	6262	X	6106	-0-	-156	-0-	5847	2	259	9	N	235	190	1			284
02	5756	X	5756	-0-	-0-	-0-	5482	2	274	9	N	249	196	1			337
03	6440	X	6440	-0-	-0-	-0-	6143	2	297	9	N	270	183	1			424
*04	5920	X	5920	-0-	-0-	-0-	5669	2	251	9	N	228	381	1			271

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8658	X	8658	-0-	-0-	-0-	8469	2	189	9	N	172					276
12	8742	X	8319	-0-	-423	-0-	8146	2	173	9	N	157	198	1			235
01	9052	X	8255	-0-	-797	-0-	8082	2	173	9	N	157	182	1			210
02	8671	X	7241	-0-	-1430	-0-	7066	2	175	9	N	159	192	1			177
03	9269	X	6142	-0-	-3127	-0-	6008	2	134	9	N	122					299
04	8670	X	6469	-0-	-2201	-0-	6291	2	178	9	N	162	187	1			274

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6724	X	6724	-0-	-0-	-0-	6511	2	213	9	N	194	194	1			129
12	6758	X	6313	-0-	-445	-0-	6095	2	218	9	N	198					327
01	6572	X	6124	-0-	-448	-0-	5953	2	171	9	N	155	373	1			109
02	6496	X	5806	-0-	-690	-0-	5579	2	227	9	N	206	181	1			134
03	6944	X	6051	-0-	-893	-0-	5843	2	208	9	N	189					323
04	6720	X	5579	-0-	-1141	-0-	5342	2	237	9	N	215	190	1			348

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	4131	-0-	-69	-0-	3791	2	340	9	N	309	388	1			206
12	4340	X	4243	-0-	-97	-0-	3891	2	352	9	N	320	190	1			336
01	4340	X	4176	-0-	-164	-0-	3859	2	317	9	N	288	184	1			440
02	4060	X	3832	-0-	-228	-0-	3560	2	272	9	N	247	379	1			308
03	4309	X	3991	-0-	-318	-0-	3638	2	353	9	N	321	180	1			449
04	4140	X	3671	-0-	-469	-0-	3396	2	275	9	N	250	367	1			332

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5551	X	5551	-0-	-0-	-0-	5185	2	366	9	Y	333	396	1			155
12	5797	X	5667	-0-	-130	-0-	5282	2	385	9	Y	350	202	1			303
01	5797	X	5784	-0-	-13	-0-	5458	2	326	9	Y	296	386	1			213
02	5431	X	5431	-0-	-0-	-0-	5139	2	292	9	Y	265	189	1			289
03	5916	X	5916	-0-	-0-	-0-	5568	2	348	9	Y	316	185	1			420
*04	5802	X	5802	-0-	-0-	-0-	5468	2	334	9	Y	304	376	1			348

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3519SL RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10725	X	10725	-0-	-0-	-0-	10128	2	597	9	N	543	784	1			266
12	10971	X	10971	-0-	-0-	-0-	10330	2	641	9	N	583	200	1			649
01	10986	X	10986	-0-	-0-	-0-	10462	2	524	9	N	476	375	1			750
02	9699	X	9699	-0-	-0-	-0-	9277	2	422	9	N	384	374	1			760
03	10795	X	10795	-0-	-0-	-0-	10166	2	629	9	N	572	733	1			599
*04	10481	X	10481	-0-	-0-	-0-	10011	2	470	9	N	427	551	1			475

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25110	X	21949	-0-	-3161	-0-	21125	2	824	9	N	749	588	1			810
12	24769	X	23080	-0-	-1689	-0-	22622	2	458	9	N	416	575	1			651
01	24087	X	22910	-0-	-1177	-0-	22292	2	618	9	N	562	382	1			831
02	21953	X	21578	-0-	-375	-0-	21022	2	556	9	N	505	551	1			785
03	23095	X	22999	-0-	-96	-0-	22368	2	631	9	N	574					1359
04	22350	X	17548	-0-	-4802	-0-	17076	2	472	9	N	429	932	1			856

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	8382	-0-	-558	-0-	7496	2	886	9	N	805	807	1			321
12	9207	X	7744	-0-	-1463	-0-	6928	2	816	9	N	742	396	1			667
01	8959	X	7434	-0-	-1525	-0-	6669	2	765	9	N	695	914	1			448
02	8381	X	5875	-0-	-2506	-0-	5306	2	569	9	N	517	752	1			213
03	8959	X	7896	-0-	-1063	-0-	7015	2	881	9	N	801	548	1			466
04	8370	X	7231	-0-	-1139	-0-	6369	2	862	9	N	784	1113	1			137

BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6874	X	6874	-0-	-0-	-0-	6426	2	448	9	N	407	401	1			217
12	7091	X	7091	-0-	-0-	-0-	6614	2	477	9	N	434	395	1			256
01	6932	X	6932	-0-	-0-	-0-	6515	2	417	9	N	379	377	1			258
02	6649	X	6649	-0-	-0-	-0-	6209	2	440	9	N	400	370	1			288
03	6376	X	6376	-0-	-0-	-0-	5966	2	410	9	N	373	362	1			299
*04	6318	X	6318	-0-	-0-	-0-	5886	2	432	9	N	393	368	1			324

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5167	X	5167	-0-	-0-	-0-	5010	2	157	9	N	143	396	1			276
12	6046	X	6046	-0-	-0-	-0-	5824	2	222	9	N	202	196	1			282
01	7056	X	7056	-0-	-0-	-0-	6762	2	294	9	N	267	189	1			360
02	6636	X	6636	-0-	-0-	-0-	6369	2	267	9	N	243	188	1			415
03	7026	X	7026	-0-	-0-	-0-	6759	2	267	9	N	243	189	1			469
04	5940	X	5438	-0-	-502	-0-	5283	2	155	9	N	141	371	1			239

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13470	X	11866	-0-	-1604	-0-	11343	2	523	9	N	475	767	1			220
12	13609	X	10199	-0-	-3410	-0-	9563	2	636	9	N	578	390	1			408
01	13609	X	9506	-0-	-4103	-0-	8981	2	525	9	N	477	571	1			314
02	11832	X	6151	-0-	-5681	-0-	5610	2	541	9	N	492	573	1			233
03	12276	X	9699	-0-	-2577	-0-	9207	2	492	9	N	447	378	1			302
04	11880	X	10668	-0-	-1212	-0-	10320	2	348	9	N	316	190	1			428

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	6352	-0-	-128	-0-	6192	2	160	9	N	145	194	1			236
12	6541	X	6417	-0-	-124	-0-	6241	2	176	9	N	160	196	1			200
01	6386	X	6216	-0-	-170	-0-	6053	2	163	9	N	148	189	1			159
02	6148	X	5457	-0-	-691	-0-	5270	2	187	9	N	170	188	1			141
03	6572	X	6292	-0-	-280	-0-	6113	2	179	9	N	163					304
04	6360	X	5520	-0-	-840	-0-	5389	2	131	9	N	119	184	1			239

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11010	X	10890	-0-	-120	-0-	10495	2	395	9	N	359	399	1			265
12	11377	X	11185	-0-	-192	-0-	10809	2	376	9	N	342	191	1			416
01	11253	X	11050	-0-	-203	-0-	10685	2	365	9	N	332	558	1			190
02	10527	X	10248	-0-	-279	-0-	9909	2	339	9	N	308	193	1			305
03	11253	X	10825	-0-	-428	-0-	10466	2	359	9	N	326	186	1			445
04	10890	X	9277	-0-	-1613	-0-	8982	2	295	9	N	268	370	1			343

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	7128	-0-	-252	-0-	6911	2	217	9	N	197	197	1			195
12	7502	X	7268	-0-	-234	-0-	7055	2	213	9	N	194	199	1			190
01	7316	X	7236	-0-	-80	-0-	7029	2	207	9	N	188	185	1			193
02	6931	X	6724	-0-	-207	-0-	6555	2	169	9	N	154	193	1			154
03	7409	X	7137	-0-	-272	-0-	6922	2	215	9	N	195	190	1			159
04	7140	X	6542	-0-	-598	-0-	6347	2	195	9	N	177	193	1			143

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14220	X	13455	-0-	-765	-0-	13416	2	39	9	N	35					110
12	14477	X	13791	-0-	-686	-0-	13756	2	35	9	N	32					142
01	14198	X	13668	-0-	-530	-0-	13637	2	31	9	N	28					170
02	13108	X	12725	-0-	-383	-0-	12689	2	36	9	N	33	188	1			15
03	13950	X	13422	-0-	-528	-0-	13383	2	39	9	N	35					50
04	13470	X	12409	-0-	-1061	-0-	12379	2	30	9	N	27					77

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10830	X	9185	-0-	-1645	-0-	8972	2	213	9	N	194	394	1			138
12	10540	X	9534	-0-	-1006	-0-	9329	2	205	9	N	186	203	1			121
01	10230	X	9743	-0-	-487	-0-	9523	2	220	9	N	200	186	1			135
02	9193	X	8820	-0-	-373	-0-	8613	2	207	9	N	188	185	1			138
03	9641	X	9047	-0-	-594	-0-	8830	2	217	9	N	197					335
*04	9456	X	9456	-0-	-0-	-0-	9250	2	206	9	N	187	182	1			340

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22201	X	22201	-0-	-0-	-0-	22201	2			N	-0-					119
12	22727	X	22727	-0-	-0-	-0-	22727	2			N	-0-					119
01	22402	X	22402	-0-	-0-	-0-	22402	2			N	-0-					119
02	20849	X	20849	-0-	-0-	-0-	20849	2			N	-0-					119
03	22132	X	22132	-0-	-0-	-0-	22132	2			N	-0-					119
*04	20050	X	20050	-0-	-0-	-0-	20050	2			N	-0-					119

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13410	X	12786	-0-	-624	-0-	12786	2			N	-0-					-0-
12	13733	X	12993	-0-	-740	-0-	12993	2			N	-0-					-0-
01	13640	X	12895	-0-	-745	-0-	12895	2			N	-0-					-0-
02	12673	X	11982	-0-	-691	-0-	11982	2			N	-0-					-0-
03	13392	X	12780	-0-	-612	-0-	12780	2			N	-0-					-0-
04	12780	X	12263	-0-	-517	-0-	12263	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3521	-0-	-799	-0-	3155	2	366	9	N	333	591	1			112
12	4278	X	3912	-0-	-366	-0-	3525	2	387	9	N	352					464
01	4315	X	4315	-0-	-0-	-0-	3916	2	399	9	N	363	552	1			275
02	3980	X	3980	-0-	-0-	-0-	3611	2	369	9	N	335	186	1			424
03	4461	X	4461	-0-	-0-	-0-	4081	2	380	9	N	345	375	1			394
*04	5206	X	5206	-0-	-0-	-0-	4799	2	407	9	N	370	372	1			392

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2893	-0-	-137	-0-	2768	2	125	9	N	114	191	1			115
12	3131	X	2937	-0-	-194	-0-	2809	2	128	9	N	116					231
01	3131	X	3022	-0-	-109	-0-	2920	2	102	9	N	93	191	1			133
02	2987	X	2759	-0-	-228	-0-	2647	2	112	9	N	102					235
03	3193	X	3027	-0-	-166	-0-	2883	2	144	9	N	131					366
04	2910	X	2238	-0-	-672	-0-	2169	2	69	9	N	63	188	1			241

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4653	X	4653	-0-	-0-	-0-	4389	2	264	9	N	240	198	1			196
12	4821	X	4821	-0-	-0-	-0-	4524	2	297	9	N	270	393	1			73
01	4721	X	4721	-0-	-0-	-0-	4465	2	256	9	N	233					306
02	4416	X	4416	-0-	-0-	-0-	4204	2	212	9	N	193	190	1			309
03	4793	X	4793	-0-	-0-	-0-	4507	2	286	9	N	260	363	1			206
*04	4442	X	4442	-0-	-0-	-0-	4220	2	222	9	N	202	179	1			229

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8201	X	8201	-0-	-0-	-0-	7728	2	473	9	N	430	393	1			310
12	7795	X	7795	-0-	-0-	-0-	7290	2	505	9	N	459	393	1			376
01	7843	X	7298	-0-	-545	-0-	6803	2	495	9	N	450	180	1			646
02	7888	X	6308	-0-	-1580	-0-	5854	2	454	9	N	413	379	1			680
03	8432	X	6519	-0-	-1913	-0-	5983	2	536	9	N	487	729	1			438
04	8160	X	6030	-0-	-2130	-0-	5542	2	488	9	N	444	559	1			323

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11722	X	11722	-0-	-0-	-0-	11220	2	502	9	N	456	485	1			65
12	10771	X	10771	-0-	-0-	-0-	10239	2	532	9	N	484	386	1			163
01	9766	X	9766	-0-	-0-	-0-	9377	2	389	9	Y	354	368	1			149
02	10654	X	10654	-0-	-0-	-0-	10191	2	463	9	Y	421	466	1			104
03	9142	X	9142	-0-	-0-	-0-	8657	2	485	9	Y	441	335	1			210
*04	10603	X	10603	-0-	-0-	-0-	10229	2	374	9	Y	340	249	1			301

DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF.13334 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3464	-0-	-436	-0-	3164	2	300	9	N	273	389	1			158
12	4030	X	3829	-0-	-201	-0-	3612	2	217	9	N	197					355
01	3993	X	3993	-0-	-0-	-0-	3802	2	191	9	N	174					529
02	4056	X	4056	-0-	-0-	-0-	3713	2	343	9	N	312	562	1			279
03	4228	X	4228	-0-	-0-	-0-	3903	2	325	9	N	295	373	1			201
04	3870	X	2441	-0-	-1429	-0-	2242	2	199	9	N	181	187	1			195

DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF.13470 - 17688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2105	-0-	-325	-0-	2042	2	63	9	N	57	189	1			107
12	2511	X	1586	-0-	-925	-0-	1525	2	61	9	N	55					162
01	2511	X	1776	-0-	-735	-0-	1718	2	58	9	N	53					215
02	2146	X	1536	-0-	-610	-0-	1468	2	68	9	N	62	178	1			99
03	2170	X	1616	-0-	-554	-0-	1550	2	66	9	N	60					159
04	2100	X	511	-0-	-1589	-0-	488	2	23	9	N	21					180

BRITT RANCH UNIT WELL #: 3615H RRCID -> 281316 COMPL. DATE 08/18/2016 TOTAL DEPTH 13422 PERF.13753 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11940	X	10756	-0-	-1184	-0-	10672	2	84	9	N	76	187	1			178
12	11966	X	10855	-0-	-1111	-0-	10758	2	97	9	N	88					266
01	11935	X	10671	-0-	-1264	-0-	10563	2	108	9	N	98					364
02	10846	X	6196	-0-	-4650	-0-	6144	2	52	9	N	47	193	1			218
03	11501	X	9467	-0-	-2034	-0-	9322	2	145	9	N	132					350
04	10770	X	8398	-0-	-2372	-0-	8251	2	147	9	N	134					484

BRITT RANCH UNIT WELL #: 4501H RRCID -> 282796 COMPL. DATE 04/25/2017 TOTAL DEPTH 12300 PERF.12654 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24240	X	21590	-0-	-2650	-0-	21384	2	206	9	N	187	195	1			191
12	24273	X	21880	-0-	-2393	-0-	21684	2	196	9	N	178	196	1			173
01	24025	X	21297	-0-	-2728	-0-	21120	2	177	9	N	161	190	1			144
02	21866	X	19620	-0-	-2246	-0-	19416	2	204	9	N	185	196	1			133
03	23033	X	21016	-0-	-2017	-0-	20807	2	209	9	N	190	185	1			138
04	21600	X	20049	-0-	-1551	-0-	19851	2	198	9	N	180	189	1			129

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 3501H RRCID -> 283825 COMPL. DATE 05/23/2017 TOTAL DEPTH 12455 PERF.12817 - 17336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16831	X	16831	-0-	-0-	-0-	16629	2	202	9	N	184	199	1			180
12	18851	X	18851	-0-	-0-	-0-	18668	2	183	9	N	166	194	1			152
01	18476	X	18406	-0-	-70	-0-	18226	2	180	9	N	164	192	1			124
02	17284	X	16426	-0-	-858	-0-	16247	2	179	9	N	163					287
03	18848	X	17236	-0-	-1612	-0-	17098	2	138	9	N	125	185	1			227
04	18240	X	16191	-0-	-2049	-0-	16019	2	172	9	N	156	188	1			195

D. BRITT 4 WELL #: 2H RRCID -> 285095 COMPL. DATE 12/11/2017 TOTAL DEPTH 12476 PERF.12724 - 17020

11	12210	X	10630	-0-	-1580	-0-	10178	2	452	9	N	411	393	1			256
12	11501	X	10382	-0-	-1119	-0-	9938	2	444	9	N	404	194	1			466
01	11594	X	10303	-0-	-1291	-0-	9883	2	420	9	N	382	569	1			279
02	10846	X	9247	-0-	-1599	-0-	8850	2	397	9	N	361	375	1			265
03	10974	X	9558	-0-	-1416	-0-	9118	2	440	9	N	400	186	1			479
04	10620	X	8715	-0-	-1905	-0-	8311	2	404	9	N	367	559	1			287

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

11	694	N	694	-0-	-0-	-0-	694	2			N	-0-					60
12	855	N	855	-0-	-0-	-0-	855	2			N	-0-					60
01	825	N	825	-0-	-0-	-0-	825	2			N	-0-					60
02	789	N	789	-0-	-0-	-0-	789	2			N	-0-					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

11	430	N	430	-0-	-0-	-0-	430	2			N	-0-					132
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					132
01	496	N	485	-0-	-11	-0-	485	2			N	-0-					132
02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					132
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					447
12	566	N	566	-0-	-0-	-0-	566	2			N	-0-					447
01	651	N	530	-0-	-121	-0-	530	2			N	-0-					447
02	527	N	527	-0-	-0-	-0-	527	2			N	-0-					447
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					447
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					447

ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					43
02	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					43
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

11	0	N	-0-	-0-	-0-	-0-					N	-0-					183
12	0	N	-0-	-0-	-0-	-0-					N	-0-					183
01	0	N	-0-	-0-	-0-	-0-					N	-0-					183
02	0	N	-0-	-0-	-0-	-0-					N	-0-					183
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					183
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					183

MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

11	960	N	806	-0-	-154	-0-	800	2	6	9	N	5					295
12	961	N	867	-0-	-94	-0-	846	2	21	9	N	19					314
01	836	N	836	-0-	-0-	-0-	819	2	17	9	N	15					329
02	814	N	814	-0-	-0-	-0-	795	2	19	9	N	17					346
*03	869	N	869	-0-	-0-	-0-	850	2	19	9	N	17					363
04	810	N	799	-0-	-11	-0-	790	2	9	9	N	8					371

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

11	1920	N	1742	-0-	-178	-0-	1710	2	32	9	N	29					159
12	1984	N	1711	-0-	-273	-0-	1690	2	21	9	N	19					178
01	1626	N	1626	-0-	-0-	-0-	1594	2	32	9	N	29					207
02	1682	N	1438	-0-	-244	-0-	1434	2	4	9	N	4					211
03	1705	N	1450	-0-	-255	-0-	1431	2	19	9	N	17					228
04	1560	N	1399	-0-	-161	-0-	1376	2	23	9	N	21					249

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2173	-0-	-407	-0-	2132	2	41	9	N	37					326
12	2666	X	2159	-0-	-507	-0-	2124	2	35	9	N	32					358
01	2573	X	908	-0-	-1665	-0-	889	2	19	9	N	17	188	1			187
02	2088	X	1851	-0-	-237	-0-	1826	2	25	9	N	23					210
03	2170	N	1818	-0-	-352	-0-	1818	2			N	-0-					210
*04	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					210

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	-0-	-0-	-5	-0-					N	-0-					561
12	0	N	-0-	-0-	-0-	-0-					N	-0-					561
01	0	N	-0-	-0-	-0-	-0-					N	-0-					561
02	0	N	-0-	-0-	-0-	-0-					N	-0-					561
03	0	N	-0-	-0-	-0-	-0-					N	-0-					561
04	0	N	-0-	-0-	-0-	-0-					N	-0-					561

MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	62					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	62					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	62					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	62					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	62					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	62					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 12/07/2017

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
12	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
01	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
02	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
03	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
04	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					N	3	192	1			285
12	589	N	-0-	-0-	-589	-0-					N	-0-					285
01	0	N	-0-	-0-	-0-	-0-					N	2	109	1			178
02	0	N	-0-	-0-	-0-	-0-					N	-0-					178
03	0	N	-0-	-0-	-0-	-0-					N	-0-					178
04	0	N	-0-	-0-	-0-	-0-					N	-0-					178

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1545	-0-	-195	-0-	1532	2	13	9	N	12					660
12	1767	N	1641	-0-	-126	-0-	1641	2			N	-0-					660
01	1499	N	1499	-0-	-0-	-0-	1491	2	8	9	N	7					667
02	1508	N	1295	-0-	-213	-0-	1288	2	7	9	N	6					673
03	1643	N	1278	-0-	-365	-0-	1271	2	7	9	N	6					679
04	1440	N	1192	-0-	-248	-0-	1190	2	2	9	N	2	89	1			592

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N		17	-0-	-0-	-0-	17	2			N	-0-					195
12	91	N		91	-0-	-0-	-0-	91	2			N	-0-					195
01	22	N		22	-0-	-0-	-0-	22	2			N	-0-					195
02	29	N		-0-	-0-	-29	-0-					N	1	92	1			104
03	93	N		-0-	-0-	-93	-0-					N	-0-					104
04	30	N		-0-	-0-	-30	-0-					N	-0-					104

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N		-0-	-0-	-390	-0-					N	-0-					428
12	310	N		213	-0-	-97	-0-	213	2			N	-0-					428
01	0	N		-0-	-0-	-0-	-0-					N	1	79	1			350
02	0	N		-0-	-0-	-0-	-0-					N	-0-					350
03	217	N		-0-	-0-	-217	-0-					N	-0-					350
04	0	N		-0-	-0-	-0-	-0-					N	-0-					350

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N		1257	-0-	-93	-0-	1222	2	35	9	N	32					178
12	1384	N		1384	-0-	-0-	-0-	1355	2	29	9	N	26					204
01	1219	N		1219	-0-	-0-	-0-	1189	2	30	9	N	27					231
02	1218	N		1164	-0-	-54	-0-	1131	2	33	9	N	30					261
03	1395	N		1180	-0-	-215	-0-	1156	2	24	9	N	22	191	1			92
04	1170	N		1118	-0-	-52	-0-	1097	2	21	9	N	19					111

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/08/2019 - P/A 03/08/19

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N		301	-0-	-0-	-0-	301	2			N	-0-					600
12	334	N		334	-0-	-0-	-0-	330	2	4	9	N	4					604
01	154	N		154	-0-	-0-	-0-	154	2			N	-0-					604
02	290	N		124	-0-	-166	-0-	122	2	2	9	N	2					606
03	341	N		148	-0-	-193	-0-	148	2			N	-0-					606
*04	242	N		242	-0-	-0-	-0-	242	2			N	-0-					606

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					141
12	527	N	498	-0-	-29	-0-	498	2			N	-0-					141
01	594	N	594	-0-	-0-	-0-	576	2	18	9	N	16					157
02	543	N	543	-0-	-0-	-0-	533	2	10	9	N	9					166
*03	560	N	560	-0-	-0-	-0-	546	2	14	9	N	13					179
04	510	N	506	-0-	-4	-0-	497	2	9	9	N	8					187

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

11	1650	N	1078	-0-	-572	-0-	1078	2			N	-0-					529
12	1767	N	1220	-0-	-547	-0-	1220	2			N	-0-					529
01	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					529
02	1044	N	1029	-0-	-15	-0-	1029	2			N	-0-					529
*03	1235	N	1235	-0-	-0-	-0-	1216	2	19	9	N	17					546
04	1140	N	1072	-0-	-68	-0-	1072	2			N	-0-					546

STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

11	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					245
12	999	N	999	-0-	-0-	-0-	999	2			N	-0-					245
01	953	N	953	-0-	-0-	-0-	953	2			N	-0-					245
02	957	N	791	-0-	-166	-0-	784	2	7	9	N	6					251
03	992	N	978	-0-	-14	-0-	978	2			N	-0-					251
*04	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					251

STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

11	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					215
12	1259	N	1259	-0-	-0-	-0-	1245	2	14	9	N	13					228
01	1283	N	1283	-0-	-0-	-0-	1253	2	30	9	N	27					255
02	1170	N	1170	-0-	-0-	-0-	1162	2	8	9	N	7					262
*03	1291	N	1291	-0-	-0-	-0-	1262	2	29	9	N	26					288
*04	1243	N	1243	-0-	-0-	-0-	1217	2	26	9	N	24					312

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

11	1950	N	1933	-0-	-17	-0-	1902	2	31	9	N	28	190	1			537
12	1984	N	1954	-0-	-30	-0-	1918	2	36	9	N	33					570
01	1895	N	1895	-0-	-0-	-0-	1864	2	31	9	N	28					598
02	1856	N	1760	-0-	-96	-0-	1731	2	29	9	N	26					624
03	1953	N	1860	-0-	-93	-0-	1830	2	30	9	N	27					651
04	1830	N	1767	-0-	-63	-0-	1743	2	24	9	N	22					673

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	779	N	779	-0-	-0-	-0-	761	2	18	9	N	16					199
12	868	N	868	-0-	-0-	-0-	853	2	15	9	N	14					213
01	845	N	845	-0-	-0-	-0-	833	2	12	9	N	11					224
02	739	N	739	-0-	-0-	-0-	725	2	14	9	N	13	92	1			145
*03	801	N	801	-0-	-0-	-0-	790	2	11	9	N	10					155
*04	685	N	685	-0-	-0-	-0-	671	2	14	9	N	13					168

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					208
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					208
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					208
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					208
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					208
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					208

PLUGGED AND ABANDONED_____ 01/17/2019 - P/A 01/17/19

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

11	1260	N	1223	-0-	-37	-0-	1198	2	25	9	N	23					406
12	1302	N	1212	-0-	-90	-0-	1186	2	26	9	N	24					430
01	1186	N	1186	-0-	-0-	-0-	1157	2	29	9	N	26					456
02	1189	N	1079	-0-	-110	-0-	1056	2	23	9	N	21					477
03	1209	N	1146	-0-	-63	-0-	1120	2	26	9	N	24					501
04	1140	N	1113	-0-	-27	-0-	1079	2	34	9	N	31	193	1			339

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1070	-0-	-70	-0-	1049	2	21	9	N	19					328
12	1178	N	1130	-0-	-48	-0-	1106	2	24	9	N	22					350
01	1105	N	1105	-0-	-0-	-0-	1084	2	21	9	N	19					369
02	1131	N	1131	-0-	-0-	-0-	1122	2	9	9	N	8					377
03	1116	N	1091	-0-	-25	-0-	1071	2	20	9	N	18					395
04	1080	N	1026	-0-	-54	-0-	1013	2	13	9	N	12					407

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1020	-0-	-30	-0-	1001	2	19	9	N	17					375
12	1085	N	984	-0-	-101	-0-	963	2	21	9	N	19					394
01	1100	N	1100	-0-	-0-	-0-	1078	2	22	9	N	20					414
02	1028	N	1028	-0-	-0-	-0-	1003	2	25	9	N	23					437
*03	1055	N	1055	-0-	-0-	-0-	1033	2	22	9	N	20					457
04	1050	N	954	-0-	-96	-0-	935	2	19	9	N	17	186	1			288

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	318	-0-	-72	-0-	315	2	3	9	N	3					119
12	403	N	352	-0-	-51	-0-	344	2	8	9	N	7					126
01	347	N	347	-0-	-0-	-0-	344	2	3	9	N	3	81	1			48
02	326	N	326	-0-	-0-	-0-	323	2	3	9	N	3					51
*03	344	N	344	-0-	-0-	-0-	337	2	7	9	N	6					57
04	330	N	323	-0-	-7	-0-	316	2	7	9	N	6					63

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47

PLUGGED AND ABANDONED_____ 11/10/2017 - PLUGGED 11/10/17

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	190	-0-	-590	-0-	184	2	6	9	N	5					348
12	651	N	134	-0-	-517	-0-	125	2	9	9	N	8					356
01	59	N	59	-0-	-0-	-0-	58	2	1	9	N	1					357
02	174	N	149	-0-	-25	-0-	140	2	9	9	N	8					365
03	124	N	82	-0-	-42	-0-	82	2			N	-0-					365
*04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					365

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228

STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

11	208	N	208	-0-	-0-	-0-	208	2			N	-0-					419
12	654	N	654	-0-	-0-	-0-	637	2	17	9	N	15					434
01	732	N	732	-0-	-0-	-0-	713	2	19	9	N	17					451
02	232	N	232	-0-	-0-	-0-	219	2	13	9	N	12					463
03	651	N	605	-0-	-46	-0-	586	2	19	9	N	17	84	1			396
04	630	N	589	-0-	-41	-0-	586	2	3	9	N	3					399

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/19/2018 - PLUGGED 11/19/18

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 06/06/2019 - P/A 06/06/19

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	527	-0-	-223	-0-	515	2	12	9	N	11					560
12	651	N	595	-0-	-56	-0-	561	2	34	9	N	31					591
01	519	N	519	-0-	-0-	-0-	513	2	6	9	N	5					596
02	527	N	527	-0-	-0-	-0-	506	2	21	9	N	19					615
03	589	N	525	-0-	-64	-0-	503	2	22	9	N	20	194	1			441
*04	531	N	531	-0-	-0-	-0-	511	2	20	9	N	18					459

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	483	2	31	9	N	28					60
12	518	N	518	-0-	-0-	-0-	503	2	15	9	N	14					74
01	493	N	493	-0-	-0-	-0-	481	2	12	9	N	11					85
02	493	N	490	-0-	-3	-0-	478	2	12	9	N	11					96
03	527	N	488	-0-	-39	-0-	474	2	14	9	N	13					109
04	480	N	475	-0-	-5	-0-	462	2	13	9	N	12					121

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4934	X	4934	-0-	-0-	-0-	4933	2	1	9	N	1					175
12	5015	X	5015	-0-	-0-	-0-	5015	2			N	-0-					175
01	4897	X	4897	-0-	-0-	-0-	4894	2	3	9	N	3					178
02	4464	X	4464	-0-	-0-	-0-	4464	2			N	-0-					178
*03	4790	X	4790	-0-	-0-	-0-	4790	2			N	-0-					178
*04	4560	X	4560	-0-	-0-	-0-	4560	2			N	-0-					178

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 04/15/2019 - P/A 04/15/19

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1581	N	1581	-0-	-0-	-0-	1572	2	9	9	N	8					23
12	1377	N	1377	-0-	-0-	-0-	1375	2	2	9	N	2					25
01	1466	N	1466	-0-	-0-	-0-	1463	2	3	9	N	3					28
02	1368	N	1368	-0-	-0-	-0-	1362	2	6	9	N	5					33
*03	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					33
*04	1268	N	1268	-0-	-0-	-0-	1266	2	2	9	N	2					35

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					112
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					112
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					112
02	87	N	63	-0-	-24	-0-	63	2			N	-0-					112
03	62	N	51	-0-	-11	-0-	51	2			N	-0-					112
*04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					112

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/26/2018 - PLUGGED 10/26/18

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1201	-0-	-119	-0-	1198	2	3	9	N	3					174
12	1302	N	1219	-0-	-83	-0-	1217	2	2	9	N	2					176
01	1203	N	1203	-0-	-0-	-0-	1202	2	1	9	N	1					177
02	1160	N	1137	-0-	-23	-0-	1134	2	3	9	N	3					180
*03	1326	N	1326	-0-	-0-	-0-	1309	2	17	9	N	15					195
04	1170	N	1148	-0-	-22	-0-	1147	2	1	9	N	1	93	1			103

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2092	-0-	-248	-0-	2078	2	14	9	N	13					201
12	2759	N	2314	-0-	-445	-0-	2305	2	9	9	N	8					209
01	2095	N	2095	-0-	-0-	-0-	2081	2	14	9	N	13					222
02	2574	N	2574	-0-	-0-	-0-	2546	2	28	9	N	25	189	1			58
*03	2489	N	2489	-0-	-0-	-0-	2475	2	14	9	N	13					71
*04	2159	N	2159	-0-	-0-	-0-	2145	2	14	9	N	13					84

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

11	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

11	1080	N	645	-0-	-435	-0-	635	2	10	9	N	9					348
12	992	N	588	-0-	-404	-0-	579	2	9	9	N	8					356
01	536	N	536	-0-	-0-	-0-	528	2	8	9	N	7					363
02	638	N	569	-0-	-69	-0-	561	2	8	9	N	7	194	1			176
03	589	N	569	-0-	-20	-0-	560	2	9	9	N	8					184
*04	552	N	552	-0-	-0-	-0-	543	2	9	9	N	8					192

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

11	428	N	428	-0-	-0-	-0-	425	2	3	9	N	3					949
12	675	N	675	-0-	-0-	-0-	664	2	11	9	N	10					959
01	608	N	608	-0-	-0-	-0-	593	2	15	9	N	14					973
02	488	N	488	-0-	-0-	-0-	479	2	9	9	N	8					981
03	682	N	581	-0-	-101	-0-	569	2	12	9	N	11					992
*04	651	N	651	-0-	-0-	-0-	650	2	1	9	N	1					993

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13704 PERF.12809 - 13560

11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					146
12	28		28	-0-	-0-	-0-	28	2			N	-0-					146
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-	34	1			112
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					112
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					112
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					112

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

11	0	N	-0-	-0-	-0-	-0-					N	-0-					79
12	0	N	-0-	-0-	-0-	-0-					N	-0-					79
01	0	N	-0-	-0-	-0-	-0-					N	-0-					79
02	0	N	-0-	-0-	-0-	-0-					N	-0-					79
03	0	N	-0-	-0-	-0-	-0-					N	-0-					79
04	0	N	-0-	-0-	-0-	-0-					N	-0-					79

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2637	-0-	-63	-0-	2637	2			N	-0-					64
12	2821	N	2809	-0-	-12	-0-	2809	2			N	-0-					64
01	2762	N	2762	-0-	-0-	-0-	2761	2	1	9	N	1					65
02	2552	N	2474	-0-	-78	-0-	2468	2	6	9	N	5					70
03	2821	N	2810	-0-	-11	-0-	2798	2	12	9	N	11					81
*04	2676	N	2676	-0-	-0-	-0-	2653	2	23	9	N	21					102

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1163	-0-	-67	-0-	1144	2	19	9	N	17					635
12	1458	N	1458	-0-	-0-	-0-	1445	2	13	9	N	12					647
01	1159	N	1159	-0-	-0-	-0-	1134	2	25	9	N	23	194	1			476
02	1131	N	1036	-0-	-95	-0-	1018	2	18	9	N	16					492
03	1457	N	1173	-0-	-284	-0-	1154	2	19	9	N	17					509
04	1110	N	1013	-0-	-97	-0-	996	2	17	9	N	15					524

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/16/2019 - P/A 12/16/19

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3056	X	3056	-0-	-0-	-0-	3039	2	17	9	N	15					220
12	3048	X	3048	-0-	-0-	-0-	3019	2	29	9	N	26					246
01	3021	X	3021	-0-	-0-	-0-	3010	2	11	9	N	10	115	1			141
02	2777	X	2777	-0-	-0-	-0-	2753	2	24	9	N	22					163
*03	2941	X	2941	-0-	-0-	-0-	2927	2	14	9	N	13					176
*04	2845	X	2845	-0-	-0-	-0-	2830	2	15	9	N	14					190

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	206	-0-	-2554	-0-	204	2	2	9	N	2					227
12	2852	X	2218	-0-	-634	-0-	2216	2	2	9	N	2					229
01	2790	X	1564	-0-	-1226	-0-	1564	2			N	-0-					229
02	2378	X	1390	-0-	-988	-0-	1389	2	1	9	N	1					230
03	2232	X	1470	-0-	-762	-0-	1469	2	1	9	N	1					231
04	2160	X	1477	-0-	-683	-0-	1476	2	1	9	N	1					232

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 02/01/2018 - P/A 02/01/18

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2877	X	2877	-0-	-0-	-0-	2873	2	4	9	N	4					309
12	2916	N	2916	-0-	-0-	-0-	2910	2	6	9	N	5					314
01	2789	N	2789	-0-	-0-	-0-	2786	2	3	9	N	3					317
02	2291	N	2147	-0-	-144	-0-	2147	2			N	-0-					317
03	2449	N	2183	-0-	-266	-0-	2183	2			N	-0-					317
04	2370	N	2099	-0-	-271	-0-	2099	2			N	-0-					317

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1131	-0-	-639	-0-	1125	2	6	9	N	5					145
12	1581	N	1094	-0-	-487	-0-	1093	2	1	9	N	1					146
01	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					146
02	1102	N	970	-0-	-132	-0-	956	2	14	9	N	13					159
03	1085	N	584	-0-	-501	-0-	582	2	2	9	N	2					161
04	1050	N	941	-0-	-109	-0-	932	2	9	9	N	8					169

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8889	X	8889	-0-	-0-	-0-	8868	2	21	9	N	19					397
12	8686	X	8686	-0-	-0-	-0-	8674	2	12	9	N	11					408
01	7933	X	7933	-0-	-0-	-0-	7931	2	2	9	N	2					410
02	7133	X	7133	-0-	-0-	-0-	7126	2	7	9	N	6					416
*03	7998	X	7998	-0-	-0-	-0-	7998	2			N	-0-					416
*04	7998	X	7998	-0-	-0-	-0-	7998	2			N	-0-					416

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 06/30/2016 TOTAL DEPTH 16100 PERF.12625 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6765	X	6765	-0-	-0-	-0-	6615	2	150	9	N	136	190	1			221
12	6932	X	6932	-0-	-0-	-0-	6793	2	139	9	N	126					347
01	6778	X	6778	-0-	-0-	-0-	6621	2	157	9	N	143	189	1			301
02	6338	X	6338	-0-	-0-	-0-	6204	2	134	9	N	122					423
*03	6763	X	6763	-0-	-0-	-0-	6625	2	138	9	N	125	187	1			361
*04	6919	X	6919	-0-	-0-	-0-	6788	2	131	9	N	119	190	1			290

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	953	-0-	-7	-0-	939	2	14	9	N	13					161
12	1121	N	1121	-0-	-0-	-0-	1103	2	18	9	N	16					177
01	1121	N	1121	-0-	-0-	-0-	1102	2	19	9	N	17					194
02	1002	N	1002	-0-	-0-	-0-	984	2	18	9	N	16					210
03	1116	N	1023	-0-	-93	-0-	1014	2	9	9	N	8	102	1			116
04	1080	N	1019	-0-	-61	-0-	1019	2			N	-0-					116

REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1301	-0-	-229	-0-	1289	2	12	9	N	11					193
12	1606	N	1606	-0-	-0-	-0-	1591	2	15	9	N	14					207
01	1394	N	1394	-0-	-0-	-0-	1383	2	11	9	N	10					217
02	1701	N	1701	-0-	-0-	-0-	1692	2	9	9	N	8					225
*03	1776	N	1776	-0-	-0-	-0-	1773	2	3	9	N	3					228
*04	1812	N	1812	-0-	-0-	-0-	1786	2	26	9	N	24	174	1			78

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

11	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					133
12	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					133
01	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					133
02	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					133
*03	1298	N	1298	-0-	-0-	-0-	1294	2	4	9	N	4					137
*04	1239	N	1239	-0-	-0-	-0-	1226	2	13	9	N	12					149

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 05/17/2019 - P/A 05/17/19

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

11	1080	N	198	-0-	-882	-0-	198	2			N	-0-					77
12	589	N	210	-0-	-379	-0-	206	2	4	9	N	4					81
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					81
02	203	N	165	-0-	-38	-0-	165	2			N	-0-					81
03	217	N	57	-0-	-160	-0-	57	2			N	-0-					81
04	180	N	21	-0-	-159	-0-	21	2			N	-0-					81

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

11	1620	N	1308	-0-	-312	-0-	1273	2	35	9	N	32					541
12	1581	N	804	-0-	-777	-0-	787	2	17	9	N	15					556
01	900	N	900	-0-	-0-	-0-	881	2	19	9	N	17					573
02	1276	N	836	-0-	-440	-0-	812	2	24	9	N	22					595
*03	983	N	983	-0-	-0-	-0-	966	2	17	9	N	15					610
*04	1029	N	1029	-0-	-0-	-0-	1012	2	17	9	N	15					625

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	222	2	34	9	N	31					235
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					235
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					235
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					235
*03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					235
04	150	N	83	-0-	-67	-0-	83	2			N	-0-					235

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					308
12	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					308
01	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					308
02	1889	N	1889	-0-	-0-	-0-	1869	2	20	9	N	18					326
*03	2111	N	2111	-0-	-0-	-0-	2086	2	25	9	N	23	127	1			222
*04	2043	N	2043	-0-	-0-	-0-	2020	2	23	9	N	21					243

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					251
12	0	N	-0-	-0-	-0-	-0-					N	-0-					251
01	0	N	-0-	-0-	-0-	-0-					N	-0-					251
02	0	N	-0-	-0-	-0-	-0-					N	-0-					251
03	0	N	-0-	-0-	-0-	-0-					N	-0-					251
04	0	N	-0-	-0-	-0-	-0-					N	-0-	195	1			56

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					75
12	1519	N	1455	-0-	-64	-0-	1455	2			N	-0-					75
01	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					75
02	1372	N	1372	-0-	-0-	-0-	1371	2	1	9	N	1					76
*03	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					76
*04	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					76

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1171	N	1171	-0-	-0-	-0-	1062	2	109	9	N	99					553
12	1085	N	1017	-0-	-68	-0-	998	2	19	9	N	17					570
01	1027	N	1027	-0-	-0-	-0-	1001	2	26	9	N	24					594
02	1131	N	926	-0-	-205	-0-	918	2	8	9	N	7					601
03	1023	N	967	-0-	-56	-0-	953	2	14	9	N	13					614
04	990	N	666	-0-	-324	-0-	666	2			N	-0-					614

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	863	-0-	-127	-0-	837	2	26	9	N	24					205
12	1054	N	903	-0-	-151	-0-	885	2	18	9	N	16					221
01	946	N	946	-0-	-0-	-0-	932	2	14	9	N	13	100	1			134
02	874	N	874	-0-	-0-	-0-	862	2	12	9	N	11					145
03	899	N	787	-0-	-112	-0-	765	2	22	9	N	20					165
*04	972	N	972	-0-	-0-	-0-	939	2	33	9	N	30	94	1			101

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4566	X	4566	-0-	-0-	-0-	4511	2	55	9	N	50					238
12	4680	X	4680	-0-	-0-	-0-	4625	2	55	9	N	50					288
01	4668	X	4668	-0-	-0-	-0-	4623	2	45	9	N	41					329
02	4324	X	4324	-0-	-0-	-0-	4282	2	42	9	N	38	199	1			168
*03	4282	X	4282	-0-	-0-	-0-	4237	2	45	9	N	41					209
*04	4354	X	4354	-0-	-0-	-0-	4304	2	50	9	N	45					254

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	-0-	-0-	-630	-0-					N	-0-					356
12	543	N	543	-0-	-0-	-0-	543	2			N	-0-					356
01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					356
02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					356
*03	609	N	609	-0-	-0-	-0-	609	2			N	-0-					356
*04	377	N	377	-0-	-0-	-0-	371	2	6	9	N	5					361

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1962	-0-	-18	-0-	1940	2	22	9	N	20					76
12	2046	N	2018	-0-	-28	-0-	1999	2	19	9	N	17					93
01	1887	N	1887	-0-	-0-	-0-	1867	2	20	9	N	18					111
02	1885	N	1677	-0-	-208	-0-	1663	2	14	9	N	13					124
03	2015	N	1931	-0-	-84	-0-	1906	2	25	9	N	23					147
*04	1837	N	1837	-0-	-0-	-0-	1817	2	20	9	N	18					165

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	777	-0-	-483	-0-	764	2	13	9	N	12	5	1			125
12	1147	N	493	-0-	-654	-0-	480	2	13	9	N	12					137
01	348	N	348	-0-	-0-	-0-	345	2	3	9	N	3					140
02	754	N	211	-0-	-543	-0-	211	2			N	-0-					140
03	496	N	138	-0-	-358	-0-	134	2	4	9	N	4					144
04	330	N	176	-0-	-154	-0-	176	2			N	-0-					144

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	45	1			51

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2682	N	2682	-0-	-0-	-0-	2679	2	3	9	N	3					172
12	2746	N	2746	-0-	-0-	-0-	2742	2	4	9	N	4					176
01	2703	N	2703	-0-	-0-	-0-	2700	2	3	9	N	3					179
02	2448	N	2448	-0-	-0-	-0-	2446	2	2	9	N	2					181
*03	2566	N	2566	-0-	-0-	-0-	2560	2	6	9	N	5					186
*04	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					186

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1504	-0-	-26	-0-	1469	2	35	9	N	32					99
12	1663	N	1663	-0-	-0-	-0-	1627	2	36	9	N	33					132
01	1658	N	1658	-0-	-0-	-0-	1623	2	35	9	N	32					164
02	1695	N	1695	-0-	-0-	-0-	1662	2	33	9	N	30					194
*03	1794	N	1794	-0-	-0-	-0-	1754	2	40	9	N	36					230
*04	1700	N	1700	-0-	-0-	-0-	1671	2	29	9	N	26					256

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1605	N	1605	-0-	-0-	-0-	1558	2	47	9	N	43					247
12	1875	N	1875	-0-	-0-	-0-	1849	2	26	9	N	24					271
01	2114	N	2114	-0-	-0-	-0-	2067	2	47	9	N	43	178	1			136
02	1566	N	1353	-0-	-213	-0-	1353	2			N	-0-					136
03	1767	N	1602	-0-	-165	-0-	1602	2			N	-0-					136
04	1710	N	1539	-0-	-171	-0-	1539	2			N	-0-					136

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2434	-0-	-86	-0-	2434	2			N	-0-					58
12	2456	N	2456	-0-	-0-	-0-	2449	2	7	9	N	6					64
01	2480	N	2480	-0-	-0-	-0-	2474	2	6	9	N	5					69
02	2349	N	1433	-0-	-916	-0-	1425	2	8	9	N	7					76
03	2449	N	1308	-0-	-1141	-0-	1307	2	1	9	N	1					77
04	2400	N	2351	-0-	-49	-0-	2347	2	4	9	N	4					81

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6386	X	6386	-0-	-0-	-0-	6377	2	9	9	N	8					314
12	6696	X	6531	-0-	-165	-0-	6518	2	13	9	N	12					326
01	6696	X	6510	-0-	-186	-0-	6497	2	13	9	N	12					338
02	6264	X	6012	-0-	-252	-0-	6002	2	10	9	N	9					347
03	6603	X	6348	-0-	-255	-0-	6337	2	11	9	N	10					357
04	6390	X	5052	-0-	-1338	-0-	5038	2	14	9	N	13					370

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3402	-0-	-828	-0-	3384	2	18	9	N	16					124
12	4371	X	3632	-0-	-739	-0-	3609	2	23	9	N	21					145
01	4092	X	3662	-0-	-430	-0-	3647	2	15	9	N	14					159
02	3567	X	3489	-0-	-78	-0-	3470	2	19	9	N	17					176
*03	3938	X	3938	-0-	-0-	-0-	3919	2	19	9	N	17					193
04	3540	X	3516	-0-	-24	-0-	3488	2	28	9	N	25	193	1			25

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					400
12	1302	N	1226	-0-	-76	-0-	1224	2	2	9	N	2					402
01	1116	N	1116	-0-	-0-	-0-	1115	2	1	9	N	1					403
02	1247	N	1077	-0-	-170	-0-	1067	2	10	9	N	9	166	1			246
03	1240	N	1166	-0-	-74	-0-	1164	2	2	9	N	2					248
*04	1130	N	1130	-0-	-0-	-0-	1123	2	7	9	N	6					254

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	805	-0-	-95	-0-	787	2	18	9	N	16					130
12	899	N	817	-0-	-82	-0-	808	2	9	9	N	8					138
01	372	N	372	-0-	-0-	-0-	370	2	2	9	N	2					140
02	783	N	212	-0-	-571	-0-	211	2	1	9	N	1	75	1			66
03	806	N	348	-0-	-458	-0-	348	2			N	-0-					66
*04	374	N	374	-0-	-0-	-0-	374	2			N	-0-					66

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 10/03/2016 TOTAL DEPTH 16600 PERF.13932 - 14722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	4619	-0-	-991	-0-	4588	2	31	9	N	28	176	1			235
12	5363	X	4601	-0-	-762	-0-	4536	2	65	9	N	59					294
01	5301	X	4485	-0-	-816	-0-	4416	2	69	9	N	63	48	1			309
02	4640	X	4111	-0-	-529	-0-	4054	2	57	9	N	52	91	1			270
03	4836	X	4288	-0-	-548	-0-	4215	2	73	9	N	66					336
04	4620	X	3905	-0-	-715	-0-	3880	2	25	9	N	23					359

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1559	-0-	-1	-0-	1556	2	3	9	N	3					67
12	1706	N	1706	-0-	-0-	-0-	1704	2	2	9	N	2					69
01	1612	N	1612	-0-	-0-	-0-	1609	2	3	9	N	3					72
02	1508	N	1449	-0-	-59	-0-	1448	2	1	9	N	1					73
03	1705	N	1460	-0-	-245	-0-	1458	2	2	9	N	2					75
*04	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					75

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/03/2019 - P/A 04/03/19

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2549	N	2549	-0-	-0-	-0-	2547	2	2	9	N	2					321
12	2392	N	2392	-0-	-0-	-0-	2379	2	13	9	N	12					333
01	2258	N	2258	-0-	-0-	-0-	2247	2	11	9	N	10					343
02	1960	N	1960	-0-	-0-	-0-	1959	2	1	9	N	1					344
*03	2067	N	2067	-0-	-0-	-0-	2059	2	8	9	N	7					351
*04	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					351

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	4253	-0-	-127	-0-	4253	2			N	-0-					100
12	4526	X	4167	-0-	-359	-0-	4167	2			N	-0-					100
01	4526	X	4108	-0-	-418	-0-	4105	2	3	9	N	3					103
02	4234	X	3897	-0-	-337	-0-	3891	2	6	9	N	5					108
03	4495	X	4112	-0-	-383	-0-	4112	2			N	-0-					108
04	4260	X	3869	-0-	-391	-0-	3866	2	3	9	N	3					111

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					37
12	0	W	-0-	-0-	-0-	-0-					N	-0-					37
01	0	W	-0-	-0-	-0-	-0-					N	-0-					37
02	0	W	-0-	-0-	-0-	-0-					N	-0-					37
03	0	W	-0-	-0-	-0-	-0-					N	-0-					37
04	0	W	-0-	-0-	-0-	-0-					N	-0-					37

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49

PLUGGED AND ABANDONED_____ 03/05/2018 - P/A 03/05/18

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

11	2130	N	1929	-0-	-201	-0-	1898	2	31	9	N	28					583
12	2170	N	1945	-0-	-225	-0-	1909	2	36	9	N	33					616
01	1968	N	1968	-0-	-0-	-0-	1935	2	33	9	N	30	195	1			451
02	1941	N	1941	-0-	-0-	-0-	1907	2	34	9	N	31					482
03	1953	N	1808	-0-	-145	-0-	1776	2	32	9	N	29					511
04	1890	N	1702	-0-	-188	-0-	1681	2	21	9	N	19					530

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

11	5440	X	5440	-0-	-0-	-0-	5434	2	6	9	N	5					99
12	5420	X	5420	-0-	-0-	-0-	5418	2	2	9	N	2					101
01	4836	X	4091	-0-	-745	-0-	4084	2	7	9	N	6					107
02	5474	X	5474	-0-	-0-	-0-	5472	2	2	9	N	2					109
03	4836	X	3834	-0-	-1002	-0-	3832	2	2	9	N	2					111
04	4680	X	3862	-0-	-818	-0-	3860	2	2	9	N	2					113

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	844	-0-	-1646	-0-	835	2	9	9	N	8					129
12	1662	X	1662	-0-	-0-	-0-	1571	2	91	9	N	83					212
01	1459	X	1459	-0-	-0-	-0-	1459	2			N	-0-					212
02	2406	X	2406	-0-	-0-	-0-	2400	2	6	9	N	5					217
*03	2911	N	2911	-0-	-0-	-0-	2911	2			N	-0-					217
*04	3000	N	3181	-0-	181	181	3181	2			N	-0-					217

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

11	4856	X	4856	-0-	-0-	-0-	4837	2	19	9	N	17					111
12	4425	X	4425	-0-	-0-	-0-	4412	2	13	9	N	12					123
01	4485	X	4485	-0-	-0-	-0-	4465	2	20	9	N	18					141
02	3693	X	3693	-0-	-0-	-0-	3683	2	10	9	N	9					150
*03	2760	X	2760	-0-	-0-	-0-	2749	2	11	9	N	10					160
*04	4392	X	4392	-0-	-0-	-0-	4371	2	21	9	N	19					179

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

11	1492	N	1492	-0-	-0-	-0-	1478	2	14	9	N	13					74
12	1594	N	1594	-0-	-0-	-0-	1584	2	10	9	N	9					83
01	1700	N	1700	-0-	-0-	-0-	1687	2	13	9	N	12					95
02	1532	N	1532	-0-	-0-	-0-	1521	2	11	9	N	10					105
*03	1893	N	1893	-0-	-0-	-0-	1876	2	17	9	N	15	89	1			31
*04	1800	N	1800	-0-	-0-	-0-	1787	2	13	9	N	12					43

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

11	630	N	630	-0-	-0-	-0-	611	2	19	9	N	17					50
12	718	N	718	-0-	-0-	-0-	698	2	20	9	N	18					68
01	350	N	350	-0-	-0-	-0-	341	2	9	9	N	8					76
02	814	N	814	-0-	-0-	-0-	786	2	28	9	N	25					101
03	713	N	420	-0-	-293	-0-	411	2	9	9	N	8	75	1			34
*04	387	N	387	-0-	-0-	-0-	375	2	12	9	N	11					45

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1037	N	1037	-0-	-0-	-0-	1030	2	7	9	N	6					72
12	954	N	954	-0-	-0-	-0-	946	2	8	9	N	7					79
01	1017	N	1017	-0-	-0-	-0-	1008	2	9	9	N	8					87
02	1015	N	921	-0-	-94	-0-	914	2	7	9	N	6					93
03	961	N	927	-0-	-34	-0-	927	2			N	-0-					93
04	990	N	950	-0-	-40	-0-	950	2			N	-0-					93

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	697	N	697	-0-	-0-	-0-	673	2	24	9	N	22					106
12	775	N	731	-0-	-44	-0-	708	2	23	9	N	21					127
01	782	N	782	-0-	-0-	-0-	747	2	35	9	N	32					159
02	763	N	763	-0-	-0-	-0-	735	2	28	9	N	25					184
*03	748	N	748	-0-	-0-	-0-	723	2	25	9	N	23					207
04	750	N	672	-0-	-78	-0-	649	2	23	9	N	21					228

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4300	-0-	-620	-0-	4279	2	21	9	N	19					229
12	5084	X	3882	-0-	-1202	-0-	3869	2	13	9	N	12					241
01	4185	X	3837	-0-	-348	-0-	3814	2	23	9	N	21					262
02	4147	X	4066	-0-	-81	-0-	4045	2	21	9	N	19					281
*03	4520	X	4520	-0-	-0-	-0-	4505	2	15	9	N	14					295
*04	4504	X	4504	-0-	-0-	-0-	4495	2	9	9	N	8					303

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1259	-0-	-541	-0-	1253	2	6	9	N	5					91
12	1997	N	1997	-0-	-0-	-0-	1989	2	8	9	N	7					98
01	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					98
02	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					98
*03	2289	N	2289	-0-	-0-	-0-	2274	2	15	9	N	14					112
*04	1769	N	1769	-0-	-0-	-0-	1760	2	9	9	N	8					120

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1433	N	1433	-0-	-0-	-0-	1419	2	14	9	N	13					250
12	1488	N	1408	-0-	-80	-0-	1393	2	15	9	N	14					264
01	1385	N	1385	-0-	-0-	-0-	1371	2	14	9	N	13					277
02	1392	N	1219	-0-	-173	-0-	1206	2	13	9	N	12					289
03	1395	N	1332	-0-	-63	-0-	1323	2	9	9	N	8					297
*04	1417	N	1417	-0-	-0-	-0-	1404	2	13	9	N	12	193	1			116

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2523	-0-	-447	-0-	2522	2	1	9	N	1					192
12	3069	X	2820	-0-	-249	-0-	2813	2	7	9	N	6					198
01	3069	X	2348	-0-	-721	-0-	2348	2			N	-0-					198
02	2871	X	2004	-0-	-867	-0-	2002	2	2	9	N	2					200
03	2821	X	2337	-0-	-484	-0-	2331	2	6	9	N	5					205
04	2730	X	2722	-0-	-8	-0-	2719	2	3	9	N	3					208

MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/25/2019 - P/A 03/25/19

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3584	-0-	-766	-0-	3547	2	37	9	N	34					319
12	4495	X	3558	-0-	-937	-0-	3558	2			N	-0-					319
01	4495	X	3567	-0-	-928	-0-	3564	2	3	9	N	3					322
02	3480	X	3237	-0-	-243	-0-	3230	2	7	9	N	6					328
03	3689	X	3390	-0-	-299	-0-	3387	2	3	9	N	3					331
04	3570	X	3217	-0-	-353	-0-	3198	2	19	9	N	17					348

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1131	-0-	-459	-0-	1131	2			N	-0-					85
12	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					85
01	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					85
02	1102	N	1100	-0-	-2	-0-	1100	2			N	-0-					85
*03	1185	N	1185	-0-	-0-	-0-	1183	2	2	9	N	2					87
*04	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					87

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1697	-0-	-43	-0-	1667	2	30	9	N	27					95
12	1767	N	1675	-0-	-92	-0-	1613	2	62	9	N	56					151
01	1633	N	1633	-0-	-0-	-0-	1597	2	36	9	N	33					184
02	1653	N	1553	-0-	-100	-0-	1547	2	6	9	N	5					189
03	1674	N	1662	-0-	-12	-0-	1662	2			N	-0-					189
*04	1694	N	1694	-0-	-0-	-0-	1615	2	79	9	N	72					261

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1646	-0-	-4	-0-	1639	2	7	9	N	6					131
12	1709	N	1709	-0-	-0-	-0-	1695	2	14	9	N	13					144
01	1663	N	1663	-0-	-0-	-0-	1657	2	6	9	N	5					149
02	1595	N	1522	-0-	-73	-0-	1521	2	1	9	N	1					150
03	1705	N	1635	-0-	-70	-0-	1633	2	2	9	N	2					152
04	1620	N	1598	-0-	-22	-0-	1589	2	9	9	N	8					160

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1451	-0-	-19	-0-	1430	2	21	9	N	19					64
12	1519	N	1514	-0-	-5	-0-	1491	2	23	9	N	21					85
01	1485	N	1485	-0-	-0-	-0-	1463	2	22	9	N	20					105
02	1392	N	1384	-0-	-8	-0-	1361	2	23	9	N	21					126
03	1519	N	1469	-0-	-50	-0-	1448	2	21	9	N	19					145
04	1440	N	1408	-0-	-32	-0-	1386	2	22	9	N	20					165

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	332	-0-	-208	-0-	332	2			N	-0-					94
12	558	N	438	-0-	-120	-0-	432	2	6	9	N	5					99
01	457	N	457	-0-	-0-	-0-	449	2	8	9	N	7					106
02	417	N	417	-0-	-0-	-0-	414	2	3	9	N	3					109
*03	442	N	442	-0-	-0-	-0-	436	2	6	9	N	5					114
04	450	N	440	-0-	-10	-0-	427	2	13	9	N	12					126

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

11	2129	N	2129	-0-	-0-	-0-	2079	2	50	9	N	45					189
12	2108	N	2020	-0-	-88	-0-	2020	2			N	-0-					189
01	1530	N	1530	-0-	-0-	-0-	1483	2	47	9	N	43	142	1			90
02	2001	N	1925	-0-	-76	-0-	1892	2	33	9	N	30					120
03	2015	N	1983	-0-	-32	-0-	1940	2	43	9	N	39					159
*04	1660	N	1660	-0-	-0-	-0-	1594	2	66	9	N	60					219

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

11	62	X	62	-0-	-0-	-0-	62	2			N	-0-					71
12	82	X	82	-0-	-0-	-0-	82	2			N	-0-					71
01	63	X	63	-0-	-0-	-0-	63	2			N	-0-					71
02	80	X	80	-0-	-0-	-0-	80	2			N	-0-					71
*03	93	X	93	-0-	-0-	-0-	93	2			N	-0-					71
*04	247	X	247	-0-	-0-	-0-	247	2			N	-0-					71

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

11	959	N	959	-0-	-0-	-0-	959	2			N	-0-					195
12	992	N	992	-0-	-0-	-0-	945	2	47	9	N	43					238
01	978	N	978	-0-	-0-	-0-	961	2	17	9	N	15					253
02	991	N	991	-0-	-0-	-0-	917	2	74	9	N	67					320
*03	997	N	997	-0-	-0-	-0-	974	2	23	9	N	21	184	1			157
04	960	N	938	-0-	-22	-0-	938	2			N	-0-					157

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

11	1350	N	1225	-0-	-125	-0-	1213	2	12	9	N	11					271
12	1629	N	1629	-0-	-0-	-0-	1616	2	13	9	N	12					283
01	1514	N	1514	-0-	-0-	-0-	1501	2	13	9	N	12					295
02	1316	N	1316	-0-	-0-	-0-	1296	2	20	9	N	18					313
03	1643	N	1159	-0-	-484	-0-	1150	2	9	9	N	8					321
04	1470	N	1018	-0-	-452	-0-	1008	2	10	9	N	9					330

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

11	3450	X	3293	-0-	-157	-0-	3282	2	11	9	N	10					244
12	3565	X	3348	-0-	-217	-0-	3341	2	7	9	N	6					250
01	3565	X	3251	-0-	-314	-0-	3241	2	10	9	N	9					259
02	3190	X	2940	-0-	-250	-0-	2933	2	7	9	N	6					265
03	3410	X	3241	-0-	-169	-0-	3231	2	10	9	N	9					274
04	3300	X	1863	-0-	-1437	-0-	1860	2	3	9	N	3					277

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	5309	-0-	-1321	-0-	5189	2	120	9	N	109	195	1			445
12	6851	X	5276	-0-	-1575	-0-	5027	2	249	9	N	226	192	1			479
01	6851	X	5777	-0-	-1074	-0-	5628	2	149	9	N	135	193	1			421
02	6032	X	4899	-0-	-1133	-0-	4788	2	111	9	N	101					522
03	5797	X	5793	-0-	-4	-0-	5682	2	111	9	N	101					623
04	5580	X	5390	-0-	-190	-0-	5302	2	88	9	N	80					703

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	4456	-0-	-1964	-0-	4295	2	161	9	N	146	198	1			643
12	8680	X	7682	-0-	-998	-0-	7433	2	249	9	N	226	192	1			677
01	8680	X	7604	-0-	-1076	-0-	7433	2	171	9	N	155	195	1			637
02	8120	X	6357	-0-	-1763	-0-	6213	2	144	9	N	131					768
*03	7789	X	7789	-0-	-0-	-0-	7664	2	125	9	N	114	185	1			697
04	7440	X	7326	-0-	-114	-0-	7184	2	142	9	N	129	189	1			637

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	6578	-0-	-172	-0-	6448	2	130	9	N	118					707
12	6944	X	6843	-0-	-101	-0-	6649	2	194	9	N	176	186	1			697
01	6944	X	6760	-0-	-184	-0-	6650	2	110	9	N	100					797
02	6438	X	6330	-0-	-108	-0-	6194	2	136	9	N	124	191	1			730
03	6851	X	6695	-0-	-156	-0-	6566	2	129	9	N	117	185	1			662
04	6630	X	6398	-0-	-232	-0-	6287	2	111	9	N	101	193	1			570

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3104	X	3104	-0-	-0-	-0-	3087	2	17	9	N	15					249
12	3205	X	3205	-0-	-0-	-0-	3193	2	12	9	N	11					260
01	3165	X	3165	-0-	-0-	-0-	3151	2	14	9	N	13					273
02	2879	X	2879	-0-	-0-	-0-	2867	2	12	9	N	11					284
*03	2964	X	2964	-0-	-0-	-0-	2947	2	17	9	N	15					299
*04	3041	X	3041	-0-	-0-	-0-	3029	2	12	9	N	11	97	1			213

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1325	-0-	-955	-0-	1325	2			N	-0-					106
12	2606	N	2606	-0-	-0-	-0-	2565	2	41	9	N	37					143
01	2207	N	2207	-0-	-0-	-0-	2161	2	46	9	N	42					185
02	2036	N	2036	-0-	-0-	-0-	2001	2	35	9	N	32					217
03	2449	N	2085	-0-	-364	-0-	2041	2	44	9	N	40	197	1			60
04	2130	N	2016	-0-	-114	-0-	1980	2	36	9	N	33					93

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	-0-	-0-	-690	-0-					N	-0-					97
12	62	N	41	-0-	-21	-0-	41	2			N	-0-					97
01	0	N	-0-	-0-	-0-	-0-					N	-0-					97
02	0	N	-0-	-0-	-0-	-0-					N	-0-					97
03	31	N	-0-	-0-	-31	-0-					N	-0-					97
04	T. A.		-0-	-0-	-0-	-0-					N	-0-	72	1			25

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1241	X	1241	-0-	-0-	-0-	1229	2	12	9	N	11					160
12	1065	X	1065	-0-	-0-	-0-	1062	2	3	9	N	3					163
01	1042	X	1042	-0-	-0-	-0-	1033	2	9	9	N	8					171
02	994	X	994	-0-	-0-	-0-	976	2	18	9	N	16					187
*03	1177	X	1177	-0-	-0-	-0-	1143	2	34	9	N	31					218
*04	1241	X	1241	-0-	-0-	-0-	1218	2	23	9	N	21					239

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	703	X	703	-0-	-0-	-0-	703	2			N	-0-					67
12	1407	X	1407	-0-	-0-	-0-	1407	2			N	-0-					67
01	1435	X	1435	-0-	-0-	-0-	1435	2			N	-0-					67
02	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					67
*03	1322	X	1322	-0-	-0-	-0-	1320	2	2	9	N	2					69
*04	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					69

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1319	N	1319	-0-	-0-	-0-	1306	2	13	9	N	12					206
12	1575	N	1575	-0-	-0-	-0-	1557	2	18	9	N	16					222
01	1608	N	1608	-0-	-0-	-0-	1588	2	20	9	N	18					240
02	1341	N	1341	-0-	-0-	-0-	1326	2	15	9	N	14					254
03	1581	N	1293	-0-	-288	-0-	1280	2	13	9	N	12					266
04	1560	N	1201	-0-	-359	-0-	1188	2	13	9	N	12					278

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	X	484	-0-	-0-	-0-	484	2			N	-0-					139
12	991	X	991	-0-	-0-	-0-	991	2			N	-0-					139
01	1144	X	1144	-0-	-0-	-0-	1100	2	44	9	N	40					179
02	908	X	908	-0-	-0-	-0-	908	2			N	-0-					179
*03	958	X	958	-0-	-0-	-0-	908	2	50	9	N	45	187	1			37
*04	644	X	644	-0-	-0-	-0-	644	2			N	-0-					37

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5189	X	5189	-0-	-0-	-0-	5029	2	160	9	N	145					325
12	4922	X	4922	-0-	-0-	-0-	4704	2	218	9	N	198	190	1			333
01	4774	X	4068	-0-	-706	-0-	3910	2	158	9	N	144	181	1			296
02	4466	X	2342	-0-	-2124	-0-	2162	2	180	9	N	164	191	1			269
03	4774	X	2245	-0-	-2529	-0-	2122	2	123	9	N	112	185	1			196
04	4620	X	2157	-0-	-2463	-0-	2029	2	128	9	N	116					312

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3223	X	3223	-0-	-0-	-0-	3201	2	22	9	N	20	189	1			344
12	3286	X	3276	-0-	-10	-0-	3257	2	19	9	N	17					361
01	3286	X	3194	-0-	-92	-0-	3173	2	21	9	N	19					380
02	3103	X	2882	-0-	-221	-0-	2868	2	14	9	N	13					393
03	3317	X	3078	-0-	-239	-0-	3058	2	20	9	N	18					411
04	3210	X	2913	-0-	-297	-0-	2893	2	20	9	N	18					429

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	X	359	-0-	-0-	-0-	359	2			N	-0-					57
12	369	X	369	-0-	-0-	-0-	367	2	2	9	N	2					59
01	300	X	300	-0-	-0-	-0-	299	2	1	9	N	1					60
02	0	X	-0-	-0-	-0-	-0-					N	-0-	42	1			18
03	0	X	-0-	-0-	-0-	-0-					N	-0-					18
04	0	X	-0-	-0-	-0-	-0-					N	-0-					18

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

11	10950	X	9834	-0-	-1116	-0-	9834	2			Y	-0-					434
12	11315	X	9521	-0-	-1794	-0-	9509	2	12	9	Y	11					445
01	11315	X	8646	-0-	-2669	-0-	8632	2	14	9	Y	13	180	1			278
02	10266	X	8817	-0-	-1449	-0-	8795	2	22	9	Y	20					298
03	10974	X	9256	-0-	-1718	-0-	9237	2	19	9	Y	17					315
04	9840	X	8253	-0-	-1587	-0-	8246	2	7	9	Y	6					321

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

11	18150	X	15126	-0-	-3024	-0-	14894	2	232	9	N	211	183	1			377
12	17701	X	15339	-0-	-2362	-0-	15095	2	244	9	N	222	194	1			405
01	17701	X	15100	-0-	-2601	-0-	14865	2	235	9	N	214	193	1			426
02	15051	X	13942	-0-	-1109	-0-	13713	2	229	9	N	208	387	1			247
03	15624	X	12384	-0-	-3240	-0-	12194	2	190	9	N	173					420
*04	16042	X	16042	-0-	-0-	-0-	15766	2	276	9	N	251	383	1			288

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4610 - 5400

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

11	36724	X	36724	-0-	-0-	-0-	36083	2	641	9	N	583	578	1			2349
12	29966	X	29966	-0-	-0-	-0-	29327	2	639	9	N	581	765	1			2165
01	30813	X	30813	-0-	-0-	-0-	30160	2	653	9	N	594	572	1			2187
02	29523	X	29523	-0-	-0-	-0-	28899	2	624	9	N	567	383	1			2371
*03	31294	X	31294	-0-	-0-	-0-	30643	2	651	9	N	592	822	1			2141
*04	29661	X	29661	-0-	-0-	-0-	29071	2	590	9	N	536	573	1			2104

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

11	15900	X	14542	-0-	-1358	-0-	14303	2	239	9	N	217	169	1			910
12	16430	X	14277	-0-	-2153	-0-	14020	2	257	9	N	234	178	1			966
01	16430	X	14338	-0-	-2092	-0-	14088	2	250	9	N	227	183	1			1010
02	14384	X	12625	-0-	-1759	-0-	12397	2	228	9	N	207	193	1			1024
03	15035	X	13836	-0-	-1199	-0-	13382	2	454	9	N	413	556	1			881
04	14550	X	12800	-0-	-1750	-0-	12559	2	241	9	N	219	93	1			1007

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

11	630	N	627	-0-	-3	-0-	605	2	22	9	N	20					66
12	660	N	660	-0-	-0-	-0-	660	2			N	-0-					66
01	707	N	707	-0-	-0-	-0-	707	2			N	-0-					66
02	622	N	622	-0-	-0-	-0-	619	2	3	9	N	3					69
03	651	N	602	-0-	-49	-0-	595	2	7	9	N	6					75
04	690	N	546	-0-	-144	-0-	545	2	1	9	N	1					76

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	3960	-0-	-2190	-0-	3855	2	105	9	N	95					651
12	6355	X	4452	-0-	-1903	-0-	4335	2	117	9	N	106	197	1			560
01	6355	X	4496	-0-	-1859	-0-	4382	2	114	9	N	104					664
02	5394	X	5196	-0-	-198	-0-	5075	2	121	9	N	110	193	1			581
03	5766	X	5539	-0-	-227	-0-	5394	2	145	9	N	132					713
*04	5389	X	5389	-0-	-0-	-0-	5271	2	118	9	N	107	193	1			627

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

11	5010	X	4739	-0-	-271	-0-	4605	2	134	9	N	122	193	1			596
12	4762	X	4762	-0-	-0-	-0-	4629	2	133	9	N	121					717
01	4538	X	4538	-0-	-0-	-0-	4403	2	135	9	N	123	196	1			644
02	4582	X	3612	-0-	-970	-0-	3531	2	81	9	N	74					718
03	4898	X	3864	-0-	-1034	-0-	3774	2	90	9	N	82	192	1			608
04	4740	X	4345	-0-	-395	-0-	4234	2	111	9	N	101					709

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

11	1704	N	1704	-0-	-0-	-0-	1627	2	77	9	Y	70					178
12	1454	N	1454	-0-	-0-	-0-	1377	2	77	9	Y	70	196	1			52
01	1082	N	1082	-0-	-0-	-0-	1031	2	51	9	Y	46					98
02	1653	N	972	-0-	-681	-0-	913	2	59	9	Y	54					152
03	1457	N	1080	-0-	-377	-0-	1025	2	55	9	Y	50	139	1			63
*04	1093	N	1093	-0-	-0-	-0-	1019	2	74	9	Y	67					130

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

11	8400	X	4240	-0-	-4160	-0-	4080	2	160	9	N	145	193	1			596
12	8680	X	4537	-0-	-4143	-0-	4379	2	158	9	N	144	190	1			550
01	8680	X	5231	-0-	-3449	-0-	5098	2	133	9	N	121					671
02	6612	X	4956	-0-	-1656	-0-	4809	2	147	9	N	134	197	1			608
*03	6370	X	6370	-0-	-0-	-0-	6194	2	176	9	N	160	191	1			577
04	5070	X	4531	-0-	-539	-0-	4375	2	156	9	N	142	193	1			526

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

11	5231	X	5231	-0-	-0-	-0-	5012	2	219	9	N	199	193	1			37
12	5380	X	5380	-0-	-0-	-0-	5146	2	234	9	N	213	188	1			62
01	5817	X	5817	-0-	-0-	-0-	5575	2	242	9	N	220	185	1			97
02	4938	X	4938	-0-	-0-	-0-	4730	2	208	9	N	189	189	1			97
*03	5209	X	5209	-0-	-0-	-0-	5001	2	208	9	N	189					286
*04	5033	X	5033	-0-	-0-	-0-	4825	2	208	9	N	189	181	1			294

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

11	15150	X	2481	-0-	-12669	-0-	2364	2	117	9	N	106					2757
12	15655	X	8308	-0-	-7347	-0-	8005	2	303	9	N	275	373	1			2659
01	6758	X	5641	-0-	-1117	-0-	5444	2	197	9	N	179	185	1			2653
02	4922	X	4922	-0-	-0-	-0-	4714	2	208	9	N	189	176	1			2666
03	8308	X	4848	-0-	-3460	-0-	4625	2	223	9	N	203	189	1			2680
*04	8587	X	8587	-0-	-0-	-0-	8316	2	271	9	N	246	153	1			2773

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

11	7743	X	7743	-0-	-0-	-0-	7526	2	217	9	N	197					433
12	8308	X	7985	-0-	-323	-0-	7786	2	199	9	N	181	196	1			418
01	8308	X	7868	-0-	-440	-0-	7653	2	215	9	N	195	385	1			228
02	7772	X	7430	-0-	-342	-0-	7248	2	182	9	N	165	189	1			204
03	8184	X	7980	-0-	-204	-0-	7771	2	209	9	N	190	190	1			204
04	7740	X	7641	-0-	-99	-0-	7451	2	190	9	N	173					377

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2837	-0-	-613	-0-	2581	2	256	9	N	233	190	1			216
12	3503	X	2538	-0-	-965	-0-	2312	2	226	9	N	205	190	1			231
01	3503	X	2954	-0-	-549	-0-	2683	2	271	9	N	246					477
02	2813	X	2253	-0-	-560	-0-	1987	2	266	9	N	242	384	1			335
*03	3116	X	3116	-0-	-0-	-0-	2865	2	251	9	N	228	379	1			184
*04	3357	X	3357	-0-	-0-	-0-	3008	2	349	9	N	317	194	1			307

