

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
FEBRUARY 2019**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIAN.....Chairman

CHRISTI CRADDICK.....Commissioner

RYAN SITTON.....Commissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED JUNE 2020**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 FEBRUARY 2019

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE FEBRUARY 2018
EXTRACTION LOSS *	100,139,882	14.63	
ACID GAS H2S & CO2	19,003,609	2.77	
PLANT FUEL AND LEASE USE	80,260,640	11.72	78.47
PRESS MAINT & REPRESS	21,104,206	3.08	-5.13
TRANSMISSION LINES	403,218,011	58.91	-23.73
CYCLED	26,610,574	3.88	-5.50
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	1,448,326	.21	64.33
VENTED OR FLARED	18,481,599	2.70	95.51
PLANT METER DIFFERENCE	14,126,708	2.06	

TOTAL GAS PRODUCED	684,393,555		-3.03
MARKETED PRODUCTION #	483,478,651		-12.49

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 FEBRUARY 2019

GAS FIELDS PRODUCED	4,417
GAS WELLS PRODUCED	81,434
GAS WELL GAS PRODUCED	427,431,048
EXTRACTION LOSS (LEASE)	20,798,100
FUEL SYSTEM & LEASE USE	10,170,279
GAS LIFT	786,083
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	207,562,049
PROCESSING PLANTS	184,942,722
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	3,171,815

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 FEBRUARY 2019

OIL WELLS PRODUCED	151,989
CASINGHEAD GAS PRODUCED	256,962,507
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	17,300,968

TOTAL	274,263,475
FUEL SYSTEM & LEASE USE	9,327,071
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	109,927,069
PROCESSING PLANTS	142,207,375
CARBON BLACK PLANTS	0
VENTED OR FLARED	12,801,960
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4

GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2019

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	104	4,218	51,565,571	2,782,838	1,975,583	30,773	0	7,298,999	39,357,083	0	120,295
02	459	2,351	20,197,075	3,575,528	1,273,389	445,751	0	-8,098,760	22,947,031	0	54,136
03	445	2,151	13,431,616	566,971	493,463	2,350	0	7,161,777	5,204,806	0	2,249
04	845	9,476	30,207,565	570,043	1,860,669	3,176	0	17,589,375	10,102,967	0	81,335
05	160	5,578	16,760,392	12,667	226,368	5,474	0	13,546,066	2,969,458	0	359
06	389	11,178	92,043,925	413,153	1,093,443	44,699	0	68,586,814	21,879,962	0	25,854
7B	586	2,623	1,081,488	9,860	25,481	0	0	506,867	535,320	0	3,960
7C	309	12,010	7,119,800	41,848	200,582	0	0	1,587,428	5,283,572	0	6,370
08	324	4,865	98,003,723	12,059,370	1,049,043	196,588	0	37,953,419	43,872,931	0	2,872,372
8A	22	101	216,394	3,610	1,895	0	0	163,027	47,862	0	0
09	285	16,166	76,429,305	130,801	1,433,327	22,251	0	49,370,198	25,472,703	0	25
10	489	10,717	20,374,194	631,411	537,036	35,021	0	11,896,839	7,269,027	0	4,860
	4,417	81,434	427,431,048	20,798,100	10,170,279	786,083	0	207,562,049	184,942,722	0	3,171,815