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

11	7457	X	7457	-0-	-0-	-0-	7327	2	130	9	N	118					270
12	7533	X	6752	-0-	-781	-0-	6480	2	272	9	N	247	192	1			325
01	7533	X	6597	-0-	-936	-0-	6426	2	171	9	N	155	192	1			288
02	7221	X	6321	-0-	-900	-0-	6166	2	155	9	N	141	199	1			230
03	7719	X	7187	-0-	-532	-0-	7016	2	171	9	N	155	191	1			194
04	7470	X	7107	-0-	-363	-0-	6942	2	165	9	N	150					344

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

11	5880	X	5078	-0-	-802	-0-	4959	2	119	9	N	108					189
12	6696	X	5172	-0-	-1524	-0-	5004	2	168	9	N	153	195	1			147
01	6696	X	4996	-0-	-1700	-0-	4838	2	158	9	N	144					291
02	6264	X	5107	-0-	-1157	-0-	4949	2	158	9	N	144	191	1			244
03	6541	X	5519	-0-	-1022	-0-	5350	2	169	9	N	154	239	1			159
*04	5445	X	5445	-0-	-0-	-0-	5271	2	174	9	N	158	189	1			128

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

11	10740	X	10041	-0-	-699	-0-	9891	2	150	9	N	136	192	1			688
12	11098	X	9383	-0-	-1715	-0-	9267	2	116	9	N	105	392	1			401
01	10602	X	9443	-0-	-1159	-0-	9175	2	268	9	N	244	190	1			455
02	9715	X	8012	-0-	-1703	-0-	7903	2	109	9	N	99					554
03	10385	X	8819	-0-	-1566	-0-	8710	2	109	9	N	99	191	1			462
04	10050	X	8828	-0-	-1222	-0-	8706	2	122	9	N	111					573

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

11	8220	X	6779	-0-	-1441	-0-	6645	2	134	9	N	122	194	1			519
12	8494	X	7216	-0-	-1278	-0-	7069	2	147	9	N	134					653
01	8370	X	7366	-0-	-1004	-0-	7206	2	160	9	N	145	192	1			606
02	7235	X	7235	-0-	-0-	-0-	7071	2	164	9	N	149	195	1			560
*03	7755	X	7755	-0-	-0-	-0-	7503	2	252	9	N	229	192	1			597
04	7140	X	6957	-0-	-183	-0-	6815	2	142	9	N	129	195	1			531

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

11	8100	X	7704	-0-	-396	-0-	7505	2	199	9	N	181	193	1			782
12	8370	X	6193	-0-	-2177	-0-	6028	2	165	9	N	150					932
01	8246	X	6923	-0-	-1323	-0-	6729	2	194	9	N	176	192	1			916
02	7714	X	6740	-0-	-974	-0-	6563	2	177	9	N	161	189	1			888
03	7967	X	6410	-0-	-1557	-0-	6236	2	174	9	N	158	185	1			861
04	7710	X	6671	-0-	-1039	-0-	6503	2	168	9	N	153	192	1			822

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

11	9000	X	8373	-0-	-627	-0-	8116	2	257	9	N	234	193	1			778
12	8308	X	7878	-0-	-430	-0-	7613	2	265	9	N	241	194	1			825
01	8308	X	8008	-0-	-300	-0-	7749	2	259	9	N	235	194	1			866
02	8091	X	7093	-0-	-998	-0-	6851	2	242	9	N	220	189	1			897
03	8649	X	7837	-0-	-812	-0-	7578	2	259	9	N	235	185	1			947
04	8370	X	7641	-0-	-729	-0-	7390	2	251	9	N	228	378	1			797

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	197	-0-	-1093	-0-	194	2	3	9	Y	3					166
12	1736	N	-0-	-0-	-1736	-0-					Y	11					177
01	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					177
02	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					177
*03	987	N	987	-0-	-0-	-0-	956	2	31	9	Y	28	177	1			28
*04	1098	N	1098	-0-	-0-	-0-	1090	2	8	9	Y	7					35

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12334	X	12334	-0-	-0-	-0-	12100	2	234	9	N	213	193	1			510
12	13911	X	13911	-0-	-0-	-0-	13669	2	242	9	N	220	195	1			535
01	14437	X	14437	-0-	-0-	-0-	14089	2	348	9	N	316	194	1			657
02	13666	X	13666	-0-	-0-	-0-	13421	2	245	9	N	223	356	1			524
*03	14121	X	14121	-0-	-0-	-0-	13890	2	231	9	N	210	192	1			542
*04	13733	X	13733	-0-	-0-	-0-	13506	2	227	9	N	206	101	1			647

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1618	X	1618	-0-	-0-	-0-	1326	2	292	9	N	265					1431
12	1674	X	1674	-0-	-0-	-0-	1318	2	356	9	N	324	366	1			1389
01	827	X	827	-0-	-0-	-0-	519	2	308	9	N	280	387	1			1282
02	1115	X	1115	-0-	-0-	-0-	858	2	257	9	N	234					1516
*03	607	X	607	-0-	-0-	-0-	401	2	206	9	N	187	384	1			1319
*04	1509	X	1509	-0-	-0-	-0-	1344	2	165	9	N	150	193	1			1276

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8550	X	8521	-0-	-29	-0-	8353	2	168	9	Y	153					584
12	8835	X	8305	-0-	-530	-0-	8130	2	175	9	Y	159	190	1			553
01	8432	X	8395	-0-	-37	-0-	8234	2	161	9	Y	146	197	1			502
02	8265	X	7119	-0-	-1146	-0-	6961	2	158	9	Y	144	187	1			459
03	8835	X	7829	-0-	-1006	-0-	7674	2	155	9	Y	141	51	1			549
04	8520	X	6240	-0-	-2280	-0-	6109	2	131	9	Y	119	191	1			477

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18420	X	10731	-0-	-7689	-0-	10731	2			N	-0-					221
12	12617	X	9452	-0-	-3165	-0-	9452	2			N	-0-					221
01	12617	X	9811	-0-	-2806	-0-	9811	2			N	-0-					221
02	11310	X	10274	-0-	-1036	-0-	10262	2	12	9	N	11					232
03	12090	X	11353	-0-	-737	-0-	11350	2	3	9	N	3					235
04	10740	X	9193	-0-	-1547	-0-	9193	2			N	-0-					235

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	6350	-0-	-220	-0-	6115	2	235	9	N	214	193	1			1454
12	6758	X	6390	-0-	-368	-0-	6199	2	191	9	N	174	180	1			1448
01	6665	X	6293	-0-	-372	-0-	6121	2	172	9	N	156	189	1			1415
02	6235	X	3584	-0-	-2651	-0-	3474	2	110	9	N	100					1515
*03	7691	X	7691	-0-	-0-	-0-	7504	2	187	9	N	170	194	1			1491
04	6360	X	6275	-0-	-85	-0-	6106	2	169	9	N	154	185	1			1460

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7540	X	7540	-0-	-0-	-0-	7251	2	289	9	Y	263	189	1			424
12	7750	X	7398	-0-	-352	-0-	7080	2	318	9	Y	289	385	1			328
01	7750	X	7353	-0-	-397	-0-	7039	2	314	9	Y	285	199	1			414
02	7250	X	6831	-0-	-419	-0-	6547	2	284	9	Y	258	193	1			479
03	7750	X	7345	-0-	-405	-0-	7029	2	316	9	Y	287	380	1			386
04	7500	X	6657	-0-	-843	-0-	6389	2	268	9	Y	244	191	1			439

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5159	X	5159	-0-	-0-	-0-	5029	2	130	9	N	118	159	1			130
12	5332	X	5323	-0-	-9	-0-	5199	2	124	9	N	113	191	1			52
01	5332	X	4729	-0-	-603	-0-	4610	2	119	9	N	108					160
02	4988	X	4837	-0-	-151	-0-	4728	2	109	9	N	99	170	1			89
03	5332	X	5113	-0-	-219	-0-	4999	2	114	9	N	104					193
04	5160	X	4879	-0-	-281	-0-	4776	2	103	9	N	94	171	1			116

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3546	-0-	-564	-0-	3471	2	75	9	N	68	172	1			69
12	4030	X	3614	-0-	-416	-0-	3537	2	77	9	N	70					139
01	3906	X	3712	-0-	-194	-0-	3635	2	77	9	N	70					209
02	3625	X	3307	-0-	-318	-0-	3238	2	69	9	N	63	183	1			89
03	3875	X	1631	-0-	-2244	-0-	1595	2	36	9	N	33					122
04	3600	X	2715	-0-	-885	-0-	2678	2	37	9	N	34					156

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

11	7050	X	5841	-0-	-1209	-0-	5776	2	65	9	N	59					218
12	6355	X	6041	-0-	-314	-0-	5980	2	61	9	N	55					273
01	6076	X	5731	-0-	-345	-0-	5636	2	95	9	N	86	193	1			166
02	5655	X	5077	-0-	-578	-0-	5029	2	48	9	N	44					210
03	6045	X	5823	-0-	-222	-0-	5753	2	70	9	N	64	184	1			90
04	5850	X	5716	-0-	-134	-0-	5643	2	73	9	N	66					156

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14641	X	14641	-0-	-0-	-0-	14338	2	303	9	N	275	190	1			124
12	15553	X	15553	-0-	-0-	-0-	15198	2	355	9	N	323	378	1			69
01	15839	X	15839	-0-	-0-	-0-	15466	2	373	9	N	339	358	1			50
02	15032	X	15032	-0-	-0-	-0-	14681	2	351	9	N	319	190	1			179
*03	17415	X	17415	-0-	-0-	-0-	17061	2	354	9	N	322	162	1			339
*04	15829	X	15829	-0-	-0-	-0-	15563	2	266	9	N	242	331	1			250

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DOBSON RANCH 40 WELL #: 2SL RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21337	X	21337	-0-	-0-	-0-	20952	2	385	9	N	350	366	1			688
12	24939	X	24939	-0-	-0-	-0-	24434	2	505	9	N	459	549	1			598
01	24772	X	24772	-0-	-0-	-0-	24244	2	528	9	N	480	377	1			701
02	21779	X	21779	-0-	-0-	-0-	21332	2	447	9	N	406	380	1			727
*03	21448	X	21448	-0-	-0-	-0-	21013	2	435	9	N	395	559	1			563
*04	24443	X	24443	-0-	-0-	-0-	23933	2	510	9	N	464	373	1			654

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

11	9143	X	9143	-0-	-0-	-0-	8913	2	230	9	N	209	387	1			1170
12	7479	X	7479	-0-	-0-	-0-	7282	2	197	9	N	179					1349
01	6805	X	6805	-0-	-0-	-0-	6616	2	189	9	N	172	368	1			1153
02	5804	X	5804	-0-	-0-	-0-	5635	2	169	9	N	154					1307
*03	6637	X	6637	-0-	-0-	-0-	6452	2	185	9	N	168	193	1			1282
*04	8955	X	8955	-0-	-0-	-0-	8725	2	230	9	N	209	369	1			1122

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

11	14510	X	14510	-0-	-0-	-0-	13770	2	740	9	N	673	579	1			1639
12	8956	X	8956	-0-	-0-	-0-	8587	2	369	9	N	335	381	1			1593
01	15481	X	15481	-0-	-0-	-0-	14969	2	512	9	N	465	569	1			1489
02	9797	X	9797	-0-	-0-	-0-	9470	2	327	9	N	297	192	1			1594
*03	8625	X	8625	-0-	-0-	-0-	8313	2	312	9	N	284	193	1			1685
*04	7124	X	7124	-0-	-0-	-0-	6856	2	268	9	N	244	386	1			1543

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

11	5490	X	5097	-0-	-393	-0-	4986	2	111	9	N	101					188
12	5673	X	5282	-0-	-391	-0-	5152	2	130	9	N	118	190	1			116
01	5673	X	5328	-0-	-345	-0-	5199	2	129	9	N	117					233
02	5008	X	5008	-0-	-0-	-0-	4877	2	131	9	N	119	195	1			157
*03	5685	X	5685	-0-	-0-	-0-	5561	2	124	9	N	113					270
*04	5709	X	5709	-0-	-0-	-0-	5578	2	131	9	N	119	184	1			205

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

11	9360	X	4196	-0-	-5164	-0-	4106	2	90	9	N	82					257
12	10477	X	10477	-0-	-0-	-0-	10248	2	229	9	N	208	389	1			76
01	10199	X	4899	-0-	-5300	-0-	4772	2	127	9	N	115					191
02	9541	X	4203	-0-	-5338	-0-	4128	2	75	9	N	68	185	1			74
03	10478	X	5213	-0-	-5265	-0-	5101	2	112	9	N	102					176
04	10140	X	8515	-0-	-1625	-0-	8347	2	168	9	N	153	120	1			209

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	6244	X	6244	-0-	-0-	-0-	6124	2	120	9	N	109					204
12	5539	X	5539	-0-	-0-	-0-	5432	2	107	9	N	97					301
01	4697	X	4697	-0-	-0-	-0-	4525	2	172	9	N	156	186	1			271
02	6143	X	6143	-0-	-0-	-0-	5989	2	154	9	N	140	304	1			107
*03	7021	X	7021	-0-	-0-	-0-	6878	2	143	9	N	130	187	1			50
*04	7125	X	7125	-0-	-0-	-0-	6996	2	129	9	N	117					167

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4683	-0-	-417	-0-	4484	2	199	9	N	181	196	1			691
12	5363	X	4809	-0-	-554	-0-	4610	2	199	9	N	181	192	1			680
01	5363	X	4857	-0-	-506	-0-	4664	2	193	9	N	175	195	1			660
02	5017	X	4588	-0-	-429	-0-	4404	2	184	9	N	167	197	1			630
03	5084	X	4779	-0-	-305	-0-	4578	2	201	9	N	183	194	1			619
04	4710	X	4532	-0-	-178	-0-	4325	2	207	9	N	188	179	1			628

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

11	6090	X	5367	-0-	-723	-0-	5107	2	260	9	N	236	189	1			253
12	6138	X	5981	-0-	-157	-0-	5733	2	248	9	N	225	194	1			284
01	5921	X	5913	-0-	-8	-0-	5663	2	250	9	N	227	182	1			329
02	5394	X	5347	-0-	-47	-0-	5125	2	222	9	N	202	194	1			337
03	5983	X	5589	-0-	-394	-0-	5378	2	211	9	N	192	194	1			335
04	5790	X	5563	-0-	-227	-0-	5247	2	316	9	N	287	382	1			240

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

11	20386	X	20386	-0-	-0-	-0-	19931	2	455	9	N	414	383	1			347
12	17577	X	17577	-0-	-0-	-0-	17169	2	408	9	N	371	369	1			349
01	22044	X	22044	-0-	-0-	-0-	21568	2	476	9	N	433	370	1			412
02	18764	X	18764	-0-	-0-	-0-	18288	2	476	9	N	433	568	1			277
*03	18797	X	18797	-0-	-0-	-0-	18390	2	407	9	N	370	376	1			271
*04	17167	X	17167	-0-	-0-	-0-	16808	2	359	9	N	326	372	1			225

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

11	15168	X	15168	-0-	-0-	-0-	14772	2	396	9	N	360	193	1			1046
12	15769	X	15769	-0-	-0-	-0-	15337	2	432	9	N	393	385	1			1054
01	14941	X	14941	-0-	-0-	-0-	14532	2	409	9	N	372	386	1			1040
02	14172	X	14172	-0-	-0-	-0-	13813	2	359	9	N	326	195	1			1171
*03	15982	X	15982	-0-	-0-	-0-	15527	2	455	9	N	414	565	1			1020
*04	14327	X	14327	-0-	-0-	-0-	13960	2	367	9	N	334	378	1			976

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

11	9990	X	9531	-0-	-459	-0-	9249	2	282	9	N	256	199	1			296
12	10230	X	9401	-0-	-829	-0-	9108	2	293	9	N	266	200	1			362
01	10075	X	9145	-0-	-930	-0-	8860	2	285	9	N	259	375	1			246
02	9222	X	8548	-0-	-674	-0-	8274	2	274	9	N	249	193	1			302
03	9858	X	9013	-0-	-845	-0-	8803	2	210	9	N	191	192	1			301
04	9540	X	8593	-0-	-947	-0-	8344	2	249	9	N	226	192	1			335

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	4930	-0-	-1430	-0-	4869	2	61	9	N	55					176
12	6572	X	6044	-0-	-528	-0-	5955	2	89	9	N	81	186	1			71
01	6572	X	5509	-0-	-1063	-0-	5431	2	78	9	N	71					142
02	5684	X	5280	-0-	-404	-0-	5208	2	72	9	N	65					207
03	6045	X	5269	-0-	-776	-0-	5202	2	67	9	N	61	189	1			79
04	5850	X	4537	-0-	-1313	-0-	4474	2	63	9	N	57					136

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19110	X	19110	-0-	-0-	-0-	18559	2	551	9	N	501	384	1			1195
12	16298	X	16298	-0-	-0-	-0-	15779	2	519	9	N	472	377	1			1290
01	16778	X	16778	-0-	-0-	-0-	16315	2	463	9	N	421	550	1			1161
02	15881	X	15881	-0-	-0-	-0-	15440	2	441	9	N	401	381	1			1181
*03	15532	X	15532	-0-	-0-	-0-	15123	2	409	9	N	372	382	1			1171
04	14790	X	14083	-0-	-707	-0-	13732	2	351	9	N	319	543	1			947

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7648	X	7648	-0-	-0-	-0-	7481	2	167	9	N	152	192	1			420
12	7409	X	6617	-0-	-792	-0-	6485	2	132	9	N	120	197	1			343
01	7409	X	7075	-0-	-334	-0-	6902	2	173	9	N	157					500
02	7395	X	7327	-0-	-68	-0-	7152	2	175	9	N	159	194	1			465
03	7905	X	7751	-0-	-154	-0-	7538	2	213	9	N	194	188	1			471
04	7650	X	7036	-0-	-614	-0-	6862	2	174	9	N	158	181	1			448

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4576	X	4576	-0-	-0-	-0-	4444	2	132	9	N	120	199	1			237
12	4641	X	4641	-0-	-0-	-0-	4507	2	134	9	N	122					359
01	4810	X	4810	-0-	-0-	-0-	4648	2	162	9	N	147	170	1			336
02	4018	X	4018	-0-	-0-	-0-	3873	2	145	9	N	132					468
*03	4470	X	4470	-0-	-0-	-0-	4294	2	176	9	N	160	371	1			257
*04	4644	X	4644	-0-	-0-	-0-	4511	2	133	9	N	121					378

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14338	X	14338	-0-	-0-	-0-	14096	2	242	9	N	220	196	1			239
12	15603	X	15603	-0-	-0-	-0-	15341	2	262	9	N	238	184	1			293
01	15665	X	15665	-0-	-0-	-0-	15398	2	267	9	N	243	192	1			344
02	13543	X	11608	-0-	-1935	-0-	11389	2	219	9	N	199	368	1			175
03	14477	X	12836	-0-	-1641	-0-	12604	2	232	9	N	211					386
*04	16088	X	16088	-0-	-0-	-0-	15864	2	224	9	N	204	194	1			396

MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15382	X	15382	-0-	-0-	-0-	15144	2	238	9	N	216	191	1			400
12	4682	X	4682	-0-	-0-	-0-	4486	2	196	9	N	178	379	1			199
01	9634	X	9634	-0-	-0-	-0-	9388	2	246	9	N	224					423
02	15413	X	15413	-0-	-0-	-0-	15172	2	241	9	N	219	181	1			461
*03	15412	X	15412	-0-	-0-	-0-	15206	2	206	9	N	187	374	1			274
*04	13381	X	13381	-0-	-0-	-0-	13223	2	158	9	N	144					418

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10194	X	10194	-0-	-0-	-0-	9957	2	237	9	N	215	188	1			282
12	10717	X	10717	-0-	-0-	-0-	10462	2	255	9	N	232	363	1			151
01	7850	X	7850	-0-	-0-	-0-	7703	2	147	9	N	134					285
02	8681	X	8681	-0-	-0-	-0-	8504	2	177	9	N	161	172	1			274
*03	8951	X	8951	-0-	-0-	-0-	8784	2	167	9	N	152	255	1			171
*04	8803	X	8803	-0-	-0-	-0-	8614	2	189	9	N	172					343

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19230	X	18117	-0-	-1113	-0-	17627	2	490	9	N	445	388	1			1035
12	19933	X	19236	-0-	-697	-0-	18709	2	527	9	N	479	373	1			1141
01	19933	X	17832	-0-	-2101	-0-	17371	2	461	9	N	419	583	1			977
02	18647	X	17967	-0-	-680	-0-	17452	2	515	9	N	468	382	1			1063
03	19592	X	19269	-0-	-323	-0-	18759	2	510	9	N	464	380	1			1147
*04	18835	X	18835	-0-	-0-	-0-	18311	2	524	9	N	476	657	1			966

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10980	X	8349	-0-	-2631	-0-	8114	2	235	9	N	214	388	1			1208
12	11346	X	9915	-0-	-1431	-0-	9727	2	188	9	N	171	194	1			1185
01	10168	X	10014	-0-	-154	-0-	9785	2	229	9	N	208	191	1			1202
02	9804	X	9804	-0-	-0-	-0-	9630	2	174	9	N	158	181	1			1179
03	9920	X	9496	-0-	-424	-0-	9266	2	230	9	N	209	298	1			1090
04	9690	X	8367	-0-	-1323	-0-	8182	2	185	9	N	168					1258

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10470	X	9912	-0-	-558	-0-	9733	2	179	9	N	163					822
12	10819	X	10123	-0-	-696	-0-	9915	2	208	9	N	189	382	1			629
01	10819	X	10326	-0-	-493	-0-	10110	2	216	9	N	196					825
02	10214	X	10214	-0-	-0-	-0-	9999	2	215	9	N	195	381	1			639
03	10540	X	9915	-0-	-625	-0-	9725	2	190	9	N	173	194	1			618
*04	10115	X	10115	-0-	-0-	-0-	9940	2	175	9	N	159	192	1			585

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11520	X	11088	-0-	-432	-0-	10741	2	347	9	N	315	388	1			592
12	11873	X	2199	-0-	-9674	-0-	1840	2	359	9	N	326	190	1			728
01	11873	X	10899	-0-	-974	-0-	10569	2	330	9	N	300	305	1			723
02	10933	X	8427	-0-	-2506	-0-	8187	2	240	9	N	218	380	1			561
03	11563	X	8124	-0-	-3439	-0-	7881	2	243	9	N	221					782
*04	11822	X	11822	-0-	-0-	-0-	11455	2	367	9	N	334	383	1			733

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20100	X	17179	-0-	-2921	-0-	16913	2	266	9	N	242	194	1			606
12	20553	X	17309	-0-	-3244	-0-	17038	2	271	9	N	246	171	1			681
01	19716	X	16755	-0-	-2961	-0-	16492	2	263	9	N	239	193	1			727
02	17922	X	15535	-0-	-2387	-0-	15279	2	256	9	N	233	384	1			576
03	18197	X	16170	-0-	-2027	-0-	15910	2	260	9	N	236	191	1			621
04	17190	X	15872	-0-	-1318	-0-	15629	2	243	9	N	221	197	1			645

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14818	X	14818	-0-	-0-	-0-	14595	2	223	9	N	203	105	1			968
12	15190	X	13883	-0-	-1307	-0-	13672	2	211	9	N	192	185	1			975
01	15190	X	14375	-0-	-815	-0-	14156	2	219	9	N	199	188	1			986
02	14326	X	12533	-0-	-1793	-0-	12347	2	186	9	N	169	120	1			1035
03	15314	X	13071	-0-	-2243	-0-	12877	2	194	9	N	176	190	1			1021
04	14820	X	12503	-0-	-2317	-0-	12269	2	234	9	N	213	296	1			938

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10655	X	10655	-0-	-0-	-0-	10382	2	273	9	N	248	195	1			1779
12	13320	X	13320	-0-	-0-	-0-	12940	2	380	9	N	345	572	1			1552
01	13069	X	13069	-0-	-0-	-0-	12677	2	392	9	N	356	257	1			1651
02	12139	X	12139	-0-	-0-	-0-	11801	2	338	9	N	307	383	1			1575
*03	13886	X	13886	-0-	-0-	-0-	13511	2	375	9	N	341	376	1			1540
*04	13436	X	13436	-0-	-0-	-0-	13092	2	344	9	N	313	194	1			1659

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22074	X	22074	-0-	-0-	-0-	21705	2	369	9	N	335	187	1			634
12	22744	X	22744	-0-	-0-	-0-	22259	2	485	9	N	441	394	1			681
01	21886	X	21886	-0-	-0-	-0-	21471	2	415	9	N	377	588	1			470
02	20748	X	20748	-0-	-0-	-0-	20344	2	404	9	N	367	191	1			646
*03	21276	X	21276	-0-	-0-	-0-	20938	2	338	9	N	307	411	1			542
*04	20230	X	20230	-0-	-0-	-0-	19889	2	341	9	N	310	193	1			659

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13471	X	13471	-0-	-0-	-0-	13184	2	287	9	N	261	385	1			1106
12	13569	X	13569	-0-	-0-	-0-	13237	2	332	9	N	302	190	1			1218
01	13279	X	13279	-0-	-0-	-0-	12945	2	334	9	N	304	381	1			1141
02	12411	X	12411	-0-	-0-	-0-	12130	2	281	9	N	255	193	1			1203
*03	12820	X	12820	-0-	-0-	-0-	12528	2	292	9	N	265	187	1			1281
*04	12277	X	12277	-0-	-0-	-0-	12022	2	255	9	N	232	384	1			1129

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14046	X	14046	-0-	-0-	-0-	13736	2	310	9	N	282	388	1			536
12	14571	X	14571	-0-	-0-	-0-	14234	2	337	9	N	306	196	1			646
01	14434	X	14434	-0-	-0-	-0-	14117	2	317	9	N	288	374	1			560
02	13423	X	13423	-0-	-0-	-0-	13127	2	296	9	N	269	193	1			636
*03	14089	X	14089	-0-	-0-	-0-	13767	2	322	9	N	293	388	1			541
*04	13681	X	13681	-0-	-0-	-0-	13408	2	273	9	N	248	186	1			603

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11358	X	11358	-0-	-0-	-0-	11085	2	273	9	N	248	387	1			1292
12	11606	X	11606	-0-	-0-	-0-	11239	2	367	9	N	334	184	1			1442
01	10293	X	10293	-0-	-0-	-0-	9801	2	492	9	N	447	571	1			1318
02	10241	X	10241	-0-	-0-	-0-	9918	2	323	9	N	294	357	1			1255
*03	9418	X	9418	-0-	-0-	-0-	9137	2	281	9	N	255	186	1			1324
*04	11920	X	11920	-0-	-0-	-0-	11564	2	356	9	N	324	353	1			1295

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12000	X	10662	-0-	-1338	-0-	10423	2	239	9	N	217	197	1			578
12	12400	X	10801	-0-	-1599	-0-	10552	2	249	9	N	226	192	1			612
01	12400	X	10603	-0-	-1797	-0-	10347	2	256	9	N	233	192	1			653
02	10730	X	9366	-0-	-1364	-0-	9110	2	256	9	N	233	190	1			696
03	11222	X	9291	-0-	-1931	-0-	9026	2	265	9	N	241	381	1			556
04	10650	X	8933	-0-	-1717	-0-	8739	2	194	9	N	176	191	1			541

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41140	X	41140	-0-	-0-	-0-	40180	2	960	9	N	873	950	1			3651
12	41253	X	41253	-0-	-0-	-0-	40266	2	987	9	N	897	762	1			3786
01	40601	X	40601	-0-	-0-	-0-	39597	2	1004	9	N	913	961	1			3738
02	36425	X	36425	-0-	-0-	-0-	35531	2	894	9	N	813	962	1			3589
*03	39680	X	39680	-0-	-0-	-0-	38690	2	990	9	N	900	965	1			3524
*04	37375	X	37375	-0-	-0-	-0-	36498	2	877	9	N	797	574	1			3747

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10590	X	9928	-0-	-662	-0-	9699	2	229	9	N	208	194	1			686
12	10757	X	10078	-0-	-679	-0-	9852	2	226	9	N	205	175	1			716
01	10509	X	9362	-0-	-1147	-0-	9129	2	233	9	N	212	196	1			732
02	9831	X	8557	-0-	-1274	-0-	8397	2	160	9	N	145	192	1			685
03	10261	X	9607	-0-	-654	-0-	9395	2	212	9	N	193	183	1			695
04	9930	X	9382	-0-	-548	-0-	9185	2	197	9	N	179	186	1			688

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	3604	-0-	-1676	-0-	3486	2	118	9	N	107	184	1			485
12	5811	X	5811	-0-	-0-	-0-	5690	2	121	9	N	110					595
01	5208	X	5144	-0-	-64	-0-	5020	2	124	9	N	113	194	1			514
02	5626	X	4469	-0-	-1157	-0-	4342	2	127	9	N	115	194	1			435
03	6014	X	4929	-0-	-1085	-0-	4805	2	124	9	N	113					548
04	5610	X	4895	-0-	-715	-0-	4776	2	119	9	N	108	193	1			463

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10440	X	8523	-0-	-1917	-0-	8317	2	206	9	N	187	193	1			662
12	10788	X	8755	-0-	-2033	-0-	8542	2	213	9	N	194	191	1			665
01	10230	X	8561	-0-	-1669	-0-	8356	2	205	9	N	186					851
02	8903	X	8147	-0-	-756	-0-	7963	2	184	9	N	167	195	1			823
03	8804	X	8149	-0-	-655	-0-	7961	2	188	9	N	171	193	1			801
04	8520	X	7839	-0-	-681	-0-	7659	2	180	9	N	164	190	1			775

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	X	-0-	-0-	-390	-0-					N	-0-					234
12	381	X	381	-0-	-0-	-0-	381	2			N	-0-					234
01	141	X	141	-0-	-0-	-0-	141	2			N	-0-					234
02	607	X	607	-0-	-0-	-0-	607	2			N	-0-					234
*03	733	X	733	-0-	-0-	-0-	721	2	12	9	N	11					245
04	360	X	130	-0-	-230	-0-	130	2			N	-0-	180	1			65

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	5126	-0-	-904	-0-	5052	2	74	9	N	67	193	1			344
12	6886	X	6886	-0-	-0-	-0-	6794	2	92	9	N	84					428
01	5704	X	5394	-0-	-310	-0-	5321	2	73	9	N	66					494
02	5336	X	4780	-0-	-556	-0-	4705	2	75	9	N	68	191	1			371
03	6882	X	5332	-0-	-1550	-0-	5263	2	69	9	N	63					434
04	6660	X	4445	-0-	-2215	-0-	4387	2	58	9	N	53					487

ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	6372	-0-	-348	-0-	6173	2	199	9	N	181	191	1			339
12	6944	X	6661	-0-	-283	-0-	6432	2	229	9	N	208	182	1			365
01	6944	X	6486	-0-	-458	-0-	6290	2	196	9	N	178	191	1			352
02	6525	X	5942	-0-	-583	-0-	5749	2	193	9	N	175	190	1			337
03	6975	X	5920	-0-	-1055	-0-	5744	2	176	9	N	160	191	1			306
04	6450	X	5914	-0-	-536	-0-	5742	2	172	9	N	156	190	1			272

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10860	X	10156	-0-	-704	-0-	9978	2	178	9	N	162	383	1			850
12	11222	X	10366	-0-	-856	-0-	10186	2	180	9	N	164					1014
01	10695	X	10436	-0-	-259	-0-	10245	2	191	9	N	174	186	1			1002
02	10005	X	9032	-0-	-973	-0-	8855	2	177	9	N	161	189	1			974
*03	10877	X	10877	-0-	-0-	-0-	10678	2	199	9	N	181	191	1			964
04	10170	X	10065	-0-	-105	-0-	9882	2	183	9	N	166	181	1			949

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

11	17460	X	15003	-0-	-2457	-0-	14719	2	284	9	N	258	198	1			263
12	17019	X	15896	-0-	-1123	-0-	15610	2	286	9	N	260	192	1			331
01	17019	X	15383	-0-	-1636	-0-	15121	2	262	9	N	238	196	1			373
02	15457	X	14547	-0-	-910	-0-	14314	2	233	9	N	212	381	1			204
03	16027	X	15455	-0-	-572	-0-	15209	2	246	9	N	224	180	1			248
04	15390	X	14407	-0-	-983	-0-	14184	2	223	9	N	203	197	1			254

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

11	14965	X	14965	-0-	-0-	-0-	14831	2	134	9	N	122					975
12	14880	X	12578	-0-	-2302	-0-	12428	2	150	9	N	136	192	1			919
01	17404	X	17404	-0-	-0-	-0-	17224	2	180	9	N	164	196	1			887
02	14625	X	14625	-0-	-0-	-0-	14461	2	164	9	N	149	193	1			843
03	15469	X	12219	-0-	-3250	-0-	12077	2	142	9	N	129	191	1			781
04	16830	X	13497	-0-	-3333	-0-	13347	2	150	9	N	136					917

LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

11	9240	X	7612	-0-	-1628	-0-	7411	2	201	9	N	183	191	1			1324
12	9548	X	7640	-0-	-1908	-0-	7442	2	198	9	N	180	215	1			1289
01	9548	X	7461	-0-	-2087	-0-	7262	2	199	9	N	181	190	1			1280
02	7656	X	6770	-0-	-886	-0-	6555	2	215	9	N	195	194	1			1281
03	8060	X	6707	-0-	-1353	-0-	6495	2	212	9	N	193	192	1			1282
04	7620	X	6125	-0-	-1495	-0-	5902	2	223	9	N	203	192	1			1293

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

11	10470	X	4088	-0-	-6382	-0-	4016	2	72	9	N	65	191	1			170
12	3999	X	3929	-0-	-70	-0-	3840	2	89	9	N	81					251
01	9564	X	9564	-0-	-0-	-0-	9497	2	67	9	N	61					312
02	3944	X	3476	-0-	-468	-0-	3392	2	84	9	N	76	200	1			188
03	4216	X	3431	-0-	-785	-0-	3362	2	69	9	N	63					251
04	9270	X	1046	-0-	-8224	-0-	981	2	65	9	N	59					310

RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

11	41603	X	41603	-0-	-0-	-0-	40842	2	761	9	N	692	765	1			629
12	41792	X	41792	-0-	-0-	-0-	41022	2	770	9	N	700	586	1			743
01	41844	X	41844	-0-	-0-	-0-	41046	2	798	9	N	725	757	1			711
02	37964	X	37964	-0-	-0-	-0-	37286	2	678	9	N	616	763	1			564
*03	39028	X	39028	-0-	-0-	-0-	38313	2	715	9	N	650	748	1			466
*04	37736	X	37736	-0-	-0-	-0-	37032	2	704	9	N	640	537	1			569

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

11	28410	X	26178	-0-	-2232	-0-	25660	2	518	9	N	471	575	1			2023
12	28768	X	26566	-0-	-2202	-0-	26028	2	538	9	N	489	385	1			2127
01	28303	X	26383	-0-	-1920	-0-	25859	2	524	9	N	476	371	1			2232
02	25984	X	24251	-0-	-1733	-0-	23753	2	498	9	N	453	556	1			2129
03	27311	X	25334	-0-	-1977	-0-	24837	2	497	9	N	452	386	1			2195
04	26190	X	24114	-0-	-2076	-0-	23610	2	504	9	N	458	564	1			2089

BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

11	6000	X	5777	-0-	-223	-0-	5681	2	96	9	N	87					767
12	6107	X	5933	-0-	-174	-0-	5832	2	101	9	N	92	193	1			666
01	6076	X	5846	-0-	-230	-0-	5748	2	98	9	N	89					755
02	5742	X	5121	-0-	-621	-0-	5032	2	89	9	N	81	102	1			734
03	6138	X	5330	-0-	-808	-0-	5241	2	89	9	N	81					815
04	5790	X	5117	-0-	-673	-0-	5037	2	80	9	N	73	184	1			704

STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

11	9870	X	9233	-0-	-637	-0-	8930	2	303	9	N	275	194	1			645
12	9951	X	9433	-0-	-518	-0-	9124	2	309	9	N	281	380	1			546
01	9734	X	9354	-0-	-380	-0-	9046	2	308	9	N	280	194	1			632
02	9106	X	8745	-0-	-361	-0-	8451	2	294	9	N	267	380	1			519
03	9548	X	9190	-0-	-358	-0-	8892	2	298	9	N	271	194	1			596
04	9240	X	8600	-0-	-640	-0-	8333	2	267	9	N	243	190	1			649

BRITT 38 WELL #: 6H RRCID -> 280136 COMPL. DATE 09/18/2012 TOTAL DEPTH 400 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2004HB RRCID -> 280376 COMPL. DATE 07/23/2015 TOTAL DEPTH 12948 PERF.13433 - 16958

11	60	X	-0-	-0-	-60	-0-					N	-0-					411
12	62	X	-0-	-0-	-62	-0-					N	-0-					411
01	62	X	-0-	-0-	-62	-0-					N	-0-					411
02	0	X	-0-	-0-	-0-	-0-					N	-0-					411
03	0	X	-0-	-0-	-0-	-0-					N	-0-					411
04	0	X	-0-	-0-	-0-	-0-					N	-0-					411

MILLER SPINNEY 39 SL WELL #: 5H RRCID -> 281427 COMPL. DATE 08/10/2012 TOTAL DEPTH 430 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 3 WELL #: 11H RRCID -> 281463 COMPL. DATE 07/15/2015 TOTAL DEPTH 13551 PERF.13917 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8490	X	7447	-0-	-1043	-0-	7125	2	322	9	N	293	193	1			361
12	8742	X	7088	-0-	-1654	-0-	6782	2	306	9	N	278	459	1			180
01	8556	X	5781	-0-	-2775	-0-	5543	2	238	9	N	216	202	1			194
02	7627	X	7034	-0-	-593	-0-	6756	2	278	9	N	253	189	1			258
03	7719	X	7319	-0-	-400	-0-	6980	2	339	9	N	308	383	1			183
04	7440	X	6801	-0-	-639	-0-	6534	2	267	9	N	243	192	1			234

DOBSON RANCH 40 WELL #: 9H RRCID -> 281873 COMPL. DATE 12/27/2014 TOTAL DEPTH 12879 PERF.13380 - 17705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19982	X	19982	-0-	-0-	-0-	19528	2	454	9	N	413	378	1			188
12	20646	X	19106	-0-	-1540	-0-	18667	2	439	9	N	399	386	1			201
01	20522	X	19333	-0-	-1189	-0-	18946	2	387	9	N	352	384	1			169
02	19314	X	17913	-0-	-1401	-0-	17552	2	361	9	N	328	383	1			114
03	20646	X	18481	-0-	-2165	-0-	18141	2	340	9	N	309	185	1			238
04	19980	X	18307	-0-	-1673	-0-	17979	2	328	9	N	298	386	1			150

DOBSON RANCH 40 SL WELL #: 8H RRCID -> 282010 COMPL. DATE 12/27/2014 TOTAL DEPTH 12999 PERF.12569 - 17641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2008HA RRCID -> 282790 COMPL. DATE 12/26/2016 TOTAL DEPTH 13430 PERF.13695 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15120	X	13411	-0-	-1709	-0-	13143	2	268	9	N	244	187	1			240
12	15438	X	14224	-0-	-1214	-0-	13942	2	282	9	N	256	369	1			127
01	14663	X	13905	-0-	-758	-0-	13606	2	299	9	N	272	187	1			212
02	13775	X	13567	-0-	-208	-0-	13308	2	259	9	N	235	193	1			254
03	14725	X	14110	-0-	-615	-0-	13828	2	282	9	N	256	375	1			135
*04	14073	X	14073	-0-	-0-	-0-	13790	2	283	9	N	257	187	1			205

BRITT-RATHJEN WELL #: 706HC RRCID -> 282948 COMPL. DATE 06/16/2017 TOTAL DEPTH 13714 PERF.14240 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76290	X	70293	-0-	-5997	-0-	69450	2	843	9	N	766	951	1			167
12	75981	X	73085	-0-	-2896	-0-	72103	2	982	9	N	893	980	1			80
01	75981	X	73277	-0-	-2704	-0-	72303	2	974	9	N	885	918	1			47
02	71021	X	68656	-0-	-2365	-0-	68275	2	381	9	N	346	191	1			202
03	74152	X	71511	-0-	-2641	-0-	70951	2	560	9	N	509	572	1			139
04	70920	X	67988	-0-	-2932	-0-	67494	2	494	9	N	449	386	1			202

BRITT WELL #: 1226HA RRCID -> 283058 COMPL. DATE 12/02/2016 TOTAL DEPTH 12360 PERF.12742 - 17588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22560	X	22232	-0-	-328	-0-	22012	2	220	9	N	200	180	1			176
12	24056	X	22704	-0-	-1352	-0-	22493	2	211	9	N	192	198	1			170
01	24056	X	20563	-0-	-3493	-0-	20379	2	184	9	N	167					337
02	22504	X	19497	-0-	-3007	-0-	19247	2	250	9	N	227	373	1			191
03	23622	X	20365	-0-	-3257	-0-	20126	2	239	9	N	217	193	1			215
04	22230	X	20064	-0-	-2166	-0-	19824	2	240	9	N	218	193	1			240

BRITT CALDWELL WELL #: 1015HA RRCID -> 283435 COMPL. DATE 12/14/2016 TOTAL DEPTH 12382 PERF.12892 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22020	X	20476	-0-	-1544	-0-	20220	2	256	9	N	233	377	1			107
12	21638	X	20798	-0-	-840	-0-	20539	2	259	9	N	235	197	1			145
01	21638	X	19457	-0-	-2181	-0-	19197	2	260	9	N	236	184	1			197
02	20242	X	18874	-0-	-1368	-0-	18629	2	245	9	N	223	191	1			229
03	21421	X	20081	-0-	-1340	-0-	19811	2	270	9	N	245	181	1			293
04	20490	X	19231	-0-	-1259	-0-	18882	2	349	9	N	317	369	1			241

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

MOORE SA WELL #: 302HB RRCID -> 284588 COMPL. DATE 12/16/2017 TOTAL DEPTH 12399 PERF.13006 - 17706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15630	X	9451	-0-	-6179	-0-	9422	2	29	9	N	26	151	1			884
12	16461	X	12647	-0-	-3814	-0-	12354	2	293	9	N	266	182	1			968
01	16461	X	12875	-0-	-3586	-0-	12598	2	277	9	N	252	188	1			1032
02	15399	X	11217	-0-	-4182	-0-	10997	2	220	9	N	200	186	1			1046
03	14756	X	11648	-0-	-3108	-0-	11384	2	264	9	N	240	385	1			901
04	12450	X	11349	-0-	-1101	-0-	11078	2	271	9	N	246	188	1			959

ATHERTON 2X69 WELL #: 1HC RRCID -> 284851 COMPL. DATE 04/20/2018 TOTAL DEPTH 12930 PERF.13175 - 20091

11	82110	X	48098	-0-	-34012	-0-	47320	2	778	9	N	707	772	1			200
12	71083	X	48123	-0-	-22960	-0-	47262	2	861	9	N	783	584	1			399
01	55769	X	47162	-0-	-8607	-0-	46303	2	859	9	N	781	954	1			226
02	48488	X	42614	-0-	-5874	-0-	41835	2	779	9	N	708	742	1			192
03	51181	X	44771	-0-	-6410	-0-	43924	2	847	9	N	770	862	1			100
04	48090	X	42156	-0-	-5934	-0-	41363	2	793	9	N	721	575	1			246

BRYANT 21X40C WELL #: 3H RRCID -> 285041 COMPL. DATE 06/17/2018 TOTAL DEPTH 12780 PERF.13215 - 20621

11	78690	X	49129	-0-	-29561	-0-	48264	2	865	9	N	786	771	1			315
12	81313	X	52484	-0-	-28829	-0-	51549	2	935	9	N	850	753	1			412
01	77252	X	58304	-0-	-18948	-0-	57266	2	1038	9	N	944	962	1			394
02	68353	X	51204	-0-	-17149	-0-	50289	2	915	9	N	832	776	1			450
03	67239	X	51673	-0-	-15566	-0-	50760	2	913	9	N	830	961	1			319
04	56430	X	48358	-0-	-8072	-0-	47524	2	834	9	N	758	935	1			142

MILLER 10 WELL #: 101HA RRCID -> 285061 COMPL. DATE 02/10/2018 TOTAL DEPTH 13061 PERF.14050 - 18376

11	34020	X	27484	-0-	-6536	-0-	27104	2	380	9	N	345	437	1			202
12	33232	X	27465	-0-	-5767	-0-	27104	2	361	9	N	328	383	1			147
01	32333	X	26381	-0-	-5952	-0-	26028	2	353	9	N	321	191	1			277
02	29058	X	23909	-0-	-5149	-0-	23582	2	327	9	N	297	380	1			194
03	30070	X	24836	-0-	-5234	-0-	24516	2	320	9	N	291	385	1			100
04	27480	X	23326	-0-	-4154	-0-	23033	2	293	9	N	266	191	1			175

MILLER WELL #: 209HA RRCID -> 285114 COMPL. DATE 04/28/2018 TOTAL DEPTH 12863 PERF.13175 - 17505

11	35520	X	32315	-0-	-3205	-0-	31734	2	581	9	N	528	580	1			165
12	35030	X	31263	-0-	-3767	-0-	30726	2	537	9	N	488	379	1			274
01	32271	X	29827	-0-	-2444	-0-	29312	2	515	9	N	468	583	1			159
02	31233	X	27379	-0-	-3854	-0-	26900	2	479	9	N	435	390	1			204
03	33387	X	27630	-0-	-5757	-0-	27165	2	465	9	N	423	382	1			245
04	32310	X	25153	-0-	-7157	-0-	24755	2	398	9	N	362	386	1			221

MILLER WELL #: 210HB RRCID -> 285123 COMPL. DATE 04/28/2018 TOTAL DEPTH 12893 PERF.13325 - 17645

11	46590	X	36438	-0-	-10152	-0-	35680	2	758	9	N	689	572	1			377
12	45787	X	36069	-0-	-9718	-0-	35326	2	743	9	N	675	580	1			472
01	43524	X	34512	-0-	-9012	-0-	33796	2	716	9	N	651	771	1			352
02	37613	X	30943	-0-	-6670	-0-	30293	2	650	9	N	591	587	1			356
03	38967	X	31504	-0-	-7463	-0-	30869	2	635	9	N	577	568	1			365
04	36450	X	29052	-0-	-7398	-0-	28643	2	409	9	N	372	519	1			218

MOORE WELL #: 301HA RRCID -> 285328 COMPL. DATE 12/19/2017 TOTAL DEPTH 12280 PERF.12775 - 17727

11	16620	X	14293	-0-	-2327	-0-	13674	2	619	9	N	563	594	1			262
12	13786	X	13786	-0-	-0-	-0-	13162	2	624	9	N	567	582	1			247
01	12059	X	10137	-0-	-1922	-0-	9592	2	545	9	N	495	377	1			365
02	13804	X	7162	-0-	-6642	-0-	6814	2	348	9	N	316	381	1			300
03	14756	X	11196	-0-	-3560	-0-	10656	2	540	9	N	491	564	1			227
04	14280	X	10818	-0-	-3462	-0-	10385	2	433	9	N	394	378	1			243

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21X40A WELL #: 1H RRCID -> 285574 COMPL. DATE 04/15/2018 TOTAL DEPTH 12772 PERF.13255 - 23457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58920	X	49026	-0-	-9894	-0-	48121	2	905	9	N	823	760	1			224
12	58900	X	49613	-0-	-9287	-0-	48652	2	961	9	N	874	954	1			144
01	56637	X	48096	-0-	-8541	-0-	47121	2	975	9	N	886	961	1			69
02	51243	X	43898	-0-	-7345	-0-	42995	2	903	9	N	821	775	1			115
03	52576	X	45799	-0-	-6777	-0-	44876	2	923	9	N	839	761	1			193
04	49020	X	43176	-0-	-5844	-0-	42347	2	829	9	N	754	764	1			183

ARMSTRONG WELL #: 2007H RRCID -> 286875 COMPL. DATE 08/02/2016 TOTAL DEPTH 12966 PERF.13207 - 17492

11	17999	X	17999	-0-	-0-	-0-	17769	2	230	9	N	209	191	1			195
12	19992	X	19992	-0-	-0-	-0-	19721	2	271	9	N	246	191	1			250
01	19242	X	19242	-0-	-0-	-0-	18960	2	282	9	N	256	369	1			137
02	17610	X	17610	-0-	-0-	-0-	17351	2	259	9	N	235	185	1			187
03	19995	X	17596	-0-	-2399	-0-	17361	2	235	9	N	214	192	1			209
04	19350	X	16686	-0-	-2664	-0-	16478	2	208	9	N	189	194	1			204

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

11	4170	X	3988	-0-	-182	-0-	9	1	3979	2	Y	-0-					-0-
12	4247	X	3895	-0-	-352	-0-	35	1	3860	2	Y	-0-					-0-
01	4216	X	4093	-0-	-123	-0-	64	1	4029	2	Y	-0-					-0-
02	3915	X	3759	-0-	-156	-0-	5	1	3754	2	Y	-0-					-0-
03	4123	X	4056	-0-	-67	-0-	62	1	3994	2	Y	-0-					-0-
04	3990	X	3963	-0-	-27	-0-	3963	2			Y	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

11	4951	X	4951	-0-	-0-	-0-	13	1	4938	3	N	-0-					-0-
12	4788	X	4788	-0-	-0-	-0-	37	1	4751	3	N	-0-					-0-
01	4120	X	4120	-0-	-0-	-0-	34	1	4086	3	N	-0-					-0-
02	3908	X	3908	-0-	-0-	-0-	44	1	3864	3	N	-0-					-0-
03	5952	X	5952	-0-	-0-	-0-	47	1	5905	3	N	-0-					-0-
*04	4937	X	4937	-0-	-0-	-0-	45	1	4892	3	N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12140	X	12140	-0-	-0-	-0-	12134	2	6	9	N	5					159
12	12276	X	12055	-0-	-221	-0-	12046	2	9	9	N	8	113	1			54
01	12326	X	12326	-0-	-0-	-0-	12312	2	14	9	N	13					67
02	12040	X	12040	-0-	-0-	-0-	12033	2	7	9	N	6					73
*03	12905	X	12905	-0-	-0-	-0-	12888	2	17	9	N	15					88
*04	12498	X	12498	-0-	-0-	-0-	12480	2	18	9	N	16					104

BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					5
12	3422	X	3422	-0-	-0-	-0-	3422	2			N	-0-					5
01	3332	X	3332	-0-	-0-	-0-	3332	2			N	-0-					5
02	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					5
*03	3275	X	3275	-0-	-0-	-0-	3275	2			N	-0-					5
*04	3122	X	3122	-0-	-0-	-0-	3122	2			N	-0-					5

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12810	#		12764	-0-	-46	-0-	979	1	11763	2	N	20				170
								22	9								
12	13237	#		12497	-0-	-740	-0-	1009	1	11468	2	N	18				188
								20	9								
01	13485	#		12527	-0-	-958	-0-	1013	1	11495	2	N	17				205
								19	9								
02	12615	#		11717	-0-	-898	-0-	927	1	10776	2	N	13				218
								14	9								
03	13485	#		12316	-0-	-1169	-0-	1028	1	11271	2	N	15				233
								17	9								
04	12750	#		11613	-0-	-1137	-0-	993	1	10605	2	N	14				247
								15	9								

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	414	-0-	-396	-0-	414	2			N	-0-					-0-
12	775	N	369	-0-	-406	-0-	369	2			N	-0-					-0-
01	496	N	416	-0-	-80	-0-	416	2			N	-0-					-0-
02	406	N	388	-0-	-18	-0-	388	2			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*04	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
12	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
01	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
02	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
*03	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3333	-0-	333	333	3333	2			N	-0-					-0-
12	3100	N	3139	-0-	39	372	3139	2			N	-0-					-0-
01	3620	X	3248	-0-	-372	-0-	3248	2			N	-0-					-0-
02	2922	X	2922	-0-	-0-	-0-	2922	2			N	-0-					-0-
*03	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					-0-
04	1110	X	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

PETRO-SMITH OPERATING LLC 660313
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JCB II ENTERPRISES, LLC 430581
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	29	N	-0-	-0-	-29	-0-					N	-0-					49
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					49
04	0	N	-0-	-0-	-0-	-0-					N	-0-					49

STUART RANCH (MORROW LOWER) //CONT.// 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JCB II ENTERPRISES, LLC //CONT.// 430581
STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	231	-0-	-489	-0-	231	2			Y	-0-					51
12		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					51
01		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					51
02		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					51
03		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					51
04		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					51

UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC 040205
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

JCB II ENTERPRISES, LLC 430581
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

11	1050	#	905	-0-	-145	-0-	905	2			N	-0-					-0-
12	1108	R	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
01	1344	R	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
*02	1015	#	883	-0-	-132	-0-	883	2			N	-0-					-0-
03	1116	#	-0-	-0-	-1116	-0-					N	-0-					-0-
04	1170	#	-0-	-0-	-1170	-0-					N	-0-					-0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

11	1500	N	1270	-0-	-230	B	-28854	1270	2			N	-0-					95
12	0	N	1414	-0-	1414	B	-27440	1414	2			N	-0-					95
01	1488	N	1614	-0-	126	B	-27314	1595	2	19	9	N	17					112
02	1218	N	1510	-0-	292	B	-27022	1499	2	11	9	N	10					122
03	1426	N	1594	-0-	168	B	-26854	1580	2	14	9	N	13					135
04	1560	N	1507	-0-	-53	B	-26854	1497	2	10	9	N	9					144

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BAR L PRODUCERS 049748
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
12	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
01	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
02	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
*04	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
12	155	N	153	-0-	-2	B	-0-	153	2			N	-0-					-0-
01	217	N	136	-0-	-81	B	-0-	136	2			N	-0-					-0-
02	145	N	129	-0-	-16	B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	100	-0-	-55	B	-0-	100	2			N	-0-					-0-
04	120	N	93	-0-	-27	B	-0-	93	2			N	-0-					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BATTON OIL & GAS, LLC 056384
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	107	-0-	-73 B	-0-	107	2			N	-0-					-0-
12	248	N	151	-0-	-97 B	-0-	151	2			N	-0-					-0-
01	155	N	132	-0-	-23 B	-0-	132	2			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

11	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-
12	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

11	1950	N	881	-0-	-1069 B	-0-	881	3			N	-0-					-0-
12	2077	N	2062	-0-	-15 B	-0-	2062	3			N	-0-					-0-
01	1581	N	1422	-0-	-159 B	-0-	1422	3			N	-0-					-0-
02	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1986	-0-	-91 B	-0-	1986	3			N	-0-					-0-
*04	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

11	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

11	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
12	3100	N	4306	-0-	1206 B	1206	4306	3			N	-0-					-0-
01	2403	N	1197	-0-	-1206 B	-0-	1197	3			N	-0-					-0-
02	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4309	#	1151	-0-	-3158 B	-3158	1151	3			N	-0-					-0-
04	4170	#	1127	-0-	-3043 B	-6201	1127	3			N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

11	960	N	865	-0-	-95 B	-0-	865	3			N	-0-					-0-
12	930	N	865	-0-	-65 B	-0-	865	3			N	-0-					-0-
01	930	N	816	-0-	-114 B	-0-	816	3			N	-0-					-0-
02	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
04	780	N	26	-0-	-754 B	-0-	26	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	754	-0-	-176 B	-0-	754	3			N	-0-					-0-
12	930	N	760	-0-	-170 B	-0-	760	3			N	-0-					-0-
01	868	N	390	-0-	-478 B	-0-	390	3			N	-0-					-0-
02	725	N	645	-0-	-80 B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	654	-0-	-121 B	-0-	654	3			N	-0-					-0-
04	390	N	12	-0-	-378 B	-0-	12	3			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	706	-0-	-944 B	-0-	706	3			N	-0-					-0-
12	1736	N	1421	-0-	-315 B	-0-	1421	3			N	-0-					-0-
01	1271	N	1246	-0-	-25 B	-0-	1246	3			N	-0-					-0-
02	1723	N	1723	-0-	-0- B	-0-	1723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
*04	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
12	1364	N	1156	-0-	-208 B	-0-	1156	3			N	-0-					-0-
01	1209	N	1137	-0-	-72 B	-0-	1137	3			N	-0-					-0-
02	1102	N	1052	-0-	-50 B	-0-	1052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1113	-0-	-34 B	-0-	1113	3			N	-0-					-0-
04	1110	N	-0-	-0-	-1110 B	-0-					N	-0-					-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	803	-0-	-7 B	-0-	803	3			N	-0-					-0-
12	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
01	744	N	572	-0-	-172 B	-0-	572	3			N	-0-					-0-
02	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
*04	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	951	-0-	-39 B	-0-	951	3			N	-0-					-0-
12	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
01	992	N	978	-0-	-14 B	-0-	978	3			N	-0-					-0-
02	928	N	900	-0-	-28 B	-0-	900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	976	-0-	-16 B	-0-	976	3			N	-0-					-0-
04	960	N	-0-	-0-	-960 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	408	-0-	-132 B	-0-	408	3			N	-0-					-0-
12	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
01	496	N	364	-0-	-132 B	-0-	364	3			N	-0-					-0-
02	406	N	265	-0-	-141 B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	206	-0-	-352 B	-0-	206	3			N	-0-					-0-
04	360	N	2	-0-	-358 B	-0-	2	3			N	-0-					-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1002	-0-	-18 B	-0-	1002	3			N	-0-					-0-
12	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
01	1054	N	1021	-0-	-33 B	-0-	1021	3			N	-0-					-0-
02	957	N	925	-0-	-32 B	-0-	925	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	993	-0-	-61 B	-0-	993	3			N	-0-					-0-
04	990	N	965	-0-	-25 B	-0-	965	3			N	-0-					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1050	-0-	-720 B	-0-	1050	3			N	-0-					-0-
12	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
01	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
02	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1686	-0-	-360 B	-0-	1686	3			N	-0-					-0-
04	1800	N	1634	-0-	-166 B	-0-	1634	3			N	-0-					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	N	721	-0-	-2789 B	-0-	721	3			N	-0-					-0-
12	2759	N	1883	-0-	-876 B	-0-	1883	3			N	-0-					-0-
01	1860	N	1750	-0-	-110 B	-0-	1750	3			N	-0-					-0-
02	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1439	-0-	-452 B	-0-	1439	3			N	-0-					-0-
04	1680	N	1287	-0-	-393 B	-0-	1287	3			N	-0-					-0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2152	-0-	-98 B	-0-	2152	3			N	-0-					-0-
12	2232	N	2221	-0-	-11 B	-0-	2221	3			N	-0-					-0-
01	2263	N	2181	-0-	-82 B	-0-	2181	3			N	-0-					-0-
02	2088	N	2020	-0-	-68 B	-0-	2020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1782	-0-	-450 B	-0-	1782	3			N	-0-					-0-
04	2100	N	948	-0-	-1152 B	-0-	948	3			N	-0-					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1961	-0-	-79 B	-0-	1961	3			N	-0-					-0-
12	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-
01	2077	N	1988	-0-	-89 B	-0-	1988	3			N	-0-					-0-
02	1885	N	1812	-0-	-73 B	-0-	1812	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1613	-0-	-402 B	-0-	1613	3			N	-0-					-0-
04	1920	N	-0-	-0-	-1920 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
10	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
11	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
12	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1966	N	1966	-0-	-0- B	-0-	60	1	1906	2	N	-0-					-0-
12	2147	N	2147	-0-	-0- B	-0-	62	1	2085	2	N	-0-					-0-
01	1767	N	1340	-0-	-427 B	-0-	40	1	1300	2	N	-0-					-0-
02	1914	N	-0-	-0-	-1914 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
04	1290	N	556	-0-	-734 B	-0-	24	1	532	2	N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 6508																	
03	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
01	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
02	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1250	-0-	-250 B	-0-	1250	2			N	-0-					-0-
12	1550	N	1499	-0-	-51 B	-0-	1499	2			N	-0-					-0-
01	1432	N	1432	-0-	-0- B	-0-	1432	2			N	-0-					-0-
02	1285	N	1285	-0-	-0- B	-0-	1285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1396	-0-	-92 B	-0-	1396	2			N	-0-					-0-
04	1380	N	NO RPT	-0-	-1380 B	-0-					N	NO RPT					-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/17/2019 - P/A 12/17/19

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1159	-0-	-281 B	-0-	1159	2			N	-0-					-0-
12	1465	N	1465	-0-	-0- B	-0-	1465	2			N	-0-					-0-
01	1405	N	1405	-0-	-0- B	-0-	1405	2			N	-0-					-0-
02	1285	N	1285	-0-	-0- B	-0-	1285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1328	-0-	-129 B	-0-	1328	2			N	-0-					-0-
04	1350	N	NO RPT	-0-	-1350 B	-0-					N	NO RPT					-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
12	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
01	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
02	232	N	229	-0-	-3 B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	187	-0-	-61 B	-0-	187	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	901	-0-	-29	B	-0-	901	2			N	-0-					-0-
12	1069	N	1069	-0-	-0-	B	-0-	1069	2			N	-0-					-0-
01	1081	N	1081	-0-	-0-	B	-0-	1081	2			N	-0-					-0-
02	988	N	988	-0-	-0-	B	-0-	988	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1067	N	1067	-0-	-0-	B	-0-	1067	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	B	-0-					N	NO RPT					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

11	1530	N	1334	-0-	-196	B	-0-	1334	2			N	-0-					-0-
12	1526	N	1526	-0-	-0-	B	-0-	1526	2			N	-0-					-0-
01	1457	N	1446	-0-	-11	B	-0-	1446	2			N	-0-					-0-
02	1307	N	1307	-0-	-0-	B	-0-	1307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1364	-0-	-155	B	-0-	1364	2			N	-0-					-0-
04	1410	N	NO RPT	-0-	-1410	B	-0-					N	NO RPT					-0-

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

11	990	N	845	-0-	-145	B	-0-	845	2			N	-0-					-0-
12	972	N	972	-0-	-0-	B	-0-	972	2			N	-0-					-0-
01	930	N	924	-0-	-6	B	-0-	924	2			N	-0-					-0-
02	847	N	847	-0-	-0-	B	-0-	847	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	896	-0-	-65	B	-0-	896	2			N	-0-					-0-
04	900	N	NO RPT	-0-	-900	B	-0-					N	NO RPT					-0-

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

11	1290	N	1066	-0-	-224	B	-0-	1066	2			N	-0-					-0-
12	1178	N	1124	-0-	-54	B	-0-	1124	2			N	-0-					-0-
01	1190	N	1190	-0-	-0-	B	-0-	1190	2			N	-0-					-0-
02	1161	N	1161	-0-	-0-	B	-0-	1161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1098	-0-	-18	B	-0-	1098	2			N	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	B	-0-					N	NO RPT					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

11	660	N	460	-0-	-200	B	-0-	460	2			N	-0-					-0-
12	682	N	645	-0-	-37	B	-0-	645	2			N	-0-					-0-
01	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-
02	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	574	-0-	-77	B	-0-	574	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1059	N	1059	-0-	-0- B	-0-	1059	2			N	-0-					-0-
12	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
01	1090	N	1090	-0-	-0- B	-0-	1090	2			N	-0-					-0-
02	1017	N	1017	-0-	-0- B	-0-	1017	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1069	-0-	-16 B	-0-	1069	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	345	-0-	-45 B	-0-	345	2			N	-0-					-0-
12	434	N	366	-0-	-68 B	-0-	366	2			N	-0-					-0-
01	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
02	348	N	329	-0-	-19 B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	329	-0-	-43 B	-0-	329	2			N	-0-					-0-
*04	390	N	340	-0-	-50 B	-0-	340	2			N	-0-					-0-

ESTATE OF JEROME B. HERRMANN 254448
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2923	N	2923	-0-	-0- B	-0-	2923	2			N	-0-					-0-
12	3309	N	3309	-0-	-0- B	-0-	3309	2			N	-0-					-0-
01	3534	N	3089	-0-	-445 B	-0-	3089	2			N	-0-					-0-
02	2824	N	2824	-0-	-0- B	-0-	2824	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	3024	-0-	-293 B	-0-	3024	2			N	-0-					-0-
04	3000	N	2755	-0-	-245 B	-0-	2755	2			N	-0-					-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
12	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
01	992	N	683	-0-	-309 B	-0-	683	2			N	-0-					-0-
02	712	N	712	-0-	-0- B	-0-	712	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
04	660	N	619	-0-	-41 B	-0-	619	2			N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
01	465	N	353	-0-	-112 B	-0-	353	2			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	304	-0-	-68 B	-0-	304	2			N	-0-					-0-
04	330	N	293	-0-	-37 B	-0-	293	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
12	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
01	279	N	198	-0-	-81 B	-0-	198	2			N	-0-					-0-
02	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	213	-0-	-97 B	-0-	213	2			N	-0-					-0-
*04	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. 277925
RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2394	-0-	-6 B	-0-	2394	2			N	-0-					-0-
12	2480	N	2408	-0-	-72 B	-0-	2408	2			N	-0-					-0-
01	2493	N	2493	-0-	-0- B	-0-	2493	2			N	-0-					-0-
02	2398	N	2398	-0-	-0- B	-0-	2398	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2403	-0-	-15 B	-0-	2403	2			N	-0-					-0-
04	2400	N	2392	-0-	-8 B	-0-	2392	2			N	-0-					-0-

MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-
12	868	N	824	-0-	-44 B	-0-	824	2			N	-0-					-0-
01	899	N	159	-0-	-740 B	-0-	159	2			N	-0-					-0-
02	812	N	-0-	-0-	-812 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	490	-0-	-200 B	-0-	490	2			N	-0-					-0-
12	651	N	529	-0-	-122 B	-0-	529	2			N	-0-					-0-
01	651	N	277	-0-	-374 B	-0-	277	2			N	-0-					-0-
02	464	N	327	-0-	-137 B	-0-	327	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
*04	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
12	558	N	522	-0-	-36 B	-0-	522	3			N	-0-					-0-
01	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
02	DELQ PR		493	-0-	493 B	493	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 493																	
03	1016	N	523	-0-	-493 B	-0-	523	3			N	-0-					-0-
*04	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	889	-0-	-341 B	-0-	889	2			N	-0-					-0-
12	1292	N	1292	-0-	-0- B	-0-	1292	2			N	-0-					-0-
*01	1219	N	1219	-0-	-0- B	-0-	1219	2			N	-0-					-0-
*02	1119	N	1119	-0-	-0- B	-0-	1119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
H & L EXPLORATION COMPANY, LLC 339771
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	343	-0-	-17 B	-0-	343	2			N	-0-					-0-
12	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
01	341	N	294	-0-	-47 B	-0-	294	2			N	-0-					-0-
02	319	N	314	-0-	-5 B	-0-	314	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
*04	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

11	660	N	415	-0-	-245 B	-0-	415	2			N	-0-					-0-
12	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
01	775	N	486	-0-	-289 B	-0-	486	2			N	-0-					-0-
02	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	683	-0-	-30 B	-0-	683	2			N	-0-					-0-
*04	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

11	1352	N	1352	-0-	-0- B	-0-	122	1	1230	3	N	-0-					-0-
12	1534	N	1534	-0-	-0- B	-0-	138	1	1396	3	N	-0-					-0-
01	1490	N	1490	-0-	-0- B	-0-	134	1	1356	3	N	-0-					-0-
02	1305	N	900	-0-	-405 B	-0-	81	1	819	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1194	-0-	-325 B	-0-	107	1	1087	3	N	-0-					-0-
04	1440	N	1218	-0-	-222 B	-0-	110	1	1108	3	N	-0-					-0-

HIGH PLAINS PETROLEUM LLC 385672
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

11	810	N	780	-0-	-30 B	-0-	780	2			N	-0-					-0-
12	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
01	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
02	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

11	2665	N	2665	-0-	-0- B	-0-	2665	2			N	-0-					-0-
12	2860	N	2860	-0-	-0- B	-0-	2860	2			N	-0-					-0-
01	2821	N	2814	-0-	-7 B	-0-	2814	2			N	-0-					-0-
02	2581	N	2558	-0-	-23 B	-0-	2558	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2708	-0-	-144 B	-0-	2708	2			N	-0-					-0-
04	2730	N	2706	-0-	-24 B	-0-	2706	2			N	-0-					-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

11	1200	N	1011	-0-	-189 B	-0-	1011	2			N	-0-					-0-
12	1116	N	562	-0-	-554 B	-0-	562	2			N	-0-					-0-
01	1460	N	1460	-0-	-0- B	-0-	1460	2			N	-0-					-0-
02	1064	N	1064	-0-	-0- B	-0-	1064	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-
04	1410	N	1234	-0-	-176 B	-0-	1234	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION //CONT.// 418953
LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1530	N	1205	-0-	-325 B	-0-	1205	2		N	-0-			-0-
12	1457	N	746	-0-	-711 B	-0-	746	2		N	-0-			-0-
01	1727	N	1727	-0-	-0- B	-0-	1727	2		N	-0-			-0-
02	1413	N	1413	-0-	-0- B	-0-	1413	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1497	N	1497	-0-	-0- B	-0-	1497	2		N	-0-			-0-
04	1680	N	1479	-0-	-201 B	-0-	1479	2		N	-0-			-0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1023	N	1023	-0-	-0- B	-0-	1023	2		N	-0-			-0-
12	1051	N	1051	-0-	-0- B	-0-	1051	2		N	-0-			-0-
01	1061	N	1061	-0-	-0- B	-0-	1061	2		N	-0-			-0-
02	999	N	999	-0-	-0- B	-0-	999	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1054	N	1054	-0-	-0- B	-0-	1054	2		N	-0-			-0-
04	1020	N	989	-0-	-31 B	-0-	989	2		N	-0-			-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	257	N	257	-0-	-0- B	-0-	257	2		N	-0-			-0-
12	266	N	266	-0-	-0- B	-0-	266	2		N	-0-			-0-
01	285	N	285	-0-	-0- B	-0-	285	2		N	-0-			-0-
02	265	N	265	-0-	-0- B	-0-	265	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	279	N	239	-0-	-40 B	-0-	239	2		N	-0-			-0-
04	270	N	215	-0-	-55 B	-0-	215	2		N	-0-			-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	533	-0-	-37 B	-0-	533	2		N	-0-			-0-
12	777	N	777	-0-	-0- B	-0-	777	2		N	-0-			-0-
01	823	N	823	-0-	-0- B	-0-	823	2		N	-0-			-0-
02	778	N	778	-0-	-0- B	-0-	778	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	775	N	640	-0-	-135 B	-0-	640	2		N	-0-			-0-
04	810	N	726	-0-	-84 B	-0-	726	2		N	-0-			-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	817	N	817	-0-	-0- B	-0-	817	2		N	-0-			-0-
12	922	N	922	-0-	-0- B	-0-	922	2		N	-0-			-0-
01	899	N	894	-0-	-5 B	-0-	894	2		N	-0-			-0-
02	831	N	831	-0-	-0- B	-0-	831	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	930	N	885	-0-	-45 B	-0-	885	2		N	-0-			-0-
04	870	N	854	-0-	-16 B	-0-	854	2		N	-0-			-0-

GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	6	-0-	-24 B	-0-	6	2		N	-0-			-0-
12	21	N	21	-0-	-0- B	-0-	21	2		N	-0-			-0-
01	24	N	24	-0-	-0- B	-0-	24	2		N	-0-			-0-
02	23	N	23	-0-	-0- B	-0-	23	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	31	N	22	-0-	-9 B	-0-	22	2		N	-0-			-0-
04	30	N	25	-0-	-5 B	-0-	25	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-
12	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
01	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
02	232	N	231	-0-	-1 B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					-0-
04	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

11	570	N	495	-0-	-75 B	-0-	495	2			N	-0-					-0-
12	589	N	530	-0-	-59 B	-0-	530	2			N	-0-					-0-
01	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
02	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
04	570	N	535	-0-	-35 B	-0-	535	2			N	-0-					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

11	300	S	257	-0-	-43 B	-0-	257	3			N	-0-					-0-
12	279	S	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
01	279	S	228	-0-	-51 B	-0-	228	3			N	-0-					-0-
02	261	S	222	-0-	-39 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	S	155	-0-	-93 B	-0-	155	3			N	-0-					-0-
04	210	S	-0-	-0-	-210 B	-0-					N	-0-					-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

11	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1045	-0-	-125 B	-0-	1045	2			N	-0-					-0-
12	1128	N	1128	-0-	-0- B	-0-	1128	2			N	-0-					-0-
01	1085	N	1033	-0-	-52 B	-0-	1033	2			N	-0-					-0-
02	1015	N	713	-0-	-302 B	-0-	713	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	569	-0-	-547 B	-0-	569	2			N	-0-					-0-
04	990	N	244	-0-	-746 B	-0-	244	2			N	-0-					-0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

11	1230	N	984	-0-	-246 B	-0-	984	2			N	-0-					-0-
12	1287	N	1287	-0-	-0- B	-0-	1287	2			N	-0-					-0-
01	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-
02	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1185	-0-	-117 B	-0-	1185	2			N	-0-					-0-
04	1170	N	1114	-0-	-56 B	-0-	1114	2			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

11	0		-0-	-0-	-0- B	99					N	-0-					-0-
12	99	N	-0-	-0-	-99 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

11	2250	N	2021	-0-	-229 B	-0-	2021	3			N	-0-					-0-
12	2449	N	2279	-0-	-170 B	-0-	2279	3			N	-0-					-0-
01	2414	N	2414	-0-	-0- B	-0-	2414	3			N	-0-					-0-
02	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1815	-0-	-479 B	-0-	1815	3			N	-0-					-0-
04	2340	N	1585	-0-	-755 B	-0-	1585	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

11	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

11	1931 N	1931	-0-	-0-	B	-0-	1931	3		N	-0-			-0-
12	2139 N	2025	-0-	-114	B	-0-	2025	3		N	-0-			-0-
01	2046 N	1934	-0-	-112	B	-0-	1934	3		N	-0-			-0-
02	1925 N	1925	-0-	-0-	B	-0-	1925	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	2041 N	2041	-0-	-0-	B	-0-	2041	3		N	-0-			-0-
*04	1974 N	1974	-0-	-0-	B	-0-	1974	3		N	-0-			-0-

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2318	-0-	-82	B	-0-	2318	3			N	-0-					-0-
12	2484	N	2484	-0-	-0-	B	-0-	2484	3			N	-0-					-0-
01	2479	N	2479	-0-	-0-	B	-0-	2479	3			N	-0-					-0-
02	2267	N	2267	-0-	-0-	B	-0-	2267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	2414	-0-	-66	B	-0-	2414	3			N	-0-					-0-
04	2400	N	2357	-0-	-43	B	-0-	2357	3			N	-0-					-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	1813	-0-	-887	B	-0-	1813	3			N	-0-					-0-
12	2356	N	1791	-0-	-565	B	-0-	1791	3			N	-0-					-0-
01	2015	N	1712	-0-	-303	B	-0-	1712	3			N	-0-					-0-
02	1740	N	1465	-0-	-275	B	-0-	1465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1918	N	1918	-0-	-0-	B	-0-	1918	3			N	-0-					-0-
*04	3000	N	3212	-0-	212	B	212	3212	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1175	-0-	-385	B	-0-	1175	3			N	-0-					-0-
12	1747	N	1747	-0-	-0-	B	-0-	1747	3			N	-0-					-0-
01	1658	N	1658	-0-	-0-	B	-0-	1658	3			N	-0-					-0-
02	1470	N	1470	-0-	-0-	B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1622	-0-	-114	B	-0-	1622	3			N	-0-					-0-
04	1590	N	1496	-0-	-94	B	-0-	1496	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
12	496	N	485	-0-	-11	B	-0-	485	3			N	-0-					-0-
01	496	N	479	-0-	-17	B	-0-	479	3			N	-0-					-0-
02	464	N	444	-0-	-20	B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	480	-0-	-16	B	-0-	480	3			N	-0-					-0-
*04	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
12	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
01	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
02	348	N	336	-0-	-12	B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	352	-0-	-20	B	-0-	352	3			N	-0-					-0-
*04	910	N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					24
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					24
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					24
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					24

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
12	1333	N	1071	-0-	-262 B	-0-	1071	3			N	-0-					-0-
01	1178	N	1131	-0-	-47 B	-0-	1131	3			N	-0-					-0-
02	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	997	-0-	-88 B	-0-	997	3			N	-0-					-0-
*04	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	250	-0-	-170 B	-0-	250	3			N	-0-					-0-
12	372	N	229	-0-	-143 B	-0-	229	3			N	-0-					-0-
01	341	N	167	-0-	-174 B	-0-	167	3			N	-0-					-0-
02	232	N	165	-0-	-67 B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
*04	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					-0-
12	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
01	465	N	458	-0-	-7 B	-0-	458	3			N	-0-					-0-
02	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
04	450	N	424	-0-	-26 B	-0-	424	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
12	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
01	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
02	832	N	832	-0-	-0-	B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	758	-0-	-265	B	-0-	758	3			N	-0-					-0-
04	930	N	745	-0-	-185	B	-0-	745	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1847	-0-	-163	B	-0-	1847	3			N	-0-					-0-
12	2123	N	2123	-0-	-0-	B	-0-	2123	3			N	-0-					-0-
01	2077	N	2036	-0-	-41	B	-0-	2036	3			N	-0-					-0-
02	1881	N	1881	-0-	-0-	B	-0-	1881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	1954	-0-	-154	B	-0-	1954	3			N	-0-					-0-
04	1980	N	1852	-0-	-128	B	-0-	1852	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DAVISON WELL #: 1 RRCID -> 277024 COMPL. DATE 11/13/2012 TOTAL DEPTH 3683 PERF. 2947 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHAFER WELL #: 1 RRCID -> 277943 COMPL. DATE 01/17/2013 TOTAL DEPTH 3662 PERF. 2952 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KEM ENERGY, INC. 455126
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	443	-0-	-67	B	-0-	443	2			N	-0-					-0-
12	539	N	539	-0-	-0-	B	-0-	539	2			N	-0-					-0-
01	527	N	526	-0-	-1	B	-0-	526	2			N	-0-					-0-
02	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	520	-0-	-7	B	-0-	520	2			N	-0-					-0-
*04	517	N	517	-0-	-0-	B	-0-	517	2			N	-0-					-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	321	-0-	-129	B	-0-	321	2			N	-0-					-0-
12	434	N	321	-0-	-113	B	-0-	321	2			N	-0-					-0-
01	372	N	323	-0-	-49	B	-0-	323	2			N	-0-					-0-
02	319	N	314	-0-	-5	B	-0-	314	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	365	N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-
*04	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	343	-0-	-47	B	-0-	343	2			N	-0-					-0-
12	523	N	523	-0-	-0-	B	-0-	523	2			N	-0-					-0-
01	518	N	518	-0-	-0-	B	-0-	518	2			N	-0-					-0-
02	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	476	-0-	-51	B	-0-	476	2			N	-0-					-0-
04	510	N	479	-0-	-31	B	-0-	479	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KEM ENERGY, INC. //CONT.// 455126
HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
12	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
01	155	N	144	-0-	-11	B	-0-	144	2			N	-0-					-0-
02	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	144	-0-	-11	B	-0-	144	2			N	-0-					-0-
04	150	N	140	-0-	-10	B	-0-	140	2			N	-0-					-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	440	-0-	-100	B	-0-	440	2			N	-0-					-0-
12	771	N	771	-0-	-0-	B	-0-	771	2			N	-0-					-0-
01	809	N	809	-0-	-0-	B	-0-	809	2			N	-0-					-0-
02	732	N	732	-0-	-0-	B	-0-	732	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	724	-0-	-51	B	-0-	724	2			N	-0-					-0-
04	780	N	746	-0-	-34	B	-0-	746	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	419	-0-	-181	B	-0-	419	2			N	-0-					-0-
12	408	N	408	-0-	-0-	B	-0-	408	2			N	-0-					-0-
01	465	N	403	-0-	-62	B	-0-	403	2			N	-0-					-0-
02	406	N	364	-0-	-42	B	-0-	364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	591	N	591	-0-	-0-	B	-0-	591	2			N	-0-					-0-
*04	590	N	590	-0-	-0-	B	-0-	590	2			N	-0-					-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	303	-0-	-27	B	-0-	303	2			N	-0-					-0-
12	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
01	341	N	306	-0-	-35	B	-0-	306	2			N	-0-					-0-
02	291	N	291	-0-	-0-	B	-0-	291	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	293	-0-	-48	B	-0-	293	2			N	-0-					-0-
04	300	N	284	-0-	-16	B	-0-	284	2			N	-0-					-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	315	-0-	-45	B	-0-	315	2			N	-0-					-0-
12	372	N	349	-0-	-23	B	-0-	349	2			N	-0-					-0-
01	372	N	279	-0-	-93	B	-0-	279	2			N	-0-					-0-
02	319	N	255	-0-	-64	B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	224	-0-	-117	B	-0-	224	2			N	-0-					-0-
04	270	N	189	-0-	-81	B	-0-	189	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KEM ENERGY, INC. //CONT.// 455126
WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-
12	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
01	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
02	290	N	289	-0-	-1 B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
04	300	N	298	-0-	-2 B	-0-	298	2			N	-0-					-0-

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
01	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
02	29	N	15	-0-	-14 B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 11/20/2019 - P/A 11/20/19																	

LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	258	-0-	-342 B	-0-	258	2			N	-0-					-0-
12	651	N	455	-0-	-196 B	-0-	455	2			N	-0-					-0-
01	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
02	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	246	-0-	-219 B	-0-	246	2			N	-0-					-0-
04	420	N	323	-0-	-97 B	-0-	323	2			N	-0-					-0-

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1265	-0-	-895 B	-0-	1265	2			N	-0-					-0-
12	2176	N	2176	-0-	-0- B	-0-	2176	2			N	-0-					-0-
01	2103	N	2103	-0-	-0- B	-0-	2103	2			N	-0-					-0-
02	1878	N	1878	-0-	-0- B	-0-	1878	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1968	-0-	-202 B	-0-	1968	2			N	-0-					-0-
*04	2092	N	2092	-0-	-0- B	-0-	2092	2			N	-0-					-0-

ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
12	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
01	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
02	29	N	16	-0-	-13 B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	949	-0-	-761 B	-0-	949	2			N	-0-					-0-
12	1705	N	1306	-0-	-399 B	-0-	1306	2			N	-0-					-0-
01	1612	N	1330	-0-	-282 B	-0-	1330	2			N	-0-					-0-
02	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1326	N	1326	-0-	-0- B	-0-	1326	2			N	-0-					-0-
*04	1830	N	1830	-0-	-0- B	-0-	1830	2			N	-0-					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1890	N	1119	-0-	-771 B	-0-	1119	2			N	-0-					-0-
12	1736	N	1309	-0-	-427 B	-0-	1309	2			N	-0-					-0-
01	1519	N	1269	-0-	-250 B	-0-	1269	2			N	-0-					-0-
02	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1188	-0-	-114 B	-0-	1188	2			N	-0-					-0-
*04	1589	N	1589	-0-	-0- B	-0-	1589	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

11	540	S	71	-0-	-469 B	-0-	71	2			N	-0-					-0-
12	350	S	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
01	45	S	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
02	58	S	1	-0-	-57 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	S	23	-0-	-318 B	-0-	23	2			N	-0-					-0-
*04	509	S	509	-0-	-0- B	-0-	509	2			N	-0-					-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

11	960	N	817	-0-	-143 B	-0-	817	2			N	-0-					-0-
12	1011	N	1011	-0-	-0- B	-0-	1011	2			N	-0-					-0-
01	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
02	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	972	-0-	-51 B	-0-	972	2			N	-0-					-0-
04	960	N	933	-0-	-27 B	-0-	933	2			N	-0-					-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

11	3060	N	2352	-0-	-708 B	-0-	2352	2			N	-0-					-0-
12	3596	N	2915	-0-	-681 B	-0-	2915	2			N	-0-					-0-
01	3193	N	2035	-0-	-1158 B	-0-	2035	2			N	-0-					-0-
02	2262	N	440	-0-	-1822 B	-0-	440	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2149	-0-	-765 B	-0-	2149	2			N	-0-					-0-
*04	3719	N	3719	-0-	-0- B	-0-	3719	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
12	1323	N	1323	-0-	-0- B	-0-	1323	2			N	-0-					-0-
01	1267	N	1267	-0-	-0- B	-0-	1267	2			N	-0-					-0-
02	1305	N	1179	-0-	-126 B	-0-	1179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1165	-0-	-168 B	-0-	1165	2			N	-0-					-0-
04	1230	N	874	-0-	-356 B	-0-	874	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2540	N	2540	-0-	-0- B	-0-	2540	2			N	-0-					-0-
12	3162	N	2328	-0-	-834 B	-0-	2328	2			N	-0-					-0-
01	2665	N	2665	-0-	-0- B	-0-	2665	2			N	-0-					-0-
02	2465	N	2027	-0-	-438 B	-0-	2027	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2328	N	2328	-0-	-0- B	-0-	2328	2			N	-0-					-0-
04	2580	N	2033	-0-	-547 B	-0-	2033	2			N	-0-					-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	182	-0-	-189 B	-0-	182	2			N	-0-					-0-
12	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
01	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

MAREXCO, INC. 525915
COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	N	3819	-0-	-21 B	-0-	3819	2			N	-0-					-0-
12	3903	N	3903	-0-	-0- B	-0-	3903	2			N	-0-					-0-
01	3921	N	3921	-0-	-0- B	-0-	3921	2			N	-0-					-0-
02	3699	N	3699	-0-	-0- B	-0-	3699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3906	N	3839	-0-	-67 B	-0-	3839	2			N	-0-					-0-
04	3780	N	3665	-0-	-115 B	-0-	3665	2			N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	471	-0-	-309 B	-0-	471	2			N	-0-					-0-
12	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
01	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
02	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-
*04	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
NORTH COUNTRY ENERGY LLC 613782
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	841	-0-	-59 B	-0-	841	3			N	-0-					-0-
12	899	N	872	-0-	-27 B	-0-	872	3			N	-0-					-0-
01	899	N	878	-0-	-21 B	-0-	878	3			N	-0-					-0-
02	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
*04	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

11	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
12	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
01	1209	N	508	-0-	-701 B	-0-	508	3			N	-0-					-0-
02	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	295	-0-	-387 B	-0-	295	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

11	1740	N	1730	-0-	-10 B	-0-	1730	3			N	-0-					-0-
12	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
01	1767	N	1747	-0-	-20 B	-0-	1747	3			N	-0-					-0-
02	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1683	-0-	-84 B	-0-	1683	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

11	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-
12	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
01	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
02	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

11	2790	N	2075	-0-	-715 B	-0-	2075	3			N	-0-					-0-
12	2697	N	1948	-0-	-749 B	-0-	1948	3			N	-0-					-0-
01	2077	N	1898	-0-	-179 B	-0-	1898	3			N	-0-					-0-
02	2001	N	1682	-0-	-319 B	-0-	1682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1702	-0-	-251 B	-0-	1702	3			N	-0-					-0-
*04	1938	N	1938	-0-	-0- B	-0-	1938	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2151	-0-	-99	B	-0-	2151	3			N	-0-					-0-
12	2480	N	2017	-0-	-463	B	-0-	2017	3			N	-0-					-0-
01	1953	N	1863	-0-	-90	B	-0-	1863	3			N	-0-					-0-
02	2088	N	1312	-0-	-776	B	-0-	1312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	935	-0-	-1080	B	-0-	935	3			N	-0-					-0-
*04	1998	N	1998	-0-	-0-	B	-0-	1998	3			N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1963	-0-	-227	B	-0-	1963	3			N	-0-					-0-
12	1958	N	1958	-0-	-0-	B	-0-	1958	3			N	-0-					-0-
01	1731	N	1731	-0-	-0-	B	-0-	1731	3			N	-0-					-0-
02	1885	N	1208	-0-	-677	B	-0-	1208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1501	-0-	-452	B	-0-	1501	3			N	-0-					-0-
04	1680	N	1320	-0-	-360	B	-0-	1320	3			N	-0-					-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2415	N	2415	-0-	-0-	B	-0-	2415	3			N	-0-					-0-
12	2666	N	2290	-0-	-376	B	-0-	2290	3			N	-0-					-0-
01	2272	N	2272	-0-	-0-	B	-0-	2272	3			N	-0-					-0-
02	2349	N	1949	-0-	-400	B	-0-	1949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	1987	-0-	-307	B	-0-	1987	3			N	-0-					-0-
*04	2250	N	2250	-0-	-0-	B	-0-	2250	3			N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1715	-0-	-115	B	-0-	1715	3			N	-0-					-0-
12	2139	N	1685	-0-	-454	B	-0-	1685	3			N	-0-					-0-
01	1721	N	1721	-0-	-0-	B	-0-	1721	3			N	-0-					-0-
02	1653	N	1519	-0-	-134	B	-0-	1519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1331	-0-	-343	B	-0-	1331	3			N	-0-					-0-
04	1680	N	1648	-0-	-32	B	-0-	1648	3			N	-0-					-0-

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
12	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
01	434	N	380	-0-	-54	B	-0-	380	3			N	-0-					-0-
02	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	266	-0-	-106	B	-0-	266	3			N	-0-					-0-
*04	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
12	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
01	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
02	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1036	-0-	-173 B	-0-	1036	3			N	-0-					-0-
*04	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	728	-0-	-82 B	-0-	728	3			N	-0-					-0-
12	961	N	718	-0-	-243 B	-0-	718	3			N	-0-					-0-
01	713	N	683	-0-	-30 B	-0-	683	3			N	-0-					-0-
02	696	N	561	-0-	-135 B	-0-	561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	495	-0-	-218 B	-0-	495	3			N	-0-					-0-
04	660	N	630	-0-	-30 B	-0-	630	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3704	-0-	704 B	1743	3704	3			N	-0-					-0-
12	5241	R	3498	-0-	-1743 B	-0-	3498	3			N	-0-					-0-
01	4061	#	3513	-0-	-548 B	-548	3513	3			N	-0-					-0-
02	3799	#	3188	-0-	-611 B	-1159	3188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1159																	
03	4061	#	3020	-0-	-1041 B	-2200	3020	3			N	-0-					-0-
04	3930	#	3410	-0-	-520 B	-2720	3410	3			N	-0-					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1445	-0-	-25 B	-0-	1445	3			N	-0-					-0-
12	1612	N	1450	-0-	-162 B	-0-	1450	3			N	-0-					-0-
01	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
02	1392	N	1345	-0-	-47 B	-0-	1345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1261	-0-	-196 B	-0-	1261	3			N	-0-					-0-
04	1440	N	1418	-0-	-22 B	-0-	1418	3			N	-0-					-0-

LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	N	3503	-0-	-97 B	-0-	3503	3			N	-0-					-0-
12	3707	N	3707	-0-	-0- B	-0-	3707	3			N	-0-					-0-
01	3656	N	3656	-0-	-0- B	-0-	3656	3			N	-0-					-0-
02	3393	N	3375	-0-	-18 B	-0-	3375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3506	-0-	-214 B	-0-	3506	3			N	-0-					-0-
04	3540	N	3430	-0-	-110 B	-0-	3430	3			N	-0-					-0-

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	1	-0-	-9 B	-0-	1	3			N	-0-					-0-
*04	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	869	-0-	-1 B	-0-	869	3			N	-0-					-0-
12	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
01	961	N	954	-0-	-7 B	-0-	954	3			N	-0-					-0-
02	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	749	-0-	-212 B	-0-	749	3			N	-0-					-0-
04	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4336	N	4336	-0-	-0- B	-0-	4336	3			N	-0-					-0-
12	4571	N	4571	-0-	-0- B	-0-	4571	3			N	-0-					-0-
01	4345	N	4345	-0-	-0- B	-0-	4345	3			N	-0-					-0-
02	4205	N	4026	-0-	-179 B	-0-	4026	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4557	N	4299	-0-	-258 B	-0-	4299	3			N	-0-					-0-
04	4200	N	4052	-0-	-148 B	-0-	4052	3			N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
12	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
01	713	N	502	-0-	-211 B	-0-	502	3			N	-0-					-0-
02	725	N	644	-0-	-81 B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					-0-
*04	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2505	N	2505	-0-	-0- B	-0-	2505	3			N	-0-					-0-
12	2621	N	2621	-0-	-0- B	-0-	2621	3			N	-0-					-0-
01	2480	N	2460	-0-	-20 B	-0-	2460	3			N	-0-					-0-
02	2436	N	2235	-0-	-201 B	-0-	2235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2382	-0-	-253 B	-0-	2382	3			N	-0-					-0-
04	2370	N	2340	-0-	-30 B	-0-	2340	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
12	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
01	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
02	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	896	-0-	-127 B	-0-	896	3			N	-0-					-0-
04	1020	N	1006	-0-	-14 B	-0-	1006	3			N	-0-					-0-

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2251	-0-	-239 B	-0-	2251	3			N	-0-					-0-
12	2790	N	2259	-0-	-531 B	-0-	2259	3			N	-0-					-0-
01	2157	N	2157	-0-	-0- B	-0-	2157	3			N	-0-					-0-
02	2175	N	2032	-0-	-143 B	-0-	2032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2146	-0-	-117 B	-0-	2146	3			N	-0-					-0-
04	2100	N	2087	-0-	-13 B	-0-	2087	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2613	N	2613	-0-	-0-	B	-0-	2613	3			N	-0-					-0-
12	2795	N	2795	-0-	-0-	B	-0-	2795	3			N	-0-					-0-
01	2627	N	2627	-0-	-0-	B	-0-	2627	3			N	-0-					-0-
02	2523	N	2389	-0-	-134	B	-0-	2389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2790	N	2468	-0-	-322	B	-0-	2468	3			N	-0-					-0-
04	2550	N	2517	-0-	-33	B	-0-	2517	3			N	-0-					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

11	2340	N	2299	-0-	-41	B	-0-	2299	3			N	-0-					-0-
12	2592	N	2592	-0-	-0-	B	-0-	2592	3			N	-0-					-0-
01	2188	N	2188	-0-	-0-	B	-0-	2188	3			N	-0-					-0-
02	2233	N	2193	-0-	-40	B	-0-	2193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2604	N	1954	-0-	-650	B	-0-	1954	3			N	-0-					-0-
04	2130	N	2112	-0-	-18	B	-0-	2112	3			N	-0-					-0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

11	4080	N	3993	-0-	-87	B	-0-	3993	3			N	-0-					-0-
12	4109	N	4109	-0-	-0-	B	-0-	4109	3			N	-0-					-0-
01	4216	N	4092	-0-	-124	B	-0-	4092	3			N	-0-					-0-
02	3857	N	3757	-0-	-100	B	-0-	3757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4123	N	3981	-0-	-142	B	-0-	3981	3			N	-0-					-0-
04	3960	N	3855	-0-	-105	B	-0-	3855	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

11	2018	N	2018	-0-	-0-	B	-0-	2018	3			N	-0-					-0-
12	2138	N	2138	-0-	-0-	B	-0-	2138	3			N	-0-					-0-
01	1953	N	1905	-0-	-48	B	-0-	1905	3			N	-0-					-0-
02	1943	N	1743	-0-	-200	B	-0-	1743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	1792	-0-	-347	B	-0-	1792	3			N	-0-					-0-
*04	1897	N	1897	-0-	-0-	B	-0-	1897	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

11	2474	N	2474	-0-	-0-	B	-0-	2474	3			N	-0-					-0-
12	2620	N	2620	-0-	-0-	B	-0-	2620	3			N	-0-					-0-
01	2449	N	2408	-0-	-41	B	-0-	2408	3			N	-0-					-0-
02	2378	N	2193	-0-	-185	B	-0-	2193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2635	N	2335	-0-	-300	B	-0-	2335	3			N	-0-					-0-
*04	2357	N	2357	-0-	-0-	B	-0-	2357	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

11	3031	N	3031	-0-	-0-	B	-0-	3031	3			N	-0-					-0-
12	3130	N	3130	-0-	-0-	B	-0-	3130	3			N	-0-					-0-
01	2976	N	2948	-0-	-28	B	-0-	2948	3			N	-0-					-0-
02	2929	N	2779	-0-	-150	B	-0-	2779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	N	2918	-0-	-213	B	-0-	2918	3			N	-0-					-0-
*04	2949	N	2949	-0-	-0-	B	-0-	2949	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1770	N	1679	-0-	-91 B	-0-	1679	3		N	-0-			-0-
12	1798	N	1743	-0-	-55 B	-0-	1743	3		N	-0-			-0-
01	1767	N	1733	-0-	-34 B	-0-	1733	3		N	-0-			-0-
02	1627	N	1627	-0-	-0- B	-0-	1627	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1754	N	1754	-0-	-0- B	-0-	1754	3		N	-0-			-0-
*04	1707	N	1707	-0-	-0- B	-0-	1707	3		N	-0-			-0-

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	12	N	-0-	-0-	-12 B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

11	1658	N	1658	-0-	-0- B	-0-	1658	3		N	-0-			-0-
12	1789	N	1789	-0-	-0- B	-0-	1789	3		N	-0-			-0-
01	1850	N	1850	-0-	-0- B	-0-	1850	3		N	-0-			-0-
02	1756	N	1756	-0-	-0- B	-0-	1756	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1798	N	1526	-0-	-272 B	-0-	1526	3		N	-0-			-0-
04	1800	N	732	-0-	-1068 B	-0-	732	3		N	-0-			-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2790	N	2608	-0-	-182 B	-0-	2608	3		N	-0-			-0-
12	2976	N	2755	-0-	-221 B	-0-	2755	3		N	-0-			-0-
01	2491	N	2491	-0-	-0- B	-0-	2491	3		N	-0-			-0-
02	2523	N	1654	-0-	-869 B	-0-	1654	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2759	N	1595	-0-	-1164 B	-0-	1595	3		N	-0-			-0-
04	2400	N	1924	-0-	-476 B	-0-	1924	3		N	-0-			-0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	872	N	872	-0-	-0- B	-0-	872	3		N	-0-			-0-
12	1152	N	1152	-0-	-0- B	-0-	1152	3		N	-0-			-0-
01	996	N	996	-0-	-0- B	-0-	996	3		N	-0-			-0-
02	841	N	812	-0-	-29 B	-0-	812	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1147	N	643	-0-	-504 B	-0-	643	3		N	-0-			-0-
04	960	N	770	-0-	-190 B	-0-	770	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6771	N	6771	-0-	-0-	B	-0-	6771	3		N	-0-			-0-
12	7967	N	7681	-0-	-286	B	-0-	7681	3		N	-0-			-0-
01	7731	N	7731	-0-	-0-	B	-0-	7731	3		N	-0-			-0-
02	6841	N	6841	-0-	-0-	B	-0-	6841	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	7688	N	5756	-0-	-1932	B	-0-	5756	3		N	-0-			-0-
04	7470	N	6955	-0-	-515	B	-0-	6955	3		N	-0-			-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 07/13/2018 TOTAL DEPTH 3256 PERF. 2746 - 3251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	52	-0-	-2948	B	7272	52	3		N	-0-			-0-
12	3100	N	2013	-0-	-1087	B	6185	2013	3		N	-0-			-0-
01	3100	N	50	-0-	-3050	B	3135	50	3		N	-0-			-0-
02	2900	N	2124	-0-	-776	B	2359	2124	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 2359															
03	3100	N	2684	-0-	-416	B	1943	2684	3		N	-0-			-0-
*04	3000	N	2992	-0-	-8	B	1935	2992	3		N	-0-			-0-

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1298	N	1298	-0-	-0-	B	-0-	1298	3		N	-0-			-0-
12	1240	N	1061	-0-	-179	B	-0-	1061	3		N	-0-			-0-
01	1457	N	1066	-0-	-391	B	-0-	1066	3		N	-0-			-0-
02	1295	N	1295	-0-	-0-	B	-0-	1295	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1054	N	749	-0-	-305	B	-0-	749	3		N	-0-			-0-
04	1020	N	650	-0-	-370	B	-0-	650	3		N	-0-			-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2880	N	2757	-0-	-123	B	-0-	2757	3		N	-0-			-0-
12	3224	N	2760	-0-	-464	B	-0-	2760	3		N	-0-			-0-
01	2785	N	2785	-0-	-0-	B	-0-	2785	3		N	-0-			-0-
02	2668	N	2494	-0-	-174	B	-0-	2494	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2852	N	2852	-0-	-0-	B	-0-	2852	3		N	-0-			-0-
*04	2813	N	2813	-0-	-0-	B	-0-	2813	3		N	-0-			-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2122	N	2122	-0-	-0-	B	-0-	2122	3		N	-0-			-0-
12	2274	N	2274	-0-	-0-	B	-0-	2274	3		N	-0-			-0-
01	2139	N	2128	-0-	-11	B	-0-	2128	3		N	-0-			-0-
02	2059	N	1922	-0-	-137	B	-0-	1922	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2263	N	2012	-0-	-251	B	-0-	2012	3		N	-0-			-0-
04	2070	N	2033	-0-	-37	B	-0-	2033	3		N	-0-			-0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1283	N	1283	-0-	-0-	B	-0-	1283	3		N	-0-			-0-
12	1551	N	1551	-0-	-0-	B	-0-	1551	3		N	-0-			-0-
01	1365	N	1365	-0-	-0-	B	-0-	1365	3		N	-0-			-0-
02	1247	N	1064	-0-	-183	B	-0-	1064	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1550	N	1030	-0-	-520	B	-0-	1030	3		N	-0-			-0-
04	1320	N	1139	-0-	-181	B	-0-	1139	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1854	-0-	-66 B	-0-	1854	3			N	-0-					-0-
12	2542	N	1749	-0-	-793 B	-0-	1749	3			N	-0-					-0-
01	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
02	1798	N	1720	-0-	-78 B	-0-	1720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1899	N	1899	-0-	-0- B	-0-	1899	3			N	-0-					-0-
*04	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2771	N	2771	-0-	-0- B	-0-	2771	3			N	-0-					-0-
12	4061	N	2880	-0-	-1181 B	-0-	2880	3			N	-0-					-0-
01	2555	N	2555	-0-	-0- B	-0-	2555	3			N	-0-					-0-
02	2668	N	2074	-0-	-594 B	-0-	2074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2320	-0-	-563 B	-0-	2320	3			N	-0-					-0-
04	2460	N	2443	-0-	-17 B	-0-	2443	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2281	N	2281	-0-	-0- B	-0-	2281	3			N	-0-					-0-
12	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
01	2294	N	2260	-0-	-34 B	-0-	2260	3			N	-0-					-0-
02	2204	N	2094	-0-	-110 B	-0-	2094	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2273	-0-	-114 B	-0-	2273	3			N	-0-					-0-
*04	2280	N	2280	-0-	-0- B	-0-	2280	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
12	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
01	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
02	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	487	-0-	-257 B	-0-	487	3			N	-0-					-0-
04	690	N	555	-0-	-135 B	-0-	555	3			N	-0-					-0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	429	-0-	-51 B	-0-	429	3			N	-0-					-0-
12	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
01	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
02	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	497	-0-	-30 B	-0-	497	3			N	-0-					-0-
04	480	N	479	-0-	-1 B	-0-	479	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2356	-0-	-74 B	-468	2356	3			N	-0-					-0-
12	2511	N	2422	-0-	-89 B	-468	2422	3			N	-0-					-0-
01	2263	N	2277	-0-	14 B	-454	2277	3			N	-0-					-0-
02	2291	N	2116	-0-	-175 B	-454	2116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-454										
03	2418	N	2047	-0-	-371 B	-0-	2047	3			N	-0-					-0-
*04	2200	N	2200	-0-	-0- B	-0-	2200	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
12	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-
01	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-
02	2001	N	1747	-0-	-254 B	-0-	1747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2232	N	1761	-0-	-471 B	-0-	1761	3			N	-0-					-0-
*04	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
12	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
01	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
02	551	N	538	-0-	-13 B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	589	N	561	-0-	-28 B	-0-	561	3			N	-0-					-0-
*04	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-
12	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
01	2480	N	2444	-0-	-36 B	-0-	2444	3			N	-0-					-0-
02	2378	N	2270	-0-	-108 B	-0-	2270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2573	N	2431	-0-	-142 B	-0-	2431	3			N	-0-					-0-
*04	2398	N	2398	-0-	-0- B	-0-	2398	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2905	N	2905	-0-	-0- B	-0-	2905	3			N	-0-					-0-
12	3132	N	3132	-0-	-0- B	-0-	3132	3			N	-0-					-0-
01	2923	N	2923	-0-	-0- B	-0-	2923	3			N	-0-					-0-
02	2813	N	2692	-0-	-121 B	-0-	2692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3131	N	2790	-0-	-341 B	-0-	2790	3			N	-0-					-0-
*04	2868	N	2868	-0-	-0- B	-0-	2868	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1182	N	1182	-0-	-0-	B	-0-	1182	3			N	-0-					-0-
12	1294	N	1294	-0-	-0-	B	-0-	1294	3			N	-0-					-0-
01	1136	N	1136	-0-	-0-	B	-0-	1136	3			N	-0-					-0-
02	1131	N	963	-0-	-168	B	-0-	963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	919	-0-	-383	B	-0-	919	3			N	-0-					-0-
04	1110	N	1023	-0-	-87	B	-0-	1023	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

11	4620	N	3400	-0-	-1220	B	-0-	3400	3			N	-0-					-0-
12	5146	N	385	-0-	-4761	B	-0-	385	3			N	-0-					-0-
01	4123	N	-0-	-0-	-4123	B	-0-					N	-0-					-0-
02	3277	N	-0-	-0-	-3277	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

11	1487	N	1487	-0-	-0-	B	-0-	1487	3			N	-0-					-0-
12	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					-0-
01	1519	N	1503	-0-	-16	B	-0-	1503	3			N	-0-					-0-
02	1450	N	1425	-0-	-25	B	-0-	1425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1524	-0-	-26	B	-0-	1524	3			N	-0-					-0-
*04	1478	N	1478	-0-	-0-	B	-0-	1478	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

11	1763	N	1763	-0-	-0-	B	-0-	1763	3			N	-0-					-0-
12	1860	N	1860	-0-	-0-	B	-0-	1860	3			N	-0-					-0-
01	1749	N	1749	-0-	-0-	B	-0-	1749	3			N	-0-					-0-
02	1711	N	1538	-0-	-173	B	-0-	1538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1723	-0-	-137	B	-0-	1723	3			N	-0-					-0-
*04	1721	N	1721	-0-	-0-	B	-0-	1721	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

11	930	N	832	-0-	-98	B	-0-	832	3			N	-0-					-0-
12	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
01	973	N	973	-0-	-0-	B	-0-	973	3			N	-0-					-0-
02	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	929	-0-	-94	B	-0-	929	3			N	-0-					-0-
04	930	N	876	-0-	-54	B	-0-	876	3			N	-0-					-0-

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

11	30	N	4	-0-	-26	B	-0-	4	3			N	-0-					-0-
12	31	N	2	-0-	-29	B	-0-	2	3			N	-0-					-0-
01	31	N	4	-0-	-27	B	-0-	4	3			N	-0-					-0-
02	11	N	3	-0-	-8	B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-
04	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	597	-0-	-3	B	-0-	597	3			N	-0-					-0-
12	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
01	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
02	580	N	576	-0-	-4	B	-0-	576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	618	-0-	-2	B	-0-	618	3			N	-0-					-0-
04	600	N	599	-0-	-1	B	-0-	599	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

11	660	N	600	-0-	-60	B	-0-	600	3			N	-0-					-0-
12	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-
01	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
02	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	672	-0-	-41	B	-0-	672	3			N	-0-					-0-
04	660	N	639	-0-	-21	B	-0-	639	3			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

11	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
12	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
01	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
02	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	167	-0-	-50	B	-0-	167	3			N	-0-					-0-
04	210	N	184	-0-	-26	B	-0-	184	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

11	2403	N	2403	-0-	-0-	B	-0-	2403	3			N	-0-					-0-
12	2728	N	2485	-0-	-243	B	-0-	2485	3			N	-0-					-0-
01	2330	N	2330	-0-	-0-	B	-0-	2330	3			N	-0-					-0-
02	2320	N	2140	-0-	-180	B	-0-	2140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	2196	-0-	-284	B	-0-	2196	3			N	-0-					-0-
*04	2278	N	2278	-0-	-0-	B	-0-	2278	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

11	900	N	808	-0-	-92	B	-0-	808	3			N	-0-					-0-
12	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
01	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
02	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	862	-0-	-37	B	-0-	862	3			N	-0-					-0-
04	870	N	35	-0-	-835	B	-0-	35	3			N	-0-					-0-

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

11	990	N	918	-0-	-72	B	-0-	918	3			N	-0-					-0-
12	1023	N	1016	-0-	-7	B	-0-	1016	3			N	-0-					-0-
01	1023	N	825	-0-	-198	B	-0-	825	3			N	-0-					-0-
02	949	N	949	-0-	-0-	B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	987	-0-	-36	B	-0-	987	3			N	-0-					-0-
*04	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1675	-0-	-95 B	-0-	1675	3			N	-0-					-0-
12	2040	N	2040	-0-	-0- B	-0-	2040	3			N	-0-					-0-
01	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-
02	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1419	-0-	-627 B	-0-	1419	3			N	-0-					-0-
04	1860	N	1734	-0-	-126 B	-0-	1734	3			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2157	N	2157	-0-	-0- B	-0-	2157	3			N	-0-					-0-
12	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-
01	2174	N	2174	-0-	-0- B	-0-	2174	3			N	-0-					-0-
02	2088	N	2008	-0-	-80 B	-0-	2008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1995	-0-	-330 B	-0-	1995	3			N	-0-					-0-
*04	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	749	-0-	-61 B	-0-	749	3			N	-0-					-0-
12	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
01	806	N	787	-0-	-19 B	-0-	787	3			N	-0-					-0-
02	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	772	-0-	-34 B	-0-	772	3			N	-0-					-0-
04	750	N	741	-0-	-9 B	-0-	741	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
12	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
01	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
02	1247	N	1126	-0-	-121 B	-0-	1126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	937	-0-	-737 B	-0-	937	3			N	-0-					-0-
04	1350	N	1144	-0-	-206 B	-0-	1144	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-
12	1395	N	1309	-0-	-86 B	-0-	1309	3			N	-0-					-0-
01	1333	N	1219	-0-	-114 B	-0-	1219	3			N	-0-					-0-
02	1624	N	1506	-0-	-118 B	-0-	1506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-
*04	2479	N	2479	-0-	-0- B	-0-	2479	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
12	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
01	1333	N	752	-0-	-581 B	-0-	752	3			N	-0-					-0-
02	1218	N	1033	-0-	-185 B	-0-	1033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	267	-0-	-477 B	-0-	267	3			N	-0-					-0-
04	720	N	177	-0-	-543 B	-0-	177	3			N	-0-					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

11	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
12	899	N	728	-0-	-171 B	-0-	728	3			N	-0-					-0-
01	1023	N	653	-0-	-370 B	-0-	653	3			N	-0-					-0-
02	812	N	582	-0-	-230 B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	508	-0-	-205 B	-0-	508	3			N	-0-					-0-
04	630	N	546	-0-	-84 B	-0-	546	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

11	660	N	511	-0-	-149 B	-0-	511	3			N	-0-					-0-
12	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
01	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
02	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	759	-0-	-140 B	-0-	759	3			N	-0-					-0-
04	900	N	862	-0-	-38 B	-0-	862	3			N	-0-					-0-

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

11	1140	N	940	-0-	-200 B	-0-	940	3			N	-0-					-0-
12	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
01	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
02	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1121	-0-	-181 B	-0-	1121	3			N	-0-					-0-
04	1290	N	1200	-0-	-90 B	-0-	1200	3			N	-0-					-0-

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

11	3000	N	1928	-0-	-1072 B	11672	1928	3			N	-0-					-0-
12	3100	N	2468	-0-	-632 B	11040	2468	3			N	-0-					-0-
01	3100	N	2177	-0-	-923 B	10117	2177	3			N	-0-					-0-
02	2900	N	2069	-0-	-831 B	9286	2069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9286																	
03	3100	N	1744	-0-	-1356 B	7930	1744	3			N	-0-					-0-
*04	3000	N	1954	-0-	-1046 B	6884	1954	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

11	1050	N	987	-0-	-63	B	-0-	987	3			N	-0-					-0-
12	1085	N	1085	-0-	-0-	B	-0-	1085	3			N	-0-					-0-
01	1075	N	1075	-0-	-0-	B	-0-	1075	3			N	-0-					-0-
02	974	N	974	-0-	-0-	B	-0-	974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	955	-0-	-130	B	-0-	955	3			N	-0-					-0-
04	1050	N	988	-0-	-62	B	-0-	988	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

11	330	N	209	-0-	-121	B	-0-	209	3			N	-0-					-0-
12	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
01	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
02	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	287	-0-	-147	B	-0-	287	3			N	-0-					-0-
04	420	N	254	-0-	-166	B	-0-	254	3			N	-0-					-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

11	1350	S	1007	-0-	-343	B	-0-	1007	3			N	-0-					-0-
12	1612	S	1580	-0-	-32	B	-0-	1580	3			N	-0-					-0-
01	1565	S	1565	-0-	-0-	B	-0-	1565	3			N	-0-					-0-
02	986	S	834	-0-	-152	B	-0-	834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	S	1106	-0-	-475	B	-0-	1106	3			N	-0-					-0-
04	1500	S	844	-0-	-656	B	-0-	844	3			N	-0-					-0-

CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1882	-0-	-38 B	-0-	1882	3			N	-0-					-0-
12	2129	N	2129	-0-	-0- B	-0-	2129	3			N	-0-					-0-
01	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-
02	1827	N	1787	-0-	-40 B	-0-	1787	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1714	-0-	-425 B	-0-	1714	3			N	-0-					-0-
04	2010	N	1726	-0-	-284 B	-0-	1726	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
12	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
02	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	247	-0-	-32 B	-0-	247	3			N	-0-					-0-
04	270	N	255	-0-	-15 B	-0-	255	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	N	2900	-0-	-340 B	-0-	2900	3			N	-0-					-0-
12	3256	N	3256	-0-	-0- B	-0-	3256	3			N	-0-					-0-
01	3178	N	3178	-0-	-0- B	-0-	3178	3			N	-0-					-0-
02	2813	N	2796	-0-	-17 B	-0-	2796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	2870	-0-	-385 B	-0-	2870	3			N	-0-					-0-
04	3090	N	2953	-0-	-137 B	-0-	2953	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2022	N	2022	-0-	-0- B	-0-	2022	3			N	-0-					-0-
12	2175	N	2175	-0-	-0- B	-0-	2175	3			N	-0-					-0-
01	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-
02	2225	N	2225	-0-	-0- B	-0-	2225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2164	-0-	-6 B	-0-	2164	3			N	-0-					-0-
*04	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-					-0-

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
12	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
01	1705	N	1659	-0-	-46 B	-0-	1659	3			N	-0-					-0-
02	1711	N	1617	-0-	-94 B	-0-	1617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1519	-0-	-341 B	-0-	1519	3			N	-0-					-0-
04	1620	N	1589	-0-	-31 B	-0-	1589	3			N	-0-					-0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
12	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
01	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
02	928	N	879	-0-	-49 B	-0-	879	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	866	-0-	-95 B	-0-	866	3			N	-0-					-0-
04	900	N	882	-0-	-18 B	-0-	882	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
12	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
01	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
02	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	407	-0-	-120 B	-0-	407	3			N	-0-					-0-
04	510	N	442	-0-	-68 B	-0-	442	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

11	1590	N	1385	-0-	-205 B	-0-	1385	3			N	-0-					-0-
12	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
01	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-
02	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1353	-0-	-321 B	-0-	1353	3			N	-0-					-0-
04	1620	N	1418	-0-	-202 B	-0-	1418	3			N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

11	960	N	326	-0-	-634 B	-0-	326	3			N	-0-					-0-
12	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
01	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
02	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	844	-0-	-706 B	-0-	844	3			N	-0-					-0-
04	1530	N	904	-0-	-626 B	-0-	904	3			N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		1915	-0-	1915 B	4138	1915	3			N	-0-					-0-
12	14B2 EXT		2279	-0-	2279 B	6417	2279	3			N	-0-					-0-
01	0	N	2135	-0-	2135 B	8552	2135	3			N	-0-					-0-
02	2900	N	1711	-0-	-1189 B	7363	1711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7363																	
03	3100	N	1627	-0-	-1473 B	5890	1627	3			N	-0-					-0-
*04	3000	N	1601	-0-	-1399 B	4491	1601	3			N	-0-					-0-

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

11	2610	N	1485	-0-	-1125 B	-0-	1485	3			N	-0-					-0-
12	2679	N	2679	-0-	-0- B	-0-	2679	3			N	-0-					-0-
01	2755	N	2755	-0-	-0- B	-0-	2755	3			N	-0-					-0-
02	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	1632	-0-	-1034 B	-0-	1632	3			N	-0-					-0-
04	2670	N	1799	-0-	-871 B	-0-	1799	3			N	-0-					-0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

11	3150	#	2088	-0-	-1062 B	-2771	2088	3			N	-0-					-0-
12	3255	#	2464	-0-	-791 B	-3562	2464	3			N	-0-					-0-
01	3255	#	2527	-0-	-728 B	-4290	2527	3			N	-0-					-0-
02	3045	#	1990	-0-	-1055 B	-5345	1990	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5345																	
03	2449	N	2548	-0-	99 B	-5246	2548	3			N	-0-					-0-
04	2460	N	1954	-0-	-506 B	-5246	1954	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	722	-0-	-118	B	-0-	722	3			N	-0-					-0-
12	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
01	1035	N	1035	-0-	-0-	B	-0-	1035	3			N	-0-					-0-
02	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	657	-0-	-335	B	-0-	657	3			N	-0-					-0-
04	990	N	668	-0-	-322	B	-0-	668	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	674	-0-	-46	B	-0-	674	3			N	-0-					-0-
12	1255	N	1255	-0-	-0-	B	-0-	1255	3			N	-0-					-0-
01	1340	N	1340	-0-	-0-	B	-0-	1340	3			N	-0-					-0-
02	1159	N	1159	-0-	-0-	B	-0-	1159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	847	-0-	-393	B	-0-	847	3			N	-0-					-0-
04	1290	N	801	-0-	-489	B	-0-	801	3			N	-0-					-0-

FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2192	-0-	-208	B	-0-	2192	3			N	-0-					-0-
12	2446	N	2446	-0-	-0-	B	-0-	2446	3			N	-0-					-0-
01	2423	N	2423	-0-	-0-	B	-0-	2423	3			N	-0-					-0-
02	2133	N	2133	-0-	-0-	B	-0-	2133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2449	N	2291	-0-	-158	B	-0-	2291	3			N	-0-					-0-
04	2340	N	2154	-0-	-186	B	-0-	2154	3			N	-0-					-0-

FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2222	-0-	-478	B	-0-	2222	3			N	-0-					-0-
12	2818	N	2818	-0-	-0-	B	-0-	2818	3			N	-0-					-0-
01	2772	N	2772	-0-	-0-	B	-0-	2772	3			N	-0-					-0-
02	2410	N	2410	-0-	-0-	B	-0-	2410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2821	N	2110	-0-	-711	B	-0-	2110	3			N	-0-					-0-
04	2670	N	2169	-0-	-501	B	-0-	2169	3			N	-0-					-0-

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	432	-0-	-48	B	-0-	432	3			N	-0-					-0-
12	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
01	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
02	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	392	-0-	-135	B	-0-	392	3			N	-0-					-0-
04	540	N	383	-0-	-157	B	-0-	383	3			N	-0-					-0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	755	-0-	-55	B	-0-	755	3			N	-0-					-0-
12	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
01	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
02	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	708	-0-	-253	B	-0-	708	3			N	-0-					-0-
04	930	N	719	-0-	-211	B	-0-	719	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1437	-0-	-63	B	-0-	1437	3			N	-0-					-0-
12	1591	N	1591	-0-	-0-	B	-0-	1591	3			N	-0-					-0-
01	1512	N	1512	-0-	-0-	B	-0-	1512	3			N	-0-					-0-
02	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1323	-0-	-258	B	-0-	1323	3			N	-0-					-0-
04	1470	N	1383	-0-	-87	B	-0-	1383	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1724	-0-	-166	B	-0-	1724	3			N	-0-					-0-
12	2005	N	2005	-0-	-0-	B	-0-	2005	3			N	-0-					-0-
01	1926	N	1926	-0-	-0-	B	-0-	1926	3			N	-0-					-0-
02	1708	N	1708	-0-	-0-	B	-0-	1708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	1605	-0-	-410	B	-0-	1605	3			N	-0-					-0-
04	1860	N	1654	-0-	-206	B	-0-	1654	3			N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1313	-0-	-97	B	-0-	1313	3			N	-0-					-0-
12	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-					-0-
01	1501	N	1501	-0-	-0-	B	-0-	1501	3			N	-0-					-0-
02	1366	N	1366	-0-	-0-	B	-0-	1366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1231	-0-	-319	B	-0-	1231	3			N	-0-					-0-
04	1440	N	1265	-0-	-175	B	-0-	1265	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1637	-0-	-163	B	-0-	1637	3			N	-0-					-0-
12	1954	N	1954	-0-	-0-	B	-0-	1954	3			N	-0-					-0-
01	1930	N	1930	-0-	-0-	B	-0-	1930	3			N	-0-					-0-
02	1705	N	1705	-0-	-0-	B	-0-	1705	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1533	-0-	-420	B	-0-	1533	3			N	-0-					-0-
04	1860	N	1635	-0-	-225	B	-0-	1635	3			N	-0-					-0-

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1649	-0-	-271	B	-0-	1649	3			N	-0-					-0-
12	1999	N	1999	-0-	-0-	B	-0-	1999	3			N	-0-					-0-
01	1817	N	1817	-0-	-0-	B	-0-	1817	3			N	-0-					-0-
02	1595	N	1551	-0-	-44	B	-0-	1551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1553	-0-	-431	B	-0-	1553	3			N	-0-					-0-
04	1770	N	1632	-0-	-138	B	-0-	1632	3			N	-0-					-0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
01	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
02	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	527	-0-	-465	B	-0-	527	3			N	-0-					-0-
04	720	N	610	-0-	-110	B	-0-	610	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
12	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
01	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
02	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
04	570	N	527	-0-	-43	B	-0-	527	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

11	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
12	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
01	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					-0-
02	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	554	-0-	-252	B	-0-	554	3			N	-0-					-0-
04	930	N	523	-0-	-407	B	-0-	523	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

11	1230	N	660	-0-	-570	B	-0-	660	3			N	-0-					-0-
12	1085	N	963	-0-	-122	B	-0-	963	3			N	-0-					-0-
01	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
02	1220	N	1220	-0-	-0-	B	-0-	1220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	992	-0-	-0-	B	-0-	992	3			N	-0-					-0-
04	1380	N	1022	-0-	-358	B	-0-	1022	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

11	2610	N	2044	-0-	-566	B	-0-	2044	3			N	-0-					-0-
12	2935	N	2935	-0-	-0-	B	-0-	2935	3			N	-0-					-0-
01	2983	N	2983	-0-	-0-	B	-0-	2983	3			N	-0-					-0-
02	2550	N	2550	-0-	-0-	B	-0-	2550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2945	N	2025	-0-	-920	B	-0-	2025	3			N	-0-					-0-
04	2880	N	2163	-0-	-717	B	-0-	2163	3			N	-0-					-0-

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

11	1200	N	1041	-0-	-159	B	-0-	1041	3			N	-0-					-0-
12	1391	N	1391	-0-	-0-	B	-0-	1391	3			N	-0-					-0-
01	1406	N	1406	-0-	-0-	B	-0-	1406	3			N	-0-					-0-
02	1163	N	1163	-0-	-0-	B	-0-	1163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	977	-0-	-418	B	-0-	977	3			N	-0-					-0-
04	1350	N	1018	-0-	-332	B	-0-	1018	3			N	-0-					-0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

11	1890	N	1472	-0-	-418	B	-0-	1472	3			N	-0-					-0-
12	2123	N	2123	-0-	-0-	B	-0-	2123	3			N	-0-					-0-
01	2171	N	2171	-0-	-0-	B	-0-	2171	3			N	-0-					-0-
02	1794	N	1794	-0-	-0-	B	-0-	1794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	1607	-0-	-501	B	-0-	1607	3			N	-0-					-0-
04	2100	N	1624	-0-	-476	B	-0-	1624	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	N	3668	-0-	-802 B	-3635	3668	3			N	-0-					-0-
12	4061	N	4863	-0-	802 B	-2833	4863	3			N	-0-					-0-
01	3534	N	4862	-0-	1328 B	-1505	4862	3			N	-0-					-0-
02	3538	N	3996	-0-	458 B	-1047	3996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1047																	
03	4867	N	3432	-0-	-1435 B	-0-	3432	3			N	-0-					-0-
04	4710	N	3546	-0-	-1164 B	-0-	3546	3			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

11	480	N	97	-0-	-383 B	-0-	97	3			N	-0-					-0-
12	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
01	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
02	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
04	780	N	756	-0-	-24 B	-0-	756	3			N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

11	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
12	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
01	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
02	812	N	535	-0-	-277 B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	710	-0-	-65 B	-0-	710	3			N	-0-					-0-
04	720	N	650	-0-	-70 B	-0-	650	3			N	-0-					-0-

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2100	-0-	-240	B	-0-	2100	3			N	-0-					-0-
12	2364	N	2364	-0-	-0-	B	-0-	2364	3			N	-0-					-0-
01	2316	N	2316	-0-	-0-	B	-0-	2316	3			N	-0-					-0-
02	2032	N	2032	-0-	-0-	B	-0-	2032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2356	N	1979	-0-	-377	B	-0-	1979	3			N	-0-					-0-
04	2250	N	2029	-0-	-221	B	-0-	2029	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

11	1500	N	1366	-0-	-134	B	-0-	1366	3			N	-0-					-0-
12	1557	N	1557	-0-	-0-	B	-0-	1557	3			N	-0-					-0-
01	1541	N	1541	-0-	-0-	B	-0-	1541	3			N	-0-					-0-
02	1385	N	1385	-0-	-0-	B	-0-	1385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1442	-0-	-108	B	-0-	1442	3			N	-0-					-0-
04	1500	N	1357	-0-	-143	B	-0-	1357	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

11	2940	N	2842	-0-	-98	B	-0-	2842	3			N	-0-					-0-
12	3029	N	3029	-0-	-0-	B	-0-	3029	3			N	-0-					-0-
01	2969	N	2969	-0-	-0-	B	-0-	2969	3			N	-0-					-0-
02	2755	N	2616	-0-	-139	B	-0-	2616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3038	N	2745	-0-	-293	B	-0-	2745	3			N	-0-					-0-
*04	2914	N	2914	-0-	-0-	B	-0-	2914	3			N	-0-					-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

11	2010	N	1660	-0-	-350	B	-0-	1660	3			N	-0-					-0-
12	2193	N	2193	-0-	-0-	B	-0-	2193	3			N	-0-					-0-
01	2115	N	2115	-0-	-0-	B	-0-	2115	3			N	-0-					-0-
02	1821	N	1821	-0-	-0-	B	-0-	1821	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2201	N	1603	-0-	-598	B	-0-	1603	3			N	-0-					-0-
04	2040	N	1332	-0-	-708	B	-0-	1332	3			N	-0-					-0-

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

11	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
12	620	N	583	-0-	-37	B	-0-	583	3			N	-0-					-0-
01	682	N	574	-0-	-108	B	-0-	574	3			N	-0-					-0-
02	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	512	-0-	-77	B	-0-	512	3			N	-0-					-0-
04	570	N	515	-0-	-55	B	-0-	515	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
12	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
01	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
02	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	414	-0-	-51 B	-0-	414	3			N	-0-					-0-
04	450	N	437	-0-	-13 B	-0-	437	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	86	-0-	-1894 B	-0-	86	3			N	-0-					-0-
12	2108	N	349	-0-	-1759 B	-0-	349	3			N	-0-					-0-
01	2046	N	12	-0-	-2034 B	-0-	12	3			N	-0-					-0-
02	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
*04	1899	N	1899	-0-	-0- B	-0-	1899	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2595	-0-	-255 B	-1178	2595	3			N	-0-					-0-
12	2604	N	2883	-0-	279 B	-899	2883	3			N	-0-					-0-
01	2170	N	2870	-0-	700 B	-199	2870	3			N	-0-					-0-
02	2523	N	2505	-0-	-18 B	-199	2505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -199																	
03	2883	N	2330	-0-	-553 B	-199	2330	3			N	-0-					-0-
04	2790	N	2487	-0-	-303 B	-199	2487	3			N	-0-					-0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	333	-0-	-147 B	-0-	333	3			N	-0-					-0-
12	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
01	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
02	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	399	-0-	-159 B	-0-	399	3			N	-0-					-0-
04	570	N	491	-0-	-79 B	-0-	491	3			N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2209	N	2209	-0-	-0- B	-0-	2209	3			N	-0-					-0-
12	2281	N	2281	-0-	-0- B	-0-	2281	3			N	-0-					-0-
01	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-
02	2146	N	1855	-0-	-291 B	-0-	1855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1944	-0-	-350 B	-0-	1944	3			N	-0-					-0-
04	2130	N	1904	-0-	-226 B	-0-	1904	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2671	N	2671	-0-	-0- B	-0-	2671	3			N	-0-					-0-
12	3038	N	2935	-0-	-103 B	-0-	2935	3			N	-0-					-0-
01	2704	N	2704	-0-	-0- B	-0-	2704	3			N	-0-					-0-
02	2581	N	2520	-0-	-61 B	-0-	2520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2736	-0-	-209 B	-0-	2736	3			N	-0-					-0-
*04	3261	N	3261	-0-	-0- B	-0-	3261	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1775	-0-	-85 B	-0-	1775	3			N	-0-					-0-
12	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
01	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
02	1787	N	1787	-0-	-0- B	-0-	1787	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1755	-0-	-229 B	-0-	1755	3			N	-0-					-0-
04	1860	N	1808	-0-	-52 B	-0-	1808	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
12	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
01	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
02	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
*04	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	804	-0-	-66 B	-0-	804	3			N	-0-					-0-
12	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
01	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
02	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	786	-0-	-82 B	-0-	786	3			N	-0-					-0-
04	840	N	837	-0-	-3 B	-0-	837	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
12	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
01	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
02	928	N	819	-0-	-109 B	-0-	819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	769	-0-	-130 B	-0-	769	3			N	-0-					-0-
04	840	N	797	-0-	-43 B	-0-	797	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	638	-0-	-862 B	-0-	638	3			N	-0-					-0-
12	1395	N	1276	-0-	-119 B	-0-	1276	3			N	-0-					-0-
01	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-
02	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
04	1830	N	1733	-0-	-97 B	-0-	1733	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
12	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
01	465	N	287	-0-	-178 B	-0-	287	3			N	-0-					-0-
02	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
*04	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1231	-0-	-209 B	-0-	1231	3			N	-0-					-0-
12	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
01	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
02	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1311	-0-	-270 B	-0-	1311	3			N	-0-					-0-
04	1530	N	1435	-0-	-95 B	-0-	1435	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

11	1050	N	980	-0-	-70 B	-0-	980	3			N	-0-					-0-
12	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
01	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
02	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	971	-0-	-145 B	-0-	971	3			N	-0-					-0-
04	1050	N	1012	-0-	-38 B	-0-	1012	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

11	1770	N	1610	-0-	-160 B	-0-	1610	3			N	-0-					-0-
12	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
01	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
02	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1609	-0-	-282 B	-0-	1609	3			N	-0-					-0-
04	1740	N	1689	-0-	-51 B	-0-	1689	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

11	810	N	705	-0-	-105 B	-0-	705	3			N	-0-					-0-
12	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
01	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
02	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	750	-0-	-149 B	-0-	750	3			N	-0-					-0-
04	870	N	809	-0-	-61 B	-0-	809	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	710	-0-	-40 B	-0-	710	3			N	-0-					-0-
12	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
01	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
02	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1383	-0-	-198 B	-0-	1383	3			N	-0-					-0-
*04	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1408	-0-	-2 B	-0-	1408	3			N	-0-					-0-
12	2886	N	2886	-0-	-0- B	-0-	2886	3			N	-0-					-0-
01	2853	N	2853	-0-	-0- B	-0-	2853	3			N	-0-					-0-
02	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2393	-0-	-490 B	-0-	2393	3			N	-0-					-0-
*04	2765	N	2765	-0-	-0- B	-0-	2765	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1448	-0-	-112 B	-0-	1448	3			N	-0-					-0-
12	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
01	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
02	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1429	-0-	-276 B	-0-	1429	3			N	-0-					-0-
04	1650	N	1396	-0-	-254 B	-0-	1396	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	131	-0-	-139 B	-0-	131	3			N	-0-					-0-
12	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
01	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
02	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	129	-0-	-305 B	-0-	129	3			N	-0-					-0-
04	360	N	92	-0-	-268 B	-0-	92	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2091	-0-	-39 B	-0-	2091	3			N	-0-					-0-
12	2280	N	2280	-0-	-0- B	-0-	2280	3			N	-0-					-0-
01	2249	N	2249	-0-	-0- B	-0-	2249	3			N	-0-					-0-
02	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1973	-0-	-321 B	-0-	1973	3			N	-0-					-0-
04	2190	N	2059	-0-	-131 B	-0-	2059	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1096	-0-	-164 B	-0-	1096	3			N	-0-					-0-
12	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
01	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
02	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1143	-0-	-159 B	-0-	1143	3			N	-0-					-0-
04	1260	N	1207	-0-	-53 B	-0-	1207	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	508	-0-	-2	B	-0-	508	3			N	-0-					-0-
12	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
01	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
02	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	479	-0-	-48	B	-0-	479	3			N	-0-					-0-
04	540	N	501	-0-	-39	B	-0-	501	3			N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

11	1590	N	1372	-0-	-218	B	-0-	1372	3			N	-0-					-0-
12	1890	N	1890	-0-	-0-	B	-0-	1890	3			N	-0-					-0-
01	1883	N	1883	-0-	-0-	B	-0-	1883	3			N	-0-					-0-
02	1664	N	1664	-0-	-0-	B	-0-	1664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1422	-0-	-469	B	-0-	1422	3			N	-0-					-0-
04	1830	N	1578	-0-	-252	B	-0-	1578	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

11	1380	N	1306	-0-	-74	B	-0-	1306	3			N	-0-					-0-
12	1409	N	1409	-0-	-0-	B	-0-	1409	3			N	-0-					-0-
01	1385	N	1385	-0-	-0-	B	-0-	1385	3			N	-0-					-0-
02	1276	N	1256	-0-	-20	B	-0-	1256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1214	-0-	-181	B	-0-	1214	3			N	-0-					-0-
04	1350	N	1254	-0-	-96	B	-0-	1254	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

11	1230	N	1087	-0-	-143	B	-0-	1087	3			N	-0-					-0-
12	1419	N	1419	-0-	-0-	B	-0-	1419	3			N	-0-					-0-
01	1419	N	1419	-0-	-0-	B	-0-	1419	3			N	-0-					-0-
02	1312	N	1312	-0-	-0-	B	-0-	1312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1176	-0-	-250	B	-0-	1176	3			N	-0-					-0-
04	1380	N	1304	-0-	-76	B	-0-	1304	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

11	930	N	890	-0-	-40	B	-0-	890	3			N	-0-					-0-
12	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
01	922	N	922	-0-	-0-	B	-0-	922	3			N	-0-					-0-
02	870	N	843	-0-	-27	B	-0-	843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	821	-0-	-140	B	-0-	821	3			N	-0-					-0-
04	900	N	846	-0-	-54	B	-0-	846	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

11	1860	N	1795	-0-	-65	B	-0-	1795	3			N	-0-					-0-
12	1913	N	1913	-0-	-0-	B	-0-	1913	3			N	-0-					-0-
01	1874	N	1874	-0-	-0-	B	-0-	1874	3			N	-0-					-0-
02	1743	N	1743	-0-	-0-	B	-0-	1743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1661	-0-	-261	B	-0-	1661	3			N	-0-					-0-
04	1800	N	1737	-0-	-63	B	-0-	1737	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1452	N	1452	-0-	-0-	B	-0-	1452	3			N	-0-					-0-
12	1550	N	1484	-0-	-66	B	-0-	1484	3			N	-0-					-0-
01	1504	N	1504	-0-	-0-	B	-0-	1504	3			N	-0-					-0-
02	1392	N	1295	-0-	-97	B	-0-	1295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1579	N	1579	-0-	-0-	B	-0-	1579	3			N	-0-					-0-
04	1470	N	1382	-0-	-88	B	-0-	1382	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

11	2580	N	2346	-0-	-234	B	-0-	2346	3			N	-0-					-0-
12	2707	N	2707	-0-	-0-	B	-0-	2707	3			N	-0-					-0-
01	2627	N	2627	-0-	-0-	B	-0-	2627	3			N	-0-					-0-
02	2390	N	2390	-0-	-0-	B	-0-	2390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	2543	-0-	-154	B	-0-	2543	3			N	-0-					-0-
04	2550	N	2522	-0-	-28	B	-0-	2522	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

11	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
12	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
01	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
02	725	N	685	-0-	-40	B	-0-	685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	725	-0-	-81	B	-0-	725	3			N	-0-					-0-
04	720	N	705	-0-	-15	B	-0-	705	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

11	2310	N	2013	-0-	-297	B	-0-	2013	3			N	-0-					-0-
12	3003	N	3003	-0-	-0-	B	-0-	3003	3			N	-0-					-0-
01	3074	N	3074	-0-	-0-	B	-0-	3074	3			N	-0-					-0-
02	2815	N	2815	-0-	-0-	B	-0-	2815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3007	N	1797	-0-	-1210	B	-0-	1797	3			N	-0-					-0-
04	2970	N	2805	-0-	-165	B	-0-	2805	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

11	2814	N	2814	-0-	-0-	B	-0-	2814	3			N	-0-					-0-
12	1448	N	1448	-0-	-0-	B	-0-	1448	3			N	-0-					-0-
01	1491	N	1491	-0-	-0-	B	-0-	1491	3			N	-0-					-0-
02	2726	N	1465	-0-	-1261	B	-0-	1465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	939	-0-	-518	B	-0-	939	3			N	-0-					-0-
04	1440	N	871	-0-	-569	B	-0-	871	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
12	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
01	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
02	464	N	422	-0-	-42	B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	410	-0-	-148	B	-0-	410	3			N	-0-					-0-
04	540	N	417	-0-	-123	B	-0-	417	3			N	-0-					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

11	2145	N	2145	-0-	-0-	B	-0-	2145	3			N	-0-					-0-
12	2282	N	2282	-0-	-0-	B	-0-	2282	3			N	-0-					-0-
01	2173	N	2173	-0-	-0-	B	-0-	2173	3			N	-0-					-0-
02	2088	N	2005	-0-	-83	B	-0-	2005	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	1856	-0-	-438	B	-0-	1856	3			N	-0-					-0-
04	2100	N	1979	-0-	-121	B	-0-	1979	3			N	-0-					-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

11	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
12	1998	N	1998	-0-	-0-	B	-0-	1998	3			N	-0-					-0-
01	1982	N	1982	-0-	-0-	B	-0-	1982	3			N	-0-					-0-
02	1658	N	1658	-0-	-0-	B	-0-	1658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1427	-0-	-557	B	-0-	1427	3			N	-0-					-0-
04	1920	N	1500	-0-	-420	B	-0-	1500	3			N	-0-					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

11	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-
12	1350	N	1350	-0-	-0-	B	-0-	1350	3			N	-0-					-0-
01	1280	N	1280	-0-	-0-	B	-0-	1280	3			N	-0-					-0-
02	943	N	943	-0-	-0-	B	-0-	943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	901	-0-	-463	B	-0-	901	3			N	-0-					-0-
04	1230	N	919	-0-	-311	B	-0-	919	3			N	-0-					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
12	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
01	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
02	290	N	276	-0-	-14 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	297	-0-	-137 B	-0-	297	3			N	-0-					-0-
04	450	N	291	-0-	-159 B	-0-	291	3			N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	305	-0-	-145 B	-0-	305	3			N	-0-					-0-
12	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
01	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
02	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	544	-0-	-541 B	-0-	544	3			N	-0-					-0-
04	1230	N	472	-0-	-758 B	-0-	472	3			N	-0-					-0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
12	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
01	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
02	812	N	786	-0-	-26 B	-0-	786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	763	-0-	-167 B	-0-	763	3			N	-0-					-0-
04	900	N	774	-0-	-126 B	-0-	774	3			N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1536	-0-	-264 B	-0-	1536	3			N	-0-					-0-
12	2139	N	1286	-0-	-853 B	-0-	1286	3			N	-0-					-0-
01	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
02	1479	N	64	-0-	-1415 B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
*04	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
12	1271	N	186	-0-	-1085 B	-0-	186	3			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
02	29	N	19	-0-	-10 B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	6	-0-	-180 B	-0-	6	3			N	-0-					-0-
*04	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1059	-0-	-21 B	-0-	1059	3			N	-0-					-0-
12	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
01	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
02	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1078	-0-	-7 B	-0-	1078	3			N	-0-					-0-
04	1050	N	1036	-0-	-14 B	-0-	1036	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

11	2610	N	2329	-0-	-281 B	-0-	2329	3			N	-0-					-0-
12	2277	N	2277	-0-	-0- B	-0-	2277	3			N	-0-					-0-
01	2232	N	2170	-0-	-62 B	-0-	2170	3			N	-0-					-0-
02	2262	N	1972	-0-	-290 B	-0-	1972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	1932	-0-	-331 B	-0-	1932	3			N	-0-					-0-
*04	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

11	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
12	465	N	302	-0-	-163 B	-0-	302	3			N	-0-					-0-
01	589	N	192	-0-	-397 B	-0-	192	3			N	-0-					-0-
02	493	N	389	-0-	-104 B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	164	-0-	-146 B	-0-	164	3			N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

11	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
12	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
01	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
02	667	N	563	-0-	-104 B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
*04	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

11	720	N	685	-0-	-35 B	-0-	685	3			N	-0-					-0-
12	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
01	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
02	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	663	-0-	-205 B	-0-	663	3			N	-0-					-0-
04	810	N	725	-0-	-85 B	-0-	725	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2694	N	2694	-0-	-0- B	-0-	2694	3			N	-0-					-0-
12	2770	N	2770	-0-	-0- B	-0-	2770	3			N	-0-					-0-
01	2604	N	2604	-0-	-0- B	-0-	2604	3			N	-0-					-0-
02	2610	N	2406	-0-	-204 B	-0-	2406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2303	-0-	-456 B	-0-	2303	3			N	-0-					-0-
04	2520	N	2301	-0-	-219 B	-0-	2301	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
12	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
01	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
02	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	661	-0-	-114 B	-0-	661	3			N	-0-					-0-
04	750	N	706	-0-	-44 B	-0-	706	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2014	-0-	-566 B	-0-	2014	3			N	-0-					-0-
12	2542	N	1940	-0-	-602 B	-0-	1940	3			N	-0-					-0-
01	1953	N	1896	-0-	-57 B	-0-	1896	3			N	-0-					-0-
02	1943	N	1683	-0-	-260 B	-0-	1683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1590	-0-	-363 B	-0-	1590	3			N	-0-					-0-
*04	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

11	780	N	751	-0-	-29	B	-0-	751	3			N	-0-					-0-
12	806	N	797	-0-	-9	B	-0-	797	3			N	-0-					-0-
01	806	N	795	-0-	-11	B	-0-	795	3			N	-0-					-0-
02	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	800	-0-	-6	B	-0-	800	3			N	-0-					-0-
04	780	N	778	-0-	-2	B	-0-	778	3			N	-0-					-0-

CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

11	2400	N	2330	-0-	-70	B	-0-	2330	3			N	-0-					-0-
12	2478	N	2478	-0-	-0-	B	-0-	2478	3			N	-0-					-0-
01	2474	N	2474	-0-	-0-	B	-0-	2474	3			N	-0-					-0-
02	2273	N	2273	-0-	-0-	B	-0-	2273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	2350	-0-	-130	B	-0-	2350	3			N	-0-					-0-
04	2400	N	2393	-0-	-7	B	-0-	2393	3			N	-0-					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

11	1290	N	1132	-0-	-158	B	-0-	1132	3			N	-0-					-0-
12	1329	N	1329	-0-	-0-	B	-0-	1329	3			N	-0-					-0-
01	1264	N	1264	-0-	-0-	B	-0-	1264	3			N	-0-					-0-
02	1102	N	825	-0-	-277	B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1127	-0-	-206	B	-0-	1127	3			N	-0-					-0-
04	1230	N	1148	-0-	-82	B	-0-	1148	3			N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

11	30	N	3	-0-	-27	B	-0-	3	3			N	-0-					-0-
12	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-
01	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-
02	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

11	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

11	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	62 N	-0-	-0-	-62	B	-0-					N	-0-					-0-
01	1 N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
02	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	30 N	-0-	-0-	-30	B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 09/28/2018 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
12	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
01	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
02	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	337	-0-	-159	B	-0-	337	3			N	-0-					-0-
04	390	N	380	-0-	-10	B	-0-	380	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

11	2550	N	2434	-0-	-116	B	-4709	2434	3			N	-0-					-0-
12	2449	N	2683	-0-	234	B	-4475	2683	3			N	-0-					-0-
01	2015	N	2660	-0-	645	B	-3830	2660	3			N	-0-					-0-
02	2349	N	2343	-0-	-6	B	-3830	2343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3830																		
03	2697	N	2295	-0-	-402	B	-0-	2295	3			N	-0-					-0-
04	2580	N	2338	-0-	-242	B	-0-	2338	3			N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

11	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
12	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
01	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
02	435	N	280	-0-	-155	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	294	-0-	-140	B	-0-	294	3			N	-0-					-0-
04	330	N	306	-0-	-24	B	-0-	306	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

11	2740	N	2740	-0-	-0-	B	-0-	2740	3			N	-0-					-0-
12	3193	N	2854	-0-	-339	B	-0-	2854	3			N	-0-					-0-
01	2621	N	2621	-0-	-0-	B	-0-	2621	3			N	-0-					-0-
02	2639	N	2275	-0-	-364	B	-0-	2275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2852	N	2180	-0-	-672	B	-0-	2180	3			N	-0-					-0-
04	2550	N	2517	-0-	-33	B	-0-	2517	3			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

11	3120	#	2812	-0-	-308	B	-1456	2812	3			N	-0-					-0-
12	3224	#	3172	-0-	-52	B	-1508	3172	3			N	-0-					-0-
01	3224	#	2813	-0-	-411	B	-1919	2813	3			N	-0-					-0-
02	3016	#	2988	-0-	-28	B	-1947	2988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1947																		
03	3162	#	2629	-0-	-533	B	-2480	2629	3			N	-0-					-0-
04	2730	N	2689	-0-	-41	B	-2480	2689	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 07/01/2018 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	79	-0-	-1331 B	-0-	79	3			N	-0-					-0-
12	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
01	1364	N	50	-0-	-1314 B	-0-	50	3			N	-0-					-0-
02	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1469	-0-	-81 B	-0-	1469	3			N	-0-					-0-
*04	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2760	-0-	-0- B	-0-	2760	3			N	-0-					-0-
12	3255	N	3201	-0-	-54 B	-0-	3201	3			N	-0-					-0-
01	3149	N	3149	-0-	-0- B	-0-	3149	3			N	-0-					-0-
02	2884	N	2884	-0-	-0- B	-0-	2884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	2975	-0-	-218 B	-0-	2975	3			N	-0-					-0-
04	3060	N	2701	-0-	-359 B	-0-	2701	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1316	-0-	-214 B	-0-	1316	3			N	-0-					-0-
12	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
01	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
02	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1390	-0-	-284 B	-0-	1390	3			N	-0-					-0-
04	1590	N	1514	-0-	-76 B	-0-	1514	3			N	-0-					-0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1311	-0-	-99 B	-0-	1311	3			N	-0-					-0-
12	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
01	1761	N	1761	-0-	-0- B	-0-	1761	3			N	-0-					-0-
02	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1247	-0-	-520 B	-0-	1247	3			N	-0-					-0-
04	1710	N	1351	-0-	-359 B	-0-	1351	3			N	-0-					-0-

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
12	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
01	1923	N	1923	-0-	-0- B	-0-	1923	3			N	-0-					-0-
02	1711	N	1470	-0-	-241 B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1421	-0-	-594 B	-0-	1421	3			N	-0-					-0-
04	1860	N	1456	-0-	-404 B	-0-	1456	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	#	2559	-0-	-831 B	-2179	2559	3			N	-0-					-0-
12	3503	#	2897	-0-	-606 B	-2785	2897	3			N	-0-					-0-
01	3503	#	2880	-0-	-623 B	-3408	2880	3			N	-0-					-0-
02	3277	#	-0-	-0-	-3277 B	-6685					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6685																	
03	2883	N	1327	-0-	-1556 B	-6685	1327	3			N	-0-					-0-
04	2790	N	2348	-0-	-442 B	-6685	2348	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-
12	992	N	433	-0-	-559 B	-0-	433	3			N	-0-					-0-
01	558	N	449	-0-	-109 B	-0-	449	3			N	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	3	-0-	-431 B	-0-	3	3			N	-0-					-0-
04	420	N	13	-0-	-407 B	-0-	13	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

11	690	N	684	-0-	-6 B	-0-	684	3			N	-0-					-0-
12	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
02	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	688	-0-	-87 B	-0-	688	3			N	-0-					-0-
04	780	N	666	-0-	-114 B	-0-	666	3			N	-0-					-0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

11	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
12	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
01	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
02	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	781	-0-	-273 B	-0-	781	3			N	-0-					-0-
04	1230	N	773	-0-	-457 B	-0-	773	3			N	-0-					-0-

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

11	1380	N	1369	-0-	-11 B	-0-	1369	3			N	-0-					-0-
12	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
01	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
02	1334	N	1312	-0-	-22 B	-0-	1312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1282	-0-	-144 B	-0-	1282	3			N	-0-					-0-
04	1380	N	1323	-0-	-57 B	-0-	1323	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

11	870	N	804	-0-	-66 B	-0-	804	3			N	-0-					-0-
12	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
01	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
02	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	931	-0-	-495 B	-0-	931	3			N	-0-					-0-
04	1440	N	926	-0-	-514 B	-0-	926	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2278	-0-	-722 B	3480	2278	3			N	-0-					-0-
12	3100	N	2466	-0-	-634 B	2846	2466	3			N	-0-					-0-
01	3100	N	2449	-0-	-651 B	2195	2449	3			N	-0-					-0-
02	2900	N	1659	-0-	-1241 B	954	1659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 954																	
03	3100	N	2311	-0-	-789 B	165	2311	3			N	-0-					-0-
04	2370	N	2201	-0-	-169 B	-0-	2201	3			N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

11	1020	N	996	-0-	-24 B	-0-	996	3			N	-0-					-0-
12	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
01	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
02	957	N	872	-0-	-85 B	-0-	872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	834	-0-	-251 B	-0-	834	3			N	-0-					-0-
04	1020	N	820	-0-	-200 B	-0-	820	3			N	-0-					-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

11	3072	N	3072	-0-	-0- B	-0-	3072	3			N	-0-					-0-
12	3321	N	3321	-0-	-0- B	-0-	3321	3			N	-0-					-0-
01	3523	N	3523	-0-	-0- B	-0-	3523	3			N	-0-					-0-
02	3288	N	3288	-0-	-0- B	-0-	3288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3389	N	3389	-0-	-0- B	-0-	3389	3			N	-0-					-0-
*04	3477	N	3477	-0-	-0- B	-0-	3477	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

11	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
12	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
01	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
02	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1622	-0-	-83 B	-0-	1622	3			N	-0-					-0-
*04	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

11	2010	N	1842	-0-	-168 B	-0-	1842	3			N	-0-					-0-
12	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
01	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-
02	1769	N	1753	-0-	-16 B	-0-	1753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1683	-0-	-301 B	-0-	1683	3			N	-0-					-0-
04	1860	N	1737	-0-	-123 B	-0-	1737	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