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2019

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	16,655	22,741,167	2,285,287	25,026,454	2,323,754	0	14,238,680	7,142,761	0	1,321,259
02	5,906	26,308,155	3,980,513	30,288,668	2,060,627	0	10,870,729	16,928,894	0	428,418
03	6,458	2,861,350	182,611	3,043,961	524,393	0	1,883,453	610,091	0	26,024
04	1,021	204,237	48,141	252,378	66,855	0	130,675	54,530	0	318
05	1,236	536,369	978,803	1,515,172	74,949	0	1,170,009	258,132	0	12,082
06	2,801	4,971,834	1,299,902	6,271,736	64,963	0	5,856,260	335,671	0	14,842
6E	3,750	90,510	0	90,510	87	0	85,747	4,676	0	0
7B	6,445	863,086	14,087	877,173	13,087	0	510,050	346,766	0	7,270
7C	14,334	55,442,185	1,659,644	57,101,829	1,150,012	0	22,490,455	32,942,883	0	518,479
08	52,274	128,276,436	4,847,549	133,123,985	2,592,293	0	41,887,265	78,989,917	0	9,654,510
8A	20,175	9,491,246	0	9,491,246	42,066	0	6,288,813	2,372,995	0	787,372
09	13,739	1,830,258	22,251	1,852,509	142,799	0	438,731	1,264,109	0	6,870
10	7,195	3,345,674	1,982,180	5,327,854	271,186	0	4,076,202	955,950	0	24,516
TOTAL	151,989	256,962,507	17,300,968	274,263,475	9,327,071	0	109,927,069	142,207,375	0	12,801,960

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
FEBRUARY 2019

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	1,400,419	0	145,240	964,913	2,510,572	73,449	470,527	494,013	127,517	3,676,078
02	2,008,424	0	24,990	420,658	2,454,072	419,293	2,362,079	2,849,596	4,562,487	12,647,527
03	378,579	0	65,724	47,532	491,835	248,893	1,271,974	1,620,772	1,138,701	4,772,175
04	419,704	0	12,208	33,387	465,299	158,074	848,046	859,414	114,452	2,445,285
05	11,898	0	16,237	9,071	37,206	133,479	723,585	1,016,158	26,491	1,936,919
06	263,421	0	23,273	97,366	384,060	227,766	525,724	804,903	22,587	1,965,040
7B	8,896	0	9,614	3,147	21,657	90,354	430,444	550,012	66,432	1,158,899
7C	40,195	0	53,375	11,422	104,992	113,344	914,171	814,705	1,985,448	3,932,660
08	8,917,132	18,395	528,571	378,830	9,842,928	1,497,653	6,196,496	5,700,743	4,566,673	27,804,493
8A	2,379	0	2,842	1,210	6,431	182,554	407,074	683,797	44,512	1,324,368
09	98,767	0	83,369	3,470	185,606	155,729	884,618	1,594,704	9,558	2,830,215
10	359,481	0	101,804	84,777	546,062	236,992	1,303,843	1,004,453	77,352	3,168,702
TOTAL	13,909,295	18,395	1,067,247	2,055,783	17,050,720	3,537,580	16,338,581	17,993,270	12,742,210	67,662,361

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS

INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
FEBRUARY 2019

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 29 OIL- 2,879 TOTAL- 2,908

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,349	40,278,342	40,280,691
DELIVERIES FROM GATH. SYSTEM	0	25,439	25,439
UNACCOUNTED FOR	0	13,763	13,763
GAS TO PLANTS FOR PROCESSING	2,349	40,266,666	40,269,015
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,345,206
TOTAL GAS TO PLANTS FOR PROCESSING			42,614,221

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,448,359
ACID GAS H2S, CO2, H2O			439,965
PLANT, LEASE, & SYSTEM USE	0	17,668	2,484,303
GAS LIFT	0	0	10,564
REPRESS & PRESS MAINT	0	0	7,543,487
CYCLED	0	0	26,610,574
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	3,404,814
TO TRANSMISSION LINES	0	0	312,328
VENTED OR FLARED	0	7,771	120,219
METER DIFFERENCE			239,608
TOTAL GAS DISPOSITION	0	25,439	42,614,221

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	18,395
GASOLINE	59,991
BUTANES - PROPANES	222,487
ETHANE	696,816
OTHER PRODUCTS	34,490

TOTAL PLANT PRODUCTION 1,032,179

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	474	
CO2 PRODUCTION (MCF)	32,290,299	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
FEBRUARY 2019