11	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
12	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
01	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
02	203	N	192	-0-	-11 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	163	-0-	-54 B	-0-	163	3			N	-0-					-0-
04	210	N	2	-0-	-208 B	-0-	2	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8370	N	7122	-0-	-1248	B	-0-	7122	3			N	-0-					-0-
12	8773	N	8058	-0-	-715	B	-0-	8058	3			N	-0-					-0-
01	7427	N	7427	-0-	-0-	B	-0-	7427	3			N	-0-					-0-
02	7132	N	7132	-0-	-0-	B	-0-	7132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8060	N	6406	-0-	-1654	B	-0-	6406	3			N	-0-					-0-
*04	7218	N	7218	-0-	-0-	B	-0-	7218	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1521	-0-	-189	B	-0-	1521	3			N	-0-					-0-
12	1794	N	1794	-0-	-0-	B	-0-	1794	3			N	-0-					-0-
01	1790	N	1790	-0-	-0-	B	-0-	1790	3			N	-0-					-0-
02	1628	N	1628	-0-	-0-	B	-0-	1628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1498	-0-	-300	B	-0-	1498	3			N	-0-					-0-
04	1740	N	1549	-0-	-191	B	-0-	1549	3			N	-0-					-0-

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1924	N	1924	-0-	-0-	B	-0-	1924	3			N	-0-					-0-
12	2293	N	2293	-0-	-0-	B	-0-	2293	3			N	-0-					-0-
01	2214	N	2214	-0-	-0-	B	-0-	2214	3			N	-0-					-0-
02	2039	N	2039	-0-	-0-	B	-0-	2039	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	2032	-0-	-262	B	-0-	2032	3			N	-0-					-0-
04	2130	N	1947	-0-	-183	B	-0-	1947	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
12	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
01	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
02	377	N	275	-0-	-102	B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	350	-0-	-115	B	-0-	350	3			N	-0-					-0-
04	450	N	335	-0-	-115	B	-0-	335	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
12	922	N	922	-0-	-0-	B	-0-	922	3			N	-0-					-0-
01	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
02	841	N	808	-0-	-33	B	-0-	808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	791	-0-	-139	B	-0-	791	3			N	-0-					-0-
04	870	N	844	-0-	-26	B	-0-	844	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
12	527	N	523	-0-	-4 B	-0-	523	3			N	-0-					-0-
01	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
02	493	N	480	-0-	-13 B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-
04	510	N	506	-0-	-4 B	-0-	506	3			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
12	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
01	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
02	812	N	604	-0-	-208 B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	716	-0-	-369 B	-0-	716	3			N	-0-					-0-
04	1050	N	707	-0-	-343 B	-0-	707	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
12	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
01	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
02	1479	N	1303	-0-	-176 B	-0-	1303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1342	-0-	-270 B	-0-	1342	3			N	-0-					-0-
04	1440	N	1373	-0-	-67 B	-0-	1373	3			N	-0-					-0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
02	174	N	146	-0-	-28 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*04	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2963	N	2963	-0-	-0- B	-0-	2963	3			N	-0-					-0-
12	1426	N	618	-0-	-808 B	-0-	618	3			N	-0-					-0-
01	2879	N	2879	-0-	-0- B	-0-	2879	3			N	-0-					-0-
02	2871	N	684	-0-	-2187 B	-0-	684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	497	-0-	-123 B	-0-	497	3			N	-0-					-0-
04	2790	N	229	-0-	-2561 B	-0-	229	3			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1848	N	1848	-0-	-0- B	-0-	1848	3			N	-0-					-0-
12	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
01	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
02	1798	N	1556	-0-	-242 B	-0-	1556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1656	-0-	-328 B	-0-	1656	3			N	-0-					-0-
04	1740	N	1718	-0-	-22 B	-0-	1718	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	691	-0-	-269	B	-0-	691	3			N	-0-					-0-
12	1196	N	1196	-0-	-0-	B	-0-	1196	3			N	-0-					-0-
01	1253	N	1253	-0-	-0-	B	-0-	1253	3			N	-0-					-0-
02	1207	N	1207	-0-	-0-	B	-0-	1207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	972	-0-	-237	B	-0-	972	3			N	-0-					-0-
04	1200	N	1104	-0-	-96	B	-0-	1104	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

11	2185	N	2185	-0-	-0-	B	-0-	2185	3			N	-0-					-0-
12	2759	N	1545	-0-	-1214	B	-0-	1545	3			N	-0-					-0-
01	2170	N	1660	-0-	-510	B	-0-	1660	3			N	-0-					-0-
02	2117	N	1607	-0-	-510	B	-0-	1607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1575	N	1575	-0-	-0-	B	-0-	1575	3			N	-0-					-0-
04	1620	N	1504	-0-	-116	B	-0-	1504	3			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

11	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					-0-
12	1623	N	1623	-0-	-0-	B	-0-	1623	3			N	-0-					-0-
01	1581	N	1568	-0-	-13	B	-0-	1568	3			N	-0-					-0-
02	1881	N	1881	-0-	-0-	B	-0-	1881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1587	-0-	-25	B	-0-	1587	3			N	-0-					-0-
*04	1532	N	1532	-0-	-0-	B	-0-	1532	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

11	1380	N	1219	-0-	-161	B	-0-	1219	3			N	-0-					-0-
12	1488	N	1488	-0-	-0-	B	-0-	1488	3			N	-0-					-0-
01	1463	N	1463	-0-	-0-	B	-0-	1463	3			N	-0-					-0-
02	1380	N	1380	-0-	-0-	B	-0-	1380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1274	-0-	-214	B	-0-	1274	3			N	-0-					-0-
04	1410	N	1365	-0-	-45	B	-0-	1365	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

11	1140	N	1132	-0-	-8	B	-0-	1132	3			N	-0-					-0-
12	1271	N	1138	-0-	-133	B	-0-	1138	3			N	-0-					-0-
01	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
02	1102	N	789	-0-	-313	B	-0-	789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	771	-0-	-376	B	-0-	771	3			N	-0-					-0-
04	960	N	729	-0-	-231	B	-0-	729	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

11	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
12	341	N	332	-0-	-9	B	-0-	332	3			N	-0-					-0-
01	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
02	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	215	-0-	-126	B	-0-	215	3			N	-0-					-0-
04	300	N	234	-0-	-66	B	-0-	234	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

11	1410	N	1310	-0-	-100	B	-0-	1310	3			N	-0-					-0-
12	1488	N	1320	-0-	-168	B	-0-	1320	3			N	-0-					-0-
01	1612	N	1449	-0-	-163	B	-0-	1449	3			N	-0-					-0-
02	1331	N	1331	-0-	-0-	B	-0-	1331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1309	-0-	-24	B	-0-	1309	3			N	-0-					-0-
04	1410	N	1245	-0-	-165	B	-0-	1245	3			N	-0-					-0-

BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

11	1530	N	290	-0-	-1240	B	-0-	290	3			N	-0-					-0-
12	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
01	1079	N	1079	-0-	-0-	B	-0-	1079	3			N	-0-					-0-
02	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
*04	1148	N	1148	-0-	-0-	B	-0-	1148	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

11	1770	N	1604	-0-	-166	B	-0-	1604	3			N	-0-					-0-
12	1928	N	1928	-0-	-0-	B	-0-	1928	3			N	-0-					-0-
01	1926	N	1926	-0-	-0-	B	-0-	1926	3			N	-0-					-0-
02	1819	N	1819	-0-	-0-	B	-0-	1819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1683	-0-	-239	B	-0-	1683	3			N	-0-					-0-
04	1860	N	1772	-0-	-88	B	-0-	1772	3			N	-0-					-0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

11	210	N	202	-0-	-8	B	-0-	202	3			N	-0-					-0-
12	217	N	199	-0-	-18	B	-0-	199	3			N	-0-					-0-
01	217	N	169	-0-	-48	B	-0-	169	3			N	-0-					-0-
02	203	N	170	-0-	-33	B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	157	-0-	-29	B	-0-	157	3			N	-0-					-0-
04	150	N	13	-0-	-137	B	-0-	13	3			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

11	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
12	620	N	615	-0-	-5	B	-0-	615	3			N	-0-					-0-
01	620	N	593	-0-	-27	B	-0-	593	3			N	-0-					-0-
02	551	N	534	-0-	-17	B	-0-	534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	558	-0-	-62	B	-0-	558	3			N	-0-					-0-
04	570	N	510	-0-	-60	B	-0-	510	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
12	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
01	217	N	185	-0-	-32 B	-0-	185	3			N	-0-					-0-
02	174	N	123	-0-	-51 B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	69	-0-	-117 B	-0-	69	3			N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
12	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
01	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
02	464	N	430	-0-	-34 B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	461	-0-	-4 B	-0-	461	3			N	-0-					-0-
04	450	N	399	-0-	-51 B	-0-	399	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
12	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
01	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
02	1537	N	1492	-0-	-45 B	-0-	1492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1602	-0-	-72 B	-0-	1602	3			N	-0-					-0-
04	1620	N	1615	-0-	-5 B	-0-	1615	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	171	-0-	-39 B	-0-	171	3			N	-0-					-0-
12	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
01	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
02	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
*04	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	741	-0-	-9 B	-0-	741	3			N	-0-					-0-
12	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
01	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
02	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	692	-0-	-145 B	-0-	692	3			N	-0-					-0-
04	780	N	721	-0-	-59 B	-0-	721	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1188	-0-	-162 B	-0-	1188	3			N	-0-					-0-
12	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
01	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
02	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1129	-0-	-235 B	-0-	1129	3			N	-0-					-0-
04	1260	N	1197	-0-	-63 B	-0-	1197	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2168	-0-	-22 B	-0-	2168	3			N	-0-					-0-
12	2347	N	2347	-0-	-0- B	-0-	2347	3			N	-0-					-0-
01	2336	N	2336	-0-	-0- B	-0-	2336	3			N	-0-					-0-
02	2139	N	2139	-0-	-0- B	-0-	2139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2130	-0-	-226 B	-0-	2130	3			N	-0-					-0-
04	2250	N	2168	-0-	-82 B	-0-	2168	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

11	510	N	305	-0-	-205 B	-0-	305	3			N	-0-					-0-
12	3100	N	3561	-0-	461 B	461	3561	3			N	-0-					-0-
01	3100	N	3374	-0-	274 B	735	3374	3			N	-0-					-0-
02	2900	N	2775	-0-	-125 B	610	2775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 610																	
03	3565	#	2666	-0-	-899 B	-289	2666	3			N	-0-					-0-
04	3450	#	2429	-0-	-1021 B	-1310	2429	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

11	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
12	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
01	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
02	899	N	799	-0-	-100 B	-0-	799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	674	-0-	-566 B	-0-	674	3			N	-0-					-0-
04	1080	N	897	-0-	-183 B	-0-	897	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

11	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
12	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
01	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
02	1305	N	1213	-0-	-92 B	-0-	1213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1131	-0-	-326 B	-0-	1131	3			N	-0-					-0-
04	1260	N	1259	-0-	-1 B	-0-	1259	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

11	3150	N	3063	-0-	-87 B	-0-	3063	3			N	-0-					-0-
12	3410	N	3197	-0-	-213 B	-0-	3197	3			N	-0-					-0-
01	2976	N	2965	-0-	-11 B	-0-	2965	3			N	-0-					-0-
02	2958	N	2732	-0-	-226 B	-0-	2732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	2436	-0-	-757 B	-0-	2436	3			N	-0-					-0-
04	2880	N	2739	-0-	-141 B	-0-	2739	3			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
12	558	N	513	-0-	-45 B	-0-	513	3			N	-0-					-0-
01	1922	N	273	-0-	-1649 B	-0-	273	3			N	-0-					-0-
02	493	N	255	-0-	-238 B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
*04	2027	N	2027	-0-	-0- B	-0-	2027	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1120	N	1120	-0-	-0-	B	-0-	1120	3			N	-0-					-0-
12	1217	N	1217	-0-	-0-	B	-0-	1217	3			N	-0-					-0-
01	1193	N	1193	-0-	-0-	B	-0-	1193	3			N	-0-					-0-
02	1073	N	942	-0-	-131	B	-0-	942	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	952	-0-	-257	B	-0-	952	3			N	-0-					-0-
04	1140	N	979	-0-	-161	B	-0-	979	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

11	2965	N	2965	-0-	-0-	B	-0-	2965	3			N	-0-					-0-
12	3598	N	3598	-0-	-0-	B	-0-	3598	3			N	-0-					-0-
01	3419	N	3419	-0-	-0-	B	-0-	3419	3			N	-0-					-0-
02	2953	N	2953	-0-	-0-	B	-0-	2953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3596	N	3046	-0-	-550	B	-0-	3046	3			N	-0-					-0-
04	3300	N	3099	-0-	-201	B	-0-	3099	3			N	-0-					-0-

CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

11	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
12	1449	N	1449	-0-	-0-	B	-0-	1449	3			N	-0-					-0-
01	1477	N	1477	-0-	-0-	B	-0-	1477	3			N	-0-					-0-
02	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1415	-0-	-42	B	-0-	1415	3			N	-0-					-0-
04	1440	N	1343	-0-	-97	B	-0-	1343	3			N	-0-					-0-

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

11	150	N	139	-0-	-11	B	-0-	139	3			N	-0-					-0-
12	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
01	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
02	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

11	210	N	199	-0-	-11	B	-0-	199	3			N	-0-					-0-
12	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
01	217	N	206	-0-	-11	B	-0-	206	3			N	-0-					-0-
02	203	N	193	-0-	-10	B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	151	-0-	-66	B	-0-	151	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1242	-0-	-18 B	-0-	1242	3			N	-0-					-0-
12	1488	N	1300	-0-	-188 B	-0-	1300	3			N	-0-					-0-
01	1550	N	1154	-0-	-396 B	-0-	1154	3			N	-0-					-0-
02	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
*04	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 04/17/2020 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0		449	-0-	449 B	449	449	3			N	-0-					-0-

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	223	-0-	-17 B	-0-	223	3			N	-0-					-0-
12	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
01	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
02	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
04	240	N	18	-0-	-222 B	-0-	18	3			N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2520	-0-	-0- B	-0-	2520	3			N	-0-					-0-
12	2683	N	2683	-0-	-0- B	-0-	2683	3			N	-0-					-0-
01	2539	N	2539	-0-	-0- B	-0-	2539	3			N	-0-					-0-
02	2436	N	2336	-0-	-100 B	-0-	2336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2422	-0-	-275 B	-0-	2422	3			N	-0-					-0-
04	2460	N	2456	-0-	-4 B	-0-	2456	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5588	N	5588	-0-	-0- B	-0-	5588	3			N	-0-					-0-
12	6696	N	5392	-0-	-1304 B	-0-	5392	3			N	-0-					-0-
01	6138	N	5059	-0-	-1079 B	-0-	5059	3			N	-0-					-0-
02	5394	N	4709	-0-	-685 B	-0-	4709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5394	N	5122	-0-	-272 B	-0-	5122	3			N	-0-					-0-
*04	5944	N	5944	-0-	-0- B	-0-	5944	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2200	-0-	-110 B	-0-	2200	3			N	-0-					-0-
12	2540	N	2540	-0-	-0- B	-0-	2540	3			N	-0-					-0-
01	2494	N	2494	-0-	-0- B	-0-	2494	3			N	-0-					-0-
02	2301	N	2301	-0-	-0- B	-0-	2301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2472	-0-	-70 B	-0-	2472	3			N	-0-					-0-
04	2400	N	2373	-0-	-27 B	-0-	2373	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	847	-0-	-23	B	-0-	847	3			N	-0-					-0-
12	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
01	905	N	905	-0-	-0-	B	-0-	905	3			N	-0-					-0-
02	841	N	841	-0-	-0-	B	-0-	841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	888	-0-	-42	B	-0-	888	3			N	-0-					-0-
04	870	N	850	-0-	-20	B	-0-	850	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1208	N	1208	-0-	-0-	B	-0-	1208	3			N	-0-					-0-
12	1246	N	1246	-0-	-0-	B	-0-	1246	3			N	-0-					-0-
01	1197	N	1197	-0-	-0-	B	-0-	1197	3			N	-0-					-0-
02	1160	N	1099	-0-	-61	B	-0-	1099	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1098	-0-	-142	B	-0-	1098	3			N	-0-					-0-
04	1170	N	1069	-0-	-101	B	-0-	1069	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	128	-0-	-22	B	-0-	128	3			N	-0-					-0-
12	155	N	147	-0-	-8	B	-0-	147	3			N	-0-					-0-
01	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
02	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	115	-0-	-40	B	-0-	115	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1311	-0-	-189	B	-0-	1311	3			N	-0-					-0-
12	2079	N	2079	-0-	-0-	B	-0-	2079	3			N	-0-					-0-
01	1940	N	1940	-0-	-0-	B	-0-	1940	3			N	-0-					-0-
02	1820	N	1820	-0-	-0-	B	-0-	1820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	1976	-0-	-101	B	-0-	1976	3			N	-0-					-0-
04	1890	N	1781	-0-	-109	B	-0-	1781	3			N	-0-					-0-

BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1098	-0-	-132	B	-0-	1098	3			N	-0-					-0-
12	1373	N	1373	-0-	-0-	B	-0-	1373	3			N	-0-					-0-
01	1380	N	1380	-0-	-0-	B	-0-	1380	3			N	-0-					-0-
02	1301	N	1301	-0-	-0-	B	-0-	1301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1192	-0-	-172	B	-0-	1192	3			N	-0-					-0-
04	1350	N	1273	-0-	-77	B	-0-	1273	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1422	-0-	-198 B	-0-	1422	3			N	-0-					-0-
12	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
01	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
02	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1374	-0-	-331 B	-0-	1374	3			N	-0-					-0-
04	1590	N	1437	-0-	-153 B	-0-	1437	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1106	-0-	-94 B	-0-	1106	3			N	-0-					-0-
12	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
01	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
02	1073	N	934	-0-	-139 B	-0-	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	982	-0-	-165 B	-0-	982	3			N	-0-					-0-
04	1050	N	971	-0-	-79 B	-0-	971	3			N	-0-					-0-

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	464	-0-	-106 B	-0-	464	3			N	-0-					-0-
12	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
01	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
02	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	710	-0-	-65 B	-0-	710	3			N	-0-					-0-
04	810	N	801	-0-	-9 B	-0-	801	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
12	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
01	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
02	406	N	338	-0-	-68 B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	351	-0-	-83 B	-0-	351	3			N	-0-					-0-
04	390	N	341	-0-	-49 B	-0-	341	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	901	-0-	-59 B	-0-	901	3			N	-0-					-0-
12	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
01	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
02	870	N	636	-0-	-234 B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	843	-0-	-273 B	-0-	843	3			N	-0-					-0-
04	1050	N	850	-0-	-200 B	-0-	850	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
12	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
01	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
02	116	N	99	-0-	-17	B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	82	-0-	-42	B	-0-	82	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2237	-0-	-103	B	-0-	2237	3			N	-0-					-0-
12	2642	N	2642	-0-	-0-	B	-0-	2642	3			N	-0-					-0-
01	2597	N	2597	-0-	-0-	B	-0-	2597	3			N	-0-					-0-
02	2339	N	2339	-0-	-0-	B	-0-	2339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2635	N	2437	-0-	-198	B	-0-	2437	3			N	-0-					-0-
04	2520	N	2126	-0-	-394	B	-0-	2126	3			N	-0-					-0-

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
12	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
01	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
02	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	197	-0-	-20	B	-0-	197	3			N	-0-					-0-
04	210	N	203	-0-	-7	B	-0-	203	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	966	-0-	-174	B	-0-	966	3			N	-0-					-0-
12	1387	N	1387	-0-	-0-	B	-0-	1387	3			N	-0-					-0-
01	1405	N	1405	-0-	-0-	B	-0-	1405	3			N	-0-					-0-
02	1325	N	1325	-0-	-0-	B	-0-	1325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1154	-0-	-241	B	-0-	1154	3			N	-0-					-0-
04	1350	N	1272	-0-	-78	B	-0-	1272	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
01	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
02	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	130	-0-	-56 B	-0-	130	3			N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
12	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
01	775	N	768	-0-	-7 B	-0-	768	3			N	-0-					-0-
02	725	N	720	-0-	-5 B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	755	-0-	-20 B	-0-	755	3			N	-0-					-0-
*04	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1612	-0-	-158 B	-0-	1612	3			N	-0-					-0-
12	1984	N	1699	-0-	-285 B	-0-	1699	3			N	-0-					-0-
01	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
02	1566	N	1553	-0-	-13 B	-0-	1553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1488	-0-	-217 B	-0-	1488	3			N	-0-					-0-
*04	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1688	-0-	-262 B	-0-	1688	3			N	-0-					-0-
12	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-
01	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
02	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1820	-0-	-288 B	-0-	1820	3			N	-0-					-0-
04	2040	N	1925	-0-	-115 B	-0-	1925	3			N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
12	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
01	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
02	1363	N	1313	-0-	-50 B	-0-	1313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1436	-0-	-52 B	-0-	1436	3			N	-0-					-0-
04	1410	N	1400	-0-	-10 B	-0-	1400	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	N	3250	-0-	-440 B	-0-	3250	3			N	-0-					-0-
12	3503	N	3234	-0-	-269 B	-0-	3234	3			N	-0-					-0-
01	3259	N	3259	-0-	-0- B	-0-	3259	3			N	-0-					-0-
02	3132	N	2914	-0-	-218 B	-0-	2914	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	2857	-0-	-367 B	-0-	2857	3			N	-0-					-0-
*04	3222	N	3222	-0-	-0- B	-0-	3222	3			N	-0-					-0-

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

11	1050	N	1014	-0-	-36 B	-0-	1014	3			N	-0-					-0-
12	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
01	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
02	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	991	-0-	-218 B	-0-	991	3			N	-0-					-0-
04	1140	N	1029	-0-	-111 B	-0-	1029	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

11	1110	N	664	-0-	-446 B	-0-	664	3			N	-0-					-0-
12	961	N	787	-0-	-174 B	-0-	787	3			N	-0-					-0-
01	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
02	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
04	1170	N	1081	-0-	-89 B	-0-	1081	3			N	-0-					-0-

PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

11	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
12	837	N	732	-0-	-105 B	-0-	732	3			N	-0-					-0-
01	775	N	715	-0-	-60 B	-0-	715	3			N	-0-					-0-
02	696	N	687	-0-	-9 B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	662	-0-	-82 B	-0-	662	3			N	-0-					-0-
04	690	N	521	-0-	-169 B	-0-	521	3			N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

11	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
12	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
01	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
02	493	N	479	-0-	-14 B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	506	-0-	-52 B	-0-	506	3			N	-0-					-0-
04	510	N	461	-0-	-49 B	-0-	461	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

11	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
12	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
01	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
02	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1328	-0-	-5 B	-0-	1328	3			N	-0-					-0-
04	1350	N	1305	-0-	-45 B	-0-	1305	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-
12	820	N	820	-0-	-0-	B	-0-	820	3			N	-0-					-0-
01	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
02	754	N	573	-0-	-181	B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
04	780	N	761	-0-	-19	B	-0-	761	3			N	-0-					-0-

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

11	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
12	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

11	2490	N	2490	-0-	-0-	B	-0-	2490	3			N	-0-					-0-
12	2666	N	2642	-0-	-24	B	-0-	2642	3			N	-0-					-0-
01	2619	N	2619	-0-	-0-	B	-0-	2619	3			N	-0-					-0-
02	2407	N	2273	-0-	-134	B	-0-	2273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2635	N	2180	-0-	-455	B	-0-	2180	3			N	-0-					-0-
*04	2607	N	2607	-0-	-0-	B	-0-	2607	3			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

11	1440	N	1303	-0-	-137	B	-0-	1303	3			N	-0-					-0-
12	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-
01	1414	N	1414	-0-	-0-	B	-0-	1414	3			N	-0-					-0-
02	1267	N	1267	-0-	-0-	B	-0-	1267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1245	-0-	-212	B	-0-	1245	3			N	-0-					-0-
04	1380	N	1272	-0-	-108	B	-0-	1272	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

11	2250	N	1590	-0-	-660	B	-0-	1590	3			N	-0-					-0-
12	2300	N	2300	-0-	-0-	B	-0-	2300	3			N	-0-					-0-
01	2285	N	2285	-0-	-0-	B	-0-	2285	3			N	-0-					-0-
02	1949	N	1949	-0-	-0-	B	-0-	1949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	1669	-0-	-625	B	-0-	1669	3			N	-0-					-0-
04	2220	N	1813	-0-	-407	B	-0-	1813	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

11	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-
12	1723	N	1723	-0-	-0-	B	-0-	1723	3			N	-0-					-0-
01	1674	N	1661	-0-	-13	B	-0-	1661	3			N	-0-					-0-
02	1595	N	1569	-0-	-26	B	-0-	1569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1677	-0-	-59	B	-0-	1677	3			N	-0-					-0-
*04	1624	N	1624	-0-	-0-	B	-0-	1624	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLARK GAS UNIT WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
12	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
01	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
02	1218	N	1134	-0-	-84 B	-0-	1134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1251	-0-	-113 B	-0-	1251	3			N	-0-					-0-
04	1260	N	1230	-0-	-30 B	-0-	1230	3			N	-0-					-0-

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	668	-0-	-22 B	-0-	668	3			N	-0-					-0-
12	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
01	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
02	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	608	-0-	-198 B	-0-	608	3			N	-0-					-0-
04	780	N	624	-0-	-156 B	-0-	624	3			N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	729	-0-	-111 B	-0-	729	3			N	-0-					-0-
12	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
01	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
02	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	698	-0-	-263 B	-0-	698	3			N	-0-					-0-
04	900	N	727	-0-	-173 B	-0-	727	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
12	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
01	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
02	1334	N	1283	-0-	-51 B	-0-	1283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1050	-0-	-438 B	-0-	1050	3			N	-0-					-0-
*04	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 3 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3400 PERF. 2905 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
12	899	N	893	-0-	-6 B	-0-	893	3			N	-0-					-0-
01	837	N	818	-0-	-19 B	-0-	818	3			N	-0-					-0-
02	812	N	706	-0-	-106 B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	782	-0-	-117 B	-0-	782	3			N	-0-					-0-
*04	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
12	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
01	682	N	670	-0-	-12 B	-0-	670	3			N	-0-					-0-
02	638	N	626	-0-	-12 B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	665	-0-	-17 B	-0-	665	3			N	-0-					-0-
04	660	N	639	-0-	-21 B	-0-	639	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2545	-0-	-35	B	-0-	2545	3			N	-0-					-0-
12	2743	N	2743	-0-	-0-	B	-0-	2743	3			N	-0-					-0-
01	2681	N	2681	-0-	-0-	B	-0-	2681	3			N	-0-					-0-
02	2465	N	2430	-0-	-35	B	-0-	2430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2728	N	2600	-0-	-128	B	-0-	2600	3			N	-0-					-0-
04	2580	N	2457	-0-	-123	B	-0-	2457	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1159	-0-	-71	B	-0-	1159	3			N	-0-					-0-
12	1209	N	1201	-0-	-8	B	-0-	1201	3			N	-0-					-0-
01	1163	N	1163	-0-	-0-	B	-0-	1163	3			N	-0-					-0-
02	1131	N	1058	-0-	-73	B	-0-	1058	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1119	-0-	-90	B	-0-	1119	3			N	-0-					-0-
04	1140	N	1077	-0-	-63	B	-0-	1077	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
12	124	N	111	-0-	-13	B	-0-	111	3			N	-0-					-0-
01	124	N	107	-0-	-17	B	-0-	107	3			N	-0-					-0-
02	116	N	102	-0-	-14	B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	67	-0-	-57	B	-0-	67	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	474	-0-	-186	B	-0-	474	3			N	-0-					-0-
12	713	N	649	-0-	-64	B	-0-	649	3			N	-0-					-0-
01	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
02	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	622	-0-	-29	B	-0-	622	3			N	-0-					-0-
*04	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1007	-0-	-13	B	-0-	1007	3			N	-0-					-0-
12	1052	N	1052	-0-	-0-	B	-0-	1052	3			N	-0-					-0-
01	1040	N	1040	-0-	-0-	B	-0-	1040	3			N	-0-					-0-
02	986	N	941	-0-	-45	B	-0-	941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	931	-0-	-123	B	-0-	931	3			N	-0-					-0-
04	1020	N	957	-0-	-63	B	-0-	957	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-
12	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					-0-
01	1020	N	1020	-0-	-0-	B	-0-	1020	3			N	-0-					-0-
02	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1059	N	1059	-0-	-0-	B	-0-	1059	3			N	-0-					-0-
04	990	N	988	-0-	-2	B	-0-	988	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1051	-0-	-149	B	-0-	1051	3			N	-0-					-0-
12	1273	N	1273	-0-	-0-	B	-0-	1273	3			N	-0-					-0-
01	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-
02	1015	N	922	-0-	-93	B	-0-	922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1059	-0-	-212	B	-0-	1059	3			N	-0-					-0-
04	1140	N	1117	-0-	-23	B	-0-	1117	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1125	-0-	-75	B	-0-	1125	3			N	-0-					-0-
12	1496	N	1496	-0-	-0-	B	-0-	1496	3			N	-0-					-0-
01	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-
02	1369	N	1369	-0-	-0-	B	-0-	1369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1222	-0-	-266	B	-0-	1222	3			N	-0-					-0-
04	1470	N	1251	-0-	-219	B	-0-	1251	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-
12	1407	N	1407	-0-	-0-	B	-0-	1407	3			N	-0-					-0-
01	1418	N	1418	-0-	-0-	B	-0-	1418	3			N	-0-					-0-
02	1309	N	1309	-0-	-0-	B	-0-	1309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1267	-0-	-128	B	-0-	1267	3			N	-0-					-0-
04	1380	N	1292	-0-	-88	B	-0-	1292	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1286	N	1286	-0-	-0-	B	-0-	1286	3			N	-0-					-0-
12	1300	N	1300	-0-	-0-	B	-0-	1300	3			N	-0-					-0-
01	1309	N	1309	-0-	-0-	B	-0-	1309	3			N	-0-					-0-
02	1247	N	1177	-0-	-70	B	-0-	1177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1188	-0-	-114	B	-0-	1188	3			N	-0-					-0-
04	1260	N	1176	-0-	-84	B	-0-	1176	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1248	-0-	-72	B	-0-	1248	3			N	-0-					-0-
12	1364	N	1170	-0-	-194	B	-0-	1170	3			N	-0-					-0-
01	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-
02	1218	N	961	-0-	-257	B	-0-	961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1034	-0-	-144	B	-0-	1034	3			N	-0-					-0-
04	1080	N	1040	-0-	-40	B	-0-	1040	3			N	-0-					-0-

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2205	-0-	-285	B	-0-	2205	3			N	-0-					-0-
12	2507	N	2507	-0-	-0-	B	-0-	2507	3			N	-0-					-0-
01	2421	N	2421	-0-	-0-	B	-0-	2421	3			N	-0-					-0-
02	2146	N	2056	-0-	-90	B	-0-	2056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2511	N	2011	-0-	-500	B	-0-	2011	3			N	-0-					-0-
04	2340	N	2077	-0-	-263	B	-0-	2077	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1131	-0-	-69	B	-0-	1131	3			N	-0-					-0-
12	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
01	1232	N	1232	-0-	-0-	B	-0-	1232	3			N	-0-					-0-
02	1108	N	1108	-0-	-0-	B	-0-	1108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1105	-0-	-197	B	-0-	1105	3			N	-0-					-0-
04	1200	N	1142	-0-	-58	B	-0-	1142	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1179	-0-	-831	B	-0-	1179	3			N	-0-					-0-
12	2359	N	2359	-0-	-0-	B	-0-	2359	3			N	-0-					-0-
01	2156	N	2156	-0-	-0-	B	-0-	2156	3			N	-0-					-0-
02	1952	N	1952	-0-	-0-	B	-0-	1952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2356	N	2010	-0-	-346	B	-0-	2010	3			N	-0-					-0-
04	2100	N	1988	-0-	-112	B	-0-	1988	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-
12	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-
01	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-
02	725	N	658	-0-	-67	B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	670	-0-	-167	B	-0-	670	3			N	-0-					-0-
04	870	N	711	-0-	-159	B	-0-	711	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-
12	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
01	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
02	696	N	643	-0-	-53	B	-0-	643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	617	-0-	-127	B	-0-	617	3			N	-0-					-0-
04	720	N	637	-0-	-83	B	-0-	637	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	981	-0-	-39	B	-0-	981	3			N	-0-					-0-
12	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-
01	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-
02	957	N	913	-0-	-44	B	-0-	913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	882	-0-	-203	B	-0-	882	3			N	-0-					-0-
04	1050	N	914	-0-	-136	B	-0-	914	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

11	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-
12	967	N	967	-0-	-0-	B	-0-	967	3			N	-0-					-0-
01	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
02	841	N	800	-0-	-41	B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	833	-0-	-128	B	-0-	833	3			N	-0-					-0-
04	930	N	897	-0-	-33	B	-0-	897	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

11	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
12	865	N	865	-0-	-0-	B	-0-	865	3			N	-0-					-0-
01	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
02	754	N	378	-0-	-376	B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	709	-0-	-159	B	-0-	709	3			N	-0-					-0-
04	870	N	755	-0-	-115	B	-0-	755	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

11	1530	N	1425	-0-	-105	B	-0-	1425	3			N	-0-					-0-
12	1532	N	1532	-0-	-0-	B	-0-	1532	3			N	-0-					-0-
01	1550	N	1547	-0-	-3	B	-0-	1547	3			N	-0-					-0-
02	1396	N	1396	-0-	-0-	B	-0-	1396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1499	-0-	-20	B	-0-	1499	3			N	-0-					-0-
04	1500	N	1423	-0-	-77	B	-0-	1423	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

11	14B2 EXT		891	-0-	891	B	1354	891	3			N	-0-					-0-
12	0	N	1053	-0-	1053	B	2407	1053	3			N	-0-					-0-
01	3100	N	728	-0-	-2372	B	35	728	3			N	-0-					-0-
02	870	N	337	-0-	-533	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	238	-0-	-816	B	-0-	238	3			N	-0-					-0-
04	690	N	566	-0-	-124	B	-0-	566	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
12	589	N	576	-0-	-13	B	-0-	576	3			N	-0-					-0-
01	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
02	580	N	522	-0-	-58	B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	556	-0-	-33	B	-0-	556	3			N	-0-					-0-
*04	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-

LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
12	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
01	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
02	377	N	354	-0-	-23	B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	271	-0-	-101	B	-0-	271	3			N	-0-					-0-
04	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1601	-0-	-289	B	-1615	1601	3			N	-0-					-0-
12	1767	N	1735	-0-	-32	B	-1615	1735	3			N	-0-					-0-
01	1736	N	1659	-0-	-77	B	-1615	1659	3			N	-0-					-0-
02	1537	N	1486	-0-	-51	B	-1615	1486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1615																		
03	1736	N	1692	-0-	-44	B	-0-	1692	3			N	-0-					-0-
04	1620	N	1482	-0-	-138	B	-0-	1482	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	709	-0-	-11	B	-0-	709	3			N	-0-					-0-
12	744	N	726	-0-	-18	B	-0-	726	3			N	-0-					-0-
01	744	N	714	-0-	-30	B	-0-	714	3			N	-0-					-0-
02	696	N	675	-0-	-21	B	-0-	675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
*04	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	771	-0-	-279	B	-0-	771	3			N	-0-					-0-
12	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
01	1043	N	1043	-0-	-0-	B	-0-	1043	3			N	-0-					-0-
02	877	N	877	-0-	-0-	B	-0-	877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	654	-0-	-369	B	-0-	654	3			N	-0-					-0-
04	1020	N	695	-0-	-325	B	-0-	695	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1802	-0-	-148	B	-0-	1802	3			N	-0-					-0-
12	1995	N	1995	-0-	-0-	B	-0-	1995	3			N	-0-					-0-
01	1939	N	1939	-0-	-0-	B	-0-	1939	3			N	-0-					-0-
02	1856	N	1856	-0-	-0-	B	-0-	1856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1734	-0-	-250	B	-0-	1734	3			N	-0-					-0-
04	1890	N	1819	-0-	-71	B	-0-	1819	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
12	1237	N	1237	-0-	-0-	B	-0-	1237	3			N	-0-					-0-
01	1230	N	1230	-0-	-0-	B	-0-	1230	3			N	-0-					-0-
02	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1060	-0-	-180	B	-0-	1060	3			N	-0-					-0-
04	1200	N	1192	-0-	-8	B	-0-	1192	3			N	-0-					-0-

GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

11	1500	N	1303	-0-	-197	B	-0-	1303	3			N	-0-					-0-
12	1605	N	1605	-0-	-0-	B	-0-	1605	3			N	-0-					-0-
01	1558	N	1558	-0-	-0-	B	-0-	1558	3			N	-0-					-0-
02	1503	N	1503	-0-	-0-	B	-0-	1503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1632	N	1632	-0-	-0-	B	-0-	1632	3			N	-0-					-0-
04	1500	N	1500	-0-	-0-	B	-0-	1500	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

11	1710	N	1539	-0-	-171	B	-0-	1539	3			N	-0-					-0-
12	2139	N	1668	-0-	-471	B	-0-	1668	3			N	-0-					-0-
01	1794	N	1794	-0-	-0-	B	-0-	1794	3			N	-0-					-0-
02	1725	N	1725	-0-	-0-	B	-0-	1725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1706	N	1706	-0-	-0-	B	-0-	1706	3			N	-0-					-0-
*04	1775	N	1775	-0-	-0-	B	-0-	1775	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

11	1530	N	1228	-0-	-302	B	-0-	1228	3			N	-0-					-0-
12	2015	N	126	-0-	-1889	B	-0-	126	3			N	-0-					-0-
01	2973	N	2973	-0-	-0-	B	-0-	2973	3			N	-0-					-0-
02	2278	N	2278	-0-	-0-	B	-0-	2278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2235	N	2235	-0-	-0-	B	-0-	2235	3			N	-0-					-0-
04	2880	N	2450	-0-	-430	B	-0-	2450	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

11	3324	N	3324	-0-	-0-	B	-0-	3324	3			N	-0-					-0-
12	3844	N	3307	-0-	-537	B	-0-	3307	3			N	-0-					-0-
01	3376	N	3376	-0-	-0-	B	-0-	3376	3			N	-0-					-0-
02	3219	N	2871	-0-	-348	B	-0-	2871	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3317	N	3076	-0-	-241	B	-0-	3076	3			N	-0-					-0-
04	3270	N	3200	-0-	-70	B	-0-	3200	3			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

11	1177	N	1177	-0-	-0-	B	-0-	1177	3			N	-0-					-0-
12	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-					-0-
01	1228	N	1228	-0-	-0-	B	-0-	1228	3			N	-0-					-0-
02	1217	N	1217	-0-	-0-	B	-0-	1217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1151	-0-	-182	B	-0-	1151	3			N	-0-					-0-
*04	1201	N	1201	-0-	-0-	B	-0-	1201	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	#	2795	-0-	-1255 B	-3319	2795	3			N	-0-					-0-
12	4185	#	3560	-0-	-625 B	-3944	3560	3			N	-0-					-0-
01	4185	#	3061	-0-	-1124 B	-5068	3061	3			N	-0-					-0-
02	2697	N	2934	-0-	237 B	-4831	2934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4735		CANCELLED UNDERAGE ->		-96										
03	3565	N	2873	-0-	-692 B	-4735	2873	3			N	-0-					-0-
04	2970	N	3287	-0-	317 B	-4418	3287	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

11	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
12	1209	N	908	-0-	-301 B	-0-	908	3			N	-0-					-0-
01	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
02	870	N	758	-0-	-112 B	-0-	758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	899	N	853	-0-	-46 B	-0-	853	3			N	-0-					-0-
04	900	N	801	-0-	-99 B	-0-	801	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

11	2607	N	2607	-0-	-0- B	-0-	2607	3			N	-0-					-0-
12	3122	N	3122	-0-	-0- B	-0-	3122	3			N	-0-					-0-
01	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-
02	2523	N	2221	-0-	-302 B	-0-	2221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3131	N	2115	-0-	-1016 B	-0-	2115	3			N	-0-					-0-
04	2610	N	2265	-0-	-345 B	-0-	2265	3			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

11	990	N	899	-0-	-91 B	-0-	899	3			N	-0-					-0-
12	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
01	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
02	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	992	N	908	-0-	-84 B	-0-	908	3			N	-0-					-0-
04	1140	N	965	-0-	-175 B	-0-	965	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

11	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
12	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
01	434	N	427	-0-	-7 B	-0-	427	3			N	-0-					-0-
02	406	N	400	-0-	-6 B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
*04	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

11	2617	N	2617	-0-	-0- B	-0-	2617	3			N	-0-					-0-
12	2843	N	2843	-0-	-0- B	-0-	2843	3			N	-0-					-0-
01	2636	N	2636	-0-	-0- B	-0-	2636	3			N	-0-					-0-
02	2523	N	2374	-0-	-149 B	-0-	2374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2852	N	2444	-0-	-408 B	-0-	2444	3			N	-0-					-0-
04	2550	N	2498	-0-	-52 B	-0-	2498	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
12	1130	N	1130	-0-	-0-	B	-0-	1130	3			N	-0-					-0-
01	1737	N	1737	-0-	-0-	B	-0-	1737	3			N	-0-					-0-
02	1548	N	1548	-0-	-0-	B	-0-	1548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1612	-0-	-0-	B	-0-	1612	3			N	-0-					-0-
04	1680	N	1389	-0-	-291	B	-0-	1389	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

11	4320	N	3893	-0-	-427	B	-0-	3893	3			N	-0-					-0-
12	4498	N	4498	-0-	-0-	B	-0-	4498	3			N	-0-					-0-
01	4420	N	4420	-0-	-0-	B	-0-	4420	3			N	-0-					-0-
02	4106	N	4106	-0-	-0-	B	-0-	4106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4495	N	3880	-0-	-615	B	-0-	3880	3			N	-0-					-0-
04	4290	N	4132	-0-	-158	B	-0-	4132	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

11	1601	N	1601	-0-	-0-	B	-0-	1601	3			N	-0-					-0-
12	1728	N	1728	-0-	-0-	B	-0-	1728	3			N	-0-					-0-
01	1643	N	1636	-0-	-7	B	-0-	1636	3			N	-0-					-0-
02	1622	N	1622	-0-	-0-	B	-0-	1622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1420	-0-	-316	B	-0-	1420	3			N	-0-					-0-
*04	1604	N	1604	-0-	-0-	B	-0-	1604	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

11	1950	N	2613	-0-	663	B	-2699	2613	3			N	-0-					-0-
12	2759	N	2122	-0-	-637	B	-2699	2122	3			N	-0-					-0-
01	2201	N	2325	-0-	124	B	-2575	2325	3			N	-0-					-0-
02	2523	N	1739	-0-	-784	B	-2575	1739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2575																		
03	2108	N	1781	-0-	-327	B	-0-	1781	3			N	-0-					-0-
04	2250	N	-0-	-0-	-2250	B	-0-					N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

11	2365	N	2365	-0-	-0-	B	-0-	2365	3			N	-0-					-0-
12	2474	N	2474	-0-	-0-	B	-0-	2474	3			N	-0-					-0-
01	2418	N	2393	-0-	-25	B	-0-	2393	3			N	-0-					-0-
02	2291	N	2225	-0-	-66	B	-0-	2225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	2364	-0-	-116	B	-0-	2364	3			N	-0-					-0-
04	2310	N	2304	-0-	-6	B	-0-	2304	3			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

11	2430	N	2310	-0-	-120	B	-0-	2310	3			N	-0-					-0-
12	2594	N	2594	-0-	-0-	B	-0-	2594	3			N	-0-					-0-
01	2491	N	2491	-0-	-0-	B	-0-	2491	3			N	-0-					-0-
02	2233	N	2133	-0-	-100	B	-0-	2133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2604	N	2033	-0-	-571	B	-0-	2033	3			N	-0-					-0-
04	2400	N	2111	-0-	-289	B	-0-	2111	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
12	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
01	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
02	1189	N	1053	-0-	-136 B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1023	-0-	-341 B	-0-	1023	3			N	-0-					-0-
04	1290	N	997	-0-	-293 B	-0-	997	3			N	-0-					-0-

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

11	5220	#	3419	-0-	-1801 B	-6488	3419	3			N	-0-					-0-
12	5394	#	3753	-0-	-1641 B	-8129	3753	3			N	-0-					-0-
01	5394	#	3608	-0-	-1786 B	-9915	3608	3			N	-0-					-0-
02	4379	#	3374	-0-	-1005 B	-10920	3374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9856 CANCELLED UNDERAGE -> -1064																	
03	3751	N	3265	-0-	-486 B	-9856	3265	3			N	-0-					-0-
04	3480	N	3438	-0-	-42 B	-9856	3438	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

11	2100	N	1489	-0-	-611 B	-0-	1489	3			N	-0-					-0-
12	2419	N	2419	-0-	-0- B	-0-	2419	3			N	-0-					-0-
01	2496	N	2496	-0-	-0- B	-0-	2496	3			N	-0-					-0-
02	2129	N	2129	-0-	-0- B	-0-	2129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	1691	-0-	-727 B	-0-	1691	3			N	-0-					-0-
04	2430	N	1786	-0-	-644 B	-0-	1786	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

11	1740	N	609	-0-	-1131 B	-0-	609	3			N	-0-					-0-
12	1767	N	1281	-0-	-486 B	-0-	1281	3			N	-0-					-0-
01	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-
02	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
04	2040	N	1729	-0-	-311 B	-0-	1729	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

11	2310	N	1604	-0-	-706 B	-0-	1604	3			N	-0-					-0-
12	2845	N	2845	-0-	-0- B	-0-	2845	3			N	-0-					-0-
01	2896	N	2896	-0-	-0- B	-0-	2896	3			N	-0-					-0-
02	2495	N	2495	-0-	-0- B	-0-	2495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	1816	-0-	-1036 B	-0-	1816	3			N	-0-					-0-
04	2790	N	1913	-0-	-877 B	-0-	1913	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
12	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
01	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
02	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	329	-0-	-136	B	-0-	329	3			N	-0-					-0-
04	420	N	330	-0-	-90	B	-0-	330	3			N	-0-					-0-

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

11	5430	#	3077	-0-	-2353	B	-3665	3077	3			N	-0-					-0-
12	5611	#	3244	-0-	-2367	B	-6032	3244	3			N	-0-					-0-
01	2263	N	2667	-0-	404	B	-5628	2667	3			N	-0-					-0-
02	2987	N	2439	-0-	-548	B	-5628	2439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5628																		
03	3255	N	2641	-0-	-614	B	-5628	2641	3			N	-0-					-0-
04	2580	N	2592	-0-	12	B	-5616	2592	3			N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

11	1140	N	1080	-0-	-60	B	-0-	1080	3			N	-0-					-0-
12	1271	N	1224	-0-	-47	B	-0-	1224	3			N	-0-					-0-
01	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
02	1085	N	1085	-0-	-0-	B	-0-	1085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1048	-0-	-161	B	-0-	1048	3			N	-0-					-0-
04	1110	N	982	-0-	-128	B	-0-	982	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

11	1860	N	1808	-0-	-52	B	-0-	1808	3			N	-0-					-0-
12	2772	N	2772	-0-	-0-	B	-0-	2772	3			N	-0-					-0-
01	2733	N	2733	-0-	-0-	B	-0-	2733	3			N	-0-					-0-
02	2470	N	2470	-0-	-0-	B	-0-	2470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2759	N	2410	-0-	-349	B	-0-	2410	3			N	-0-					-0-
*04	2645	N	2645	-0-	-0-	B	-0-	2645	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

11	2591	N	2591	-0-	-0-	B	-0-	2591	3			N	-0-					-0-
12	2704	N	2704	-0-	-0-	B	-0-	2704	3			N	-0-					-0-
01	2635	N	2593	-0-	-42	B	-0-	2593	3			N	-0-					-0-
02	2494	N	2455	-0-	-39	B	-0-	2455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	2493	-0-	-204	B	-0-	2493	3			N	-0-					-0-
*04	2577	N	2577	-0-	-0-	B	-0-	2577	3			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

11	2460	N	-0-	-0-	-2460	B	-0-					N	-0-					-0-
12	1581	N	296	-0-	-1285	B	-0-	296	3			N	-0-					-0-
01	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
02	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1949	N	1949	-0-	-0-	B	-0-	1949	3			N	-0-					-0-
*04	3000	N	4140	-0-	1140	B	1140	4140	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
12	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
01	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
02	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	295	-0-	-15	B	-0-	295	3			N	-0-					-0-
04	300	N	286	-0-	-14	B	-0-	286	3			N	-0-					-0-

HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

11	1051	N	1051	-0-	-0-	B	-0-	1051	3			N	-0-					-0-
12	1105	N	1105	-0-	-0-	B	-0-	1105	3			N	-0-					-0-
01	1016	N	1016	-0-	-0-	B	-0-	1016	3			N	-0-					-0-
02	1015	N	977	-0-	-38	B	-0-	977	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	954	-0-	-162	B	-0-	954	3			N	-0-					-0-
04	990	N	965	-0-	-25	B	-0-	965	3			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

11	1770	N	1481	-0-	-289	B	-0-	1481	3			N	-0-					-0-
12	1800	N	1800	-0-	-0-	B	-0-	1800	3			N	-0-					-0-
01	1801	N	1801	-0-	-0-	B	-0-	1801	3			N	-0-					-0-
02	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1368	-0-	-430	B	-0-	1368	3			N	-0-					-0-
04	1740	N	1420	-0-	-320	B	-0-	1420	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

11	1051	N	1051	-0-	-0-	B	-0-	1051	3			N	-0-					-0-
12	1147	N	686	-0-	-461	B	-0-	686	3			N	-0-					-0-
01	961	N	454	-0-	-507	B	-0-	454	3			N	-0-					-0-
02	1015	N	364	-0-	-651	B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1030	N	1030	-0-	-0-	B	-0-	1030	3			N	-0-					-0-
*04	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

11	2130	N	2007	-0-	-123	B	-0-	2007	3			N	-0-					-0-
12	2421	N	2421	-0-	-0-	B	-0-	2421	3			N	-0-					-0-
01	2392	N	2392	-0-	-0-	B	-0-	2392	3			N	-0-					-0-
02	2233	N	2233	-0-	-0-	B	-0-	2233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2418	N	2064	-0-	-354	B	-0-	2064	3			N	-0-					-0-
04	2310	N	2209	-0-	-101	B	-0-	2209	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

11	2584	N	2584	-0-	-0-	B	-0-	2584	3			N	-0-					-0-
12	1581	N	1135	-0-	-446	B	-0-	1135	3			N	-0-					-0-
01	2588	N	2588	-0-	-0-	B	-0-	2588	3			N	-0-					-0-
02	2494	N	1030	-0-	-1464	B	-0-	1030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1147	-0-	-0-	B	-0-	1147	3			N	-0-					-0-
04	2490	N	1164	-0-	-1326	B	-0-	1164	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1429	N	1429	-0-	-0-	B	-0-	1429	3			N	-0-					-0-
12	1437	N	1437	-0-	-0-	B	-0-	1437	3			N	-0-					-0-
01	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					-0-
02	1427	N	1427	-0-	-0-	B	-0-	1427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1401	-0-	-25	B	-0-	1401	3			N	-0-					-0-
04	1500	N	1425	-0-	-75	B	-0-	1425	3			N	-0-					-0-

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1040	N	1040	-0-	-0-	B	-0-	1040	3			N	-0-					-0-
12	1371	N	1371	-0-	-0-	B	-0-	1371	3			N	-0-					-0-
01	1368	N	1368	-0-	-0-	B	-0-	1368	3			N	-0-					-0-
02	1015	N	-0-	-0-	-1015	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1084	-0-	-280	B	-0-	1084	3			N	-0-					-0-
*04	3000	N	3173	-0-	173	B	173	3173	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	578	-0-	-262	B	-0-	578	3			N	-0-					-0-
12	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-
01	868	N	868	-0-	-0-	B	-0-	868	3			N	-0-					-0-
02	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	751	-0-	-24	B	-0-	751	3			N	-0-					-0-
04	840	N	799	-0-	-41	B	-0-	799	3			N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	913	-0-	-77	B	-0-	913	3			N	-0-					-0-
12	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-
01	1076	N	1076	-0-	-0-	B	-0-	1076	3			N	-0-					-0-
02	950	N	950	-0-	-0-	B	-0-	950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	828	-0-	-257	B	-0-	828	3			N	-0-					-0-
04	1050	N	841	-0-	-209	B	-0-	841	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1416	-0-	-114	B	-0-	1416	3			N	-0-					-0-
12	1691	N	1691	-0-	-0-	B	-0-	1691	3			N	-0-					-0-
01	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-					-0-
02	1446	N	1446	-0-	-0-	B	-0-	1446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1292	-0-	-413	B	-0-	1292	3			N	-0-					-0-
04	1650	N	1337	-0-	-313	B	-0-	1337	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1147	N	1147	-0-	-0-	B	-0-	1147	3			N	-0-					-0-
12	1581	N	763	-0-	-818	B	-0-	763	3			N	-0-					-0-
01	1581	N	1097	-0-	-484	B	-0-	1097	3			N	-0-					-0-
02	1102	N	863	-0-	-239	B	-0-	863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1018	N	1018	-0-	-0-	B	-0-	1018	3			N	-0-					-0-
04	1050	N	786	-0-	-264	B	-0-	786	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	910	N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-
12	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-
01	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
02	870	N	755	-0-	-115	B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	782	-0-	-86	B	-0-	782	3			N	-0-					-0-
04	780	N	770	-0-	-10	B	-0-	770	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1971	N	1971	-0-	-0-	B	-0-	1971	3			N	-0-					-0-
12	2932	N	2932	-0-	-0-	B	-0-	2932	3			N	-0-					-0-
01	2642	N	2642	-0-	-0-	B	-0-	2642	3			N	-0-					-0-
02	2046	N	2046	-0-	-0-	B	-0-	2046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2945	N	2805	-0-	-140	B	-0-	2805	3			N	-0-					-0-
*04	2650	N	2650	-0-	-0-	B	-0-	2650	3			N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
12	1736	N	1599	-0-	-137	B	-0-	1599	3			N	-0-					-0-
01	1829	N	1622	-0-	-207	B	-0-	1622	3			N	-0-					-0-
02	1479	N	1457	-0-	-22	B	-0-	1457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1349	-0-	-263	B	-0-	1349	3			N	-0-					-0-
04	1560	N	1327	-0-	-233	B	-0-	1327	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
12	1466	N	1466	-0-	-0-	B	-0-	1466	3			N	-0-					-0-
01	1329	N	1329	-0-	-0-	B	-0-	1329	3			N	-0-					-0-
02	1311	N	1311	-0-	-0-	B	-0-	1311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1185	-0-	-272	B	-0-	1185	3			N	-0-					-0-
04	1290	N	1232	-0-	-58	B	-0-	1232	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2410	-0-	-200	B	-0-	2410	3			N	-0-					-0-
12	2611	N	2611	-0-	-0-	B	-0-	2611	3			N	-0-					-0-
01	2594	N	2594	-0-	-0-	B	-0-	2594	3			N	-0-					-0-
02	2320	N	2194	-0-	-126	B	-0-	2194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2604	N	2048	-0-	-556	B	-0-	2048	3			N	-0-					-0-
04	2520	N	2110	-0-	-410	B	-0-	2110	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1254	-0-	-186	B	-0-	1254	3			N	-0-					-0-
12	1472	N	1472	-0-	-0-	B	-0-	1472	3			N	-0-					-0-
01	1486	N	1486	-0-	-0-	B	-0-	1486	3			N	-0-					-0-
02	1261	N	1261	-0-	-0-	B	-0-	1261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1114	-0-	-343	B	-0-	1114	3			N	-0-					-0-
04	1440	N	1148	-0-	-292	B	-0-	1148	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1119	-0-	-231 B	-0-	1119	3			N	-0-					-0-
12	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
01	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
02	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1044	-0-	-351 B	-0-	1044	3			N	-0-					-0-
04	1440	N	1080	-0-	-360 B	-0-	1080	3			N	-0-					-0-

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

11	14B2 EXT		3701	-0-	3701 B	14485	3701	3			N	-0-					-0-
12	14B2 EXT		4740	-0-	4740 B	19225	4740	3			N	-0-					-0-
01	0		4545	-0-	4545 B	23770	4545	3			N	-0-					-0-
02	27624	R	3854	-0-	-23770 B	-0-	3854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4681	#	3206	-0-	-1475 B	-1475	3206	3			N	-0-					-0-
04	4530	#	3315	-0-	-1215 B	-2690	3315	3			N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

11	2460	N	2220	-0-	-240 B	-0-	2220	3			N	-0-					-0-
12	2554	N	2554	-0-	-0- B	-0-	2554	3			N	-0-					-0-
01	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-
02	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2178	-0-	-364 B	-0-	2178	3			N	-0-					-0-
04	2400	N	2299	-0-	-101 B	-0-	2299	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

11	2970	N	2417	-0-	-553 B	-0-	2417	3			N	-0-					-0-
12	3100	N	3333	-0-	233 B	233	3333	3			N	-0-					-0-
01	3100	N	3278	-0-	178 B	411	3278	3			N	-0-					-0-
02	2900	N	3091	-0-	191 B	602	3091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 602																	
03	3348	#	2743	-0-	-605 B	-3	2743	3			N	-0-					-0-
04	3240	#	2981	-0-	-259 B	-262	2981	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

11	2490	N	2344	-0-	-146 B	-0-	2344	3			N	-0-					-0-
12	2101	N	2101	-0-	-0- B	-0-	2101	3			N	-0-					-0-
01	1922	N	1869	-0-	-53 B	-0-	1869	3			N	-0-					-0-
02	2262	N	1560	-0-	-702 B	-0-	1560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	727	-0-	-1381 B	-0-	727	3			N	-0-					-0-
04	1800	N	-0-	-0-	-1800 B	-0-					N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

11	8250	N	7390	-0-	-860 B	-0-	7390	3			N	-0-					-0-
12	8231	N	8231	-0-	-0- B	-0-	8231	3			N	-0-					-0-
01	7835	N	7835	-0-	-0- B	-0-	7835	3			N	-0-					-0-
02	7134	N	6967	-0-	-167 B	-0-	6967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8246	N	6852	-0-	-1394 B	-0-	6852	3			N	-0-					-0-
04	7590	N	7153	-0-	-437 B	-0-	7153	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
12	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
01	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
04	360	N	31	-0-	-329 B	-0-	31	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

11	1890	N	1685	-0-	-205 B	-0-	1685	3			N	-0-					-0-
12	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
01	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
02	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1716	-0-	-268 B	-0-	1716	3			N	-0-					-0-
04	1920	N	1809	-0-	-111 B	-0-	1809	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

11	2190	N	1518	-0-	-672 B	-0-	1518	3			N	-0-					-0-
12	2480	N	1910	-0-	-570 B	-0-	1910	3			N	-0-					-0-
01	1550	N	1396	-0-	-154 B	-0-	1396	3			N	-0-					-0-
02	1479	N	940	-0-	-539 B	-0-	940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	615	-0-	-1307 B	-0-	615	3			N	-0-					-0-
04	1350	N	697	-0-	-653 B	-0-	697	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

11	2850	N	2829	-0-	-21 B	-0-	2829	3			N	-0-					-0-
12	3048	N	3048	-0-	-0- B	-0-	3048	3			N	-0-					-0-
01	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-
02	2726	N	2651	-0-	-75 B	-0-	2651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2354	-0-	-684 B	-0-	2354	3			N	-0-					-0-
04	2760	N	2718	-0-	-42 B	-0-	2718	3			N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

11	2040	N	1861	-0-	-179 B	-0-	1861	3			N	-0-					-0-
12	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-
01	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-
02	1977	N	1977	-0-	-0- B	-0-	1977	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1745	-0-	-580 B	-0-	1745	3			N	-0-					-0-
04	2280	N	1822	-0-	-458 B	-0-	1822	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

11	780	N	636	-0-	-144 B	-0-	636	3			N	-0-					-0-
12	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
01	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
02	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	649	-0-	-219 B	-0-	649	3			N	-0-					-0-
04	870	N	766	-0-	-104 B	-0-	766	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
12	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
01	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
02	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
*04	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4652	-0-	1652 B	3516	4652	3			N	-0-					-0-
12	3100	N	5395	-0-	2295 B	5811	5395	3			N	-0-					-0-
01	10779	R	4968	-0-	-5811 B	-0-	4968	3			N	-0-					-0-
02	4640	#	3910	-0-	-730 B	-730	3910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -730																	
03	5394	#	3604	-0-	-1790 B	-2520	3604	3			N	-0-					-0-
04	5220	#	3739	-0-	-1481 B	-4001	3739	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	554	-0-	-46 B	-0-	554	3			N	-0-					-0-
12	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
01	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
02	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	531	-0-	-213 B	-0-	531	3			N	-0-					-0-
04	720	N	499	-0-	-221 B	-0-	499	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	#	4770	-0-	660 B	-1129	4770	3			N	-0-					-0-
12	4526	#	5423	-0-	897 B	-232	5423	3			N	-0-					-0-
01	5151	R	5383	-0-	232 B	-0-	5383	3			N	-0-					-0-
02	4611	#	2880	-0-	-1731 B	-1731	2880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1731																	
03	5425	#	2722	-0-	-2703 B	-4434	2722	3			N	-0-					-0-
04	5220	N	3168	-0-	-2052 B	-4434	3168	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2149	-0-	-131 B	-0-	2149	3			N	-0-					-0-
12	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
01	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-
02	2088	N	24	-0-	-2064 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	-0-	-0-	-1984 B	-0-					N	-0-					-0-
04	1950	N	-0-	-0-	-1950 B	-0-					N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3956	N	3956	-0-	-0- B	-0-	3956	3			N	-0-					-0-
12	4109	N	4109	-0-	-0- B	-0-	4109	3			N	-0-					-0-
01	3988	N	3988	-0-	-0- B	-0-	3988	3			N	-0-					-0-
02	3828	N	3610	-0-	-218 B	-0-	3610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4123	N	3686	-0-	-437 B	-0-	3686	3			N	-0-					-0-
04	3870	N	3675	-0-	-195 B	-0-	3675	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	N	2984	-0-	-106 B	-0-	2984	3			N	-0-					-0-
12	3441	N	3241	-0-	-200 B	-0-	3241	3			N	-0-					-0-
01	3016	N	3016	-0-	-0- B	-0-	3016	3			N	-0-					-0-
02	2871	N	2744	-0-	-127 B	-0-	2744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	2546	-0-	-709 B	-0-	2546	3			N	-0-					-0-
*04	2958	N	2958	-0-	-0- B	-0-	2958	3			N	-0-					-0-

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	778	-0-	-182 B	-0-	778	3			N	-0-					-0-
12	961	N	831	-0-	-130 B	-0-	831	3			N	-0-					-0-
01	930	N	833	-0-	-97 B	-0-	833	3			N	-0-					-0-
02	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
*04	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
12	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
01	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
02	1421	N	1217	-0-	-204 B	-0-	1217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1115	-0-	-652 B	-0-	1115	3			N	-0-					-0-
04	1350	N	1231	-0-	-119 B	-0-	1231	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2177	N	2177	-0-	-0- B	-0-	2177	3			N	-0-					-0-
12	2280	N	2280	-0-	-0- B	-0-	2280	3			N	-0-					-0-
01	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
02	2117	N	1941	-0-	-176 B	-0-	1941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2001	-0-	-293 B	-0-	2001	3			N	-0-					-0-
*04	2088	N	2088	-0-	-0- B	-0-	2088	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2324	N	2324	-0-	-0- B	-0-	2324	3			N	-0-					-0-
12	2384	N	2384	-0-	-0- B	-0-	2384	3			N	-0-					-0-
01	2294	N	2249	-0-	-45 B	-0-	2249	3			N	-0-					-0-
02	2233	N	2046	-0-	-187 B	-0-	2046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2207	-0-	-180 B	-0-	2207	3			N	-0-					-0-
*04	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	N	3329	-0-	-181 B	-0-	3329	3			N	-0-					-0-
12	3410	N	3342	-0-	-68 B	-0-	3342	3			N	-0-					-0-
01	3225	N	3225	-0-	-0- B	-0-	3225	3			N	-0-					-0-
02	3219	N	3017	-0-	-202 B	-0-	3017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3243	-0-	-105 B	-0-	3243	3			N	-0-					-0-
*04	3141	N	3141	-0-	-0- B	-0-	3141	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3382	N	3382	-0-	-0-	B	-0-	3382	3		N	-0-			-0-
12	3836	N	3836	-0-	-0-	B	-0-	3836	3		N	-0-			-0-
01	3609	N	3609	-0-	-0-	B	-0-	3609	3		N	-0-			-0-
02	3415	N	3415	-0-	-0-	B	-0-	3415	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3844	N	3424	-0-	-420	B	-0-	3424	3		N	-0-			-0-
*04	3519	N	3519	-0-	-0-	B	-0-	3519	3		N	-0-			-0-

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2322	N	2322	-0-	-0-	B	-0-	2322	3		N	-0-			-0-
12	2435	N	2435	-0-	-0-	B	-0-	2435	3		N	-0-			-0-
01	2325	N	2262	-0-	-63	B	-0-	2262	3		N	-0-			-0-
02	2233	N	2124	-0-	-109	B	-0-	2124	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2449	N	2192	-0-	-257	B	-0-	2192	3		N	-0-			-0-
*04	2200	N	2200	-0-	-0-	B	-0-	2200	3		N	-0-			-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3232	N	3232	-0-	-0-	B	-0-	3232	3		N	-0-			-0-
12	3475	N	3475	-0-	-0-	B	-0-	3475	3		N	-0-			-0-
01	3282	N	3282	-0-	-0-	B	-0-	3282	3		N	-0-			-0-
02	3132	N	2854	-0-	-278	B	-0-	2854	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3472	N	2813	-0-	-659	B	-0-	2813	3		N	-0-			-0-
04	3180	N	2794	-0-	-386	B	-0-	2794	3		N	-0-			-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	8100	#	5933	-0-	-2167	B	-4885	5933	3		N	-0-			-0-
12	8370	#	6905	-0-	-1465	B	-6350	6905	3		N	-0-			-0-
01	8370	#	6792	-0-	-1578	B	-7928	6792	3		N	-0-			-0-
02	7830	#	6284	-0-	-1546	B	-9474	6284	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -9201 CANCELLED UNDERAGE -> -273															
03	6913	N	5566	-0-	-1347	B	-9201	5566	3		N	-0-			-0-
04	6570	N	6258	-0-	-312	B	-9201	6258	3		N	-0-			-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6180	#	6090	-0-	-90	B	-2800	6090	3		N	-0-			-0-
12	6386	#	6153	-0-	-233	B	-3033	6153	3		N	-0-			-0-
01	6386	#	5572	-0-	-814	B	-3847	5572	3		N	-0-			-0-
02	5974	#	5298	-0-	-676	B	-4523	5298	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -4523															
03	6138	N	5314	-0-	-824	B	-4523	5314	3		N	-0-			-0-
04	5400	N	5359	-0-	-41	B	-4523	5359	3		N	-0-			-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	5872	-0-	2872	B	7522	5872	3		N	-0-			-0-
12	13569	R	6047	-0-	-7522	B	-0-	6047	3		N	-0-			-0-
01	6975	#	2373	-0-	-4602	B	-4602	2373	3		N	-0-			-0-
02	6525	#	4933	-0-	-1592	B	-6194	4933	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -6194															
03	6975	#	1484	-0-	-5491	B	-11685	1484	3		N	-0-			-0-
04	6750	#	4253	-0-	-2497	B	-14182	4253	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	277	-0-	-53 B	-0-	277	3			N	-0-					-0-
12	372	N	291	-0-	-81 B	-0-	291	3			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	261	N	251	-0-	-10 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
*04	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-

ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

11	3030	#	2508	-0-	-522 B	-1278	2508	3			N	-0-					-0-
12	3131	#	2421	-0-	-710 B	-1988	2421	3			N	-0-					-0-
01	3131	#	2354	-0-	-777 B	-2765	2354	3			N	-0-					-0-
02	2929	#	2134	-0-	-795 B	-3560	2134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3560																	
03	3131	#	1978	-0-	-1153 B	-4713	1978	3			N	-0-					-0-
04	2280	N	2359	-0-	79 B	-4634	2359	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

11	2400	N	2188	-0-	-212 B	-0-	2188	3			N	-0-					-0-
12	2449	N	1963	-0-	-486 B	-0-	1963	3			N	-0-					-0-
01	2263	N	1939	-0-	-324 B	-0-	1939	3			N	-0-					-0-
02	2117	N	1775	-0-	-342 B	-0-	1775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
*04	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

11	1740	N	1621	-0-	-119 B	-0-	1621	3			N	-0-					-0-
12	2046	N	1624	-0-	-422 B	-0-	1624	3			N	-0-					-0-
01	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
02	1566	N	1324	-0-	-242 B	-0-	1324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1001	-0-	-611 B	-0-	1001	3			N	-0-					-0-
04	1500	N	1310	-0-	-190 B	-0-	1310	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

11	2040	N	1881	-0-	-159 B	-0-	1881	3			N	-0-					-0-
12	1984	N	1910	-0-	-74 B	-0-	1910	3			N	-0-					-0-
01	1984	N	1881	-0-	-103 B	-0-	1881	3			N	-0-					-0-
02	1827	N	1734	-0-	-93 B	-0-	1734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1860	-0-	-62 B	-0-	1860	3			N	-0-					-0-
*04	1844	N	1844	-0-	-0- B	-0-	1844	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
12	1519	N	1301	-0-	-218 B	-0-	1301	3			N	-0-					-0-
01	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
02	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1182	-0-	-120 B	-0-	1182	3			N	-0-					-0-
04	1260	N	1042	-0-	-218 B	-0-	1042	3			N	-0-					-0-

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	N	809	-0-	-3511 B	-0-	809	3			N	-0-					-0-
12	1085	N	883	-0-	-202 B	-0-	883	3			N	-0-					-0-
01	3199	N	3199	-0-	-0- B	-0-	3199	3			N	-0-					-0-
02	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3065	N	3065	-0-	-0- B	-0-	3065	3			N	-0-					-0-
04	3090	N	945	-0-	-2145 B	-0-	945	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1459	-0-	-251 B	-0-	1459	3			N	-0-					-0-
12	1860	N	976	-0-	-884 B	-0-	976	3			N	-0-					-0-
01	1519	N	1407	-0-	-112 B	-0-	1407	3			N	-0-					-0-
02	1421	N	1259	-0-	-162 B	-0-	1259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
*04	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2235	-0-	-75 B	-0-	2235	3			N	-0-					-0-
12	2666	N	2177	-0-	-489 B	-0-	2177	3			N	-0-					-0-
01	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-
02	2175	N	1880	-0-	-295 B	-0-	1880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1613	-0-	-557 B	-0-	1613	3			N	-0-					-0-
04	2070	N	1996	-0-	-74 B	-0-	1996	3			N	-0-					-0-

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	N	4213	-0-	-227 B	-0-	4213	3			N	-0-					-0-
12	4836	N	4306	-0-	-530 B	-0-	4306	3			N	-0-					-0-
01	4204	N	4204	-0-	-0- B	-0-	4204	3			N	-0-					-0-
02	4060	N	3881	-0-	-179 B	-0-	3881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4309	N	4270	-0-	-39 B	-0-	4270	3			N	-0-					-0-
*04	4127	N	4127	-0-	-0- B	-0-	4127	3			N	-0-					-0-

SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	41	-0-	-79 B	-0-	41	3			N	-0-					-0-
12	155	N	6	-0-	-149 B	-0-	6	3			N	-0-					-0-
01	62	N	2	-0-	-60 B	-0-	2	3			N	-0-					-0-
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2174	-0-	-646 B	-0-	2174	3			N	-0-					-0-
12	2573	N	1764	-0-	-809 B	-0-	1764	3			N	-0-					-0-
01	2157	N	2157	-0-	-0- B	-0-	2157	3			N	-0-					-0-
02	2088	N	1671	-0-	-417 B	-0-	1671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1724	-0-	-43 B	-0-	1724	3			N	-0-					-0-
04	2100	N	2005	-0-	-95 B	-0-	2005	3			N	-0-					-0-

PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	N	4917	-0-	-543 B	-0-	4917	3			N	-0-					-0-
12	5208	N	5018	-0-	-190 B	-0-	5018	3			N	-0-					-0-
01	4787	N	4787	-0-	-0- B	-0-	4787	3			N	-0-					-0-
02	4756	N	4283	-0-	-473 B	-0-	4283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5022	N	4949	-0-	-73 B	-0-	4949	3			N	-0-					-0-
*04	4644	N	4644	-0-	-0- B	-0-	4644	3			N	-0-					-0-

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1596	-0-	-84 B	-0-	1596	3			N	-0-					-0-
12	1860	N	1549	-0-	-311 B	-0-	1549	3			N	-0-					-0-
01	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
02	1537	N	1385	-0-	-152 B	-0-	1385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1394	-0-	-156 B	-0-	1394	3			N	-0-					-0-
*04	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	1636	-0-	-1124 B	-0-	1636	3			N	-0-					-0-
12	2759	N	2406	-0-	-353 B	-0-	2406	3			N	-0-					-0-
01	2380	N	2380	-0-	-0- B	-0-	2380	3			N	-0-					-0-
02	2164	N	2164	-0-	-0- B	-0-	2164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2075	-0-	-343 B	-0-	2075	3			N	-0-					-0-
*04	2333	N	2333	-0-	-0- B	-0-	2333	3			N	-0-					-0-

SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5131	N	5131	-0-	-0- B	-0-	5131	3			N	-0-					-0-
12	6076	N	5574	-0-	-502 B	-0-	5574	3			N	-0-					-0-
01	5266	N	5266	-0-	-0- B	-0-	5266	3			N	-0-					-0-
02	4959	N	4643	-0-	-316 B	-0-	4643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5580	N	4626	-0-	-954 B	-0-	4626	3			N	-0-					-0-
*04	5507	N	5507	-0-	-0- B	-0-	5507	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-
12	2480	N	1808	-0-	-672 B	-0-	1808	3			N	-0-					-0-
01	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
02	1827	N	1512	-0-	-315 B	-0-	1512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1640	-0-	-158 B	-0-	1640	3			N	-0-					-0-
04	1680	N	1606	-0-	-74 B	-0-	1606	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	N	4458	-0-	-312 B	-0-	4458	3			N	-0-					-0-
12	6355	N	4695	-0-	-1660 B	-0-	4695	3			N	-0-					-0-
01	4495	N	4362	-0-	-133 B	-0-	4362	3			N	-0-					-0-
02	4321	N	3661	-0-	-660 B	-0-	3661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4681	N	3589	-0-	-1092 B	-0-	3589	3			N	-0-					-0-
04	4230	N	3776	-0-	-454 B	-0-	3776	3			N	-0-					-0-

KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

11	7710	#	5239	-0-	-2471 B	-7234	5239	3			N	-0-					-0-
12	7967	#	5991	-0-	-1976 B	-9210	5991	3			N	-0-					-0-
01	7967	#	5548	-0-	-2419 B	-11629	5548	3			N	-0-					-0-
02	7453	#	5031	-0-	-2422 B	-14051	5031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -14051																	
03	7254	#	5033	-0-	-2221 B	-16272	5033	3			N	-0-					-0-
04	5370	N	4851	-0-	-519 B	-16272	4851	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

11	3780	N	3518	-0-	-262 B	-0-	3518	3			N	-0-					-0-
12	4650	N	3401	-0-	-1249 B	-0-	3401	3			N	-0-					-0-
01	3287	N	3287	-0-	-0- B	-0-	3287	3			N	-0-					-0-
02	3393	N	2936	-0-	-457 B	-0-	2936	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	3187	-0-	-223 B	-0-	3187	3			N	-0-					-0-
04	3180	N	3151	-0-	-29 B	-0-	3151	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

11	4620	N	3225	-0-	-1395 B	-0-	3225	3			N	-0-					-0-
12	5518	N	4545	-0-	-973 B	-0-	4545	3			N	-0-					-0-
01	4390	N	4390	-0-	-0- B	-0-	4390	3			N	-0-					-0-
02	4057	N	4057	-0-	-0- B	-0-	4057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4557	N	2992	-0-	-1565 B	-0-	2992	3			N	-0-					-0-
*04	4347	N	4347	-0-	-0- B	-0-	4347	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

11	4890	N	4642	-0-	-248 B	-0-	4642	3			N	-0-					-0-
12	6262	N	4701	-0-	-1561 B	-0-	4701	3			N	-0-					-0-
01	4411	N	4411	-0-	-0- B	-0-	4411	3			N	-0-					-0-
02	4495	N	4063	-0-	-432 B	-0-	4063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4712	N	4241	-0-	-471 B	-0-	4241	3			N	-0-					-0-
*04	4489	N	4489	-0-	-0- B	-0-	4489	3			N	-0-					-0-

FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

11	4920	#	2719	-0-	-2201 B	-9156	2719	3			N	-0-					-0-
12	5084	#	2798	-0-	-2286 B	-11442	2798	3			N	-0-					-0-
01	4309	#	2637	-0-	-1672 B	-13114	2637	3			N	-0-					-0-
02	4031	#	2228	-0-	-1803 B	-14917	2228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -12668 CANCELLED UNDERAGE -> -2249																	
03	2790	N	2410	-0-	-380 B	-12668	2410	3			N	-0-					-0-
04	2550	N	1661	-0-	-889 B	-12668	1661	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN-JAHNS UNIT WELL #: 2 RRCID -> 283391 COMPL. DATE 11/07/2017 TOTAL DEPTH 3347 PERF. 2787 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4732	N	4732	-0-	-0- B	-0-	4732	3			N	-0-					-0-
12	5425	N	4739	-0-	-686 B	-0-	4739	3			N	-0-					-0-
01	4435	N	4435	-0-	-0- B	-0-	4435	3			N	-0-					-0-
02	4582	N	3905	-0-	-677 B	-0-	3905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4743	N	3854	-0-	-889 B	-0-	3854	3			N	-0-					-0-
*04	4359	N	4359	-0-	-0- B	-0-	4359	3			N	-0-					-0-

PRONGER A. E. WELL #: 2367 RRCID -> 283669 COMPL. DATE 12/18/2017 TOTAL DEPTH 3069 PERF. 2362 - 2804

11	2160	N	1134	-0-	-1026 B	-0-	1134	3			N	-0-					-0-
12	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
01	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
02	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1118	-0-	-680 B	-0-	1118	3			N	-0-					-0-
*04	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-

BAER -ET- -AL- WELL #: 2015 RRCID -> 284282 COMPL. DATE 12/14/2018 TOTAL DEPTH 3437 PERF. 3220 - 3437

11	5610	N	5280	-0-	-330 B	-3736	5280	3			N	-0-					-0-
12	5177	N	5435	-0-	258 B	-3478	5435	3			N	-0-					-0-
01	4309	N	5346	-0-	1037 B	-2441	5346	3			N	-0-					-0-
02	5104	N	4451	-0-	-653 B	-2441	4451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2441																	
03	5425	N	4256	-0-	-1169 B	-0-	4256	3			N	-0-					-0-
04	5160	N	4233	-0-	-927 B	-0-	4233	3			N	-0-					-0-

CLARK, J. G. WELL #: 2346R RRCID -> 284283 COMPL. DATE 02/12/2019 TOTAL DEPTH 3328 PERF. 2640 - 3183

11	3480	#	2290	-0-	-1190 B	-2132	2290	3			N	-0-					-0-
12	3100	N	1530	-0-	-1570 B	-2132	1530	3			N	-0-					-0-
01	2666	N	2848	-0-	182 B	-1950	2848	3			N	-0-					-0-
02	2204	N	2528	-0-	324 B	-1626	2528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1626																	
03	1519	N	2439	-0-	920 B	-706	2439	3			N	-0-					-0-
04	2760	N	2600	-0-	-160 B	-706	2600	3			N	-0-					-0-

FLORES WELL #: 6501 RRCID -> 284284 COMPL. DATE 08/21/2019 TOTAL DEPTH 3252 PERF. 3009 - 3252

11	0		4296	-0-	4296 B	17336	4296	3			N	-0-					-0-
12	0		4068	-0-	4068 B	21404	4068	3			N	-0-					-0-
01	0		3559	-0-	3559 B	24963	3559	3			N	-0-					-0-
02	0		2764	-0-	2764 B	27727	2764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 27727																	
03	31006	R	3279	-0-	-27727 B	-0-	3279	3			N	-0-					-0-
04	6420	#	3138	-0-	-3282 B	-3282	3138	3			N	-0-					-0-

CLARK, J. G. WELL #: 3346 RRCID -> 284291 COMPL. DATE 02/12/2019 TOTAL DEPTH 3239 PERF. 2654 - 3139

11	8550	#	2449	-0-	-6101 B	-6875	2449	3			N	-0-					-0-
12	3317	N	5018	-0-	1701 B	-5174	5018	3			N	-0-					-0-
01	2666	N	2571	-0-	-95 B	-5174	2571	3			N	-0-					-0-
02	2378	N	4242	-0-	1864 B	-3310	4242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3310																	
03	5022	N	2433	-0-	-2589 B	-3310	2433	3			N	-0-					-0-
04	2490	N	2569	-0-	79 B	-3231	2569	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PETRO-SMITH OPERATING LLC 660313
COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1976	-0-	-4	B	-0-	1976	3			N	-0-					-0-
12	2142	N	2142	-0-	-0-	B	-0-	2142	3			N	-0-					-0-
01	2102	N	2102	-0-	-0-	B	-0-	2102	3			N	-0-					-0-
02	1958	N	1958	-0-	-0-	B	-0-	1958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	2061	-0-	-78	B	-0-	2061	3			N	-0-					-0-
04	2040	N	2002	-0-	-38	B	-0-	2002	3			N	-0-					-0-

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2627	N	2627	-0-	-0-	B	-0-	2627	3			N	-0-					-0-
12	2479	N	2479	-0-	-0-	B	-0-	2479	3			N	-0-					-0-
01	2573	N	2390	-0-	-183	B	-0-	2390	3			N	-0-					-0-
02	2552	N	1998	-0-	-554	B	-0-	1998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	1025	-0-	-1455	B	-0-	1025	3			N	-0-					-0-
04	2310	N	2169	-0-	-141	B	-0-	2169	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-					-0-
12	2883	N	1869	-0-	-1014 B	-0-	1869	3			N	-0-					-0-
01	2201	N	1935	-0-	-266 B	-0-	1935	3			N	-0-					-0-
02	2204	N	1642	-0-	-562 B	-0-	1642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2752	N	2752	-0-	-0- B	-0-	2752	3			N	-0-					-0-
*04	2851	N	2851	-0-	-0- B	-0-	2851	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH 3600 PERF. N/A

11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

11	600	N	492	-0-	-108 B	-0-	492	2			N	-0-					-0-
12	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
01	589	N	571	-0-	-18 B	-0-	571	2			N	-0-					-0-
02	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	542	-0-	-78 B	-0-	542	2			N	-0-					-0-
04	540	N	509	-0-	-31 B	-0-	509	2			N	-0-					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

11	600	N	561	-0-	-39 B	-0-	561	2			N	-0-					-0-
12	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
01	713	N	589	-0-	-124 B	-0-	589	2			N	-0-					-0-
02	551	N	526	-0-	-25 B	-0-	526	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	527	-0-	-31 B	-0-	527	2			N	-0-					-0-
04	570	N	521	-0-	-49 B	-0-	521	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

11	870	N	404	-0-	-466 B	-0-	404	2			N	-0-					-0-
12	1398	N	1398	-0-	-0- B	-0-	1398	2			N	-0-					-0-
01	1342	N	1342	-0-	-0- B	-0-	1342	2			N	-0-					-0-
02	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	860	-0-	-535 B	-0-	860	2			N	-0-					-0-
04	1290	N	1102	-0-	-188 B	-0-	1102	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. //CONT.// 712840
BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	N	2427	-0-	-2853 B	-0-	2427	2			N	-0-					-0-
12	8391	N	8391	-0-	-0- B	-0-	8391	2			N	-0-					-0-
01	8054	N	8054	-0-	-0- B	-0-	8054	2			N	-0-					-0-
02	3321	N	3321	-0-	-0- B	-0-	3321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8401	N	5163	-0-	-3238 B	-0-	5163	2			N	-0-					-0-
04	7800	N	6613	-0-	-1187 B	-0-	6613	2			N	-0-					-0-

BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	N	1130	-0-	-2470 B	-0-	1130	2			N	-0-					-0-
12	4371	N	2891	-0-	-1480 B	-0-	2891	2			N	-0-					-0-
01	2606	N	2606	-0-	-0- B	-0-	2606	2			N	-0-					-0-
02	1102	N	877	-0-	-225 B	-0-	877	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2110	-0-	-773 B	-0-	2110	2			N	-0-					-0-
*04	2861	N	2861	-0-	-0- B	-0-	2861	2			N	-0-					-0-

SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
12	1803	N	1803	-0-	-0- B	-0-	1803	2			N	-0-					-0-
01	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
12	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
02	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	361	-0-	-42 B	-0-	361	2			N	-0-					-0-
04	360	N	352	-0-	-8 B	-0-	352	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-
12	310	N	267	-0-	-43	B	-0-	267	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	319	N	-0-	-0-	-319	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
04	210	N	120	-0-	-90	B	-0-	120	2			N	-0-					-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1413	N	1413	-0-	-0-	B	-0-	1413	3			N	-0-					-0-
12	1178	N	1178	-0-	-0-	B	-0-	1178	3			N	-0-					-0-
01	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-
02	1363	N	948	-0-	-415	B	-0-	948	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1043	-0-	-135	B	-0-	1043	2			N	-0-					-0-
04	1050	N	981	-0-	-69	B	-0-	981	2			N	-0-					-0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1375	N	1375	-0-	-0-	B	-0-	1375	3			N	-0-					-0-
12	1396	N	1396	-0-	-0-	B	-0-	1396	3			N	-0-					-0-
01	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-
02	1334	N	1133	-0-	-201	B	-0-	1133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1366	-0-	-29	B	-0-	1366	2			N	-0-					-0-
04	1320	N	1307	-0-	-13	B	-0-	1307	2			N	-0-					-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
12	527	N	517	-0-	-10	B	-0-	517	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	464	N	458	-0-	-6	B	-0-	458	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	463	-0-	-64	B	-0-	463	2			N	-0-					-0-
04	450	N	447	-0-	-3	B	-0-	447	2			N	-0-					-0-

COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	NO RPT	-0-	-600	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
01	846	N	846	-0-	-0-	B	-0-	846	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	810	N	-0-	-0-	-810	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	680	-0-	-40	B	-0-	680	2			N	-0-					-0-
12	794	N	794	-0-	-0-	B	-0-	794	2			N	-0-					-0-
01	754	N	754	-0-	-0-	B	-0-	754	2			N	-0-					-0-
02	667	N	-0-	-0-	-667	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	-0-	-0-	-806	B	-0-					N	-0-					-0-
04	720	N	-0-	-0-	-720	B	-0-					N	-0-					-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	651	-0-	-39	B	-0-	651	2			N	-0-					-0-
12	774	N	774	-0-	-0-	B	-0-	774	2			N	-0-					-0-
01	775	N	747	-0-	-28	B	-0-	747	2			N	-0-					-0-
02	638	N	-0-	-0-	-638	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
04	720	N	-0-	-0-	-720	B	-0-					N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1361	N	1361	-0-	-0-	B	-0-	1361	2			N	-0-					-0-
12	1500	N	1500	-0-	-0-	B	-0-	1500	2			N	-0-					-0-
01	1469	N	1469	-0-	-0-	B	-0-	1469	2			N	-0-					-0-
02	1305	N	-0-	-0-	-1305	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	-0-	-0-	-1488	B	-0-					N	-0-					-0-
04	1410	N	-0-	-0-	-1410	B	-0-					N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	980	N	980	-0-	-0-	B	-0-	980	2			N	-0-					-0-
12	1178	N	1026	-0-	-152	B	-0-	1026	2			N	-0-					-0-
01	983	N	983	-0-	-0-	B	-0-	983	2			N	-0-					-0-
02	957	N	-0-	-0-	-957	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	-0-	-0-	-1023	B	-0-					N	-0-					-0-
04	960	N	-0-	-0-	-960	B	-0-					N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1841	N	1841	-0-	-0-	B	-0-	1841	3			N	-0-					-0-
12	2015	N	1835	-0-	-180	B	-0-	1835	3			N	-0-					-0-
01	1774	N	1774	-0-	-0-	B	-0-	1774	3			N	-0-					-0-
02	1769	N	1628	-0-	-141	B	-0-	1628	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1674	-0-	-155	B	-0-	1674	2			N	-0-					-0-
04	1710	N	1643	-0-	-67	B	-0-	1643	2			N	-0-					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3015	-0-	15	B	15	3015	3			N	-0-					-0-
12	3348	#	3032	-0-	-316	B	-301	3032	3			N	-0-					-0-
01	3348	#	2931	-0-	-417	B	-718	2931	2			N	-0-					-0-
02	3132	#	2688	-0-	-444	B	-1162	2688	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1162																		
03	3348	#	2806	-0-	-542	B	-1704	2806	2			N	-0-					-0-
04	3240	#	1840	-0-	-1400	B	-3104	1840	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	2691	-0-	2691 B	-6271	2691	3			N	-0-					-0-
12	2976	N	3101	-0-	125 B	-6146	3101	3			N	-0-					-0-
01	1333	N	2979	-0-	1646 B	-4500	2979	3			N	-0-					-0-
02	2610	N	1247	-0-	-1363 B	-4500	1247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-330		CANCELLED UNDERAGE ->	-4170											
03	3100	N	1086	-0-	-2014 B	-330	1086	2			N	-0-					-0-
04	2880	N	1330	-0-	-1550 B	-330	1330	2			N	-0-					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

11	2400	N	2400	-0-	-0- B	-0-	2400	3			N	-0-					-0-
12	2573	N	2407	-0-	-166 B	-0-	2407	3			N	-0-					-0-
01	2325	N	2325	-0-	-0- B	-0-	2325	2			N	-0-					-0-
02	2320	N	2136	-0-	-184 B	-0-	2136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2418	N	2214	-0-	-204 B	-0-	2214	2			N	-0-					-0-
04	2250	N	2178	-0-	-72 B	-0-	2178	2			N	-0-					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

11	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
12	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
01	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
02	638	N	334	-0-	-304 B	-0-	334	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	744	N	649	-0-	-95 B	-0-	649	2			N	-0-					-0-
*04	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

11	1620	N	-0-	-0-	-1620 B	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

11	1170	N	611	-0-	-559 B	-0-	611	2			N	-0-					-0-
12	1085	N	137	-0-	-948 B	-0-	137	2			N	-0-					-0-
01	744	N	549	-0-	-195 B	-0-	549	2			N	-0-					-0-
02	580	N	-0-	-0-	-580 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

11 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
03 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	993	-0-	-567 B	-0-	993	2			N	-0-					-0-
12	1732	N	1732	-0-	-0- B	-0-	1732	2			N	-0-					-0-
01	1428	N	1428	-0-	-0- B	-0-	1428	2			N	-0-					-0-
02	957	N	-0-	-0-	-957 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
04	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4604	N	4604	-0-	-0- B	-0-	4604	2			N	-0-					-0-
12	4826	N	4826	-0-	-0- B	-0-	4826	2			N	-0-					-0-
01	4630	N	4630	-0-	-0- B	-0-	4630	2			N	-0-					-0-
02	4437	N	-0-	-0-	-4437 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4836	N	-0-	-0-	-4836 B	-0-					N	-0-					-0-
04	4470	N	-0-	-0-	-4470 B	-0-					N	-0-					-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	900	-0-	-1230 B	-0-	900	2			N	-0-					-0-
12	1135	N	1135	-0-	-0- B	-0-	1135	2			N	-0-					-0-
01	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
02	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
04	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	635	-0-	635 B	2379	635	2			N	-0-					-0-
12	0	N	786	-0-	786 B	3165	786	2			N	-0-					-0-
01	3100	N	853	-0-	-2247 B	918	853	2			N	-0-					-0-
02	1306	N	388	-0-	-918 B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
04	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-

CALVIRD A WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2231	N	2231	-0-	-0- B	-0-	2231	2			N	-0-					-0-
12	3100	N	4939	-0-	1839 B	1839	4939	2			N	-0-					-0-
01	3100	N	4857	-0-	1757 B	3596	4857	2			N	-0-					-0-
02	2900	N	4137	-0-	1237 B	4833	4137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4833																	
03	8137	R	3304	-0-	-4833 B	-0-	3304	2			N	-0-					-0-
04	4770	#	3788	-0-	-982 B	-982	3788	2			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1599	N	1599	-0-	-0- B	-0-	1599	2			N	-0-					-0-
12	1705	N	579	-0-	-1126 B	-0-	579	2			N	-0-					-0-
01	1271	N	1055	-0-	-216 B	-0-	1055	2			N	-0-					-0-
02	1537	N	-0-	-0-	-1537 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
04	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	N	3844	-0-	-1406 B	-0-	3844	2			N	-0-					-0-
12	4154	N	4154	-0-	-0- B	-0-	4154	2			N	-0-					-0-
01	3328	N	3328	-0-	-0- B	-0-	3328	2			N	-0-					-0-
02	3712	N	-0-	-0-	-3712 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4154	N	-0-	-0-	-4154 B	-0-					N	-0-					-0-
04	3210	N	-0-	-0-	-3210 B	-0-					N	-0-					-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	N	1765	-0-	-3215 B	-1197	1765	2			N	-0-					-0-
12	4433	N	4188	-0-	-245 B	-1197	4188	2			N	-0-					-0-
01	1996	N	3193	-0-	1197 B	-0-	3193	2			N	-0-					-0-
02	1711	N	-0-	-0-	-1711 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4185	N	-0-	-0-	-4185 B	-0-					N	-0-					-0-
04	3090	N	-0-	-0-	-3090 B	-0-					N	-0-					-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

11	1470	N	1015	-0-	-455 B	-0-	1015	2			N	-0-					-0-
12	1457	N	1437	-0-	-20 B	-0-	1437	2			N	-0-					-0-
01	1263	N	1263	-0-	-0- B	-0-	1263	2			N	-0-					-0-
02	986	N	-0-	-0-	-986 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
04	1230	N	-0-	-0-	-1230 B	-0-					N	-0-					-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

11	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
12	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
02	145	N	-0-	-0-	-145 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

11	2700	N	1649	-0-	-1051 B	-0-	1649	2			N	-0-					-0-
12	3515	N	3515	-0-	-0- B	-0-	3515	2			N	-0-					-0-
01	3580	N	3580	-0-	-0- B	-0-	3580	2			N	-0-					-0-
02	1595	N	-0-	-0-	-1595 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	-0-	-0-	-3503 B	-0-					N	-0-					-0-
04	3450	N	-0-	-0-	-3450 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHOUN A WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
12	3100	N	4761	-0-	1661 B	1661	4761	2			N	-0-					-0-
01	3100	N	6054	-0-	2954 B	4615	6054	2			N	-0-					-0-
02	2900	N	-0-	-0-	-2900 B	1715					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1715																	
03	4774	#	-0-	-0-	-4774 B	-3059					N	-0-					-0-
04	5850	#	-0-	-0-	-5850 B	-8909					N	-0-					-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1403	N	1403	-0-	-0- B	-0-	1403	2			N	-0-					-0-
12	1767	N	1717	-0-	-50 B	-0-	1717	2			N	-0-					-0-
01	1584	N	1584	-0-	-0- B	-0-	1584	2			N	-0-					-0-
02	1363	N	-0-	-0-	-1363 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
04	1530	N	-0-	-0-	-1530 B	-0-					N	-0-					-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	61	-0-	-1379 B	-0-	61	2			N	-0-					-0-
12	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	220	-0-	-1880 B	-0-	220	2			N	-0-					-0-
12	2232	N	168	-0-	-2064 B	-0-	168	2			N	-0-					-0-
01	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
02	203	N	-0-	-0-	-203 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOHLFORD C WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
12	527	N	234	-0-	-293	B	-0-	234	3			N	-0-					-0-
01	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
02	435	N	329	-0-	-106	B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	372	-0-	-0-	B	-0-	372	2			N	-0-					-0-
*04	396	N	396	-0-	-0-	B	-0-	396	2			N	-0-					-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

11	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
12	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
01	696	N	696	-0-	-0-	B	-0-	696	2			N	-0-					-0-
02	624	N	624	-0-	-0-	B	-0-	624	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	599	N	599	-0-	-0-	B	-0-	599	2			N	-0-					-0-
04	510	N	484	-0-	-26	B	-0-	484	2			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

11	3585	N	3585	-0-	-0-	B	-0-	3585	3			N	-0-					-0-
12	3566	N	3566	-0-	-0-	B	-0-	3566	3			N	-0-					-0-
01	3276	N	3276	-0-	-0-	B	-0-	3276	2			N	-0-					-0-
02	3480	N	3008	-0-	-472	B	-0-	3008	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3565	N	2965	-0-	-600	B	-0-	2965	2			N	-0-					-0-
04	3180	N	2800	-0-	-380	B	-0-	2800	2			N	-0-					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

11	4010	N	4010	-0-	-0-	B	-0-	4010	3			N	-0-					-0-
12	4030	N	3855	-0-	-175	B	-0-	3855	3			N	-0-					-0-
01	4158	N	4158	-0-	-0-	B	-0-	4158	3			N	-0-					-0-
02	3886	N	3851	-0-	-35	B	-0-	3851	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4058	N	4058	-0-	-0-	B	-0-	4058	2			N	-0-					-0-
04	4020	N	3921	-0-	-99	B	-0-	3921	2			N	-0-					-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

11	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
12	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-					-0-
01	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
02	638	N	624	-0-	-14	B	-0-	624	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	660	-0-	-22	B	-0-	660	2			N	-0-					-0-
04	660	N	631	-0-	-29	B	-0-	631	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
12	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
01	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
02	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	299	-0-	-135	B	-0-	299	2			N	-0-					-0-
04	360	N	280	-0-	-80	B	-0-	280	2			N	-0-					-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

11	1628	N	1628	-0-	-0-	B	-0-	1628	3			N	-0-					-0-
12	1736	N	1622	-0-	-114	B	-0-	1622	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1566	N	1469	-0-	-97	B	-0-	1469	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1568	-0-	-44	B	-0-	1568	2			N	-0-					-0-
04	1560	N	1512	-0-	-48	B	-0-	1512	2			N	-0-					-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

11	1590	N	1590	-0-	-0-	B	-0-	1590	3			N	-0-					-0-
12	1798	N	1769	-0-	-29	B	-0-	1769	3			N	-0-					-0-
01	1606	N	1606	-0-	-0-	B	-0-	1606	3			N	-0-					-0-
02	1537	N	1422	-0-	-115	B	-0-	1422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1348	-0-	-419	B	-0-	1348	2			N	-0-					-0-
04	1560	N	1539	-0-	-21	B	-0-	1539	2			N	-0-					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

11	1264	N	1264	-0-	-0-	B	-0-	1264	3			N	-0-					-0-
12	1938	N	1938	-0-	-0-	B	-0-	1938	3			N	-0-					-0-
01	2037	N	2037	-0-	-0-	B	-0-	2037	3			N	-0-					-0-
02	1802	N	1802	-0-	-0-	B	-0-	1802	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1815	-0-	-138	B	-0-	1815	2			N	-0-					-0-
04	1980	N	1635	-0-	-345	B	-0-	1635	2			N	-0-					-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1282	N	1282	-0-	-0-	B	-0-	1282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1552	N	1552	-0-	-0-	B	-0-	1552	2			N	-0-					-0-
*04	3879	N	3879	-0-	-0-	B	-0-	3879	2			N	-0-					-0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

11	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
12	837	N	811	-0-	-26	B	-0-	811	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	851	N	851	-0-	-0-	B	-0-	851	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	851	N	851	-0-	-0-	B	-0-	851	2			N	-0-					-0-
04	840	N	756	-0-	-84	B	-0-	756	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
12	589	N	569	-0-	-20	B	-0-	569	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	565	N	565	-0-	-0-	B	-0-	565	2			N	-0-					-0-
*04	545	N	545	-0-	-0-	B	-0-	545	2			N	-0-					-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1880	N	1880	-0-	-0-	B	-0-	1880	3			N	-0-					-0-
12	1943	N	1943	-0-	-0-	B	-0-	1943	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1827	N	1792	-0-	-35	B	-0-	1792	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1897	-0-	-56	B	-0-	1897	2			N	-0-					-0-
04	1860	N	1819	-0-	-41	B	-0-	1819	2			N	-0-					-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
12	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	233	-0-	-15	B	-0-	233	2			N	-0-					-0-
04	270	N	267	-0-	-3	B	-0-	267	2			N	-0-					-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2385	N	2385	-0-	-0-	B	-0-	2385	3			N	-0-					-0-
12	2053	N	2053	-0-	-0-	B	-0-	2053	3			N	-0-					-0-
01	1934	N	1934	-0-	-0-	B	-0-	1934	3			N	-0-					-0-
02	2320	N	1695	-0-	-625	B	-0-	1695	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1761	-0-	-285	B	-0-	1761	2			N	-0-					-0-
04	1860	N	1684	-0-	-176	B	-0-	1684	2			N	-0-					-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
12	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	493	N	139	-0-	-354	B	-0-	139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	60	-0-	-467	B	-0-	60	2			N	-0-					-0-
04	270	N	46	-0-	-224	B	-0-	46	2			N	-0-					-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					130
12	806	N	777	-0-	-29	B	-0-	777	3			N	-0-					130
01	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					130
02	754	N	698	-0-	-56	B	-0-	698	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	749	-0-	-26	B	-0-	749	2			N	-0-					-0-
04	750	N	723	-0-	-27	B	-0-	723	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1102	N	1102	-0-	-0-	B	-0-	1102	3			N	-0-					-0-
12	1150	N	1150	-0-	-0-	B	-0-	1150	3			N	-0-					-0-
01	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-
02	1073	N	1059	-0-	-14	B	-0-	1059	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1140	-0-	-7	B	-0-	1140	2			N	-0-					-0-
04	1110	N	1085	-0-	-25	B	-0-	1085	2			N	-0-					-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
12	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
01	961	N	756	-0-	-205	B	-0-	756	3			N	-0-					-0-
02	812	N	723	-0-	-89	B	-0-	723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	840	-0-	-28	B	-0-	840	2			N	-0-					-0-
*04	822	N	822	-0-	-0-	B	-0-	822	2			N	-0-					-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
12	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
01	651	N	510	-0-	-141	B	-0-	510	3			N	-0-					-0-
02	638	N	438	-0-	-200	B	-0-	438	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	421	-0-	-137	B	-0-	421	2			N	-0-					-0-
04	480	N	403	-0-	-77	B	-0-	403	2			N	-0-					-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-
12	806	N	797	-0-	-9	B	-0-	797	3			N	-0-					-0-
01	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
02	699	N	699	-0-	-0-	B	-0-	699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	750	-0-	-56	B	-0-	750	2			N	-0-					-0-
04	750	N	717	-0-	-33	B	-0-	717	2			N	-0-					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
12	310	N	296	-0-	-14	B	-0-	296	3			N	-0-					-0-
01	341	N	282	-0-	-59	B	-0-	282	3			N	-0-					-0-
02	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	259	-0-	-51	B	-0-	259	2			N	-0-					-0-
*04	283	N	283	-0-	-0-	B	-0-	283	2			N	-0-					-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1092	N	1092	-0-	-0-	B	-0-	1092	3			N	-0-					-0-
12	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-
01	1274	N	1274	-0-	-0-	B	-0-	1274	3			N	-0-					-0-
02	1160	N	1160	-0-	-0-	B	-0-	1160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1177	-0-	-32	B	-0-	1177	2			N	-0-					-0-
04	1230	N	1140	-0-	-90	B	-0-	1140	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2467	N	2467	-0-	-0-	B	-0-	2467	3			N	-0-					-0-
12	2573	N	2552	-0-	-21	B	-0-	2552	3			N	-0-					-0-
01	2542	N	2532	-0-	-10	B	-0-	2532	2			N	-0-					-0-
02	2378	N	2365	-0-	-13	B	-0-	2365	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2542	N	2495	-0-	-47	B	-0-	2495	2			N	-0-					-0-
04	2460	N	2405	-0-	-55	B	-0-	2405	2			N	-0-					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

11	6000	#	4639	-0-	-1361	B	-1361	4639	3			N	-0-					-0-
12	6200	#	4568	-0-	-1632	B	-2993	4568	3			N	-0-					-0-
01	6200	#	4540	-0-	-1660	B	-4653	4540	3			N	-0-					-0-
02	5800	#	4120	-0-	-1680	B	-6333	4120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6333																		
03	6200	#	4299	-0-	-1901	B	-8234	4299	2			N	-0-					-0-
04	4980	#	3988	-0-	-992	B	-9226	3988	2			N	-0-					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 08/22/2018 TOTAL DEPTH 2978 PERF. 2750 - 2940

11	773	N	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-
12	1086	N	1086	-0-	-0-	B	-0-	1086	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	878	N	878	-0-	-0-	B	-0-	878	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	959	-0-	-126	B	-0-	959	2			N	-0-					-0-
04	960	N	885	-0-	-75	B	-0-	885	2			N	-0-					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

11	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
12	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
01	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
02	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	331	-0-	-10	B	-0-	331	2			N	-0-					-0-
04	330	N	317	-0-	-13	B	-0-	317	2			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

11	1990	N	1990	-0-	-0-	B	-0-	1990	3			N	-0-					-0-
12	2077	N	2022	-0-	-55	B	-0-	2022	3			N	-0-					-0-
01	1962	N	1962	-0-	-0-	B	-0-	1962	3			N	-0-					-0-
02	1914	N	1827	-0-	-87	B	-0-	1827	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	1922	-0-	-93	B	-0-	1922	2			N	-0-					-0-
04	1890	N	1845	-0-	-45	B	-0-	1845	2			N	-0-					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

11	2131	N	2131	-0-	-0-	B	-0-	2131	3			N	-0-					-0-
12	2976	N	2375	-0-	-601	B	-0-	2375	3			N	-0-					-0-
01	2952	N	2952	-0-	-0-	B	-0-	2952	3			N	-0-					-0-
02	2419	N	2419	-0-	-0-	B	-0-	2419	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2684	N	2684	-0-	-0-	B	-0-	2684	2			N	-0-					-0-
*04	2921	N	2921	-0-	-0-	B	-0-	2921	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/31/1951 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
12	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1139	N	1139	-0-	-0- B	-0-	1139	2			N	-0-					-0-
*04	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
12	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
01	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
02	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1033	-0-	-83 B	-0-	1033	2			N	-0-					-0-
04	1080	N	997	-0-	-83 B	-0-	997	2			N	-0-					-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
12	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
01	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
02	1739	N	1739	-0-	-0- B	-0-	1739	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1740	N	1740	-0-	-0- B	-0-	1740	2			N	-0-					-0-
*04	1743	N	1743	-0-	-0- B	-0-	1743	2			N	-0-					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	#	3793	-0-	-917 B	-12895	3793	3			N	-0-					-0-
12	4867	#	5868	-0-	1001 B	-11894	5868	3			N	-0-					-0-
01	4433	#	4244	-0-	-189 B	-12083	4244	3			N	-0-					-0-
02	3654	N	4919	-0-	1265 B	-10818	4919	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7313 CANCELLED UNDERAGE -> -3505																	
03	5859	N	5589	-0-	-270 B	-7313	5589	2			N	-0-					-0-
04	4110	N	4824	-0-	714 B	-6599	4824	2			N	-0-					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
12	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
01	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
02	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1095	-0-	-21 B	-0-	1095	2			N	-0-					-0-
*04	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
12	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
01	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
02	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1350	-0-	-76 B	-0-	1350	2			N	-0-					-0-
*04	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	#	2648	-0-	-1522 B	-13087	2648	3			N	-0-					-0-
12	4061	#	2747	-0-	-1314 B	-14401	2747	3			N	-0-					-0-
01	3596	#	2613	-0-	-983 B	-15384	2613	3			N	-0-					-0-
02	2552	N	2438	-0-	-114 B	-15384	2438	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9518 CANCELLED UNDERAGE -> -5866																	
03	2759	N	2565	-0-	-194 B	-9518	2565	2			N	-0-					-0-
04	2520	N	2411	-0-	-109 B	-9518	2411	2			N	-0-					-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

11	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
12	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	870	N	810	-0-	-60 B	-0-	810	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	852	-0-	-109 B	-0-	852	2			N	-0-					-0-
04	900	N	828	-0-	-72 B	-0-	828	2			N	-0-					-0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

11	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-
12	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
01	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
02	1363	N	1344	-0-	-19 B	-0-	1344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1383	-0-	-43 B	-0-	1383	2			N	-0-					-0-
04	1410	N	1353	-0-	-57 B	-0-	1353	2			N	-0-					-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

11	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
12	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
01	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	402	-0-	-1 B	-0-	402	2			N	-0-					-0-
04	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 09/13/2019 TOTAL DEPTH 2730 PERF. 2695 - 2730

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

11	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
12	589	N	425	-0-	-164 B	-0-	425	3			N	-0-					-0-
01	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
02	464	N	357	-0-	-107 B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	285	-0-	-149 B	-0-	285	2			N	-0-					-0-
04	420	N	255	-0-	-165 B	-0-	255	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
12	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
01	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
02	1856	N	-0-	-0-	-1856 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	-0-	-0-	-1798 B	-0-					N	-0-					-0-
04	1740	N	1566	-0-	-174 B	-0-	1566	2			N	-0-					-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
12	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1418	-0-	-256 B	-0-	1418	2			N	-0-					-0-
04	1530	N	1301	-0-	-229 B	-0-	1301	2			N	-0-					-0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
12	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
01	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
02	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1076	N	1076	-0-	-0- B	-0-	1076	2			N	-0-					-0-
*04	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
12	837	N	823	-0-	-14 B	-0-	823	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	754	N	699	-0-	-55 B	-0-	699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	729	-0-	-108 B	-0-	729	2			N	-0-					-0-
04	750	N	717	-0-	-33 B	-0-	717	2			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
12	1426	N	1398	-0-	-28 B	-0-	1398	3			N	-0-					-0-
01	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
02	1305	N	1290	-0-	-15 B	-0-	1290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1370	-0-	-25 B	-0-	1370	2			N	-0-					-0-
04	1350	N	1323	-0-	-27 B	-0-	1323	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	S	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
12	594	S	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
01	356	S	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
02	862	S	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1114	S	1114	-0-	-0- B	-0-	1114	2			N	-0-					-0-
*04	953	S	953	-0-	-0- B	-0-	953	2			N	-0-					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

11	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
12	837	N	828	-0-	-9 B	-0-	828	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	754	N	751	-0-	-3 B	-0-	751	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	771	-0-	-66 B	-0-	771	2			N	-0-					-0-
04	780	N	768	-0-	-12 B	-0-	768	2			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

11	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
12	744	N	624	-0-	-120 B	-0-	624	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	551	N	80	-0-	-471 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	375	-0-	-245 B	-0-	375	2			N	-0-					-0-
*04	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

11	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
12	775	N	636	-0-	-139 B	-0-	636	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	783	N	501	-0-	-282 B	-0-	501	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	503	-0-	-148 B	-0-	503	2			N	-0-					-0-
04	540	N	477	-0-	-63 B	-0-	477	2			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
12	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
01	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
*04	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
12	527	N	281	-0-	-246 B	-0-	281	3			N	-0-					-0-
01	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
02	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
04	630	N	540	-0-	-90 B	-0-	540	2			N	-0-					-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
12	1891	N	1882	-0-	-9 B	-0-	1882	3			N	-0-					-0-
01	1922	N	1878	-0-	-44 B	-0-	1878	3			N	-0-					-0-
02	1711	N	1699	-0-	-12 B	-0-	1699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1819	-0-	-72 B	-0-	1819	2			N	-0-					-0-
04	1830	N	1770	-0-	-60 B	-0-	1770	2			N	-0-					-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
12	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
01	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
02	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	583	-0-	-99 B	-0-	583	2			N	-0-					-0-
04	600	N	549	-0-	-51 B	-0-	549	2			N	-0-					-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
12	868	N	851	-0-	-17 B	-0-	851	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	783	N	774	-0-	-9 B	-0-	774	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	821	-0-	-16 B	-0-	821	2			N	-0-					-0-
04	810	N	790	-0-	-20 B	-0-	790	2			N	-0-					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 11/07/2018 TOTAL DEPTH 3010 PERF. 2860 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
12	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1073	N	1028	-0-	-45 B	-0-	1028	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1086	-0-	-61 B	-0-	1086	2			N	-0-					-0-
04	1080	N	1035	-0-	-45 B	-0-	1035	2			N	-0-					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
12	1674	N	1539	-0-	-135 B	-0-	1539	3			N	-0-					-0-
01	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
02	1571	N	1571	-0-	-0- B	-0-	1571	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1224	-0-	-326 B	-0-	1224	2			N	-0-					-0-
*04	1583	N	1583	-0-	-0- B	-0-	1583	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
12	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
01	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
02	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	721	-0-	-54 B	-0-	721	2			N	-0-					-0-
04	720	N	672	-0-	-48 B	-0-	672	2			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
12	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	232	N	34	-0-	-198 B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	22	-0-	-71 B	-0-	22	2			N	-0-					-0-
*04	957	N	957	-0-	-0- B	-0-	957	2			N	-0-					-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
12	2325	N	1868	-0-	-457 B	-0-	1868	3			N	-0-					-0-
01	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-
02	1914	N	1556	-0-	-358 B	-0-	1556	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1622	-0-	-238 B	-0-	1622	2			N	-0-					-0-
04	1710	N	1509	-0-	-201 B	-0-	1509	2			N	-0-					-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
12	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1006	-0-	-17 B	-0-	1006	2			N	-0-					-0-
*04	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
12	1178	N	217	-0-	-961 B	-0-	217	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1160	N	1097	-0-	-63 B	-0-	1097	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
04	1230	N	805	-0-	-425 B	-0-	805	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	736	S	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
12	775	S	763	-0-	-12 B	-0-	763	3			N	-0-					-0-
01	761	S	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
02	725	S	710	-0-	-15 B	-0-	710	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	S	764	-0-	-11 B	-0-	764	2			N	-0-					-0-
04	750	S	743	-0-	-7 B	-0-	743	2			N	-0-					-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
12	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
01	775	N	421	-0-	-354 B	-0-	421	3			N	-0-					-0-
02	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
*04	911	N	911	-0-	-0- B	-0-	911	2			N	-0-					-0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
12	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
01	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
02	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	832	-0-	-36 B	-0-	832	2			N	-0-					-0-
*04	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
12	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
01	775	N	584	-0-	-191 B	-0-	584	3			N	-0-					-0-
02	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
*04	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	2538	-0-	2538 B	-2414	2538	3			N	-0-					-0-
12	2511	N	2588	-0-	77 B	-2337	2588	3			N	-0-					-0-
01	217	N	2554	-0-	2337 B	-0-	2554	3			N	-0-					-0-
02	2465	N	2440	-0-	-25 B	-0-	2440	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2533	-0-	-40 B	-0-	2533	2			N	-0-					-0-
04	2460	N	2435	-0-	-25 B	-0-	2435	2			N	-0-					-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3574	N	4688	-0-	1114 B	-0-	4688	3			N	-0-					-0-
12	4875	N	4875	-0-	-0- B	-0-	4875	3			N	-0-					-0-
01	4788	N	4788	-0-	-0- B	-0-	4788	3			N	-0-					-0-
02	4524	N	4329	-0-	-195 B	-0-	4329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	4531	-0-	-336 B	-0-	4531	2			N	-0-					-0-
04	4620	N	4439	-0-	-181 B	-0-	4439	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-
12	2573	N	2480	-0-	-93 B	-0-	2480	3			N	-0-					-0-
01	2542	N	2431	-0-	-111 B	-0-	2431	2			N	-0-					-0-
02	2407	N	2246	-0-	-161 B	-0-	2246	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2327	-0-	-153 B	-0-	2327	2			N	-0-					-0-
04	2370	N	2325	-0-	-45 B	-0-	2325	2			N	-0-					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

11	2919	N	2919	-0-	-0- B	-0-	2919	3			N	-0-					-0-
12	3162	N	3148	-0-	-14 B	-0-	3148	3			N	-0-					-0-
01	3096	N	3096	-0-	-0- B	-0-	3096	3			N	-0-					-0-
02	2844	N	2844	-0-	-0- B	-0-	2844	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	3031	-0-	-131 B	-0-	3031	2			N	-0-					-0-
04	3000	N	2831	-0-	-169 B	-0-	2831	2			N	-0-					-0-

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

11	4860	#	2496	-0-	-2364 B	-12498	2496	3			N	-0-					-0-
12	5022	#	3428	-0-	-1594 B	-14092	3428	3			N	-0-					-0-
01	5022	#	-0-	-0-	-5022 B	-19114					N	-0-					-0-
02	4437	#	2780	-0-	-1657 B	-20771	2780	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -17421 CANCELLED UNDERAGE -> -3350																	
03	4743	#	3030	-0-	-1713 B	-19134	3030	2			N	-0-					-0-
04	2250	N	2612	-0-	362 B	-18772	2612	2			N	-0-					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

11	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
12	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
01	1854	N	1854	-0-	-0- B	-0-	1854	3			N	-0-					-0-
02	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1392	N	1392	-0-	-0- B	-0-	1392	2			N	-0-					-0-
04	1800	N	1181	-0-	-619 B	-0-	1181	2			N	-0-					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

11	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
12	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1253	-0-	-173 B	-0-	1253	2			N	-0-					-0-
04	1260	N	1168	-0-	-92 B	-0-	1168	2			N	-0-					-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

11	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
12	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
01	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
02	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
04	570	N	565	-0-	-5 B	-0-	565	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
12	1209	N	438	-0-	-771 B	-0-	438	3			N	-0-					-0-
01	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
02	261	N	236	-0-	-25 B	-0-	236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1791	N	1791	-0-	-0- B	-0-	1791	2			N	-0-					-0-
*04	1436	N	1436	-0-	-0- B	-0-	1436	2			N	-0-					-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
12	1085	N	1032	-0-	-53 B	-0-	1032	3			N	-0-					-0-
01	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
02	986	N	929	-0-	-57 B	-0-	929	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	977	-0-	-46 B	-0-	977	2			N	-0-					-0-
04	930	N	917	-0-	-13 B	-0-	917	2			N	-0-					-0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
12	2077	N	2051	-0-	-26 B	-0-	2051	3			N	-0-					-0-
01	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-
02	1798	N	1488	-0-	-310 B	-0-	1488	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1393	-0-	-653 B	-0-	1393	2			N	-0-					-0-
04	1950	N	1486	-0-	-464 B	-0-	1486	2			N	-0-					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
12	1798	N	1698	-0-	-100 B	-0-	1698	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1711	N	1011	-0-	-700 B	-0-	1011	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1219	-0-	-486 B	-0-	1219	2			N	-0-					-0-
*04	1472	N	1472	-0-	-0- B	-0-	1472	2			N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
01	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
02	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	434	-0-	-31 B	-0-	434	2			N	-0-					-0-
04	420	N	418	-0-	-2 B	-0-	418	2			N	-0-					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
12	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
01	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
02	1058	N	1058	-0-	-0- B	-0-	1058	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1188	N	1188	-0-	-0- B	-0-	1188	2			N	-0-					-0-
*04	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
12	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
01	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
02	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	759	-0-	-78 B	-0-	759	2			N	-0-					-0-
04	780	N	720	-0-	-60 B	-0-	720	2			N	-0-					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
12	1550	N	585	-0-	-965 B	-0-	585	3			N	-0-					-0-
01	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
02	1758	N	1758	-0-	-0- B	-0-	1758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1902	N	1902	-0-	-0- B	-0-	1902	2			N	-0-					-0-
*04	1930	N	1930	-0-	-0- B	-0-	1930	2			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
12	837	N	188	-0-	-649 B	-0-	188	3			N	-0-					-0-
01	434	N	189	-0-	-245 B	-0-	189	3			N	-0-					-0-
02	232	N	28	-0-	-204 B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	22	-0-	-164 B	-0-	22	2			N	-0-					-0-
*04	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
01	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
02	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
04	990	N	502	-0-	-488 B	-0-	502	2			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 11/09/2015 TOTAL DEPTH 3230 PERF. 2980 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
12	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
01	1933	N	1933	-0-	-0- B	-0-	1933	2			N	-0-					-0-
02	1799	N	1799	-0-	-0- B	-0-	1799	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1930	N	1930	-0-	-0- B	-0-	1930	2			N	-0-					-0-
04	1890	N	1879	-0-	-11 B	-0-	1879	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1119	N	65	-0-	-1054 B	-0-	65	3			N	-0-					-0-
12	434	N	4	-0-	-430 B	-0-	4	3			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
02	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
*04	2021	N	2021	-0-	-0- B	-0-	2021	2			N	-0-					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	#	3010	-0-	-1940 B	-3860	3010	3			N	-0-					-0-
12	5115	#	3839	-0-	-1276 B	-5136	3839	3			N	-0-					-0-
01	5115	#	3314	-0-	-1801 B	-6937	3314	3			N	-0-					-0-
02	4785	#	-0-	-0-	-4785 B	-11722					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -11722																	
03	5115	#	3462	-0-	-1653 B	-13375	3462	2			N	-0-					-0-
04	3210	N	3386	-0-	176 B	-13199	3386	2			N	-0-					-0-

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1938	N	1938	-0-	-0- B	-0-	1938	3			N	-0-					-0-
12	2170	N	2105	-0-	-65 B	-0-	2105	3			N	-0-					-0-
01	2139	N	1990	-0-	-149 B	-0-	1990	3			N	-0-					-0-
02	1905	N	1905	-0-	-0- B	-0-	1905	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1912	-0-	-196 B	-0-	1912	2			N	-0-					-0-
*04	2068	N	2068	-0-	-0- B	-0-	2068	2			N	-0-					-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-
12	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-					-0-
01	2356	N	2182	-0-	-174 B	-0-	2182	3			N	-0-					-0-
02	2117	N	1976	-0-	-141 B	-0-	1976	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2115	-0-	-117 B	-0-	2115	2			N	-0-					-0-
04	2100	N	1991	-0-	-109 B	-0-	1991	2			N	-0-					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
12	837	N	818	-0-	-19 B	-0-	818	3			N	-0-					-0-
01	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
02	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
04	810	N	795	-0-	-15 B	-0-	795	2			N	-0-					-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
12	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
01	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
02	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	641	-0-	-10 B	-0-	641	2			N	-0-					-0-
*04	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
12	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
02	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
*04	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
12	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	580	N	573	-0-	-7 B	-0-	573	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	576	-0-	-44 B	-0-	576	2			N	-0-					-0-
04	600	N	553	-0-	-47 B	-0-	553	2			N	-0-					-0-

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
12	1736	N	1553	-0-	-183 B	-0-	1553	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1875	N	1875	-0-	-0- B	-0-	1875	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1987	N	1987	-0-	-0- B	-0-	1987	2			N	-0-					-0-
*04	2143	N	2143	-0-	-0- B	-0-	2143	2			N	-0-					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
12	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
01	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
02	1247	N	1227	-0-	-20 B	-0-	1227	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1377	-0-	-49 B	-0-	1377	2			N	-0-					-0-
04	1320	N	1301	-0-	-19 B	-0-	1301	2			N	-0-					-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2590	N	2590	-0-	-0- B	-0-	2590	3		N	-0-			-0-
12	2542	N	2377	-0-	-165 B	-0-	2377	3		N	-0-			-0-
01	2240	N	2240	-0-	-0- B	-0-	2240	3		N	-0-			-0-
02	2494	N	2179	-0-	-315 B	-0-	2179	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2512	N	2512	-0-	-0- B	-0-	2512	2		N	-0-			-0-
04	2160	N	2077	-0-	-83 B	-0-	2077	2		N	-0-			-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3060	#	2971	-0-	-89 B	-3251	2971	3		N	-0-			-0-
12	3162	#	2265	-0-	-897 B	-4148	2265	3		N	-0-			-0-
01	3162	#	2348	-0-	-814 B	-4962	2348	3		N	-0-			-0-
02	2958	#	2387	-0-	-571 B	-5533	2387	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -5533														
03	3162	#	1485	-0-	-1677 B	-7210	1485	2		N	-0-			-0-
04	2280	N	1347	-0-	-933 B	-7210	1347	2		N	-0-			-0-

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1026	N	1026	-0-	-0- B	-0-	1026	3		N	-0-			-0-
12	1074	N	1074	-0-	-0- B	-0-	1074	3		N	-0-			-0-
01	1085	N	1082	-0-	-3 B	-0-	1082	3		N	-0-			-0-
02	1003	N	1003	-0-	-0- B	-0-	1003	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1085	N	1050	-0-	-35 B	-0-	1050	2		N	-0-			-0-
04	1050	N	1026	-0-	-24 B	-0-	1026	2		N	-0-			-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1772	N	1772	-0-	-0- B	-0-	1772	3		N	-0-			-0-
12	2449	N	2388	-0-	-61 B	-0-	2388	3		N	-0-			-0-
01	2119	N	2119	-0-	-0- B	-0-	2119	2		N	-0-			-0-
02	1797	N	1797	-0-	-0- B	-0-	1797	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2387	N	1980	-0-	-407 B	-0-	1980	2		N	-0-			-0-
04	2070	N	1824	-0-	-246 B	-0-	1824	2		N	-0-			-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 08/21/2018 TOTAL DEPTH 2944 PERF. 2825 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	2188	-0-	2188 B	-3549	2188	3		N	-0-			-0-
12	2294	N	2896	-0-	602 B	-2947	2896	3		N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-2947				N	-0-			-0-
02	2117	N	2375	-0-	258 B	-2689	2375	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2689														
03	2883	N	2574	-0-	-309 B	-0-	2574	2		N	-0-			-0-
*04	2289	N	2289	-0-	-0- B	-0-	2289	2		N	-0-			-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	323	N	323	-0-	-0- B	-0-	323	3		N	-0-			-0-
12	1139	N	1139	-0-	-0- B	-0-	1139	3		N	-0-			-0-
01	318	N	318	-0-	-0- B	-0-	318	3		N	-0-			-0-
02	774	N	774	-0-	-0- B	-0-	774	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1147	N	900	-0-	-247 B	-0-	900	2		N	-0-			-0-
*04	603	N	603	-0-	-0- B	-0-	603	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4069	N	4069	-0-	-0- B	-0-	4069	3			N	-0-					-0-
12	5421	N	5421	-0-	-0- B	-0-	5421	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	4350	N	4350	-0-	-0- B	-0-	4350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5425	N	4717	-0-	-708 B	-0-	4717	2			N	-0-					-0-
*04	4207	N	4207	-0-	-0- B	-0-	4207	2			N	-0-					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 08/21/2018 TOTAL DEPTH 2870 PERF. 2712 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	5143	-0-	5143 B	-12171	5143	3			N	-0-					-0-
12	6169	N	6465	-0-	296 B	-11875	6465	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-11875					N	-0-					-0-
02	4959	N	4946	-0-	-13 B	-11875	4946	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -11875																	
03	6479	N	5920	-0-	-559 B	-0-	5920	2			N	-0-					-0-
*04	4988	N	4988	-0-	-0- B	-0-	4988	2			N	-0-					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/25/2018 TOTAL DEPTH 2875 PERF. 2740 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	4051	-0-	4051 B	-11630	4051	3			N	-0-					-0-
12	5208	N	6302	-0-	1094 B	-10536	6302	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-10536					N	-0-					-0-
02	3915	N	4289	-0-	374 B	-10162	4289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -10162																	
03	6293	N	4273	-0-	-2020 B	-0-	4273	2			N	-0-					-0-
04	4350	N	3448	-0-	-902 B	-0-	3448	2			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 11/07/2018 TOTAL DEPTH 2990 PERF. 2856 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	6178	-0-	6178 B	-23611	6178	3			N	-0-					-0-
12	5828	N	6542	-0-	714 B	-22897	6542	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-22897					N	-0-					-0-
02	5974	N	6174	-0-	200 B	-22697	6174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2795 CANCELLED UNDERAGE -> -19902																	
03	6541	N	6614	-0-	73 B	-2722	6614	2			N	-0-					-0-
04	6450	N	6264	-0-	-186 B	-2722	6264	2			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
12	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	946	N	946	-0-	-0- B	-0-	946	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-
*04	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
12	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
01	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
02	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	621	-0-	-92 B	-0-	621	2			N	-0-					-0-
04	630	N	610	-0-	-20 B	-0-	610	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
12	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
01	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
02	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	568	-0-	-114 B	-0-	568	2			N	-0-					-0-
04	660	N	560	-0-	-100 B	-0-	560	2			N	-0-					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
12	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
01	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
02	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
04	870	N	813	-0-	-57 B	-0-	813	2			N	-0-					-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
12	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
01	1085	N	1049	-0-	-36 B	-0-	1049	3			N	-0-					-0-
02	986	N	972	-0-	-14 B	-0-	972	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1082	-0-	-3 B	-0-	1082	2			N	-0-					-0-
*04	1026	N	1026	-0-	-0- B	-0-	1026	2			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
12	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
01	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
02	1215	N	1215	-0-	-0- B	-0-	1215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1263	-0-	-132 B	-0-	1263	2			N	-0-					-0-
04	1320	N	1160	-0-	-160 B	-0-	1160	2			N	-0-					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
12	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
01	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
02	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	738	-0-	-161 B	-0-	738	2			N	-0-					-0-
04	780	N	690	-0-	-90 B	-0-	690	2			N	-0-					-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
12	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
01	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
02	1015	N	507	-0-	-508 B	-0-	507	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	4	-0-	-1050 B	-0-	4	2			N	-0-					-0-
*04	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2649	N	2649	-0-	-0- B	-0-	2649	3			N	-0-					-0-
12	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
01	2132	N	2132	-0-	-0- B	-0-	2132	3			N	-0-					-0-
02	2552	N	642	-0-	-1910 B	-0-	642	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	480	-0-	-760 B	-0-	480	2			N	-0-					-0-
04	2070	N	81	-0-	-1989 B	-0-	81	2			N	-0-					-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
12	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
02	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1012	-0-	-11 B	-0-	1012	2			N	-0-					-0-
*04	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
12	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-
01	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
02	1282	N	1282	-0-	-0- B	-0-	1282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1366	-0-	-153 B	-0-	1366	2			N	-0-					-0-
04	1380	N	1279	-0-	-101 B	-0-	1279	2			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	26	-0-	-455 B	-0-	26	3			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2250	N	2250	-0-	-0- B	-0-	2250	2			N	-0-					-0-
*04	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
12	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
02	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	740	-0-	-66 B	-0-	740	2			N	-0-					-0-
04	780	N	657	-0-	-123 B	-0-	657	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
12	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
01	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
02	377	N	316	-0-	-61 B	-0-	316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	288	-0-	-146 B	-0-	288	2			N	-0-					-0-
04	330	N	262	-0-	-68 B	-0-	262	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
12	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
01	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
02	2033	N	2033	-0-	-0- B	-0-	2033	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1729	-0-	-255 B	-0-	1729	2			N	-0-					-0-
*04	2266	N	2266	-0-	-0- B	-0-	2266	2			N	-0-					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-
12	2201	N	2191	-0-	-10 B	-0-	2191	3			N	-0-					-0-
01	2201	N	2184	-0-	-17 B	-0-	2184	3			N	-0-					-0-
02	2059	N	2008	-0-	-51 B	-0-	2008	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2144	-0-	-57 B	-0-	2144	2			N	-0-					-0-
04	2100	N	1823	-0-	-277 B	-0-	1823	2			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	6046	-0-	3046 B	3046	6046	3			N	-0-					-0-
12	3100	N	5799	-0-	2699 B	5745	5799	3			N	-0-					-0-
01	3100	N	4789	-0-	1689 B	7434	4789	3			N	-0-					-0-
02	11200	R	3766	-0-	-7434 B	-0-	3766	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6262	#	3257	-0-	-3005 B	-3005	3257	2			N	-0-					-0-
04	6060	#	2924	-0-	-3136 B	-6141	2924	2			N	-0-					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	#	2767	-0-	-713 B	-7980	2767	3			N	-0-					-0-
12	3596	#	2895	-0-	-701 B	-8681	2895	3			N	-0-					-0-
01	3596	#	-0-	-0-	-3596 B	-12277					N	-0-					-0-
02	3190	#	2456	-0-	-734 B	-13011	2456	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9716 CANCELLED UNDERAGE -> -3295																	
03	3410	#	2758	-0-	-652 B	-10368	2758	2			N	-0-					-0-
04	2700	N	2608	-0-	-92 B	-10368	2608	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3300	-0-		300 B	300	3300	3			N	-0-					-0-
12	3100	N	4307	-0-		1207 B	1507	4307	3			N	-0-					-0-
01	1507	N	-0-	-0-		-1507 B	-0-					N	-0-					-0-
02	3506	R	3506	-0-		-0- B	-0-	3506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4309	#	3875	-0-		-434 B	-434	3875	2			N	-0-					-0-
04	4170	#	3585	-0-		-585 B	-1019	3585	2			N	-0-					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

11	2051	N	2051	-0-		-0- B	-0-	2051	3			N	-0-					-0-
12	2338	N	2338	-0-		-0- B	-0-	2338	3			N	-0-					-0-
01	2184	N	2184	-0-		-0- B	-0-	2184	3			N	-0-					-0-
02	1972	N	1907	-0-		-65 B	-0-	1907	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	2177	-0-		-148 B	-0-	2177	2			N	-0-					-0-
04	2100	N	2006	-0-		-94 B	-0-	2006	2			N	-0-					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 11/06/2018 TOTAL DEPTH 2736 PERF. 2595 - 2736

11	0	N	2524	-0-		2524 B	-15623	2524	3			N	-0-					-0-
12	3162	N	3360	-0-		198 B	-15425	3360	3			N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-15425					N	-0-					-0-
02	2436	N	2299	-0-		-137 B	-15425	2299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1382 CANCELLED UNDERAGE -> -14043																		
03	3348	N	3081	-0-		-267 B	-1382	3081	2			N	-0-					-0-
04	2910	N	2762	-0-		-148 B	-1382	2762	2			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

11	1252	N	1252	-0-		-0- B	-0-	1252	3			N	-0-					-0-
12	1827	N	1827	-0-		-0- B	-0-	1827	3			N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	1349	N	1349	-0-		-0- B	-0-	1349	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1767	-0-		-62 B	-0-	1767	2			N	-0-					-0-
*04	1658	N	1658	-0-		-0- B	-0-	1658	2			N	-0-					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

11	1349	N	1349	-0-		-0- B	-0-	1349	3			N	-0-					-0-
12	1522	N	1522	-0-		-0- B	-0-	1522	3			N	-0-					-0-
01	1480	N	1480	-0-		-0- B	-0-	1480	3			N	-0-					-0-
02	1315	N	1315	-0-		-0- B	-0-	1315	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1512	-0-		-7 B	-0-	1512	2			N	-0-					-0-
*04	1442	N	1442	-0-		-0- B	-0-	1442	2			N	-0-					-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
12	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
01	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
02	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	700	-0-	-75 B	-0-	700	2			N	-0-					-0-
04	750	N	671	-0-	-79 B	-0-	671	2			N	-0-					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
12	961	N	713	-0-	-248 B	-0-	713	3			N	-0-					-0-
01	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
02	928	N	782	-0-	-146 B	-0-	782	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	507	-0-	-206 B	-0-	507	2			N	-0-					-0-
04	750	N	577	-0-	-173 B	-0-	577	2			N	-0-					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
12	2077	N	2053	-0-	-24 B	-0-	2053	3			N	-0-					-0-
01	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
02	1609	N	1609	-0-	-0- B	-0-	1609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1744	-0-	-302 B	-0-	1744	2			N	-0-					-0-
04	1800	N	1599	-0-	-201 B	-0-	1599	2			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
12	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	846	-0-	-53 B	-0-	846	2			N	-0-					-0-
04	840	N	800	-0-	-40 B	-0-	800	2			N	-0-					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
12	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
01	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
02	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
04	540	N	529	-0-	-11 B	-0-	529	2			N	-0-					-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2552	N	2552	-0-	-0- B	-0-	2552	3			N	-0-					-0-
12	2728	N	2666	-0-	-62 B	-0-	2666	3			N	-0-					-0-
01	2677	N	2677	-0-	-0- B	-0-	2677	3			N	-0-					-0-
02	2501	N	2501	-0-	-0- B	-0-	2501	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2668	N	2668	-0-	-0- B	-0-	2668	2			N	-0-					-0-
*04	2607	N	2607	-0-	-0- B	-0-	2607	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2535	N	2535	-0-	-0-	B	-0-	2535	3			N	-0-					-0-
12	2588	N	2588	-0-	-0-	B	-0-	2588	3			N	-0-					-0-
01	2482	N	2482	-0-	-0-	B	-0-	2482	3			N	-0-					-0-
02	2465	N	1699	-0-	-766	B	-0-	1699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2573	N	1869	-0-	-704	B	-0-	1869	2			N	-0-					-0-
04	2400	N	2359	-0-	-41	B	-0-	2359	2			N	-0-					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1175	N	1175	-0-	-0-	B	-0-	1175	3			N	-0-					-0-
12	1767	N	1241	-0-	-526	B	-0-	1241	3			N	-0-					-0-
01	1364	N	1295	-0-	-69	B	-0-	1295	3			N	-0-					-0-
02	1427	N	1427	-0-	-0-	B	-0-	1427	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1548	N	1548	-0-	-0-	B	-0-	1548	2			N	-0-					-0-
*04	1495	N	1495	-0-	-0-	B	-0-	1495	2			N	-0-					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
12	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
01	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-
02	673	N	673	-0-	-0-	B	-0-	673	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	712	-0-	-32	B	-0-	712	2			N	-0-					-0-
04	690	N	683	-0-	-7	B	-0-	683	2			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
12	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
01	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
02	703	N	703	-0-	-0-	B	-0-	703	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	730	-0-	-138	B	-0-	730	2			N	-0-					-0-
04	780	N	687	-0-	-93	B	-0-	687	2			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1297	N	1297	-0-	-0-	B	-0-	1297	3			N	-0-					-0-
12	3069	N	2177	-0-	-892	B	-0-	2177	3			N	-0-					-0-
01	2406	N	2406	-0-	-0-	B	-0-	2406	3			N	-0-					-0-
02	1247	N	999	-0-	-248	B	-0-	999	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	-0-	-0-	-2170	B	-0-					N	-0-					-0-
04	2340	N	-0-	-0-	-2340	B	-0-					N	-0-					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
01	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
02	374	N	374	-0-	-0-	B	-0-	374	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	402	-0-	-32	B	-0-	402	2			N	-0-					-0-
04	420	N	394	-0-	-26	B	-0-	394	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
12	930	N	870	-0-	-60 B	-0-	870	3			N	-0-					-0-
01	992	N	886	-0-	-106 B	-0-	886	3			N	-0-					-0-
02	812	N	773	-0-	-39 B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	778	-0-	-90 B	-0-	778	2			N	-0-					-0-
04	870	N	747	-0-	-123 B	-0-	747	2			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
12	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	673	-0-	-9 B	-0-	673	2			N	-0-					-0-
*04	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
12	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
01	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
02	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	843	-0-	-87 B	-0-	843	2			N	-0-					-0-
04	900	N	766	-0-	-134 B	-0-	766	2			N	-0-					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
12	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
01	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
02	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	679	-0-	-65 B	-0-	679	2			N	-0-					-0-
04	690	N	654	-0-	-36 B	-0-	654	2			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 09/20/2019 TOTAL DEPTH 3131 PERF. 2780 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3054	-0-	54 B	54	3054	3			N	-0-					-0-
12	3100	N	3058	-0-	-42 B	12	3058	3			N	-0-					-0-
01	3053	N	3041	-0-	-12 B	-0-	3041	3			N	-0-					-0-
02	2958	#	2697	-0-	-261 B	-261	2697	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -261																	
03	3162	#	2635	-0-	-527 B	-788	2635	2			N	-0-					-0-
04	3060	#	2537	-0-	-523 B	-1311	2537	2			N	-0-					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
12	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
01	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
02	1202	N	1202	-0-	-0- B	-0-	1202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1308	-0-	-56 B	-0-	1308	2			N	-0-					-0-
*04	1282	N	1282	-0-	-0- B	-0-	1282	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
12	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
01	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
02	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1115	-0-	-32 B	-0-	1115	2			N	-0-					-0-
04	1200	N	1059	-0-	-141 B	-0-	1059	2			N	-0-					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 11/05/2018 TOTAL DEPTH 2925 PERF. 2802 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	1993	-0-	1993 B	-7705	1993	3			N	-0-					-0-
12	2139	N	2033	-0-	-106 B	-7705	2033	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-7705					N	-0-					-0-
02	1914	N	1252	-0-	-662 B	-7705	1252	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7705																	
03	2046	N	-0-	-0-	-2046 B	-0-					N	-0-					-0-
*04	2212	N	2212	-0-	-0- B	-0-	2212	2			N	-0-					-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-
12	2604	N	2488	-0-	-116 B	-0-	2488	3			N	-0-					-0-
01	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-					-0-
02	2067	N	2067	-0-	-0- B	-0-	2067	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2215	-0-	-265 B	-0-	2215	2			N	-0-					-0-
04	2160	N	2013	-0-	-147 B	-0-	2013	2			N	-0-					-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
12	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
01	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
02	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
*04	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58854	N	6286	-0-	-52568 B	-0-	6286	3			N	-0-					-0-
12	7409	N	7409	-0-	-0- B	-0-	7409	3			N	-0-					-0-
01	10323	#	6319	-0-	-4004 B	-4004	6319	3			N	-0-					-0-
02	6090	N	1489	-0-	-4601 B	-4004	1489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4004																	
03	7409	N	1584	-0-	-5825 B	-4004	1584	2			N	-0-					-0-
04	6120	N	1126	-0-	-4994 B	-4004	1126	2			N	-0-					-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
12	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
01	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
02	1110	N	1110	-0-	-0- B	-0-	1110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1174	-0-	-128 B	-0-	1174	2			N	-0-					-0-
04	1230	N	1121	-0-	-109 B	-0-	1121	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1246	N	1246	-0-	-0-	B	-0-	1246	3			N	-0-					-0-
12	1457	N	1353	-0-	-104	B	-0-	1353	3			N	-0-					-0-
01	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-					-0-
02	1218	N	1139	-0-	-79	B	-0-	1139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1267	-0-	-97	B	-0-	1267	2			N	-0-					-0-
04	1230	N	1184	-0-	-46	B	-0-	1184	2			N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2291	N	2291	-0-	-0-	B	-0-	2291	3			N	-0-					-0-
12	2325	N	2068	-0-	-257	B	-0-	2068	3			N	-0-					-0-
01	2206	N	2206	-0-	-0-	B	-0-	2206	3			N	-0-					-0-
02	2204	N	2060	-0-	-144	B	-0-	2060	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	1992	-0-	-85	B	-0-	1992	2			N	-0-					-0-
04	2130	N	2116	-0-	-14	B	-0-	2116	2			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2452	N	2452	-0-	-0-	B	-0-	2452	3			N	-0-					-0-
12	2945	N	2945	-0-	-0-	B	-0-	2945	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	2378	N	2358	-0-	-20	B	-0-	2358	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2945	N	2763	-0-	-182	B	-0-	2763	2			N	-0-					-0-
04	2310	N	2257	-0-	-53	B	-0-	2257	2			N	-0-					-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-
12	1093	N	1093	-0-	-0-	B	-0-	1093	3			N	-0-					-0-
01	1087	N	1087	-0-	-0-	B	-0-	1087	3			N	-0-					-0-
02	1015	N	941	-0-	-74	B	-0-	941	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	900	-0-	-185	B	-0-	900	2			N	-0-					-0-
04	1050	N	763	-0-	-287	B	-0-	763	2			N	-0-					-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-					-0-
12	775	N	698	-0-	-77	B	-0-	698	3			N	-0-					-0-
01	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-
02	667	N	597	-0-	-70	B	-0-	597	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	489	-0-	-224	B	-0-	489	2			N	-0-					-0-
04	690	N	453	-0-	-237	B	-0-	453	2			N	-0-					-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2590	N	2590	-0-	-0-	B	-0-	2590	3			N	-0-					-0-
12	2752	N	2752	-0-	-0-	B	-0-	2752	3			N	-0-					-0-
01	2816	N	2816	-0-	-0-	B	-0-	2816	3			N	-0-					-0-
02	2503	N	2503	-0-	-0-	B	-0-	2503	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2759	N	2660	-0-	-99	B	-0-	2660	2			N	-0-					-0-
04	2730	N	2618	-0-	-112	B	-0-	2618	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2115	N	2115	-0-	-0- B	-0-	2115	3			N	-0-					-0-
12	2278	N	2278	-0-	-0- B	-0-	2278	3			N	-0-					-0-
01	2325	N	2279	-0-	-46 B	-0-	2279	3			N	-0-					-0-
02	2095	N	2095	-0-	-0- B	-0-	2095	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2247	-0-	-16 B	-0-	2247	2			N	-0-					-0-
04	2220	N	2199	-0-	-21 B	-0-	2199	2			N	-0-					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
12	1178	N	1134	-0-	-44 B	-0-	1134	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1044	N	1030	-0-	-14 B	-0-	1030	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1042	-0-	-105 B	-0-	1042	2			N	-0-					-0-
04	1080	N	1002	-0-	-78 B	-0-	1002	2			N	-0-					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	#	2576	-0-	-574 B	-8577	2576	3			N	-0-					-0-
12	3255	#	3159	-0-	-96 B	-8673	3159	3			N	-0-					-0-
01	0	N	3052	-0-	3052 B	-5621	3052	3			N	-0-					-0-
02	2494	N	2761	-0-	267 B	-5354	2761	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4607 CANCELLED UNDERAGE -> -747																	
03	3162	N	2967	-0-	-195 B	-4607	2967	2			N	-0-					-0-
04	2940	N	2817	-0-	-123 B	-4607	2817	2			N	-0-					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-
12	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1653	N	1304	-0-	-349 B	-0-	1304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1971	N	1971	-0-	-0- B	-0-	1971	2			N	-0-					-0-
*04	1670	N	1670	-0-	-0- B	-0-	1670	2			N	-0-					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	568	-0-	568 B	6032	568	3			N	-0-					-0-
12	0		552	-0-	552 B	6584	552	3			N	-0-					-0-
01	3100	N	488	-0-	-2612 B	3972	488	3			N	-0-					-0-
02	2900	N	422	-0-	-2478 B	1494	422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1494																	
03	1913	N	419	-0-	-1494 B	-0-	419	2			N	-0-					-0-
04	480	N	398	-0-	-82 B	-0-	398	2			N	-0-					-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
12	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
01	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
02	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	722	-0-	-208 B	-0-	722	2			N	-0-					-0-
*04	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2045	N	2045	-0-	-0- B	-0-	2045	3			N	-0-					-0-
12	2216	N	2216	-0-	-0- B	-0-	2216	3			N	-0-					-0-
01	1953	N	1781	-0-	-172 B	-0-	1781	3			N	-0-					-0-
02	1972	N	1266	-0-	-706 B	-0-	1266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	1232	-0-	-969 B	-0-	1232	2			N	-0-					-0-
04	1710	N	1091	-0-	-619 B	-0-	1091	2			N	-0-					-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
12	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
01	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
02	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
*04	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2526	N	2526	-0-	-0- B	-0-	2526	3			N	-0-					-0-
12	3100	N	3115	-0-	15 B	15	3115	3			N	-0-					-0-
01	2881	N	2866	-0-	-15 B	-0-	2866	3			N	-0-					-0-
02	2497	N	2497	-0-	-0- B	-0-	2497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	2646	-0-	-454 B	-0-	2646	2			N	-0-					-0-
04	2760	N	2437	-0-	-323 B	-0-	2437	2			N	-0-					-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1733	N	1733	-0-	-0- B	-0-	1733	3			N	-0-					-0-
12	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1682	N	1590	-0-	-92 B	-0-	1590	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1724	-0-	-43 B	-0-	1724	2			N	-0-					-0-
04	1710	N	1696	-0-	-14 B	-0-	1696	2			N	-0-					-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	#	2309	-0-	-901 B	-4218	2309	3			N	-0-					-0-
12	3317	#	3866	-0-	549 B	-3669	3866	3			N	-0-					-0-
01	3317	#	2675	-0-	-642 B	-4311	2675	3			N	-0-					-0-
02	3103	#	3167	-0-	64 B	-4247	3167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4247																	
03	3875	#	3596	-0-	-279 B	-4526	3596	2			N	-0-					-0-
04	2580	N	2979	-0-	399 B	-4127	2979	2			N	-0-					-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
12	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
01	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
02	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	830	-0-	-162 B	-0-	830	2			N	-0-					-0-
*04	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3236	N	3236	-0-	-0-	B	-0-	3236	3			N	-0-					-0-
12	3658	N	3558	-0-	-100	B	-0-	3558	3			N	-0-					-0-
01	3367	N	3367	-0-	-0-	B	-0-	3367	2			N	-0-					-0-
02	3132	N	2913	-0-	-219	B	-0-	2913	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3565	N	3156	-0-	-409	B	-0-	3156	2			N	-0-					-0-
04	3270	N	3152	-0-	-118	B	-0-	3152	2			N	-0-					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
12	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	435	N	415	-0-	-20	B	-0-	415	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	580	-0-	-40	B	-0-	580	2			N	-0-					-0-
*04	544	N	544	-0-	-0-	B	-0-	544	2			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
12	930	N	770	-0-	-160	B	-0-	770	3			N	-0-					-0-
01	992	N	804	-0-	-188	B	-0-	804	3			N	-0-					-0-
02	783	N	704	-0-	-79	B	-0-	704	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	651	-0-	-124	B	-0-	651	2			N	-0-					-0-
04	780	N	635	-0-	-145	B	-0-	635	2			N	-0-					-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2551	N	2551	-0-	-0-	B	-0-	2551	3			N	-0-					-0-
12	2697	N	2630	-0-	-67	B	-0-	2630	3			N	-0-					-0-
01	2666	N	2603	-0-	-63	B	-0-	2603	3			N	-0-					-0-
02	2465	N	2407	-0-	-58	B	-0-	2407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2635	N	2565	-0-	-70	B	-0-	2565	2			N	-0-					-0-
04	2520	N	2476	-0-	-44	B	-0-	2476	2			N	-0-					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
12	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
01	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
02	928	N	922	-0-	-6	B	-0-	922	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	969	-0-	-23	B	-0-	969	2			N	-0-					-0-
04	960	N	941	-0-	-19	B	-0-	941	2			N	-0-					-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
12	744	N	562	-0-	-182	B	-0-	562	3			N	-0-					-0-
01	775	N	573	-0-	-202	B	-0-	573	3			N	-0-					-0-
02	609	N	516	-0-	-93	B	-0-	516	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	406	-0-	-152	B	-0-	406	2			N	-0-					-0-
04	540	N	437	-0-	-103	B	-0-	437	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2630	N	2630	-0-	-0-	B	-0-	2630	3			N	-0-					-0-
12	2790	N	2630	-0-	-160	B	-0-	2630	3			N	-0-					-0-
01	2201	N	1977	-0-	-224	B	-0-	1977	3			N	-0-					-0-
02	2552	N	382	-0-	-2170	B	-0-	382	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2635	N	75	-0-	-2560	B	-0-	75	2			N	-0-					-0-
04	1920	N	1537	-0-	-383	B	-0-	1537	2			N	-0-					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
12	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
01	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
02	582	N	582	-0-	-0-	B	-0-	582	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	619	-0-	-63	B	-0-	619	2			N	-0-					-0-
04	660	N	587	-0-	-73	B	-0-	587	2			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
12	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
*04	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-
12	1147	N	1098	-0-	-49	B	-0-	1098	3			N	-0-					-0-
01	1116	N	1087	-0-	-29	B	-0-	1087	3			N	-0-					-0-
02	1044	N	1008	-0-	-36	B	-0-	1008	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1084	-0-	-1	B	-0-	1084	2			N	-0-					-0-
04	1050	N	1047	-0-	-3	B	-0-	1047	2			N	-0-					-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1946	N	1946	-0-	-0-	B	-0-	1946	3			N	-0-					-0-
12	2175	N	2175	-0-	-0-	B	-0-	2175	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1932	N	1932	-0-	-0-	B	-0-	1932	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	2024	-0-	-146	B	-0-	2024	2			N	-0-					-0-
*04	2271	N	2271	-0-	-0-	B	-0-	2271	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
12	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
01	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
02	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
04	840	N	816	-0-	-24 B	-0-	816	2			N	-0-					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
12	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
01	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
02	1508	N	1468	-0-	-40 B	-0-	1468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1691	-0-	-76 B	-0-	1691	2			N	-0-					-0-
*04	1598	N	1598	-0-	-0- B	-0-	1598	2			N	-0-					-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	S	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
12	465	S	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
01	447	S	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
02	406	S	405	-0-	-1 B	-0-	405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	S	452	-0-	-13 B	-0-	452	2			N	-0-					-0-
*04	432	S	432	-0-	-0- B	-0-	432	2			N	-0-					-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
01	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
02	1574	N	1574	-0-	-0- B	-0-	1574	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1081	-0-	-376 B	-0-	1081	2			N	-0-					-0-
04	1650	N	723	-0-	-927 B	-0-	723	2			N	-0-					-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
01	3100	N	4697	-0-	1597 B	1597	4697	3			N	-0-					-0-
02	2900	N	2863	-0-	-37 B	1560	2863	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1560																	
03	3100	N	3149	-0-	49 B	1609	3149	2			N	-0-					-0-
*04	5079	R	3470	-0-	-1609 B	-0-	3470	2			N	-0-					-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
12	1519	N	140	-0-	-1379 B	-0-	140	3			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
02	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2973	N	2973	-0-	-0- B	-0-	2973	2			N	-0-					-0-
*04	2006	N	2006	-0-	-0- B	-0-	2006	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1072	S	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
12	3565	S	921	-0-	-2644 B	-0-	921	3			N	-0-					-0-
01	868	S	740	-0-	-128 B	-0-	740	2			N	-0-					-0-
02	1044	S	223	-0-	-821 B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	S	375	-0-	-555 B	-0-	375	2			N	-0-					-0-
04	780	S	590	-0-	-190 B	-0-	590	2			N	-0-					-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
12	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
01	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
02	754	N	749	-0-	-5 B	-0-	749	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	802	-0-	-4 B	-0-	802	2			N	-0-					-0-
04	780	N	775	-0-	-5 B	-0-	775	2			N	-0-					-0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
12	1023	N	903	-0-	-120 B	-0-	903	3			N	-0-					-0-
01	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
02	899	N	851	-0-	-48 B	-0-	851	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	787	-0-	-112 B	-0-	787	2			N	-0-					-0-
*04	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
12	2387	N	2124	-0-	-263 B	-0-	2124	3			N	-0-					-0-
01	2114	N	2114	-0-	-0- B	-0-	2114	2			N	-0-					-0-
02	1971	N	1971	-0-	-0- B	-0-	1971	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2124	-0-	-15 B	-0-	2124	2			N	-0-					-0-
*04	2127	N	2127	-0-	-0- B	-0-	2127	2			N	-0-					-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
12	837	N	758	-0-	-79 B	-0-	758	3			N	-0-					-0-
01	775	N	765	-0-	-10 B	-0-	765	3			N	-0-					-0-
02	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	743	-0-	-1 B	-0-	743	2			N	-0-					-0-
04	750	N	635	-0-	-115 B	-0-	635	2			N	-0-					-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
12	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	129	-0-	-119 B	-0-	129	2			N	-0-					-0-
04	240	N	125	-0-	-115 B	-0-	125	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
12	465	N	112	-0-	-353 B	-0-	112	3			N	-0-					-0-
01	155	N	87	-0-	-68 B	-0-	87	2			N	-0-					-0-
02	116	N	70	-0-	-46 B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	62	-0-	-62 B	-0-	62	2			N	-0-					-0-
*04	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 07/23/2019 TOTAL DEPTH 2902 PERF. 2770 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	#	3917	-0-	1427 B	-1146	3917	3			N	-0-					-0-
12	4650	#	4421	-0-	-229 B	-1375	4421	3			N	-0-					-0-
01	4650	#	4419	-0-	-231 B	-1606	4419	3			N	-0-					-0-
02	4350	#	3796	-0-	-554 B	-2160	3796	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2160																	
03	4650	#	4280	-0-	-370 B	-2530	4280	2			N	-0-					-0-
04	4500	#	3998	-0-	-502 B	-3032	3998	2			N	-0-					-0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4806	N	4806	-0-	-0- B	-0-	4806	3			N	-0-					-0-
12	6045	N	4768	-0-	-1277 B	-0-	4768	3			N	-0-					-0-
01	5389	N	5389	-0-	-0- B	-0-	5389	3			N	-0-					-0-
02	4640	N	3523	-0-	-1117 B	-0-	3523	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4774	N	3140	-0-	-1634 B	-0-	3140	2			N	-0-					-0-
04	5220	N	3963	-0-	-1257 B	-0-	3963	2			N	-0-					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
12	1922	N	1801	-0-	-121 B	-0-	1801	3			N	-0-					-0-
01	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
02	1740	N	-0-	-0-	-1740 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	-0-	-0-	-1798 B	-0-					N	-0-					-0-
04	1230	N	1032	-0-	-198 B	-0-	1032	2			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
12	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
01	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
02	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	504	-0-	-23 B	-0-	504	2			N	-0-					-0-
04	510	N	485	-0-	-25 B	-0-	485	2			N	-0-					-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
12	2073	N	2073	-0-	-0- B	-0-	2073	3			N	-0-					-0-
01	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
02	1807	N	1807	-0-	-0- B	-0-	1807	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1956	-0-	-121 B	-0-	1956	2			N	-0-					-0-
04	1920	N	1843	-0-	-77 B	-0-	1843	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
12	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
01	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
02	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
04	420	N	389	-0-	-31 B	-0-	389	2			N	-0-					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
12	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	609	N	499	-0-	-110 B	-0-	499	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	512	-0-	-77 B	-0-	512	2			N	-0-					-0-
04	540	N	485	-0-	-55 B	-0-	485	2			N	-0-					-0-