PLANTS OPERATED: 195
WELLS PRODUCED: GAS- 27,600 OIL- 14,816 TOTAL- 42,416

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	218,634,999	94,976,463	313,611,462
DELIVERIES FROM GATH. SYSTEM	41,222,448	45,329,922	86,552,370
UNACCOUNTED FOR	49,548,413	81,610,699	131,159,112
GAS TO PLANTS FOR PROCESSING	226,960,964	131,257,240	358,218,204
REFINERY AND STORAGE VAPORS			3,415,050
OTHER SOURCES			79,816,355
TOTAL GAS TO PLANTS FOR PROCESSING			441,449,609

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			56,573,195
ACID GAS H2S,CO2,H2O			16,915,464
PLANT, LEASE, & SYSTEM USE	1,043,293	1,039,173	14,632,756
GAS LIFT	2,593,797	1,075,646	1,230,121
REPRESS & PRESS MAINT	1,707	0	13,559,012
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	981,661
TO OTHER PLANTS	7,316,412	5,794,643	29,891,292
TO TRANSMISSION LINES	17,397,306	72,899	290,931,644
VENTED OR FLARED	951,313	189,070	978,390
METER DIFFERENCE			15,756,074
TOTAL GAS DISPOSITION	29,303,828	8,171,431	441,449,609

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,067,247
GASOLINE	3,477,589
BUTANES - PROPANES	16,116,094
ETHANE	17,296,454
OTHER PRODUCTS	4,703,968

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,348,864
NEW MEXICO	3,643,618
LOUISIANA	102,936

TOTAL PLANT PRODUCTION	42,661,352	TOTAL	5,095,418
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	891
CO2 PRODUCTION (MCF)	6,233,988

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
FEBRUARY 2019

PLANTS OPERATED: 1,445
WELLS PRODUCED: GAS- 11,349 OIL- 7,652 TOTAL- 19,001

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	44,876,004	109,183,147	154,059,151
DELIVERIES FROM GATH. SYSTEM	6,118,788	6,723,428	12,842,216
UNACCOUNTED FOR	32,183,187	13,480,466	45,663,653
GAS TO PLANTS FOR PROCESSING	70,940,403	115,940,185	186,880,588
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,063,607
 TOTAL GAS TO PLANTS FOR PROCESSING			 192,944,195

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			21,320,228
ACID GAS H2S, CO2, H2O			1,648,180
PLANT, LEASE, & SYSTEM USE	348,743	1,366,298	39,831,056
GAS LIFT	47,564	1,549,518	10,770,279
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	3,019
TO OTHER PLANTS	1,100,975	2,803,918	46,256,544
TO TRANSMISSION LINES	4,611,903	1,008,386	74,785,721
VENTED OR FLARED	29,735	9,446	221,880
METER DIFFERENCE			-1,868,974
 TOTAL GAS DISPOSITION	 6,138,920	 6,737,566	 192,967,933

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,055,783
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	8,003,752

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	7,094

TOTAL PLANT PRODUCTION	11,059,535	TOTAL	7,094
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,335
CO2 PRODUCTION (MCF)	1,244,520

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 FEBRUARY 2019

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	EOG RESOURCES, INC.	SMILEY HUB	89,654	7.25
03	ENERGY TRANSFER COMPANY	ALAMO	134,422	.00
04	CHARRO OPERATING, L.L.C.	PY LEASE PLANT	12,425	625.00
05	MAXIMUS OPERATING, LTD.	CARTER RANCH COMPRESSOR STATION	15,267	100.00
06	XTO ENERGY INC.	HAWKINS GAS PLANT	134,027	3.08
7C	DISCOVERY NATURAL RESOURCES LLC	MUSTANG DRAW PIPELINE SEPARATION	13,069	88.60
08	TARGA MIDSTREAM SERVICES LLC	SAND HILLS	74,463	2.13
08	ETC TEXAS P/L, LTD	HALLEY	28,039	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	145,976	.00
08	CAPROCK PERMIAN PROCESSING LLC	PECOS BEND GAS PROCESSING PLANT	337,000	4.10
08	ETC TEXAS P/L, LTD	ORLA PLANT	15,132	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	18,736	.00
8A	SANTA FE MIDSTREAM PERMIAN LLC	30-30 GAS PLANT	27,344	30.73
10	ETC TEXAS P/L, LTD	SUNRAY PLANT	1,007,532	26.52
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	12,002	3.14