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
12	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
01	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
02	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	410	-0-	-55 B	-0-	410	2			N	-0-					-0-
04	420	N	388	-0-	-32 B	-0-	388	2			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
12	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
01	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
02	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1588	N	1588	-0-	-0- B	-0-	1588	2			N	-0-					-0-
*04	1493	N	1493	-0-	-0- B	-0-	1493	2			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
12	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
01	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-
02	1334	N	1265	-0-	-69 B	-0-	1265	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1192	-0-	-389 B	-0-	1192	2			N	-0-					-0-
04	1560	N	832	-0-	-728 B	-0-	832	2			N	-0-					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
12	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
01	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
02	406	N	398	-0-	-8 B	-0-	398	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	481	-0-	-15 B	-0-	481	2			N	-0-					-0-
04	450	N	431	-0-	-19 B	-0-	431	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3352	N	3352	-0-	-0-	B	-0-	3352	3		N	-0-			-0-
12	3782	N	3661	-0-	-121	B	-0-	3661	3		N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	3525	N	3525	-0-	-0-	B	-0-	3525	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3658	N	3480	-0-	-178	B	-0-	3480	2		N	-0-			-0-
04	3510	N	3023	-0-	-487	B	-0-	3023	2		N	-0-			-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

11	1132	N	1132	-0-	-0-	B	-0-	1132	3		N	-0-			-0-
12	1209	N	1197	-0-	-12	B	-0-	1197	3		N	-0-			-0-
01	1171	N	1171	-0-	-0-	B	-0-	1171	3		N	-0-			-0-
02	1173	N	1173	-0-	-0-	B	-0-	1173	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1209	N	1117	-0-	-92	B	-0-	1117	2		N	-0-			-0-
04	1140	N	973	-0-	-167	B	-0-	973	2		N	-0-			-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

11	729	N	729	-0-	-0-	B	-0-	729	3		N	-0-			-0-
12	833	N	833	-0-	-0-	B	-0-	833	3		N	-0-			-0-
01	753	N	753	-0-	-0-	B	-0-	753	3		N	-0-			-0-
02	696	N	684	-0-	-12	B	-0-	684	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	837	N	798	-0-	-39	B	-0-	798	2		N	-0-			-0-
*04	742	N	742	-0-	-0-	B	-0-	742	2		N	-0-			-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

11	575	N	575	-0-	-0-	B	-0-	575	3		N	-0-			-0-
12	570	N	570	-0-	-0-	B	-0-	570	3		N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	551	N	44	-0-	-507	B	-0-	44	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	558	N	1	-0-	-557	B	-0-	1	2		N	-0-			-0-
04	240	N	149	-0-	-91	B	-0-	149	2		N	-0-			-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

11	2806	N	2806	-0-	-0-	B	-0-	2806	3		N	-0-			-0-
12	3742	N	3742	-0-	-0-	B	-0-	3742	3		N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	3106	N	3106	-0-	-0-	B	-0-	3106	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3751	N	3320	-0-	-431	B	-0-	3320	2		N	-0-			-0-
*04	3014	N	3014	-0-	-0-	B	-0-	3014	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

11	4110	#	2926	-0-	-1184	B	-13570	2926	3			N	-0-					-0-
12	4247	#	3059	-0-	-1188	B	-14758	3059	3			N	-0-					-0-
01	3317	#	2991	-0-	-326	B	-15084	2991	3			N	-0-					-0-
02	2842	N	2622	-0-	-220	B	-15084	2622	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8207 CANCELLED UNDERAGE -> -6877																		
03	3069	N	2818	-0-	-251	B	-8207	2818	2			N	-0-					-0-
04	2880	N	2601	-0-	-279	B	-8207	2601	2			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

11	3000	N	2824	-0-	-176	B	541	2824	3			N	-0-					-0-
12	2945	N	1450	-0-	-1495	B	-0-	1450	3			N	-0-					-0-
01	3813	#	2584	-0-	-1229	B	-1229	2584	3			N	-0-					-0-
02	3567	#	2099	-0-	-1468	B	-2697	2099	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2697																		
03	3813	#	2089	-0-	-1724	B	-4421	2089	2			N	-0-					-0-
04	3690	#	1924	-0-	-1766	B	-6187	1924	2			N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

11	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-
12	1473	N	1473	-0-	-0-	B	-0-	1473	3			N	-0-					-0-
01	1440	N	1440	-0-	-0-	B	-0-	1440	3			N	-0-					-0-
02	1286	N	1286	-0-	-0-	B	-0-	1286	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1371	-0-	-117	B	-0-	1371	2			N	-0-					-0-
04	1380	N	1285	-0-	-95	B	-0-	1285	2			N	-0-					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

11	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
12	1434	N	1434	-0-	-0-	B	-0-	1434	3			N	-0-					-0-
01	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
02	973	N	973	-0-	-0-	B	-0-	973	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1309	-0-	-117	B	-0-	1309	2			N	-0-					-0-
*04	850	N	850	-0-	-0-	B	-0-	850	2			N	-0-					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

11	1497	N	1497	-0-	-0-	B	-0-	1497	3			N	-0-					-0-
12	1549	N	1549	-0-	-0-	B	-0-	1549	3			N	-0-					-0-
01	1470	N	1470	-0-	-0-	B	-0-	1470	3			N	-0-					-0-
02	1450	N	1395	-0-	-55	B	-0-	1395	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1479	-0-	-71	B	-0-	1479	2			N	-0-					-0-
04	1410	N	1368	-0-	-42	B	-0-	1368	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
12	1240	N	1196	-0-	-44 B	-0-	1196	3			N	-0-					-0-
01	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
02	1079	N	1079	-0-	-0- B	-0-	1079	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1139	-0-	-70 B	-0-	1139	2			N	-0-					-0-
04	1140	N	1110	-0-	-30 B	-0-	1110	2			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	#	1930	-0-	-1580 B	-17961	1930	3			N	-0-					-0-
12	1581	N	2248	-0-	667 B	-17294	2248	3			N	-0-					-0-
01	0	N	2316	-0-	2316 B	-14978	2316	3			N	-0-					-0-
02	1856	N	2486	-0-	630 B	-14348	2486	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7197 CANCELLED UNDERAGE -> -7151																	
03	2263	N	1472	-0-	-791 B	-7197	1472	2			N	-0-					-0-
04	2250	N	1092	-0-	-1158 B	-7197	1092	2			N	-0-					-0-

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	2937	-0-	2937 B	-13052	2937	3			N	-0-					-0-
12	0	N	3552	-0-	3552 B	-9500	3552	3			N	-0-					-0-
01	0	N	2839	-0-	2839 B	-6661	2839	3			N	-0-					-0-
02	2842	N	687	-0-	-2155 B	-6661	687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6661																	
03	3565	N	865	-0-	-2700 B	-6661	865	2			N	-0-					-0-
04	2760	N	1813	-0-	-947 B	-6661	1813	2			N	-0-					-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
12	1302	N	1297	-0-	-5 B	-0-	1297	3			N	-0-					-0-
01	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
02	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1188	-0-	-114 B	-0-	1188	2			N	-0-					-0-
04	1200	N	1112	-0-	-88 B	-0-	1112	2			N	-0-					-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
12	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
01	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
02	1478	N	1478	-0-	-0- B	-0-	1478	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1582	-0-	-92 B	-0-	1582	2			N	-0-					-0-
04	1590	N	1465	-0-	-125 B	-0-	1465	2			N	-0-					-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
12	1798	N	306	-0-	-1492 B	-0-	306	3			N	-0-					-0-
01	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
02	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1980	N	1980	-0-	-0- B	-0-	1980	2			N	-0-					-0-
*04	1716	N	1716	-0-	-0- B	-0-	1716	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
12	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
01	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
02	1044	N	963	-0-	-81 B	-0-	963	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1144	-0-	-127 B	-0-	1144	2			N	-0-					-0-
*04	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
12	1240	N	977	-0-	-263 B	-0-	977	3			N	-0-					-0-
01	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
02	928	N	888	-0-	-40 B	-0-	888	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	942	-0-	-50 B	-0-	942	2			N	-0-					-0-
04	930	N	908	-0-	-22 B	-0-	908	2			N	-0-					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5155	N	5155	-0-	-0- B	-0-	5155	3			N	-0-					-0-
12	6293	N	5093	-0-	-1200 B	-0-	5093	3			N	-0-					-0-
01	5630	N	5630	-0-	-0- B	-0-	5630	3			N	-0-					-0-
02	4988	N	3447	-0-	-1541 B	-0-	3447	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5084	N	3312	-0-	-1772 B	-0-	3312	2			N	-0-					-0-
04	5460	N	3903	-0-	-1557 B	-0-	3903	2			N	-0-					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 12/04/2019 TOTAL DEPTH 3399 PERF. 3010 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	#	-0-	-0-	-3480 B	-19492					N	-0-					-0-
12	3596	#	570	-0-	-3026 B	-22518	570	3			N	-0-					-0-
01	0	N	641	-0-	641 B	-21877	641	2			N	-0-					-0-
02	0	N	657	-0-	657 B	-21220	657	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -13582 CANCELLED UNDERAGE -> -7638																	
03	558	N	739	-0-	181 B	-13401	739	2			N	-0-					-0-
04	840	N	856	-0-	16 B	-13385	856	2			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
12	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	710	-0-	-65 B	-0-	710	2			N	-0-					-0-
04	750	N	686	-0-	-64 B	-0-	686	2			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
12	1054	N	1017	-0-	-37 B	-0-	1017	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	883	-0-	-140 B	-0-	883	2			N	-0-					-0-
04	900	N	833	-0-	-67 B	-0-	833	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
12	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
01	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
02	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	732	-0-	-12 B	-0-	732	2			N	-0-					-0-
04	690	N	659	-0-	-31 B	-0-	659	2			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
12	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
01	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
02	406	N	372	-0-	-34 B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	335	-0-	-99 B	-0-	335	2			N	-0-					-0-
04	390	N	201	-0-	-189 B	-0-	201	2			N	-0-					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

11	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
12	1023	N	899	-0-	-124 B	-0-	899	3			N	-0-					-0-
01	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
02	870	N	851	-0-	-19 B	-0-	851	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	815	-0-	-84 B	-0-	815	2			N	-0-					-0-
04	900	N	801	-0-	-99 B	-0-	801	2			N	-0-					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

11	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
12	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
01	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
02	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	736	-0-	-8 B	-0-	736	2			N	-0-					-0-
04	720	N	716	-0-	-4 B	-0-	716	2			N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

11	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
12	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
01	1054	N	1041	-0-	-13 B	-0-	1041	3			N	-0-					-0-
02	986	N	966	-0-	-20 B	-0-	966	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1050	-0-	-4 B	-0-	1050	2			N	-0-					-0-
04	1020	N	1016	-0-	-4 B	-0-	1016	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	175	N	175	-0-	-0-	B	-0-	175	3		N	-0-			-0-
12	344	N	344	-0-	-0-	B	-0-	344	3		N	-0-			-0-
01	328	N	328	-0-	-0-	B	-0-	328	3		N	-0-			-0-
02	308	N	308	-0-	-0-	B	-0-	308	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	159	-0-	-182	B	-0-	159	2		N	-0-			-0-
04	330	N	144	-0-	-186	B	-0-	144	2		N	-0-			-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	939	N	939	-0-	-0-	B	-0-	939	3		N	-0-			-0-
12	1116	N	958	-0-	-158	B	-0-	958	3		N	-0-			-0-
01	986	N	986	-0-	-0-	B	-0-	986	3		N	-0-			-0-
02	899	N	868	-0-	-31	B	-0-	868	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	961	N	804	-0-	-157	B	-0-	804	2		N	-0-			-0-
04	960	N	797	-0-	-163	B	-0-	797	2		N	-0-			-0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	252	N	252	-0-	-0-	B	-0-	252	3		N	-0-			-0-
12	717	N	717	-0-	-0-	B	-0-	717	3		N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	627	N	627	-0-	-0-	B	-0-	627	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	713	N	662	-0-	-51	B	-0-	662	2		N	-0-			-0-
04	690	N	616	-0-	-74	B	-0-	616	2		N	-0-			-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	425	N	425	-0-	-0-	B	-0-	425	3		N	-0-			-0-
12	798	N	798	-0-	-0-	B	-0-	798	3		N	-0-			-0-
01	796	N	796	-0-	-0-	B	-0-	796	3		N	-0-			-0-
02	680	N	680	-0-	-0-	B	-0-	680	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	806	N	722	-0-	-84	B	-0-	722	2		N	-0-			-0-
04	780	N	672	-0-	-108	B	-0-	672	2		N	-0-			-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	492	N	492	-0-	-0-	B	-0-	492	3		N	-0-			-0-
12	654	N	654	-0-	-0-	B	-0-	654	3		N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	591	N	591	-0-	-0-	B	-0-	591	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	651	N	622	-0-	-29	B	-0-	622	2		N	-0-			-0-
04	600	N	589	-0-	-11	B	-0-	589	2		N	-0-			-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1501	N	1501	-0-	-0-	B	-0-	1501	3		N	-0-			-0-
12	1550	N	1550	-0-	-0-	B	-0-	1550	3		N	-0-			-0-
01	1550	N	1546	-0-	-4	B	-0-	1546	3		N	-0-			-0-
02	1450	N	1433	-0-	-17	B	-0-	1433	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1550	N	1521	-0-	-29	B	-0-	1521	2		N	-0-			-0-
04	1500	N	1475	-0-	-25	B	-0-	1475	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
12	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	162	-0-	-334 B	-0-	162	2			N	-0-					-0-
*04	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

11	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
12	1457	N	1409	-0-	-48 B	-0-	1409	3			N	-0-					-0-
01	2065	N	2065	-0-	-0- B	-0-	2065	2			N	-0-					-0-
02	1797	N	1797	-0-	-0- B	-0-	1797	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1896	N	1896	-0-	-0- B	-0-	1896	2			N	-0-					-0-
*04	1829	N	1829	-0-	-0- B	-0-	1829	2			N	-0-					-0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
01	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

11	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
12	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
01	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
02	348	N	344	-0-	-4 B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	356	-0-	-78 B	-0-	356	2			N	-0-					-0-
04	360	N	341	-0-	-19 B	-0-	341	2			N	-0-					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

11	2597	N	2597	-0-	-0- B	-0-	2597	3			N	-0-					-0-
12	2812	N	2812	-0-	-0- B	-0-	2812	3			N	-0-					-0-
01	2767	N	2767	-0-	-0- B	-0-	2767	3			N	-0-					-0-
02	2555	N	2555	-0-	-0- B	-0-	2555	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2702	-0-	-119 B	-0-	2702	2			N	-0-					-0-
04	2670	N	2553	-0-	-117 B	-0-	2553	2			N	-0-					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

11	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
12	1798	N	1709	-0-	-89 B	-0-	1709	3			N	-0-					-0-
01	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
02	1579	N	1579	-0-	-0- B	-0-	1579	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1697	-0-	-8 B	-0-	1697	2			N	-0-					-0-
04	1650	N	1535	-0-	-115 B	-0-	1535	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	956	N	956	-0-	-0-	B	-0-	956	3			N	-0-					-0-
12	1085	N	1076	-0-	-9	B	-0-	1076	3			N	-0-					-0-
01	1059	N	1059	-0-	-0-	B	-0-	1059	3			N	-0-					-0-
02	988	N	988	-0-	-0-	B	-0-	988	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1025	-0-	-60	B	-0-	1025	2			N	-0-					-0-
04	1020	N	960	-0-	-60	B	-0-	960	2			N	-0-					-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

11	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
12	558	N	528	-0-	-30	B	-0-	528	3			N	-0-					-0-
01	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
02	511	N	511	-0-	-0-	B	-0-	511	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	576	N	576	-0-	-0-	B	-0-	576	2			N	-0-					-0-
04	510	N	493	-0-	-17	B	-0-	493	2			N	-0-					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

11	1993	N	1993	-0-	-0-	B	-0-	1993	3			N	-0-					-0-
12	2356	N	2215	-0-	-141	B	-0-	2215	3			N	-0-					-0-
01	2294	N	2129	-0-	-165	B	-0-	2129	3			N	-0-					-0-
02	2061	N	2061	-0-	-0-	B	-0-	2061	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2201	N	2142	-0-	-59	B	-0-	2142	2			N	-0-					-0-
*04	2497	N	2497	-0-	-0-	B	-0-	2497	2			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

11	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
12	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
01	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
02	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	482	-0-	-45	B	-0-	482	2			N	-0-					-0-
04	480	N	459	-0-	-21	B	-0-	459	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1296	N	1296	-0-	-0-	B	-0-	1296	3			N	-0-					-0-
12	1364	N	1346	-0-	-18	B	-0-	1346	3			N	-0-					-0-
01	1333	N	1330	-0-	-3	B	-0-	1330	3			N	-0-					-0-
02	1247	N	1224	-0-	-23	B	-0-	1224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1285	-0-	-48	B	-0-	1285	2			N	-0-					-0-
04	1290	N	1234	-0-	-56	B	-0-	1234	2			N	-0-					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
12	868	N	727	-0-	-141	B	-0-	727	3			N	-0-					-0-
01	31	N	8	-0-	-23	B	-0-	8	1			N	-0-					-0-
02	696	N	657	-0-	-39	B	-0-	8	1	649	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	668	-0-	-45	B	-0-	668	2			N	-0-					-0-
04	690	N	637	-0-	-53	B	-0-	637	2			N	-0-					-0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
12	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-
01	983	N	983	-0-	-0-	B	-0-	983	3			N	-0-					-0-
02	667	N	396	-0-	-271	B	-0-	396	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	381	-0-	-611	B	-0-	381	2			N	-0-					-0-
04	960	N	395	-0-	-565	B	-0-	395	2			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 08/22/2018 TOTAL DEPTH 2921 PERF. 2828 - 2921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
12	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
01	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
02	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	549	-0-	-40	B	-0-	549	2			N	-0-					-0-
04	540	N	527	-0-	-13	B	-0-	527	2			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
12	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
01	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
02	593	N	593	-0-	-0-	B	-0-	593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	593	-0-	-58	B	-0-	593	2			N	-0-					-0-
04	600	N	566	-0-	-34	B	-0-	566	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	320	N	320	-0-	-0-	B	-0-	320	3		N	-0-			-0-
12	341	N	333	-0-	-8	B	-0-	333	3		N	-0-			-0-
01	342	N	342	-0-	-0-	B	-0-	342	3		N	-0-			-0-
02	333	N	333	-0-	-0-	B	-0-	333	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	347	N	347	-0-	-0-	B	-0-	347	2		N	-0-			-0-
04	330	N	329	-0-	-1	B	-0-	329	2		N	-0-			-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	970	N	970	-0-	-0-	B	-0-	970	3		N	-0-			-0-
02	817	N	817	-0-	-0-	B	-0-	817	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	824	N	824	-0-	-0-	B	-0-	824	2		N	-0-			-0-
04	930	N	767	-0-	-163	B	-0-	767	2		N	-0-			-0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	148	N	148	-0-	-0-	B	-0-	148	3		N	-0-			-0-
12	227	N	227	-0-	-0-	B	-0-	227	3		N	-0-			-0-
01	226	N	226	-0-	-0-	B	-0-	226	3		N	-0-			-0-
02	256	N	256	-0-	-0-	B	-0-	256	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	245	N	245	-0-	-0-	B	-0-	245	2		N	-0-			-0-
04	210	N	180	-0-	-30	B	-0-	180	2		N	-0-			-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1016	N	1016	-0-	-0-	B	-0-	1016	3		N	-0-			-0-
12	1302	N	708	-0-	-594	B	-0-	708	3		N	-0-			-0-
01	1318	N	1318	-0-	-0-	B	-0-	1318	2		N	-0-			-0-
02	1120	N	1120	-0-	-0-	B	-0-	1120	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1192	N	1192	-0-	-0-	B	-0-	1192	2		N	-0-			-0-
04	1290	N	1161	-0-	-129	B	-0-	1161	2		N	-0-			-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	495	N	495	-0-	-0-	B	-0-	495	3		N	-0-			-0-
12	501	N	501	-0-	-0-	B	-0-	501	3		N	-0-			-0-
01	469	N	469	-0-	-0-	B	-0-	469	3		N	-0-			-0-
02	493	N	428	-0-	-65	B	-0-	428	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	496	N	459	-0-	-37	B	-0-	459	2		N	-0-			-0-
04	450	N	435	-0-	-15	B	-0-	435	2		N	-0-			-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	495	N	495	-0-	-0-	B	-0-	495	3		N	-0-			-0-
01	1217	N	1217	-0-	-0-	B	-0-	1217	3		N	-0-			-0-
02	994	N	994	-0-	-0-	B	-0-	994	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1105	N	1105	-0-	-0-	B	-0-	1105	2		N	-0-			-0-
04	1170	N	1073	-0-	-97	B	-0-	1073	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
12	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
01	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
02	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	954	-0-	-7 B	-0-	954	2			N	-0-					-0-
*04	943	N	943	-0-	-0- B	-0-	943	2			N	-0-					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 02/21/2011 TOTAL DEPTH 3320 PERF. 3235 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
12	1984	N	1904	-0-	-80 B	-0-	1904	3			N	-0-					-0-
01	1933	N	1933	-0-	-0- B	-0-	1933	2			N	-0-					-0-
02	1885	N	1492	-0-	-393 B	-0-	1492	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	891	-0-	-1000 B	-0-	891	2			N	-0-					-0-
04	1890	N	689	-0-	-1201 B	-0-	689	2			N	-0-					-0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
12	744	N	690	-0-	-54 B	-0-	690	3			N	-0-					-0-
01	713	N	554	-0-	-159 B	-0-	554	2			N	-0-					-0-
02	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
*04	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 09/09/2019 TOTAL DEPTH 2961 PERF. 2880 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		89	-0-	89 B	89	89	2			N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
12	93	N	25	-0-	-68 B	-0-	25	3			N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH 5944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/06/2019 - P/A 11/06/19

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
12	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1566	N	1516	-0-	-50 B	-0-	1516	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1587	-0-	-87 B	-0-	1587	2			N	-0-					-0-
04	1590	N	1515	-0-	-75 B	-0-	1515	2			N	-0-					-0-

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
12	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-
01	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-
02	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-
04	360	N	301	-0-	-59 B	-0-	301	2			N	-0-					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
12	868	N	822	-0-	-46 B	-0-	822	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	783	N	740	-0-	-43 B	-0-	740	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	761	-0-	-76 B	-0-	761	2			N	-0-					-0-
04	780	N	734	-0-	-46 B	-0-	734	2			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3239	N	3239	-0-	-0- B	-0-	3239	3			N	-0-					-0-
12	3452	N	3452	-0-	-0- B	-0-	3452	3			N	-0-					-0-
01	3472	N	3444	-0-	-28 B	-0-	3444	2			N	-0-					-0-
02	3183	N	3183	-0-	-0- B	-0-	3183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	3392	-0-	-49 B	-0-	3392	2			N	-0-					-0-
04	3360	N	3288	-0-	-72 B	-0-	3288	2			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
12	930	N	928	-0-	-2 B	-0-	928	3			N	-0-					-0-
01	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
02	841	N	835	-0-	-6 B	-0-	835	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	882	-0-	-48 B	-0-	882	2			N	-0-					-0-
04	900	N	861	-0-	-39 B	-0-	861	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
12	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
01	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
02	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	847	-0-	-21 B	-0-	847	2			N	-0-					-0-
04	810	N	803	-0-	-7 B	-0-	803	2			N	-0-					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1927	N	1927	-0-	-0- B	-0-	1927	3			N	-0-					-0-
12	2170	N	1062	-0-	-1108 B	-0-	1062	3			N	-0-					-0-
01	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
02	1931	N	1931	-0-	-0- B	-0-	1931	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1964	N	1964	-0-	-0- B	-0-	1964	2			N	-0-					-0-
04	2100	N	1957	-0-	-143 B	-0-	1957	2			N	-0-					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
12	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-
01	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
02	1566	N	1551	-0-	-15 B	-0-	1551	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1656	-0-	-49 B	-0-	1656	2			N	-0-					-0-
04	1620	N	1578	-0-	-42 B	-0-	1578	2			N	-0-					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2724	N	2724	-0-	-0- B	-0-	2724	3			N	-0-					-0-
12	2932	N	2932	-0-	-0- B	-0-	2932	3			N	-0-					-0-
01	2839	N	2839	-0-	-0- B	-0-	2839	3			N	-0-					-0-
02	2639	N	2611	-0-	-28 B	-0-	2611	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2682	-0-	-263 B	-0-	2682	2			N	-0-					-0-
04	2760	N	2251	-0-	-509 B	-0-	2251	2			N	-0-					-0-

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-					-0-
12	2226	N	2226	-0-	-0- B	-0-	2226	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2001	N	-0-	-0-	-2001 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					-0-
04	2160	N	1971	-0-	-189 B	-0-	1971	2			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
12	682	N	210	-0-	-472 B	-0-	210	2			N	-0-					-0-
01	930	N	204	-0-	-726 B	-0-	204	2			N	-0-					-0-
02	754	N	-0-	-0-	-754 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
12	248	N	187	-0-	-61 B	-0-	187	3			N	-0-					-0-
01	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
02	319	N	287	-0-	-32 B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
04	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7129	N	7129	-0-	-0- B	-0-	7129	3			N	-0-					-0-
12	11470	N	7770	-0-	-3700 B	-0-	7770	3			N	-0-					-0-
01	11241	N	11241	-0-	-0- B	-0-	11241	3			N	-0-					-0-
02	6902	N	6729	-0-	-173 B	-0-	6729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7781	N	6754	-0-	-1027 B	-0-	6754	2			N	-0-					-0-
04	10890	N	6551	-0-	-4339 B	-0-	6551	2			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	#	3161	-0-	-79 B	-4326	3161	3			N	-0-					-0-
12	3348	#	3694	-0-	346 B	-3980	3694	3			N	-0-					-0-
01	3348	#	3353	-0-	5 B	-3975	3353	3			N	-0-					-0-
02	3045	N	2814	-0-	-231 B	-3975	2814	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -978 CANCELLED UNDERAGE -> -2997																	
03	3689	N	2124	-0-	-1565 B	-978	2124	2			N	-0-					-0-
04	3240	N	2731	-0-	-509 B	-978	2731	2			N	-0-					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
12	2209	N	2209	-0-	-0- B	-0-	2209	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1551	N	1551	-0-	-0- B	-0-	1551	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	1395	-0-	-806 B	-0-	1395	2			N	-0-					-0-
04	1860	N	1780	-0-	-80 B	-0-	1780	2			N	-0-					-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4278	R	4278	-0-	-0- B	-0-	4278	3			N	-0-					-0-
12	4544	R	4544	-0-	-0- B	-0-	4544	3			N	-0-					-0-
01	4495	#	4216	-0-	-279 B	-279	4216	2			N	-0-					-0-
02	4205	#	3436	-0-	-769 B	-1048	3436	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1048																	
03	4557	#	3193	-0-	-1364 B	-2412	3193	2			N	-0-					-0-
04	4410	#	3390	-0-	-1020 B	-3432	3390	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
12	620	N	483	-0-	-137 B	-0-	483	3			N	-0-					-0-
01	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
02	725	N	599	-0-	-126 B	-0-	599	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	295	-0-	-201 B	-0-	295	2			N	-0-					-0-
04	390	N	236	-0-	-154 B	-0-	236	2			N	-0-					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
12	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	217	-0-	-93 B	-0-	217	2			N	-0-					-0-
04	90	N	70	-0-	-20 B	-0-	70	2			N	-0-					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
12	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	216	-0-	-63 B	-0-	216	2			N	-0-					-0-
04	270	N	126	-0-	-144 B	-0-	126	2			N	-0-					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
12	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1380	N	1380	-0-	-0- B	-0-	1380	2			N	-0-					-0-
*04	2215	N	2215	-0-	-0- B	-0-	2215	2			N	-0-					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3808	N	3808	-0-	-0- B	-0-	3808	3			N	-0-					-0-
12	3968	N	3808	-0-	-160 B	-0-	3808	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	3683	N	3657	-0-	-26 B	-0-	3657	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	3517	-0-	-296 B	-0-	3517	2			N	-0-					-0-
04	3600	N	3095	-0-	-505 B	-0-	3095	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	914	N	914	-0-	-0-	B	-0-	914	3			N	-0-					-0-
12	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
01	935	N	935	-0-	-0-	B	-0-	935	2			N	-0-					-0-
02	870	N	856	-0-	-14	B	-0-	856	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	901	-0-	-60	B	-0-	901	2			N	-0-					-0-
04	900	N	879	-0-	-21	B	-0-	879	2			N	-0-					-0-

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

11	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
12	124	N	20	-0-	-104	B	-0-	20	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	261	N	13	-0-	-248	B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

11	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
12	1069	N	1069	-0-	-0-	B	-0-	1069	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	881	N	881	-0-	-0-	B	-0-	881	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	927	-0-	-127	B	-0-	927	2			N	-0-					-0-
04	930	N	860	-0-	-70	B	-0-	860	2			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

11	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
12	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	480	-0-	-47	B	-0-	480	2			N	-0-					-0-
04	480	N	458	-0-	-22	B	-0-	458	2			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

11	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
12	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
01	465	N	278	-0-	-187	B	-0-	278	2			N	-0-					-0-
02	290	N	232	-0-	-58	B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	241	-0-	-69	B	-0-	241	2			N	-0-					-0-
04	270	N	219	-0-	-51	B	-0-	219	2			N	-0-					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

11	1334	N	1334	-0-	-0-	B	-0-	1334	3			N	-0-					-0-
12	2689	N	2689	-0-	-0-	B	-0-	2689	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	2202	N	2202	-0-	-0-	B	-0-	2202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	2511	-0-	-186	B	-0-	2511	2			N	-0-					-0-
*04	2123	N	2123	-0-	-0-	B	-0-	2123	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4087	N	4087	-0-	-0- B	-0-	4087	3			N	-0-					-0-
12	4402	N	4229	-0-	-173 B	-0-	4229	3			N	-0-					-0-
01	4596	N	4596	-0-	-0- B	-0-	4596	2			N	-0-					-0-
02	3949	N	3949	-0-	-0- B	-0-	3949	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4370	N	4370	-0-	-0- B	-0-	4370	2			N	-0-					-0-
04	4470	N	4272	-0-	-198 B	-0-	4272	2			N	-0-					-0-

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

11	3000	N	3378	-0-	378 B	378	3378	3			N	-0-					-0-
12	3850	R	3472	-0-	-378 B	-0-	3472	3			N	-0-					-0-
01	3689	#	-0-	-0-	-3689 B	-3689					N	-0-					-0-
02	3451	#	3038	-0-	-413 B	-4102	3038	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4102																	
03	3689	#	3321	-0-	-368 B	-4470	3321	2			N	-0-					-0-
04	3570	#	3105	-0-	-465 B	-4935	3105	2			N	-0-					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

11	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
12	1271	N	525	-0-	-746 B	-0-	525	3			N	-0-					-0-
01	1271	N	1159	-0-	-112 B	-0-	1159	2			N	-0-					-0-
02	993	N	993	-0-	-0- B	-0-	993	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
04	1140	N	1075	-0-	-65 B	-0-	1075	2			N	-0-					-0-

LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	123	2	2	9	N	2	1	1			1
01	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	27	-0-	-97 B	-0-	27	2			N	-0-					-0-
*04	83	N	83	-0-	-0- B	-0-	82	2	1	9	N	1	1	1			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

11	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
12	713	N	705	-0-	-8 B	-0-	705	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	667	N	647	-0-	-20 B	-0-	647	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	699	-0-	-14 B	-0-	699	2			N	-0-					-0-
04	690	N	673	-0-	-17 B	-0-	673	2			N	-0-					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

11	2908	N	2908	-0-	-0- B	-0-	2908	3			N	-0-					-0-
12	3100	N	3249	-0-	149 B	149	3249	3			N	-0-					-0-
01	149	N	-0-	-0-	-149 B	-0-					N	-0-					-0-
02	2813	N	2699	-0-	-114 B	-0-	2699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	#	2865	-0-	-390 B	-390	2865	2			N	-0-					-0-
04	3150	#	3089	-0-	-61 B	-451	3089	2			N	-0-					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

11	2413	N	2413	-0-	-0- B	-0-	2413	3			N	-0-					-0-
12	2426	N	2426	-0-	-0- B	-0-	2426	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2320	N	-0-	-0-	-2320 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	-0-	-0-	-2418 B	-0-					N	-0-					-0-
*04	2347	N	2347	-0-	-0- B	-0-	2347	2			N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

11	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
12	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
01	558	N	493	-0-	-65 B	-0-	493	2			N	-0-					-0-
02	464	N	445	-0-	-19 B	-0-	445	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	455	-0-	-72 B	-0-	455	2			N	-0-					-0-
04	480	N	421	-0-	-59 B	-0-	421	2			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
*04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
12	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	725	N	606	-0-	-119 B	-0-	606	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	752	-0-	-23 B	-0-	752	2			N	-0-					-0-
04	720	N	705	-0-	-15 B	-0-	705	2			N	-0-					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	3	2	1			3
12	0	N	-0-	-0-	-0- B	-0-					N	6	6	1			3
01	0	N	-0-	-0-	-0- B	-0-					N	5	6	1			2
02	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	885	N	885	-0-	-0- B	-0-	877	2	8	9	N	7	5	1			3
*04	871	N	871	-0-	-0- B	-0-	864	2	7	9	N	6	8	1			1

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
12	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	696	N	693	-0-	-3 B	-0-	693	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	743	-0-	-32 B	-0-	743	2			N	-0-					-0-
*04	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 09/25/2018 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
12	2150	N	2150	-0-	-0- B	-0-	2150	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1629	N	1629	-0-	-0- B	-0-	1629	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1610	-0-	-529 B	-0-	1610	2			N	-0-					-0-
*04	1280	N	1280	-0-	-0- B	-0-	1280	2			N	-0-					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
12	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
01	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
02	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	473	-0-	-23 B	-0-	473	2			N	-0-					-0-
*04	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	3	6	1			6
12	0	N	-0-	-0-	-0- B	-0-					N	4	7	1			3
01	0	N	-0-	-0-	-0- B	-0-					N	2	4	1			1
02	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	310	2	3	9	N	3	2	1			1
*04	349	N	349	-0-	-0- B	-0-	346	2	3	9	N	3	3	1			1

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
12	806	N	370	-0-	-436 B	-0-	370	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-
04	930	N	756	-0-	-174 B	-0-	756	2			N	-0-					-0-

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
12	2666	N	1695	-0-	-971 B	-0-	1695	3			N	-0-					-0-
01	2387	N	2341	-0-	-46 B	-0-	2341	2			N	-0-					-0-
02	1377	N	1377	-0-	-0- B	-0-	1377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1810	N	1810	-0-	-0- B	-0-	1810	2			N	-0-					-0-
04	2280	N	2044	-0-	-236 B	-0-	2044	2			N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1405	N	1405	-0-	-0- B	-0-	72	1	1333	3	N	-0-					-0-
12	1491	N	1491	-0-	-0- B	-0-	72	1	1419	3	N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1363	N	1356	-0-	-7 B	-0-	1356	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1452	-0-	-36 B	-0-	1452	2			N	-0-					-0-
04	1440	N	1391	-0-	-49 B	-0-	1391	2			N	-0-					-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
12	899	N	706	-0-	-193 B	-0-	706	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	725	N	678	-0-	-47 B	-0-	678	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	686	-0-	-27 B	-0-	686	2			N	-0-					-0-
04	690	N	645	-0-	-45 B	-0-	645	2			N	-0-					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	N	902	-0-	-6118 B	-21428	902	2			N	-0-					-0-
12	837	N	1587	-0-	750 B	-20678	1587	2			N	-0-					-0-
01	713	N	2437	-0-	1724 B	-18954	2437	2			N	-0-					-0-
02	870	N	2555	-0-	1685 B	-17269	2555	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -17269																	
03	1581	N	1362	-0-	-219 B	-0-	1362	2			N	-0-					-0-
04	2370	N	1353	-0-	-1017 B	-0-	1353	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	N	3306	-0-	-2634 B	-0-	3306	2			N	-0-					-0-
12	7390	N	7390	-0-	-0- B	-0-	7390	2			N	-0-					-0-
01	7982	N	7982	-0-	-0- B	-0-	7982	2			N	-0-					-0-
02	6727	N	6727	-0-	-0- B	-0-	6727	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7378	N	4671	-0-	-2707 B	-0-	4671	2			N	-0-					-0-
04	7710	N	3085	-0-	-4625 B	-0-	3085	2			N	-0-					-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
12	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	406	N	394	-0-	-12 B	-0-	394	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
*04	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
12	775	N	739	-0-	-36 B	-0-	739	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	696	N	665	-0-	-31 B	-0-	665	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	658	-0-	-86 B	-0-	658	2			N	-0-					-0-
04	720	N	627	-0-	-93 B	-0-	627	2			N	-0-					-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
12	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	243	-0-	-5 B	-0-	243	2			N	-0-					-0-
*04	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
12	713	N	698	-0-	-15 B	-0-	698	3			N	-0-					-0-
01	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
02	667	N	620	-0-	-47 B	-0-	620	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	659	-0-	-54 B	-0-	659	2			N	-0-					-0-
04	660	N	635	-0-	-25 B	-0-	635	2			N	-0-					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
12	1860	N	1796	-0-	-64 B	-0-	1796	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1711	N	-0-	-0-	-1711 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	-0-	-0-	-1798 B	-0-					N	-0-					-0-
04	1530	N	1092	-0-	-438 B	-0-	1092	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
12	2201	N	1977	-0-	-224 B	-0-	1977	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1856	N	1720	-0-	-136 B	-0-	1720	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1790	-0-	-194 B	-0-	1790	2			N	-0-					-0-
04	1830	N	1758	-0-	-72 B	-0-	1758	2			N	-0-					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
12	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	440	-0-	-56 B	-0-	440	2			N	-0-					-0-
04	450	N	419	-0-	-31 B	-0-	419	2			N	-0-					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
12	2499	N	2499	-0-	-0- B	-0-	2499	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2334	N	2334	-0-	-0- B	-0-	2334	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2434	-0-	-77 B	-0-	2434	2			N	-0-					-0-
04	2490	N	2271	-0-	-219 B	-0-	2271	2			N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
12	1984	N	1808	-0-	-176 B	-0-	1808	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1711	N	1546	-0-	-165 B	-0-	1546	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1563	-0-	-235 B	-0-	1563	2			N	-0-					-0-
04	1710	N	1521	-0-	-189 B	-0-	1521	2			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
12	1736	N	1681	-0-	-55 B	-0-	1681	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1566	N	1493	-0-	-73 B	-0-	1493	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1544	-0-	-130 B	-0-	1544	2			N	-0-					-0-
04	1620	N	1469	-0-	-151 B	-0-	1469	2			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	#	3647	-0-	-853 B	-6005	3647	3			N	-0-					-0-
12	4650	#	4019	-0-	-631 B	-6636	4019	3			N	-0-					-0-
01	4650	#	4023	-0-	-627 B	-7263	4023	2			N	-0-					-0-
02	3538	N	3548	-0-	10 B	-7253	3548	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2768 CANCELLED UNDERAGE -> -4485																	
03	4030	N	3844	-0-	-186 B	-2768	3844	2			N	-0-					-0-
04	3900	N	3782	-0-	-118 B	-2768	3782	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	116	N	114	-0-	-2 B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
04	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2507	N	2507	-0-	-0- B	-0-	2507	3			N	-0-					-0-
12	2666	N	2582	-0-	-84 B	-0-	2582	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2436	N	2325	-0-	-111 B	-0-	2325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2468	-0-	-105 B	-0-	2468	2			N	-0-					-0-
04	2460	N	2368	-0-	-92 B	-0-	2368	2			N	-0-					-0-

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
12	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	406	N	358	-0-	-48 B	-0-	358	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	330	-0-	-135 B	-0-	330	2			N	-0-					-0-
04	390	N	288	-0-	-102 B	-0-	288	2			N	-0-					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	9	5	1			9
12	0	N	-0-	-0-	-0- B	-0-					N	14	15	1			8
01	0	N	-0-	-0-	-0- B	-0-					N	21	21	1			8
02	0	N	-0-	-0-	-0- B	-0-					N	6	9	1			5
03/01 BALANCING DATE STATUS -> -0-																	
03	2750	N	2750	-0-	-0- B	-0-	2726	2	24	9	N	22	20	1			7
*04	3000	N	3552	-0-	552 B	552	3524	2	28	9	N	25	26	1	1	7	5

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
12	527	N	293	-0-	-234 B	-0-	293	3			N	-0-					-0-
01	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
02	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
04	570	N	536	-0-	-34 B	-0-	536	2			N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	901	-0-	-269 B	-0-	901	3			N	-0-					-0-
12	1147	N	477	-0-	-670 B	-0-	477	3			N	-0-					-0-
01	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
02	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1191	N	1191	-0-	-0- B	-0-	62	1	1129	2	N	-0-					-0-
04	1290	N	1107	-0-	-183 B	-0-	60	1	1047	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	-0-	-0-	-660	B	-0-					N	-0-					-0-
12	918	N	918	-0-	-0-	B	-0-	918	2			N	-0-					-0-
01	589	N	589	-0-	-0-	B	-0-	589	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
04	570	N	-0-	-0-	-570	B	-0-					N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1233	N	1233	-0-	-0-	B	-0-	1233	3			N	-0-					-0-
12	1276	N	1276	-0-	-0-	B	-0-	1276	3			N	-0-					-0-
01	1286	N	1286	-0-	-0-	B	-0-	1286	2			N	-0-					-0-
02	1189	N	1186	-0-	-3	B	-0-	1186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1238	-0-	-33	B	-0-	1238	2			N	-0-					-0-
04	1260	N	1227	-0-	-33	B	-0-	1227	2			N	-0-					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-
12	1116	N	888	-0-	-228	B	-0-	888	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	957	N	-0-	-0-	-957	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	-0-	-0-	-899	B	-0-					N	-0-					-0-
04	870	N	-0-	-0-	-870	B	-0-					N	-0-					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
12	372	N	48	-0-	-324	B	-0-	48	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-
*04	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	N	672	-0-	-0-	B	-0-	672	2			N	-0-					-0-
12	2173	N	2173	-0-	-0-	B	-0-	2173	2			N	-0-					-0-
01	1458	N	1458	-0-	-0-	B	-0-	1458	2			N	-0-					-0-
02	638	N	-0-	-0-	-638	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	-0-	-0-	-2170	B	-0-					N	-0-					-0-
04	1410	N	-0-	-0-	-1410	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	81	-0-	-579 B	-0-	81	2			N	-0-					-0-
12	620	N	503	-0-	-117 B	-0-	503	2			N	-0-					-0-
01	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
02	87	N	-0-	-0-	-87 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
04	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
12	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	448	-0-	-203 B	-0-	448	2			N	-0-					-0-
04	690	N	378	-0-	-312 B	-0-	378	2			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-
12	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2210	N	2210	-0-	-0- B	-0-	2210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2355	N	2355	-0-	-0- B	-0-	2355	2			N	-0-					-0-
*04	3000	N	3353	-0-	353 B	353	3353	2			N	-0-					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
12	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1284	N	1284	-0-	-0- B	-0-	1284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1062	-0-	-550 B	-0-	1062	2			N	-0-					-0-
04	1410	N	1161	-0-	-249 B	-0-	1161	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1885	N	1885	-0-	-0-	B	-0-	1885	3			N	-0-					-0-
12	1798	N	1768	-0-	-30	B	-0-	1768	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1827	N	1762	-0-	-65	B	-0-	1762	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1915	N	1915	-0-	-0-	B	-0-	1915	2			N	-0-					-0-
*04	1806	N	1806	-0-	-0-	B	-0-	1806	2			N	-0-					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
12	1270	N	1270	-0-	-0-	B	-0-	1270	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	807	N	807	-0-	-0-	B	-0-	807	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1192	-0-	-79	B	-0-	1192	2			N	-0-					-0-
*04	915	N	915	-0-	-0-	B	-0-	915	2			N	-0-					-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	1813	-0-	1813	B	-13525	286	1	1527	3	N	-0-					-0-
12	1550	N	1234	-0-	-316	B	-13525	286	1	948	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-13525					N	-0-					-0-
02	1740	N	1302	-0-	-438	B	-13525	1302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -13525																		
03	1240	N	729	-0-	-511	B	-0-	729	2			N	-0-					-0-
*04	3000	N	3101	-0-	101	B	101	3101	2			N	-0-					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
12	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	232	N	225	-0-	-7	B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	246	-0-	-2	B	-0-	246	2			N	-0-					-0-
04	240	N	231	-0-	-9	B	-0-	231	2			N	-0-					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1327	N	1327	-0-	-0-	B	-0-	1327	3			N	-0-					-0-
12	1527	N	1527	-0-	-0-	B	-0-	1527	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1598	N	1598	-0-	-0-	B	-0-	1598	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1740	N	1740	-0-	-0-	B	-0-	1740	2			N	-0-					-0-
04	1530	N	1396	-0-	-134	B	-0-	1396	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
12	1426	N	1364	-0-	-62 B	-0-	1364	3			N	-0-					-0-
01	1457	N	1395	-0-	-62 B	-0-	1395	2			N	-0-					-0-
02	1276	N	1225	-0-	-51 B	-0-	1225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1328	-0-	-36 B	-0-	1328	2			N	-0-					-0-
*04	1354	N	1354	-0-	-0- B	-0-	1354	2			N	-0-					-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
12	1085	N	1035	-0-	-50 B	-0-	1035	3			N	-0-					-0-
01	1085	N	1038	-0-	-47 B	-0-	1038	2			N	-0-					-0-
02	957	N	932	-0-	-25 B	-0-	932	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1018	-0-	-5 B	-0-	1018	2			N	-0-					-0-
04	1020	N	976	-0-	-44 B	-0-	976	2			N	-0-					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
12	1550	N	1100	-0-	-450 B	-0-	1100	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1276	N	1028	-0-	-248 B	-0-	1028	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-					-0-
04	1260	N	1038	-0-	-222 B	-0-	1038	2			N	-0-					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
12	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	513	-0-	-76 B	-0-	513	2			N	-0-					-0-
04	540	N	480	-0-	-60 B	-0-	480	2			N	-0-					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	6	4	1			6
12	0	N	-0-	-0-	-0- B	-0-					N	11	11	1			6
01	0	N	-0-	-0-	-0- B	-0-					N	9	12	1			3
02	0	N	-0-	-0-	-0- B	-0-					N	2	3	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	1416	N	1416	-0-	-0- B	-0-	1404	2	12	9	N	11	8	1			5
*04	1337	N	1337	-0-	-0- B	-0-	1327	2	10	9	N	9	12	1			2

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
12	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2001	N	-0-	-0-	-2001 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-
04	1890	N	1067	-0-	-823 B	-0-	1067	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
12	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
*04	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	920	N	920	-0-	-0-	B	-0-	920	3			N	-0-					-0-
12	1023	N	800	-0-	-223	B	-0-	800	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	899	N	567	-0-	-332	B	-0-	567	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	822	N	822	-0-	-0-	B	-0-	822	2			N	-0-					-0-
*04	828	N	828	-0-	-0-	B	-0-	828	2			N	-0-					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	890	N	890	-0-	-0-	B	-0-	890	3			N	-0-					-0-
12	1488	N	942	-0-	-546	B	-0-	942	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	870	N	-0-	-0-	-870	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
04	660	N	499	-0-	-161	B	-0-	499	2			N	-0-					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	424	-0-	-1016	B	-0-	424	2			N	-0-					-0-
12	1394	N	1394	-0-	-0-	B	-0-	1394	2			N	-0-					-0-
01	818	N	818	-0-	-0-	B	-0-	818	2			N	-0-					-0-
02	406	N	-0-	-0-	-406	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	-0-	-0-	-1395	B	-0-					N	-0-					-0-
04	780	N	-0-	-0-	-780	B	-0-					N	-0-					-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	7	4	1			7
12	0	N	-0-	-0-	-0-	B	-0-					N	12	12	1			7
01	0	N	-0-	-0-	-0-	B	-0-					N	9	13	1			3
02	0	N	-0-	-0-	-0-	B	-0-					N	2	3	1			2
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	13	9	1			6
*04	1519	N	1519	-0-	-0-	B	-0-	1508	2	11	9	N	10	14	1			2

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
12	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	297	N	297	-0-	-0-	B	-0-	297	2			N	-0-					-0-
*04	288	N	288	-0-	-0-	B	-0-	288	2			N	-0-					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
12	279	N	175	-0-	-104	B	-0-	175	3			N	-0-					-0-
01	1862	N	1862	-0-	-0-	B	-0-	1862	2			N	-0-					-0-
02	1956	N	1956	-0-	-0-	B	-0-	1956	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2061	N	2061	-0-	-0-	B	-0-	2061	2			N	-0-					-0-
*04	1998	N	1998	-0-	-0-	B	-0-	1998	2			N	-0-					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1239	N	1239	-0-	-0-	B	-0-	1239	3			N	-0-					-0-
12	1546	N	1546	-0-	-0-	B	-0-	1546	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1204	N	1204	-0-	-0-	B	-0-	1204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1482	-0-	-68	B	-0-	1482	2			N	-0-					-0-
04	1410	N	1399	-0-	-11	B	-0-	1399	2			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-
12	699	N	699	-0-	-0-	B	-0-	699	2			N	-0-					-0-
01	1238	N	1238	-0-	-0-	B	-0-	1238	2			N	-0-					-0-
02	435	N	-0-	-0-	-435	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
04	1200	N	-0-	-0-	-1200	B	-0-					N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1409	N	1409	-0-	-0-	B	-0-	1409	3			N	-0-					-0-
12	1519	N	1503	-0-	-16	B	-0-	1503	3			N	-0-					-0-
01	1581	N	1482	-0-	-99	B	-0-	1482	2			N	-0-					-0-
02	1363	N	1276	-0-	-87	B	-0-	1276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1357	-0-	-131	B	-0-	1357	2			N	-0-					-0-
04	1440	N	1338	-0-	-102	B	-0-	1338	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1405	N	1405	-0-	-0-	B	-0-	1405	3			N	-0-					-0-
12	1481	N	1481	-0-	-0-	B	-0-	1481	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1363	N	1361	-0-	-2	B	-0-	1361	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1483	-0-	-5	B	-0-	1483	2			N	-0-					-0-
04	1470	N	1401	-0-	-69	B	-0-	1401	2			N	-0-					-0-

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1783	N	1783	-0-	-0-	B	-0-	1783	3			N	-0-					-0-
12	1898	N	1898	-0-	-0-	B	-0-	1898	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1711	N	1639	-0-	-72	B	-0-	1639	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1776	-0-	-115	B	-0-	1776	2			N	-0-					-0-
04	1770	N	1749	-0-	-21	B	-0-	1749	2			N	-0-					-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1523	N	1523	-0-	-0-	B	-0-	1523	2			N	-0-					-0-
12	1520	N	1520	-0-	-0-	B	-0-	1520	2			N	-0-					-0-
01	1608	N	1608	-0-	-0-	B	-0-	1608	2			N	-0-					-0-
02	1479	N	-0-	-0-	-1479	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	-0-	-0-	-1519	B	-0-					N	-0-					-0-
04	1560	N	-0-	-0-	-1560	B	-0-					N	-0-					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	N	3343	-0-	-2837	B	-0-	3343	2			N	-0-					-0-
12	6142	N	6142	-0-	-0-	B	-0-	6142	2			N	-0-					-0-
01	4464	N	4464	-0-	-0-	B	-0-	4464	2			N	-0-					-0-
02	3219	N	-0-	-0-	-3219	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6138	N	-0-	-0-	-6138	B	-0-					N	-0-					-0-
04	4320	N	-0-	-0-	-4320	B	-0-					N	-0-					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	N	1291	-0-	-3359	B	-0-	1291	2			N	-0-					-0-
12	5146	N	4353	-0-	-793	B	-0-	4353	2			N	-0-					-0-
01	5134	N	5134	-0-	-0-	B	-0-	5134	2			N	-0-					-0-
02	4265	N	4265	-0-	-0-	B	-0-	4265	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4340	N	2762	-0-	-1578	B	-0-	2762	2			N	-0-					-0-
04	4980	N	158	-0-	-4822	B	-0-	158	2			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
12	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	667	N	615	-0-	-52	B	-0-	615	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	71	-0-	-363	B	-0-	71	2			N	-0-					-0-
04	270	N	20	-0-	-250	B	-0-	20	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1365	N	1365	-0-	-0-	B	-0-	1365	3			N	-0-					-0-
12	2893	N	2893	-0-	-0-	B	-0-	2893	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	2900	N	3333	-0-	433	B	433	3333	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 433																		
03	3100	N	2808	-0-	-292	B	141	2808	2			N	-0-					-0-
*04	3522	R	3381	-0-	-141	B	-0-	3381	2			N	-0-					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

11	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
12	558	N	557	-0-	-1	B	-0-	557	3			N	-0-					-0-
01	558	N	540	-0-	-18	B	-0-	540	2			N	-0-					-0-
02	522	N	497	-0-	-25	B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	538	-0-	-20	B	-0-	538	2			N	-0-					-0-
04	540	N	526	-0-	-14	B	-0-	526	2			N	-0-					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

11	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
12	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
01	744	N	723	-0-	-21	B	-0-	723	2			N	-0-					-0-
02	696	N	663	-0-	-33	B	-0-	663	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	707	-0-	-37	B	-0-	707	2			N	-0-					-0-
04	690	N	682	-0-	-8	B	-0-	682	2			N	-0-					-0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

11	1274	N	1274	-0-	-0-	B	-0-	1274	3			N	-0-					-0-
12	1636	N	1636	-0-	-0-	B	-0-	1636	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1218	N	1214	-0-	-4	B	-0-	1214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1413	-0-	-230	B	-0-	1413	2			N	-0-					-0-
04	1410	N	1324	-0-	-86	B	-0-	1324	2			N	-0-					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

11	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
12	434	N	422	-0-	-12	B	-0-	422	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	406	N	404	-0-	-2	B	-0-	404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	404	-0-	-30	B	-0-	404	2			N	-0-					-0-
*04	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

11	1895	N	1895	-0-	-0-	B	-0-	1895	3			N	-0-					-0-
12	2418	N	1228	-0-	-1190	B	-0-	1228	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1827	N	926	-0-	-901	B	-0-	926	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1818	N	1818	-0-	-0-	B	-0-	1818	2			N	-0-					-0-
*04	943	N	943	-0-	-0-	B	-0-	943	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
12	1178	N	713	-0-	-465 B	-0-	713	3			N	-0-					-0-
01	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-
02	1363	N	674	-0-	-689 B	-0-	674	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	449	-0-	-264 B	-0-	449	2			N	-0-					-0-
*04	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-					-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1568	N	1568	-0-	-0- B	-0-	1568	2			N	-0-					-0-
12	1457	N	1446	-0-	-11 B	-0-	1446	2			N	-0-					-0-
01	1193	N	1193	-0-	-0- B	-0-	1193	2			N	-0-					-0-
02	1508	N	-0-	-0-	-1508 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
04	1140	N	-0-	-0-	-1140 B	-0-					N	-0-					-0-

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	61	-0-	-719 B	-0-	61	2			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
01	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
12	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1329	N	1329	-0-	-0- B	-0-	1329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1352	-0-	-198 B	-0-	1352	2			N	-0-					-0-
*04	1207	N	1207	-0-	-0- B	-0-	1207	2			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3246	N	3246	-0-	-0- B	-0-	922	1	2324	3	N	-0-					-0-
12	4681	N	2134	-0-	-2547 B	-0-	922	1	1212	3	N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	3132	N	1922	-0-	-1210 B	-0-	1922	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3101	N	3101	-0-	-0- B	-0-	3101	2			N	-0-					-0-
04	2880	N	2791	-0-	-89 B	-0-	2791	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
12	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
01	217	N	213	-0-	-4	B	-0-	213	2			N	-0-					-0-
02	203	N	200	-0-	-3	B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	209	-0-	-8	B	-0-	209	2			N	-0-					-0-
04	210	N	200	-0-	-10	B	-0-	200	2			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1759	N	1759	-0-	-0-	B	-0-	1759	3			N	-0-					-0-
12	2087	N	2087	-0-	-0-	B	-0-	2087	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1711	N	1670	-0-	-41	B	-0-	1670	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	2056	-0-	-21	B	-0-	2056	2			N	-0-					-0-
*04	2006	N	2006	-0-	-0-	B	-0-	2006	2			N	-0-					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
12	465	N	382	-0-	-83	B	-0-	382	3			N	-0-					-0-
01	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
02	377	N	355	-0-	-22	B	-0-	355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	370	-0-	-2	B	-0-	370	2			N	-0-					-0-
04	360	N	357	-0-	-3	B	-0-	357	2			N	-0-					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
12	403	N	397	-0-	-6	B	-0-	397	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	377	N	364	-0-	-13	B	-0-	364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
*04	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
12	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
01	648	N	648	-0-	-0-	B	-0-	648	2			N	-0-					-0-
02	609	N	493	-0-	-116	B	-0-	493	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	368	-0-	-283	B	-0-	368	2			N	-0-					-0-
04	630	N	243	-0-	-387	B	-0-	243	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
12	744	N	726	-0-	-18 B	-0-	726	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	667	N	657	-0-	-10 B	-0-	657	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	706	-0-	-7 B	-0-	706	2			N	-0-					-0-
04	690	N	677	-0-	-13 B	-0-	677	2			N	-0-					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
12	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	520	-0-	-38 B	-0-	520	2			N	-0-					-0-
04	510	N	489	-0-	-21 B	-0-	489	2			N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
12	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
01	1525	N	1525	-0-	-0- B	-0-	1525	2			N	-0-					-0-
02	1450	N	1432	-0-	-18 B	-0-	1432	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1310	-0-	-240 B	-0-	1310	2			N	-0-					-0-
*04	1552	N	1552	-0-	-0- B	-0-	1552	2			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3211	N	3211	-0-	-0- B	-0-	3211	3			N	-0-					-0-
12	3385	N	3385	-0-	-0- B	-0-	3385	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	3103	N	3083	-0-	-20 B	-0-	3083	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3287	-0-	-92 B	-0-	3287	2			N	-0-					-0-
04	3300	N	2877	-0-	-423 B	-0-	2877	2			N	-0-					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
12	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1276	N	-0-	-0-	-1276 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
*04	1555	N	1555	-0-	-0- B	-0-	1555	2			N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
12	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2153	N	2153	-0-	-0- B	-0-	2153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2355	-0-	-218 B	-0-	2355	2			N	-0-					-0-
04	2370	N	2172	-0-	-198 B	-0-	2172	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
12	1984	N	1666	-0-	-318 B	-0-	1666	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1450	N	1409	-0-	-41 B	-0-	1409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1478	-0-	-196 B	-0-	1478	2			N	-0-					-0-
04	1560	N	1379	-0-	-181 B	-0-	1379	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2620	N	2620	-0-	-0- B	-0-	2620	3			N	-0-					-0-
12	2846	N	2846	-0-	-0- B	-0-	2846	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2611	N	2611	-0-	-0- B	-0-	2611	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2723	-0-	-129 B	-0-	2723	2			N	-0-					-0-
04	2760	N	2633	-0-	-127 B	-0-	2633	2			N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	#	2285	-0-	-1135 B	-7411	2285	3			N	-0-					-0-
12	3534	#	3024	-0-	-510 B	-7921	3024	3			N	-0-					-0-
01	3348	#	3122	-0-	-226 B	-8147	3122	2			N	-0-					-0-
02	2204	N	2873	-0-	669 B	-7478	2873	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3230 CANCELLED UNDERAGE -> -4248																	
03	3038	N	2956	-0-	-82 B	-3230	2956	2			N	-0-					-0-
04	3030	N	2802	-0-	-228 B	-3230	2802	2			N	-0-					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	N	213	-0-	-5157 B	-0-	213	2			N	-0-					-0-
12	2449	N	944	-0-	-1505 B	-0-	944	2			N	-0-					-0-
01	2015	N	2015	-0-	-0- B	-0-	2015	2			N	-0-					-0-
02	1051	N	1051	-0-	-0- B	-0-	1051	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	78	-0-	-852 B	-0-	78	2			N	-0-					-0-
04	1950	N	1537	-0-	-413 B	-0-	1537	2			N	-0-					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	N	5018	-0-	-1012 B	-0-	5018	2			N	-0-					-0-
12	6150	N	6150	-0-	-0- B	-0-	6150	2			N	-0-					-0-
01	6260	N	6260	-0-	-0- B	-0-	6260	2			N	-0-					-0-
02	5226	N	5226	-0-	-0- B	-0-	5226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6138	N	4042	-0-	-2096 B	-0-	4042	2			N	-0-					-0-
*04	6062	N	6062	-0-	-0- B	-0-	6062	2			N	-0-					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8280	N	4546	-0-	-3734 B	-0-	4546	2			N	-0-					-0-
12	9547	N	9547	-0-	-0- B	-0-	9547	2			N	-0-					-0-
01	9294	N	9294	-0-	-0- B	-0-	9294	2			N	-0-					-0-
02	4408	N	-0-	-0-	-4408 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9548	N	-0-	-0-	-9548 B	-0-					N	-0-					-0-
04	9000	N	-0-	-0-	-9000 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1361	-0-	-559 B	-0-	1361	2			N	-0-					-0-
12	2046	N	447	-0-	-1599 B	-0-	447	2			N	-0-					-0-
01	1975	N	1975	-0-	-0- B	-0-	1975	2			N	-0-					-0-
02	1305	N	-0-	-0-	-1305 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
04	1920	N	-0-	-0-	-1920 B	-0-					N	-0-					-0-

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2058	-0-	-402 B	-0-	2058	2			N	-0-					-0-
12	2338	N	2338	-0-	-0- B	-0-	2338	2			N	-0-					-0-
01	2187	N	2187	-0-	-0- B	-0-	2187	2			N	-0-					-0-
02	2001	N	-0-	-0-	-2001 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	-0-	-0-	-2325 B	-0-					N	-0-					-0-
04	2130	N	-0-	-0-	-2130 B	-0-					N	-0-					-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1809	-0-	-51 B	-0-	1809	2			N	-0-					-0-
12	1984	N	1896	-0-	-88 B	-0-	1896	2			N	-0-					-0-
01	1735	N	1735	-0-	-0- B	-0-	1735	2			N	-0-					-0-
02	1740	N	-0-	-0-	-1740 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
04	1680	N	-0-	-0-	-1680 B	-0-					N	-0-					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	884	-0-	-1336 B	-0-	884	2			N	-0-					-0-
12	2232	N	826	-0-	-1406 B	-0-	826	2			N	-0-					-0-
01	1181	N	1181	-0-	-0- B	-0-	1181	2			N	-0-					-0-
02	841	N	-0-	-0-	-841 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
04	1140	N	-0-	-0-	-1140 B	-0-					N	-0-					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1494	N	1494	-0-	-0- B	-0-	1494	2			N	-0-					-0-
12	1519	N	1499	-0-	-20 B	-0-	1499	2			N	-0-					-0-
01	1435	N	1435	-0-	-0- B	-0-	1435	2			N	-0-					-0-
02	1450	N	-0-	-0-	-1450 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
04	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
12	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	812	N	802	-0-	-10 B	-0-	802	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	872	-0-	-27 B	-0-	872	2			N	-0-					-0-
04	870	N	826	-0-	-44 B	-0-	826	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3825	N	3825	-0-	-0- B	-0-	3825	2			N	-0-					-0-
12	3338	N	3338	-0-	-0- B	-0-	3338	2			N	-0-					-0-
01	3100	N	3217	-0-	117 B	117	3217	2			N	-0-					-0-
02	3712	N	-0-	-0-	-3712 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	-0-	-0-	-3348 B	-0-					N	-0-					-0-
04	3840	#	-0-	-0-	-3840 B	-3840					N	-0-					-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1762	-0-	-338 B	-0-	1762	2			N	-0-					-0-
12	2232	N	793	-0-	-1439 B	-0-	793	2			N	-0-					-0-
01	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
02	1711	N	-0-	-0-	-1711 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3019	N	3019	-0-	-0- B	-0-	3019	2			N	-0-					-0-
12	3618	N	3618	-0-	-0- B	-0-	3618	2			N	-0-					-0-
01	2697	N	2697	-0-	-0- B	-0-	2697	2			N	-0-					-0-
02	2929	N	-0-	-0-	-2929 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	-0-	-0-	-3627 B	-0-					N	-0-					-0-
04	2610	N	-0-	-0-	-2610 B	-0-					N	-0-					-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1357	N	1357	-0-	-0- B	-0-	1357	2			N	-0-					-0-
12	1378	N	1378	-0-	-0- B	-0-	1378	2			N	-0-					-0-
01	1246	N	1246	-0-	-0- B	-0-	1246	2			N	-0-					-0-
02	1305	N	-0-	-0-	-1305 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
04	1200	N	-0-	-0-	-1200 B	-0-					N	-0-					-0-

WOHLFORD C WELL #: 334B RRCID -> 284823 COMPL. DATE 07/18/2018 TOTAL DEPTH 3247 PERF. 2368 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	#	NO RPT	-0-	-6000 B	-5258					N	NO RPT					-0-
12	6200	#	NO RPT	-0-	-6200 B	-11458					N	NO RPT					-0-
01	6200	#	-0-	-0-	-6200 B	-17658					N	-0-					-0-
02 DELQ PR			NO RPT	-0-	-0- B	-17658					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -17658																	
03 DELQ PR			NO RPT	-0-	-0- B	-17658					N	NO RPT					-0-
04	6240	#	NO RPT	-0-	-6240 B	-23898					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOHLFORD -A- WELL #: 349B RRCID -> 284891 COMPL. DATE 07/18/2018 TOTAL DEPTH 3190 PERF. 2380 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	#	NO RPT	-0-	-3030 B	-3030					N	NO RPT					-0-
12	3131	#	NO RPT	-0-	-3131 B	-6161					N	NO RPT					-0-
01	3131	#	-0-	-0-	-3131 B	-9292					N	-0-					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-9292					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -9292																	
03	DELQ PR		NO RPT	-0-	-0- B	-9292					N	NO RPT					-0-
04	3420	#	NO RPT	-0-	-3420 B	-12712					N	NO RPT					-0-

LERA WELL #: 120A RRCID -> 284958 COMPL. DATE 08/30/2018 TOTAL DEPTH 3300 PERF. 2991 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1490	-0-	1490 B	7353	1490	3			N	-0-					-0-
12	14B2 EXT		1856	-0-	1856 B	9209	1856	3			N	-0-					-0-
01	0		1729	-0-	1729 B	10938	1729	3			N	-0-					-0-
02	0		-0-	-0-	-0- B	10938					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10938																	
03	10938	R	-0-	-0-	-10938 B	-0-					N	-0-					-0-
04	2670	#	2298	-0-	-372 B	-372	2298	2			N	-0-					-0-

PRICE L. M. WELL #: 6C RRCID -> 285287 COMPL. DATE 07/30/2018 TOTAL DEPTH 3398 PERF. 2910 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
12	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-
01	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
02	1189	N	429	-0-	-760 B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	-0-	-0-	-1798 B	-0-					N	-0-					-0-
04	2100	N	NO RPT	-0-	-2100 B	-0-					N	NO RPT					-0-

GRACE WELL #: 2D RRCID -> 285312 COMPL. DATE 07/19/2018 TOTAL DEPTH 3400 PERF. 2925 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	#	3465	-0-	-105 B	-3794	3465	3			N	-0-					-0-
12	3689	#	3666	-0-	-23 B	-3817	3666	3			N	-0-					-0-
01	3689	#	3099	-0-	-590 B	-4407	3099	3			N	-0-					-0-
02	3451	#	1033	-0-	-2418 B	-6825	1033	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6825																	
03	3689	#	27	-0-	-3662 B	-10487	27	2			N	-0-					-0-
04	3000	N	2097	-0-	-903 B	-10487	2097	2			N	-0-					-0-

CALVIRD A WELL #: 382C RRCID -> 286798 COMPL. DATE 11/16/2018 TOTAL DEPTH 3000 PERF. 2393 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	675	-0-	-1905 B	-0-	675	2			N	-0-					-0-
12	1837	N	1837	-0-	-0- B	-0-	1837	2			N	-0-					-0-
01	2282	N	2282	-0-	-0- B	-0-	2282	2			N	-0-					-0-
02	667	N	-0-	-0-	-667 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
04	2220	N	-0-	-0-	-2220 B	-0-					N	-0-					-0-

VAU WELL #: 29A RRCID -> 286799 COMPL. DATE 11/07/2018 TOTAL DEPTH 3318 PERF. 3029 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	4836	-0-	4836 B	10613	4836	3			N	-0-					-0-
12	0	N	5506	-0-	5506 B	16119	5506	3			N	-0-					-0-
01	21750	N	5631	-0-	-16119 B	-0-	5631	3			N	-0-					-0-
02	4702	N	4702	-0-	-0- B	-0-	4702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5518	N	4586	-0-	-932 B	-0-	4586	3			N	-0-					-0-
04	5460	N	NO RPT	-0-	-5460 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SEELEY -A- WELL #: 415C RRCID -> 286800 COMPL. DATE 12/20/2018 TOTAL DEPTH 3180 PERF. 2655 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	N	3368	-0-	-1492 B	-0-	3368	2			N	-0-					-0-
12	4309	N	2180	-0-	-2129 B	-0-	2180	2			N	-0-					-0-
01	3921	N	3921	-0-	-0- B	-0-	3921	2			N	-0-					-0-
02	3248	N	-0-	-0-	-3248 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-
04	3780	N	-0-	-0-	-3780 B	-0-					N	-0-					-0-
SHOUN A WELL #: 348D RRCID -> 286801 COMPL. DATE 11/08/2018 TOTAL DEPTH 3301 PERF. 2543 - 3301																	
11	4080	N	-0-	-0-	-4080 B	-1723					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-1723					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-1723					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-1723					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1723																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	2268	N	2268	-0-	-0- B	-0-	2268	2			N	-0-					-0-
BASKIN -B- WELL #: 450C RRCID -> 286802 COMPL. DATE 12/01/2018 TOTAL DEPTH 3351 PERF. 2798 - 3350																	
11	5430	N	4492	-0-	-938 B	-3535	4492	2			N	-0-					-0-
12	3224	N	3154	-0-	-70 B	-3535	3154	2			N	-0-					-0-
01	3038	N	3053	-0-	15 B	-3520	3053	2			N	-0-					317
02	4350	N	-0-	-0-	-4350 B	-3520					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3520																	
03	3162	N	-0-	-0-	-3162 B	-0-					N	-0-					-0-
04	2940	N	-0-	-0-	-2940 B	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

11	3660	N	1486	-0-	-2174 B	-0-	1486	2			N	-0-					-0-
12	3689	N	2620	-0-	-1069 B	-0-	2620	2			N	-0-					-0-
01	3522	N	3522	-0-	-0- B	-0-	3522	2			N	-0-					-0-
02	1591	N	1591	-0-	-0- B	-0-	1591	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2824	N	2824	-0-	-0- B	-0-	2824	2			N	-0-					-0-
04	3420	N	3282	-0-	-138 B	-0-	3282	2			N	-0-					-0-
ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988																	
11	1140	N	997	-0-	-143 B	-0-	65	1	932	2	N	-0-					-0-
12	1085	N	657	-0-	-428 B	-0-	65	1	592	2	N	-0-					-0-
01	1054	N	766	-0-	-288 B	-0-	65	1	701	2	N	-0-					-0-
02	968	N	968	-0-	-0- B	-0-	65	1	903	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1070	N	1070	-0-	-0- B	-0-	65	1	1005	2	N	-0-					-0-
04	750	N	658	-0-	-92 B	-0-	65	1	593	2	N	-0-					-0-
HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057																	
11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	154	-0-	-56	B	-0-	154	3		N	-0-			-0-
12	342	N	342	-0-	-0-	B	-0-	342	3		N	-0-			-0-
01	325	N	325	-0-	-0-	B	-0-	325	3		N	-0-			-0-
02	287	N	287	-0-	-0-	B	-0-	287	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	309	-0-	-32	B	-0-	309	3		N	-0-			-0-
04	300	N	297	-0-	-3	B	-0-	297	3		N	-0-			-0-

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	304	N	304	-0-	-0-	B	-0-	304	3		N	-0-			-0-
12	276	N	276	-0-	-0-	B	-0-	276	3		N	-0-			-0-
01	247	N	247	-0-	-0-	B	-0-	247	3		N	-0-			-0-
02	290	N	211	-0-	-79	B	-0-	211	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	238	-0-	-41	B	-0-	238	3		N	-0-			-0-
04	240	N	224	-0-	-16	B	-0-	224	3		N	-0-			-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	285	N	285	-0-	-0-	B	-0-	285	3		N	-0-			-0-
12	295	N	295	-0-	-0-	B	-0-	295	3		N	-0-			-0-
01	295	N	295	-0-	-0-	B	-0-	295	3		N	-0-			-0-
02	290	N	273	-0-	-17	B	-0-	273	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	289	-0-	-21	B	-0-	289	3		N	-0-			-0-
04	300	N	285	-0-	-15	B	-0-	285	3		N	-0-			-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	305	N	305	-0-	-0-	B	-0-	305	3		N	-0-			-0-
12	332	N	332	-0-	-0-	B	-0-	332	3		N	-0-			-0-
01	310	N	301	-0-	-9	B	-0-	301	3		N	-0-			-0-
02	290	N	272	-0-	-18	B	-0-	272	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	312	-0-	-29	B	-0-	312	3		N	-0-			-0-
04	300	N	281	-0-	-19	B	-0-	281	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	279	-0-	-21 B	-0-	279	3		N	-0-			-0-
12	341	N	280	-0-	-61 B	-0-	280	3		N	-0-			-0-
01	372	N	288	-0-	-84 B	-0-	288	3		N	-0-			-0-
02	271	N	271	-0-	-0- B	-0-	271	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	279	N	251	-0-	-28 B	-0-	251	3		N	-0-			-0-
04	270	N	245	-0-	-25 B	-0-	245	3		N	-0-			-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

11	210	N	145	-0-	-65 B	-0-	145	3		N	-0-			-0-
12	366	N	366	-0-	-0- B	-0-	366	3		N	-0-			-0-
01	324	N	324	-0-	-0- B	-0-	324	3		N	-0-			-0-
02	254	N	254	-0-	-0- B	-0-	254	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	372	N	271	-0-	-101 B	-0-	271	3		N	-0-			-0-
*04	341	N	341	-0-	-0- B	-0-	341	3		N	-0-			-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

11	420	N	359	-0-	-61 B	-0-	359	3		N	-0-			-0-
12	455	N	455	-0-	-0- B	-0-	455	3		N	-0-			-0-
01	434	N	433	-0-	-1 B	-0-	433	3		N	-0-			-0-
02	441	N	441	-0-	-0- B	-0-	441	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	465	N	420	-0-	-45 B	-0-	420	3		N	-0-			-0-
04	420	N	407	-0-	-13 B	-0-	407	3		N	-0-			-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

11	390	N	182	-0-	-208	B	-0-	182	3			N	-0-					-0-
12	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-
01	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-
02	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	904	-0-	-57	B	-0-	904	3			N	-0-					-0-
04	930	N	849	-0-	-81	B	-0-	849	3			N	-0-					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

11	1830	N	1401	-0-	-429	B	-0-	1401	3			N	-0-					-0-
12	1550	N	1447	-0-	-103	B	-0-	1447	3			N	-0-					-0-
01	1457	N	1420	-0-	-37	B	-0-	1420	3			N	-0-					-0-
02	1363	N	1321	-0-	-42	B	-0-	1321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1397	-0-	-60	B	-0-	1397	3			N	-0-					-0-
04	1380	N	1369	-0-	-11	B	-0-	1369	3			N	-0-					-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

11	420	N	270	-0-	-150	B	-0-	270	3			N	-0-					-0-
12	470	N	470	-0-	-0-	B	-0-	470	3			N	-0-					-0-
01	496	N	318	-0-	-178	B	-0-	318	3			N	-0-					-0-
02	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	420	-0-	-45	B	-0-	420	3			N	-0-					-0-
*04	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

11	3180	N	2696	-0-	-484	B	-0-	2696	3			N	-0-					-0-
12	3689	N	3330	-0-	-359	B	-0-	3330	3			N	-0-					-0-
01	3036	N	3036	-0-	-0-	B	-0-	3036	3			N	-0-					-0-
02	2799	N	2799	-0-	-0-	B	-0-	2799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3317	N	2000	-0-	-1317	B	-0-	2000	3			N	-0-					-0-
04	2940	N	2914	-0-	-26	B	-0-	2914	3			N	-0-					-0-

SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1853	-0-	-277 B	-0-	1853	3			N	-0-					-0-
12	2170	N	2101	-0-	-69 B	-0-	2101	3			N	-0-					-0-
01	2108	N	1775	-0-	-333 B	-0-	1775	3			N	-0-					-0-
02	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2102	-0-	-6 B	-0-	2102	3			N	-0-					-0-
04	1710	N	1268	-0-	-442 B	-0-	1268	3			N	-0-					-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	772	-0-	-368 B	-0-	772	3			N	-0-					-0-
12	1550	N	607	-0-	-943 B	-0-	607	3			N	-0-					-0-
01	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
02	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
*04	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1284	-0-	-246 B	-0-	1284	3			N	-0-					-0-
12	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
01	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
02	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1517	-0-	-157 B	-0-	1517	3			N	-0-					-0-
04	1530	N	1406	-0-	-124 B	-0-	1406	3			N	-0-					-0-

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	483	-0-	-27 B	-0-	483	3			N	-0-					-0-
12	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
01	527	N	506	-0-	-21 B	-0-	506	3			N	-0-					-0-
02	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-
04	480	N	471	-0-	-9 B	-0-	471	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1222	-0-	-38 B	-0-	1222	3			N	-0-					-0-
12	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
01	1302	N	1264	-0-	-38 B	-0-	1264	3			N	-0-					-0-
02	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1229	-0-	-73 B	-0-	1229	3			N	-0-					-0-
04	1230	N	1199	-0-	-31 B	-0-	1199	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1292	-0-	-148 B	-0-	1292	3			N	-0-					-0-
12	1488	N	1354	-0-	-134 B	-0-	1354	3			N	-0-					-0-
01	1488	N	1356	-0-	-132 B	-0-	1356	3			N	-0-					-0-
02	1247	N	1242	-0-	-5 B	-0-	1242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1279	-0-	-85 B	-0-	1279	3			N	-0-					-0-
04	1320	N	1240	-0-	-80 B	-0-	1240	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2404	-0-	-206 B	-0-	2404	3			N	-0-					-0-
12	2832	N	2832	-0-	-0- B	-0-	2832	3			N	-0-					-0-
01	2809	N	2809	-0-	-0- B	-0-	2809	3			N	-0-					-0-
02	2576	N	2576	-0-	-0- B	-0-	2576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2775	-0-	-46 B	-0-	2775	3			N	-0-					-0-
04	2730	N	2652	-0-	-78 B	-0-	2652	3			N	-0-					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
12	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
01	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
02	348	N	313	-0-	-35 B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	338	-0-	-34 B	-0-	338	3			N	-0-					-0-
04	360	N	338	-0-	-22 B	-0-	338	3			N	-0-					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	307	-0-	-23 B	-0-	307	3			N	-0-					-0-
12	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
02	290	N	284	-0-	-6 B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	302	-0-	-39 B	-0-	302	3			N	-0-					-0-
04	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1027	-0-	-293 B	-0-	1027	3			N	-0-					-0-
12	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
01	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
02	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1445	-0-	-74 B	-0-	1445	3			N	-0-					-0-
04	1440	N	1353	-0-	-87 B	-0-	1353	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
12	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
01	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
02	609	N	571	-0-	-38 B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	605	-0-	-15 B	-0-	605	3			N	-0-					-0-
04	600	N	586	-0-	-14 B	-0-	586	3			N	-0-					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1211	-0-	-169 B	-0-	1211	3			N	-0-					-0-
12	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
01	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
02	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1367	-0-	-121 B	-0-	1367	3			N	-0-					-0-
04	1350	N	1291	-0-	-59 B	-0-	1291	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
12	496	N	453	-0-	-43	B	-0-	453	3			N	-0-					-0-
01	527	N	512	-0-	-15	B	-0-	512	3			N	-0-					-0-
02	464	N	378	-0-	-86	B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	357	-0-	-108	B	-0-	357	3			N	-0-					-0-
04	510	N	296	-0-	-214	B	-0-	296	3			N	-0-					-0-

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	913	-0-	-167	B	-0-	913	3			N	-0-					-0-
12	1116	N	1077	-0-	-39	B	-0-	1077	3			N	-0-					-0-
01	1054	N	1042	-0-	-12	B	-0-	1042	3			N	-0-					-0-
02	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1035	-0-	-50	B	-0-	1035	3			N	-0-					-0-
04	1020	N	976	-0-	-44	B	-0-	976	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	820	-0-	-140	B	-0-	820	3			N	-0-					-0-
12	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
01	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
02	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	987	-0-	-36	B	-0-	987	3			N	-0-					-0-
04	990	N	926	-0-	-64	B	-0-	926	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	197	-0-	-253	B	-0-	197	3			N	-0-					-0-
12	465	N	443	-0-	-22	B	-0-	443	3			N	-0-					-0-
01	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
02	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
04	510	N	147	-0-	-363	B	-0-	147	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
12	744	N	410	-0-	-334	B	-0-	410	3			N	-0-					-0-
01	682	N	441	-0-	-241	B	-0-	441	3			N	-0-					-0-
02	493	N	261	-0-	-232	B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	103	-0-	-300	B	-0-	103	3			N	-0-					-0-
04	420	N	209	-0-	-211	B	-0-	209	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1625	-0-	-685 B	-0-	1625	3			N	-0-					-0-
12	2418	N	869	-0-	-1549 B	-0-	869	3			N	-0-					-0-
01	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
02	2196	N	2196	-0-	-0- B	-0-	2196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
*04	2274	N	2274	-0-	-0- B	-0-	2274	3			N	-0-					-0-

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	955	-0-	-215 B	-0-	955	3			N	-0-					-0-
12	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
01	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
02	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1178	-0-	-124 B	-0-	1178	3			N	-0-					-0-
04	1170	N	1059	-0-	-111 B	-0-	1059	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-
12	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
01	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
02	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
*04	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	N	1603	-0-	-1307 B	-0-	1603	3			N	-0-					-0-
12	3396	N	3396	-0-	-0- B	-0-	3396	3			N	-0-					-0-
01	4170	N	4170	-0-	-0- B	-0-	4170	3			N	-0-					-0-
02	4606	N	4606	-0-	-0- B	-0-	4606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3537	N	3537	-0-	-0- B	-0-	3537	3			N	-0-					-0-
04	4050	N	3101	-0-	-949 B	-0-	3101	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
12	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
01	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
02	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1612	-0-	-62 B	-0-	1612	3			N	-0-					-0-
04	1590	N	1532	-0-	-58 B	-0-	1532	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1997	N	1997	-0-	-0- B	-0-	1997	3			N	-0-					-0-
12	2250	N	2250	-0-	-0- B	-0-	2250	3			N	-0-					-0-
01	2220	N	2220	-0-	-0- B	-0-	2220	3			N	-0-					-0-
02	2055	N	2055	-0-	-0- B	-0-	2055	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2154	-0-	-109 B	-0-	2154	3			N	-0-					-0-
04	2160	N	1982	-0-	-178 B	-0-	1982	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
12	713	N	565	-0-	-148 B	-0-	565	3			N	-0-					-0-
01	589	N	558	-0-	-31 B	-0-	558	3			N	-0-					-0-
02	551	N	514	-0-	-37 B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	549	-0-	-9 B	-0-	549	3			N	-0-					-0-
04	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1783	-0-	-47 B	-0-	1783	3			N	-0-					-0-
12	1907	N	1907	-0-	-0- B	-0-	1907	3			N	-0-					-0-
01	1922	N	1855	-0-	-67 B	-0-	1855	3			N	-0-					-0-
02	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1822	-0-	-100 B	-0-	1822	3			N	-0-					-0-
04	1800	N	1725	-0-	-75 B	-0-	1725	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	N	1471	-0-	-1589 B	-0-	1471	3			N	-0-					-0-
12	3208	N	3208	-0-	-0- B	-0-	3208	3			N	-0-					-0-
01	3941	N	3941	-0-	-0- B	-0-	3941	3			N	-0-					-0-
02	3545	N	3545	-0-	-0- B	-0-	3545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3467	N	3467	-0-	-0- B	-0-	3467	3			N	-0-					-0-
04	3810	N	3073	-0-	-737 B	-0-	3073	3			N	-0-					-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
12	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
01	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
02	261	N	258	-0-	-3 B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	263	-0-	-47 B	-0-	263	3			N	-0-					-0-
04	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	672	-0-	-78 B	-0-	672	3			N	-0-					-0-
12	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
01	713	N	712	-0-	-1 B	-0-	712	3			N	-0-					-0-
02	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	699	-0-	-45 B	-0-	699	3			N	-0-					-0-
04	690	N	670	-0-	-20 B	-0-	670	3			N	-0-					-0-

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1159	-0-	-41 B	-0-	1159	3			N	-0-					-0-
12	1333	N	1242	-0-	-91 B	-0-	1242	3			N	-0-					-0-
01	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
02	1131	N	1125	-0-	-6 B	-0-	1125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1196	-0-	-44 B	-0-	1196	3			N	-0-					-0-
04	1200	N	1165	-0-	-35 B	-0-	1165	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
12	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
01	930	N	910	-0-	-20 B	-0-	910	3			N	-0-					-0-
02	841	N	840	-0-	-1 B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	888	-0-	-11 B	-0-	888	3			N	-0-					-0-
04	870	N	857	-0-	-13 B	-0-	857	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	694	-0-	-266 B	-0-	694	2			N	-0-					-0-
12	1488	N	1281	-0-	-207 B	-0-	1281	2			N	-0-					-0-
01	1325	N	1325	-0-	-0- B	-0-	1325	2			N	-0-					-0-
02	915	N	915	-0-	-0- B	-0-	915	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	157	-0-	-1114 B	-0-	157	2			N	-0-					-0-
*04	1294	N	1294	-0-	-0- B	-0-	1294	2			N	-0-					-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	126	-0-	-474 B	-0-	126	2			N	-0-					-0-
12	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
01	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
02	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	30	-0-	-621 B	-0-	30	2			N	-0-					-0-
04	420	N	265	-0-	-155 B	-0-	265	2			N	-0-					-0-

XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2700	-0-	-0- B	-0-	69	1	2631	2	Y	-0-					-0-
12	2759	N	2743	-0-	-16 B	-0-	85	1	2658	2	Y	-0-					-0-
01	2852	N	2559	-0-	-293 B	-0-	19	1	2540	2	Y	-0-					-0-
02	2610	N	2409	-0-	-201 B	-0-	2409	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2674	-0-	-54 B	-0-	2674	2			Y	-0-					-0-
04	2490	N	2342	-0-	-148 B	-0-	2342	2			Y	-0-					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	67	-0-	-143 B	-0-	2	1	65	2	N	-0-					-0-
12	248	N	39	-0-	-209 B	-0-	1	1	38	2	N	-0-					-0-
01	167	N	167	-0-	-0- B	-0-	1	1	166	2	N	-0-					-0-
02	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
*04	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1710	-0-	-30 B	-0-	44	1	1666	2	N	-0-					-0-
12	1767	N	1747	-0-	-20 B	-0-	54	1	1693	2	N	-0-					-0-
01	1798	N	1640	-0-	-158 B	-0-	12	1	1628	2	N	-0-					-0-
02	1653	N	1518	-0-	-135 B	-0-	1518	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1688	-0-	-48 B	-0-	1688	2			N	-0-					-0-
04	1590	N	1556	-0-	-34 B	-0-	1556	2			N	-0-					-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	796	N	796	-0-	-0- B	-0-	20	1	776	2	N	-0-					-0-
12	812	N	812	-0-	-0- B	-0-	25	1	787	2	N	-0-					-0-
01	837	N	700	-0-	-137 B	-0-	5	1	695	2	N	-0-					-0-
02	783	N	745	-0-	-38 B	-0-	745	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	789	-0-	-17 B	-0-	789	2			N	-0-					-0-
*04	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1105	N	1105	-0-	-0- B	-0-	1105	2			N	-0-					-0-
12	1145	N	1145	-0-	-0- B	-0-	1145	2			N	-0-					-0-
01	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					-0-
02	1073	N	706	-0-	-367 B	-0-	706	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
*04	1477	N	1477	-0-	-0- B	-0-	1477	2			N	-0-					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4809	X	4809	-0-	-0-	-0-	33	1	4776	3	N	-0-					10
12	3048	X	3048	-0-	-0-	-0-	26	1	3022	3	N	-0-					10
01	4197	X	4197	-0-	-0-	-0-	19	1	4178	3	N	-0-					10
02	2436	X	1985	-0-	-451	-0-	44	1	1941	3	N	-0-					10
03	2604	X	2008	-0-	-596	-0-	2008	3			N	-0-					10
04	2520	X	2343	-0-	-177	-0-	2343	3			N	-0-					10

JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

11	690	N	688	-0-	-2	-0-	688	3			N	-0-					-0-
12	713	N	666	-0-	-47	-0-	666	3			N	-0-					-0-
01	713	N	706	-0-	-7	-0-	706	3			N	-0-					-0-
02	667	N	657	-0-	-10	-0-	657	3			N	-0-					-0-
03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*04	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

11	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
02	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
*04	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

11	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-
12	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
01	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
02	348	N	339	-0-	-9	-0-	339	2			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					84
12	188	N	188	-0-	-0-	-0-	185	2	3	9	N	3					87
01	217	N	199	-0-	-18	-0-	199	2			N	-0-					87
02	184	N	184	-0-	-0-	-0-	173	2	11	9	N	10					97
*03	214	N	214	-0-	-0-	-0-	212	2	2	9	N	2					99
*04	209	N	209	-0-	-0-	-0-	208	2	1	9	N	1					100

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					N	-0-					440
12	310	N	-0-	-0-	-310	-0-					N	-0-					440
01	0	N	-0-	-0-	-0-	-0-					N	-0-					440
02	0	N	-0-	-0-	-0-	-0-					N	-0-					440
03	0	N	-0-	-0-	-0-	-0-					N	-0-					440
04	0	N	-0-	-0-	-0-	-0-					N	-0-					440

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	3025	-0-	-35	-0-	3023	2	2	9	N	2					427
12	3162	X	3085	-0-	-77	-0-	3077	2	8	9	N	7					434
01	3162	X	3112	-0-	-50	-0-	3108	2	4	9	N	4					438
02	2929	X	2878	-0-	-51	-0-	2878	2			N	-0-					438
03	3131	X	3091	-0-	-40	-0-	3083	2	8	9	N	7					445
04	3030	X	2981	-0-	-49	-0-	2981	2			N	-0-					445

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	133	-0-	-47	-0-	60	1	73	2	N	-0-					-0-
12	186	N	149	-0-	-37	-0-	62	1	87	2	N	-0-					-0-
01	155	N	119	-0-	-36	-0-	48	1	71	2	N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	58	1	81	2	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	62	1	131	2	N	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	60	1	111	2	N	-0-					-0-

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

11	284	N	284	-0-	-0-	-0-	60	1	224	2	N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	62	1	221	2	N	-0-					-0-
01	279	N	276	-0-	-3	-0-	62	1	214	2	N	-0-					-0-
02	261	N	254	-0-	-7	-0-	58	1	196	2	N	-0-					-0-
03	279	N	278	-0-	-1	-0-	62	1	216	2	N	-0-					-0-
04	270	N	265	-0-	-5	-0-	60	1	205	2	N	-0-					-0-

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

11	570	N	473	-0-	-97	-0-	60	1	413	2	N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	62	1	514	2	N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	62	1	510	2	N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	58	1	458	2	N	-0-					-0-
03	589	N	585	-0-	-4	-0-	62	1	523	2	N	-0-					-0-
*04	564	N	564	-0-	-0-	-0-	60	1	504	2	N	-0-					-0-

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

11	870	N	832	-0-	-38	-0-	60	1	769	2	N	3					8
							3	9									
12	930	N	865	-0-	-65	-0-	62	1	803	2	N	-0-					8
01	899	N	858	-0-	-41	-0-	62	1	796	2	N	-0-					8
02	812	N	730	-0-	-82	-0-	58	1	672	2	N	-0-					8
03	868	N	827	-0-	-41	-0-	62	1	761	2	N	4					12
							4	9									
04	840	N	772	-0-	-68	-0-	60	1	712	2	N	-0-					12

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

11	150	N	140	-0-	-10	-0-	60	1	80	2	N	-0-					3
12	157	N	157	-0-	-0-	-0-	62	1	95	2	N	-0-					3
01	155	N	111	-0-	-44	-0-	48	1	63	2	N	-0-					3
02	145	N	117	-0-	-28	-0-	46	1	71	2	N	-0-					3
03	155	N	143	-0-	-12	-0-	62	1	81	2	N	-0-					3
*04	127	N	127	-0-	-0-	-0-	60	1	67	2	N	-0-					3

PANTERA ENERGY COMPANY 638486
MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

11	1050	N	616	-0-	-434	-0-	571	3	45	9	N	41					215
12	775	N	612	-0-	-163	-0-	548	3	64	9	N	58	186	1			87
01	713	N	565	-0-	-148	-0-	491	3	74	9	N	67					154
02	609	N	509	-0-	-100	-0-	424	3	85	9	N	77					231
03	620	N	480	-0-	-140	-0-	421	3	59	9	N	54	178	1			107
04	540	N	463	-0-	-77	-0-	400	3	63	9	N	57					164

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	371	-0-	-79	-0-	371	2			N	-0-					5
12	992	N	967	-0-	-25	-0-	967	2			N	-0-					5
01	1457	N	389	-0-	-1068	-0-	389	2			N	-0-					5
02	375	N	375	-0-	-0-	-0-	375	2			N	-0-					5
03	961	N	937	-0-	-24	-0-	937	2			N	-0-					5
*04	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

11	7945	X	7945	-0-	-0-	-0-	7945	2			N	-0-					-0-
12	8139	X	8139	-0-	-0-	-0-	8139	2			N	-0-					-0-
01	8083	X	8083	-0-	-0-	-0-	8083	2			N	-0-					-0-
02	7478	X	7478	-0-	-0-	-0-	7478	2			N	-0-					-0-
03	7865	X	7865	-0-	-0-	-0-	7865	2			N	-0-					-0-
*04	7476	X	7476	-0-	-0-	-0-	7476	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

11	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					73
12	1080	N	1080	-0-	-0-	-0-	1080	3			Y	-0-					73
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	667	N	603	-0-	-64	-0-	603	2			Y	-0-					-0-
03	713	N	658	-0-	-55	-0-	658	2			Y	-0-					-0-
04	690	N	622	-0-	-68	-0-	622	2			Y	-0-					-0-

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-
03	620	N	619	-0-	-1	-0-	619	2			Y	-0-					-0-
04	600	N	580	-0-	-20	-0-	580	2			Y	-0-					-0-

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF.18892 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					63
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					63
*07	465	N	-0-	-0-	-465	-0-					N	-0-	63	1			-0-
*08	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
*09	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
*10	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
*11	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
*12	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
*01	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
*02	812	X	-0-	-0-	-812	-0-					N	-0-					-0-
*03	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
04	840	X	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

THORNDIKE (HUNTON) 89560 400 NON-ASSOCIATED ONE WELL CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY WELL #: 1092 RRCID -> 288490 COMPL. DATE 05/13/2019 TOTAL DEPTH 13670 PERF.12010 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	43554	-0-	43554	193703	43423	2	131	9	N	119					329
12	0	W	46463	-0-	46463	240166	46453	2	10	9	N	9					338
01	0	W	45142	-0-	45142	285308	45118	2	24	9	N	22					360
02	0	W	6454	-0-	6454	291762	6452	2	2	9	N	2					362
03	0	W	19676	-0-	19676	311438	19664	2	12	9	N	11					373
04	0	W	20694	-0-	20694	332132	20694	2			N	-0-					373

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED EXEMPT CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	2919	-0-	-651	-0-	234	1	2685	3	N	-0-					120
12	3720	X	3376	-0-	-344	-0-	270	1	3106	3	N	-0-					120
01	3720	X	3470	-0-	-250	-0-	278	1	3192	3	N	-0-					120
02	3480	X	3338	-0-	-142	-0-	267	1	3071	3	N	-0-					120
03	3627	X	2508	-0-	-1119	-0-	201	1	2307	3	N	-0-					120
04	3360	X	-0-	-0-	-3360	-0-					N	-0-					120

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CARSON BUCKLES EXPLORATION LLC 136042
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					85
12	961	N	785	-0-	-176	-0-	785	2			N	-0-					85
01	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					85
02	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					85
03	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					85
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	30	1	101	2	N	-0-					70
12	127	N	127	-0-	-0-	-0-	31	1	96	2	N	-0-					70
01	155	N	110	-0-	-45	-0-	31	1	79	2	N	-0-					70
02	116	N	85	-0-	-31	-0-	29	1	56	2	N	-0-					70
03	124	N	92	-0-	-32	-0-	31	1	61	2	N	-0-					70
04	120	N	86	-0-	-34	-0-	30	1	56	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3196	X	3196	-0-	-0-	-0-	266	1	2897	2	N	30					97
							33	9									
12	3209	X	3209	-0-	-0-	-0-	279	1	2924	2	N	5					102
							6	9									
01	3472	X	2646	-0-	-826	-0-	246	1	2399	2	N	1					103
							1	9									
02	3248	X	2330	-0-	-918	-0-	216	1	2101	2	N	12					115
							13	9									
03	3472	X	2365	-0-	-1107	-0-	235	1	2123	2	N	6					121
							7	9									
04	3210	X	2250	-0-	-960	-0-	225	1	2023	2	N	2					123
							2	9									

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ESTES AND COMPANY 254556
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	1903	-0-	-1157	-0-	1895	2	8	9	N	7					127
12	3472	X	3472	-0-	-0-	-0-	3472	2			N	-0-					127
01	3255	X	3237	-0-	-18	-0-	3229	2	8	9	N	7					134
02	2786	X	2786	-0-	-0-	-0-	2761	2	25	9	N	23					157
03	2821	X	2821	-0-	-0-	-0-	2821	2			N	-0-					157
*04	3360	X	-0-	-0-	-3360	-0-					N	1	71	1	1	8	86

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2346	-0-	-54	-0-	2346	2			N	-0-					250
12	2076	X	2076	-0-	-0-	-0-	2076	2			N	-0-					250
01	2263	X	1599	-0-	-664	-0-	1577	2	22	9	N	20					270
02	2117	X	1631	-0-	-486	-0-	1631	2			N	-0-					270
03	1751	X	1751	-0-	-0-	-0-	1751	2			N	-0-					270
04	2340	X	2272	-0-	-68	-0-	2272	2			N	-0-	105	1			165

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4070	-0-	1070	1070	4059	2	11	9	N	10					133
12	2997	N	1927	-0-	-1070	-0-	1927	2			N	-0-					133
01	1804	N	1804	-0-	-0-	-0-	1793	2	11	9	N	10					143
02	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					143
03	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					143
*04	2850	X	2212	-0-	-638	-0-	2211	2	1	9	N	1	31	1	1	8	112

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1418	N	1418	-0-	-0-	-0-	1405	2	13	9	N	12	160	1			446
12	1475	N	1475	-0-	-0-	-0-	1472	2	3	9	N	3					449
01	1485	N	1485	-0-	-0-	-0-	1466	2	19	9	N	17					466
02	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					466
*03	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					466
*04	0	N	-0-	-0-	-0-	-0-					N	1	1	8			466

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	940	N	940	-0-	-0-	-0-	940	2			N	-0-					79
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					79
01	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					79
02	391	N	391	-0-	-0-	-0-	390	2	1	9	N	1					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1668	-0-	-792	-0-	52 11	1 9	1605	2	N	10					710
12	2108	X	1596	-0-	-512	-0-	1568	2	28	9	N	25					735
01	1829	X	1123	-0-	-706	-0-	1106	2	17	9	N	15					750
02	1624	X	1251	-0-	-373	-0-	1251	2			N	-0-					750
03	1736	X	1359	-0-	-377	-0-	1359	2			N	-0-					750
*04	1680	X	1232	-0-	-448	-0-	1231	2	1	9	N	1	1	8			750

PRESIDIO PETROLEUM LLC 676084
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					33

URBAN OIL & GAS GROUP, LLC 879035
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3340	X	3340	-0-	-0-	-0-	3340	2			N	-0-					-0-
12	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					-0-
01	3870	X	3870	-0-	-0-	-0-	3870	2			N	-0-					-0-
02	3408	X	3408	-0-	-0-	-0-	3408	2			N	-0-					-0-
*03	3620	X	3620	-0-	-0-	-0-	3620	2			N	-0-					-0-
*04	2991	X	2991	-0-	-0-	-0-	2991	2			N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	491	-0-	-49 B	-0-	491	3			N	-0-					150
12	682	N	499	-0-	-183 B	-0-	499	3			N	-0-					150
01	589	N	475	-0-	-114 B	-0-	475	3			N	-0-					150
02	464	N	394	-0-	-70 B	-0-	394	3			N	-0-					150
03	496	N	385	-0-	-111 B	-0-	382	3	3	9	N	3	137	1			16
04	450	N	316	-0-	-134 B	-0-	316	3			N	-0-					16

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1565	-0-	-235 B	-0-	1554	2	11	9	N	10					282
12	2036	N	2036	-0-	-0- B	-0-	1905	2	131	9	N	119	192	1			209
01	1891	N	1860	-0-	-31 B	-0-	1788	2	72	9	N	65					274
02	1677	N	1677	-0-	-0- B	-0-	1671	2	6	9	N	5					279
03	2046	N	1810	-0-	-236 B	-0-	1810	2			N	-0-					279
04	1800	N	1774	-0-	-26 B	-0-	1752	2	22	9	N	20	189	1			110

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 05/25/2017 TOTAL DEPTH 11455 PERF.11084 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
12	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
01	558	N	552	-0-	-6 B	-0-	552	2			N	-0-					-0-
02	522	N	510	-0-	-12 B	-0-	510	2			N	-0-					-0-
03	558	N	542	-0-	-16 B	-0-	542	2			N	-0-					-0-
04	540	N	505	-0-	-35 B	-0-	505	2			N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PANTERA ENERGY COMPANY 638486
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28874		21982	-0-	-6892	-0-	21958	3	24	9	N	22					129
12	28281		21937	-0-	-6344	-0-	21912	3	25	9	N	23					152
01	28873		22233	-0-	-6640	-0-	22197	3	36	9	N	33					185
02	26145		20366	-0-	-5779	-0-	20340	3	26	9	N	24					209
03	15593		13761	-0-	-1832	-0-	13746	3	15	9	N	14	163	1			60
04	15090		13447	-0-	-1643	-0-	13400	3	47	9	N	43					103

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	947	-0-	-43 B	-7288	947	3			N	-0-					87
12	1054	N	1031	-0-	-23 B	-7288	13	1	1018	3	N	-0-					87
01	1023	N	1033	-0-	10 B	-7278	13	1	1012	3	N	7					94
							8	9									
02	928	N	912	-0-	-16 B	-7278	12	1	900	3	N	-0-					94
03	1023	N	NO RPT	-0-	-1023 B	-7278					N	NO RPT					94
04	990	N	NO RPT	-0-	-990 B	-7278					N	NO RPT					94

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2779	-0-	319 B	-41806	2770	2	9	9	N	8					112
12	2790	N	2886	-0-	96 B	-41710	2878	2	8	9	N	7					119
01	2821	N	2393	-0-	-428 B	-41710	2390	2	3	9	N	3					122
02	2697	N	2835	-0-	138 B	-41572	2835	2			N	-0-					122
03	2883	N	3210	-0-	327 B	-41245	3210	2			N	-0-					122
04	2310	N	3094	-0-	784 B	-40461	3094	2			N	-0-					122

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	5					123
12	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					123
01	1680	N	1680	-0-	-0-	-0-	1672	2	8	9	N	7					130
02	2186	N	2186	-0-	-0-	-0-	2167	2	19	9	N	17					147
03	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					147
*04	1770	N	1770	-0-	-0-	-0-	1762	2	8	9	N	7	136	1			18

LATIGO PETROLEUM, LLC 488260
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	583	N	583	-0-	-0-	-0-	583	3			N	-0-					124
12	651	N	618	-0-	-33	-0-	14	1	604	3	N	-0-					124
01	682	N	679	-0-	-3	-0-	14	1	651	3	N	13					137
							14	9									
02	618	N	618	-0-	-0-	-0-	13	1	605	3	N	-0-					137
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					137
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					137

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					159
12	1767	N	1581	-0-	-186	-0-	1581	3			N	-0-					159
01	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					159
02	1769	N	1577	-0-	-192	-0-	1577	3			N	-0-					159
03	1581	N	1374	-0-	-207	-0-	1374	3			N	-0-					159
*04	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					159

4P ENERGY TEXAS, LLC 953803
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1184	-0-	-16	-0-	1184	2			N	-0-					56
12	1240	N	1154	-0-	-86	-0-	1154	2			N	-0-					56
01	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					56
02	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					56
*03	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					56
04	1260	N	1215	-0-	-45	-0-	1215	2			N	-0-					56

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	2013	-0-	-237	-0-	2012	2	1	9	N	1					176
12	2264	X	2264	-0-	-0-	-0-	2264	2			N	-0-					176
01	2242	X	2242	-0-	-0-	-0-	2242	2			N	-0-					176
02	1972	X	1936	-0-	-36	-0-	1936	2			N	-0-					176
*03	2087	X	2087	-0-	-0-	-0-	2079	2	8	9	N	7					183
04	2130	X	1991	-0-	-139	-0-	1985	2	6	9	N	5					188

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	60	1	172	2	N	7					42
							8	9									
12	248	N	241	-0-	-7	-0-	62	1	176	2	N	3					45
							3	9									
01	248	N	239	-0-	-9	-0-	62	1	175	2	N	2					47
							2	9									
02	237	N	237	-0-	-0-	-0-	58	1	173	2	N	5					52
							6	9									
03	248	N	235	-0-	-13	-0-	62	1	171	2	N	2					54
							2	9									
04	240	N	233	-0-	-7	-0-	60	1	170	2	N	3					57
							3	9									

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13250	X	13250	-0-	-0-	-0-	13250	3			N	-0-					26
12	13759	X	13759	-0-	-0-	-0-	13759	3			N	-0-					26
01	11823	X	11823	-0-	-0-	-0-	11823	3			N	-0-					26
02	12368	X	12368	-0-	-0-	-0-	12368	3			N	-0-					26
*03	12847	X	12847	-0-	-0-	-0-	12847	3			N	-0-					26
*04	11832	X	11832	-0-	-0-	-0-	11832	3			N	-0-					26

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2570	N	2570	-0-	-0-	-0-	2556	3	14	9	N	13					51
12	2630	N	2630	-0-	-0-	-0-	2616	3	14	9	N	13					64
01	2759	N	2372	-0-	-387	-0-	2362	3	10	9	N	9					73
02	2494	N	2431	-0-	-63	-0-	2424	3	7	9	N	6					79
03	2635	N	2586	-0-	-49	-0-	2573	3	13	9	N	12					91
*04	2556	N	2556	-0-	-0-	-0-	2556	3			N	-0-					91

4P ENERGY TEXAS, LLC 953803
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1487	-0-	-373 B	-18071	60	1	1406	2	N	19	89	1			33
							21	9									
12	992	N	1338	-0-	346 B	-17725	62	1	1272	2	N	4					37
							4	9									
01	1519	N	777	-0-	-742 B	-17725	34	1	737	2	N	5					42
							6	9									
02	1450	N	1283	-0-	-167 B	-17725	56	1	1224	2	N	3					45
							3	9									
03	1333	N	1386	-0-	53 B	-17672	60	1	1315	2	N	10					55
							11	9									
04	750	N	1596	-0-	846 B	-16826	60	1	1534	2	N	2					57
							2	9									

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

11	14B2 EXT	-0-	-0-	-0-	B	-16497					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-16497					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-16497					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-16497					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-16497					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-16497					N	-0-					-0-

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

11	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

11	832	N	832	-0-	-0-	-0-	832	3			N	-0-					76
12	744	N	703	-0-	-41	-0-	701	3	2	9	N	2					78
01	773	N	773	-0-	-0-	-0-	771	3	2	9	N	2					80
02	812	N	778	-0-	-34	-0-	778	3			N	-0-					80
03	718	N	718	-0-	-0-	-0-	715	3	3	9	N	3					83
04	750	N	664	-0-	-86	-0-	662	3	2	9	N	2					85

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

11	401	N	401	-0-	-0- B	-0-	54	1	344	2	N	3					43
							3	9									
12	403	N	345	-0-	-58 B	-0-	48	1	297	2	N	-0-					43
01	504	N	504	-0-	-0- B	-0-	54	1	450	2	N	-0-					43
02	371	N	371	-0-	-0- B	-0-	58	1	313	2	N	-0-					43
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	62	1	339	2	N	-0-					43
*04	410	N	410	-0-	-0- B	-0-	60	1	350	2	N	-0-					43

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

11	473	N	473	-0-	-0- B	-0-	56	1	417	2	N	-0-					17
12	465	N	441	-0-	-24 B	-0-	62	1	379	2	N	-0-					17
01	410	N	410	-0-	-0- B	-0-	52	1	358	2	N	-0-					17
02	361	N	361	-0-	-0- B	-0-	48	1	313	2	N	-0-					17
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	346	-0-	-88 B	-0-	46	1	300	2	N	-0-					17
*04	378	N	378	-0-	-0- B	-0-	60	1	318	2	N	-0-					17

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

11	270	N	270	-0-	-0- B	-0-	58	1	212	2	N	-0-					21
12	278	N	278	-0-	-0- B	-0-	62	1	216	2	N	-0-					21
01	288	N	255	-0-	-33 B	-0-	62	1	193	2	N	-0-					21
02	261	N	245	-0-	-16 B	-0-	58	1	187	2	N	-0-					21
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	216	-0-	-63 B	-0-	48	1	168	2	N	-0-					21
*04	276	N	276	-0-	-0- B	-0-	60	1	216	2	N	-0-					21

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

11	30	N	-0-	-0-	-30	B	-32678					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-32678					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-32678					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-32678					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-32678					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-32678					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

11	30	N	36	-0-	6	B	-12944	30	1	6	2	N	-0-					7
12	31	N	31	-0-	-0-	B	-12944	31	1			N	-0-					7
01	31	N	31	-0-	-0-	B	-12944	31	1			N	-0-					7
02	29	N	29	-0-	-0-	B	-12944	29	1			N	-0-					7
03	31	N	31	-0-	-0-	B	-12944	31	1			N	-0-					7
04	30	N	30	-0-	-0-	B	-12944	30	1			N	-0-					7

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

11	570	#	414	-0-	-156		-0-	20	1	393	2	N	1					98
								1	9									
12	589	#	387	-0-	-202		-0-	19	1	362	2	N	5					103
								6	9									
01	558	#	389	-0-	-169		-0-	19	1	370	2	N	-0-					103
02	574	R	574	-0-	-0-		-0-	29	1	533	2	N	11					114
								12	9									
03	497	R	497	-0-	-0-		-0-	31	1	456	2	N	9					123
								10	9									
*04	492	R	492	-0-	-0-		-0-	30	1	437	2	N	23					146
								25	9									

TWIN (DES MOINES) //CONT.// 92038 444 ASSOCIATED 49B CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	468	-0-	-222	-0-	468	3			N	-0-					-0-
12	744	#	637	-0-	-107	-0-	637	3			N	-0-					-0-
01	754	R	754	-0-	-0-	-0-	754	3			N	-0-					-0-
02	696	#	447	-0-	-249	-0-	447	3			N	-0-					-0-
*03	704	R	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*04	651	R	651	-0-	-0-	-0-	651	3			N	-0-					-0-

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	R	283	-0-	-0-	-0-	281	2	2	9	N	2					91
12	328	R	328	-0-	-0-	-0-	326	2	2	9	N	2					93
01	437	R	437	-0-	-0-	-0-	435	2	2	9	N	2					95
02	503	R	503	-0-	-0-	-0-	501	2	2	9	N	2					97
03	513	R	513	-0-	-0-	-0-	512	2	1	9	N	1					98
*04	517	R	517	-0-	-0-	-0-	515	2	2	9	N	2					100

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	S	534	-0-	-366	-0-	531	2	3	9	N	3					65
12	744	S	624	-0-	-120	-0-	617	2	7	9	N	6					71
01	775	S	773	-0-	-2	-0-	710	2	63	9	N	57					128
02	846	S	846	-0-	-0-	-0-	834	2	12	9	N	11					139
03	907	S	907	-0-	-0-	-0-	896	2	11	9	N	10	147	1			2
*04	890	S	890	-0-	-0-	-0-	884	2	6	9	N	5					7

4P ENERGY TEXAS, LLC 953803
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1607	N	1607	-0-	-0-	-0-	20	1	1587	2	N	-0-					-0-
12	1619	N	1619	-0-	-0-	-0-	19	1	1600	2	N	-0-					-0-
01	1438	N	1438	-0-	-0-	-0-	19	1	1419	2	N	-0-					-0-
02	2308	N	2308	-0-	-0-	-0-	29	1	2279	2	N	-0-					-0-
03	2206	N	2206	-0-	-0-	-0-	31	1	2175	2	N	-0-					-0-
*04	2137	N	2137	-0-	-0-	-0-	29	1	2108	2	N	-0-					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
12	651	N	586	-0-	-65	-0-	586	3			N	-0-					-0-
01	620	N	423	-0-	-197	-0-	423	3			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*03	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*04	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
01	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
02	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
03	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
*04	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

11	3945	X	3945	-0-	-0-	-0-	3943	2	2	9	N	2					108
12	3697	X	3697	-0-	-0-	-0-	3697	2			N	-0-					108
01	3613	X	3613	-0-	-0-	-0-	3613	2			N	-0-					108
02	3828	X	3352	-0-	-476	-0-	3352	2			N	-0-					108
03	4092	X	3571	-0-	-521	-0-	3571	2			N	-0-					108
04	3960	X	3392	-0-	-568	-0-	3392	2			N	-0-					108

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					182
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					182
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					182
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	159	1			23
03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-	23	7			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-	33	7			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	18	N	18	-0-	-0-	-0-	12	1	6	9	N	5					38
02	12	N	12	-0-	-0-	-0-	12	1			N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-	38	7			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

11	2593	X	2593	-0-	-0-	-0-	287	1	2306	3	N	-0-					-0-
12	3208	X	3208	-0-	-0-	-0-	330	1	2878	3	N	-0-					-0-
01	2975	N	2975	-0-	-0-	-0-	169	1	2806	3	N	-0-					-0-
02	2900	N	2977	-0-	77	77	319	1	2658	3	N	-0-					-0-
03	3307	X	3230	-0-	-77	-0-	341	1	2889	3	N	-0-					-0-
04	2040	X	1379	-0-	-661	-0-	231	1	1148	3	N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					53
12	661	N	661	-0-	-0-	-0-	661	3			N	-0-					53
01	680	N	680	-0-	-0-	-0-	679	3	1	9	N	1					54
02	568	N	568	-0-	-0-	-0-	568	3			N	-0-					54
03	657	N	657	-0-	-0-	-0-	657	3			N	-0-					54
*04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					54

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE STAR OIL & GAS //CONT.// 507244
URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLAR OPERATING LLC 841421
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
12	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
01	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
02	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
03	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
*04	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	-0-	-0-	-690	-0-					N	-0-					32
12	403	N	-0-	-0-	-403	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32

HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1013	-0-	-247	-0-	1010	2	3	9	N	3					213
12	1581	N	1551	-0-	-30	-0-	1543	2	8	9	N	7					220
01	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					220
02	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					220
03	1550	N	1434	-0-	-116	-0-	1434	2			N	-0-					220
04	1470	N	1367	-0-	-103	-0-	1367	2			N	-0-					220

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH II LLC 040205
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	652	-0-	-38	-0-	60	1	592	2	N	-0-					23
12	631	N	631	-0-	-0-	-0-	62	1	569	2	N	-0-					23
01	651	N	651	-0-	-0-	-0-	62	1	589	2	N	-0-					23
02	658	N	658	-0-	-0-	-0-	50	1	608	2	N	-0-					23
03	620	N	615	-0-	-5	-0-	62	1	553	2	N	-0-					23
04	630	N	592	-0-	-38	-0-	60	1	532	2	N	-0-					23

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	861	-0-	-39	-0-	60	1	801	2	N	-0-					94
12	930	N	651	-0-	-279	-0-	44	1	607	2	N	-0-					94
01	837	N	741	-0-	-96	-0-	44	1	697	2	N	-0-					94
02	937	N	937	-0-	-0-	-0-	50	1	887	2	N	-0-					94
03	778	N	778	-0-	-0-	-0-	62	1	716	2	N	-0-					94
04	720	N	710	-0-	-10	-0-	60	1	650	2	N	-0-					94

LONE TREE OIL & GAS LLC 507473
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7	-0-	173	2			N	-0-					82
12	186	N	179	-0-	-7	-0-	179	2			N	-0-					82
01	186	N	178	-0-	-8	-0-	178	2			N	-0-					82
02	174	N	165	-0-	-9	-0-	165	2			N	-0-					82
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					82
*04	181	N	181	-0-	-0-	-0-	168	2	13	9	N	12					82

M3V ENERGY, LLC 519511
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	842	-0-	-178	-0-	842	2			N	-0-					227
12	992	N	833	-0-	-159	-0-	833	2			N	-0-					227
01	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					227
02	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					227
03	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					227
04	1200	N	1038	-0-	-162	-0-	1038	2			N	-0-					227

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1512	-0-	-288	-0-	1512	2			N	-0-					29
12	1736	N	1461	-0-	-275	-0-	1461	2			N	-0-					29
01	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					29
02	1450	N	1277	-0-	-173	-0-	1277	2			N	-0-					29
03	1457	N	1309	-0-	-148	-0-	1309	2			N	-0-					29
04	1320	N	1273	-0-	-47	-0-	1273	2			N	-0-					29

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

11	870	N	844	-0-	-26	-0-	844	2			N	-0-					60
12	899	N	833	-0-	-66	-0-	833	2			N	-0-					60
01	807	N	807	-0-	-0-	-0-	807	2			N	-0-					60
02	812	N	750	-0-	-62	-0-	747	2	3	9	N	3					63
03	837	N	268	-0-	-569	-0-	268	2			N	-0-					63
04	780	N	-0-	-0-	-780	-0-					N	-0-					63

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

11	1980	N	1448	-0-	-532	-0-	1448	2			N	-0-					37
12	1829	N	1482	-0-	-347	-0-	1482	2			N	-0-					37
01	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					37
02	1392	N	1284	-0-	-108	-0-	1284	2			N	-0-					37
03	1488	N	1391	-0-	-97	-0-	1391	2			N	-0-					37
*04	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					37

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
EAA OPERATING, LLC 238472
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

11	150	N	130	-0-	-20	-0-	130	2			N	-0-					58
12	155	N	135	-0-	-20	-0-	135	2			N	-0-					58
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					58
02	116	N	114	-0-	-2	-0-	114	2			N	-0-					58
03	124	N	115	-0-	-9	-0-	115	2			N	-0-					58
04	120	N	112	-0-	-8	-0-	112	2			N	-0-					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

11	3418		2909	-0-	-509	-0-	2841	2	68	9	N	62					243
12	2480		3876	-0-	1396	1396	3773	2	103	9	N	94	181	1			156
01	4092		3049	-0-	-1043	353	2979	2	70	9	N	64					220
02	2900	N	3354	-0-	454	807	3334	2	20	9	N	18					238
*03	3100	N	2858	-0-	-242	565	2852	2	6	9	N	5					243
04	2400		NO RPT	-0-	-2400	-0-					N	NO RPT					243

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLAR OPERATING LLC 841421
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2075	X	2075	-0-	-0-	-0-	2072	2	3	9	N	3					97
12	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					97
01	3192	X	3192	-0-	-0-	-0-	3191	2	1	9	N	1					98
02	3434	X	3434	-0-	-0-	-0-	3430	2	4	9	N	4					102
03	3391	X	3391	-0-	-0-	-0-	3390	2	1	9	N	1					103
*04	3478	X	3478	-0-	-0-	-0-	3476	2	2	9	N	2					105

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	713	-0-	-7	-0-	713	2			N	-0-					104
12	744	N	741	-0-	-3	-0-	741	2			N	-0-					104
01	744	N	726	-0-	-18	-0-	726	2			N	-0-					104
02	696	N	685	-0-	-11	-0-	685	2			N	-0-					104
03	758	N	758	-0-	-0-	-0-	758	2			N	-0-					104
*04	734	N	734	-0-	-0-	-0-	734	2			N	-0-					104

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2619	X	2619	-0-	-0-	-0-	32	1	2587	2	N	-0-					-0-
12	3550	X	3550	-0-	-0-	-0-	37	1	3512	2	N	1	1	8			-0-
							1	9									
01	3032	X	3032	-0-	-0-	-0-	37	1	2995	2	N	-0-					-0-
02	2541	X	2541	-0-	-0-	-0-	34	1	2507	2	N	-0-					-0-
03	2189	X	2189	-0-	-0-	-0-	11	1	2178	2	N	-0-					-0-
*04	2526	X	2526	-0-	-0-	-0-	2526	2			N	-0-					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	3901	-0-	-1229	-0-	3901	2			N	-0-					-0-
12	5301	X	3409	-0-	-1892	-0-	3409	2			N	-0-					-0-
01	5301	X	4336	-0-	-965	-0-	4336	2			N	-0-					-0-
02	4959	X	2810	-0-	-2149	-0-	2810	2			N	-0-					-0-
03	5301	X	4104	-0-	-1197	-0-	4104	2			N	-0-					-0-
*04	4545	X	4545	-0-	-0-	-0-	4545	2			N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

11	3051	X	3051	-0-	-0-	-0-	31	1	3020	2	N	-0-					22
12	3069	X	2232	-0-	-837	-0-	35	1	2197	2	N	-0-					22
01	3069	X	2589	-0-	-480	-0-	37	1	2552	2	N	-0-					22
02	2784	X	1956	-0-	-828	-0-	32	1	1924	2	N	-0-					22
03	3806	X	3806	-0-	-0-	-0-	37	1	3769	2	N	-0-					22
04	3060	X	1797	-0-	-1263	-0-	36	1	1761	2	N	-0-					22

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

11	1140	N	485	-0-	-655	-0-	485	2			N	-0-					-0-
12	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
01	1712	N	1712	-0-	-0-	-0-	5	1	1707	2	N	-0-					-0-
02	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
03	920	N	920	-0-	-0-	-0-	1	1	919	2	N	-0-					-0-
04	1140	N	1017	-0-	-123	-0-	1017	2			N	-0-					-0-

BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

11	1901	X	1901	-0-	-0-	-0-	112	1	1789	3	N	-0-					23
12	2025	X	2025	-0-	-0-	-0-	109	1	1916	3	N	-0-					23
01	2303	X	2303	-0-	-0-	-0-	106	1	2197	3	N	-0-					23
02	2245	X	2245	-0-	-0-	-0-	105	1	2140	3	N	-0-					23
03	2293	X	2293	-0-	-0-	-0-	116	1	2177	3	N	-0-					23
*04	2147	X	2147	-0-	-0-	-0-	2141	3	6	9	N	5					28

PRESIDIO PETROLEUM LLC 676084
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

11	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					1
12	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					1
01	1891	N	1838	-0-	-53	-0-	1838	2			N	-0-					1
02	1723	N	1723	-0-	-0-	-0-	1722	2	1	9	N	1					2
*03	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					2
*04	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					2

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

11	2576	N	2576	-0-	-0-	-0-	2576	2			N	-0-					2
12	2627	N	2627	-0-	-0-	-0-	2627	2			N	-0-					2
01	2605	N	2605	-0-	-0-	-0-	2604	2	1	9	N	1					3
02	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					3
*03	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					3
*04	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					3

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3409	X	3409	-0-	-0-	-0-	3409	2			N	-0-					-0-
02	3112	X	3112	-0-	-0-	-0-	3112	2			N	-0-					-0-
*03	3499	X	3499	-0-	-0-	-0-	3499	2			N	-0-					-0-
*04	3388	X	3388	-0-	-0-	-0-	3388	2			N	-0-					-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

11	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					46
12	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					46
01	1372	N	1372	-0-	-0-	-0-	1351	2	21	9	N	19					65
02	1305	N	1159	-0-	-146	-0-	1150	2	9	9	N	8					73
03	1395	N	1235	-0-	-160	-0-	1235	2			N	-0-					73
04	1320	N	1219	-0-	-101	-0-	1219	2			N	-0-					73

VOODOO (CLEVELAND) 94122 025 ASSOCIATED ONE WELL CNTY: HUTCHINSON
JONES ENERGY, LLC 441132
COBLE 496 WELL #: 2H RRCID -> 280774 COMPL. DATE 09/15/2015 TOTAL DEPTH 6442 PERF. 6929 - 11107

11	5467	R	5467	-0-	-0-	-0-	4664	2	803	9	N	730	546	1			5430
12	7595	#	5813	-0-	-1782	-0-	4759	2	1054	9	N	958	1104	1			5284
01	7378	#	5960	-0-	-1418	-0-	4836	2	1124	9	N	1022	918	1			5388
02	6380	#	4681	-0-	-1699	-0-	4680	2	1	9	N	1	916	1			4473
03	4397	R	4397	-0-	-0-	-0-	4397	2			N	-0-	923	1			3550
04	5640	#	5048	-0-	-592	-0-	4110	2	938	5	N	-0-					3550

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PALO DURO RESOURCES LLC 637389
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

11	600	N	502	-0-	-98	-0-	502	2			N	-0-					149
12	2497	N	2497	-0-	-0-	-0-	2478	2	19	9	N	17					166
01	2484	N	2484	-0-	-0-	-0-	2371	2	113	9	N	103					269
02	2238	N	2238	-0-	-0-	-0-	2237	2	1	9	N	1					270
03	3100	N	4169	-0-	1069	1069	4156	2	13	9	N	12					282
*04	3000	N	5173	-0-	2173	3242	5153	2	20	9	N	18					300

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

11	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-	49	1			140
12	3047	X	3047	-0-	-0-	-0-	3045	2	2	9	N	2					142
01	2365	X	2365	-0-	-0-	-0-	2362	2	3	9	N	3					145
02	406	X	NO RPT	-0-	-406	-0-					N	NO RPT					145
03	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					145
04	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					145

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	527	-0-	-103	-0-	26	1	492	2	N	8	120	1			33
							9	9									
12	1093	N	1093	-0-	-0-	-0-	58	1	1035	2	N	-0-					33
01	775	N	771	-0-	-4	-0-	48	1	723	2	N	-0-					33
02	1146	N	1146	-0-	-0-	-0-	58	1	1078	2	N	9					42
							10	9									
03	1220	N	1220	-0-	-0-	-0-	62	1	1149	2	N	8					50
							9	9									
04	750	N	378	-0-	-372	-0-	30	1	348	2	N	-0-					50

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	734	N	734	-0-	-0-	-0-	60	1	674	2	N	-0-					-0-
12	921	N	921	-0-	-0-	-0-	62	1	859	2	N	-0-					-0-
01	775	N	581	-0-	-194	-0-	62	1	519	2	N	-0-					-0-
02	986	N	986	-0-	-0-	-0-	58	1	928	2	N	-0-					-0-
03	930	N	766	-0-	-164	-0-	62	1	704	2	N	-0-					-0-
*04	657	N	657	-0-	-0-	-0-	60	1	597	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1283	-0-	-7	-0-	30	1	1253	2	N	-0-					33
12	1350	N	1350	-0-	-0-	-0-	31	1	1319	2	N	-0-					33
01	1367	N	1367	-0-	-0-	-0-	31	1	1336	2	N	-0-					33
02	1254	N	1254	-0-	-0-	-0-	29	1	1225	2	N	-0-					33
03	1364	N	1361	-0-	-3	-0-	31	1	1330	2	N	-0-					33
04	1320	N	1315	-0-	-5	-0-	30	1	1285	2	N	-0-					33

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1129	-0-	-371	-0-	22	1	1085	2	N	20					185
							22	9									
12	1602	N	1602	-0-	-0-	-0-	103	1	1457	2	N	38	178	1			45
							42	9									
01	1111	N	1111	-0-	-0-	-0-	25	1	1058	2	N	25					70
							28	9									
02	1146	N	1146	-0-	-0-	-0-	110	1	1008	2	N	25					95
							28	9									
03	1612	N	796	-0-	-816	-0-	57	1	731	2	N	7					102
							8	9									
04	1080	N	618	-0-	-462	-0-	43	1	555	2	N	18					120
							20	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	30	1	57	2	N	-0-					62
12	88	N	88	-0-	-0-	-0-	31	1	57	2	N	-0-					62
01	93	N	88	-0-	-5	-0-	31	1	57	2	N	-0-					62
02	87	N	76	-0-	-11	-0-	29	1	47	2	N	-0-					62
03	93	N	82	-0-	-11	-0-	30	1	52	2	N	-0-					62
04	90	N	80	-0-	-10	-0-	30	1	50	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
WAMBLE, R. E. ESTATE -D- WELL #: RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					97
12	0	N	-0-	-0-	-0-	-0-					N	-0-					97
01	0	N	-0-	-0-	-0-	-0-					N	-0-					97
02	0	N	-0-	-0-	-0-	-0-					N	-0-					97
03	0	N	-0-	-0-	-0-	-0-					N	-0-					97
*04	174	N	174	-0-	-0-	-0-	174	1			N	-0-					97

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	5070	-0-	-2040	-0-	137 240	1 9	4693	2	N	218	180	1			327
12	7564	X	3673	-0-	-3891	-0-	137 194	1 9	3342	2	N	176					503
01	7564	X	3640	-0-	-3924	-0-	137 154	1 9	3349	2	N	140	364	1			279
02	7076	X	2192	-0-	-4884	-0-	137 178	1 9	1877	2	N	162					441
03	6277	X	6277	-0-	-0-	-0-	137 231	1 9	5909	2	N	210	362	1			289
*04	5949	X	5949	-0-	-0-	-0-	137 315	1 9	5497	2	N	286	345	1			230

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

11	496 N	496	-0-	-0-	-0-	496	2			N	-0-					329
12	620 N	533	-0-	-87	-0-	533	2			N	-0-					329
01	527 N	476	-0-	-51	-0-	476	2			N	-0-					329
02	493 N	471	-0-	-22	-0-	471	2			N	-0-					329
03	527 N	474	-0-	-53	-0-	460	2	14	9	N	13					342
*04	472 N	472	-0-	-0-	-0-	464	2	8	9	N	7					349

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

11	300 N	285	-0-	-15	-0-	9	1	276	3	N	-0-					-0-
12	310 N	270	-0-	-40	-0-	9	1	261	3	N	-0-					-0-
01	297 N	297	-0-	-0-	-0-	25	1	272	3	N	-0-					-0-
02	290 N	-0-	-0-	-290	-0-					N	-0-					-0-
03	279 N	-0-	-0-	-279	-0-					N	-0-					-0-
04	300 N	-0-	-0-	-300	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

11	4844 X	4844	-0-	-0-	-0-	4756	2	88	9	N	80	183	1			196
12	4928 X	4928	-0-	-0-	-0-	4831	2	97	9	N	88					284
01	4774 X	4343	-0-	-431	-0-	4270	2	73	9	N	66	194	1			156
02	4669 X	3724	-0-	-945	-0-	3666	2	58	9	N	53					209
03	4991 X	4313	-0-	-678	-0-	4251	2	62	9	N	56					265
04	4830 X	-0-	-0-	-4830	-0-					N	60					325

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

11	6269 X	6269	-0-	-0-	-0-	6222	2	47	9	N	43					360
12	6355 X	6285	-0-	-70	-0-	6244	2	41	9	N	37					397
01	6355 X	6340	-0-	-15	-0-	6304	2	36	9	N	33					430
02	7959 X	7959	-0-	-0-	-0-	7870	2	89	9	N	81					511
*03	9415 X	9415	-0-	-0-	-0-	9299	2	116	9	N	105	193	1			423
04	6270 X	-0-	-0-	-6270	-0-					N	66					489

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

11	5940 X	4571	-0-	-1369	-0-	4496	2	75	9	N	68					598
12	6138 X	4214	-0-	-1924	-0-	4127	2	87	9	N	79	174	1			503
01	5518 X	4849	-0-	-669	-0-	4771	2	78	9	N	71					574
02	4872 X	2081	-0-	-2791	-0-	2081	2			N	-0-					574
03	4960 X	981	-0-	-3979	-0-	978	2	3	9	N	3					577
04	4680 X	-0-	-0-	-4680	-0-					N	128	189	1			516

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5984	X	5984	-0-	-0-	-0-	5984	3			N	-0-					-0-
12	7619	X	7619	-0-	-0-	-0-	7619	3			N	-0-					-0-
01	6986	X	6986	-0-	-0-	-0-	6986	3			N	-0-					-0-
02	5771	X	-0-	-0-	-5771	-0-					N	-0-					-0-
03	6789	X	-0-	-0-	-6789	-0-					N	-0-					-0-
04	6570	X	-0-	-0-	-6570	-0-					N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

11	46405	X	46405	-0-	-0-	-0-	46405	2			N	-0-					-0-
12	44013	X	44013	-0-	-0-	-0-	44013	2			N	-0-					-0-
01	43586	X	36986	-0-	-6600	-0-	36986	2			N	-0-					-0-
02	40774	X	-0-	-0-	-40774	-0-					N	-0-					-0-
03	43586	X	-0-	-0-	-43586	-0-					N	-0-					-0-
04	42180	X	-0-	-0-	-42180	-0-					N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

11	2246	N	2246	-0-	-0-	-0-	2246	2			N	-0-					115
12	2387	N	842	-0-	-1545	-0-	842	2			N	-0-					115
01	1085	N	1048	-0-	-37	-0-	1048	2			N	-0-					115
02	2569	N	2569	-0-	-0-	-0-	2569	2			N	-0-					115
03	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					115
*04	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					115

WASHITA CREEK (MORROW UPPER) //CONT.// 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8910	X	3309	-0-	-5601	-0-	3309	2			Y	-0-					-0-
12	9207	X	4361	-0-	-4846	-0-	4361	2			Y	-0-					-0-
01	9207	X	2683	-0-	-6524	-0-	2683	2			Y	-0-					-0-
02	6148	X	-0-	-0-	-6148	-0-					Y	-0-					-0-
03	4867	X	-0-	-0-	-4867	-0-					Y	-0-					-0-
04	4230	X	-0-	-0-	-4230	-0-					Y	-0-					-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

11	4620	X	4521	-0-	-99	-0-	8	1	4513	3	N	-0-					-0-
12	5729	X	5729	-0-	-0-	-0-	44	1	5685	3	N	-0-					-0-
01	4774	X	4323	-0-	-451	-0-	15	1	4308	3	N	-0-					-0-
02	4466	X	-0-	-0-	-4466	-0-					N	-0-					-0-
03	4774	X	-0-	-0-	-4774	-0-					N	-0-					-0-
04	4620	X	-0-	-0-	-4620	-0-					N	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

11	2310	X	2210	-0-	-100	-0-	2210	2			N	-0-					-0-
12	2449	X	2192	-0-	-257	-0-	2192	2			N	-0-					-0-
01	2449	X	1802	-0-	-647	-0-	1802	2			N	-0-					-0-
02	2291	X	-0-	-0-	-2291	-0-					N	-0-					-0-
03	2294	X	-0-	-0-	-2294	-0-					N	-0-					-0-
04	2220	X	-0-	-0-	-2220	-0-					N	-0-					-0-

BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8795	X	8795	-0-	-0-	-0-	31	1	8764	3	N	-0-					131
12	8752	X	8752	-0-	-0-	-0-	47	1	8705	3	N	-0-					131
01	8184	X	8184	-0-	-0-	-0-	39	1	8145	3	N	-0-					131
02	8497	X	-0-	-0-	-8497	-0-					N	-0-					131
03	9083	X	-0-	-0-	-9083	-0-					N	-0-					131
04	8790	X	-0-	-0-	-8790	-0-					N	-0-					131

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	927	-0-	-93	-0-	927	2			N	-0-					-0-
12	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
01	1054	N	918	-0-	-136	-0-	918	2			N	-0-					-0-
02	899	N	30	-0-	-869	-0-	30	2			N	-0-					-0-
03	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
04	900	N	-0-	-0-	-900	-0-					N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20160	X	17243	-0-	-2917	-0-	17243	2			N	-0-					-0-
12	20832	X	16741	-0-	-4091	-0-	16741	2			N	-0-					-0-
01	20832	X	11260	-0-	-9572	-0-	11260	2			N	-0-					-0-
02	16675	X	-0-	-0-	-16675	-0-					N	-0-					-0-
03	17825	X	-0-	-0-	-17825	-0-					N	-0-					-0-
04	17250	X	-0-	-0-	-17250	-0-					N	-0-					-0-

TEMPLAR OPERATING LLC 841421
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BCE-MACH II LLC 040205
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2296	-0-	-44	-0-	2273	2	23	9	N	21	80	1			23
12	2575	N	2575	-0-	-0-	-0-	2561	2	14	9	N	13					36
01	2474	N	2474	-0-	-0-	-0-	2455	2	19	9	N	17					53
02	2233	N	2133	-0-	-100	-0-	2119	2	14	9	N	13					66
03	2573	N	2425	-0-	-148	-0-	2408	2	17	9	N	15					81
04	2400	N	2170	-0-	-230	-0-	2150	2	20	9	N	18					99

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

WASHITA CREEK, WEST (DOUGLAS) //CONT.// 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	169	2	3	9	N	3					199
12	219	N	219	-0-	-0-	-0-	217	2	2	9	N	2					201
01	162	N	162	-0-	-0-	-0-	160	2	2	9	N	2					203
02	141	N	141	-0-	-0-	-0-	129	2	12	9	N	11	186	1			28
*03	0	N	-0-	-0-	-0-	-0-					N	1	5	7			24
*04	273	N	273	-0-	-0-	-0-	264	2	9	9	N	8	5	7			27

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3243	-0-	-57	-0-	3243	2			N	-0-					45
12	3480	X	3480	-0-	-0-	-0-	15	1	3465	2	N	-0-					45
01	3410	X	3232	-0-	-178	-0-	15	1	3196	2	N	19					64
							21	9									
02	3190	X	14	-0-	-3176	-0-	14	1			N	-0-					64
03	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					64
04	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					64

4P ENERGY TEXAS, LLC 953803
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14

PLUGGED AND ABANDONED_____ 02/22/2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

11	2610	X	1489	-0-	-1121	-0-	1421	2	68	9	N	62					63
12	2852	X	958	-0-	-1894	-0-	929	2	29	9	N	26					89
01	2852	X	2771	-0-	-81	-0-	2611	2	160	9	N	145	186	1			48
02	2523	X	2494	-0-	-29	-0-	2408	2	86	9	N	78					126
03	1984	X	1679	-0-	-305	-0-	1679	2			N	-0-					126
04	1500	X	1010	-0-	-490	-0-	1010	2			N	-0-					126

4P ENERGY TEXAS, LLC 953803
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

11	702	N	702	-0-	-0-	-0-	702	2			N	-0-					225
12	682	N	671	-0-	-11	-0-	664	2	7	9	N	6					231
01	538	N	538	-0-	-0-	-0-	538	2			N	-0-					231
02	667	N	465	-0-	-202	-0-	465	2			N	-0-					231
03	682	N	412	-0-	-270	-0-	412	2			N	-0-					231
04	510	N	361	-0-	-149	-0-	360	2	1	9	N	1	170	1			62

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

11	1	N	1	-0-	-0-	B	-0-	1	1		Y	-0-					-0-
12	63	N	63	-0-	-0-	B	-0-	63	1		Y	-0-					-0-
01	63	N	63	-0-	-0-	B	-0-	63	1		Y	-0-					-0-
02	59	N	59	-0-	-0-	B	-0-	59	1		Y	-0-					-0-
03	63	N	63	-0-	-0-	B	-0-	63	1		Y	-0-					-0-
*04	61	N	61	-0-	-0-	B	-0-	61	1		Y	-0-					-0-

ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

11	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

11	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	1576	-0-	-584 B	-0-	1540	2	36	9	Y	33	23	1	1	8	11
12	1953	X	1693	-0-	-260 B	-0-	1670	2	23	9	Y	21	26	1	1	8	5
01	1736	X	1680	-0-	-56 B	-0-	1652	2	28	9	Y	25	24	1	1	8	5
02	1624	X	1601	-0-	-23 B	-0-	1546	2	55	9	Y	50	50	1	1	8	4
03	1736	X	1441	-0-	-295 B	-0-	1416	2	25	9	Y	23	23	1			4
04	1650	X	1204	-0-	-446 B	-0-	1124	2	80	9	Y	73	73	1	1	8	3

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

11	1493	X	1493	-0-	-0- B	-0-	1493	2			Y	-0-					-0-
12	1496	X	1496	-0-	-0- B	-0-	1496	2			Y	-0-					-0-
01	1457	X	1266	-0-	-191 B	-0-	1266	2			Y	-0-					-0-
02	1450	X	1257	-0-	-193 B	-0-	1257	2			Y	-0-					-0-
03	1550	X	1180	-0-	-370 B	-0-	1180	2			Y	-0-					-0-
04	1500	X	1211	-0-	-289 B	-0-	1211	2			Y	-0-					-0-

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

11	390	N	229	-0-	-161 B	-0-	8	1	221	2	Y	-0-					13
12	310	N	204	-0-	-106 B	-0-	8	1	196	2	Y	-0-					13
01	310	N	-0-	-0-	-310 B	-0-					Y	27	35	1			5
*02	232	N	-0-	-0-	-232 B	-0-					Y	-0-	5	1			-0-
03	217	N	-0-	-0-	-217 B	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

11	510	X	86	-0-	-424 B	-0-	86	2			Y	-0-					-0-
12	465	X	201	-0-	-264 B	-0-	200	2	1	9	Y	1	1	1			-0-
01	434	X	165	-0-	-269 B	-0-	165	2			Y	-0-					-0-
02	406	X	78	-0-	-328 B	-0-	77	2	1	9	Y	1	1	1			-0-
03	620	X	620	-0-	-0- B	-0-	620	2			Y	-0-					-0-
*04	1281	X	1281	-0-	-0- B	-0-	1280	2	1	9	Y	1	1	1			-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

11	120	X	-0-	-0-	-120 B	-0-					Y	-0-					-0-
12	31	X	-0-	-0-	-31 B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

11	390	N	359	-0-	-31	B	-0-	359	2			Y	-0-					10
12	414	N	414	-0-	-0-	B	-0-	403	2	11	9	Y	10					20
01	441	N	441	-0-	-0-	B	-0-	430	2	11	9	Y	10					30
02	412	N	412	-0-	-0-	B	-0-	409	2	3	9	Y	3					33
03	403	N	197	-0-	-206	B	-0-	191	2	6	9	Y	5	29	1			9
04	420	N	-0-	-0-	-420	B	-0-					Y	-0-	9	1			-0-

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

11	450	N	437	-0-	-13	B	-0-	437	2			Y	-0-					23
12	403	N	391	-0-	-12	B	-0-	391	2			Y	-0-					23
01	374	N	374	-0-	-0-	B	-0-	374	2			Y	-0-					23
02	435	N	363	-0-	-72	B	-0-	363	2			Y	-0-					23
03	443	N	443	-0-	-0-	B	-0-	443	2			Y	-0-					23
04	360	N	348	-0-	-12	B	-0-	348	2			Y	-0-					23

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

11	750	N	726	-0-	-24	B	-0-	711	2	15	9	N	14	1	8			143
12	725	N	725	-0-	-0-	B	-0-	711	2	14	9	N	13	1	8			155
01	744	N	501	-0-	-243	B	-0-	486	2	15	9	N	14	1	8			168
02	696	N	365	-0-	-331	B	-0-	357	2	8	9	N	7	175	1			-0-
03	713	N	708	-0-	-5	B	-0-	708	2			N	-0-					-0-
*04	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

11	2970	X	2434	-0-	-536	B	-0-	2390	2	44	9	N	40	1	8			132
12	3069	X	2910	-0-	-159	B	-0-	2891	2	19	9	N	17	1	8			148
01	3069	X	2370	-0-	-699	B	-0-	2330	2	40	9	N	36	1	8			183
02	2610	X	1999	-0-	-611	B	-0-	1988	2	11	9	N	10	174	1	1	8	18
03	2914	X	2078	-0-	-836	B	-0-	2078	2			N	-0-					18
04	2820	X	1878	-0-	-942	B	-0-	1877	2	1	9	N	1	1	8			18

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

11	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

11	1770	N	1727	-0-	-43	B	-0-	1727	2			Y	-0-					23
12	1860	N	1689	-0-	-171	B	-0-	1652	2	37	9	Y	34					57
01	1860	N	1597	-0-	-263	B	-0-	1539	2	58	9	Y	53					110
02	1682	N	1489	-0-	-193	B	-0-	1443	2	46	9	Y	42					152
03	1674	N	1570	-0-	-104	B	-0-	1553	2	17	9	Y	15					167
04	1560	N	1555	-0-	-5	B	-0-	1533	2	22	9	Y	20					187

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	X	448	-0-	-0- B	-0-	448	2			Y	-0-					-0-
12	477	X	477	-0-	-0- B	-0-	477	2			Y	-0-					-0-
01	434	X	421	-0-	-13 B	-0-	421	2			Y	-0-					-0-
02	435	X	387	-0-	-48 B	-0-	387	2			Y	-0-					-0-
03	465	X	377	-0-	-88 B	-0-	377	2			Y	-0-					-0-
*04	450	X	390	-0-	-60 B	-0-	390	2			Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	1467	-0-	-2433 B	-0-	1395	2	72	9	Y	65	46	1	1	8	22
12	3162	X	1528	-0-	-1634 B	-0-	1483	2	45	9	Y	41	51	1	1	8	11
01	2480	X	1469	-0-	-1011 B	-0-	1415	2	54	9	Y	49	48	1	1	8	11
02	2030	X	1386	-0-	-644 B	-0-	1279	2	107	9	Y	97	100	1	1	8	7
03	1953	X	1523	-0-	-430 B	-0-	1472	2	51	9	Y	46	46	1			7
*04	1569	X	1569	-0-	-0- B	-0-	1409	2	160	9	Y	145	146	1	1	8	5

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	641	-0-	-169 B	-0-	641	2			Y	-0-					-0-
12	775	N	645	-0-	-130 B	-0-	645	2			Y	-0-					-0-
01	744	N	671	-0-	-73 B	-0-	671	2			Y	-0-					-0-
02	609	N	539	-0-	-70 B	-0-	539	2			Y	-0-					-0-
03	651	N	419	-0-	-232 B	-0-	11	1	408	2	Y	-0-					-0-
04	660	N	316	-0-	-344 B	-0-	7	1	309	2	Y	-0-					-0-