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 FEBRUARY 2019

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
 TEXAS PRODUCED GAS EXPORTED FROM TEXAS
 YEAR 2019
 (MCF)

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPT	OCTOBER	NOV	DEC	TOTAL
ANR PIPELINE CO.	7,256,718.00	5,645,093.00	6,272,429.00	8,593,899.00	5,495,862.00	5,648,029.00	7,536,365.00	5,534,667.00	5,759,593.00	8,034,081.00	9,021,723.00	6,989,897.00	81,788,356.00
CAMRICK GAS PROCESS	4,642.00	4,526.00	5,583.00	5,173.00	5,761.00	4,206.00	4,895.00	4,787.00	5,340.00	4,978.00	4,285.00	3,393.00	57,569.00
CENTERPOINT ENER FLD SERV													
Centerpt Ener Miss (Woodlawn)													
COLO INTER GAS CO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DCP MIDSTREAM	726,816.00	687,535.00	730,032.00	477,041.00	568,443.00	604,505.00	634,203.00	611,258.00	210,955.00	273,237.00	235,496.00	438,990.00	6,198,511.00
DUKE ENERGY FLD SER													
ENABLE MIDSTREAM PRTRNS. LP	47,486.00	85,933.00	38,005.00	28,318.00	72,341.00	75,874.00	2,345,293.00	1,871,490.00	1,978,872.00	1,604,028.00	130,928.00	70,591.00	8,349,159.00
ETC FIELD SERVICES LLC	3,838.00	3,749.00	3,926.00	2,917.00	2,917.00	3,684.00	4,099.00	3,062.00	3,256.00	2,805.00	3,035.00	2,933.00	40,221.00
FLORIDA GAS TRANS CO													
GULF SOUTH P/L CO	12,474,212.00	7,223,299.00	5,779,752.00	9,087,943.00	6,042,702.00	4,136,500.00	6,128,311.00	33,708,777.00	35,194,867.00	38,472,634.00	34,424,000.00	41,164,237.00	233,837,234.00
GULF STATES TRANS	78,987.00	77,434.00	91,035.00	69,585.00	69,585.00	52,469.00	108,307.00	87,020.00	89,692.00	94,042.00	80,983.00	2,389.00	901,528.00
MIDCONTINENT EXPRESS P/L LLC	28,196,561.00	25,767,359.00	29,086,130.00	36,429,985.00	38,273,793.00	32,725,287.00	37,349,005.00	36,706,545.00	34,125,731.00	35,566,962.00	33,961,839.00	36,707,773.00	404,896,970.00
NAT'L GAS P/L OF AMER	53,106,489.00	32,238,924.00	38,050,204.00	27,116,944.00	28,854,766.00	23,785,861.00	25,146,547.00	20,036,091.00	21,935,886.00	28,599,739.00	34,746,332.00	43,716,309.00	377,334,092.00
NORTHERN NAT'L GAS CO	7,208,629.00	6,551,567.00	9,541,101.00	10,724,545.00	8,840,438.00	6,345,418.00	7,121,977.00	7,754,717.00	8,452,660.00	13,399,688.00	13,445,963.00	10,672,612.00	110,059,315.00
OKTEX PIPELINE CO													
PANHANDLE EAST P/L CO	4,094,597.00	3,382,495.00	2,541,346.00	2,541,346.00	4,105,092.00	4,738,823.00	2,548,584.00	1,588,622.00	2,575,789.00	4,233,007.00	3,591,816.00	3,872,042.00	39,813,559.00
REGENCY GAS GATH&PROCNG													
SOUTHERN NAT'L GAS CO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SOUTHERN STAR CENTR'L GAS													
TENN GAS P/L CO	1,299,988.00	1,697,701.00	2,475,396.00	2,478,229.00	2,086,006.00	1,628,025.00	1,114,087.00	896,864.00	179,573.00	117,371.00	1,335,982.00	534,059.00	15,843,281.00
TEXAS EASTERN GAS	0.00	0.00											0.00
TEXAS GAS TRANS CORP													
TRANSCONTIN GAS P/L CORP	4,667,803.00	4,270,436.00	1,035,449.00	381,022.00	289,058.00	0.00	1,415,932.00	2,084,953.00	1,754,194.00	2,864,924.00	8,136,282.00	8,314,458.00	35,214,511.00
TRANS-SABINE P/L CO													
TRUNKLINE GAS CO	2,330,346.00	2,128,903.00	1,002,313.00	41,045.00	272,749.00	43,133.00	0.00	359,459.00	0.00	119,556.00	1,623,870.00	4,240,817.00	12,162,191.00
W. TEXAS GAS, INC.(Feltwater)	26,386.00	19,700.00	22,459.00	18,878.00	22,459.00	35,520.00	44,486.00	31,416.00	33,948.00	10,303.00	16,407.00	22,669.00	304,631.00
W. TEXAS GAS, INC.(Kerrick)													
TOTAL	121,523,498.00	89,784,654.00	96,675,160.00	97,996,870.00	95,001,972.00	79,827,334.00	91,502,091.00	111,279,728.00	112,300,356.00	133,397,355.00	140,758,941.00	156,753,169.00	1,326,801,128.00