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-11065					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-11065					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-11065					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-11065					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-11065					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0- B	-11065					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	947	-0-	-133 B	-5149	946	2	1	9	Y	1	1	8			-0-
12	1023	N	876	-0-	-147 B	-5149	874	2	2	9	Y	2	2	8			-0-
01	1116	N	866	-0-	-250 B	-5149	865	2	1	9	Y	1	1	8			-0-
02	928	N	765	-0-	-163 B	-5149	765	2			Y	-0-					-0-
03	868	N	786	-0-	-82 B	-5149	7	1	778	2	Y	1	1	8			-0-
							1	9									
04	840	N	776	-0-	-64 B	-5149	7	1	768	2	Y	1	1	8			-0-
							1	9									

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

11	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

11	930	X	572	-0-	-358 B	-0-	571	2	1	9	Y	1	1	8			-0-
12	961	X	436	-0-	-525 B	-0-	435	2	1	9	Y	1	1	8			-0-
01	961	X	558	-0-	-403 B	-0-	557	2	1	9	Y	1	1	8			-0-
02	667	X	448	-0-	-219 B	-0-	448	2			Y	-0-					-0-
03	589	X	387	-0-	-202 B	-0-	386	2	1	9	Y	1	1	8			-0-
04	570	X	283	-0-	-287 B	-0-	282	2	1	9	Y	1	1	8			-0-

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

11	5190	X	3798	-0-	-1392 B	-0-	3718	2	80	9	Y	73	169	1			72
12	5363	X	3852	-0-	-1511 B	-0-	3783	2	69	9	Y	63					135
01	4960	X	3374	-0-	-1586 B	-0-	3295	2	79	9	Y	72	175	1			32
02	4640	X	3582	-0-	-1058 B	-0-	3510	2	72	9	Y	65					97
03	3968	X	3630	-0-	-338 B	-0-	3566	2	64	9	Y	58					155
04	3810	X	3690	-0-	-120 B	-0-	3623	2	67	9	Y	61	173	1			43

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1981	-0-	-29 B	-0-	1978	2	3	9	Y	3	3	8			-0-
12	2077	N	2033	-0-	-44 B	-0-	2030	2	3	9	Y	3	3	8			-0-
01	2015	N	1995	-0-	-20 B	-0-	1991	2	4	9	Y	4	4	8			-0-
02	1914	N	1785	-0-	-129 B	-0-	1785	2			Y	-0-					-0-
03	2046	N	1544	-0-	-502 B	-0-	7	1	1531	2	Y	5	5	8			-0-
							6	9									
04	1920	N	1145	-0-	-775 B	-0-	7	1	1134	2	Y	4	4	8			-0-
							4	9									

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1056	-0-	-144 B	-0-	744	1	246	2	Y	60					92
							66	9									
12	1240	N	1214	-0-	-26 B	-0-	775	1	370	2	Y	63					155
							69	9									
01	1273	N	1273	-0-	-0- B	-0-	775	1	432	2	Y	60	182	1			33
							66	9									
02	1170	N	1170	-0-	-0- B	-0-	725	1	382	2	Y	57					90
							63	9									
03	1279	N	1279	-0-	-0- B	-0-	775	1	432	2	Y	65					155
							72	9									
04	1230	N	1179	-0-	-51 B	-0-	750	1	375	2	Y	49	179	1			25
							54	9									

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	967	-0-	-443 B	-16671	966	2	1	9	Y	1	1	8			-0-
12	1054	N	1105	-0-	51 B	-16620	1103	2	2	9	Y	2	2	8			-0-
01	961	N	1266	-0-	305 B	-16315	1264	2	2	9	Y	2	2	8			-0-
02	928	N	1161	-0-	233 B	-16082	1161	2			Y	-0-					-0-
03	1116	N	976	-0-	-140 B	-16082	7	1	967	2	Y	2	2	8			-0-
							2	9									
04	1230	N	628	-0-	-602 B	-16082	7	1	620	2	Y	1	1	8			-0-
							1	9									

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	4422	-0-	-1848 B	-0-	4422	2			Y	-0-					17
12	6479	X	4154	-0-	-2325 B	-0-	4154	2			Y	-0-					17
01	5766	X	4473	-0-	-1293 B	-0-	4459	2	14	9	Y	13					30
02	5394	X	4501	-0-	-893 B	-0-	4451	2	50	9	Y	45					75
03	5394	X	4402	-0-	-992 B	-0-	4370	2	32	9	Y	29					104
*04	4549	X	4549	-0-	-0- B	-0-	4535	2	14	9	Y	13					117

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2267	N	2267	-0-	-0- B	-0-	2236	2	31	9	Y	28					90
12	1982	N	1982	-0-	-0- B	-0-	1949	2	33	9	Y	30					120
01	3616	X	3616	-0-	-0- B	-0-	3547	2	69	9	Y	63	1	8			182
02	3557	X	3557	-0-	-0- B	-0-	3499	2	58	9	Y	53	183	1			52
03	3873	X	3873	-0-	-0- B	-0-	3806	2	67	9	Y	61	3	8			110
*04	1755	X	1755	-0-	-0- B	-0-	1731	2	24	9	Y	22	2	8			130

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

11	14B2 EXT		-0-	-0-	-0- B	-72907					Y	-0-					-0-
12	14B2 EXT		5	-0-	5 B	-72902	5	1			Y	-0-					-0-
01	14B2 EXT		5	-0-	5 B	-72897	5	1			Y	-0-					-0-
02	14B2 EXT		4	-0-	4 B	-72893	4	1			Y	-0-					-0-
03	14B2 EXT		5	-0-	5 B	-72888	5	1			Y	-0-					-0-
04	14B2 EXT		5	-0-	5 B	-72883	5	1			Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

11	1380	X	1049	-0-	-331 B	-0-	1029	2	20	9	Y	18	1	8			164
12	1426	X	1375	-0-	-51 B	-0-	1352	2	23	9	Y	21	174	1	1	8	10
01	1167	X	1167	-0-	-0- B	-0-	1137	2	30	9	Y	27	2	8			35
02	1044	X	971	-0-	-73 B	-0-	946	2	25	9	Y	23	1	8			57
03	1364	X	802	-0-	-562 B	-0-	783	2	19	9	Y	17					74
04	1320	X	821	-0-	-499 B	-0-	800	2	21	9	Y	19	1	8			92

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

11	1390	N	1390	-0-	-0- B	-0-	1390	2			Y	-0-					-0-
12	1895	N	1895	-0-	-0- B	-0-	1895	2			Y	-0-					-0-
01	1333	N	1163	-0-	-170 B	-0-	1163	2			Y	-0-					-0-
02	1537	N	1537	-0-	-0- B	-0-	3	1	1534	2	Y	-0-					-0-
03	1891	N	735	-0-	-1156 B	-0-	7	1	728	2	Y	-0-					-0-
04	1140	N	791	-0-	-349 B	-0-	11	1	780	2	Y	-0-					-0-

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

11	2426	N	2426	-0-	-0- B	-0-	2422	2	4	9	Y	4	4	8			10
12	2790	N	2516	-0-	-274 B	-0-	2512	2	4	9	Y	4	4	8			10
01	2495	N	2495	-0-	-0- B	-0-	2489	2	6	9	Y	5	5	8			10
02	2379	N	2379	-0-	-0- B	-0-	2208	2	171	9	Y	155					165
03	2511	N	1872	-0-	-639 B	-0-	7	1	1857	2	Y	7	166	1	6	8	-0-
							8	9									
04	2400	N	1245	-0-	-1155 B	-0-	7	1	1232	2	Y	5	5	8			-0-
							6	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	616	-0-	-674 B	-0-	615	2	1	9	Y	1	1	8			-0-
12	1333	X	457	-0-	-876 B	-0-	456	2	1	9	Y	1	1	8			-0-
01	1333	X	804	-0-	-529 B	-0-	802	2	2	9	Y	2	2	8			-0-
02	1247	X	628	-0-	-619 B	-0-	626	2	2	9	Y	2	2	8			-0-
03	713	X	710	-0-	-3 B	-0-	710	2			Y	-0-					-0-
04	780	X	527	-0-	-253 B	-0-	525	2	2	9	Y	2	2	8			-0-

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2283	X	2283	-0-	-0- B	-0-	2204	2	79	9	Y	72	2	8			132
12	2046	X	149	-0-	-1897 B	-0-	77	2	72	9	Y	65	2	8			195
01	2584	X	2584	-0-	-0- B	-0-	2486	2	98	9	Y	89	183	1	2	8	99
02	2381	X	2381	-0-	-0- B	-0-	2290	2	91	9	Y	83	165	1	2	8	15
03	2636	X	2636	-0-	-0- B	-0-	2557	2	79	9	Y	72					87
*04	4100	X	4100	-0-	-0- B	-0-	1380	1	2643	2	Y	70	2	8			155
							77	9									

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	5634	-0-	-2376 B	-0-	5477	2	157	9	Y	143	101	1	4	8	47
12	7626	X	5926	-0-	-1700 B	-0-	5824	2	102	9	Y	93	112	1	4	8	24
01	7626	X	6180	-0-	-1446 B	-0-	6059	2	121	9	Y	110	106	1	4	8	24
02	7047	X	5807	-0-	-1240 B	-0-	5569	2	238	9	Y	216	220	1	4	8	16
03	6820	X	6163	-0-	-657 B	-0-	6053	2	110	9	Y	100	100	1			16
04	5970	X	5908	-0-	-62 B	-0-	5554	2	354	9	Y	322	322	1	4	8	12

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					7

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	5767	-0-	-1343	B	-0-	5689	2	78	9	Y	71	163	1			83
12	7192	X	6099	-0-	-1093	B	-0-	6018	2	81	9	Y	74					157
01	6355	X	5577	-0-	-778	B	-0-	5493	2	84	9	Y	76	170	1			63
02	5800	X	4917	-0-	-883	B	-0-	4851	2	66	9	Y	60					123
03	6107	X	5188	-0-	-919	B	-0-	5107	2	81	9	Y	74	167	1			30
04	5910	X	5235	-0-	-675	B	-0-	5166	2	69	9	Y	63					93

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8168	X	8168	-0-	-0-	B	-0-	150	1	7940	2	Y	71	174	1			69
								78	9									
12	7409	X	6718	-0-	-691	B	-0-	155	1	6477	2	Y	78					147
								86	9									
01	7595	X	7207	-0-	-388	B	-0-	155	1	6957	2	Y	86	184	1			49
								95	9									
02	7888	X	6268	-0-	-1620	B	-0-	145	1	6051	2	Y	65					114
								72	9									
03	8432	X	7206	-0-	-1226	B	-0-	155	1	6961	2	Y	82					196
								90	9									
04	8160	X	6769	-0-	-1391	B	-0-	150	1	6536	2	Y	75	172	1			99
								83	9									

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	6487	-0-	-173	B	-0-	6385	2	102	9	Y	93	1	8			182
12	6851	X	6313	-0-	-538	B	-0-	6213	2	100	9	Y	91	185	1	1	8	87
01	6851	X	2762	-0-	-4089	B	-0-	2721	2	41	9	Y	37	1	8			123
02	6409	X	3599	-0-	-2810	B	-0-	3548	2	51	9	Y	46					169
03	6696	X	4566	-0-	-2130	B	-0-	4509	2	57	9	Y	52	176	1			45
04	6480	X	4790	-0-	-1690	B	-0-	4716	2	74	9	Y	67					112

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5469	X	5469	-0-	-0-	B	-0-	463	1	4996	2	Y	9	168	1	1	8	57
								10	9									
12	5410	X	5410	-0-	-0-	B	-0-	496	1	4827	2	Y	79	1	8			135
								87	9									
01	5146	X	3748	-0-	-1398	B	-0-	496	1	3226	2	Y	24	1	8			158
								26	9									
02	4814	X	3155	-0-	-1659	B	-0-	464	1	2691	2	Y	-0-					158
03	5146	X	4461	-0-	-685	B	-0-	496	1	3855	2	Y	100	184	1	1	8	73
								110	9									
04	4980	X	3395	-0-	-1585	B	-0-	480	1	2831	2	Y	76	1	8			148
								84	9									

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3187	-0-	-173	B	-0-	3139	2	48	9	Y	44	177	1			74
12	3524	X	3524	-0-	-0-	B	-0-	3449	2	75	9	Y	68					142
01	3445	X	3445	-0-	-0-	B	-0-	3382	2	63	9	Y	57					199
02	3103	X	3085	-0-	-18	B	-0-	3031	2	54	9	Y	49	170	1			78
03	3534	X	3154	-0-	-380	B	-0-	3103	2	51	9	Y	46					124
04	3420	X	2605	-0-	-815	B	-0-	2555	2	50	9	Y	45					169

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2864	-0-	-316 B	-0-	2821	2	43	9	Y	39					191
12	3255	X	3021	-0-	-234 B	-0-	2970	2	51	9	Y	46	172	1			65
01	3122	X	3122	-0-	-0- B	-0-	3100	2	22	9	Y	20					85
02	3073	X	3073	-0-	-0- B	-0-	3039	2	34	9	Y	31					116
03	3406	X	3406	-0-	-0- B	-0-	3307	2	99	9	Y	90					206
*04	3252	X	3252	-0-	-0- B	-0-	3206	2	46	9	Y	42	181	1			67

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	3719	-0-	-2371 B	-0-	3601	2	118	9	Y	107	3	8			154
12	6293	X	3930	-0-	-2363 B	-0-	3819	2	111	9	Y	101	177	1	3	8	75
01	6262	X	3654	-0-	-2608 B	-0-	3544	2	110	9	Y	100	3	8			172
02	4350	X	3148	-0-	-1202 B	-0-	3050	2	98	9	Y	89	163	1	3	8	95
03	4588	X	3130	-0-	-1458 B	-0-	3034	2	96	9	Y	87					182
04	3810	X	2822	-0-	-988 B	-0-	2723	2	99	9	Y	90	169	1	3	8	100

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	2843	-0-	-2197 B	-0-	2637	2	206	9	Y	187	189	1			130
12	5208	X	1338	-0-	-3870 B	-0-	1261	2	77	9	Y	70					200
01	5549	X	491	-0-	-5058 B	-0-	415	2	76	9	Y	69	180	1			89
02	5191	X	2579	-0-	-2612 B	-0-	2520	2	59	9	Y	54					143
03	5549	X	3106	-0-	-2443 B	-0-	3055	2	51	9	Y	46					189
04	2850	X	2606	-0-	-244 B	-0-	2551	2	55	9	Y	50	177	1			62

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6963	X	6963	-0-	-0- B	-0-	6684	2	279	9	Y	254	184	1	5	8	165
12	6729	X	6729	-0-	-0- B	-0-	6457	2	272	9	Y	247	161	1	5	8	246
01	6942	X	6942	-0-	-0- B	-0-	6633	2	309	9	Y	281	369	1	6	8	152
02	6728	X	6035	-0-	-693 B	-0-	5786	2	249	9	Y	226	175	1	6	8	197
03	7192	X	5089	-0-	-2103 B	-0-	4861	2	228	9	Y	207	183	1			221
04	6960	X	6060	-0-	-900 B	-0-	5814	2	246	9	Y	224	365	1	6	8	74

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	6221	-0-	-469 B	-0-	6068	2	153	9	Y	139	168	1			115
12	6789	X	6447	-0-	-342 B	-0-	6294	2	153	9	Y	139	178	1	1	8	75
01	6758	X	6375	-0-	-383 B	-0-	6220	2	155	9	Y	141	170	1	1	8	45
02	6322	X	5973	-0-	-349 B	-0-	5829	2	144	9	Y	131	1	8			175
03	6758	X	6081	-0-	-677 B	-0-	5929	2	152	9	Y	138	174	1			139
04	6240	X	5867	-0-	-373 B	-0-	5732	2	135	9	Y	123	161	1	1	8	100

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10530	X	3208	-0-	-7322 B	-0-	3179	2	29	9	Y	26					103
12	10881	X	5736	-0-	-5145 B	-0-	5642	2	94	9	Y	85	175	1	1	8	12
01	10881	X	6894	-0-	-3987 B	-0-	6805	2	89	9	Y	81	1	8			92
02	7975	X	4608	-0-	-3367 B	-0-	4534	2	74	9	Y	67					159
03	5743	X	5743	-0-	-0- B	-0-	5641	2	102	9	Y	93	188	1	2	8	62
*04	7888	X	7888	-0-	-0- B	-0-	7781	2	107	9	Y	97	2	8			157

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3405	-0-	-735 B	-0-	150	1	3221	2	Y	31					208
							34	9									
12	4214	X	4214	-0-	-0- B	-0-	155	1	4012	2	Y	43	184	1			67
							47	9									
01	4308	X	4308	-0-	-0- B	-0-	155	1	4047	2	Y	96					163
							106	9									
02	3892	X	3892	-0-	-0- B	-0-	145	1	3657	2	Y	82	182	1			63
							90	9									
03	4232	X	4232	-0-	-0- B	-0-	155	1	4009	2	Y	62					125
							68	9									
04	4170	X	4035	-0-	-135 B	-0-	150	1	3822	2	Y	57					182
							63	9									

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

11	8760	X	7458	-0-	-1302 B	-0-	7405	2	53	9	Y	48	156	1	2	8	32
12	8866	X	7466	-0-	-1400 B	-0-	7405	2	61	9	Y	55	2	8			85
01	8649	X	7165	-0-	-1484 B	-0-	7102	2	63	9	Y	57	2	8			140
02	7917	X	6595	-0-	-1322 B	-0-	6532	2	63	9	Y	57	173	1	2	8	22
03	8339	X	7007	-0-	-1332 B	-0-	6943	2	64	9	Y	58					80
04	7470	X	6774	-0-	-696 B	-0-	6711	2	63	9	Y	57	2	8			135

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

11	2790	X	827	-0-	-1963 B	-0-	721	2	106	9	Y	96					180
12	2728	X	1532	-0-	-1196 B	-0-	1416	2	116	9	Y	105	188	1			97
01	3348	X	1725	-0-	-1623 B	-0-	1612	2	113	9	Y	103	178	1			22
02	3132	X	1006	-0-	-2126 B	-0-	885	2	121	9	Y	110					132
03	3348	X	1642	-0-	-1706 B	-0-	1535	2	107	9	Y	97	165	1			64
04	1680	X	845	-0-	-835 B	-0-	748	2	97	9	Y	88					152

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

11	5611	X	5611	-0-	-0- B	-0-	5576	2	35	9	Y	32					154
12	6022	X	6022	-0-	-0- B	-0-	5926	2	96	9	Y	87	175	1	1	8	65
01	6176	X	6176	-0-	-0- B	-0-	6103	2	73	9	Y	66	1	8			130
02	5935	X	5935	-0-	-0- B	-0-	5869	2	66	9	Y	60	152	1	1	8	37
03	6014	X	5714	-0-	-300 B	-0-	5667	2	47	9	Y	43					80
04	5970	X	5688	-0-	-282 B	-0-	5626	2	62	9	Y	56	1	8			135

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

11	21076	X	21076	-0-	-0- B	-0-	20369	2	707	9	Y	643	534	1	4	8	339
12	22154	X	22154	-0-	-0- B	-0-	21403	2	751	9	Y	683	737	1	4	8	281
01	21679	X	21679	-0-	-0- B	-0-	20848	2	831	9	Y	755	879	1	5	8	152
02	19901	X	19901	-0-	-0- B	-0-	19089	2	812	9	Y	738	534	1	4	8	352
03	21817	X	21817	-0-	-0- B	-0-	21211	2	606	9	Y	551	704	1			199
*04	20933	X	20933	-0-	-0- B	-0-	20385	2	548	9	Y	498	351	1	4	8	342

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

11	15983	X	15983	-0-	-0- B	-0-	15867	2	116	9	Y	105	163	1	2	8	113
12	15307	X	15307	-0-	-0- B	-0-	15189	2	118	9	Y	107	172	1	3	8	45
01	15399	X	15399	-0-	-0- B	-0-	15275	2	124	9	Y	113	3	8			155
02	14583	X	14583	-0-	-0- B	-0-	14470	2	113	9	Y	103	163	1	3	8	92
03	15160	X	15160	-0-	-0- B	-0-	15049	2	111	9	Y	101	165	1			28
*04	14914	X	14914	-0-	-0- B	-0-	14795	2	119	9	Y	108	3	8			133

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	7230	-0-	-150 B	-0-	7094	2	136	9	N	124	1	8			178
12	7485	X	7485	-0-	-0- B	-0-	7357	2	128	9	N	116	177	1			117
01	7688	X	7316	-0-	-372 B	-0-	7125	2	191	9	N	174	174	1			117
02	7192	X	6835	-0-	-357 B	-0-	6656	2	179	9	N	163	163	1			117
03	7688	X	6727	-0-	-961 B	-0-	6727	2			N	-0-					117
04	7230	X	6717	-0-	-513 B	-0-	6518	2	199	9	N	181	181	1			117

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

11	9870	X	4684	-0-	-5186 B	-2651723	4540	2	144	9	Y	131	4	8			238
12	10199	X	2748	-0-	-7451 B	-2651723	2605	2	143	9	Y	130	174	1	4	8	190
01	10199	X	4618	-0-	-5581 B	-2651723	4476	2	142	9	Y	129	181	1	4	8	134
02	8758	X	4120	-0-	-4638 B	-2651723	3988	2	132	9	Y	120	4	8			250
03	7533	X	4089	-0-	-3444 B	-2651723	3953	2	136	9	Y	124	183	1			191
04	4680	X	3303	-0-	-1377 B	-2651723	3152	2	151	9	Y	137	5	8			323

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

11	2651	N	2651	-0-	-0- B	-0-	2637	2	14	9	N	13	1	8			112
12	2840	N	2840	-0-	-0- B	-0-	2684	2	156	9	N	142	176	1	1	8	77
01	2791	N	2791	-0-	-0- B	-0-	2716	2	75	9	N	68	1	8			144
02	2553	N	2553	-0-	-0- B	-0-	2479	2	74	9	N	67	175	1	1	8	35
03	2852	N	2446	-0-	-406 B	-0-	2357	2	89	9	N	81					116
04	2700	N	1979	-0-	-721 B	-0-	1924	2	55	9	N	50					166

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

11	240	X	214	-0-	-26 B	-0-	213	2	1	9	Y	1	1	8			125
12	248	X	182	-0-	-66 B	-0-	181	2	1	9	Y	1	1	8			125
01	310	X	189	-0-	-121 B	-0-	188	2	1	9	Y	1	1	8			125
02	290	X	-0-	-0-	-290 B	-0-					Y	1	1	8			125
03	310	X	91	-0-	-219 B	-0-	91	2			Y	-0-					125
04	210	X	101	-0-	-109 B	-0-	101	2			Y	-0-					125

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

11	10110	X	9755	-0-	-355 B	-0-	9605	2	150	9	N	136	173	1			42
12	9796	X	9796	-0-	-0- B	-0-	9644	2	152	9	N	138					180
01	9904	X	9904	-0-	-0- B	-0-	9746	2	158	9	N	144	171	1			153
02	9425	X	9160	-0-	-265 B	-0-	9011	2	149	9	N	135	156	1			132
03	10075	X	8871	-0-	-1204 B	-0-	8721	2	150	9	N	136	183	1			85
*04	9952	X	9952	-0-	-0- B	-0-	9812	2	140	9	N	127	162	1			50

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

11	4230	X	1896	-0-	-2334 B	-0-	600	1	1274	2	N	20					142
							22	9									
12	4371	X	1815	-0-	-2556 B	-0-	620	1	1109	2	N	78	190	1			30
							86	9									
01	4371	X	1654	-0-	-2717 B	-0-	620	1	1019	2	N	14					44
							15	9									
02	3828	X	1674	-0-	-2154 B	-0-	580	1	1021	2	N	66					110
							73	9									
03	2046	X	1496	-0-	-550 B	-0-	620	1	876	2	N	-0-					110
*04	1904	X	1904	-0-	-0- B	-0-	451	1	1442	2	N	10					120
							11	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	5236	-0-	-674	B	-0-	5075	2	161	9	N	146	4	8			217
12	5642	X	2990	-0-	-2652	B	-0-	2833	2	157	9	N	143	184	1	4	8	172
01	5642	X	2497	-0-	-3145	B	-0-	2324	2	173	9	N	157	173	1	5	8	151
02	5249	X	2829	-0-	-2420	B	-0-	2711	2	118	9	N	107	173	1	6	8	79
03	5425	X	3883	-0-	-1542	B	-0-	3759	2	124	9	N	113					192
04	5250	X	3499	-0-	-1751	B	-0-	3358	2	141	9	N	128	184	1	7	8	129

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8190	X	7290	-0-	-900	B	-0-	7150	2	140	9	Y	127	162	1			115
12	8339	X	7409	-0-	-930	B	-0-	7275	2	134	9	Y	122	167	1			70
01	8184	X	7425	-0-	-759	B	-0-	7284	2	141	9	Y	128	1	8			197
02	7308	X	6603	-0-	-705	B	-0-	6476	2	127	9	Y	115	175	1			137
03	8375	X	8375	-0-	-0-	B	-0-	8212	2	163	9	Y	148	183	1			102
*04	8102	X	8102	-0-	-0-	B	-0-	7957	2	145	9	Y	132	173	1	1	8	60

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	1738	-0-	-4952	B	-0-	1673	2	65	9	Y	59	4	8			190
12	6789	X	1335	-0-	-5454	B	-0-	1279	2	56	9	Y	51	181	1	5	8	55
01	5518	X	2155	-0-	-3363	B	-0-	2109	2	46	9	Y	42	6	8			91
02	4640	X	1970	-0-	-2670	B	-0-	1916	2	54	9	Y	49	7	8			133
03	4154	X	1505	-0-	-2649	B	-0-	1453	2	52	9	Y	47					180
04	2100	X	1330	-0-	-770	B	-0-	1257	2	73	9	Y	66	180	1	7	8	59

ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12197	X	12197	-0-	-0-	B	-0-	1380	1	10348	2	Y	426	368	1	5	8	157
								469	9									
12	14709	X	14709	-0-	-0-	B	-0-	1426	1	12796	2	Y	443	534	1	6	8	60
								487	9									
01	12648	X	12137	-0-	-511	B	-0-	1426	1	10278	2	Y	394	354	1	6	8	94
								433	9									
02	11832	X	11198	-0-	-634	B	-0-	1311	1	9494	2	Y	357	361	1	5	8	85
								393	9									
03	14229	X	12221	-0-	-2008	B	-0-	1426	1	10256	2	Y	490	357	1			218
								539	9									
04	13770	X	9565	-0-	-4205	B	-0-	9135	2	430	9	Y	391	529	1	5	8	75

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10290	X	7238	-0-	-3052	B	-0-	7098	2	140	9	N	127	177	1	2	8	119
12	10633	X	8789	-0-	-1844	B	-0-	8574	2	215	9	N	195	181	1	3	8	130
01	10633	X	9186	-0-	-1447	B	-0-	8964	2	222	9	N	202	186	1	3	8	143
02	7946	X	5885	-0-	-2061	B	-0-	5744	2	141	9	N	128	181	1	3	8	87
03	8804	X	7759	-0-	-1045	B	-0-	7603	2	156	9	N	142					229
04	8880	X	8336	-0-	-544	B	-0-	8148	2	188	9	N	171	171	1	3	8	226

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAYES-REID 18-9 MD EX WELL #: 1HR RRCID -> 283999 COMPL. DATE 12/13/2017 TOTAL DEPTH 12210 PERF.12502 - 20822

11	57582	X	57582	-0-	-0-	B	-0-	55972	2	1610	9	N	1464	1441	1	40	8	224
12	63457	X	56074	-0-	-7383	B	-0-	54366	2	1708	9	N	1553	1608	1	37	8	132
01	63457	X	54815	-0-	-8642	B	-0-	53189	2	1626	9	N	1478	1460	1	38	8	112
02	59363	X	50099	-0-	-9264	B	-0-	48406	2	1693	9	N	1539	1445	1	34	8	172
03	62248	X	52289	-0-	-9959	B	-0-	50641	2	1648	9	N	1498	1644	1			26
04	57570	X	48992	-0-	-8578	B	-0-	47394	2	1598	9	N	1453	1278	1	33	8	168

HAYES-REID 18-9 MD CX WELL #: 2H RRCID -> 285098 COMPL. DATE 12/07/2017 TOTAL DEPTH 12159 PERF.12500 - 22598

11	86190	X	44503	-0-	-41687	B	-0-	43632	2	871	9	N	792	713	1	21	8	167
12	83390	X	43125	-0-	-40265	B	-0-	42310	2	815	9	N	741	716	1	19	8	173
01	63457	X	40758	-0-	-22699	B	-0-	39991	2	767	9	N	697	730	1	21	8	119
02	47821	X	39023	-0-	-8798	B	-0-	38231	2	792	9	N	720	719	1	21	8	99
03	49166	X	40792	-0-	-8374	B	-0-	40053	2	739	9	N	672	543	1			228
04	44490	X	38885	-0-	-5605	B	-0-	38112	2	773	9	N	703	727	1	21	8	183

TEMPLAR OPERATING LLC 841421
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

11	1797	N	1797	-0-	-0-	B	-0-	1750	2	47	9	Y	43	190	1			60
12	1944	N	1944	-0-	-0-	B	-0-	1919	2	25	9	Y	23					83
01	2149	N	2149	-0-	-0-	B	-0-	2077	2	72	9	Y	65					148
02	1943	N	1943	-0-	-0-	B	-0-	1840	2	103	9	Y	94					242
03	1829	N	1795	-0-	-34	B	-0-	1766	2	29	9	Y	26	186	1			82
04	1770	N	1741	-0-	-29	B	-0-	1694	2	47	9	Y	43					125

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

11	2220	N	1802	-0-	-418	B	-0-	1798	2	4	9	N	4					71
12	1592	N	1592	-0-	-0-	B	-0-	1586	2	6	9	N	5					76
01	1984	N	1620	-0-	-364	B	-0-	1619	2	1	9	N	1					77
02	1740	N	1191	-0-	-549	B	-0-	1178	2	13	9	N	12					89
03	2065	N	2065	-0-	-0-	B	-0-	2034	2	31	9	N	28					117
*04	1887	N	1887	-0-	-0-	B	-0-	1822	2	65	9	N	59					176

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

11	PRTL	PLG	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

11	1170	N	1103	-0-	-67	B	-0-	1080	2	23	9	N	21	193	1			33
12	1263	N	1263	-0-	-0-	B	-0-	1261	2	2	9	N	2					35
01	1066	N	1066	-0-	-0-	B	-0-	1066	2			N	-0-					35
02	1206	N	1206	-0-	-0-	B	-0-	1206	2			N	-0-					35
03	1271	N	1021	-0-	-250	B	-0-	1021	2			N	-0-					35
04	1020	N	963	-0-	-57	B	-0-	963	2			N	-0-					35

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

11	4686	X	4686	-0-	-0-	B	-0-	4528	2	158	9	N	144	190	1			53
12	4836	X	4722	-0-	-114	B	-0-	4586	2	136	9	N	124					177
01	4712	X	4444	-0-	-268	B	-0-	4371	2	73	9	N	66	185	1			58
02	4989	X	4989	-0-	-0-	B	-0-	4855	2	134	9	N	122					180
03	4836	X	4586	-0-	-250	B	-0-	4451	2	135	9	N	123	195	1			108
04	4680	X	4540	-0-	-140	B	-0-	4365	2	175	9	N	159	192	1			75

4P ENERGY TEXAS, LLC 953803
LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

11	10114	X	10114	-0-	-0-	B	-0-	9715	2	399	9	N	363	381	1			270
12	8286	X	8286	-0-	-0-	B	-0-	7999	2	287	9	N	261	190	1			341
01	7094	X	7094	-0-	-0-	B	-0-	6840	2	254	9	N	231	388	1			184
02	3335	X	1092	-0-	-2243	B	-0-	1005	2	87	9	N	79	194	1			69
*03	4431	X	4431	-0-	-0-	B	-0-	4234	2	197	9	N	179					248
*04	4138	X	4138	-0-	-0-	B	-0-	3978	2	160	9	N	145	190	1			203

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

11	5040	X	8741	-0-	3701	B	-636588	8646	2	95	9	N	86					845
12	5208	X	2355	-0-	-2853	B	-636588	2304	2	51	9	N	46	193	1			698
01	5208	X	5909	-0-	701	B	-635887	5856	2	53	9	N	48					746
02	4872	X	7754	-0-	2882	B	-633005	7621	2	133	9	N	121	192	1			675
03	5208	X	9791	-0-	4583	B	-628422	9638	2	153	9	N	139	193	1			621
04	5040	X	9890	-0-	4850	B	-623572	9749	2	141	9	N	128					749

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	6598	-0-	-602	-0-	6598	2			N	-0-					-0-
12	7440	X	5489	-0-	-1951	-0-	5489	2			N	-0-					-0-
01	7688	X	6974	-0-	-714	-0-	6974	2			N	-0-					-0-
02	7192	X	5145	-0-	-2047	-0-	5145	2			N	-0-					-0-
03	7688	X	4943	-0-	-2745	-0-	4943	2			N	-0-					-0-
04	6750	X	3974	-0-	-2776	-0-	3974	2			N	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10747	X	10747	-0-	-0-	-0-	10747	2			N	-0-					-0-
12	11061	X	11061	-0-	-0-	-0-	15	1	11046	2	N	-0-					-0-
01	10406	X	10406	-0-	-0-	-0-	15	1	10391	2	N	-0-					-0-
02	2092	X	2092	-0-	-0-	-0-	14	1	2078	2	N	-0-					-0-
03	992	X	-0-	-0-	-992	-0-					N	-0-					-0-
04	960	X	-0-	-0-	-960	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					425

PLUGGED AND ABANDONED_____ 01/08/2014

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	4150	-0-	-500	-0-	540	1	3606	2	N	4					48
							4	9									
12	4805	X	4250	-0-	-555	-0-	558	1	3688	2	N	4					52
							4	9									
01	4805	X	4380	-0-	-425	-0-	518	1	3855	2	N	6					58
							7	9									
02	4234	X	4122	-0-	-112	-0-	509	1	3599	2	N	13					71
							14	9									
03	4526	X	4249	-0-	-277	-0-	522	1	3726	2	N	1					72
							1	9									
04	4230	X	2176	-0-	-2054	-0-	297	1	1879	2	N	-0-					72

KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

11	11356	X	11356	-0-	-0-	-0-	30	1	11228	2	N	89	174	1			111
							98	9									
12	9748	X	9748	-0-	-0-	-0-	31	1	9677	2	N	36					147
							40	9									
01	9362	X	9139	-0-	-223	-0-	31	1	9006	2	N	93	182	1			58
							102	9									
02	9918	X	5993	-0-	-3925	-0-	29	1	5933	2	N	28					86
							31	9									
03	11145	X	11145	-0-	-0-	-0-	31	1	11068	2	N	42					128
							46	9									
04	10260	X	6858	-0-	-3402	-0-	30	1	6653	2	N	159	166	1			121
							175	9									

PANTERA ENERGY COMPANY 638486
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

11	15390	X	14988	-0-	-402	-0-	14948	3	40	9	N	36	184	1			67
12	15903	X	15214	-0-	-689	-0-	15184	3	30	9	N	27					94
01	15903	X	15142	-0-	-761	-0-	15102	3	40	9	N	36					130
02	14790	X	14081	-0-	-709	-0-	14048	3	33	9	N	30					160
03	15748	X	12999	-0-	-2749	-0-	12966	3	33	9	N	30					190
04	15000	X	12734	-0-	-2266	-0-	12697	3	37	9	N	34					224

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

11	8940	X	8338	-0-	-602	-0-	8302	3	36	9	N	33					137
12	9114	X	8859	-0-	-255	-0-	8826	3	33	9	N	30					167
01	9083	X	8892	-0-	-191	-0-	8856	3	36	9	N	33					200
02	8321	X	8321	-0-	-0-	-0-	8286	3	35	9	N	32					232
03	8866	X	7811	-0-	-1055	-0-	7786	3	25	9	N	23	183	1			72
04	8610	X	7714	-0-	-896	-0-	7681	3	33	9	N	30					102

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

11	9480	X	7256	-0-	-2224	-0-	7243	3	13	9	N	12					99
12	9300	X	7855	-0-	-1445	-0-	7848	3	7	9	N	6					105
01	8206	X	8206	-0-	-0-	-0-	8191	3	15	9	N	14					119
02	7919	X	7919	-0-	-0-	-0-	7897	3	22	9	N	20					139
03	7936	X	7513	-0-	-423	-0-	7498	3	15	9	N	14					153
04	7950	X	7677	-0-	-273	-0-	7654	3	23	9	N	21					174

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PANTERA ENERGY COMPANY //CONT.// 638486
BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4316	-0-	-574	-0-	4316	3			N	-0-					71
12	5068	X	5068	-0-	-0-	-0-	5059	3	9	9	N	8					79
01	5933	X	5933	-0-	-0-	-0-	5932	3	1	9	N	1					80
02	5482	X	5482	-0-	-0-	-0-	5474	3	8	9	N	7					87
03	5053	X	4115	-0-	-938	-0-	4109	3	6	9	N	5					92
04	4890	X	4378	-0-	-512	-0-	4361	3	17	9	N	15					107

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3267	-0-	-63	-0-	3257	3	10	9	N	9					167
12	3441	X	3297	-0-	-144	-0-	3290	3	7	9	N	6	152	1			21
01	3441	X	3232	-0-	-209	-0-	3218	3	14	9	N	13					34
02	3219	X	3037	-0-	-182	-0-	3023	3	14	9	N	13					47
03	3379	X	2846	-0-	-533	-0-	2835	3	11	9	N	10					57
04	3270	X	2729	-0-	-541	-0-	2712	3	17	9	N	15					72

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10710	X	10485	-0-	-225	-0-	10445	3	40	9	N	36	161	1			60
12	11067	X	10971	-0-	-96	-0-	10928	3	43	9	N	39					99
01	11005	X	10906	-0-	-99	-0-	10867	3	39	9	N	35					134
02	10266	X	10168	-0-	-98	-0-	10124	3	44	9	N	40					174
03	10974	X	10764	-0-	-210	-0-	10713	3	51	9	N	46					220
04	10620	X	10304	-0-	-316	-0-	10252	3	52	9	N	47					267

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3420	-0-	-0-	-0-	218	1	3202	2	N	-0-					3
12	3680	X	3680	-0-	-0-	-0-	363	1	3317	2	N	-0-					3
01	3373	X	3373	-0-	-0-	-0-	97	1	3276	2	N	-0-					3
02	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					3
03	3220	X	3220	-0-	-0-	-0-	3220	2			N	-0-					3
*04	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					3

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	5069	-0-	-631	-0-	32	1	5037	3	N	-0-					77
12	5890	X	5725	-0-	-165	-0-	47	1	5678	3	N	-0-					77
01	5456	X	4958	-0-	-498	-0-	33	1	4925	3	N	-0-					77
02	5104	X	4973	-0-	-131	-0-	11	1	4962	3	N	-0-					77
03	5735	X	5412	-0-	-323	-0-	47	1	5365	3	N	-0-					77
04	5550	X	5072	-0-	-478	-0-	5072	3			N	-0-					77

WHEELER-PAN (HUNTON, NW.) //CONT.// 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 05/24/2018 - PLUGGED 05/24/18

METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

11	630	N	489	-0-	-141	-0-	489	2			N	-0-					3
12	545	N	545	-0-	-0-	-0-	505	2	40	9	N	36					39
01	723	N	723	-0-	-0-	-0-	722	2	1	9	N	1					40
02	1175	N	1175	-0-	-0-	-0-	1168	2	7	9	N	6					46
*03	1491	N	1491	-0-	-0-	-0-	1465	2	26	9	N	24					70
*04	1583	N	1583	-0-	-0-	-0-	1551	2	32	9	N	29					99

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

11	584	N	584	-0-	-0-	-0-	584	2			N	-0-					180
12	664	N	664	-0-	-0-	-0-	664	2			N	-0-					180
01	715	N	715	-0-	-0-	-0-	715	2			N	-0-					180
02	728	N	728	-0-	-0-	-0-	593	2	135	9	N	123	219	1			84
03	651	N	621	-0-	-30	-0-	606	2	15	9	N	14					98
04	690	N	628	-0-	-62	-0-	628	2			N	-0-					98

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

11	179	N	179	-0-	-0-	-0-	168	2	11	9	N	10					158
12	477	N	477	-0-	-0-	-0-	452	2	25	9	N	23					181
01	159	N	159	-0-	-0-	-0-	145	2	14	9	N	13					194
02	416	N	416	-0-	-0-	-0-	393	2	23	9	N	21					215
*03	405	N	405	-0-	-0-	-0-	339	2	66	9	N	60					275
*04	603	N	603	-0-	-0-	-0-	582	2	21	9	N	19					294

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

11	1590	X	225	-0-	-1365	-0-	225	2			N	-0-						249
12	1271	X	227	-0-	-1044	-0-	227	2			N	-0-	2	5				247
01	620	X	227	-0-	-393	-0-	219	2	8	9	N	7	149	1				105
02	274	X	274	-0-	-0-	-0-	206	2	68	9	N	62						167
03	248	X	196	-0-	-52	-0-	196	2			N	-0-	130	7				37
*04	240	X	195	-0-	-45	-0-	195	2			N	-0-						37

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

11	8839	X	8839	-0-	-0-	-0-	8637	3	202	9	N	184	193	1				163
12	8532	X	8532	-0-	-0-	-0-	8286	3	246	9	N	224	182	1				205
01	8366	X	8366	-0-	-0-	-0-	8177	3	189	9	N	172	194	1				183
02	6602	X	6602	-0-	-0-	-0-	6461	3	141	9	N	128	168	1				143
03	8292	X	8292	-0-	-0-	-0-	729	1	7301	2	N	238	186	1				195
							262	9										
*04	8220	X	8220	-0-	-0-	-0-	750	1	7329	2	N	128	193	1				130
							141	9										

LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

11	7320	X	5402	-0-	-1918	-0-	529	1	4829	2	Y	40	168	1				59
							44	9										
12	6975	X	4664	-0-	-2311	-0-	477	1	4056	2	Y	119	1	8				177
							131	9										
01	6975	X	5794	-0-	-1181	-0-	502	1	5195	2	Y	88	182	1				83
							97	9										
02	6525	X	4608	-0-	-1917	-0-	456	1	4041	2	Y	101						184
							111	9										
03	6665	X	4628	-0-	-2037	-0-	393	1	4155	2	Y	73	173	1	1	8		83
							80	9										
04	5610	X	4402	-0-	-1208	-0-	368	1	3945	2	Y	81						164
							89	9										

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

11	5910	X	4465	-0-	-1445	-0-	4465	3			N	-0-						469
12	5611	X	4959	-0-	-652	-0-	4420	3	539	9	N	490	577	1				382
01	5580	X	5263	-0-	-317	-0-	5083	3	180	9	N	164	196	1				350
02	5220	X	4812	-0-	-408	-0-	4640	3	172	9	N	156	162	1				344
03	5580	X	2214	-0-	-3366	-0-	2214	2			N	-0-	160	1	97	7		87
04	4800	X	1955	-0-	-2845	-0-	1952	2	3	9	N	3						90

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7521	X	7521	-0-	-0-	-0-	7521	2			N	-0-					234
12	7730	X	7730	-0-	-0-	-0-	7730	2			N	-0-					234
01	7695	X	7695	-0-	-0-	-0-	7530	2	165	9	N	150					384
02	7101	X	7101	-0-	-0-	-0-	7101	2			N	-0-					384
03	8373	X	8373	-0-	-0-	-0-	8373	2			N	-0-	186	1	16	7	182
*04	7236	X	7236	-0-	-0-	-0-	7069	2	167	9	N	152	187	1			147

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4627	-0-	-473	-0-	4484	3	143	9	N	130					294
12	5270	X	4472	-0-	-798	-0-	4387	3	85	9	N	77	191	1			180
01	5679	X	5679	-0-	-0-	-0-	5490	3	189	9	N	172	187	1			165
02	5212	X	5212	-0-	-0-	-0-	5149	3	63	9	N	57					222
03	4898	X	4355	-0-	-543	-0-	4143	2	212	9	N	193	350	1			65
04	4620	X	4564	-0-	-56	-0-	4446	2	118	9	N	107					172

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7322	X	7322	-0-	-0-	-0-	96	1	7151	2	Y	68					158
							75	9									
12	8146	X	8146	-0-	-0-	-0-	90	1	7914	2	Y	129	180	1	2	8	105
							142	9									
01	7138	X	7138	-0-	-0-	-0-	88	1	6983	2	Y	61					166
							67	9									
02	7076	X	5623	-0-	-1453	-0-	73	1	5486	2	Y	58	175	1			49
							64	9									
03	8029	X	5480	-0-	-2549	-0-	50	1	5339	2	Y	83	2	8			130
							91	9									
04	7770	X	4730	-0-	-3040	-0-	43	1	4619	2	Y	62					192
							68	9									

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4407	-0-	-213	-0-	1138	1	3248	2	Y	19					157
							21	9									
12	4774	X	4397	-0-	-377	-0-	1130	1	3109	2	Y	144	185	1	1	8	115
							158	9									
01	4526	X	1661	-0-	-2865	-0-	1012	1	599	2	Y	45					160
							50	9									
02	4263	X	1545	-0-	-2718	-0-	998	1	468	2	Y	72					232
							79	9									
03	4557	X	3145	-0-	-1412	-0-	982	1	2120	2	Y	39	175	1	1	8	95
							43	9									
04	4410	X	3127	-0-	-1283	-0-	930	1	2111	2	Y	78					173
							86	9									

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
COMPLETE ENERGY SERVICES, INC. 169785
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6904	X	6904	-0-	-0-	-0-	30 79	1 9	6795	2	N	72					312
12	7068	X	6661	-0-	-407	-0-	31 74	1 9	6556	2	N	67	197	1			182
01	7471	X	6654	-0-	-817	-0-	31 83	1 9	6540	2	N	75					257
02	6989	X	5734	-0-	-1255	-0-	29 75	1 9	5630	2	N	68	202	1			123
03	7471	X	7285	-0-	-186	-0-	30 116	1 9	7139	2	N	105					228
*04	7035	X	7035	-0-	-0-	-0-	29 107	1 9	6899	2	N	97					325

ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8583	X	8583	-0-	-0-	-0-	30 112	1 9	8441	2	N	102					288
12	9021	X	7829	-0-	-1192	-0-	31 157	1 9	7641	2	N	143	196	1			235
01	9021	X	8015	-0-	-1006	-0-	31 89	1 9	7895	2	N	81					316
02	8439	X	7737	-0-	-702	-0-	29 73	1 9	7635	2	N	66	189	1			193
03	8866	X	7792	-0-	-1074	-0-	29 121	1 9	7642	2	N	110					303
04	8580	X	7669	-0-	-911	-0-	30 122	1 9	7517	2	N	111	188	1			226

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	1612	-0-	-4118	-0-	940	1	609	2	N	57	189	1			34
							63	9									
12	6107	X	244	-0-	-5863	-0-	244	1			N	-0-					34
01	6107	X	527	-0-	-5580	-0-	503	2	24	9	N	22					56
02	5713	X	-0-	-0-	-5713	-0-					N	5					61
03	6014	X	-0-	-0-	-6014	-0-					N	-0-					61
04	1620	X	251	-0-	-1369	-0-	251	2			N	-0-					61

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

11	7824	X	7824	-0-	-0-	-0-	1811	1	5818	2	N	177					473
							195	9									
12	9504	X	9504	-0-	-0-	-0-	2158	1	7131	2	N	195	571	1			97
							215	9									
01	9205	X	9205	-0-	-0-	-0-	2121	1	6862	2	N	202					299
							222	9									
02	8662	X	8662	-0-	-0-	-0-	2004	1	6456	2	N	184	184	1			299
							202	9									
*03	9149	X	9149	-0-	-0-	-0-	1942	1	7001	2	N	187					486
							206	9									
*04	7539	X	7539	-0-	-0-	-0-	847	1	6498	2	N	176	379	1			283
							194	9									

TEMPLAR OPERATING LLC 841421
BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

11	570	N	454	-0-	-116	-0-	454	2			N	-0-					127
12	587	N	587	-0-	-0-	-0-	587	2			N	-0-					127
01	610	N	610	-0-	-0-	-0-	610	2			N	-0-					127
02	435	N	378	-0-	-57	-0-	378	2			N	-0-					127
03	788	N	788	-0-	-0-	-0-	788	2			N	-0-					127
*04	920	N	920	-0-	-0-	-0-	920	2			N	-0-					127

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

11	5210	X	5210	-0-	-0-	-0-	5012	2	198	9	Y	180	181	1			99
12	5611	X	5052	-0-	-559	-0-	4835	2	217	9	Y	197	181	1			115
01	8092	X	8092	-0-	-0-	-0-	7806	2	286	9	Y	260	286	1			89
02	6539	X	6539	-0-	-0-	-0-	6261	2	278	9	Y	253	203	1			139
03	6364	X	6364	-0-	-0-	-0-	6101	2	263	9	Y	239	292	1			86
04	6000	X	5965	-0-	-35	-0-	5735	2	230	9	Y	209	202	1			93

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

11	5280	X	4844	-0-	-436	-0-	4637	2	207	9	N	188	198	1			179
12	5239	X	4303	-0-	-936	-0-	4134	2	169	9	N	154	202	1			131
01	5239	X	5192	-0-	-47	-0-	5009	2	183	9	N	166	189	1			108
02	5306	X	5306	-0-	-0-	-0-	5069	2	237	9	N	215	193	1			130
03	5192	X	5192	-0-	-0-	-0-	4938	2	254	9	N	231	186	1			175
04	5010	X	4278	-0-	-732	-0-	4121	2	157	9	N	143	188	1			130

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

11	2935	X	2935	-0-	-0-	-0-	2824	2	111	9	N	101	196	1			113
12	3441	X	3441	-0-	-0-	-0-	3309	2	132	9	N	120					233
01	3331	X	3331	-0-	-0-	-0-	3231	2	100	9	N	91	185	1			139
02	2182	X	2182	-0-	-0-	-0-	2077	2	105	9	N	95					234
03	5393	X	5393	-0-	-0-	-0-	5145	2	248	9	N	225	371	1			88
*04	4700	X	4700	-0-	-0-	-0-	4513	2	187	9	N	170					258

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

11	6390	X	5743	-0-	-647	-0-	5539	2	204	9	Y	185	198	1			125
12	6200	X	5896	-0-	-304	-0-	5684	2	212	9	Y	193	199	1			119
01	6200	X	5195	-0-	-1005	-0-	4996	2	199	9	Y	181	196	1			104
02	5800	X	5668	-0-	-132	-0-	5481	2	187	9	Y	170	194	1			80
03	9087	X	9087	-0-	-0-	-0-	8789	2	298	9	Y	271	91	1			260
*04	7945	X	7945	-0-	-0-	-0-	7785	2	160	9	Y	145	230	1			175

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

11	6147	X	6147	-0-	-0-	-0-	6009	2	138	9	N	125	198	1			160
12	6340	X	6340	-0-	-0-	-0-	6210	2	130	9	N	118	198	1			80
01	5890	X	5766	-0-	-124	-0-	5639	2	127	9	N	115					195
02	5510	X	4871	-0-	-639	-0-	4751	2	120	9	N	109	192	1			112
03	5890	X	5476	-0-	-414	-0-	5349	2	127	9	N	115					227
04	5700	X	5077	-0-	-623	-0-	4981	2	96	9	N	87	184	1			130

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

11	15450	X	13943	-0-	-1507	-0-	13855	2	88	9	N	80					315
12	15965	X	13365	-0-	-2600	-0-	13198	2	167	9	N	152					467
01	16337	X	13599	-0-	-2738	-0-	13536	2	63	9	N	57	181	1			343
02	15283	X	11934	-0-	-3349	-0-	11884	2	50	9	N	45					388
03	14911	X	13138	-0-	-1773	-0-	13064	2	74	9	N	67					455
04	13950	X	11423	-0-	-2527	-0-	11284	2	139	9	N	126	185	1			396

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

11	6750	X	6231	-0-	-519	-0-	5979	2	252	9	N	229	190	1			303
12	6975	X	6359	-0-	-616	-0-	6110	2	249	9	N	226	203	1			326
01	6975	X	6439	-0-	-536	-0-	6182	2	257	9	N	234	186	1			374
02	6380	X	5847	-0-	-533	-0-	5631	2	216	9	N	196	385	1			185
03	6820	X	6108	-0-	-712	-0-	5907	2	201	9	N	183	181	1			187
04	6240	X	5476	-0-	-764	-0-	5369	2	107	9	N	97					284

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5809	X	5809	-0-	-0-	-0-	5602	2	207	9	N	188					421
12	6193	X	6193	-0-	-0-	-0-	5975	2	218	9	N	198	399	1			220
01	5671	X	5671	-0-	-0-	-0-	5469	2	202	9	N	184	188	1			216
02	5278	X	5098	-0-	-180	-0-	4890	2	208	9	N	189	189	1			216
03	6125	X	6125	-0-	-0-	-0-	5596	2	529	9	N	481	182	1			515
*04	6041	X	6041	-0-	-0-	-0-	5749	2	292	9	N	265	362	1			418

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4323	-0-	-537	-0-	4124	2	199	9	N	181	197	1			205
12	5022	X	4552	-0-	-470	-0-	4354	2	198	9	N	180	198	1			187
01	4991	X	4359	-0-	-632	-0-	4161	2	198	9	N	180	192	1			175
02	4864	X	4864	-0-	-0-	-0-	4668	2	196	9	N	178	196	1			157
03	4930	X	4930	-0-	-0-	-0-	4721	2	209	9	N	190	188	1			159
*04	5040	X	5040	-0-	-0-	-0-	4851	2	189	9	N	172	186	1			145

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	0	N	-0-	-0-	-0-	-0-					N	-0-					68

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4770	-0-	-0-	-0-	4575	2	195	9	N	177					279
12	4943	X	4943	-0-	-0-	-0-	4712	2	231	9	N	210	197	1			292
01	4836	X	4722	-0-	-114	-0-	4556	2	166	9	N	151	187	1			256
02	4611	X	4314	-0-	-297	-0-	4196	2	118	9	N	107	186	1			177
03	4929	X	4666	-0-	-263	-0-	4549	2	117	9	N	106	185	1			98
04	4770	X	4748	-0-	-22	-0-	4437	2	311	9	N	283	191	1			190

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1527	N	1527	-0-	-0-	-0-	1408	2	119	9	N	108					220
12	1690	N	1690	-0-	-0-	-0-	1515	2	175	9	N	159	197	1			182
01	1622	N	1622	-0-	-0-	-0-	1508	2	114	9	N	104					286
02	1344	N	1344	-0-	-0-	-0-	1258	2	86	9	N	78	194	1			170
03	1429	N	1429	-0-	-0-	-0-	1321	2	108	9	N	98					268
*04	1276	N	1276	-0-	-0-	-0-	1217	2	59	9	N	54	193	1			129

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4373	X	4373	-0-	-0-	-0-	4226	2	147	9	N	134					257
12	3374	X	3374	-0-	-0-	-0-	3274	2	100	9	N	91	199	1			149
01	2929	X	2929	-0-	-0-	-0-	2827	2	102	9	N	93					242
02	2326	X	2326	-0-	-0-	-0-	2237	2	89	9	N	81					323
03	2400	X	2400	-0-	-0-	-0-	2295	2	105	9	N	95	177	1			241
*04	2849	X	2849	-0-	-0-	-0-	2773	2	76	9	N	69					310

LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2558	X	2558	-0-	-0-	-0-	2351	2	207	9	N	188	193	1			71
12	2986	N	2986	-0-	-0-	-0-	2755	2	231	9	N	210					281
01	2811	N	2811	-0-	-0-	-0-	2590	2	221	9	N	201	187	1			295
02	2900	N	2998	-0-	98	98	2794	2	204	9	N	185	190	1			290
03	3100	N	3193	-0-	93	191	2988	2	205	9	N	186	181	1			295
*04	3000	N	3150	-0-	150	341	2946	2	204	9	N	185	189	1			291

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3378	-0-	-852	-0-	3183	2	195	9	Y	177	196	1			119
12	4030	X	3567	-0-	-463	-0-	3371	2	196	9	Y	178	188	1			109
01	4030	X	3316	-0-	-714	-0-	3128	2	188	9	Y	171	182	1			98
02	3770	X	3225	-0-	-545	-0-	3028	2	197	9	Y	179	192	1			85
03	3875	X	3191	-0-	-684	-0-	3015	2	176	9	Y	160	91	1			154
04	3450	X	3047	-0-	-403	-0-	2962	2	85	9	Y	77	136	1			95

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	8559	X	8559	-0-	-0-	-0-	8380	2	179	9	N	163	190	1			152
12	7626	X	7626	-0-	-0-	-0-	7508	2	118	9	N	107					259
01	7880	X	7880	-0-	-0-	-0-	7702	2	178	9	N	162	190	1			231
02	7659	X	7659	-0-	-0-	-0-	7447	2	212	9	N	193	196	1			228
03	7245	X	7245	-0-	-0-	-0-	7029	2	216	9	N	196	190	1			234
*04	6542	X	6542	-0-	-0-	-0-	6380	2	162	9	N	147					381

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	15810	X	14859	-0-	-951	-0-	14672	2	187	9	N	170	391	1			158
12	15686	X	13240	-0-	-2446	-0-	12968	2	272	9	N	247	199	1			206
01	15345	X	12593	-0-	-2752	-0-	12251	2	342	9	N	311	383	1			134
02	14355	X	10327	-0-	-4028	-0-	10022	2	305	9	N	277	189	1			222
03	15345	X	12386	-0-	-2959	-0-	12048	2	338	9	N	307	187	1			342
04	14850	X	12244	-0-	-2606	-0-	11934	2	310	9	N	282	375	1			249

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

11	6870	X	6655	-0-	-215	-0-	6451	2	204	9	N	185	191	1			124
12	6603	X	6345	-0-	-258	-0-	6135	2	210	9	N	191					315
01	6603	X	5652	-0-	-951	-0-	5441	2	211	9	N	192	187	1			320
02	6438	X	5393	-0-	-1045	-0-	5188	2	205	9	N	186	386	1			120
03	6882	X	6384	-0-	-498	-0-	6175	2	209	9	N	190					310
04	6660	X	5738	-0-	-922	-0-	5538	2	200	9	N	182	180	1			312

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

11	5163	X	5163	-0-	-0-	-0-	4981	2	182	9	N	165	191	1			129
12	3100	N	5224	-0-	2124	2124	5033	2	191	9	N	174					303
01	3100	N	3697	-0-	597	2721	3457	2	240	9	N	218	368	1			153
02	5720	X	2999	-0-	-2721	-0-	2853	2	146	9	N	133	190	1			96
03	3307	X	3307	-0-	-0-	-0-	3163	2	144	9	N	131					227
*04	3955	X	3955	-0-	-0-	-0-	3812	2	143	9	N	130	192	1			165

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3741	X	3741	-0-	-0-	-0-	3489	2	252	9	N	229	376	1			97
12	3942	X	3942	-0-	-0-	-0-	3682	2	260	9	N	236					333
01	3756	X	3756	-0-	-0-	-0-	3583	2	173	9	N	157	188	1			302
02	3254	X	3254	-0-	-0-	-0-	3015	2	239	9	N	217	365	1			154
03	3240	X	3240	-0-	-0-	-0-	3052	2	188	9	N	171					325
*04	3505	X	3505	-0-	-0-	-0-	3243	2	262	9	N	238	368	1			195

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	4505	-0-	-145	-0-	4326	2	179	9	Y	163	79	1			169
12	4650	X	4541	-0-	-109	-0-	4383	2	158	9	Y	144	177	1			136
01	4650	X	4638	-0-	-12	-0-	4480	2	158	9	Y	144	158	1			122
02	4350	X	4022	-0-	-328	-0-	3888	2	134	9	Y	122	154	1			90
03	4650	X	4302	-0-	-348	-0-	4179	2	123	9	Y	112	72	1			130
04	4500	X	4234	-0-	-266	-0-	4124	2	110	9	Y	100	70	1			160

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12947	X	12947	-0-	-0-	-0-	12707	2	240	9	Y	218	212	1			120
12	13702	X	13412	-0-	-290	-0-	13164	2	248	9	Y	225	213	1			132
01	13702	X	12935	-0-	-767	-0-	12681	2	254	9	Y	231	284	1			79
02	12818	X	12093	-0-	-725	-0-	11862	2	231	9	Y	210	174	1			115
03	13702	X	13026	-0-	-676	-0-	12806	2	220	9	Y	200	243	1			72
04	12990	X	12697	-0-	-293	-0-	12497	2	200	9	Y	182	173	1			81

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	5029	-0-	-401	-0-	4879	2	150	9	N	136	194	1			125
12	5456	X	5051	-0-	-405	-0-	4874	2	177	9	N	161	191	1			95
01	5425	X	5066	-0-	-359	-0-	4915	2	151	9	N	137					232
02	4959	X	4727	-0-	-232	-0-	4594	2	133	9	N	121	184	1			169
03	5208	X	5002	-0-	-206	-0-	4844	2	158	9	N	144	188	1			125
04	5040	X	4796	-0-	-244	-0-	4630	2	166	9	N	151	191	1			85

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1711	X	1711	-0-	-0-	-0-	1518	2	193	9	N	175	198	1			137
12	895	X	895	-0-	-0-	-0-	768	2	127	9	N	115					252
01	1177	X	1177	-0-	-0-	-0-	1027	2	150	9	N	136	186	1			202
02	559	X	559	-0-	-0-	-0-	432	2	127	9	N	115	185	1			132
03	790	X	790	-0-	-0-	-0-	572	2	218	9	N	198					330
*04	638	X	638	-0-	-0-	-0-	505	2	133	9	N	121	184	1			267

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	4748	-0-	-1072	-0-	4648	2	100	9	N	91					191
12	5828	X	4881	-0-	-947	-0-	4831	2	50	9	N	45					236
01	5549	X	5060	-0-	-489	-0-	5041	2	19	9	N	17					253
02	4988	X	4755	-0-	-233	-0-	4748	2	7	9	N	6					259
03	5146	X	5144	-0-	-2	-0-	5110	2	34	9	N	31	186	1			104
04	4890	X	4635	-0-	-255	-0-	4612	2	23	9	N	21					125

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	3066	-0-	-1674	-0-	2606	2	460	9	N	418	391	1			266
12	4836	X	4087	-0-	-749	-0-	3589	2	498	9	N	453	384	1			335
01	4526	X	3707	-0-	-819	-0-	3233	2	474	9	N	431	545	1			221
02	3915	X	3247	-0-	-668	-0-	2833	2	414	9	N	376	371	1			226
03	4185	X	3421	-0-	-764	-0-	2970	2	451	9	N	410	367	1			269
04	3960	X	3464	-0-	-496	-0-	3075	2	389	9	N	354	181	1			442

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5888	X	5888	-0-	-0-	-0-	5543	2	345	9	N	314	401	1			400
12	5952	X	5515	-0-	-437	-0-	5215	2	300	9	N	273	189	1			484
01	5952	X	5627	-0-	-325	-0-	5373	2	254	9	N	231	368	1			347
02	5684	X	5648	-0-	-36	-0-	5367	2	281	9	N	255	187	1			415
03	6076	X	5309	-0-	-767	-0-	5014	2	295	9	N	268	362	1			321
04	5880	X	5013	-0-	-867	-0-	4805	2	208	9	N	189	181	1			329

BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2258	N	2258	-0-	-0-	-0-	1988	2	270	9	N	245	193	1			191
12	2794	N	2794	-0-	-0-	-0-	2592	2	202	9	N	184	185	1			190
01	2921	X	2921	-0-	-0-	-0-	2665	2	256	9	N	233	195	1			228
02	2232	X	2232	-0-	-0-	-0-	2011	2	221	9	N	201	191	1			238
03	2345	X	2345	-0-	-0-	-0-	2064	2	281	9	N	255	189	1			304
*04	3105	X	3105	-0-	-0-	-0-	2832	2	273	9	N	248	182	1			370

BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	4399	-0-	-1271	-0-	4237	2	162	9	N	147	192	1			155
12	5859	X	4838	-0-	-1021	-0-	4704	2	134	9	N	122					277
01	5859	X	4942	-0-	-917	-0-	4880	2	62	9	N	56					333
02	4843	X	4790	-0-	-53	-0-	4729	2	61	9	N	55					388
03	5255	X	5255	-0-	-0-	-0-	5191	2	64	9	N	58	183	1			263
*04	5231	X	5231	-0-	-0-	-0-	5098	2	133	9	N	121	189	1			195

BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2250	-0-	-0-	-0-	1977	2	273	9	N	248	190	1			246
12	2209	N	2209	-0-	-0-	-0-	1903	2	306	9	N	278	379	1			145
01	2184	N	2184	-0-	-0-	-0-	1842	2	342	9	N	311	190	1			266
02	2175	N	1841	-0-	-334	-0-	1603	2	238	9	N	216	191	1			291
03	2222	N	2222	-0-	-0-	-0-	1950	2	272	9	N	247	191	1			347
04	2100	N	1773	-0-	-327	-0-	1503	2	270	9	N	245	369	1			223

AUSTIN WELL #: 5501H RRCID -> 285481 COMPL. DATE 03/28/2018 TOTAL DEPTH 11280 PERF.11626 - 15803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17490	X	12729	-0-	-4761	-0-	11956	2	773	9	N	703	376	1			492
12	17949	X	12007	-0-	-5942	-0-	11273	2	734	9	N	667	778	1			381
01	16213	X	10787	-0-	-5426	-0-	10086	2	701	9	N	637	746	1			272
02	14094	X	8723	-0-	-5371	-0-	8037	2	686	9	N	624	568	1			328
03	14260	X	9431	-0-	-4829	-0-	8624	2	807	9	N	734	745	1			317
04	12720	X	9849	-0-	-2871	-0-	9164	2	685	9	N	623	555	1			385

AUSTIN WELL #: 5502H RRCID -> 285518 COMPL. DATE 07/28/2018 TOTAL DEPTH 10937 PERF.11123 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	5714	-0-	-1066	-0-	4706	2	1008	9	N	916	764	1			352
12	6851	X	5391	-0-	-1460	-0-	4406	2	985	9	N	895	752	1			495
01	6169	X	4713	-0-	-1456	-0-	3829	2	884	9	N	804	572	1			727
02	5626	X	3990	-0-	-1636	-0-	3216	2	774	9	N	704	745	1			686
03	6014	X	4022	-0-	-1992	-0-	3131	2	891	9	N	810	724	1			772
04	5700	X	3756	-0-	-1944	-0-	2976	2	780	9	N	709	1068	1			413

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	4270	-0-	-2480	-0-	4194	2	76	9	N	69	192	1			769
12	6665	X	5991	-0-	-674	-0-	5886	2	105	9	N	95					864
01	6665	X	5673	-0-	-992	-0-	5584	2	89	9	N	81	195	1			750
02	5481	X	5348	-0-	-133	-0-	5259	2	89	9	N	81	195	1			636
03	5983	X	4428	-0-	-1555	-0-	4338	2	90	9	N	82					718
04	5790	X	1178	-0-	-4612	-0-	1145	2	33	9	N	30					748

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

11	3510	X	1103	-0-	-2407	-0-	1103	2			N	-0-					462
12	3627	X	3293	-0-	-334	-0-	3293	2			N	-0-					462
01	3627	X	1917	-0-	-1710	-0-	1850	2	67	9	N	61					523
02	3104	X	3104	-0-	-0-	-0-	3082	2	22	9	N	20					543
*03	4222	X	4222	-0-	-0-	-0-	4115	2	107	9	N	97					640
*04	4960	X	4960	-0-	-0-	-0-	4843	2	117	9	N	106	193	1			553

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

11	1260	X	487	-0-	-773	-0-	487	2			N	-0-					360
12	3732	X	3732	-0-	-0-	-0-	3652	2	80	9	N	73					433
01	3811	X	3811	-0-	-0-	-0-	3733	2	78	9	N	71					504
02	1511	X	1511	-0-	-0-	-0-	1436	2	75	9	N	68	194	1			378
03	3720	X	1349	-0-	-2371	-0-	1349	2			N	-0-					378
04	3690	X	1364	-0-	-2326	-0-	1364	2			N	-0-					378

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

11	333	N	333	-0-	-0-	-0-	333	2			N	-0-					517
12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					517
01	298	N	298	-0-	-0-	-0-	298	2			N	-0-					517
02	319	N	289	-0-	-30	-0-	289	2			N	-0-					517
*03	3100	N	7928	-0-	4828	4828	7664	2	264	9	N	240					757
*04	3000	N	6601	-0-	3601	8429	6401	2	200	9	N	182	192	1			747

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

11	12294	X	12294	-0-	-0-	-0-	11961	2	333	9	N	303	392	1			895
12	12457	X	12457	-0-	-0-	-0-	12101	2	356	9	N	324	361	1			858
01	12400	X	11135	-0-	-1265	-0-	11046	2	89	9	N	81	188	1			751
02	11890	X	10483	-0-	-1407	-0-	10232	2	251	9	N	228					979
03	12710	X	9906	-0-	-2804	-0-	9636	2	270	9	N	245	383	1			841
04	12300	X	9012	-0-	-3288	-0-	8774	2	238	9	N	216	384	1			673

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

11	3360	X	3241	-0-	-119	-0-	3241	2			N	-0-					445
12	3630	X	3630	-0-	-0-	-0-	3630	2			N	-0-					445
01	3358	X	3358	-0-	-0-	-0-	3358	2			N	-0-					445
02	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					445
*03	4167	X	4167	-0-	-0-	-0-	3977	2	190	9	N	173					618
*04	3462	X	3462	-0-	-0-	-0-	3218	2	244	9	N	222	192	1			648

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

11	9960	X	8609	-0-	-1351	-0-	8556	2	53	9	N	48					792
12	10974	X	8420	-0-	-2554	-0-	8198	2	222	9	N	202	194	1			800
01	10974	X	7770	-0-	-3204	-0-	7640	2	130	9	N	118	182	1			736
02	10266	X	6402	-0-	-3864	-0-	6312	2	90	9	N	82					818
03	9548	X	6966	-0-	-2582	-0-	6866	2	100	9	N	91	190	1			719
04	8610	X	7866	-0-	-744	-0-	7730	2	136	9	N	124	194	1			649

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	207	-0-	-6903	-0-	90	2	117	9	N	106					1731
12	6975	X	4989	-0-	-1986	-0-	4769	2	220	9	N	200	193	1			1738
01	6324	X	5060	-0-	-1264	-0-	4855	2	205	9	N	186	332	1			1592
02	5916	X	4962	-0-	-954	-0-	4698	2	264	9	N	240	255	1			1577
*03	5431	X	5431	-0-	-0-	-0-	5175	2	256	9	N	233	189	1			1621
*04	5441	X	5441	-0-	-0-	-0-	5164	2	277	9	N	252	380	1			1493

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

11	4652	X	4652	-0-	-0-	-0-	4474	2	178	9	N	162	188	1			682
12	5175	X	5175	-0-	-0-	-0-	4964	2	211	9	N	192	190	1			684
01	4988	X	4988	-0-	-0-	-0-	4772	2	216	9	N	196	201	1			679
02	4507	X	4507	-0-	-0-	-0-	4363	2	144	9	N	131	191	1			619
*03	4425	X	4425	-0-	-0-	-0-	4258	2	167	9	N	152	379	1			392
*04	4844	X	4844	-0-	-0-	-0-	4708	2	136	9	N	124					516

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

11	8581	X	8581	-0-	-0-	-0-	8408	2	173	9	N	157	196	1			765
12	12555	X	8464	-0-	-4091	-0-	8259	2	205	9	N	186	180	1			771
01	12555	X	8158	-0-	-4397	-0-	7970	2	188	9	N	171					942
02	11745	X	5817	-0-	-5928	-0-	5722	2	95	9	N	86	192	1			836
*03	10420	X	10420	-0-	-0-	-0-	10262	2	158	9	N	144	194	1			786
04	8580	X	8545	-0-	-35	-0-	8366	2	179	9	N	163	195	1			754

THURMAN HORN WELL #: 407H RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

11	12060	X	12060	-0-	-0-	-0-	11640	2	420	9	N	382					647
12	17422	X	17422	-0-	-0-	-0-	16650	2	772	9	N	702	762	1			587
01	17205	X	17205	-0-	-0-	-0-	16394	2	811	9	N	737	941	1			383
02	15278	X	15278	-0-	-0-	-0-	14427	2	851	9	N	774	768	1			389
*03	15987	X	15987	-0-	-0-	-0-	15274	2	713	9	N	648	768	1			269
*04	16171	X	16171	-0-	-0-	-0-	15454	2	717	9	N	652	566	1			355

EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

11	3597	X	3597	-0-	-0-	-0-	3542	2	55	9	N	50					244
12	3743	X	3743	-0-	-0-	-0-	3522	2	221	9	N	201	197	1			248
01	3718	X	3718	-0-	-0-	-0-	3635	2	83	9	N	75	183	1			140
02	3442	X	3442	-0-	-0-	-0-	3339	2	103	9	N	94					234
*03	3595	X	3595	-0-	-0-	-0-	3511	2	84	9	N	76	195	1			115
*04	3547	X	3547	-0-	-0-	-0-	3401	2	146	9	N	133	185	1			63

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

11	3338	X	3338	-0-	-0-	-0-	3209	2	129	9	N	117					376
12	3655	X	3655	-0-	-0-	-0-	3465	2	190	9	N	173	195	1			354
01	3767	X	3767	-0-	-0-	-0-	3587	2	180	9	N	164	369	1			149
02	3926	X	3926	-0-	-0-	-0-	3748	2	178	9	N	162	201	1			110
*03	4077	X	4077	-0-	-0-	-0-	3903	2	174	9	N	158	181	1			87
*04	3835	X	3835	-0-	-0-	-0-	3800	2	35	9	N	32					119

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1222	-0-	-8	-0-	1222	2			Y	-0-					22
12	1271	N	1265	-0-	-6	-0-	1265	2			Y	-0-					22
01	1291	N	1291	-0-	-0-	-0-	1291	2			Y	-0-					22
02	1196	N	1196	-0-	-0-	-0-	1196	2			Y	-0-					22
*03	1285	N	1285	-0-	-0-	-0-	1285	2			Y	-0-					22
04	1260	N	1228	-0-	-32	-0-	1228	2			Y	-0-					22

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	170	-0-	-10	-0-	170	2			N	-0-					94
12	307	N	307	-0-	-0-	-0-	307	2			N	-0-					94
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					94
02	297	N	297	-0-	-0-	-0-	297	2			N	-0-					94
03	310	N	296	-0-	-14	-0-	296	2			N	-0-					94
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					218
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					218

PLUGGED AND ABANDONED_____ 09/06/2017

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/04/2018 - PLUGGED 12/04/18

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
12	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
03	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
*04	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
DALF ENERGY LLC 197641
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78
01	0	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
02	0	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
03	0	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
04	0	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					12
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					12
01	0	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
02	0	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
03	0	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
04	0	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12

NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	0	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	SWR 10	-0-	-0-	-0-	-0-					N	-0-					157
12	0	SWR 10	-0-	-0-	-0-	-0-					N	-0-					157
01	0	SWR 10	-0-	-0-	-0-	-0-					N	-0-					157
02	0	SWR 10	-0-	-0-	-0-	-0-					N	-0-					157
03	0	SWR 10	-0-	-0-	-0-	-0-					N	-0-					157
04	0	SWR 10	-0-	-0-	-0-	-0-					N	-0-					157

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210		1658	-0-	-1552	-0-	1658	3			N	-0-					82
12	3317		1212	-0-	-2105	-0-	1212	3			N	-0-					82
01	5193		4255	-0-	-938	-0-	4255	3			N	-0-					82
02	3129		3116	-0-	-13	-0-	3116	3			N	-0-					82
03	2573	#	2492	-0-	-81	-0-	2492	3			N	-0-					82
04	3210		2834	-0-	-376	-0-	2834	3			N	-0-					82

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF.14720 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	11	X	11	-0-	-0-	-0-	11	1			N	-0-					-0-
03	47	X	47	-0-	-0-	-0-	47	1			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF.15006 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	905	N	905	-0-	-0-	-0-	905	2			N	-0-					84
12	708	N	708	-0-	-0-	-0-	708	2			N	-0-					84
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					84
02	841	N	329	-0-	-512	-0-	329	2			N	-0-					84
03	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					84
*04	500	N	500	-0-	-0-	-0-	500	2			N	-0-					84