TABLE 13
GAS STORAGE OPERATIONS
FEBRUARY 2019

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	2,893	185,448	0	1,808,438	3,115,330
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	381,106	1,416,182	0	685,049	2,218,917
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	0	11,926	0	991,247	1,876,053
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	48,009	277,105	0	9,618,102	16,581,100
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,758	0	0	2,376,785	2,376,785
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	50,227	4,692	0	633,872	1,728,872
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	516,029	1,792,157	0	8,725,617	14,387,865
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	3,030,558	1,950,152	0	27,049,755	92,525,912
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	361,945	589,218	0	5,080,660	8,080,660
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	630,536	2,067,588	0	4,903,150	9,549,600
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	1,768	325,139	0	3,154,921	3,154,921
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	128,370	469,794	0	1,514,896	2,514,896
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	0	543,864	0	4,706,729	6,421,729
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	811,587	1,561,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	489,274	2,649,671	0	13,797,755	19,457,755
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	3,922,589	6,632,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	672,153	917,924	0	2,565,525	3,634,525
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,356,470	5,973,058	0	17,231,375	23,998,128
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	1,156,832	9,037,762	0	6,794,134	66,794,134
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	356,531	401,131	0	7,138,167	10,858,517
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	60,003	0	0	573,734	841,234
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	431,202	9,372,269	0	48,472,153	83,579,470
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	602,259	3,041,543	0	15,527,452	27,723,974
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	639,674	386,970	0	6,954,001	11,137,710
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	183,440	175,520	0	6,014,385	9,408,444
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	2,775,794	5,878,512	0	16,783,633	29,473,518
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,020,062	2,421,903	0	6,836,242	13,395,620
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	736,463	3,500,509	0	13,827,252	20,268,874
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,198,600	1,684,100	0	6,234,800	6,234,800
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	65,167	232,617	0	1,831,846	2,937,853
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	1,997,894	0	19,278,319	34,343,220
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	568,569	3,161,317	0	6,830,373	13,345,929
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	708,040	4,587,599
TOTAL GAS STORAGE			19,465,692	60,465,965	0	274,189,753	556,111,701

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).